

10:00 am, Nov 02, 2009

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Alameda County Environmental Health LBermudez@pcandf.com Direct: 925-884-0860 Fax: 925-867-4627

October 30, 2009

Ms. Barbara Jakub Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Subject: Quarterly Status/Monitoring Report – Third Quarter 2009

Site: 76 Station No. 5191/5043 449 Hegenberger Road Oakland, California Fuel Leak Case No. RO0000219

Dear Ms. Jakub;

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call:

Liz Bermudez Pacific Convenience & Fuel 2603 Camino Ramon, Suite 350 San Ramon, California 94583 Tel: (925) 884-0860 Fax: (925) 867-4687 Ibermudez@pcandf.com

Sincerely,

**PACIFIC CONVENIENCE & FUEL** 

Bermudez LIZ BERMUDEZ

LIZ BERMUDE Senior Paralegal

Attachment

October 29, 2009

Ms. Barbara Jakub Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Quarterly Summary Report - Third Quarter 2009 76 Station No. 5191/5043 449 Hegenberger Road Oakland, California Fuel leak Case No. RO0000219



Dear Ms. Jakub,

Delta Consultants (Delta) is submitting this *Quarterly Summary Report – Third Quarter 2009* and forwarding a copy of TRC Solution's, Inc. (TRC's) *Quarterly Monitoring Report, July through September 2009*, dated October 9, 2009 for the abovereferenced site.

ONAL

PR

DENNIS SHANNON

DETTLOFF No. 7480

GEO

Please contact Dennis Dettloff at (916) 503-1261 should you have any questions.

Sincerely, **DELTA CONSULTANTS** 

Dennis S. Dettloff, P.G. Senior Project Manager California Registered Professional Geologist No. 7480

Enclosure



11050 White Rock Road Suite 110 Rancho Cordova, California 95670 USA Phone +1 916.638.2085 / USA Toll Free 800.477.7411 Fax +1 916.638.8385 www.deltaenv.com

#### QUARTERLY SUMMARY REPORT Third Quarter 2009

76 Station No. 5191/5043 449 Hegenberger Road Oakland, California

County: Alameda

#### SITE DESCRIPTION

The subject site is an operating 76 station located on the southwestern corner of Hegenberger Road and Edgewater Drive in Oakland, California. Station facilities include three underground storage tanks (USTs), two dispenser islands, a station building, and a carwash. A total of six groundwater monitoring wells are located at or near the site.

#### SITE BACKGROUND AND DESCRIPTION

<u>October 1991</u> - Four soil samples were collected from the product pipe trenches at depths of approximately 3 feet below ground surface (bgs) during a dispenser island modification. The product pipe trenches were subsequently excavated to the groundwater depth at 4 to 4.5 bgs.

<u>February 1992</u> - Three monitoring wells, MW-1 through MW-3, were installed at the site to depths ranging from 13.5 to 15 feet bgs.

<u>August 1992</u> - Three additional monitoring wells, MW-4 through MW-6, were installed at the site to a depth of 13.5 feet bgs.

<u>September 1994</u> - One 280-gallon waste oil UST was removed from the site. The tank was made of steel, and no apparent holes or cracks were observed in the tank. One soil sample was collected from beneath the former tank at a depth of approximately 9 feet bgs. No petroleum hydrocarbons were reported.

<u>January 1995</u> - Two additional monitoring wells, MW-7 and MW-8, were installed at the site to a depth of 13 feet bgs. In addition, two existing monitoring wells were destroyed in order to accommodate the construction of a car wash at the subject site. Monitoring wells MW-4 and MW-5 were fully drilled out and backfilled with neat cement.

<u>March 1995</u> - Two 10,000-gallon gasoline USTs and one 10,000-gallon diesel UST were removed from the site. Groundwater was encountered in the tank cavity at a depth of approximately 8.5 feet bgs. Soil samples contained low levels of total petroleum hydrocarbons as diesel (TPHd) and benzene, and moderate levels of total petroleum hydrocarbons as gasoline (TPHg). Approximately 125,000 gallons of groundwater were pumped from the site for remediation and properly disposed off-site. Four dispenser islands and associated product piping were also removed. Based on the results of the confirmation samples, the product dispenser islands were over excavated to approximately 6 feet bgs.

<u>March and April 1995</u> - During demolition activities of the former station building, soil samples were collected from two excavations, which were subsequently over

excavated. Confirmation samples contained low levels of petroleum hydrocarbons. An additional area on the south side of the former station building was excavated based on photoionization detector (PID) readings. Two monitoring wells, MW-1 and MW-2, were destroyed in order to allow for over excavation activities to extend to an area adjacent to the dispenser islands in the southeastern quadrant of the site. The excavated areas were subsequently backfilled with clean-engineered fill.

<u>April 1997</u> - Two additional monitoring wells, MW-9 and MW-10, were installed in the vicinity of the site to depths of 13 to 15 feet bgs. In addition, monitoring well MW-3, which was damaged during the UST cavity over excavation in 1995, was fully drilled out and reconstructed in the same borehole.

October 2003 - Site environmental consulting responsibilities were transferred to TRC.

<u>April 8 and 9, 2005</u> - TRC conducted a 24-hour dual phase extraction (DPE) event at the site using monitoring well MW-6. The 24-hour DPE event was moderately successful at removing vapor-phase petroleum hydrocarbons from the subsurface; therefore, TRC recommended DPE no longer be considered a viable remedial alternative for the site.

<u>October 2007</u> - Site environmental consulting responsibilities were transferred to Delta Consultants.

#### SENSITIVE RECEPTORS

April 24, 2006 TRC completed a sensitive receptor survey for the site. According to the Department of Water Resources (DWR) records, three water supply wells are located within a one-half mile of the site. In addition, two surface water bodies were observed within a one-half mile radius of the site. San Leandro Creek is located approximately 1,400 feet southwest of the site and flows into San Leandro Bay. Elmhurst Creek is located approximately 2,220 feet north of the site and also flows into San Leandro Bay.

#### GROUNDWATER MONITORING AND SAMPLING

The groundwater monitoring well network, consisting of three on-site and three off-site monitoring wells, has been monitored and sampled on a quarterly basis since February 1992. Groundwater samples collected from the sites monitoring wells are analyzed for TPHd (silica gel treated), by Environmental Protection Agency (EPA) Method 8015M, total purgeable petroleum hydrocarbons (TPPH), benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary-butyl ether (MTBE), and ethanol by EPA Method 8260. In addition, samples are also collected and analyzed for nitrate as NO<sub>3</sub> and sulfate by EPA Method 300.0 and total iron by EPA Method 6010B for the evaluation of magnesium sulfate (MgSO<sub>4</sub>) infiltration as a potential remedial option. TRC has been contracted to perform quarterly groundwater monitoring and sampling at the site. A copy of TRC's Quarterly Monitoring Report, July through September 2009, dated October 9, 2009, has been forwarded with this report.

#### THIRD QUARTER 2009 GROUNDWATER MONITORING AND SAMPLING RESULTS

This site has three on-site and three off-site monitoring wells. In accordance with the State Water Resources Control Board (SWRCB) Resolution 2009-0042 and a letter from the Alameda County Health Care Services Agency (ACHCSA) dated July 24, 2009 the six monitoring wells are monitored on a quarterly basis, however, only monitoring wells MW-6 and MW-10 are sampled quarterly. The remaining monitoring wells are sampled semi-annually during second and fourth quarters. Groundwater monitoring and sampling was performed by TRC on September 17, 2009. The average groundwater elevation increased 0.01 feet from the May 2009 event. Depth to groundwater in site monitoring wells ranged from 1.83 feet (MW-9) to 4.87 feet (MW-7) below top of casing (TOC) during the current event. The groundwater flow direction and gradient were interpreted to be to the southeast to southwest at 0.01 foot per foot (ft/ft) during the current event. Historical groundwater flow directions are shown on a rose diagram presented as Attachment A.

#### Contaminants of Concern:

**TPPH:** TPPH was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (77,000 micrograms per liter ( $\mu$ g/L)) during the current event.

**TPHd:** TPHd was above the laboratory's indicated reporting limits in the groundwater samples collected and submitted for analysis from monitoring wells MW-6 (250,000  $\mu$ g/L) and MW-10 (65  $\mu$ g/L) during the current event.

**Benzene:** Benzene was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (2,100  $\mu$ g/L) during the current event.

**MTBE:** MTBE was below the laboratory's indicated reporting limits in each of the groundwater sample collected and submitted for analysis from the sampled monitoring well during the current event.

Additionally, ethyl-benzene was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (2,600  $\mu$ g/L) during the current event. Total xylenes were above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (8,500  $\mu$ g/L) during the current event. Toluene was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (8,500  $\mu$ g/L) during the current event. Toluene was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (1,400  $\mu$ g/L) during the current event. Ethanol was below the laboratory's indicated reporting limits in each of the groundwater samples collected and submitted for analysis from the sampled monitoring wells during the current event.

#### **REMEDIATION STATUS**

Remediation is not currently being conducted at the site. Delta has requested that TRC collect additional groundwater samples from each of the monitoring wells to be

analyzed for sulfate, nitrate, and iron. These additional samples are being collected to evaluate if MgSO<sub>4</sub> is a feasible remedial option in reducing the petroleum hydrocarbon impact to the groundwater beneath the site.

On April 22, 2009, Delta purged and sampled monitoring wells MW-6 and MW-9. The groundwater samples collected from these two monitoring wells were analyzed for sulfate, nitrate, and iron. The analytical results indicate that nitrate is depleted in the groundwater in the vicinity of each of these two monitoring wells. In addition, iron is depleted in the groundwater in the vicinity of monitoring well MW-6. However, sulfate was reported in each of the groundwater samples collected from monitoring wells MW-6 and MW-9 at concentrations of 1.9 milligrams per liter (mg/L) and 18 mg/L, respectively. This indicates that all of the nitrate and iron in the groundwater in the vicinity of monitoring well AW-6, the most impacted monitoring well at the site, have been consumed, and most of the sulfate as well. This data along with the higher concentrations of sulfate in the groundwater in the vicinity of up-gradient monitoring well MW-9 appears to indicate that MgSO<sub>4</sub> may be a feasible remedial option at this site.

#### CHARACTERIZATION STATUS

On June 4, 2009 Delta submitted a work plan and a site conceptual model to the ACHCSA for their review. In the work plan Delta recommended additional assessment of the soil and the groundwater in the vicinity of former monitoring wells MW-1 and MW-2. In addition, vertical assessment of the soil and groundwater was also recommended.

#### RECENT CORRESPONDENCE

On July 24, 2009 ConocoPhillips received a letter from the ACHCSA requesting that groundwater sampling be reduced to semi-annual as required by the SWRCB resolution 2009-0042 in all monitoring wells except monitoring wells MW-6 and MW-10 which are to continue to be sampled on a quarterly basis.

#### THIS QUARTER ACTIVITIES (Third Quarter 2009)

- TRC performed monitoring and sampling activities at the site on September 17, 2009.
- TRC prepared the *Quarterly Monitoring Report, July through September 2009*, dated October 9, 2009.

#### NEXT QUARTER ACTIVITIES (Fourth Quarter 2009)

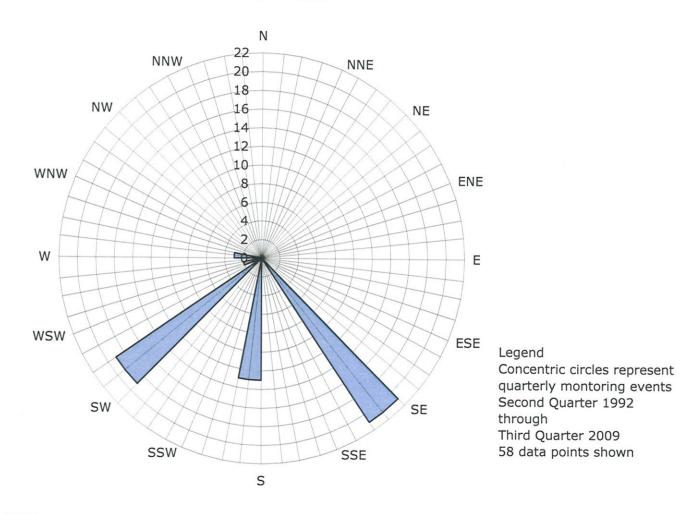
• TRC will perform the fourth quarter 2009 groundwater monitoring and sampling activities and will prepare a quarterly monitoring report.

**CONSULTANT:** Delta Consultants

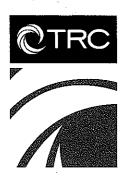
### ATTACHMENT A

Historical Groundwater Flow Directions

Historic Groundwater Flow Directions Site No. 5191/5043 449 Hegenberger Road Oakland, California



Groundwater Flow Direction



21 Technology Drive Irvine, CA 92618

949.788.9990 PHONE 949.788.9995 FAX

www.TRCsolutions.com

DATE: October 9, 2009

TO: Delta Consultants 11050 White Rock Road, Suite 110 Rancho Cordova, CA 95670

ATTN: MR. DENNIS DETTLOFF

- SITE: 76 STATION 5043 449 HEGENBERGER ROAD OAKLAND, CALIFORNIA
- RE: QUARTERLY MONITORING REPORT JULY THROUGH SEPTEMBER 2009

Dear Mr. Dettloff:

Please find enclosed our Quartelry Monitoring Report for 76 Station 5043, located at 449 Hegenberger Road, Oakland, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

Anju Farfan Croundwater Program Operations Manager

Enclosures 20-0400/5043R23.QMS

#### **QUARTERLY MONITORING REPORT JULY THROUGH SEPTEMBER 2009**

**76 STATION 5043** 449 Hegenberger Road Oakland, California

Prepared For:

Mr. Dennis Dettloff **DELTA CONSULTANTS** 11050 White Rock Road, Suite 110 Rancho Cordova, CA 95670

By:

Ga DENNIS E JENSEN No. 3531 ٢ 

Senior Project Geologist, Irvine Operations

Date: /



OFCA

LIST OF ATTACHMENTSSummary SheetSummary of Gauging and Sampling ActivitiesTablesTable KeyContents of TablesTable 1: Current Fluid Levels and Selected Analytical ResultsTable 1: Current Fluid Levels and Selected Analytical ResultsTable 1a: Additional Current Analytical ResultsTable 2: Historic Fluid Levels and Selected Analytical ResultsTable 2: Historic Fluid Levels and Selected Analytical ResultsTable 2: Historic Fluid Levels and Selected Analytical ResultsTable 2: Historic Analytical ResultsTable 2: Additional Historic Analytical ResultsTable 2b: Additional Historic Analytical ResultsFiguresFigure 1: Vicinity MapFigure 3: Dissolved-Phase TPH-G (GC/MS) Contour MapFigure 4: Dissolved-Phase Benzene Contour MapFigure 5: Dissolved-Phase MTBE Contour Map
TablesTable Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results Table 2b: Additional Historic Analytical ResultsFiguresFigure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Contour Map Figure 4: Dissolved-Phase Benzene Contour Map
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FiguresFigure 1: Vicinity MapFigure 2: Groundwater Elevation Contour MapFigure 3: Dissolved-Phase TPH-G (GC/MS) Contour MapFigure 4: Dissolved-Phase Benzene Contour Map
Graphs Groundwater Elevations vs. Time TPH-G Concentrations vs. Time Benzene Concentrations vs. Time MTBE Concentrations vs. Time
Field ActivitiesGeneral Field ProceduresField Monitoring Data Sheet - 09/17/09Groundwater Sampling Field Notes - 09/17/09
LaboratoryOfficial Laboratory ReportsReportsQuality Control ReportsChain of Custody Records
Disposal         Disposal/Treatment Manifests - Current (Pending)           Documents
Statements Limitations

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### Summary of Gauging and Sampling Activities July 2009 through September 2009 76 Station 5043 449 Hegenberger Road Oakland, CA

Project Coordinator: <b>Dennis Dettloff</b> Telephone: <b>916-503-1261</b>		· · · · ·	g Contractor: TRC Christina Carrillo
Date(s) of Gauging/Sampling Event: 09,	/17/09		
Sample Points			
Groundwater wells: <b>3</b> onsite, <b>3</b> on Purging method: <b>Bailer</b> Purge water disposal: <b>Crosby and Over</b> Other Sample Points: <b>0</b> Type:		Points gauged: nent facility	6 Points sampled: 2
Liquid Phase Hydrocarbons (LPH)		·	•
Sample Points with LPH: <b>0</b> Maximum LPH removal frequency: Treatment or disposal of water/LPH:	thickness (i	feet): Method:	
Hydrogeologic Parameters			
<ul> <li>Depth to groundwater (below TOC):</li> <li>Average groundwater elevation (relative to Average change in groundwater elevation Interpreted groundwater gradient and flow Current event: 0.01 ft/ft, souther Previous event: 0.008 ft/ft, souther for the souther for t</li></ul>	to available n since previ w direction: ast to sout	local datum): 5.1 ous event: 0.01 hwest	2 feet
Selected Laboratory Results			
Sample Points with detected <b>Benzene:</b> Maximum reported benzene concentration		nple Points above 00 µg/l (MW-6)	MCL (1.0 µg/l): <b>1</b>
Sample Points withTPH-G by GC/MSSample Points withMTBE 8260B	1 M 0	aximum: <b>77,000</b>	µg/l (MW-6)

#### Notes:

MW-3=Sampled Q2 and Q4 only, MW-7=Sampled Q2 and Q4 only, MW-8=Sampled Q2 and Q4 only, MW-9=Sampled Q2 and Q4 only

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

# TABLES

STANDARE	AB	BREVI	ATIONS										
	. =	not an	alyzed, measured, or collected										
ĹPH		liquid	-phase hydrocarbons										
Trace	=		ss than 0.01 foot of LPH in well										
μg/1		micro	grams per liter (approx. equivalent to parts per billion, ppb)										
mg/l	=		rams per liter (approx. equivalent to parts per million, ppm)										
ND<	=		etected at or above laboratory detection limit										
TOC	=		casing (surveyed reference elevation)										
D		duplic											
Р	=	<b>•</b>	rge sample										
		. 1											
ANALYTES													
BTEX		=	benzene, toluene, ethylbenzene, and (total) xylenes										
DIPE		=	di-isopropyl ether										
ETBE		=	ethyl tertiary butyl ether										
MTBE		=	methyl tertiary butyl ether										
PCB		=	polychlorinated biphenyls										
PCE		=	tetrachloroethene										
TBA		=	tertiary butyl alcohol										
TCA		=	trichloroethane										
TCE		=	trichloroethene										
TPH-G		=	total petroleum hydrocarbons with gasoline distinction										
TPH-G (GC/	MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B										
TPH-D		=	total petroleum hydrocarbons with diesel distinction										
TRPH		==	total recoverable petroleum hydrocarbons										
TAME			tertiary amyl methyl ether										
1,1-DCA		=:	1,1-dichloroethane										
1,2-DCA		=	1,2-dichloroethane (same as EDC, ethylene dichloride)										
1,1-DCE			1,1-dichloroethene										
1,2-DCE		=	1,2-dichloroethene (cis- and trans-)										

#### **NOTES**

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness</u>), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.

#### REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5043 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

## Contents of Tables 1 and 2 Site: 76 Station 5043

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Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
Table 1a	Well/ Date	TPH-D	Ethanol (8260B)	Iron (total)	Nitrogen as Nitrate	Sulfate	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	Pre-purge ORP	Post-purge ORP				
Historic	Data													
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
Table 2a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	iron (total)	Nitrogen as Nitrate	Sulfate	
Table 2b	Well/ Date	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	Pre-purge ORP	Post-purge ORP									

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 17, 2009
76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-3</b> 09/17/0	9 8.04	2.63	(Scree 0.00	en Interval 5.41	in feet: 2.5 0.69	-14.0) 				·				Sampled Q2 and Q4 only
<b>MW-6</b> 09/17/09	9 8.87	3.64	<b>(Scree</b> 0.00	en Interval 5.23	in feet: 2.5 -0.15	-13.5) 	77000	2100	1400	2600	8500		ND<12	
<b>MW-7</b> 09/17/09	9 8.83	4.87	<b>(Scree</b> 0.00	en Interval 3.96	in feet: 3.0 -0.16	-13.0) 								Sampled Q2 and Q4 only
<b>MW-8</b> 09/17/09	9 8.52	3.63	<b>(Scree</b> 0.00	en Interval 4.89	in feet: 3.0 -0.51	-15.0) 								Sampled Q2 and Q4 only
<b>MW-9</b> 09/17/09	9 8.29	1.83	<b>(Scree</b> 0.00	en Interval 6.46	in feet: 3.0 0.37	-13.0) 								Sampled Q2 and Q4 only
<b>MW-10</b> 09/17/09	9 8.62	3.85	<b>(Scree</b> 0.00	en Interval 4.77	in feet: 3.0 -0.19	-13.0) 	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	

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Date Sampled	ТРН-D (µg/l)	Ethanol (8260B) (μg/l)	Iron (total) (μg/l)	Nitrogen as Nitrate (mg/l)	Sulfate (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)	Post-purge ORP (mV)	
<b>VIW-6</b> 09/17/09	250000	ND<6200	1500	ND<0.44	ND<1.0	1.04	0.76	-45	-69	
<b>MW-10</b> 09/17/09	65	ND<250	9800	12	84	0.27	0.91		-13	

Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 5043





## HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1992 Through September 2009

Table 2

76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Totai Xylenes	MTBE (8021B)	MTBE		Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(UC/MIS) (μg/l)	ug/l)	(μg/l)	uenzene (μg/l)	xylenes (μg/l)	(8021B) (μg/l)	(8260B) (µg/l)		
MW-1			(Sere	en Interva	l in feet:)			· · ·							· · · · · · · · · · · · · · · · · · ·
02/18/9	2					150000		17000	26000	5200	26000				
05/20/9	2										1			I	
08/31/9	2					64000		13000	12000	2500	22000				
11/30/9	2									·					
02/04/9	3														
05/04/9	8.96	2.13	0.10	6.90											LPH in well
08/04/9	3 8.96	2.92	0.03	6.06	-0.84										LPH in well
11/03/9	3 7.38	3.04	0.00	4.34	-1.72										Not sampled; Presence of free product
02/07/9	4 7.38	2.55	0.03	4.85	0.51		·								LPH in well
05/19/9	4 7.38	2.23	0.01	5.16	0.31										LPH in well
06/25/9	4 7.38	2.49	0.01	4.90	-0.26					~~					LPH in well
07/27/9	4 7.38	3.10	0.00	4.28	-0.62		~~								_
08/15/9	4 7.38	2.85	0.11	4.61	0.33						~ <b></b>				LPH in well
11/14/9	4 7.38	2.97	0.12	4.50	-0.11		-						~~		LPH in well
02/21/9	5 7.38	1.53	0.02	5.87	1.37		·								LPH in well
05/18/9	5	<u> </u>			. · <u></u> ,										Destroyed
MW-2			(Scre	en Interva	l in feet:)										
02/18/92	2					29000		1000	5300	260	7900				
05/20/9:	2	·				24000	<b></b>	2200	7600	630	11000		·		
08/31/9	2			·		9000		1800	640	140	2000		**		
-11/30/92	2		· ·			29000	·	2000	3400	1200	6900				· ·
02/04/9	3		·	~		18000		1600	3000	ND	6900	~~ .			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through September 2009
76 Station 5043

	Date ampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments
_		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)		
		continued	·			•								· ·		
	05/04/9		2.48	0.00	6.48		63000		3200	17000	470	17000		,		
	08/04/9	3 8.96	3.20	0.00	5.76	-0.72	45000		2100	6600	1400	12000				
	11/03/9	3 8.58	3.37	0.00	5.21	-0.55	72000		3700	16000	3700	20000				
	02/07/9	4 8.58	2.40	0.00	6.18	0.97	<b></b>	<b>10 m</b>		-	-					Not sampled; Presence of free product
	05/19/9	4 8.58	2.13	0.00	6.45	0.27	42000		2500	1300	2300	13000				
	06/25/9	4 8.58	2.65	0.00	5.93	-0.52		· ••								
·	07/27/9	4 8.58	3.44	0.00	5.14	-0.79	·				M Ph			· •••		
	08/15/9	4 8.58	3.25	0.00	5.33	0.19	35000		2400	850	1700	15000	<u></u>		•	
	11/14/9	4 8.58	2.13	0.00	6.45	1.12	43000		2200	6500	1800	14000				
	02/21/9	5 8.58	1.65	0.00	6.93	0.48	44000		2200	3200	1300	1500	• •			
	05/18/9	5					·									Destroyed
M	W-3			(Scre	en Interval	in feet: 2.5	-14.0)			-						
	02/18/9	2			'		230		4.8	22	1.8	33	+-			
	05/20/9	2					<b>-</b> -						**			Inaccessible
	08/31/9	2					210		1	ND	ND	ND				
	11/30/9	2	45			~~	790		ND	ND	ND	ND				
	02/04/9	3					3300		320	ND	96	6.1				
	05/04/9	3 7.84	4.32	0.00	3,52		1800		95	ND	ND	ND				
	08/04/9	3 7.84	4.94	0.00	2.90	-0.62	210		ND	ND	ND	ND				
	11/03/9	3 7.42	4.53	0.00	2.89	-0.01	640		ND	ND	ND	ND				
	02/07/9	4 7.42	2.40	0.00	5.02	2.13	2700		110	ND	17	ND				-
	Ó5/19/9	4 7.42	3.60	0.00	3.82	-1.20	1800		83	ND	6.2	9.1		· 		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through September 2009

76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3	continued													
06/25/	94 7.42	4.58	0.00	2.84	-0.98									
07/27/	94 7.42	4.58	0.00	2.84	0.00						*-			
08/15/	94 7.42	4.65	0.00	2.77	-0.07	130		1.1	0.54	ND	0.97			
11/14/	94 7.42	3.18	0.00	4.24	1.47	1600		ND	ND	ND	ND			
02/21/	95 7.42	1.81	0.00	5.61	1.37	3800		350	ND	130	22			
05/18/	95 7.42	4.56	0.00	2.86	-2.75	1300		42	ND	ND	ND			
08/17/	95 7.42	··	<u> </u>											Inaccessible
07/26/	96 7.42		-					-		· :			** .	Inaccessible
10/28/	96 7.42	· · · ·												Obstructed at 0.55 feet
01/29/	97 7.42	. <b>1</b>					. **		<b></b> .	·				Inaccessible
04/15/	97 7.42		·		-									Inaccessible
05/27/	97 7.42	3.45	0.00	3.97	<b></b>	670		6.5	ND	ND	ND	250		
06/01/	97 7.42	3.50	0.00	3.92	-0.05									
07/15/	97 8.04	3.71	0.00	4.33	0.41	240		ND	ND	ND	ND	490	· ••	
10/09/	97 8.04	3.70	0.00	4.34	0.01	270	·	1.1	ND	2.4	1.4	910		
01/14/	98 8.04	2.16	0.00	5.88	1.54	310		ND	ND	0.62	0.65	140		
04/01/	98 8.04	2.20	0.00	5.84	-0.04	370		5.7	ND	ND	ND	.93		
07/15/	98 8.04	3.38	0.00	4.66	-1.18	460		ND	ND	ND	ND	230		
10/16/	98 8.04	2.30	0.00	5.74	1.08	330		4.7	ND	ND	ND	60		
01/25/	99 8.04	2.42	0.00	5.62	-0.12	420		1.5	ND	ND	ND	180		
04/15/	99 8.04	2.16	0.00	5.88	0.26	290		0.54	ND	ND	ND	160		
07/14/	99 8.04	2.35	0.00	5.69	-0.19	290		3.2	ND	ND	ND	160		
10/21/	99 8.04	2.49	0.00	5.55	-0.14	360		0.77	ND	ND	ND	82		

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	Table 2
	HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
	February 1992 Through September 2009
ć	76 Station 5043

Date	TOC	Depth to	LPH	Ground-	Change									Comments
Sampled	Elevation	Water	Thickness	water Elevation	in Elevation	TPH-G	TPH-G	<b>D</b>	m 1	Ethyl-	Total	MTBE	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	8015 (μg/l)	(GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (µg/l)	(8021B) (µg/l)	(8260B) (µg/l)	. *
	·····		(1000)	(1001)	(1001)	(µg/1)	(µg,1)	(µ8,1)	(µB/1)	(µg/1)	(#B/1)	(µg/1)	(μg/1)	 
MW-3 01/20/0	<b>continued</b> 00 8.04	2.38	0.00	5.66	0.11	ND	· .	0.81	ND	ND	ND	54		
04/13/0		2.76	0.00	5.28	-0.38	250		0.69	ND	ND	ND	91	150	
07/14/0		3.26	0.00	4.78	-0.50	345		ND	ND	ND	ND	94.7		
10/26/0		3.12	0.00	4.92	0.14	480		6.0	ND	ND	ND	120		
01/03/0		3.65	0.00	4.39	-0.53	364		1.59	ND	ND	ND	118		
04/04/0	)1 8.04	3.98	0.00	4.06	-0.33	417		1.24	ND	ND	0.802	237		
07/17/0	)1 8.04	3.12	0.00	4.92	0.86	480		ND	ND	ND	ND	150		
10/01/0	)1 8.04	3,25	0.00	4.79	-0.13	310		1.0	ND<0.50	ND<0.50	ND<0.50	53		
01/31/0	02 8.04	2.27	0.00	5.77	0.98	250		3.5	ND<1.0	ND<1.0	ND<1.0	110		
04/18/0	02 8.04	3.55	0.00	4,49	-1.28	300		ND<2.0	ND<2.0	ND<2.0	ND<2.0		59	
07/28/0	02 8.04	2.55	0.00	5.49	1.00		500	ND<0.50		ND<0.50	ND<1.0		130	
10/09/0	)2 8.04	2.47	0.00	5.57	0.08		690	ND<5	ND<5	ND<5	ND<10		120	
01/02/0	3 8.04	1.70	0.00	6.34	0.77		310	ND<0.50	ND<0.50	ND<0.50	ND<1.0		110	
04/01/0	3 8.04	3.48	0.00	4.56	-1.78		250	ND<1.0	ND<1.0	ND<1.0	ND<2.0		210	
07/01/0	3 8.04	2.65	0.00	5.39	0.83		450	ND<2.5	ND<2.5	ND<2.5	ND<5.0		70	
10/02/0	3 8.04	3.12	0.00	4.92	-0.47		ND<250	ND<2,5	ND<2.5	ND<2.5	ND<5.0		210	
01/09/0	8.04	2.39	0.00	5.65	0.73		300	ND<0.50	0.53	0.53	1.5		66	
04/26/0	)4 8.04	3.11	0.00	4.93	-0.72		440	2.5	5.5	2.9	9.4		81	
07/22/0	04 8.04	2.51	0.00	5.53	0.60		420	ND<0.5	ND<0.5	ND<0.5	ND<1	·	72	
10/29/0	8.04	2.00	0.00	6.04	0.51	*	460	5.6	15	10	46		48	
01/10/0	8.04	1.52	0.00	6.52	0.48		280	ND<0.50	0.62	ND<0.50	2.4		64	
06/15/0	5 8.04	2.00	0.00	6.04	-0.48		460	ND<0.50	0.70	0.56	1.9		110	
09/27/0	8.04	1.90	0.00	6.14	0.10		210	ND<0.50	0.60	ND<0.50	ND<1.0	**	100	

#### Table 2

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through September 2009

76 Station 5043

	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(0021D) (μg/l)	(θ2002) (μg/l)	
	MW-3	continued	···· · · · · · · · · · · · · · · · · ·	'n he <b>en</b> -	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		<u></u>							i in the second s
	12/13/0	8.04	2.35	0.00	5.69	-0.45		230	ND<0.50	ND<0.50	ND<0.50	ND<1.0	<u>-</u> -	92	
	03/23/0	6 8.04	1.84	0.00	6.20	0.51		290	ND<0.50	ND<0.50	ND<0.50	ND<1.0		88	
	06/23/0	6 8.04	2.26	0.00	5.78	-0.42		500	ND<0.50	ND<0.50	ND<0.50	ND<1.0	<b></b>	75	
	09/26/0	6 8.04	2.08	0.00	5.96	0.18		270	ND<0.50	ND<0.50	ND<0.50	ND<0.50		73	
	12/22/0	6 8.04	1.88	0.00	6.16	0.20		260	ND<0.50	ND<0.50	ND<0.50	1.2		71	
	03/30/0	.8.04	2.47	0.00	5.57	-0.59		390	ND<0.50	ND<0.50	ND<0.50	ND<0.50		120	
•	06/28/0	8.04	2.54	0.00	5.50	-0.07		370	ND<0.50	ND<0.50	ND<0.50	ND<0.50	<del></del> .	55	
	09/25/0	8.04	2.56	0.00	5.48	-0.02		350	ND<0.50	ND<0.50	ND<0.50	ND<0.50		61	
	12/28/0	8.04	2.29	0.00	5.75	0.27	·	260	ND<0.50	ND<0.50	ND<0.50	ND<1.0	·	66	
	03/22/0	8 8.04	3.26	0.00	4.78	-0.97		390	ND<0.50	ND<0.50	ND<0.50	ND<1.0		´ 39	
	06/23/0	8.04	2.60	0.00	5.44	0.66		200	ND<0.50	ND<0.50	ND<0.50	ND<1.0		46	
	09/19/0	8.04	3.45	0.00	4.59	-0.85	~~	180	ND<0.50	ND<0.50	ND<0.50	ND<1.0		120	
	12/31/0	8.04	2,55	0.00	5.49	0.90		190	ND<0.50	ND<0.50	ND<0.50	ND<1.0		38	· · · · · · · · · · · · · · · · · · ·
	03/27/0	9 8.04	2.37	0.00	5.67	0.18		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		50	
	05/28/0	9 8.04	3.32	0.00	4.72	-0.95		190	ND<0.50	ND<0.50	ND<0.50	ND<1.0		60	
	09/17/0	9 8.04	2.63	0.00	5.41	0.69									Sampled Q2 and Q4 only
	MW-4			(Scre	en Interval	l in feet:)									
	08/31/9						240		ND	ND	ND	0.54			
	11/30/9	2					420		ND	ND	ND	ND			
	02/04/9	3					ND		ND	ND	ND	ND			
	05/04/9	9.00	4.09	0.00	4.91		110		0.95	ND	ND	ND			
	08/04/9	9.00	5.01	0.00	3.99	-0.92	250		ND	3.5	ND	4.1			
	11/03/9	8.41	4.23	0.00	4.18	0.19	130		ND	ND	ND	ND			
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through September 2009
76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE		Comments
			<i></i>			8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)		:
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)		
	continued														
02/07/9		3.35	0.00	5.06	0.88	56		ND	ND	ND	ND				
05/19/9		3.92	0.00	4.49	-0.57	140		ND	ND	ND	ND				
06/25/9		4.35	0.00	4.06	-0.43			~~							
07/27/94		4.28	0.00	4.13	0.07										
08/15/94	4 8.41	4.27	0.00	4.14	0.01	59		ND	0.6	ND	ND				
11/14/94	4 8.41	4.05	0.00	4.36	0.22	130		ND	ND	ND	ND				
02/21/9	5														Destroyed
MW-5			(Scree	en Interval	in feet:)								,	·	
08/31/92	2					78		0.89	ND	ND	13	**			
11/30/92	2					930		70	290	0.79	14				
02/04/93	3					5700		38	ND	620	170				
05/04/93	8.95	4.37	0.00	4.58		7400		41	ND	1000	35				
08/04/93	8.95	5.81	0.00	3.14	-1.44	1500		130	1	460	11				
11/03/93	8.95	5.68	0.00	3.27	0.13	13000		350	ND	3500	530	<u></u>			
02/07/94	8.95	5.11	0.00	3.84	0.57	2000		87	ND	370	110				
05/19/94	4 8.95	5.09	0.00	3.86	0.02	260		44	ND	32	4.1				
06/25/94	8.95	4.55	0.00	4.40	0.54			<del></del>	<b></b>						
07/27/94	8.95	5.72	0.00	3.23	-1.17		. <b></b>			· 		<u> </u>			
08/15/94	8.95	5.68	0.00	3.27	0.04	1600	. <b></b>	110	ND	340	72	. <u></u>			
11/14/94	8,95	5.63	0.00	3.32	0.05	250		40	ND	ND	5		· •		
02/21/95	·			· *	-					·					Destroyed
MW-6			(Seree	n Interval	in feet: 2.5-	12.5)		-	· · · ·						Destroyed
08/31/92		***				13.5) ND		ND	ND	ND	ND	. <u></u>	· · · · ·		
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			1		Table 2					
		HISTOR	IC FLUII	D LEVELS	AND SELECTI	ED ANALYT	ICAL RE	SULTS		
			F	ebruary 19	92 Through Sep	tember 2009				
·	1. vii	1. 1. <sup>1</sup> . 1			76 Station 5043					
t tegr										
o LPH Thickness	Ground- s water	Change in	TPH-G	TPH-G		Ethyl-	Total	MTBE	MTBE	

