



Delta
Environmental
Consultants, Inc.

April 25, 2000

ENVIRONMENTAL
PROTECTION
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Mr. Scott Seery
Alameda County Health Care Agency
Department of Environmental Health
1131 Harbor Parkway, Room 250
Alameda, CA 94502-6577

Subject: *Quarterly Ground Water Monitoring and
Remediation System Status Report, First Quarter 2000*
Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California
Delta Project No. D195-971

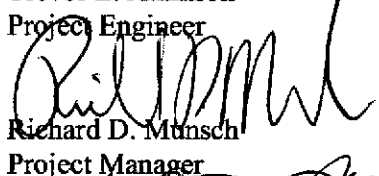
Dear Mr. Seery:


This report describes quarterly ground water monitoring and remediation system activities conducted during the **First Quarter 2000**. The interpretations contained in this report represent our professional opinions and are based, in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

If you have any questions concerning this project, please contact Richard Munsch at (916) 638-2164.

DELTA ENVIRONMENTAL CONSULTANTS, INC.


Trevor L. Atkinson
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TLA (LRP018.971.DOC)

cc: Mr. Joe Aldridge - Ultramar Inc.
Assigned Case Worker - California Regional Water Quality Control Board
San Francisco Bay Region

STATUS OF GROUND WATER MONITORING

Delta Environmental Consultants, Inc. (Delta) has been authorized by Ultramar Inc. to perform quarterly ground water monitoring and remediation system oversight for the subject site. This report describes quarterly ground water monitoring and remediation system status for the **First Quarter 2000**.

Cumulative ground water sampling information is tabulated in Table 1. A site topographic map, site map, ground water elevation contour map and dissolved benzene concentration map are shown as Figures 1 through 4, respectively.

Work Performed during the First Quarter 2000:

- Performed ground water sampling on March 8, 2000

FIRST QUARTER 2000 GROUND WATER MONITORING RESULTS:

Monitoring Well	Date	Depth to Groundwater (ft)	Ground Water Elevation (ft amsl)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE [8020] (µg/L)
MW-1	03/08/00	11.22	21.88	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-2	03/08/00	10.87	21.93	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-3	03/08/00	11.39	20.91	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-4	03/08/00	11.77	21.13	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-5	03/08/00	11.80	20.90	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-6	03/08/00	10.02	20.38	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-7	03/08/00	10.90	20.30	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-8	03/08/00	11.85	21.95	<0.5	<0.5	<0.5	<0.5	<50	<5.0
MW-9	03/08/00	10.88	21.68	<0.5	<0.5	<0.5	<0.5	<50	<5.0

µg/L = micrograms per liter; ft amsl = feet above mean sea level

END OF SECTION

STATUS OF REMEDIATION SYSTEM

Operation and maintenance is performed bi-monthly on a remediation system consisting of ground water treatment, soil vapor extraction (SVE) and air sparging components. Details of system performance and cumulative totals are summarized on Tables 2 through 5. The remediation system equipment layout and a process flow diagram showing details of the system are shown as Figures 5 and 6, respectively.

Operation & Maintenance Site Visits:

- Operation and maintenance site visits were conducted for the First Quarter 2000 on:
 - January 12 and 26, 2000
 - February 9 and 25, 2000
 - March 16 and 24, 2000

Ground Water Extraction System Performance:

- The Ground Water Treatment System did not operate during the First Quarter 2000.
- During the First Quarter 2000, the ground water system processed Zero gallons.
As of March 24, 2000, the ground water system has processed approximately 228,500 gallons.
- ~~The Ground Water Treatment system has not operated continuously since March 1998 and has only processed purge water since that time.~~

Soil Vapor Extraction System Performance:

- ~~The SVE system operated intermittently during the First Quarter 2000.~~
- During the First Quarter 2000, the SVE system removed 156 pounds of vapor equivalent gasoline. ~23.3 gals.
~~As of March 16, 2000, the SVE system has removed approximately 1,981 pounds (325 gallons) of~~
vapor equivalent gasoline.
- During the January 26, 2000 site visit, the SVE system was shut down due to a suspected breakthrough in the activated carbon columns. The system was restarted on February 9, 2000 after receiving clean analytical results from the laboratory.
- During the March 16, 2000 site visit, the SVE system was shut down due to a suspected breakthrough in the activated carbon columns. The system will remain shut down until the carbon is replaced.

Air Sparging System Performance:

- The Air Sparging system operated continuously through the First Quarter 2000.

END OF SECTION

CONCLUSIONS/RECOMMENDATIONS

Based on the evaluation of site data, petroleum hydrocarbons still remain in the soil and ground water. Due to site-specific features, there is no current timeline on the completion of remediation at this site.

Delta recommends continued operation of the remediation system along with continued quarterly monitoring.

Enclosures:

- Enclosure A: Site Background Information
- Enclosure B: Ground Water Sampling Information
- Enclosure C: Historical Ground Water Level Data & Analytical Results
- Enclosure D: Ground Water Monitoring Analytical Results
- Enclosure E: Soil Vapor Extraction System Analytical Results

END OF SECTION

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-1	03/12/98	33.10	11.09	22.01	<0.5	<0.5	5.0	2.8	100	<5.0	No sheen
	05/28/98		11.36	21.74	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		12.61	20.49	<0.5	<0.5	6.4	1.4	130	<5.0	No sheen
	11/19/98		13.84	19.26	0.75	<0.5	<0.5	3.0	120	<5.0	No sheen
	03/15/99		11.95	21.15	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/07/99		13.45	19.65	1.6	1.9	230	110	5200	<5.0	No sheen
	09/07/99		13.10	20.00	1.0	<0.5	22	15	490	<5.0	No sheen
	12/13/99		14.29	18.81	<2.5	<2.5	170	110	4,100	<25	No sheen
	03/08/00		11.22	21.88	<0.5	<0.5	21	7.7	1,200	150	No sheen
MW-2	03/12/98	32.80	10.92	21.88	32	1.0	12	6.5	440	20	No sheen
	05/28/98		10.41	22.39	<0.5	<0.5	<0.5	<0.5	<50	27	No sheen
	08/31/98		12.29	20.51	9.3	0.95	4.9	8.8	270	20	No sheen
	11/19/98		13.47	19.33	16	0.72	<0.5	4.3	180	7.4	No sheen
	03/15/99		11.95	20.85	12	3.5	59	840	2,400	10	No sheen
	06/07/99		13.11	19.69	21	0.99	6.9	10	690	6.1	No sheen
	09/07/99		12.92	19.88	7.8	1.2	42	100	610	<5.0	No sheen
	12/13/99		13.96	18.84	26	0.93	52	96	3,000	<5.0	No sheen
	03/08/00		10.87	21.93	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
MW-3	03/12/98	32.30	10.81	21.49	0.67	<0.5	7.1	3.4	1,200	7.3	No sheen
	05/28/98		11.45	20.85	<0.5	0.5	<0.5	<0.5	350	<5.0	No sheen
	08/31/98		12.21	20.09	<0.5	0.89	0.69	<0.5	240	<5.0	No sheen
	11/19/98		13.26	19.04	5.3	0.72	0.86	4.2	440	<5.0	No sheen
	03/15/99		11.89	20.41	3.3	1.3	0.77	<0.5	410	<5.0	No sheen
	06/07/99		12.91	19.39	<0.5	2.0	<0.5	0.66	680	<5.0	No sheen
	09/07/99		12.81	19.49	<0.5	0.62	<0.5	8.7	150	12	No sheen
	12/13/99		13.75	18.55	<0.5	0.52	<0.5	1.0	830	<5.0	No sheen
	03/08/00		11.39	20.91	0.58	<0.5	0.77	<0.5	960	<5.0	No sheen
MW-4	03/12/98	32.90	11.31	21.59	2,200	1,500	630	3,000	14,000	440	No sheen
	05/28/98		10.40	22.50	<0.5	0.75	0.68	6.9	67	26	No sheen
	08/31/98		12.54	20.36	1.8	2.5	0.65	3.4	<50	<5.0	No sheen
	11/19/98		13.99	18.91	<0.5	<0.5	<0.5	0.61	<50	17	No sheen
	03/15/99		12.06	20.84	1.2	1.6	0.76	4.5	160	9.3	No sheen
	06/07/99		13.57	19.33	210	370	350	2,000	5,800	<20	No sheen
	09/07/99		10.30	22.60	2.2	2.8	4.8	25	130	12	No sheen
	12/13/99		14.18	18.72	1.3	1.0	1.2	4.8	<50	12	No sheen
	03/08/00		11.77	21.13	78	200	160	750	3,700	11	No sheen

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-5	03/12/98	32.70	11.11	21.59	2,600	160	470	2,200	12,000	<250	No sheen
	05/28/98		10.92	21.78	480	99	160	730	4,700	<250	No sheen
	08/31/98		12.79	19.91	200	14	55	220	1,400	180	No sheen
	11/19/98		13.39	19.31	1.4	<0.5	<0.5	<0.5	<50	39	No sheen
	03/15/99		11.71	20.99	320	17	290	780	3,400	33	No sheen
	06/07/99		13.26	19.44	220	8.9	240	290	3,200	<25	No sheen
	09/07/99		9.70	23.00	8.5	<0.5	8.5	12	140	38	No sheen
	12/13/99		14.06	18.64	<0.5	<0.5	<0.5	13	140	<5.0	No sheen
03/08/00	11.80	20.90	0.66	<0.5	2.5	30	280	<5.0	No sheen		
MW-6	03/12/98	30.40	10.49	19.91	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	05/28/98		10.58	19.82	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		10.85	19.55	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	11/19/98		10.88	19.52	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	03/15/99		10.83	19.57	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/07/99		11.01	19.39	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	09/07/99		11.89	18.51	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	12/13/99		12.09	18.31	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
03/08/00	10.02	20.38	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen		
MW-7	03/12/98	31.20	10.14	21.06	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	05/28/98		10.93	20.27	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		12.01	19.19	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	11/19/98		12.54	18.66	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	03/15/99		10.94	20.26	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/07/99		12.05	19.15	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	09/07/99		12.67	18.53	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	12/13/99		12.73	18.47	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
03/08/00	10.90	20.30	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen		
MW-8	03/12/98	33.80	11.81	21.99	1.4	<0.5	<0.5	<0.5	72	<5.0	No sheen
	05/28/98		12.14	21.66	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		13.16	20.64	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	11/19/98		14.56	19.24	510	24	1,200	2,800	14,000	<5.0	No sheen
	03/15/99		12.40	21.40	160	16	910	2,100	14,000	<50	No sheen
	06/07/99		14.06	19.74	330	14	470	880	7,800	<50	No sheen
	09/07/99		14.01	19.79	150	2.6	260	370	3,200	<5.0	No sheen
	12/13/99		14.91	18.89	35	<5.0	280	730	6,700	<50	No sheen
03/08/00	11.85	21.95	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen		