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Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground- water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (μg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Con	nments
MW-6	continued	()	(1000)		(1001)	(#81)	(***)	(#6/1)	(#6/1)	(µg/1)	(µg, 1)	(µg/1)	(μg/1)	·····	
11/30/92						9200	~~	550	ND	740	1600				
02/04/93	3			<sup>.</sup> .	<b></b> * * .	3600		340	ND	290	550				
05/04/93	3 9.12	3.72	0.00	5.40		4900		360	18	450	430				
08/04/93	3 9.12	5.15	0.00	3.97	-1.43	3400		390	ND	440	190				
11/03/93	3 8.87	5.25	0.00	3.62	-0.35	1400		320	ND	200	7.7				
02/07/94	4 8.87	4.55	0.00	4.32	0.70	4900		650	ND	250	35				
05/19/94	4 8.87	4.62	0.00	4.25	-0.07	3600		300	1.7	210	41				
08/15/94	4 8.87	5.08	0.00	3.79	-0.46	1300		130	6.7	54	57				
11/14/94	4 8.87	5.30	0.00	3.57	-0.22	730		50	ND	ND	39				
02/21/95	5 8.87	5.37	0.00	3.50	-0.07	2000		250	4.6	25	30				
05/18/95	5 8.87													Inacc	essible
08/17/95	5 8.87													Inacc	essible
07/26/96	5 8,87	6.40	3.33	4.97							'			LPH	in well
10/28/96	6 8.87	4.10	0.21	4.93	-0.04									LPH	in well
11/13/96	5 8.87	4.02	0.25	5.04	0.11									LPH	in well
11/25/96	5 8.87	4.01	0.75	5,42	0.38									LPH	in well
12/04/96	5 8.87	3.65	0.50	5.59	0.17									LPH	in well
12/19/96	5 8.87	4.80	2.20	5.72	0.13					**				LPH	in well
01/08/97	7 8.87	4.84	1.75	5.34	-0.38									LPH	in well
01/14/97	8.87	4.51	1.15	5.22	-0.12		·			·	·			LPH	in well
01/27/97	8.87	4.00	1.75	6.18	0.96		-			· '				LPH	in well
01/29/97	8.87	3,24	0.31	5.86	-0.32					<b></b> .				LPH	in well
02/11/97	8.87	4.65	1.20	5.12	-0.74			***			*-			LPH	in well

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Table 2	
HISTORIC FLUID LEVELS AND SELECTED A	NALYTICAL RESULTS
February 1992 Through Septem	ber 2009
76 Station 5043	

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	·
MW-6	continued													
02/24/9		4.81	1.10	4.89	-0.23									LPH in well
03/10/9	97 8.87	4.60	0.95	4.98	0.10				÷					LPH in well
03/17/9	97 8.87	4.50	0.89	5.04	0.05				~~				<b>b</b> a	LPH in well
03/31/9	97 8.87	4.65	1.00	4.97	-0.07	'								LPH in well
04/15/9	97 8.87	4.90	1,03	4.74	-0.23	·								LPH in well
04/28/9	8.87	4.78	0.03	4.11	-0.63	· <b></b>								LPH in well
05/15/9	97 8.87	4.60	0.25	4.46	0.35			, <b>~</b> ••	<b></b> ,			**		LPH in well
05/27/9	8.87	4.50	0.25	4.56	0.10	<b>*</b> =								LPH in well
06/09/9	7 8.87	4.60	0.20	4.42	-0.14									LPH in well
06/24/9	7 8.87	4.50	0.25	4.56	0.14									LPH in well
07/09/9	7 8.87	4.80	0.60	4.52	-0.04									LPH in well
07/15/9	7 8.87	4.63	0.42	4.55	0.04		<b></b>		<b></b>				, <b></b>	LPH in well
07/21/9	7 8.87	4.75	0.25	4.31	-0.25		· ••							LPH in well
08/06/9	7 8.87	4.50	0.10	4.44	0.14	<b></b>				** .				LPH in well
08/20/9	7 8.87	4.55	0.10	4.39	-0.05								·	LPH in well
09/02/9	7 8.87	4.75	0.05	4.16	-0.24					:	·			LPH in well
10/09/9	7 8.87	4.84	0.04	4.06	-0.10		-			~-				LPH in well
01/14/9	8 8.87	3.90	0.94	5.67	1.61									LPH in well
02/12/9	8 8.87	3.35	0.64	6.00	0.33									LPH in well
03/03/9	8 8.87	4.51	0.02	4.37	-1.63									LPH in well
04/01/9	8 8.87	3.67	1.60	6.40	2.03							~~		LPH in well
05/26/9	8 8.87	4.11	0.50	5.13	-1.26									LPH in well
06/15/9	8 8.87	5.03	0.30	4.06	-1.07									LPH in well

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# Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1992 Through September 2009

76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comment	S
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)		
MW-6	continued														
07/15/9	8 8.87	4.56	0.05	4.35	0.28									LPH in we	ell
08/21/9	8 8.87	4.77	0.02	4.11	-0.23									LPH in we	÷11
09/30/9	8 8.87	5.08	0.03	3.81	-0.30									LPH in we	11:
10/16/9	8 8.87	4.31	2.40	6.36	2.55									LPH in we	-11
11/06/9	8 8.87	3.98	0.17	5.02	-1.34									LPH in we	:11
11/25/9	8 8.87	3.92	0.10	5.02	0.01									LPH in we	31
12/28/9	8 8.87	3.90	0.20	5.12	0.10									LPH in we	:11
01/25/9	9 8.87	4.18	0.60	5.14	0.02									LPH in we	:11
02/22/9	9 8.87	4.07	0.22	4.96	-0.18									LPH in we	:11
03/22/9	9 8.87	4.32	0.15	4.66	-0.30									LPH in we	<b>3</b> 1
04/15/9	9 8.87	4.23	0.95	5.35	0.69								<u>-</u> -	LPH in we	-11
05/28/9	9 8.87	4.38	0.39	4.78	-0.57									LPH in we	.11
06/29/9	9 8.87	4.12	0.02	4.76	-0.02	~~					~-			LPH in we	:11
07/14/9	9 8.87	4.20	0.03	4.69	-0.07				'				<del></del> '	Not sampled - pre free produ	
08/23/9	9 8.87	4.51	0.24	4.54	-0.15									LPH in we	:11
09/30/9	9 8.87	4.17	0.17	4.83	0.29	·							·	LPH in we	:11
10/21/9	9 8.87	4.27	0.12	4.69	-0.14	<u></u>								LPH in we	:11
11/29/9	9 8.87	4.18	0.00	4.69	0.00	· · ·	*=					·			
12/20/9	9 8.87	4.26	0.01	4.62	-0.07						· ·			LPH in we	11
01/20/0	0 8.87	4.31	0.00	4.56	-0.06	130000		2900	8600	2000	16000	ND	**		
02/26/0	0 8.87	3.98	0.00	4.89	0.33	·		HE	. <b></b>						
03/31/0	0 8.87	4.14	0.00	4.73	-0.16	· · ·	<sup>*</sup> .								

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 Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground- water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (μg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (μg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)		Comm	ents
MW-6	continued			•		. •										•
04/13/0		4.04	0.00	4.83	0.10	140000		5000	14000	3600	27000	7700				
05/26/0	0 8.87	4.41	0.00	4.46	-0.37			ا حمد		·		***				
06/17/0	0 8.87	4.35	0.00	4.52	0.06							-				
07/14/0	0 8.87	4.47	0.00	4.40	-0.12	259000		7670	13700	6860	40700	ND	ND		 н. П	ent Ng
08/24/0	0 8.87	3.71	0.00	5.16	0.76			·					•••	. •	•	
09/27/0	0 8.87	4.33	0.00	4.54	-0.62			-			· •• ·	-				
10/26/0	0 8.87	4.32	0.00	4.55	0.01	110000		7000	6200	3700	12000	670	43			
01/03/0	1 8.87	4.52	0.00	4.35	-0.20	84700		3950	4130	3650	11800	ND	ND			
04/04/0	01 8.87	4.29	0.00	4.58	0.23	69800		2060	2840	3650	10900	ND	47.8			
07/17/0	01 8.87	4.37	0.00	4.50	-0.08	100000		3200	3300	3400	12000	ND				
10/01/0	8.87	4.45	0.00	4.42	-0.08	110000		3200	2400	4500	13000	ND<1000	**			
01/31/0	2 8.87	4.03	0.00	4.84	0.42	230000		2400	1800	5400	16000	ND<2500				
04/18/0	2 8.87	3.45	0.00	5.42	0.58	94000		6800	13000	3000	19000	ND<500				
07/28/0	2 8.87	2.24	0.00	6.63	1.21		110000	530	170	3200	7300		ND<100			
10/09/0	2 8.87	3.53	0.00	5.34	-1.29		970000	10000	39000	13000	94000	~~	ND<2000			
01/02/0	3 8.87	2.34	0.00	6.53	1.19		270000	6100	15000	5400	37000	**	ND<200			
04/01/0	8.87	3.17	0.00	5.70	-0.83		3000000	8000	39000	37000	260000		ND<2000			
. 07/01/0	3 8.87	3.55	0.00	5.32	-0.38		38000	2100	990	2700	6500		ND<100			
10/02/0	8.87	3.82	0.00	5.05	-0.27		100000	5600	6900	4700	18000		ND<800			
01/09/0	4 8.87	2.80	0.00	6.07	1.02		170000	2800	3300	4700	16000		ND<200			
04/26/0	94 8.87	3.40	0.00	5.47	-0.60	**	97000	5900	9000	5100	23000		ND<50			
07/22/0	4 8.87	3.54	0.00	5.33	-0.14		110000	4100	5100	4000	16000		ND<200			
10/29/0	94 8.87	3.03	0.00	5.84	0.51		100000	5200	6100	4200	15000		ND<50			
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**CTRC** 

# Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSFebruary 1992 Through September 2009

76 Station 5043

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through September 2009

76 Station 5043

	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments
		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)		
		continued														
	01/10/0	)5 8.87	2.35	0.00	6.52	0.68		71000	1600	3700	2100	9900		ND<50		
	06/15/0		2.47	0.00	6.40	-0.12	. <del></del>	130000	800	1800	2200	9300		ND<50		
	09/27/0	5 8.87	2.55	0.00	6.32	-0.08		13000	82	120	430	990	*-	0.56		
	12/13/0	)5 8.87	3.28	0.00	5.59	-0.73		68000	1500	1100	2200	7700		ND<50		
	03/23/0	6 8.87	2.87	0.00	6.00	0.41		41000	290	140	1500	2700		ND<50		
	06/23/0	6 8.87	3.15	0.00	5.72	-0.28		50000	2200	1400	1900	5700		ND<12		
	09/26/0	6 8.87	3.08	0.00	5.79	0.07		130000	2200	1000	2900	8800		ND<50		
	12/22/0	6 8.87	2.90	0.00	5.97	0.18		90000	940	610	1900	4700		ND<50		
	03/30/0	07 8.87	3.26	0.00	5.61	-0.36		210000	1100	560	3400	12000		ND<10		
	06/28/0	07 8.87	3.46	0.00	5.41	-0.20		67000	2200	1300	2700	10000		ND<25		
	09/25/0	07 8.87	3.52	0.00	5.35	-0.06		56000	2900	720	2400	9000		ND<25		
	12/28/0	8.87	3.27	0.00	5.60	0.25		78000	28000	2700	4000	8100		16000	1	
	03/22/0	8 8.87	2.48	0.00	6.39	0.79		66000	380	150	1500	2400		ND<25		
	06/23/0	8 8.87	3.54	0.00	5.33	-1.06		59000	1600	130	1800	4100		25		
, i	09/19/0	8 8.87	4.06	0.00	4.81	-0.52	<b></b>	65000	2000	230	2000	4500		ND<12		·
	12/31/0	8 8.87	3.45	0.00	5.42	0.61		91000	2000	320	5300	13000	-	ND<50		
	03/27/0	9 8.87	3.09	0.00	5.78	0.36	·	150000	1300	240	2800	7200		ND<50		
	05/28/0	9 8.87	3.49	0.00	5.38	-0.40		53000	1700	200	2300	5400	·	ND<50		
	. 09/17/0	9 8.87	3.64	0.00	5.23	-0.15		77000	2100	1400	2600	8500		ND<12		
	MW-7			(Scree	en Interval	in feet: 3.0	-13.0)									
	05/27/9	7 8.83	4.50	0.00	4.33		68	·	ND	ND	ND	ND	ND			
	06/01/9	7 8.83	4.54	0.00	4.29	-0.04										
	07/15/9	7 8.83	4.70	0.00	4.13	-0.16	ND		ND	ND	ND	ND	ND	***		
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Date Sample	TOC d Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/ĺ)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	
MW-	7 continued	l							<u> </u>		*****		····	
10/09	9/97 8.83	4.30	0.00	4.53	0.40	ND		ND	ND	ND	ND	ND		
01/14	4/98 8.83	2.88	0.00	5.95	1.42	ND	÷-	ND	ND	ND	ND	36		
04/01	1/98 8.83	3.13	0.00	5.70	-0.25	ND		ND	ND	ND	ND	ND		
07/15	5/98 8.83	4.45	0.00	4.38	-1.32	ND		ND	ND	ND	ND	ND		
10/16	5/98 8.83	3.45	0.00	5.38	1.00	ND		ND	ND	ND	ND	ND		
01/25	5/99 8.83	3.22	0.00	5.61	0.23	ND		ND	ND	ND	ND	ND		
04/15	5/99 8.83	3.11	0.00	5.72	0.11	ND		ND	ND	ND	ND	ND		
07/14	1/99 8.83	3.34	0.00	5.49	-0.23	ND		ND	ND	ND	ND	ND	·	
10/21	/99 8.83	3.43	0.00	5.40	-0.09	ND		ND	ND	ND	ND	ND		
01/20	)/00 8.83	3.29	0.00	5.54	0.14	ND		ND	ND	ND	ND	4.2		
04/13	6/00 8.83	3.39	0.00	5.44	-0.10	ND		ND	ND	ND	ND	ND		
07/14	/00 8.83	4.42	0.00	4.41	-1.03	ND		ND	ND	ND	ND	7.83		
07/17	7/01 8.83	5.06	0.00	3.77	-0.64	ND		ND	ND	ND	ND	ND		
10/01	/01 8.83	4.98	0.00	3.85	0.08	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
01/31	/02 8.83	3,88	0.00	4.95	1.10	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
04/18	/02 8.83	4.03	0.00	4.80	-0.15	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.7		
07/28	/02 8.83	3.59	0.00	5.24	0.44	'	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.9	
10/09	/02 8.83	4.53	0.00	4.30	-0.94		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.9	
01/03	/03 8.83	3.36	0.00	5.47	1.17		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
04/01	/03 8.83	3.94	0.00	4.89	-0.58		71		ND<0.50	0.71	ND<1.0		3.4	
07/01	/03 8.83	4.60	0.00	4.23	-0.66		64	ND<0.50	ND<0.50	0.77	2.0		35	
10/02	/03 8.83	5.46	0.00	3.37	-0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	: 	4.9	
01/09	/04 8.83	3.55	0.00	5.28	1.91		54	ND<0.50	ND<0.50	ND<0.50	ND<1.0	**	2.4	
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# Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSFebruary 1992 Through September 2009

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#### Table 2

#### HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through September 2009

76 Station 5043

	Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground- water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (μg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (μg/l)		Comments
	MW-7	continued			()			(1-6-7		(18.1)	(146-1)	(#6/1)	(µB,1)	(µ6/1)		<u></u>
	04/26/0		4.49	0.00	4.34	-0.94		ND<50	ND<0.50	ND<0.50	ND<0.50	1.5	<b></b> .	2.3		
	07/22/0	4 8.83	4.93	0.00	3.90	-0.44		82	0.90	2.0	3.5	9.9		1.4		
	10/ <b>29</b> /0	4 8.83	3.71	0.00	5.12	1.22		210	0.67	1.6	1.7	5.8		ND<0.50		
÷	01/10/0	5 8.83	2.77	0.00	6.06	0.94	·	74	0.51	2.2	1.7	7.0		ND<0.50		
	06/15/0	5 8.83	3.40	0.00	5.43	-0.63		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	0.88		
	09/27/0	5 8.83	3.44	0.00	5.39	-0.04		ND<50	0.59	1.2	ND<0.50	ND<1.0		0.96		
	12/13/0	5 8.83	3.98	0.00	4.85	-0.54	<del></del>	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	• •	0.65		
	03/23/0	6 8.83	3.37	0.00	5.46	0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	. <b></b>	ND<0.50	· ·	
	06/23/0	6 8.83	5.25	0.00	3.58	-1.88		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	***	ND<0.50	-	
•	09/26/0	6 8.83	4.13	0.00	4.70	1.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0:50		0.77		
	12/22/0	6 8.83	3.63	0.00	5.20	0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50		· · · ·
•	03/30/0	7 8.83	4.31	0.00	4.52	-0.68		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50		
	06/28/0	7 8.83	4.62	0.00	4.21	-0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		0.54		
	09/25/0	7 8.83	4.65	0.00	4.18	-0.03		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50		
	12/28/0	7 8.83	3.99	0.00	4.84	0.66		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	03/22/0	8 8.83	4.08	0.00	4.75	-0.09		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	06/23/0	8 8.83	4.10	0.00	4.73	-0.02		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	09/19/0	8 8.83	4.86	0.00	3.97	-0.76		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	12/31/0	8 8.83	4.17	0.00	4.66	0.69		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	03/27/0	9 8.83	4.00	0.00	4.83	0.17		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	05/28/0	9 8.83	4.71	0.00	4.12	-0.71		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	09/17/09	9 8.83	4.87	0.00	3.96	-0.16			-		<b></b> ·				:	Sampled Q2 and Q4 only

(Screen Interval in feet: 3.0-15.0)

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MW-8 5043

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	 · · · · · · · · · · · · · · · · · · ·
<b>MW-8</b> 05/27/9	<b>continued</b> 7 8.52	3.42	0.00	5.10	. <b></b>	310		0.88	0.67	15	70	ND	·	
06/01/9	7 8.52	3.46	0.00	5.06	-0.04			**						
07/15/9	7 8.52	3.49	0.00	5.03	-0.03	ND		ND	ND .	2.7	3.8	ND		
10/09/9	7 8.52	3.73	0.00	4.79	-0.24	590		1.4	ND	32	4.1	ND		
01/14/9	8 8.52	1.92	0.00	6.60	1.81	ND		ND	ND	ND	ND	ND		
04/01/9	8 8.52	2.38	0.00	6.14	-0.46	ND		ND	ND	ND	ND	4.7		
07/15/9	8 8.52	3.53	0.00	4.99	-1.15	ND		ND	ND	0.56	1.1	ND	**	
10/16/9	8 8.52	3.04	0.00	5.48	0.49	ND		ND	ND	ND	ND	ND		
01/25/9	9 8.52	2.92	0.00	5.60	0.12	ND	~~	ND	ND	ND	ND	ND		
04/15/9	9 8.52	2.40	0.00	6.12	0.52	ND	<sup>`</sup>	ND	ND	ND	ND	ND		
07/14/9	9 8.52	3.03	0.00	5.49	-0.63	ND		ND	ND	ND	ND	ND		
10/21/9	9 8.52	3.11	0.00	5.41	-0.08	ND		ND	ND	ND	ND	ND		
01/20/0	0 8.52	3.06	0.00	5.46	0.05	ND	``	ND	ND	ND	ND	ND		
04/13/0	0 8.52	2.84	0.00	5.68	0.22	ND		ND	ND	ND	ND	ND		
07/14/0	0 8.52	3.39	0.00	5.13	-0.55	ND		ND	ND	ND	ND	ND		
. 07/17/0	1 8.52	3.46	0.00	5.06	-0.07	ND	'	ND	ND	ND	ND	ND		
10/01/0	1 8.52	3.51	0.00	5.01	-0.05	ND<50	· · <del></del> ·	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
01/31/0	2 8.52	2.75	0.00	5.77	0.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
04/18/0	2 8.52	2.98	0.00	5.54	-0.23	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
07/28/0	2 8.52	2.41	0.00	6.11	0.57	·	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
10/09/0	2 8.52	2.09	0.00	6.43	0.32	<del></del>	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
01/02/0	3 8.52	1.98	0.00	6.54	0.11		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
04/01/0	3 8.52	2.66	0.00	5.86	-0.68		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through September 2009
76 Station 5043