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-9	03/12/98	32.56	10.93	21.63	320	23	180	720	3,700	190	No sheen
	05/28/98		11.31	21.25	110	6.4	87	300	2,200	220	No sheen
	08/31/98		12.16	20.40	240	23	690	1,900	11,000	<50	No sheen
	11/19/98		11.04	21.52	7.7	<0.5	10	22	280	67	No sheen
	03/15/99		11.81	20.75	<0.5	<0.5	<0.5	1.2	<50	<5.0	No sheen
	06/07/99		12.21	20.35	9.3	0.86	9.7	12	340	<5.0	No sheen
	09/07/99		10.10	22.46	0.76	<0.5	1.9	0.8	72	9.9	No sheen
	12/13/99		13.64	18.92	<0.5	<0.5	<0.5	<0.5	60	<5.0	No sheen
	03/08/00		10.88	21.68	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen

TPH = Total petroleum hydrocarbons.

MTBE = Methyl tertiary butyl ether.

µg/L = Micrograms per liter.

TABLE 2

GROUND WATER TREATMENT SYSTEM ANALYTICAL RESULTS

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Sample ID	Date	Benzene	Toluene	Ethyl-	Total	TPH as
Influent	06/05/97	3,500	900	910	2,700	16,000
	08/07/97	5,400	1,300	1,500	4,200	26,000
	09/04/97	3,100	530	1,400	5,400	23,000
	10/24/97	1,400	170	910	3,000	13,000
	12/29/97	840	98	650	1,900	11,000
	01/12/98	1,600	190	1,400	4,900	25,000
	02/23/98	830	42	34	1,600	8,800
	03/23/98	NS	NS	NS	NS	NS
	07/07/98	550	14	610	1,300	10,000
DAT Effluent	06/05/97	2,600	910	570	2,000	12,000
	08/07/97	510	80	38	320	2,200
	09/04/97	1,100	150	290	1,800	7,800
	10/24/97	900	83	190	1,700	6,900
	12/29/97	230	27	91	770	3,800
	01/12/98	26	3.6	<2.5	210	1,100
	02/23/98	NS	NS	NS	NS	NS
	03/23/98	NS	NS	NS	NS	NS
	07/07/98	NS	NS	NS	NS	NS
Mid	06/05/97	<0.5	<0.5	<0.5	<0.5	<50
	08/07/97	0.66	<0.5	<0.5	<0.5	<50
	09/04/97	1,000	99	74	660	4,100
	10/24/97	0.84	<0.5	0.56	4.8	350
	12/29/97	<0.5	<0.5	<0.5	<0.5	<50
	01/12/98	<0.5	<0.5	<0.5	<0.5	<50
	02/23/98	<0.5	<0.5	<0.5	<0.5	<50
	03/23/98	NS	NS	NS	NS	NS
	07/07/98	<0.5	<0.5	<0.5	<0.5	<50
Effluent	06/05/97	<0.5	<0.5	<0.5	<0.5	<50
	08/07/97	<0.5	<0.5	<0.5	<0.5	<50
	09/04/97	<0.5	<0.5	<0.5	<0.5	<50
	09/18/97	<0.5	<0.5	<0.5	<0.5	<50
	10/24/97	<0.5	<0.5	<0.5	<0.5	<50
	12/29/97	<0.5	<0.5	<0.5	<0.5	<50
	01/12/98	<0.5	<0.5	<0.5	0.5	<50
	02/23/98	<0.5	<0.5	<0.5	<0.5	<50
	03/23/98	<0.5	<0.5	<0.5	<0.5	64
	07/07/98	<0.5	<0.5	<0.5	<0.5	<50

TPH = Total petroleum hydrocarbons.

µg/L = Micrograms per liter.

NS = Not sampled.

TABLE 3**GROUND WATER TREATMENT SYSTEM
CUMULATIVE DISCHARGE VOLUMES**

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Date	Cumulative Discharge Volume (gallons)
07/03/97	550
07/22/97	1,470
08/07/97	3,180
08/18/97	11,690
09/04/97	72,710
09/17/97	88,990
09/18/97	91,280
10/09/97	136,130
10/24/97	153,370
11/06/97	153,370
11/26/97	153,370
12/10/97	153,370
12/29/97	188,870
01/12/98	200,280
01/26/98	206,490
02/19/98	217,210
02/23/98	219,900
03/09/98	228,400
03/23/98	228,400
04/06/98	228,400
04/24/98	228,400
05/12/98	228,400
05/21/98	228,400
06/09/98	228,400
07/07/98	228,610
07/21/98	228,850
10/20/98	228,850
03/28/99	228,850
06/22/99	228,850
09/22/99	228,850
12/13/99	228,850
03/24/00	228,850

TABLE 4

SVE SYSTEM ANALYTICAL RESULTS

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Sample ID	Date	Benzene (ppmv)	Toluene (ppmv)	Ethyl- benzene (ppmv)	Total Xylenes (ppmv)	TPH as gasoline (ppmv)
Influent	06/05/97	3.2	0.72	1.2	2.5	220
Effluent	06/05/97	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	07/03/97	0.30	0.67	0.23	1.8	86
Effluent	07/03/97	<0.05	0.054	<0.05	0.13	<5.0
Influent	07/22/97	0.76	1.6	0.92	5.3	270
Effluent	07/22/97	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	08/07/97	2.0	1.3	0.53	2.7	130
Effluent	08/07/97	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	09/04/97	1.8	0.73	1.3	5.9	190
Effluent	09/04/97	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	10/24/97	0.49	0.52	0.35	2.3	54
Effluent	10/24/97	<0.05	<0.05	<0.05	0.057	<5.0
Effluent	11/26/97	0.094	0.089	<0.05	0.062	5.3
Influent	12/10/97	<0.05	0.44	0.076	0.37	5.8
Effluent	12/10/97	<0.05	0.062	<0.05	<0.05	<5.0
Influent	12/12/97	0.59	0.17	0.49	2.0	26
Effluent	12/12/97	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	01/12/98	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	01/12/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	04/23/98	0.18	0.32	0.072	0.47	18
Mid-Carbon	04/23/98	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	04/23/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	06/09/98	<0.05	<0.05	<0.05	<0.05	<5.0
Mid-Carbon	06/09/98	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	06/09/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	07/07/98	0.067	<0.05	<0.05	<0.05	<5.0
Mid-Carbon	07/07/98	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	07/07/98	<0.05	<0.05	<0.05	<0.05	<5.0

TABLE 4

SVE SYSTEM ANALYTICAL RESULTS

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Sample ID	Date	Benzene (ppmv)	Toluene (ppmv)	Ethyl-benzene (ppmv)	Total Xylenes (ppmv)	TPH as gasoline (ppmv)
Mid-Carbon	07/21/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	08/11/98	<0.05	0.06	<0.05	0.071	<5.0
Mid-Carbon	08/11/98	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	08/11/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	09/10/98	0.16	0.46	0.062	0.20	16
Mid-Carbon	09/10/98	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	09/10/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	09/23/98	0.16	0.32	<0.05	0.20	9.4
Mid-Carbon	09/23/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	10/20/98	0.63	0.19	0.062	0.17	28
Mid-Carbon	10/20/98	0.79	0.37	<0.05	0.088	48
Effluent	10/20/98	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	11/26/97	0.13	0.43	0.072	0.35	9.2
Influent	12/08/99	0.73	2.2	0.15	0.71	43
Mid-Carbon	12/08/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	12/08/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	01/13/99	0.068	0.057	<0.05	0.095	6.5
Mid-Carbon	01/13/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	01/13/99	<0.05	<0.05	<0.05	<0.05	5.4
Effluent	01/28/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	02/10/99	1.1	1.2	0.071	0.28	56
Mid-Carbon	02/10/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	02/10/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	03/10/99	0.070	<0.05	<0.05	<0.05	<5.0
Mid-Carbon	03/10/99	0.069	<0.05	<0.05	<0.05	28
Effluent	03/10/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	04/07/99	0.22	0.078	<0.05	0.060	17
Influent	06/08/99	<0.05	<0.05	<0.05	<0.05	<5.0
Mid-Carbon	06/08/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	06/08/99	<0.05	<0.05	<0.05	<0.05	<5.0

TABLE 4

SVE SYSTEM ANALYTICAL RESULTS

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Sample ID	Date	Benzene (ppmv)	Toluene (ppmv)	Ethyl- benzene (ppmv)	Total Xylenes (ppmv)	TPH as gasoline (ppmv)
Influent	07/12/99	0.16	0.77	<0.05	0.18	11
Mid-Carbon	07/12/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	07/12/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	08/09/99	0.092	1.0	0.20	0.94	12
Mid-Carbon	08/09/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	08/09/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	09/07/99	0.069	0.41	0.07	0.38	16
Mid-Carbon	09/07/99	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	09/07/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	10/12/99	0.96	8.6	1.1	4.7	150
Mid-Carbon	10/12/99	<0.05	<0.05	<0.05	0.064	<5.0
Effluent	10/12/99	<0.05	<0.05	<0.05	0.063	<5.0
Influent	11/17/99	0.22	1.9	0.32	1.7	21
Mid-Carbon	11/17/99	0.067	<0.05	<0.05	<0.05	<5.0
Effluent	11/17/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	12/28/99	1.2	22	2.4	12	570
Mid-Carbon	12/28/99	0.052	<0.05	<0.05	<0.05	<5.0
Effluent	12/28/99	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	01/12/00	0.45	1.7	0.18	1.0	110
Mid-Carbon	01/12/00	<0.05	<0.05	<0.05	<0.05	<5.0
Effluent	01/12/00	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	01/26/00	0.059	0.77	0.19	1.1	14
Mid-Carbon	01/26/00	0.20	<0.05	<0.05	<0.05	<5.0
Effluent	01/26/00	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	02/06/00	0.095	1.4	0.18	0.87	22
Mid-Carbon	02/06/00	0.20	<0.05	<0.05	<0.05	<5.0
Effluent	02/06/00	<0.05	<0.05	<0.05	<0.05	<5.0

TABLE 4

SVE SYSTEM ANALYTICAL RESULTS

Beacon Station No. 720
 1088 Marina Boulevard
 San Leandro, California

Sample ID	Date	Benzene (ppmv)	Toluene (ppmv)	Ethyl- benzene (ppmv)	Total Xylenes (ppmv)	TPH as gasoline (ppmv)
Influent	02/09/00	0.45	3.1	0.52	2.8	59
Mid-Carbon	02/09/00	0.18	<0.05	<0.05	<0.05	<5.0
Effluent	02/09/00	<0.05	<0.05	<0.05	<0.05	<5.0
Influent	03/16/00	0.10	3.5	0.54	4.1	46
Mid-Carbon	03/16/00	0.83	0.31	<0.05	<0.05	22
Effluent	03/16/00	<0.05	<0.05	<0.05	<0.05	<5.0

TPH = Total petroleum hydrocarbons.

µg/L = Micrograms per liter.

ppmv = parts per million by volume.

TABLE 5

SVE SYSTEM THROUGHPUT CALCULATIONS

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Date	Influent Flow Rate (ft ³ /min)	Effluent Flow Rate (ft ³ /min)	TPH Influent (ppmv)	TPH Effluent (ppmv)	Benzene Influent (ppmv)	Benzene Effluent (ppmv)	TPH Removal (%)	Benzene Removal (%)	TPH Extraction Rate (lbs/day)	TPH Mass Emission (lbs/day)	Benzene Extraction Rate (lbs/day)	Benzene Emission Rate (lbs/day)	Cumulative TPH Extraction (lbs)	Cumulative TPH Extraction (gallons)	Total Hours	Change in hours of operation
08/18/98	---	---	---	---	---	---	---	---	---	---	---	---	1,715	---	---	---
09/10/98	98	98	16	<5.0	0.16	<0.05	NC	NC	0.50	<0.16	0.005	<0.002	1,721	282	2,587	552
09/23/98	98	98	9.4	<5.0	0.16	<0.05	NC	NC	0.29	<0.16	0.005	<0.002	1,726	283	2,907	320
10/20/98	59	59	28	<5.0	0.63	<0.05	NC	NC	0.53	<0.09	0.012	<0.001	1,727	283	2,962	55
12/08/98	49	49	43	<5.0	0.73	<0.05	NC	NC	0.67	<0.08	0.011	<0.001	1,727	283	3,803	0*
01/13/99	49	49	6.5	5.4	0.068	<0.05	16.9	NC	0.10	0.08	0.001	<0.001	1,738	285	4,495	692
02/10/99	44	44	56	<5.0	1.1	<0.05	NC	NC	0.79	<0.07	0.016	<0.001	1,738	285	4,496	1
03/10/99	15	15	<5.0	<5.0	0.07	<0.05	NC	NC	<0.02	0.02	0.001	<0.001	1,750	287	5,172	676
06/08/99	35	35	<5.0	<5.0	<0.05	<0.05	NC	NC	<0.06	<0.06	<0.001	<0.001	1,750	287	5,173	1
07/12/99	39	39	11	<5.0	0.16	<0.05	NC	NC	0.14	<0.06	0.002	<0.001	1,753	287	5,982	809
08/04/99	39	39	12	<5.0	0.092	<0.05	NC	NC	0.15	<0.06	0.001	<0.001	1,756	288	6,534	552
09/07/99	39	39	16	<5.0	0.069	<0.05	NC	NC	0.20	<0.06	0.001	<0.001	1,762	289	7,351	817
10/12/99	54	54	150	<5.0	0.96	<0.05	NC	NC	2.59	<0.09	0.015	<0.001	1,772	290	7,998	167**
11/17/99	49	49	21	<5.0	0.22	<0.05	NC	NC	0.33	<0.08	0.003	<0.001	1,825	299	8,866	868
12/28/99	49	49	570	<5.0	1.2	<0.05	NC	NC	8.96	<0.08	0.017	<0.001	1,825	299	8,867	1
01/12/00	79	79	110	<5.0	0.45	<0.05	NC	NC	2.77	<0.13	0.010	<0.001	1,907	313	9,202	335
01/26/00	79	79	14	<5.0	0.059	<0.05	NC	NC	0.35	<0.13	0.001	<0.001	1,929	316	9,540	338
02/09/00	79	79	59	<5.0	0.45	<0.05	NC	NC	1.48	<0.13	0.010	<0.001	1,933	317	9,662	122
03/06/00	79	79	46	<5.0	0.1	<0.05	NC	NC	1.16	<0.13	0.002	<0.001	1,981	325	10,525	863

TPH = Total petroleum hydrocarbons.

NC = Not Calculated

FID = Flame ionization detector.

* The system was running on ambient air, thus change in hours are zero.

** The system was running on ambient air from 9/22/99 to 10/12/99, the change in hours only represents time the system was extracting soil vapor.



T.3 S.

R.3 W.

GENERAL NOTES:
 BASE MAP FROM U.S.G.S.
 SAN LEANDRO, CA
 7.5 MINUTE TOPOGRAPHIC
 PHOTOREVISED 1980



QUADRANGLE LOCATION

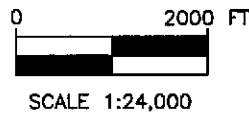
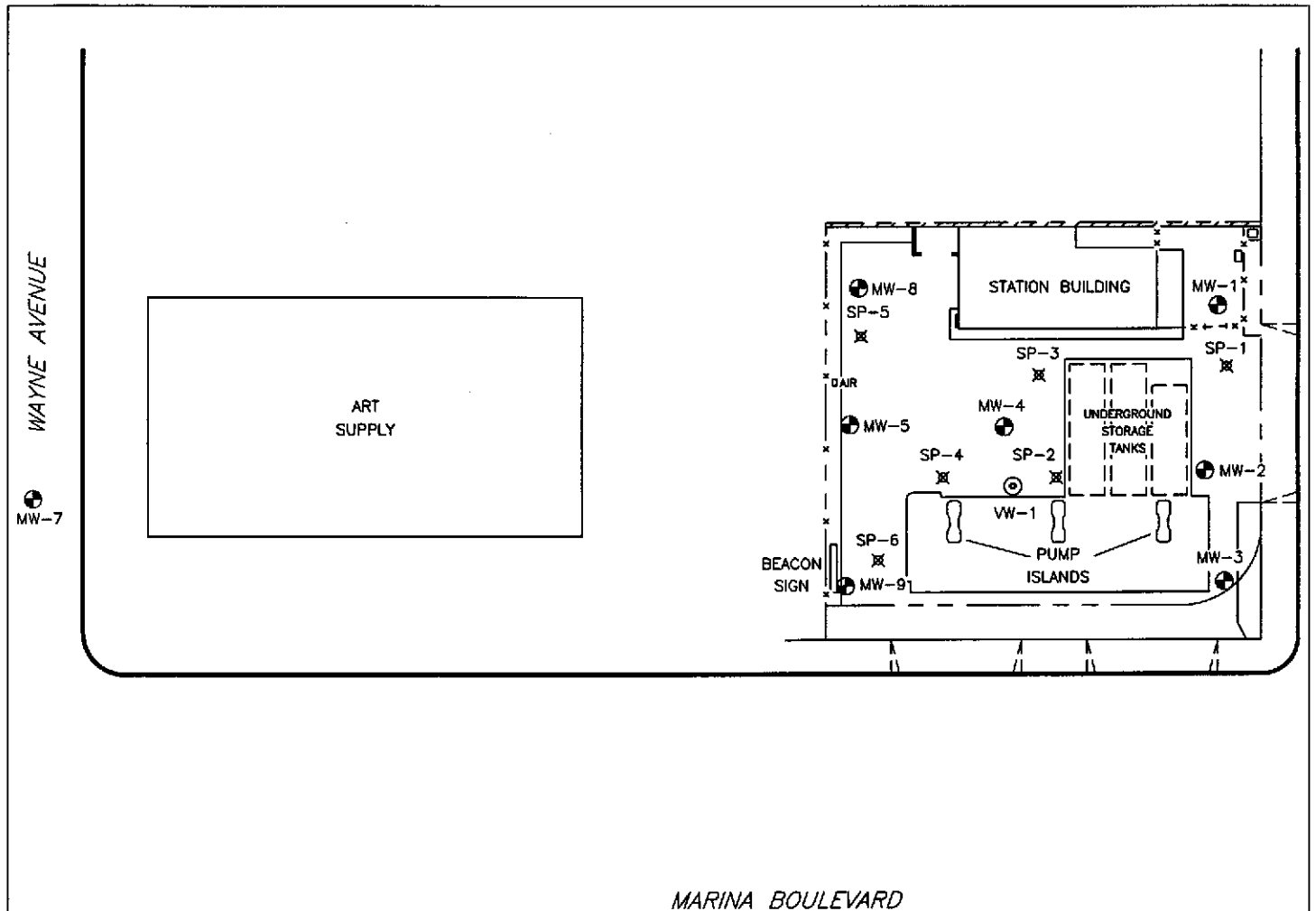


FIGURE 1
 SITE TOPOGRAPHIC MAP
 BEACON STATION NO 720
 1088 MARINA BOULEVARD
 SAN LEANDRO, CA.