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HISTOR	IC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
	February 1992 Through September 2009
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Table 2

76 Station 5043

	Date Sampled		Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Com	ments	
,	· · · · · · · · · · · · · · · · · · ·	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µġ/l)	(µg/l)	(µg/l)	· · · · · · · · · · · · · · · · · · ·			<u> </u>
		continued					:	:			· ·	·					•	
	07/01/0	3 8.52	3.08	0.00	5.44	-0.42		ND<50		ND<0.50	ND<0.50	ND<1.0		ND<2.0				
	10/02/0	3 8.52	3.89	0.00	4.63	-0.81		540	3.9	15	29	80		ND<2.0				
	01/09/0	4 8.52	2.38	0.00	6.14	1.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0				
	04/26/0	4 8.52	2.89	0.00	5.63	-0.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	07/22/0	4 8.52	3.25	0.00	5.27	-0.36		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		ND<0.5				
	10/29/0	4 8.52	3.06	0.00	5.46	0.19		ND<50	ND<0.50	ND<0.50	0.82	2.5		ND<0.50				
	01/10/0	5 8.52	1.92	· 0.00	6.60	1.14		58	ND<0.50	0.61	1.2	4.0		ND<0.50				
	06/15/0	5 8.52	2.22	0.00	6.30	-0.30		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	09/27/0	5 8.52	2.43	0.00	6.09	-0.21	`	ND<50	ND<0.50	ND<0.50	1.2	ND<1.0		ND<0.50				
	12/13/0	5 8.52	2.89	0.00	5.63	-0.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	'	ND<0.50				
Ì	03/23/0	6 8.52	2.12	0.00	6.40	0.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	06/23/0	6 8.52	2.65	0.00	5.87	-0.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	09/26/0	6 8.52	2.75	0.00	5.77	-0.10	**	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50				
	12/22/0	6 8.52	2.58	0.00	5.94	0.17		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50				
	03/30/0	7 8.52	2.74	0.00	5.78	-0.16		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50				
	06/28/0	7 8.52	2.90	0.00	5.62	-0.16		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50				
	09/25/0	7 8.52	3.26	0.00	5.26	-0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50				
	12/28/0	7 8.52	2.64	0.00	5,88	0.62		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	03/22/0	8 8.52	2.31	0.00	6.21	0.33		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	06/23/0	8 8.52	3.13	0.00	5.39	-0.82		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	09/19/0	8 8.52	3.72	0.00	4.80	-0.59		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	.	ND<0.50				
	12/31/0	8 8.52	2.98	0,00	5.54	0.74		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				
	03/27/0	9 8.52	2.49	0.00	6.03	0.49		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50				

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## Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through September 2009

76 Station 5043

				A										
Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
					Elevation	8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(θ <b>2</b> 00 <b>2</b> ) (μg/l)	
MW-8	continued	. ,				(1.0.1)	(F-07		(1-8-7	(1-8)	(1-8-4)	(1-8)		
05/28/0		3.12	0.00	5.40	-0.63		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/17/0		3.63		4.89	-0.51			-						Sampled Q2 and Q4 only
MW-9			(Scre	en Interva	l in feet: 3.(	)-13.0)				11 A				
02/21/9	95 8.29	1.98	•	6.31		70		ND	ND	ND	ND			
05/18/9	95 8.29	3.47	0.00	4.82	-1.49	52		ND	1.1	ND	1.9			
08/17/9	95 8.29	1.49	0.00	6.80	1.98	ND		ND	ND	ND	ND			•
.07/26/9	96 8.29	0.28	0.00	8.01	1.21	ND		ND	ND	ND	ND	ND		
10/28/9	96 8.29	1.15	0.00	7.14	-0.87	ND		ND	ND	ND	ND	7.6	·	
01/29/9	97 8.29	1.05	0.00	7.24	0.10	ND	'	ND	ND	ND	ND	5.4	****	
04/15/9	97 8.29	1.88	0.00	6.41	-0.83	ND		ND	ND	ND	ND	5.4		
05/27/9	97 8.29	1.05	0.00	7.24	0.83									
07/15/9	97 8.29	1.90	0.00	6.39	-0.85	ND		ND	ND	ND	ND	ND		
10/09/9	97 8.29	1.76	0.00	6.53	0.14	ND		ND	ND	ND	ND	ND		
01/14/9	98 8.29	1.26	0.00	7.03	0.50	ND		ND	ND	ND	ND	3.0		
04/01/9	98 8.29	0.85	0.00	7.44	0.41	ND		ND	ND	ND	ND	ND		
07/15/9	8.29	1.52	0.00	6.77	-0.67	ND		ND	ND	ND	ND	ND		
10/16/9	98 8.29	0.81	0.00	7.48	0.71	ND		ND	ND	ND	ND	ND		
01/25/9	.8.29	0.92	0.00	7.37	-0.11	ND		ND	ND	ND	ND	ND		
04/15/9	9 8.29	0.90	0.00	7.39	0.02	75		21	ND	ND	1.1	680		
07/14/9	9 8.29	1.04	0.00	7.25	-0.14	ND		1.9	ND	ND	ND	260		
10/21/9	9 8.29	1.23	0.00	7.06	-0.19	ND		ND	ND	ND	ND	170		
01/20/0	0 8.29	1.18	0.00	7.11	0.05	ND		1.1	ND	ND	ND	35		
04/13/0	0 8.29	1.08	0.00	7.21	0.10	160		0.64	ND	ND	NĎ	53		
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## Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through September 2009

76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)		
MW-9	continued			•											
07/14/0	0 8.29	1.43	0.00	6.86	-0.35	ND		ND	ND	ND	ND	20.2			
10/26/0	0 8.29	1.38	0.00	6.91	0.05	240		2.9	ND	ND	ND	56			
01/03/0	1 8.29	1.66	0.00	6.63	-0.28	166		0.763	0.776	ND	1.28	50.2			
04/04/0	1 8.29	1.27	0.00	7.02	0.39	296		0.738	ND	ND	0.907	135			
07/17/0	1 8.29	1.38	0.00	6.91	-0.11	ND		ND	ND	ND	ND	13			
10/01/0	1 8.29	1.93	.0.00	6.36	-0.55	51		ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.0			
01/31/0	2 8.29	2.08	0.00	6.21	-0.15	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.8			
04/18/0	2 8.29	1.76	0.00	6.53	0.32	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.1			
07/28/0	2 8.29	1.57	0.00	6.72	0.19		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.5		
10/09/0	2 8.29	1.45	0.00	6.84	0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		17		
01/02/0	3 8.29	1.18	0.00	7.11	0.27		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.6		
04/01/0	3 8.29	2.04	0.00	6.25	-0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		9.4	•	
07/01/0	3 8.29	2.80	0.00	5.49	-0.76		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.2		
10/02/0	3 8.29	2.70	0.00	5.59	0.10		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0		
01/09/04	4 8.29	1.90	0.00	6.39	0.80		74	ND<0.50	0.98	2.3	6.2		ND<2.0		
04/26/04	4 8.29	1.62	0.00	6.67	0.28		51	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.51		
07/22/04	4 8.29	1.88	0.00	6.41	-0.26		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	. <b></b>	0.78		
10/29/04	4 8.29	1.28	0.00	7.01	0.60		ND<50	ND<0.50	ND<0.50	ND<0.50	1.0		ND<0.50		
01/10/0	5 8.29	0.07	0.00	8.22	1.21		93	0.60	2.3	2.4	9.0		ND<0.50		
06/15/0	5 8.29	. 1.70	0.00	6.59	-1.63		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		6.6		
09/27/0	5 8.29	1.98	0.00	6.31	-0.28	·	ND<50	ND<0.50	0.73	ND<0.50	ND<1.0		2.3		
12/13/0	5 8.29	2.26	0.00	6.03	-0.28	· ·	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.9		
03/23/00	5 8.29	1.32	0.00	6.97	0.94		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	~~	2.7		
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#### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through September 2009

76 Station 5043

. • 5	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G	TPH-G		• • • •	Ethyl-	Total	MTBE	MTBE		Comments
				· ·	Elevation	Elevation	8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)		
_		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)		· · ·
	MW-9	continued						· ·		··· ·				· · · · · ·		
	06/23/06	5 8.29	1.98	0.00	6.31	-0.66		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.9		
	09/26/06	5 8.29	2.52	0.00	5.77	-0.54		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50		
	12/22/06	5 8.29	1.98	0.00	6.31	0.54		ND<50	ND<0.50	0.57	1.8	4.6		1.6		
	03/30/07	7 8.29	2.01	0.00	6.28	-0.03		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		3.4		
	06/28/07	7 8.29	1.90	0.00	6.39	0.11		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		4.9		
	09/25/07	7 8.29	1.57	0.00	6.72	0.33		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50		
	12/28/07	7 8.29	1.98	0.00	6.31	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	03/22/08	8 8.29	0.80	0.00	7.49	1.18		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.61		
	06/23/08	8 8.29	1.80	0.00	6.49	-1.00		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	09/19/08	8.29	2.43	0.00	5.86	-0.63		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.9		54 - C
	12/31/08	8.29	2.66	0.00	5.63	-0.23		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	+-	ND<0.50		
	03/27/09	8.29	2.01	0.00	6.28	0.65		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		•
	05/28/09	8.29	2.20	0.00	6.09	-0.19		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50		
	09/17/09	8.29	1.83	0.00	6.46	0.37							<b></b> ·		S	Sampled Q2 and Q4 only
M	W-10			(Scree	en Interval	in feet: 3.0-	-13.0)									
	02/21/95	8.62	4.69	0.00	3.93		1500		250	26	9.1	160				
	05/18/95	8.62	4.92	0.00	3.70	-0.23	810		520	ND	18	23				
	08/17/95	8.62	4.05	0.00	4.57	0.87	67		25	ND	2.4	ND				
	07/26/96	8.62	4.08	0.00	4.54	-0.03	ND		3.7	ND	ND	ND	ND			
	10/28/96	8.62	4.09	0.00	4.53	-0.01	ND		1.1	ND	ND	ND	ND	••		
	01/29/97	8.62	2.94	0.00	5.68	1.15	210		41	0.67	7.2	4.8	11			
	04/15/97	8.62	4.07	0.00	4.55	-1.13	110		12	ND	0.77	ND	9.7			
•	05/27/97	8.62	4.40	0.00	4.22	-0.33			·							
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# Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through September 2009

76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
	.*			Elevation	Elevation	8015	(GC/MS)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-10	continue	đ												 
07/15/9	8.62	4.19	0.00	4.43	0.21	ND		2.1	ND	0.67	0.73	ND		
10/09/9	97 8.62	4.75	0.00	3.87	-0.56	190		38	0.92	6.6	7.6	ND		
01/14/9	8 8.62	2.66	0.00	5.96	2.09	59		9.5	0.85	1.2	1.7	4.5		
04/01/9	8 8.62	3.45	0.00	5.17	-0.79	230		66	1.7	12	17	6.4		
07/15/9	8 8.62	4.21	0.00	4.41	-0.76	290	-	98	45	21	38	21		
10/16/9	8 8.62	4.11	0.00	4.51	0.10	160		44	0.96	2.5	10	17		
01/25/9	9 8.62	3.26	0.00	5.36	0.85	140		27	ND	2.8	6.8	23		
.04/15/9	9 8.62	3.63	0.00	4.99	-0.37	120		18	ND	1.8	5.1	14		
07/14/9	9 8.62	3.89	0.00	4.73	-0.26	280		55	3.2	- 11	31	6.1		
10/21/9	9 8.62	4.09	0.00	4.53	-0.20	140		22	0.59	1.7	7.7	5.3	'	
01/20/0	0 8.62	3.92	0.00	4.70	0.17	ND		0.73	0.86	ND	ND	5.2		
04/13/0	0 8.62	3.85	0.00	4.77	0.07	67		54	ND	2.6	ND	3.8		
07/14/0	0 8.62	4.18	0.00	4.44	-0.33	ND	~-	0.547	ND	ND	ND	ND		
10/26/0	0 8.62	3.96	0.00	4.66	0.22	ND		3.3	ND	0.83	1.5	ND		
01/03/0	1 8.62	4.14	0.00	4.48	-0.18	52.7		5.15	ND	0.823	1.57	ND		
04/04/0	8.62	3.88	0.00	4.74	0.26	129		28.1	1.67	4.97	10.1	ND		
07/17/0	1 8.62	4.08	0.00	4.54	-0.20	ND		4.1	ND	1.0	1.8	ND		
10/01/0	1 8.62	4.22	0.00	4.40	-0.14	.140		30	0.51	4.0	12	ND<5.0		
01/31/0	2 8.62	3.68	0.00	4.94	0.54	110	·	16	ND<0.50	2.3	5.6	ND<2.5	<u>~-</u>	
04/18/0	2 8.62	4.01	0.00	4.61	-0.33	ND<50		11	ND<0.50	1.4	4.5	ND<2.5		
07/28/0	2 8.62	4.11	0.00	4.51	-0.10		67	15	ND<0.50	0.94	7.3		ND<2.0	
10/09/0	2 8.62	3.97	0.00	4.65	0.14		ND<50	0.67	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
01/02/0	3 8.62	3.03	0.00	5.59	0.94		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	

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				Table 2		1. A. A.	
HI	STOF	UC FLU	JID LEVELS	S AND SELECT	TED ANALY	YTICAL RES	SULTS
			February 19	992 Through Se	ptember 20	09	

76 Station 5043

	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
	MW-10	continue	d.						····			·····			<u></u>
	04/01/0	3 8.62	3.83	0.00	4.79	-0.80		ND<50	11	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
	07/01/0	3 8.62	4.13	0.00	4.49	-0.30		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
	10/02/03	3 8.62	4.05	0.00	4.57	0.08		77	9.9	0.78	2.3	4.9		ND<2.0	
	01/09/04	4 8.62	3.40	0.00	5,22	0.65		53	1.2	ND<0.50	0.70	1.6		ND<2.0	
	04/26/04	4 8.62	3.89	0.00	4.73	-0.49		ND<50	2.8	1.3	1.0	2.9		ND<0.50	
	07/22/04	4 8.62	3.73	0.00	4.89	0.16		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		ND<0.5	
	10/29/04	4 8.62	3.41	0.00	5.21	0.32		100	2.0	1.2	1.1	3.6	-	ND<0.50	
	01/10/05	5 8.62	2.68	0.00	5.94	0.73		84	7.8	2.7	2.2	8.9		ND<0.50	
	06/15/05	5 8.62	4.63	0.00	3.99	-1.95		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	09/27/05	5 8.62	3.96	0.00	4.66	0.67		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	12/13/05	5 8.62	3.75	0.00	4.87	0.21		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	03/23/06	6 8.62	3.13	0.00	5.49	0.62		50	13	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	06/23/06	6 8.62	3.90	0.00	4.72	-0.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	09/26/06	6 8.62	3.66	0.00	4.96	0.24		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	<b></b> .	ND<0.50	
	12/22/06	6 8.62	3.56	0.00	5.06	0.10	<b></b> .	ND<50	ND<0.50	ND<0.50	ND<0.50	1.8		ND<0.50	•
•	03/30/07	7 8.62	3.93	0.00	4.69	-0.37		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
	06/28/07	7 8.62	4.03	0.00	4.59	-0.10		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
	09/25/07	7 8.62	3.91	0.00	4.71	0.12	, <del>-</del> '	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
3	12/28/07	7 8.62	3.64	0.00	4.98	0.27		ND<50	2.1	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	03/22/08	8 8.62	4.00	0.00	4.62	-0.36		64	13	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	06/23/08	8 8.62	3.90	0.00	4.72	0.10	·	94	30	0.53	3.4	3.5	, and any	ND<0.50	
	09/19/08	8 8.62	3.85	0.00	4.77	0.05		130	15	1.7	5.7	11	<b></b>	ND<0.50	· .
	12/31/08	8 8.62	3.69	0.00	4.93	0,16		82	11	ND<0.50	0.81	1.7		ND<0.50	
	· ·			1	1. S.	$X_{i}(L_{i}) = \{i,j\} \in \mathbb{N}$		1 ( A )	<b>D</b> . 0	0 001			· •	1.1	

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## Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1992 Through September 2009

76 Station 5043

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-10	continue	đ.				-							н.	
03/27/0	9 8.62	3.75	0.00	4.87	-0.06		210	28	1.4	1.2	3.9		ND<0.50	
05/28/0	9 8.62	3.66	0.00	4.96	0.09		ND<50	0.91	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/17/0	9 8.62	3.85	0.00	4.77	-0.19		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	<b></b>	ND<0.50	

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Da Samj		TPH-D (μg/l)	ΤΒΑ (μg/l)	Ethanol (8260B) (μg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (μg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	lron (total) (μg/l)	Nitrogen as Nitrate (mg/l)	Sulfate (mg/l)
MW-1							,						
	18/92	13000											
08/	31/92	8900	~~		<b>Pt</b>								
MW-2						·							
02/	18/92	4300							<b></b>	·		·	
05/	20/92	4300						•					
08/	31/92	1600			·	. <b></b>							
· 11/	30/92	5700						<u> </u>	~				
02/	04/93	6100							'				
05/	04/93	7100	·	<b></b> .									
08/	04/93	1800		-	." 	-+							
11/	03/93	2600											
05/	19/94	3000			· ·			-	· *		. <b></b>		
08/	15/94	2800			-	. · · ·	-		'				
11/	14/94	10000		. <b></b> .			. <u></u>						
02/2	21/95	2000			-				•	- <b></b>			
MW-3		• .			Х.			16-16 2010			en en son son son son son son son son son so	, e et la fe	
	18/92	ND										<b>.</b> .	· _ · .
08/	31/92	92			<u></u>			-		 		· ·	
11/3	30/92	94			-								· ·
	04/93	550											
	04/93	250											
•	04/93	100	<u></u>	-									
-	03/93	160			New York								
	07/94	620			~~					<b></b>			••
÷/										***			

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· · · · ·					76	Station 5043	<b>k</b>					
Date				Ethylene-							Nitrogen	
Sampled	1. j. j.	• .	Ethanol	dibromide	1 <b>,2-</b> DCA				Total Oil	Iron	as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
<b>MW-3 c</b> 05/19/94	ontinued 480				-		-					
08/15/94	110											
11/14/94	150											
02/21/95	850	, <b></b> ,							<b></b>			
05/18/95	150											
06/01/97	610											
07/15/97	240											
10/09/97	500									. <b></b>		
01/14/98	340											
04/01/98	320											
07/15/98	510									~ <b>~</b>		
10/16/98	67			·		-		<b></b> <sup>.</sup>				
01/25/99	120								`			
04/15/99	170							yu 400				
07/14/99	420							dirk we				
10/21/99	350			·	-				••••			
01/20/00	2060					. 🛥						
.04/13/00	200	ND	ND	ND	ND	ND	ND	ND				
07/14/00	423				·							
10/26/00	330				<b>10</b> m					~**		
01/03/01	287	<b></b> *	<b></b> .									
04/04/01	360		~			·			R#		. <del>-</del>	
07/17/01	270	· <u>·</u> ·	MM		<b></b> .							'
10/01/01	270	<b> </b>							· · · ·			
01/31/02	250							·		•••		·

## Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 5043

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					70	5 Station 5043						
Date Sampled	<sup>7</sup>		Ethanol	Ethylene- dibromide	1,2-DCA				Total Oil	Iron	Nitrogen as	
• •	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l) .	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
<b>MW-3</b> c 04/18/02	ontinued 320				. · ·							······································
07/28/02	310	·			- tr				**			
10/09/02	700		·	· ·						<b>_</b>		
01/02/03	210	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0				
04/01/03	200			ne							' <b>n n</b>	 <b></b>
07/01/03	380		ND<2500						<u> </u>	·		<b></b> .
10/02/03	300		ND<2500					. <b>.</b> .	<u> </u>	MM .		<del></del>
01/09/04	200		ND<500		· <b></b>	· · · ·		· •		-	· <u></u> *	
04/26/04	160		ND<50		· · ·						-	
07/22/04	330	<u></u>	ND<1000			1		<u></u>				
10/29/04	200		ND<50	- · · ·	<b></b>		·		<b></b> '		-	
01/10/05	250	·	ND<50			. <b></b>			:			
06/15/05	360		ND<50	·								
09/27/05	ND<200	79	ND<250	<b>*</b> **		ND<0.50	ND<0.50	ND<0.50				
12/13/05	230		ND<250									·
03/23/06	260		ND<250									
06/23/06	330		ND<250									
09/26/06	260		ND<250		*-				. <b></b>			
12/22/06	250		ND<250							814		
03/30/07	210		ND<250	<u></u>					· ·			
06/28/07	290		ND<250	<del></del>								
09/25/07	210	`	ND<250									
12/28/07	150	**	ND<250	<u>-</u>								
03/22/08	230	. <b></b>	ND<250									
06/23/08	130		ND<250			·	<b></b>					

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					. 76	Station 5043						
Date Sampled			Ethanol	Ethylene- dibromide	1,2-DCA				Total Oil	Iron	Nitrogen as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
<b>MW-3</b> co 09/19/08	ontinued 93		ND<250		• •							
12/31/08	110		ND<250									
03/27/09	130		ND<250							<b>#-</b>		
05/28/09	120		ND<250									
MW-4												
08/31/92	90					HE						
11/30/92	61								**	÷-		
02/04/93	ND						· ·		<b>**</b>			
05/04/93	ND											
08/04/93	81	•••								•		
11/03/93	68			·	#-				<i>16.01</i>			
02/07/94	ND .	-				'	``					
05/19/94	90								***			
08/15/94	72		<b></b>									
11/14/94	ND	. <b></b>				·		· ·				N-1
MW-5					A State of the			·				
08/31/92	690	- 			**	. <b></b>						***
11/30/92	470				er 194		·		ND			
02/04/93	5500								ND			
05/04/93	4600	. <b></b>	· · · · · · · · · · · · · · · · · · ·			<b></b> *			ND		•••	<b>.</b> .
08/04/93	970		A 20			· · · ·		***	ND	· · · · · · · · · · · · · · · · · · ·		· · · ·
11/03/93	2100	M <b>a</b>			<b></b>			· •••				
02/07/94	830				**		<b></b> .		-	·		
05/19/94	600							·	**			
08/15/94	860							· -*				
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an a			10 - N		76 \$	Station 5043	• • •		,			* .
Date			an an An Anna Anna Anna Anna Anna Anna A	Ethylene-	· .					•	Nitrogen	
Sampled	· · · · · · · · · · · · · · · · · · ·		Ethanol	dibromide	1,2-DCA			· · ·	Total Oil	Iron	as	
,	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
MW-5 co			· · · · ·		· · ·	• • •			· · ·			
11/14/94	290			500FT								<b>***</b>
MW-6						· .			· · ·			
08/31/92	750		·	·				**				
11/30/92	1400		·									**
02/04/93	890				**	<b></b> '				~~		
05/04/93	1800						iter .				**	
08/04/93	1100			***								
11/03/93	390	***										
02/07/94	970											***
05/19/94	1400			·							**	
08/15/94	790				<b></b> <sup>-</sup>						N 47	
11/14/94	800	~~										
02/21/95	730	**		· ·						***		
01/20/00	67600	Øå im										
04/13/00	8700			<del></del> ·						**		
07/14/00	133000		**			***		<b>44</b>				
10/26/00	61000		<b>P</b> 0									-
01/03/01	929			4.4			<del></del>					
04/04/01	18000	ND	ND	ND	ND	ND	ND	ND				
07/17/01	20000											
10/01/01	24000											
01/31/02	11000										***	
04/18/02	3500		<u> </u>									
07/28/02	27000											
10/09/02	170000											

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								-					
S	Date Sampled			Ethanol	Ethylene- dibromide	1,2-DCA				Total Oil	Iron	Nitrogen	G 16 /
		TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
<u> </u>		(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
	<b>MW-6 co</b> 01/02/03	ontinued 66000											
,	04/01/03	35000											·
	07/01/03	11000		ND<25000								·	
	10/02/03	ND<50		ND<200000	· · · · ·								
	01/09/04			ND<50000				-					
	01/09/04	20000	<b>**</b> 17.4	ND<5000					·				
		13000		ND<300000									
4	07/22/04	33000	-	ND<300000 ND<5000				~~	·· ·		,		
	10/29/04	78000											
	01/10/05	12000		ND<5000		'							••
÷.,	06/15/05	16000		ND<5000		·							
	09/27/05	2500	ND<10	ND<250	· ·		1.8	ND<0.50	ND<0.50		1997 - <b>199</b>		
	12/13/05	18000	<b></b>	ND<25000	1				**	·		· ·	
•	03/23/06	.73000		ND<25000	· · · · ·								•••• •
	06/23/06	35000	*	ND<6200				<b>~</b>				1 <del></del>	'
	09/26/06	22000		ND<25000	·				**				· ••
	12/22/06	62000	~~	ND<25000		. * <b>-</b>							
	03/30/07	62000	· ·	ND<5000	-			. <b></b>					~~
	06/28/07	71000		ND<12000				~~					**
	09/25/07	58000	·	ND<12000						-			
	12/28/07	18000		ND<12000									
	03/22/08	68000		ND<12000									
	06/23/08	68000	·	ND<12000									
	09/19/08	180000		ND<6200									
	12/31/08	68000		ND<25000									
	03/27/09	170000	, <del></del> , '	ND<25000		÷.		~*	in re	**			

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	•		· · ·		76	Station 5043		00115			·	
Date Sampled			Ethanol	Ethylene- dibromide	1,2-DCA				Total Oil	Iron	Nitrogen as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
<b>MW-6 co</b> 05/28/09	ntinued 78000	***	ND<25000		·		<u></u>					
09/17/09	250000		ND<6200	·		~~				1500	ND<0.44	ND<1.0
MW-7			·									
06/01/97	69		'. <b></b>							·		
07/15/97	ND											
10/09/97	190		· -#.					·				
01/14/98	65		~~					~~				
04/01/98	ND			, <del></del>			-					
07/15/98	74											
10/16/98	ND			-						<b></b>		
01/25/99	ND				, <del></del>						·	
04/15/99	ND											
07/14/99	69					**						
10/21/99	ND						-		**			
01/20/00	ND		**									
04/13/00	ND				,				·			
07/14/00	68.0		<del></del> *			, <b></b>				in.		
07/17/01	ND		· _=.	<b></b>			·			Pà en		~~
10/01/01	ND<51				··							
01/31/02	90			·		. <del></del>						
04/18/02	78		,					·*	· .			
07/28/02	ND<50			· · · · · · · · · · · · · · · · · · ·			-					
10/09/02	ND<96		· ·	<u> </u>	·		. · · ·	-				
01/03/03	78					 						
04/01/03	67				-							
5043	-			- 	F	Page 7 of 15					<u>A-</u>	

*<b>CTRC* 

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS

				н 1. 1.		70	6 Station 5043			an a			
	Date				Ethylene-			· .				Nitrogen	
	Sampled			Ethanol	dibromide	1,2-DCA				Total Oil	Iron	as	
. *		TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	· · · · ·	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
		ontinued		•					•				
	07/01/03	68		ND<500									-
•	10/02/03	82	· · ·	ND<500									
	01/09/04	75		ND<500	***				<u> </u>		. · · · · · · · · · · · · · · · · · · ·	**	
	.04/26/04	ND<50		ND<50						···		. <b></b>	
	07/22/04	ND<200		ND<1000									
	10/29/04	54	<u></u> -	ND<50				<b></b>					
	01/10/05	ND<50		ND<50			<b></b> '						
	06/15/05	ND<50		ND<50							-		
	09/27/05	ND<200	ND<10	ND<250	#1#		ND<0.50	ND<0.50	ND<0.50				
	12/13/05	ND<200		ND<250					<b></b>				
۰.	03/23/06	ND<200		ND<250						~~			
	.06/23/06	ND<200		ND<250	~~								
	09/26/06	ND<50		ND<250			~~.					· <b></b>	
	12/22/06	630		ND<250				**					
	03/30/07	94		ND<250							·		
	06/28/07	ND<50		ND<250	·								
	09/25/07	ND<50		ND<250				<b></b>		-			
	12/28/07	75	-	ND<250	·				, <del></del>				
	03/22/08	ND<50		ND<250	. <b></b> .			·		<b></b>			
	06/23/08	ND<50	·	ND<250	·	**				~~			
	09/19/08	ND<50	<u></u> ·	ND<250	· 								
	12/31/08	ND<50		ND<250									
	03/27/09	ND<50		ND<250									
	05/28/09	ND<50		ND<250									

## Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS

**MW-8** 



	,				76	Station 5043	i					
Date Sampled	· · ·	· · · ·	Ethanol	Ethylene- dibromide	1, <b>2-D</b> CA				Total Oil	Iron	Nitrogen as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
MW-8 c	ontinued			•								
06/01/97	320											
07/15/97	ND											
10/09/97	390							**				
01/14/98	230											
04/01/98	510							**				
07/15/98	140				~~				**			
10/16/98	170											
01/25/99	ND					~-						
04/15/99	91						1	· •••				
07/14/99	120			<b></b>								
10/21/99	110					-	<b>a</b> +-	-				
01/20/00	583			-				,				
04/13/00	80	. <b></b>	-	·		-			~~			
07/14/00	113		***	, i , <b></b> , i						·		**
07/17/01	ND			<del></del>								
10/01/01	ND<50							-				
01/31/02	260		~~							<u>ن</u> ـ		
04/18/02	160	· ·										
07/28/02	140											
10/09/02	120											<u>~</u>
01/02/03	210											
04/01/03	220											
07/01/03	170		ND<500					~*				
10/02/03	350		ND<500	**		*=						
01/09/04	180		ND<500			*-						

**©TRC** 

					76	Station 5043				· · ·		
Date			· . '	Ethylene-				•	• •	·	Nitrogen	•
Sampled			Ethanol	dibromide	1,2 <b>-</b> DCA				Total Oil	Iron	as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
· · · · · · · · · · · · · · · · · · ·	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
MW-8 c	ontinued								· · · · · ·	····		
04/26/04	100	~~	ND<50									
07/22/04	250		ND<1000									
10/29/04	120	·	ND<50								<b></b> '	
01/10/05	140		ND<50									-
06/15/05	140	-	ND<50									
09/27/05	ND<200	ND<10	ND<250			ND<0.50	ND<0.50	ND<0.50				
12/13/05	ND<200		ND<250				**			**		
03/23/06	ND<200		ND<250			**						~~
06/23/06	ND<230		ND<250	**							**	
09/26/06	110	'	ND<250									
12/22/06	100		ND<250		_=				~~			
03/30/07	120		ND<250	·				**				
06/28/07	140		ND<250									
09/25/07	110		ND<250									**
12/28/07	110	. <b></b>	ND<250						-	~~		·
03/22/08	ND<50	·	ND<250									
06/23/08	ND<58		ND<250									
09/19/08	79		ND<250			***				***		
12/31/08	110		ND<250				<u></u>				**	
03/27/09	89		ND<250						***			
05/28/09	91		ND<250	- 44 Br				<b></b>			**	
MW-9						·						
02/21/95	71		. <del></del> .			<u></u>			<b></b>		- <u>-</u> -	
05/18/95	ND	<b></b> '		_ <b></b>		<b></b>		<u></u>				
08/17/95	ND	<b></b>			-				·			
5043		 	•		P	age 10 of 15					CT	RC

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Iron	Nitrogen as Nitrate	0.16.4
	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(mg/l)	(total) (µg/l)	(mg/l)	Sulfate
MW-9 co	ontinued	(16-)		(#5.1)	(#6/1)	(µg/1)	(48/1)	(µg/1)	(Ing/1)	(µg/1)	(mg/1)	(mg/l)
07/26/96	98		·	·		-						
10/28/96	99	~~		· • •								
01/29/97	54											
04/15/97	94											
07/15/97	ND							·				
10/09/97	160			• • •				·				
01/14/98	110	·					· _ ·					
04/01/98	110			· · · · ·					· · ·			
07/15/98	200									-		
10/16/98	ND								<b>*</b> -			
01/25/99	ND	·			·							
04/15/99	ND				·			****			.==	
07/14/99	140	-										
10/21/99	210		·		-+-							~~
01/20/00	519					<b></b>						
04/13/00	81											
07/14/00	107				<u>~</u> _							
10/26/00	240											
01/03/01	240 164	÷-										
04/04/01	104 240											
07/17/01	240 ND						**				~~	
10/01/01			يست غلي									-
01/31/02	ND<52			R								64 PA
01/31/02	200				**							
04/18/02	ND<50	***									~~	
0//20/02	ND<50											



Date Sampled		. *	Ethanol	Ethylene- dibromide	1,2-DCA				Total Oil	Iron	Nitrogen as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
	ontinued											
10/09/02	100						***				~~	
01/02/03	ND<50								·	~-		
04/01/03	56	-										**
07/01/03	ND<50		ND<500			**						
10/02/03	ND<50		ND<500						**			
01/09/04	. 91		ND<500									
04/26/04	ND<50		ND<50								**	
07/22/04	ND<200		ND<1000									
10/29/04	76		ND<50	<u></u>		~~						
01/10/05	77		ND<50	-								
06/15/05	67		ND<50					·				
09/27/05	ND<200	ND<10	ND<250			ND<0.50	ND<0.50	ND<0.50	· · · ·		·	
12/13/05	ND<200	<b>**</b>	ND<250						••••			
03/23/06	ND<200	·	ND<250		<u> </u>			· · ·	·			~~ `
06/23/06	ND<200		ND<250		'				· ·			
09/26/06	ND<50		ND<250	1								
12/22/06	150		ND<250	· · · ·				-				
03/30/07	72	<b></b> .	ND<250			·	. <del></del>	-				
06/28/07	1000		ND<250						·			
09/25/07	100		ND<250									-
12/28/07	56		ND<250	· ·	***	~*						
03/22/08	ND<50		ND<250							-		
06/23/08	ND<50		ND<250				<b>n-</b>		<b></b>	<b></b> .		
09/19/08	56	<b></b>	ND<250							***		
12/31/08	ND<50		ND<250									
			1.2 200									



					76	Station 5043						
Date	•			Ethylene-						·	Nitrogen	н. Н
Sampled		the second	Ethanol	dibromide	1 <b>,2-DC</b> A			1 - 1 -	Total Oil	Iron	as	
- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
MW-9 co												
03/27/09	ND<50		ND<250									·
05/28/09	ND<50	а <b>н н</b> а 115 г.	ND<250					with last				
MW-10			•								١	
02/21/95	270			·								
05/18/95	75											
08/17/95	ND										~-	**
07/26/96	ND											~~
10/28/96	ND		**			<b>~</b> ~						
01/29/97	ND											
04/15/97	ND		~*									
07/15/97	ND											
10/09/97	ND											**
04/01/98	62							~~				
07/15/98	78									~~		
10/16/98	ND	**							· · · ·	<b></b> .	87	
01/25/99	ND											·
04/15/99	ND			.==	~~				***			
07/14/99	180								-			·
10/21/99	96											
01/20/00	252		·							**		
04/13/00	69			····	; <b></b>				,			
07/14/00	149			. <u></u>					~~			
10/26/00	83		***			·						
01/03/01	126				<b>≞</b> ≁			· .				~~
04/04/01	75							<b></b>				
		1. A.		a di Mandala di Santa								

 Table 2 a

 ADDITIONAL HISTORIC ANALYTICAL RESULTS

 76 Station 5043

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					Station 2015						
		Ethanol	Ethylene- dibromide	1,2-DCA				Total Oil	Iron	Nitrogen as	<b></b>
TPH-D	TBA	(8260B)									Sulfate
(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
continued											. · · · ·
ND	***							·			
100			. <b></b> .							·	
170			·		. <b></b> .						·
130			· ••								
58											~~
ND<94											
64		'			~=	·					
76	<b></b>						~~	. <b></b>			
87		ND<500									
160		ND<500				1. <del></del>	·	`		<b>-</b>	·
1 74 ·		ND<500	·						~~		
ND<50		ND<50				-					
ND<200		ND<1000		- mit							
ND<50		ND<50						·			
5 94	. <b></b>	ND<50	· ·	<b></b> (		<b></b> ·			**		
62		ND<50									
5 ND<200	ND<10	ND<250			ND<0.50	ND<0.50	ND<0.50				
5 ND<200		ND<250									-
5 ND<200		ND<250									
5 ND<200		ND<250									
5 ND<50		ND<250					**				
5 81		ND<250			*-						
7 82		ND<250									
7 57		ND<250				-					
7 82		ND<250									
	continued           ND           100           170           130           58           ND<94	$(\mu g/l)$ $(\mu g/l)$ continuedND100170130585864768716074ND<50	TPH-DTBA $(8260B)$ $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ continuedND10017013058580647687ND<500	TPH-DTBAEthanoldibromide $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ continuedND1001701305864647687ND<500	Ethanoldibromide1,2-DCA (EDC)TPH-DTBA(8260B)(EDB)(EDC)( $\mu g/l$ )( $\mu g/l$ )( $\mu g/l$ )( $\mu g/l$ )( $\mu g/l$ )continuedND10017013058647676160ND<500	Ethanoldibromide1,2-DCATPH-DTBA(8260B)(EDB)(EDC)DIPE(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)(µg/1)continuedND0100170130130131132133134135136137ND<500	Ethanoldibromide1,2-DCATPH-DTBA(8260B)(EDB)(EDC)DIPEETBE(µg/l)(µg/l)(µg/l)(µg/l)(µg/l)(µg/l)(µg/l)continuedND100170130586476160-ND<500	Ethanol         dibromide         1,2-DCA           TPH-D         TBA         (8260B)         (EDB)         (EDC)         DIPE         ETBE         TAME           (µg/l)         (µg/l) <t< td=""><td>Ethanol         dibromide         1,2-DCA         Total Oil           TPH-D         TBA         (8260B)         (EDB)         (EDC)         DIPE         FTBE         TAME         and Grease           (ug/l)         (ug/l)</td><td><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td></t<>	Ethanol         dibromide         1,2-DCA         Total Oil           TPH-D         TBA         (8260B)         (EDB)         (EDC)         DIPE         FTBE         TAME         and Grease           (ug/l)         (ug/l)	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$

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Date Sampled			Ethanol	Ethylene- dibromide	1, <b>2-D</b> CA				Total Oil	Iron	Nitrogen as	
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	(total)	Nitrate	Sulfate
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(mg/l)	(mg/l)
MW-10	continued							·····				
12/28/07	62		ND<250							**		
03/22/08	ND<50		ND<250			~~						
06/23/08	ND<50		ND<250				÷n	<b>~-</b>				
09/19/08	ND<50		ND<250		~-							
12/31/08	ND<50		ND<250									
03/27/09	730		ND<250				<b>*-</b>					
05/28/09	ND<50		ND<250				1					·
09/17/09	65	-	ND<250	<b></b>					**	9800	12	84



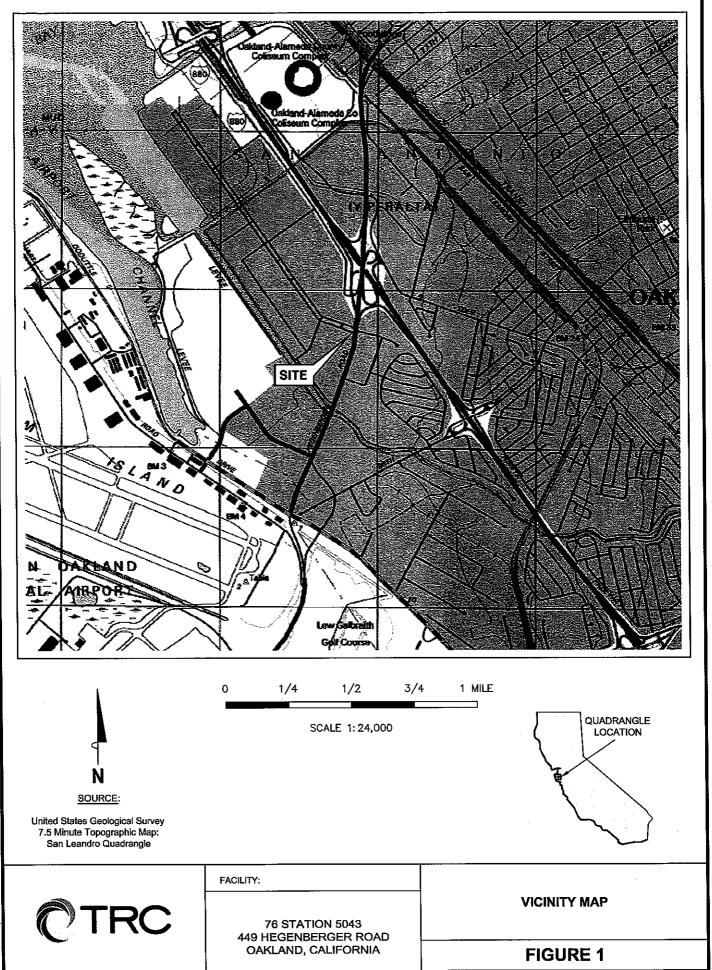
	Table 2 b	
ADDITIO	NAL HISTORIC ANALYTICAL	RESULTS
	76 Station 5043	

5043

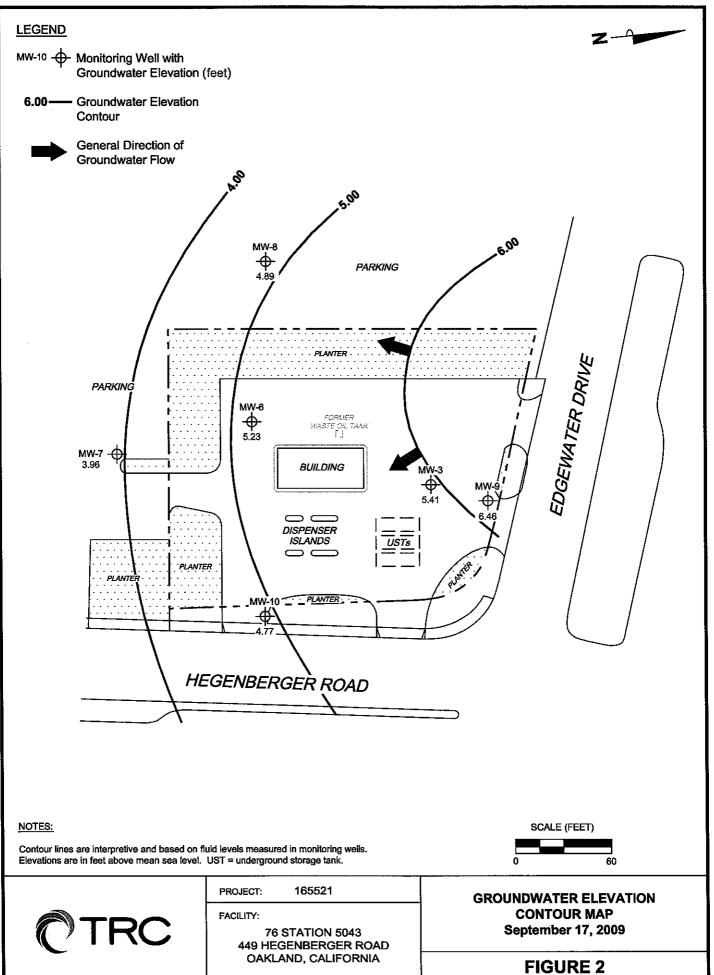
Date Sampled	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)	Post-purge ORP (mV)					2	e.	
<b>MW-3</b> 05/28/09	0.89	1.55	30	-46				· .			
<b>MW-6</b> 05/28/09	1.79	0.80	-22	-49							
09/17/09	1.04	0.76	-45	-69							
<b>MW-7</b> 05/28/09		2.15	2								•
<b>MW-8</b> 05/28/09	1.39	1.46	-7	-15							
<b>MW-9</b> 05/28/09	2.80	2.54	32	-40							
<b>MW-10</b> 05/28/09	0.91	1.47	5	-8					·		
09/17/09	0.27	0.91		-13							



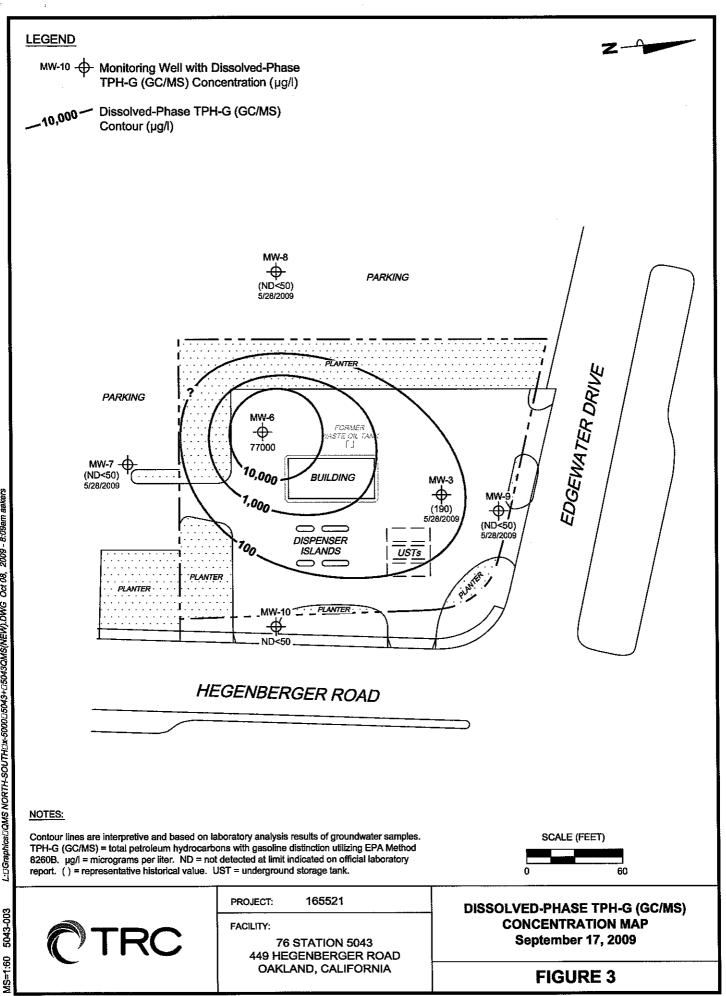
## FIGURES



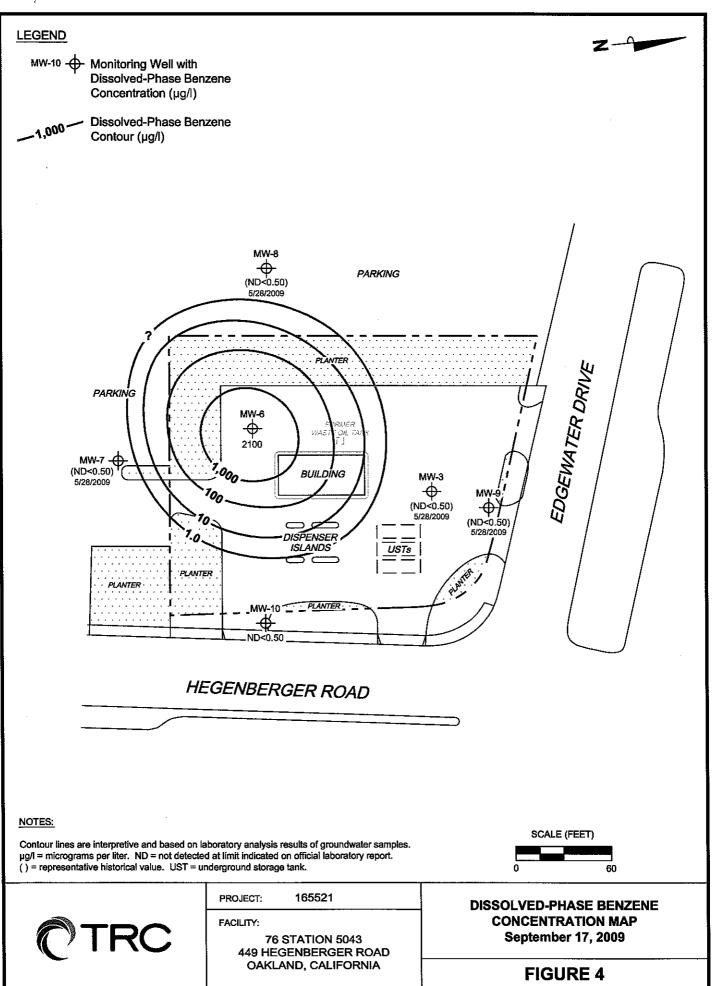
PS=1:1 L:\QMS V I C I N I T Y M A P S\5043vm.DWG Jan 20, 2009 - 12:11pm adkers



MS=1:60 5043-003

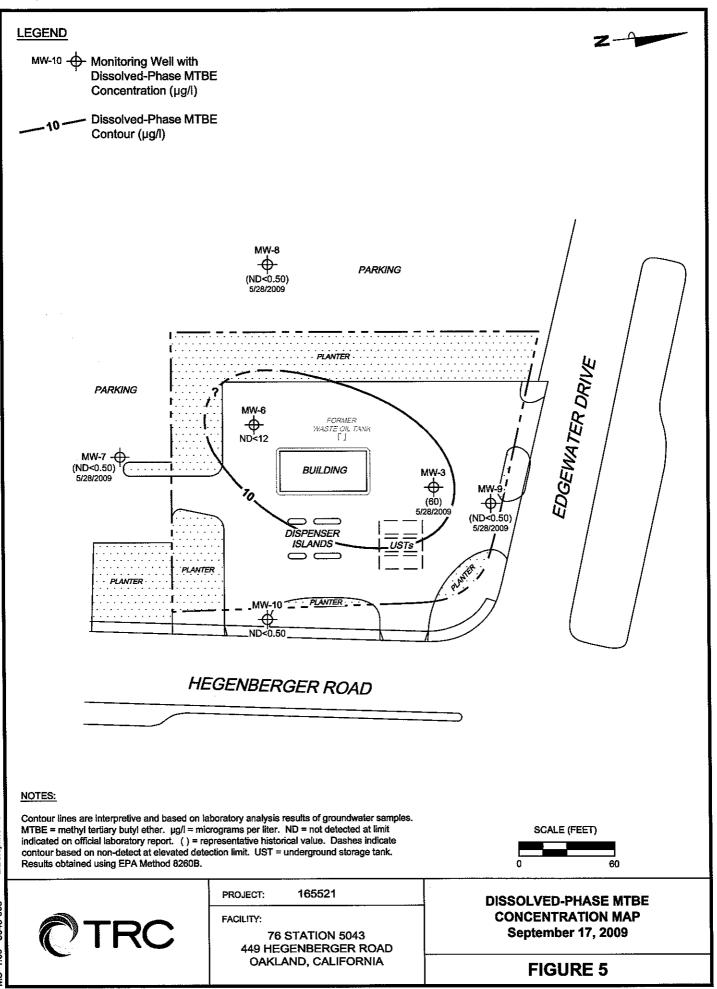


5043-003



L:DGraphicsDQMS NORTH-SOUTHDx-5000D5043+D5043QMS(NEW),DWG Oct 08, 2009 - 8:13am aakers

MS=1:60 5043-003 L:04

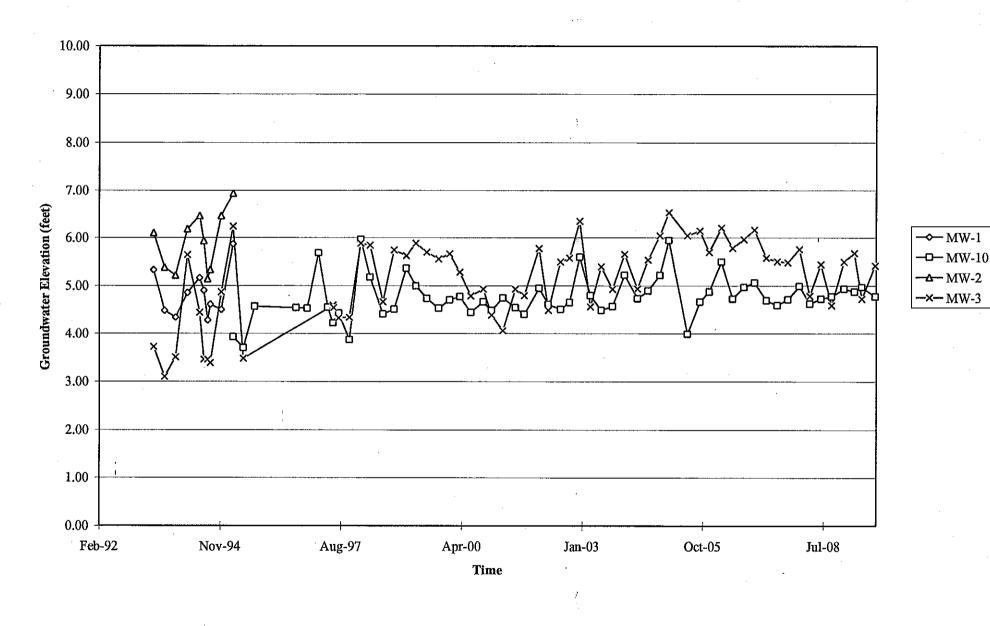


L:DGraphicsDQMS NORTH-SOUTHDX-5000D5043+D5043CMS(NEW),DWG Oct 08, 2009 - 8:16am aakers

VIS=1:60 5043-003 L:0G

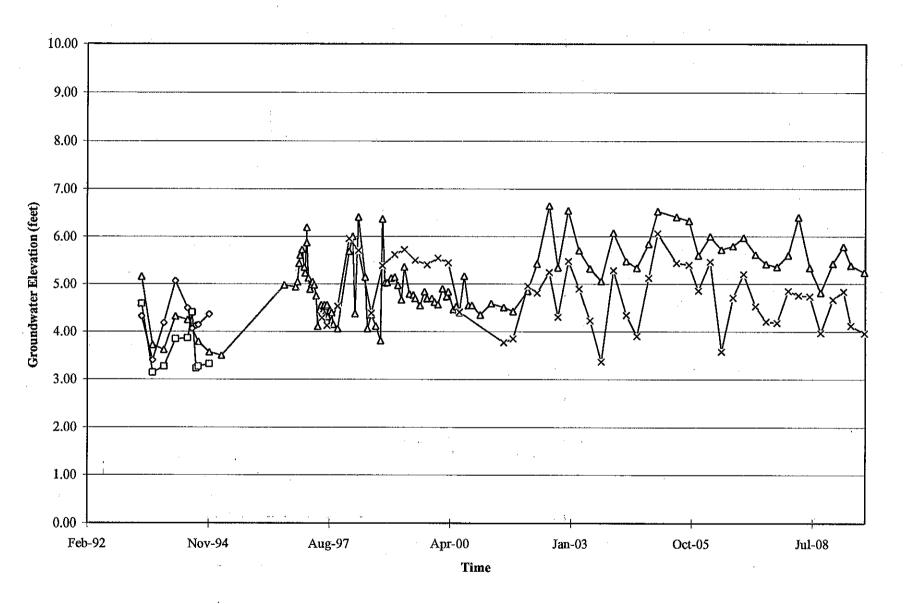
## GRAPHS

## Groundwater Elevations vs. Time 76 Station 5043

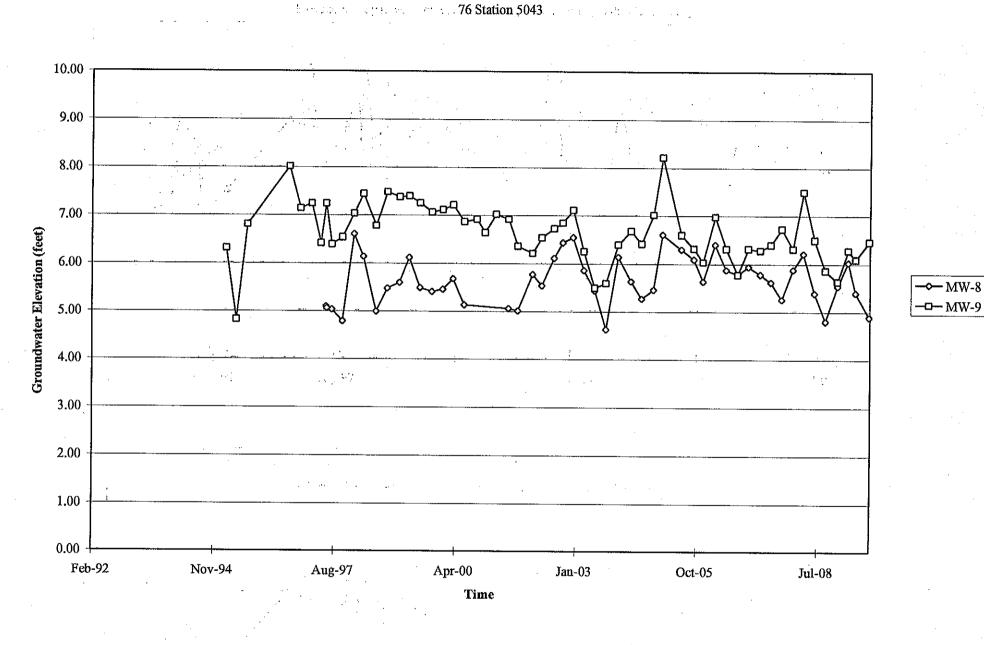


Elevations may have been corrected for apparent changes due to resurvey

## Groundwater Elevations vs. Time 76 Station 5043



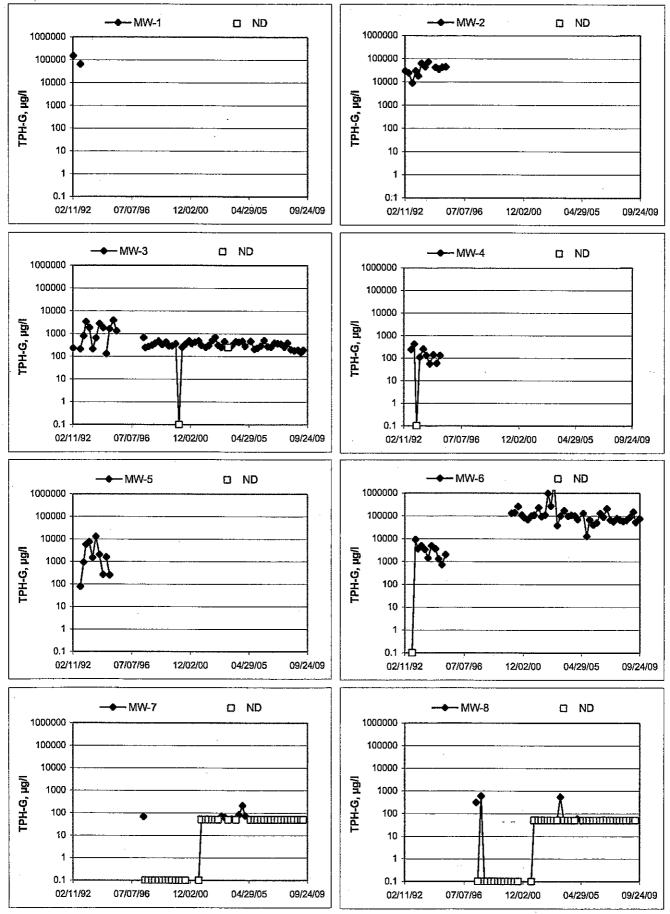
Elevations may have been corrected for apparent changes due to resurvey