PROJECT NO. D095-971	DRAWN BY M.L 12/16/99
FILE NO. 95-971-1A	PREPARED BY TLA
REVISION NO. 2	REVIEWED BY





MARINA BOULEVARD

MW-6



LEGEND:

- PROPERTY LINE
- X-X- FENCE
- MW-1 MONITORING WELL LOCATION
- ⊗ VW-1 VAPOR EXTRACTION WELL LOCATION
- ⊗ SP-1 AIR SPARGING WELL LOCATION

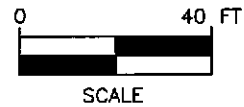


FIGURE 2

SITE MAP

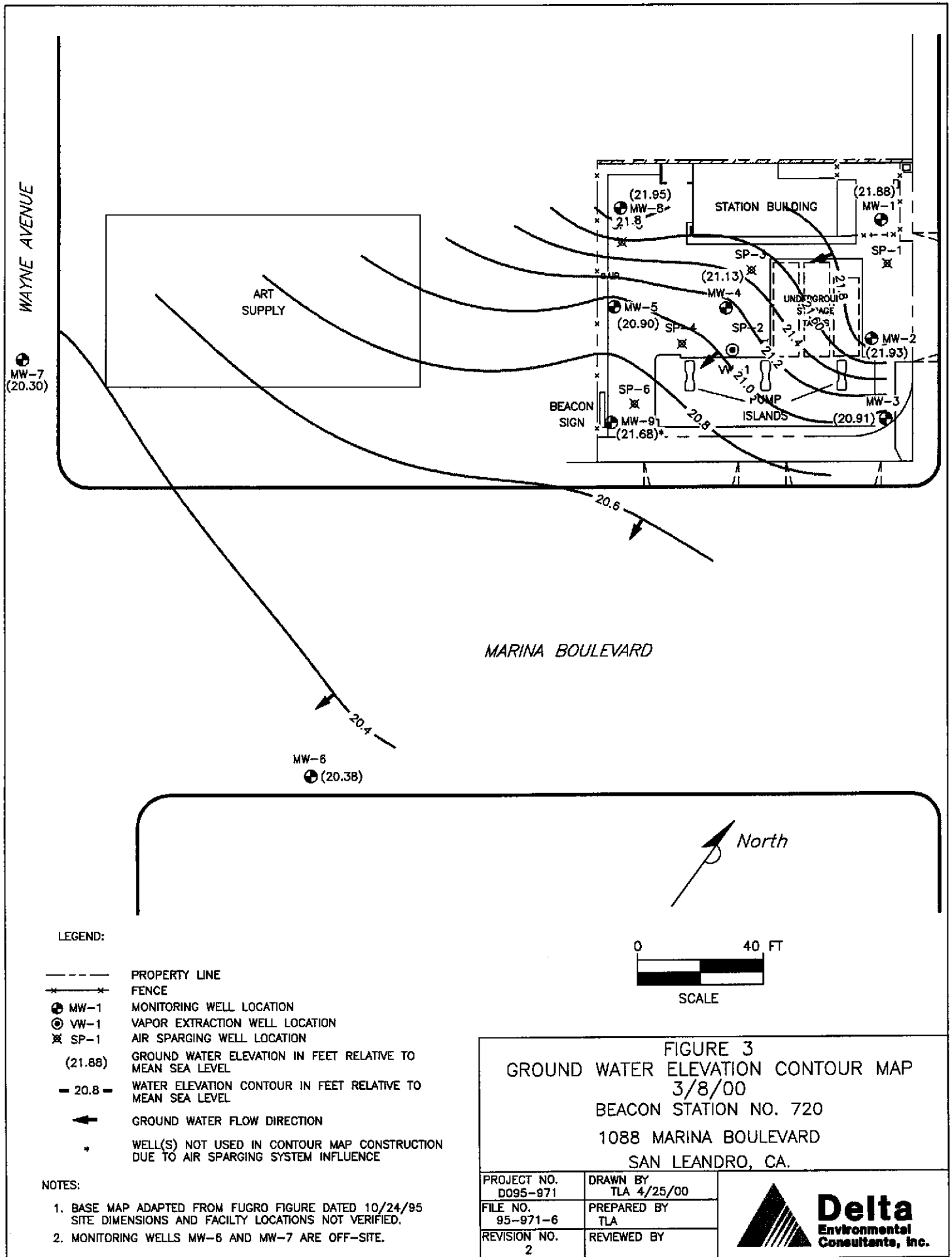
BEACON STATION NO. 720
1088 MARINA BOULEVARD
SAN LEANDRO, CA.

NOTES:

1. BASE MAP ADAPTED FROM FUGRO FIGURE DATED 10/24/95
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.
2. MONITORING WELLS MW-6 AND MW-7 ARE OFF-SITE.

PROJECT NO. D095-971	DRAWN BY M.L. 4/8/98
FILE NO. 95-971-6	PREPARED BY MAB
REVISION NO. 5	REVIEWED BY





LEGEND:

- PROPERTY LINE
- x-x- FENCE
- ⊕ MW-1 MONITORING WELL LOCATION
- ⊙ VW-1 VAPOR EXTRACTION WELL LOCATION
- ⊗ SP-1 AIR SPARGING WELL LOCATION
- (21.88) GROUND WATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL
- 20.8 - WATER ELEVATION CONTOUR IN FEET RELATIVE TO MEAN SEA LEVEL
- ← GROUND WATER FLOW DIRECTION
- * WELL(S) NOT USED IN CONTOUR MAP CONSTRUCTION DUE TO AIR SPARGING SYSTEM INFLUENCE

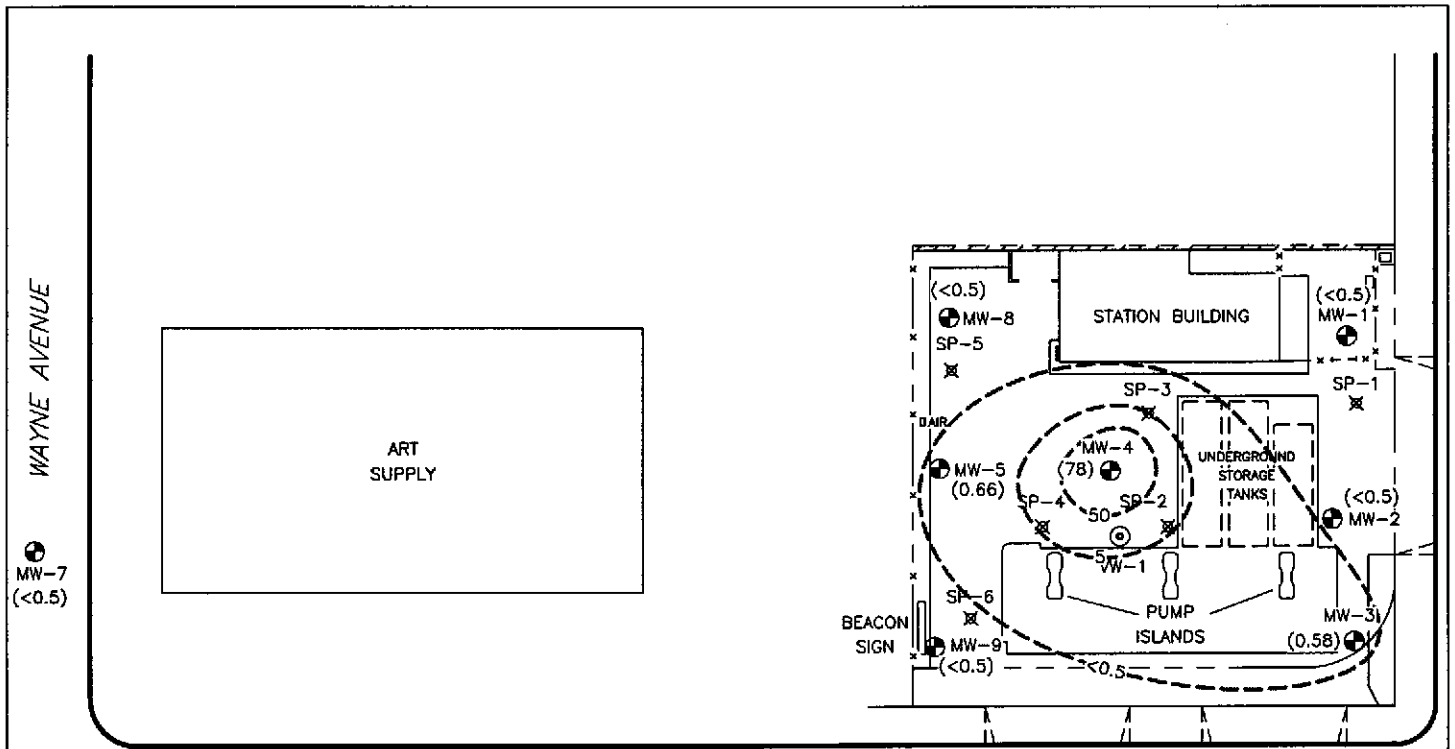
NOTES:

1. BASE MAP ADAPTED FROM FUGRO FIGURE DATED 10/24/95 SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.
2. MONITORING WELLS MW-6 AND MW-7 ARE OFF-SITE.


FIGURE 3
GROUND WATER ELEVATION CONTOUR MAP
3/8/00
BEACON STATION NO. 720
1088 MARINA BOULEVARD
SAN LEANDRO, CA.

PROJECT NO. D095-971	DRAWN BY TLA 4/25/00
FILE NO. 95-971-6	PREPARED BY TLA
REVISION NO. 2	REVIEWED BY





MARINA BOULEVARD

MW-6
 (<0.5)



LEGEND:






-  PROPERTY LINE
-  FENCE
-  MW-1 MONITORING WELL LOCATION
-  VW-1 VAPOR EXTRACTION WELL LOCATION
-  SP-1 AIR SPARGING WELL LOCATION
- (0.58) BENZENE CONCENTRATION IN MICROGRAMS PER LITER



FIGURE 4
 DISSOLVED BENZENE CONCENTRATION MAP
 3/8/00
 BEACON STATION NO. 720
 1088 MARINA BOULEVARD
 SAN LEANDRO, CA.

NOTES:

1. BASE MAP ADAPTED FROM FUGRO FIGURE DATED 10/24/95
 SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.
2. MONITORING WELLS MW-6 AND MW-7 ARE OFF-SITE.

PROJECT NO. D095-971	DRAWN BY TLA 3/24/2000
FILE NO. 95-971-6	PREPARED BY TLA
REVISION NO. 1	REVIEWED BY



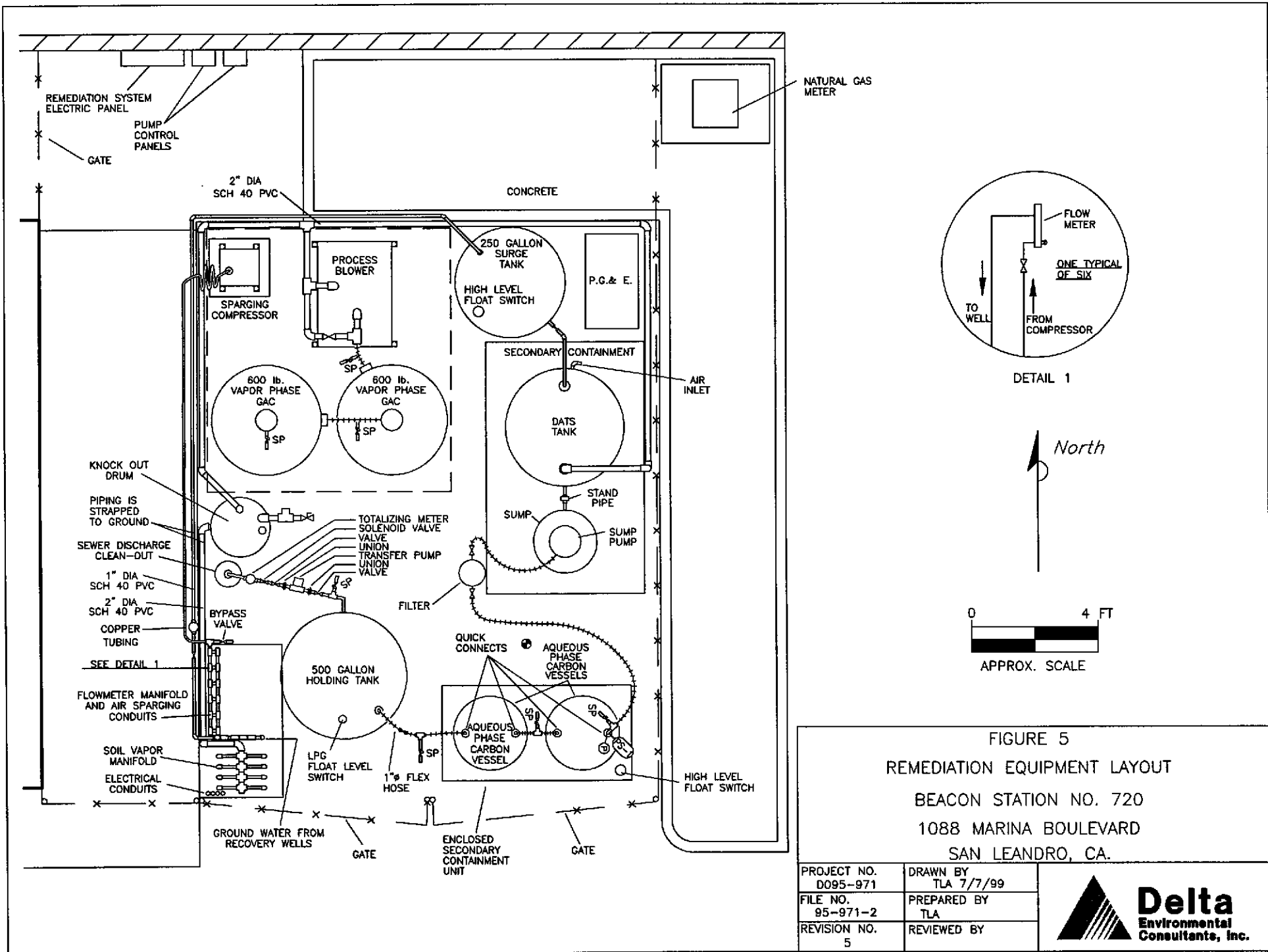
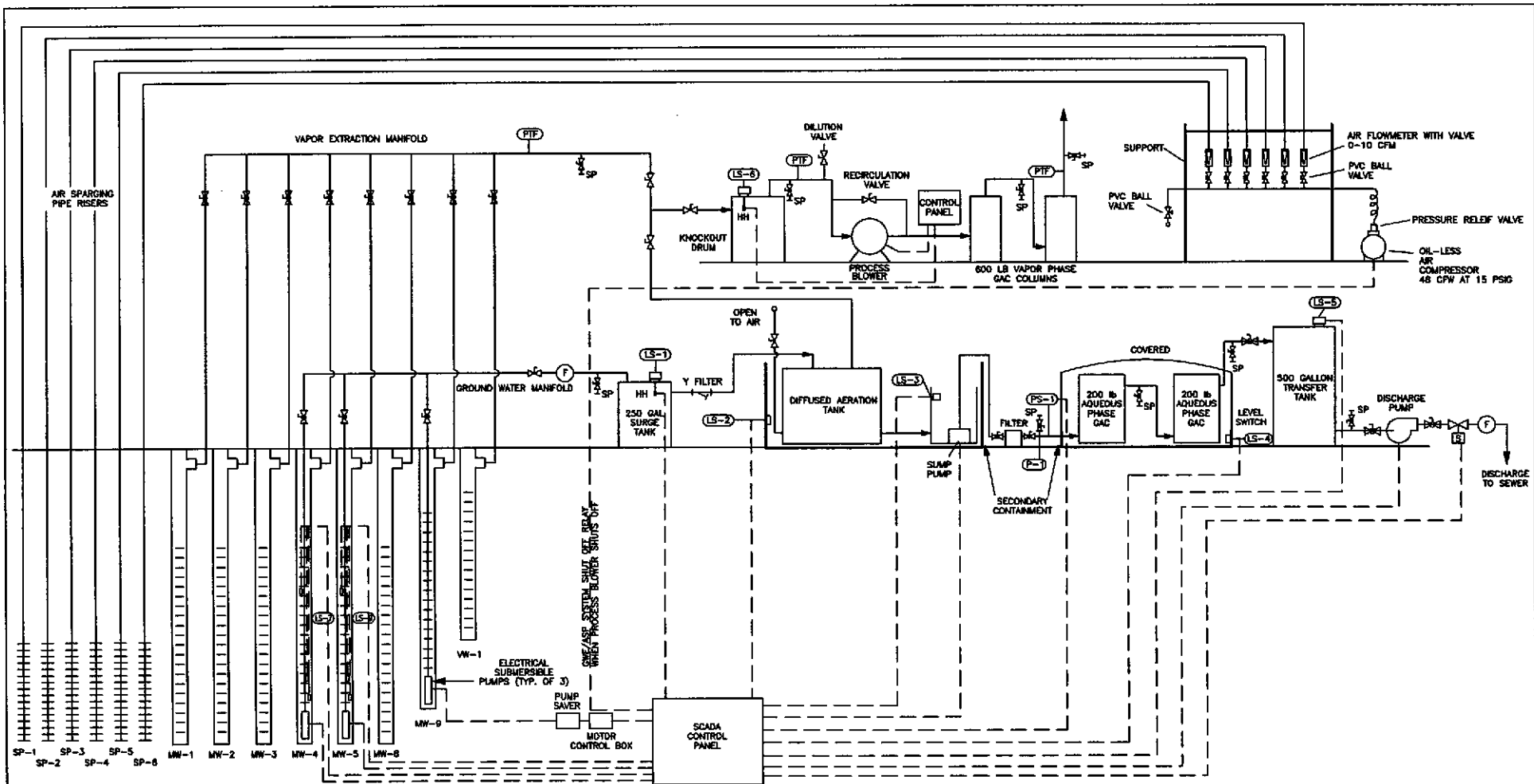










FIGURE 5
 REMEDIATION EQUIPMENT LAYOUT
 BEACON STATION NO. 720
 1088 MARINA BOULEVARD
 SAN LEANDRO, CA.