## Groundwater Elevations vs. Time

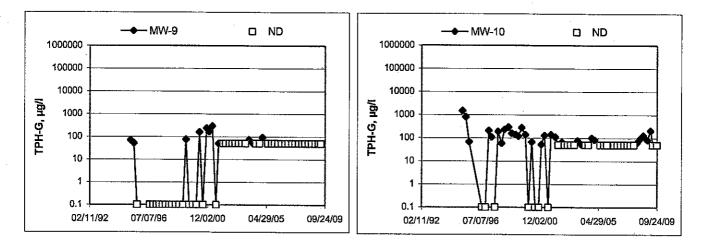
Elevations may have been corrected for apparent changes due to resurvey

### TPH-G Concentrations vs Time 76 Station 5043



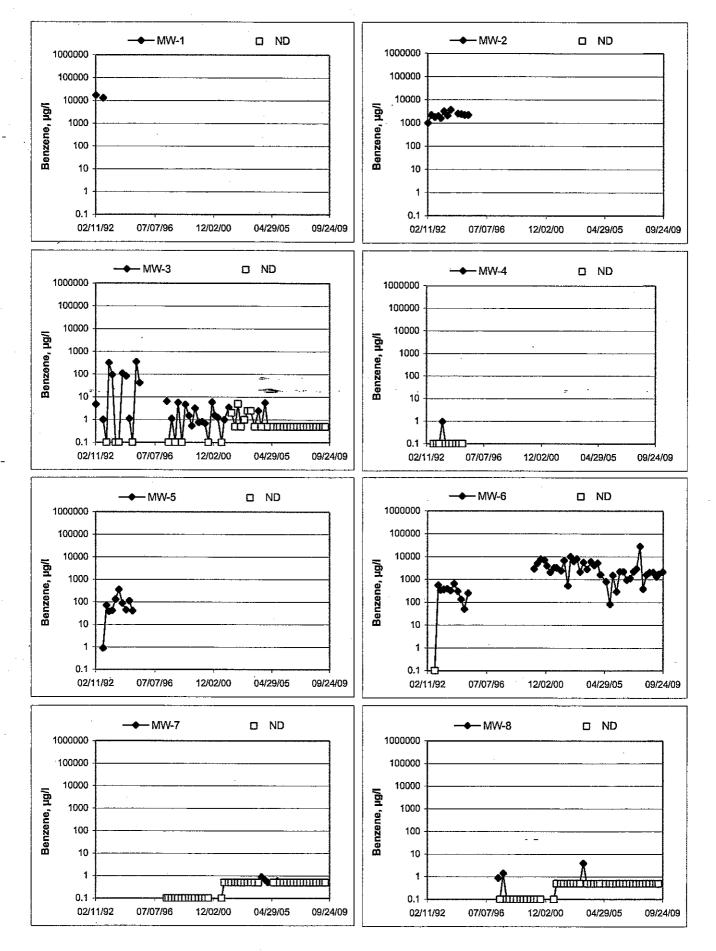
.

## **TPH-G Concentrations vs Time** 76 Station 5043

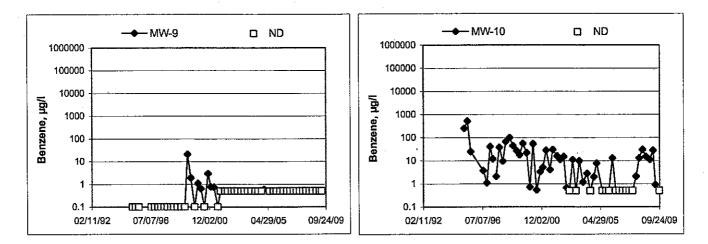


Benzene Concentrations vs Time

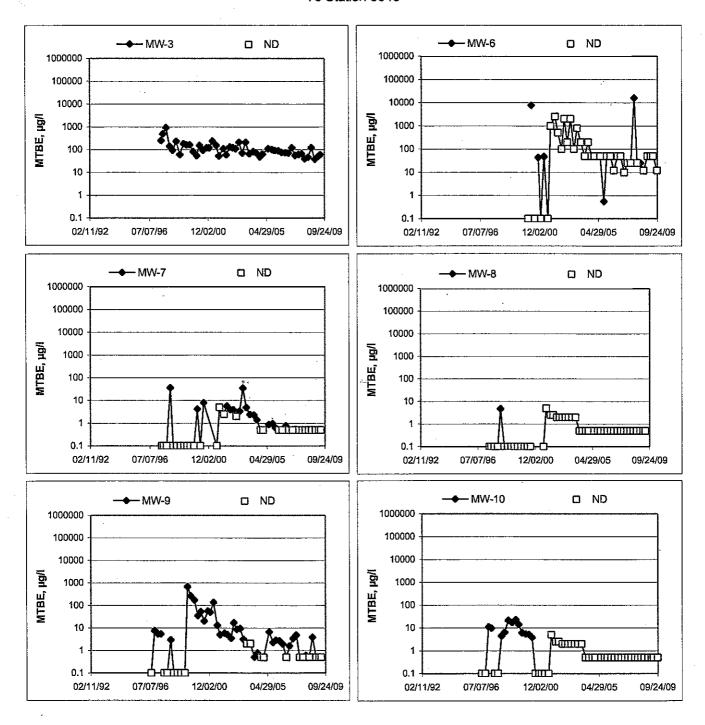




## Benzene Concentrations vs Time 76 Station 5043



MTBE Concentrations vs Time 76 Station 5043



## **GENERAL FIELD PROCEDURES**

## Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

#### Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

#### Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rat e. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

### **Groundwater Sample Collection**

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

## Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

### Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

### Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

3/7/08 version

## FIELD MONITORING DATA SHEET

Technician: <u>Pick///</u> Job #/Task #: 165521/FA20 Date: 09/17/09 Site # 5043 Project Manager A. Collins

Page \_\_\_\_\_ of \_\_\_\_\_

				Depth	Depth	Product			*	
Well #	тос	Time Gauged	Total Depth	to Water	to Product	Thickness (feet)	Time Sampled	. A	lisc. Well	Notes
1W-7	V	6640	13.67				2.S	2"	monit	low only
1W·8	V	0647	14.80				MS	211	1	
rw.9	V	6,654	161270	1-83	-		N/S	211		
1W·3	V	0657	14.06	2.63			N/S	241	$\overline{\mathbf{v}}$	
nw-10	V	0702	12.75	3.85			0750	マピ		
w-6_	V	0706	12.78	3.64	<b>~</b>		0931	とい		
•										
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<u></u>			]							
					المحجل على					
· · · · ·		1	1						······	
			1							<u> </u>
ELD DATA		.ETE	QA/QC	<u> </u>	COC	W	ELL BOX C	ONDIT	ION SHEE	ГS
							-	-	· · · · · · · · · · · · · · · · · · ·	
ANIFEST		DRUM IN	IVENTOR	Y	TRAFFIC	CONTROL				

GROUNDWATER		

Technician: Rick H

Site: <u>504</u>	3	Proj	ect No.:_ <b>/6</b>	5521		- 1	Date:	09/1	7/09	
Well No	.pr	W-10		Purge Metho	d: <del>50</del>	<u>eb</u> kr	H·E	<u>S</u> .		
Depth to Wa	ater (feet):	3.85		Depth to Proc	duct (feet):					
Total Depth		12.75	<u> </u>	LPH & Water	Recovered (ga	allons):		_		
Water Colur	mn (feet):	8.90		Casing Diam	eter (Inches): 2	- 4				
80% Recha	rge Depth(fe	eet): <u>5.63</u>	· · ·	1 Well Volum	ie (gallons): <u>2</u>					
Time Start	. Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, 🔗	рН	D.O. (mg/L)	ORP	Turbidity	
	Purge						0.91	Ð		
672-EI			<u>ر</u>	3054	23.2	7.63				
6735	· · · ·		L L	2929	23.2	6.5				

			and the second	100 (040)0		1	-		
672 EII			2	3054	23.2	7.63			
6735			4	2929	23.2	6.5		1	
0	742		6	2620	23.2	6.63	0:27	~13	
			ļ	· · · · · · · · · · · · · · · · · · ·				<b>-</b>	
Static a	at Time Sam	oled	T.	otal Gallons Pu	ged		L Sample	Time	<u> </u>
3.	85			6.		3	8500	- 075	0
Comments:				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
				· · · · · · · · · · · · · · · · · · ·					
	•								
	1					· pH.			

Well No	mw	<u>· 6</u>	
Depth to Wa	ter (feet):_	3:64	
Total Depth	(feet) <u>-</u>	10 Pt 12.7	8
Water Colum	nn (feet):	9.14	
80% Rechar	ge Depth(f	feet): <u>5.47</u>	

Purge Method:\_\_

Swp KI H.B

Depth to Product (feet):\_\_\_\_

LPH & Water Recovered (gallons):\_\_\_\_\_

Casing Diameter (Inches): 2"

1 Well Volume (gallons): Z

Time- Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F	pН	D.O. (mg/L)	ORP	Turbidity
Pre-l	Purge						0.76	-45	
6722			て	3189	24.0	7.06		· · · · · · · · ·	
			Ч	3811	23.3	6.50			
· · ·	<u>5 5 70</u>		6	4720	22.1	6.55	1.04	-69	
		- <b></b>							
Stat	ic at Time S	ampled	Tota	al Gallons Pur	ged	·	Sample	Time	
	7.	17		6		09			
Comments	5	· · · · · · · · · · · · · · · · · · ·					<u></u>		
					·····				· · · ·





Date of Report: 10/01/2009

Anju Farfan

TRC 21 Technology Drive Irvine, CA 92618

RE:	5043
BC Work Order:	0912374
Invoice ID:	B068879

Enclosed are the results of analyses for samples received by the laboratory on 9/17/2009. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

olly meyers

Contact Person: Molly Meyers Client Service Rep

Authorized Signature

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(ec)	Laboratoria Environmental Testing Lab			4		
TRC 21 Technology Irvine, CA 9261				15964		Reported: 10/01/2009 13:27
		Labo	oratory / Client San	nple Cross Refe	erence	
Laboratory	Client Sample Informati	on	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
0912374-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	5043  MW-10 TRCI		Receive Date: Sampling Date: Sample Depth: Sample Matrix:	09/17/2009 20:58 09/17/2009 07:50 	Delivery Work Order: Global ID: T0600101476 Location ID (FieldPoint): MW-10 Matrix: W Sample QC Type (SACode): CS Cooler ID;
0912374-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	5043  MW-6 TRCI		Receive Date: Sampling Date: Sample Depth: Sample Matrix:	09/17/2009 20:58 09/17/2009 09:31 	Delivery Work Order: Global ID: T0600101476 Location ID (FieldPoint): MW-6 Matrix: W Sample QC Type (SACode): CS Cooler ID:

Page 2 of 23

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TRC

21 Technology Drive Irvine, CA 92618

#### Project: 5043 Project Number: 15964

Reported: 10/01/2009 13:27

Project Manager: Anju Farfan Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 09	12374-01	Client Sampl	e Name:	5043, MW-10, 9/17	/2009 7:50:0	0AM							
Constituent		Result	Units	PQL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quais
Benzene		ND	ug/L	0.50	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	ND	
Methyl t-butyl ether		ND	ug/⊑	0,50	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	ND	
Toluene		ND	ug/L	0.50	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	ND	
Ethanol		ND	ug/L	250	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	ND	
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/M S	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BS 1093	ND .	
1,2-Dichloroethane-d4 (Surro	gate)	99.2	%	76 - 114 (LCL - UCL)	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093	· · · · · · · · · · · · · · · · · · ·	
Toluene-d8 (Surrogate)		98.0	%	88 - 110 (LCL - UCL)	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1 .	BSI1093		
4-Bromofluorobenzene (Surro	gate)	102	%	86 - 115 (LCL - UCL)	EPA-8260	09/18/09	09/21/09 15:11	KEA	MS-V12	1	BSI1093		

Page 3 of 23

BC Laborato	ories, Inc.			
Environmental Testi	ng Laboratory Since 1949			
TRC		Project:	5043	Reported: 10/01/2009-13:27
21 Technology Drive	· · ·	Project Number:	15964	
Irvine, CA 92618		Project Manager: ,	Anju Farfan	

.

# **Total Petroleum Hydrocarbons (Silica Gel Treated)**

BCL Sample ID: 0912374-01	Client Sample	Name:	5043, MW-10, 9/17	/2009 7:50:0	0AM		÷.					
					Prep	Run		Instru-	· · · · ·	QC	MВ	Lab
Constituent	Result	Units	PQL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Diesel Range Organics (C12 - C24)	65	ug/L	50	Luft/TPHd	09/21/09	09/29/09 01:52	OAA	GC-5	1.010	BSI1659	ND	
Tetracosane (Surrogate)	109	%	28 - 139 (LCL - UCL)	Luft/TPHd	09/21/09	09/29/09 01:52	OAA	GC-5	1.010	BSI1659	·	·····

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<b>Be</b>	Laboratories, Inc.	
	Environmental Testing Laboratory Since 1949	

TRC 21 Technology Drive

Irvine, CA 92618

Project: 5043 Project Number: 15964

Reported: 10/01/2009 13:27

Project Manager: Anju Farfan

## Water Analysis (General Chemistry)

BCL Sample ID:	0912374-01	Client Sample	mple Name: 5043, MW-10, 9/17/2009 7:50:00AM									· · · · · ·		
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	· .	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Blas	Quals
Nitrate as NO3		12	mg/L	0.88		EPA-300.0	09/18/09	09/18/09 15:58	CRR	IC1	2	BSI1160	ND	A01
Sulfate		84	mg/L	2.0		EPA-300.0	09/18/09	09/18/09 15:58	CRR	IC1	2	BSI1160	ND	A01

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<b>EXAMPLE ADDITIONAL ADDITION ADDITICO A</b>		
Environmental Testing Laboratory Since 1949		
TRC	Project: 5043	Reported: 10/01/2009 13:27
21 Technology Drive	Project Number: 15964	· · · ·
Irvine, CA 92618	Project Manager: Anju Farfan	
	Water Analysis (Metals)	

BCL Sample ID:	0912374-01	Client Sampl	e Name:	5043, MW-10,	043, MW-10, 9/17/2009 7:50:00AM											
						Prep	Run		Instru-		QC	МВ	Lab			
Constituent	N	Result	Units	PQL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Blas	Quals			
Total Iron		9800	ug/L	50	EPA-6010	09/22/09	09/23/09 09:58	ARD	PE-OP1	1	BSI1266	ND				
					в											

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TRC 21 Technology Drive

Irvine, CA 92618

Project Number: 15964 Project Manager: Anju Farfan

Project: 5043

Reported: 10/01/2009 13:27

## Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0912374-02	Client Sam	ple Name:	5043, MW-6, 9/17/2	2009 9:31:00	AM							
Constituent	Result	Units	PQL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Blas	Lab Quals
Benzene	2100	ug/L	100	EPA-8260	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BSI1093	ND	A01
Ethylbenzene	2600	ug/L	100	EPA-8260	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BSJ1093	ND	A01
Methyl t-butyl ether	ND	ug/L	12	EPA-8260	09/18/09	09/19/09 00:58	KEA	MS-V12	25	BSI1093	ND	A01
Toluene	1400	ug/L	12	EPA-8260	09/18/09	09/19/09 00:58	KEA	MS-V12	25	BSI1093	ND	A01
Total Xylenes	8500	ug/L	200	EPA-8260	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BS!1093	ND	A01
Ethanol	ND	ug/L	6200	EPA-8260	09/18/09	09/19/09 00:58	KEA	M\$-V12	25	BSI1093	ND	A01
Total Purgeable Petroleum Hydrocarbons	77000	ug/L	10000	Luft-GC/M S	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BSI1093	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)	EPA-8260	09/18/09	09/19/09 00:58	KEA	MS-V12	25	BS 1093		·•
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)	EPA-8260	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BS(1093		
Toluene-d8 (Surrogate)	98,6	%	88 - 110 (LCL - UCL)	EPA-8260	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BSI1093		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)	EPA-8260	09/18/09	09/19/09 00:58	KEA	MS-V12	25	BSI1093		
4-Bromofluorobenzene (Surrogate)	107	%	86 - 115 (LCL - UCL)	EPA-8260	09/18/09	09/19/09 00:58	KEA	MS-V12	25	B\$1093		
4-Bromofluorobenzene (Surrogate)	99,6	%	86 - 115 (LCL - UCL)	EPA-8260	09/18/09	09/21/09 14:52	KEA	MS-V12	200	BS(1093		