PROJECT NO. D095-971	DRAWN BY TLA 7/7/99
FILE NO. 95-971-2	PREPARED BY TLA
REVISION NO. 5	REVIEWED BY





LEGEND:

-  BALL VALVE
-  GATE VALVE
-  SOLENOID VALVE
-  SAMPLE PORT
-  PRESSURE, TEMPERATURE, FLOW MONITORING POINT
-  FLOW TOTALIZER
-  PRESSURE GAUGE
-  AQUEOUS PHASE CARBON PRESSURE SWITCH—PRESSURE SWITCH—SHUTS DATS/SUMP PUMP AND WELL PUMPS (W/REMOTE RESET)









-  SURGE TANK:
HIGH-HIGH—SHUTS OFF WELL PUMPS (W/REMOTE RESET)
-  SECONDARY CONTAINMENT VESSEL FOR DATS:
HIGH-HIGH SHUTS OFF WELL PUMPS
-  DATS/SUMP:
HIGH-HIGH—SHUTS OFF WELL PUMPS
HIGH—TURNS ON DATS SUMP PUMP
LOW—TURNS OFF DATS SUMP PUMP
-  SECONDARY CONTAINMENT VESSEL FOR AQUEOUS PHASE CARBON:
HIGH-HIGH—SHUTS OFF DATS/SUMP PUMP AND WELL PUMPS
-  DISCHARGE HOLDING TANK:
HIGH-HIGH—SHUTS OFF DATS SUMP PUMP (W/REMOTE RESET)
HIGH—TURNS ON TRANSFER PUMP AND OPENS SEWER SOLENOID VALVE
LOW—TURNS OFF TRANSFER PUMP AND CLOSES SEWER SOLENOID VALVE
-  RECOVERY WELL PROBES:
HIGH—TURNS ON SUBMERSIBLE WELL PUMP (MW-4)—TO BE CONTROLLED BY RELAY IN PANEL
LOW—TURNS OFF SUBMERSIBLE WELL PUMP (MW-4)—TO BE CONTROLLED BY RELAY IN PANEL
-  RECOVERY WELL PROBES:
HIGH—TURNS ON SUBMERSIBLE WELL PUMP (MW-5)—TO BE CONTROLLED BY RELAY IN PANEL
LOW—TURNS OFF SUBMERSIBLE WELL PUMP (MW-5)—TO BE CONTROLLED BY RELAY IN PANEL

FIGURE 6
SOIL VAPOR EXTRACTION, AIR SPARGING,
& GROUNDWATER PUMPING SYSTEM SCHEMATIC
BEACON STATION 720
1088 MARINA BLVD.
SAN LEANDRO, CA.

PROJECT NO. D095-971	DRAWN BY TLA 7/7/99	
FILE NO. 95-971-3	PREPARED BY TLA	
REVISION NO. 4	REVIEWED BY	

HISTORICAL BACKGROUND INFORMATION

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

PREVIOUS OWNER

- January 1987 - Three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank cavities. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil.
- March 1987 - Five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4.
- July 1987 - Four soil borings were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. TPH concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

ULTRAMAR INC.

- July 1990 - The site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.
- August 1991 - A shallow ground water study was performed as a screening tool to locate wells.
- October 1991 - Three additional wells were installed to further define the extent of the dissolved hydrocarbon plume.
- October 1993 - Performed a ground-water pump test, a vapor extraction test, and an air-sparging test.
- May 1994 - A Problem Assessment Report/Remedial Action Plan was submitted.
- December 1994 - One additional monitoring well, six air sparging points and one vapor extraction well were installed.
- June 1997 - Began operation of vapor extraction system.
- July 1997 - The ground water recovery system and the air sparging system began operation.
- September 7, 1999 - Performed quarterly monitoring. Continued to operate the vapor extraction and air sparging systems. The ground-water system did not operate during the quarter.
- The ground water extraction system has processed approximately 228,850 gallons of water. Approximately 1,762 pounds of hydrocarbons have been removed by the vapor extraction system.

END OF SECTION

ENCLOSURE B

Ground Water Sampling Information



3164 Gold Camp Drive, Suite 200
 Rancho Cordova, California 95670
 Direct: (916) 638-2085
 Fax: (916) 638-8385

Site Address: 1088 Marina Boulevard
San Leandro, California
 Sampled By: Hal Hansen (Doulos)

Site Name: Beacon 720
 Delta Project No.: D195-971
 Date: 03/08/00

Water Level Data					Purge Volume Calculations					Sampling Analytes					Sample Record	
Well ID	Time	Depth to Water (feet)	Depth to Bottom (feet)	D.O. (mg/L)	Casing Water Column*	Well Diameter (inches)	Multiplier Value (**)	Three Casing Volumes (gallons)	Actual Water Purged (gallons)	BTEX (8020) VOA	TPH-g (8015M) VOA	MTBE (8020) VOA	TPHd (8015M) Amber	Other	Sample I.D.	Sample Time
MW-1	2:08	11.22	17.7	-	6.52	2 inch	0.5	3.3	4.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-1	
MW-2	2:033	10.87	22.7	-	11.84	2 inch	0.5	5.9	7.5	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-2	
MW-3	1:59	11.39	28.4	-	17.01	2 inch	0.5	8.5	10.8	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-3	
MW-4	2:10	11.77	27.5	-	15.68	2 inch	0.5	7.8	10	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-4	
MW-5	2:16	11.80	28.8	-	17.03	2 inch	0.5	8.5	10.8	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-5	
MW-6	1:54	10.02	14.9	-	4.88	2 inch	0.5	2.4	3.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-6	
MW-7	1:50	10.90	25.5	-	14.60	2 inch	0.5	7.3	9.3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-7	
MW-8	2:13	11.85	27.9	-	16.06	2 inch	0.5	8.0	10.2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-8	
MW-9	2:19	10.88	24.6	-	13.75	4 inch	2.0	27.5	35.7	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MW-9	
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
										<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Purge Method: Pump Bailer Sample Port

*Casing Water Column: Depth to Bottom - Depth to Water

**Multiplier Values: (2" Well: 0.5) (4" Well: 2.0) (6" Well: 4.4)

Sampling Notes: _____

Original Copies of Field Sampling Sheets are Located in Project File



3164 Gold Camp Drive, Suite 200
 Rancho Cordova, California 95670
 Direct: (916) 638-2085
 Fax: (916) 638-8385

Site Address: 1088 Marina Boulevard
San Leandro, California
 Sampled By: Hal Hansen (Doulos)

Site Name: Beacon 720
 Delta Project No.: D195-971
 Date: 03/08/00

Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons		
MW-1	3:41	59.3	7.41	1590	1	MW-8	4:41	60.4	7.51	1560	1								
	3:42	60.1	7.4	1510	2		4:23	61	7.46	1510	2								
	3:43	60.4	7.36	1496	3		4:25	61.3	7.4	1491	3								
	3:44	60.9	7.33	1490	4		4:26	61.7	7.39	1570	4								
MW-2	3:21	58.3	7.24	1641	1	MW-9	5:03	59.6	7.8	1410	1								
	3:22	59.1	7.2	1599	2		5:06	59.8	7.51	1391	2								
	3:23	60.1	7.19	1598	3		5:10	60.2	7.46	1340	3								
	3:24	60.2	7.18	1590	4		5:13	60.1	7.45	1310	4								
MW-3	3:02	59.3	7.45	1610	1														
	3:04	60	7.4	1598	2														
	3:05	60.2	7.33	1594	3														
	3:06	60.6	7.3	1590	4														
MW-4	3:59	59.6	7.58	1411	1														
	4:00	60.1	7.5	1399	2														
	4:01	60.2	7.41	1396	3														
	4:02	61.8	7.36	1396	4														
MW-5	4:42	58.7	7.4	1498	1														
	4:43	59.3	7.39	1410	2														
	4:44	60.1	7.3	1399	3														
	4:45	60.2	7.28	1396	4														
MW-6	2:38	59.6	7.58	1640	1														
	2:28	59.4	7.5	1610	2														
	23:39	60.2	7.4	1596	3														
	2:40	60.4	7.38	1590	4														
MW-7	2:25	60.4	7.38	1391	1														
	2:26	61	7.31	1396	2														
	2:27	61.7	7.29	1400	3														
	2:28	61.8	7.26	1402	4														

ENCLOSURE C

**Historical Ground Water Level Data
& Analytical Results**

TABLE 1
GROUND WATER ELEVATION DATA
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-1	03/30/92	33.10	13.58	19.52	---	
	07/01/92		14.80	18.30	---	
	09/30/92		16.12	16.98	---	
	11/19/92		16.34	16.76	27.76	
	02/03/93		12.61	20.49	27.72	
	05/25/93		13.12	19.98	27.70	
	09/22/93		14.18	18.92	27.73	
	12/21/93		14.36	18.74	27.70	
	03/18/94		13.64	19.46	27.67	
	06/15/94		14.30	18.80	27.69	
	09/14/94		15.18	17.92	27.66	
	12/19/94		13.79	19.31	27.70	
	12/21/95		13.86	19.24	---	
	03/07/95		12.74	20.36	29.51	
	06/08/95		12.95	20.15	29.54	
	09/22/95		13.94	19.16	29.54	
	12/27/95		13.57	19.53	29.92	
	03/26/96		12.13	20.97	29.90	
	06/13/96		13.10	20.00	17.02	
	09/10/96		14.08	19.02	17.03	
12/05/96	13.41	19.69	17.05			
03/10/97	12.70	20.40	17.04			
06/12/97	13.68	19.42	17.04			
08/19/97	14.31	18.79	17.01			
12/13/97	13.19	19.91	17.01			
MW-2	03/30/92	32.80	13.32	19.48	---	
	07/01/92		14.42	18.38	---	
	09/30/92		15.78	17.02	---	
	11/19/92		15.99	16.81	24.56	
	02/03/93		12.31	20.49	25.37	
	05/25/93		12.97	19.83	25.31	
	09/22/93		14.32	18.48	25.34	
	12/21/93		14.52	18.28	25.31	
	03/18/94		13.45	19.35	25.49	
	06/15/94		14.07	18.73	25.50	
	09/14/94		14.96	17.84	25.50	
	12/19/94		13.64	19.16	25.52	
	12/21/95		13.71	19.09	---	
	03/07/95		12.54	20.26	25.87	
	06/08/95		12.81	19.99	25.86	
	09/22/95		13.66	19.14	25.80	
	12/27/95		13.42	19.38	25.83	
	03/26/96		12.05	20.75	25.83	
	06/13/96		12.79	20.01	26.39	
	09/10/96		13.73	19.07	26.43	
12/05/96	13.29	19.51	26.45			
03/10/97	12.42	20.38	26.48			
06/12/97	13.18	19.62	26.50			
08/19/97	13.94	18.86	26.52			
12/13/97	12.91	19.89	19.02			

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
2 = Elevation referenced to mean sea level.
Well Depth = Measurement from top of casing to bottom of well.
--- = Not measured.
* = Well paved over.