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TRC	
21 Technology Drive	

Irvine, CA 92618

Project: 5043 Project Number: 15964 Project Manager: Anju Farfan

Reported: 10/01/2009 13:27

# **Total Petroleum Hydrocarbons (Silica Gel Treated)**

BCL Sample ID: 0912374-02	Client Sampl	le Name:	5043, MW-6, 9/17/2	009 9:31:00	AM	1012						
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Blas	Quals
Diesel Range Organics (C12 - C24)	250000	ug/L	25000	Luft/TPHd	09/21/09	09/29/09 11:31	OAA	GC-5	605.05	BSI1659	ND	A01,A52
Tetracosane (Surrogate)	0	%	28 - 139 (LCL - UCL)	Luft/TPHd	09/21/09	09/29/09 11:31	OAA	GC-5	505.05	BSI1659		A01,A17

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E Laboratories, Inc.				•	en e		
Environmental Testing Laboratory Since 1949							· · · ·
TRC 21 Technology Drive Irvine, CA 92618		Project: 5043 Project Number: 15964 Project Manager: Anju Farfan	· · · · · · · · · · · · · · · · · · ·			Reported:	10/01/2009 13:27
	Water Ar	nalysis (General (	Chemist	ry)		- <b>1</b>	

BCL Sample ID:	0912374-02	Client Sampl	e Name:	5043, MW-6, 9/17/2009 9:31:00AM									
						Ргер	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as NO3		ND	rng/L	0.44	EPA-300.0	09/18/09	09/18/09 19:20	CRR	IC1	1	BSI1160	ND	
Sulfate		ND	mg/L	1.0	EPA-300.0	09/18/09	09/22/09 03:09	VH1	IC1	1	BSI1160	ND	

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TRC 21 Technology Drive Irvine, CA 92618	•			<u>,,</u>		Project oject Number	: 15964					Repo	rted: 1	0/01/2009 13:2
				V		ject Manager Analys					<u> </u>		<u>-</u>	
3CL Sample ID:	0912374-02	Client San	tple Name:	5043, M	N-6, 9/17/2	009 9:31:004	AM ···	· · · · · · · · · · · · · · · · · · ·						
Constituent Total Iron		Result 1500	Units ug/L	PQL 50		Method EPA-6010	Prep Date 09/22/09	Run Date/Time 09/23/09 10:00	Analyst ARD	Instru- ment ID PE-OP1	Dilution 1	QC Batch ID BSi1266	MB Blas ND	Lab Quals
· · ·					·,	<u>B</u>		<b>.</b>	ς			· · ·		: 

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TRC

21 Technology Drive Irvine, CA 92618 Project: 5043 Project Number: 15964 Project Manager: Anju Farfan

Reported: 10/01/2009 13:27

## Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

										Contr	ol Limits
Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery Lab Quals
Benzene	BSI1093	Matrix Spike	0911528-42	0.	27.820	25.000	ug/L		111		70 - 130
		Matrix Spike Duplicate	0911528-42	0	28.490	25.000	ug/L	2.4	114	20	70 - 130
Toluene	BSI1093	Matrix Spike	0911528-42	0	27,270	25.000	ug/L	·••.	109		70 - 130
		Matrix Spike Duplicate	0911528-42	0	27.090	25,000	ug/L	0.7	108	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BSI1093	Matrix Spike	0911528-42	ND	9.5900	10.000	ug/L		95.9		76 - 114
		Matrix Spike Duplicate	0911528-42	ND	9,4300	10,000	ug/L		94.3		76 - 114
Toluene-d8 (Surrogate)	BSI1093	Matrix Spike	0911528-42	ND	9,9900	10,000	ug/L		99,9		88 - 110
		Matrix Spike Duplicate	0911528-42	ND	9,9400	10.000	ug/L		99,4		88 - 110
4-Bromofluorobenzene (Surrogate)	BSI1093	Matrix Spike	0911528-42	ND	9.9400	10.000	ug/L		99.4		86 - 115
		Matrix Spike Duplicate	0911528-42	NÐ	9.8500	10.000	ug/L		98,5		86 - 115

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BC Laboratories, Inc.			
Environmental Testing Laboratory Since 1949		· · · · · · · · · · · · · · · · · · ·	
TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 15964	Reported	I: 10/01/2009 13:27
	Project Manager: Anju Farfan		2 <u>1</u>
Total Petrole	eum Hydrocarbons (Silica Gel Treated)		

**Quality Control Report - Precision & Accuracy** 

						· · · · ·			Control Limits			
Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recoverv	RPD	Percent Recovery Lab Quals	
Diesel Range Organics (C12 - C24)	BSI1659	Matrix Spike	0909743-96	23.530	406.72	500.00	ug/L		76.6		36 - 130	
		Matrix Spike Duplicate	0909743-96	23.530	369.99	500,00	ug/L	10.1	69,3	30	36 - 130	
Tetracosane (Surrogate)	BS 1659	Matrix Spike	0909743-96	ND	15.463	20.000	ug/L		77.3		28 - 139	
		Matrix Spike Duplicate	0909743-96	ND	15,382	20,000	ug/L		76,9		28 - 139	

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	Laboratories, Inc.			
	Environmental Testing Laboratory Since 1949	· · ·		
RC			Project: 504	13

21 Technology Drive

Irvine, CA 92618

Reported: 10/01/2009 13:27

Project Manager: Anju Farfan Water Analysis (General Chemistry)

Project Number: 15964

**Quality Control Report - Precision & Accuracy** 

										Control Limits			
			•	Source	Source	. •	Spike			Percent		Percent	
Constituent		Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quais	
Nitrate as NO3		BS11160	Duplicate	0912374-01	12.138	12.165		mg/L	0.2		10		
			Matrix Spike	0912374-01	12.138	56.475	44.715	mg/L		99.2		80 - 120	
	· · ·		Matrix Spike Duplicate	0912374-01	12.138	56.466	44.715	mg/L	0.0	99.1	10	80 - 120	
Sulfate		BSI1160	Duplicate	0912374-01	84.378	84.616	·	mg/L	0,3		10		
· .			Matrix Spike	0912374-01	84,378	293,41	202.02	mg/L		103		. 80 - 120	
			Matrix Spike Duplicate	0912374-01	84,378	294.84	202.02	mg/L	0.7	104	10	80 - 120	

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Laboratories, Inc.
 Environmental Testing Laboratory Since 1949
· .

TRC

21 Technology Drive Irvine, CA 92618

Project: 5043 Project Number: 15964

Reported: 10/01/2009 13:27

Project Manager: Anju Farfan

## Water Analysis (Metals)

**Quality Control Report - Precision & Accuracy** 

		a.	_							Contr	ol Limits	
Constituent	Batch ID	QC Sample Type	Source	Source	<b></b>	Spike			Percent		Percent	
	Datellin	ac sample type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Lab Quais
Total Iron	BSI1266	Duplicate	0912355-01	19001	18646		ug/L	1.9		20		
		Matrix Spike	0912355-01	19001	20379	1000.0	ug/L		138		75 - 125	A03
		Matrix Spike Duplicate	0912355-01	19001	20388	1000.0	ug/L	0.7	139	20	75 - 125	A03

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<b>EC</b> <u>Laboratories</u> ,	Inc.			· · · · · ·
Environmental Testing Laborator	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
TRC 21 Technology Drive Irvine, CA 92618		Project: 5043 Project Number: 15964 Project Manager: Anju Farfan		Reported: 10/01/2009 13:27
	Volatile O	rganic Analysis (EPA M	ethod 8260)	

### Quality Control Report - Laboratory Control Sample

							1 A	<u>Control</u>	Limits	·
Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recovery	RPD	Lab Quals
BSI1093	BSI1093-BS1	LCS	26.280	25.000	0.50	ug/L	105	70 - 130		· · · · · · · · · · · · · · · · · · ·
BSI1093	BSI1093-BS1	LCS	26.070	25.000	Ò.50	ug/L	104	70 - 130		······································
BSI1093	BSI1093-BS1	LCS	9.4000	10.000	······	ug/L	94.0	76 - 114		
BS11093	BSI1093-BS1	LCS	10.040	10.000		ug/L	100	88 - 110		
BSI1093	BSI1093-BS1	LCS	10,290	10.000		ug/L	103	86 - 115		<u></u>
	BSI1093 BSI1093 BSI1093 BSI1093	BSI1093         BSI1093-BS1           BSI1093         BSI1093-BS1           BSI1093         BSI1093-BS1           BSI1093         BSI1093-BS1	BSI1093         BSI1093-BS1         LCS           BSI1093         BSI1093-BS1         LCS           BSI1093         BSI1093-BS1         LCS           BSI1093         BSI1093-BS1         LCS           BSI1093         BSI1093-BS1         LCS	BSI1093         BSI1093-BS1         LCS         26,280           BSI1093         BSI1093-BS1         LCS         26,070           BSI1093         BSI1093-BS1         LCS         9,4000           BSI1093         BSI1093-BS1         LCS         10,040	Batch ID         QC Sample ID         QC Type         Result         Level           BSI1093         BSI1093-BS1         LCS         26.280         25.000           BSI1093         BSI1093-BS1         LCS         26.070         25.000           BSI1093         BSI1093-BS1         LCS         9.4000         10.000           BSI1093         BSI1093-BS1         LCS         10.040         10.000	Batch ID         QC Sample ID         QC Type         Result         Level         PQL           BSI1093         BSI1093-BS1         LCS         26.280         25.000         0.50           BSI1093         BSI1093-BS1         LCS         26.070         25.000         0.50           BSI1093         BSI1093-BS1         LCS         9.4000         10.000         10.000           BSI1093         BSI1093-BS1         LCS         10.040         10.000         10.000	Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units           BSI1093         BSI1093-BS1         LCS         26.280         25.000         0.50         ug/L           BSI1093         BSI1093-BS1         LCS         26.070         25.000         0.50         ug/L           BSI1093         BSI1093-BS1         LCS         9.4000         10.000         ug/L           BSI1093         BSI1093-BS1         LCS         10.040         10.000         ug/L           BSI1093         BSI1093-BS1         LCS         10.040         10.000         ug/L	Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units         Recovery           BSI1093         BSI1093-BS1         LCS         26.280         25.000         0.50         ug/L         105           BSI1093         BSI1093-BS1         LCS         26.070         25.000         0.50         ug/L         104           BSI1093         BSI1093-BS1         LCS         9.4000         10.000         ug/L         94.0           BSI1093         BSI1093-BS1         LCS         10.040         10.000         ug/L         100           BSI1093         BSI1093-BS1         LCS         10.040         10.000         ug/L         100	Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units         Recovery         RPD         Recovery           BSI1093         BSI1093-BS1         LCS         26.280         25.000         0.50         ug/L         105         70 - 130           BSI1093         BSI1093-BS1         LCS         26.070         25.000         0.50         ug/L         104         70 - 130           BSI1093         BSI1093-BS1         LCS         9.4000         10.000         ug/L         94.0         76 - 114           BSI1093         BSI1093-BS1         LCS         10.040         10.000         ug/L         100         88 - 110	Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units         Recovery         RPD         Recovery         RPD           BSI1093         BSI1093-BS1         LCS         26.280         25.000         0.50         ug/L         105         70 - 130           BSI1093         BSI1093-BS1         LCS         26.070         25.000         0.50         ug/L         104         70 - 130           BSI1093         BSI1093-BS1         LCS         9.4000         10.000         ug/L         94.0         76 - 114           BSI1093         BSI1093-BS1         LCS         10.040         10.000         ug/L         100         88 - 110



TRC	Project: 5043	Reported:	10/01/2009 13:27
21 Technology Drive	Project Number: 15964		<i>a</i>
rvine, CA 92618	Project Manager: Anju Farfan	· · · · ·	

# **Total Petroleum Hydrocarbons (Silica Gel Treated)**

**Quality Control Report - Laboratory Control Sample** 

							÷	Control Limits					
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recoverv	RPD	Percent Recoverv	RPD	Lab Quals	
Diesel Range Organics (C12 - C24)	BSI1659	BSI1659-BS1	LCS	395.04	500.00	50	ug/L	79.0		48 - 125			
Tetracosane (Surrogate)	BS 1659	BSI1659-BS1	LCS	16,394	20,000		ug/L	82.0		28 - 139			

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Kec <sup>v</sup>	Laboratories, Inc.				
	Environmental Testing Laboratory Since 1949				· · · ·
TRC		Project: 5043	in - naismeanna naismeanna an aisteanna air an Aisteanna ann - - 	Reported:	10/01/2009 13:27
21 Technology D Irvine, CA 92618		Project Number: 15964 Project Manager: Anju Farfan		,	
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### Water Analysis (General Chemistry)

### **Quality Control Report - Laboratory Control Sample**

										Control	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quais
Nitrate as NO3	BS11160	BSI1160-BS1	LCS	22.134	22,134	0.44	mg/L	100		90 - 110		
Sulfate	BSI1160	BSI1160-BS1	LCS	100.52	100.00	1.0	mg/L	101		90 - 110		

Environmental Testing Laboratory Since 1949			
TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 15964 Project Manager: Anju Farfan	,	Reported: 10/01/2009 13:27
	Water Analysis (Metals)		

**Quality Control Report - Laboratory Control Sample** 

Spike         Percent         Percent           Constituent         Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units         Recovery         RPD         Recovery         RPD         Lab Quals           Total Iron         BSI1266         BSI1266-BS1         LCS         1125.9         1000.0         50         ug/L         113         85 - 115											Control	<u>Limits</u>	
Total Iron BSI1266-BS1 LCS 1125.9 1000.0 50 ug/L 113 85-115	Constituent	Batch ID	QC Sample ID	QC Type	Result		PQL	Units	_	RPD		RPD	Lab Quals
	Total Iron	BSI1266	BSI1266-BS1	LCS	1125.9	1000.0	50	ug/L	113		85 - 115		

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Environmental Testing Laboratory Since 1949			
TRC	Project: 5043	Reported:	10/01/2009 13:27
21 Technology Drive	Project Number: 15964		
Irvine, CA 92618	Project Manager: Anju Farfan		

Project Manager: Anju Farfan

## Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL MDL	Lab Quals
Benzene	. BSI1093	BSI1093-BLK1	ND	ug/L	0.50	
Ethylbenzene	BSI1093	BSI1093-BLK1	ND	ug/L	0.50	<u></u>
Methyl t-butyl ether	BSI1093	BSI1093-BLK1	ND	ug/L	D.50	
Toluene	BSI1093	B\$I1093-BLK1	ND	ug/L	0.50	
Total Xylenes	BSI1093	BSI1093-BLK1	ND	ug/L	1.0	
Ethanol	BSI1093	BSI1093-BLK1	ND	ug/L	250	
Total Purgeable Petroleum Hydrocarbons	BSI1093	BSI1093-BLK1	ND	ug/L	50	
1,2-Dichloroethane-d4 (Surrogate)	B\$11093	BSI1093-BLK1	98,7	%	76 - 114 (LCL - UCL)	·······
Toluene-d8 (Surrogate)	BSI1093	BS11093-BLK1	99.4	%	88 - 110 (LCL - UCL)	- <del>.</del>
4-Bromofluorobenzene (Surrogate)	BSI1093	BSI1093-BLK1	98,9	%	86 - 115 (LCL - UCL)	

Reported: 10/01/2009 13:2

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BS 1659	BSI1659-BLK1	ND	ug/L	50		
Tetracosane (Surrogate)	BSI1659	BSI1659-BLK1	74.1	%	28 - 139	(LCL - UCL)	<u> </u>

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Be Laboratories, Inc		· ·
Environmental Testing Laboratory Since	1949	·
TRC	Project: 5043	Reported: 10/01/2009 13:27
21 Technology Drive	Project Number: 15964	
Irvine, CA 92618	Project Manager: Anju Farfan	

### Water Analysis (General Chemistry)

### **Quality Control Report - Method Blank Analysis**

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Nitrate as NO3	B\$11160	BSI1160-BLK1	ND	mg/L	0.44		
Sulfate	BSI1160	BSI1160-BLK1	ND	mg/L	1.0	1	

BC Laboratories, Inc.		
Environmental Testing Laboratory Since 1949	Project: 5043	Reported: 10/01/2009 13:27
21 Technology Drive	Project Number: 15964	
Irvine, CA 92618	Project Manager: Anju Farfan	
	Water Analysis (Metals)	

### Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Total Iron	BSI1266	BSI1266-BLK1	ND	ug/L	50		

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	Laboratories	, Inc.				,	
	Environmental Testing Labor				<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
TRC 21 Techno Irvine, CA			Project: Project Number: Project Manager:	15964		Reported	: 10/01/2009 13:27
Notes An	d Definitions						
MDL	Method Detection Limit		÷				
ND	Analyte Not Detected at or above the	e reporting limit					
PQL	Practical Quantitation Limit						
RPD	Relative Percent Difference			•			
A01	PQL's and MDL's are raised due to	sample dilution.					
A03	The sample concentration is more the	nan 4 times the spike level.					
A17	Surrogate not reportable due to sam	ple dilution.					
A52	Chromatogram not typical of diesel.						

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BC LABORATORIES INC.		SAMPL	E RECEI	PT FORI	W R	ev. No. 12	06/24/08	Page_	Of	
Submission #: 09-1237	1				· · ·			<u>~</u>	<del></del> _	
SHIPPING INFO			<u> </u>	1		SHIPPI	NG CON	TAINER		
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OT EPA 508/608/8080						 				
QT EPA 515.1/8150			†				· ·			
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A Actual / C = Corrected

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BC LABORATORIES, INC.	4100 Atlas Court (661) 327-4911	Bakersfield, CA 933 FAX (661) 327-1918	)8	_ (	CHAI		= CU	STC	DY			
	BQ-	2374		, j	Analy	/sis	Rea	que	steo	K .		
Bill to: Conoco Phillips/ TRC	Consultant Firm: TR	1	MATRIX (GW)	15						P- 801		
Address: 449 Hegenbergenvol	21 Technology Drive Irvine, CA 92618-230 Attn: Anju Farfan		Ground- water (S) Soil	3, Gas by 8015		oxygenates	/ 8260B			4 4 7 4 P		Requested
City:	4-digit site#: 5043	3	(WW)	8021B,	15M 8015	¢y ge	E SE	B	6	c/e	40	Rec
Og/Fland	Workorder #/347-	4511016814	Waste- water	by 81	8015M by 801			826	GC/MS	55	Sultar	lime
State: CA Zip:	Project #: /6522		(SL)	ВП	ы Ш Ц	list v	ВЩ.	þ	S S	7	T \$	nd Dd
Conoco Phillips Mgr Tony Grayso	Sampler Name: R	CKY H	Sludge	TMT	GAS by DIESEL	full list w/	UMT	ÑN	-G by	<u>-</u>   -	2 F	arou
Lab# Sample Description	Field Point Name	Date & Time Sampled		BTEX/MTBE	HdT	8260	BTEX/MTBE/	ETHANOL by 8260B	НДТ	Hall	hotal T	Turmaround Time
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## Receipt of Manifest is Pending

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(October 9, 2009)



#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.