TABLE 1
GROUND WATER ELEVATION DATA
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-3	03/30/92	32.30	12.96	19.34	---	
	07/01/92		14.00	18.30	---	
	09/30/92		15.36	16.94	---	
	11/19/92		15.57	16.73	24.45	
	02/03/93		11.96	20.34	24.54	
	05/25/93		14.12	18.18	24.50	
	09/22/93		13.88	18.42	24.50	
	12/21/93		14.12	18.18	24.50	
	03/18/94		13.04	19.26	24.57	
	06/15/94		13.65	18.65	24.78	
	09/14/94		14.54	17.76	24.59	
	12/19/94		13.28	19.02	24.71	
	12/21/95		13.30	19.00	---	
	03/07/95		12.26	20.04	26.03	
	06/08/95		12.42	19.88	26.02	
	09/22/95		13.25	19.05	26.00	
	12/27/95		13.04	19.26	26.00	
	03/26/96		11.62	20.68	26.01	
	06/13/96		12.61	19.69	28.45	
	09/10/96		13.49	18.81	28.42	
12/05/96	13.07	19.23	28.42			
03/10/97	12.23	20.07	28.41			
06/12/97	12.94	19.36	28.44			
08/19/97	12.85	19.45	28.45			
12/13/97	12.45	19.85	28.43			
MW-4	03/30/92	32.90	13.60	19.30	---	
	07/01/92		15.72	17.18	---	
	09/30/92		16.04	16.86	---	
	11/19/92		16.21	16.69	26.92	
	02/03/93		12.70	20.20	27.00	
	05/25/93		12.97	19.93	26.88	
	09/22/93		14.51	18.39	26.90	
	12/21/93		14.75	18.15	26.90	
	03/18/94		13.68	19.22	27.24	
	06/15/94		14.37	18.53	28.54	
	09/14/94		15.23	17.67	27.25	
	12/19/94		13.93	18.97	28.61	
	12/21/95		13.99	18.91	---	
	03/07/95		12.86	20.04	28.64	
	06/08/95		13.10	19.80	28.68	
	09/22/95		13.98	18.92	28.71	
	12/27/95		13.74	19.16	28.71	
	03/26/96		12.30	20.60	28.70	
	06/13/96		13.18	19.72	27.86	
	09/10/96		14.22	18.68	27.40	
12/05/96	13.65	19.25	27.40			
03/10/97	12.79	20.11	27.42			
06/12/97	13.51	19.39	27.40			
08/19/97	14.29	18.61	27.40			
12/13/97	13.43	19.47	27.43			

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
 2 = Elevation referenced to mean sea level.
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 --- = Not measured.
 * = Well paved over.

TABLE 1
GROUND WATER ELEVATION DATA
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-5	03/30/92	32.70	13.48	19.22	---	
	07/01/92		14.58	18.12	---	
	09/30/92		15.82	16.88	---	
	11/19/92		16.00	16.70	27.56	
	02/03/93		12.40	20.30	27.61	
	05/25/93		13.01	19.69	27.61	
	09/22/93		14.37	18.33	27.64	
	12/21/93		14.58	18.12	27.01	
	03/18/94		13.53	19.17	28.70	
	06/15/94		14.18	18.52	28.74	
	09/14/94		15.07	17.63	28.70	
	12/19/94		13.74	18.96	28.76	
	12/21/95		13.84	18.86	---	
	03/07/95		12.73	19.97	28.88	
	06/08/95		12.99	19.71	28.87	
	09/22/95		13.83	18.87	28.85	
	12/27/95		13.59	19.11	28.85	
	03/26/96		12.20	20.50	28.84	
	06/13/96		12.98	19.72	28.84	
	09/10/96		13.96	18.74	28.87	
12/05/96	13.36	19.34	28.87			
03/10/97	12.74	19.96	28.86			
06/12/97	13.06	19.64	28.83			
08/19/97	14.21	18.49	28.82			
12/13/97	13.51	19.19	28.85			
MW-6	03/30/92	30.40	12.62	17.78	---	
	07/01/92		12.70	17.70	---	
	09/30/92		13.40	17.00	---	
	11/19/92		13.59	16.81	15.10	
	02/03/93		12.43	17.97	15.01	
	05/25/93		---	---	---	
	10/11/93		12.82	17.58	15.10	
	12/21/93		13.06	17.34	15.10	
	03/18/94		12.16	18.24	15.16	
	06/15/94		12.59	17.81	15.17	
	09/14/94		12.86	17.54	14.97	
	12/19/94		12.48	17.92	15.19	
	12/21/95		11.61	18.79	---	
	03/07/95		12.37	18.03	14.98	
	06/08/95		11.14	19.26	15.00	
	09/22/95		12.44	17.96	15.00	
	12/27/95		12.21	18.19	14.98	
	03/26/96		12.26	18.14	14.97	
	06/13/96		12.55	17.85	14.98	
	09/10/96		12.31	18.09	15.01	
12/05/96	12.22	18.18	15.00			
03/10/97	12.19	18.21	15.01			
06/12/97	12.28	18.12	14.97			
08/19/97	12.30	18.10	14.98			
12/13/97	11.93	18.47	14.93			

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
 2 = Elevation referenced to mean sea level.
Well Depth = Measurement from top of casing to bottom of well.
 --- = Not measured.
 * = Well paved over.

TABLE 1
GROUND WATER ELEVATION DATA
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-7	03/30/92	31.20	12.34	18.86	---	*
	07/01/92		15.54	15.66	---	
	09/30/92		14.64	16.56	---	
	11/19/92		14.80	16.40	25.10	
	02/03/93		11.36	19.84	25.02	
	05/25/93		---	---	---	
	09/22/93		13.18	18.02	25.01	
	12/21/93		13.42	17.78	25.02	
	03/18/94		12.36	18.84	25.13	
	06/15/94		13.01	18.19	25.21	
	09/14/94		13.88	17.32	25.13	
	12/19/94		12.61	18.59	25.23	
	12/21/95		12.38	18.82	---	
	03/07/95		11.56	19.64	25.22	
	06/08/95		11.82	19.38	25.20	
	09/22/95		12.67	18.53	25.23	
	12/27/95		12.34	18.86	25.23	
	03/26/96		11.03	20.17	25.21	
	06/13/96		11.76	19.44	25.20	
	09/10/96		12.71	18.49	24.56	
12/05/96	12.32	18.88	24.56			
03/10/97	11.38	19.82	24.53			
06/12/97	12.28	18.92	24.52			
08/19/97	12.92	18.28	24.52			
12/13/97	11.69	19.51	24.50			
MW-8	03/30/92	33.80	14.66	19.14	---	
	07/01/92		15.74	18.06	---	
	09/30/92		17.00	16.80	---	
	11/19/92		17.01	16.79	29.75	
	02/03/93		13.83	19.97	29.88	
	05/25/93		13.01	20.79	29.86	
	09/22/93		15.81	17.99	24.52	
	12/21/93		16.05	17.75	29.86	
	03/18/94		14.62	19.18	29.87	
	06/15/94		15.29	18.51	30.07	
	09/14/94		16.22	17.58	29.87	
	12/19/94		14.81	18.99	30.05	
	12/21/95		14.89	18.91	---	
	03/07/95		13.75	20.05	29.94	
	06/08/95		13.98	19.82	29.93	
	09/22/95		14.92	18.88	29.95	
	12/27/95		14.61	19.19	29.92	
	03/26/96		13.09	20.71	29.73	
	06/13/96		13.81	19.99	27.92	
	09/10/96		14.80	19.00	27.95	
12/05/96	14.05	19.75	27.96			
03/10/97	13.40	20.40	27.98			
06/12/97	14.31	19.49	27.95			
08/19/97	13.85	19.95	27.94			
12/13/97	13.92	19.88	27.93			

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
 2 = Elevation referenced to mean sea level.
Well Depth = Measurement from top of casing to bottom of well.
 --- = Not measured.
 * = Well paved over.

TABLE 1
GROUND WATER ELEVATION DATA
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-9	12/21/95	32.56	13.76	18.80	---	
	03/07/95		12.79	19.77	24.71	
	06/08/95		12.96	19.60	24.70	
	09/22/95		13.73	18.83	24.72	
	12/27/95		13.53	19.03	24.71	
	03/26/96		12.27	20.29	24.70	
	06/13/96		12.84	19.72	24.53	
	09/10/96		13.49	19.07	24.58	
	12/05/96		13.18	19.38	24.60	
	03/10/97		12.25	20.31	24.66	
	06/12/97		12.70	19.86	24.66	
	08/19/97		17.89	14.67	24.68	
	12/13/97		15.79	16.77	24.68	

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
 2 = Elevation referenced to mean sea level.
 Well Depth = Measurement from top of casing to bottom of well.
 --- = Not measured.
 * = Well paved over.

TABLE 2
GROUND WATER ANALYTICAL RESULTS
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	MTBE ¹	Benzene	Toluene	Ethylbenzene	Total Xylenes
MW-1	03/30/92	27,000		630	550	540	1,900
	07/01/92	55,000		840	1,000	830	3,600
	09/30/92	6,400		150	95	120	470
	11/19/92	1,300		90	11	50	87
	02/03/93	53,000		750	560	950	5,700
	05/25/93	9,400		200	86	470	1,500
	09/22/93	41,000		1,000	510	850	1,100
	12/21/93	41,000		1,000	490	2,700	13,000
	03/18/94	9,500		320	160	830	2,900
	06/15/94	8,000		310	80	990	2,300
	09/14/94	3,600		130	31	390	630
	12/19/94	17,000		350	150	1,500	5,200
	03/07/95	12,000		180	62	1,200	3,200
	06/08/95	6,300		76	8	560	860
	09/22/95	12,000		140	55	1,500	2,500
	12/27/95	3,900		60	13	480	870
	03/26/96	6,400		42	4.9	560	600
	06/13/96	9,600	<50	86	39	1,100	1,700
	09/10/96	16,000	<50	65	35	1,500	2,700
	12/05/96	6,400	<25	25	11	570	930
03/10/97	15,000	<50	42	<5.0	1,400	1,500	
06/12/97	16,000	<100	33	34	1,100	1,700	
08/19/97	17,000	<100	47	14	1,300	2,200	
12/13/97	5,800	<100	20	35	360	470	
MW-2	03/30/92	52,000		2,300	1,700	940	3,300
	07/01/92	130,000		3,500	2,900	1,900	7,900
	09/30/92	24,000		890	350	500	1,700
	11/19/92	32,000		1,900	1,700	870	3,400
	02/03/93	64,000		1,900	2,200	860	4,100
	05/25/93	34,000		3,300	1,500	1,300	5,900
	09/22/93	8,000		640	150	270	2,000
	12/21/93	18,000		1,500	410	1,300	5,000
	03/18/94	14,000		1,600	790	1,100	3,700
	06/15/94	13,000		1,600	580	1,200	4,100
	09/14/94	20,000		1,600	560	1,800	6,400
	12/19/94	19,000		1,700	750	1,600	5,800
	03/07/95	17,000		1,900	980	1,300	5,100
	06/08/95	19,000		2,100	740	1,500	4,900
	09/22/95	12,000		840	170	1,100	3,400
	12/27/95	16,000		1,100	540	1,400	5,100
	03/26/96	11,000		930	520	970	3,000
	06/13/96	11,000	1,200	1,800	1,400	1,500	4,500
	09/10/96	19,000	1,100	1,600	600	1,600	5,000
	12/05/96	12,000	180	650	180	1,000	2,800
03/10/97	6,800	69	430	95	590	1,800	
06/12/97	20,000	100	610	140	1,500	4,300	
08/19/97	3,600	<100	250	10	250	250	
12/13/97	8,300	75	370	150	450	1,600	

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ND = Reported as "nondetect" by previous consultant.
NS = Not sampled.

TABLE 2
GROUND WATER ANALYTICAL RESULTS
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics					
		Gasoline	MTBE ¹	Benzene	Toluene	Ethylbenzene	Total Xylenes	
MW-3	03/30/92	21,000		560	50	630	980	
	07/01/92	13,000		150	20	22	300	
	09/30/92	4,500		53	2.6	84	96	
	11/19/92	4,700		73	6.2	140	120	
	02/03/93	23,000		220	40	430	740	
	05/25/93	9,900		120	26	370	520	
	09/22/93	10,000		370	71	320	640	
	12/21/93	7,800		130	8.5	430	380	
	03/18/94	3,100		22	1.3	78	41	
	06/15/94	1,700		8.6	1.4	22	15	
	09/14/94	1,400		3.8	<1.3	13	18	
	12/19/94	3,800		70	1.7	140	110	
	03/07/95	2,200		9.4	<1.3	30	21	
	06/08/95	1,700		5.8	<1.3	2.3	14	
	09/22/95	1,200		<1.3	<1.3	1.3	<1.3	
	12/27/95	1,300		2.4	<1.3	3.3	3.6	
	03/26/96	1,200		4.3	<1.3	4.2	2	
	06/13/96	1,300		28	5.1	<0.50	21	6.5
	09/10/96	810		<5.0	1.4	4.8	1.6	2.1
	12/05/96	590		<5.0	<0.50	3.2	0.79	0.52
03/10/97	650		<5.0	0.73	3.8	2.4	1.6	
06/12/97	710		<5.0	<0.50	3.5	2.9	3.6	
08/19/97	1,400		13	2.2	0.58	11	34	
12/13/97	810		<5.0	0.96	<0.50	0.54	1.8	
MW-4	03/30/92	76,000		8,000	4,400	730	2,500	
	07/01/92	95,000		6,900	2,200	70	880	
	09/30/92	58,000		7,100	1,500	650	2,700	
	11/19/92	33,000		5,500	840	400	1,400	
	02/03/93	130,000		8,200	6,700	940	4,400	
	05/25/93	63,000		16,000	6,600	1,700	8,100	
	09/22/93	23,000		6,900	940	150	3,000	
	12/21/93	28,000		6,900	1,900	1,100	5,500	
	03/18/94	58,000		17,000	6,300	2,500	10,000	
	06/15/94	59,000		20,000	4,900	2,500	9,100	
	09/14/94	73,000		22,000	6,800	2,700	10,000	
	12/19/94	67,000		20,000	8,300	2,300	9,100	
	03/07/95	57,000		19,000	7,900	2,200	8,700	
	06/08/95	61,000		17,000	6,300	2,700	9,000	
	09/22/95	37,000		12,000	2,200	1,400	3,500	
	12/27/95	39,000		12,000	6,000	1,800	5,800	
	03/26/96	31,000		9,600	3,700	2,300	6,200	
	06/13/96	240		89	64	0.93	1.8	2.7
	09/10/96	91,000		2,900	13,000	20,000	3,200	16,000
	12/05/96	16,000		1,200	3,700	3,100	580	2,800
03/10/97	630		530	91	<0.50	<0.50	0.8	
06/12/97	36,000		1,100	4,600	5,300	1,200	5,500	
08/19/97	12,000		390	420	88	61	520	
12/13/97	4,800		360	560	740	130	1,100	

NOTES: < = Below indicated detection limit
ND = Reported as "nondetect" by previous consultant.
NS = Not sampled.

TABLE 2
GROUND WATER ANALYTICAL RESULTS
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	MTBE ¹	Benzene	Toluene	Ethylbenzene	Total Xylenes
MW-5	03/30/92	29,000		2,600	980	390	1,100
	07/01/92	52,000		2,400	1,000	5,200	2,000
	09/30/92	32,000		1,800	780	370	1,700
	11/19/92	7,800		1,000	280	120	370
	02/03/93	74,000		3,500	3,000	780	3,200
	05/25/93	57,000		7,900	4,700	1,900	7,800
	09/22/93	52,000		7,600	2,400	1,200	8,800
	12/21/93	23,000		3,600	1,200	970	3,600
	03/18/94	47,000		8,200	5,000	1,400	6,100
	06/15/94	28,000		7,900	4,000	1,200	5,200
	09/14/94	32,000		8,000	5,100	1,400	5,600
	12/19/94	29,000		7,000	3,400	1,200	5,200
	03/07/95	36,000		9,800	5,800	1,800	7,800
	06/08/95	33,000		7,700	3,800	1,500	6,200
	09/22/95	39,000		9,500	3,800	1,900	7,000
	12/27/95	42,000		9,700	5,000	2,200	8,800
	03/26/96	37,000		9,800	4,900	2,300	8,800
	06/13/96	18,000	1,400	5,500	2,200	1,500	5,300
	09/10/96	22,000	860	5,600	1,400	1,100	3,500
	12/05/96	24,000	650	5,100	2,500	1,400	4,700
03/10/97	28,000	760	6,800	2,700	1,300	5,700	
06/12/97	49,000	700	7,500	3,200	2,300	9,200	
08/19/97	24,000	1,600	4,700	990	1,400	4,500	
12/13/97	18,000	360	2,700	760	630	4,200	
MW-6	03/30/92	73		2.1	1.1	ND	0.6
	07/01/92	ND		ND	ND	ND	ND
	09/30/92	ND		0.73	ND	ND	0.58
	11/19/92	96		1.5	<0.5	<0.5	0.9
	02/03/93	73		0.6	<0.5	<0.5	<0.5
	05/25/93	NS		NS	NS	NS	NS
	10/11/93	<50		<0.5	<0.5	<0.5	<0.5
	12/21/93	<50		<0.5	<0.5	<0.5	<0.5
	03/18/94	<50		<0.5	<0.5	<0.5	<0.5
	06/15/94	<50		<0.5	<0.5	<0.5	<0.5
	09/14/94	<50		<0.5	<0.5	<0.5	<0.5
	12/19/94	<50		<0.5	<0.5	<0.5	<0.5
	03/07/95	<50		<0.5	<0.5	<0.5	<0.5
	06/08/95	<50		<0.5	<0.5	<0.5	<0.5
	09/22/95	<50		<0.50	<0.50	<0.50	<0.50
	12/27/95	<50		<0.50	<0.50	<0.50	<0.50
	03/26/96	<50		<0.50	<0.50	<0.50	<0.50
	06/13/96	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	09/10/96	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	12/05/96	<50	<5.0	<0.50	<0.50	<0.50	<0.50
03/10/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50	
06/12/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50	
08/19/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50	
12/13/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50	

NOTES: < = Below indicated detection limit
 ND = Reported as "nondetect" by previous consultant.
 NS = Not sampled.

TABLE 2
GROUND WATER ANALYTICAL RESULTS
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics					
		Gasoline	MTBE ¹	Benzene	Toluene	Ethylbenzene	Total Xylenes	
MW-7	03/30/92	ND		ND	ND	ND	ND	
	07/01/92	ND		ND	ND	ND	ND	
	09/30/92	ND		ND	ND	ND	ND	
	11/19/92	<50		<0.5	<0.5	<0.5	<0.5	
	02/03/93	<50		<0.5	<0.5	<0.5	<0.5	
	05/25/93	NS		NS	NS	NS	NS	
	09/22/93	<50		0.51	0.82	<0.5	0.81	
	12/21/93	<50		<0.5	<0.5	<0.5	<0.5	
	03/18/94	<50		<0.5	<0.5	<0.5	<0.5	
	06/15/94	<50		<0.5	<0.5	<0.5	<0.5	
	09/14/94	<50		<0.5	<0.5	<0.5	<0.5	
	12/19/94	<50		<0.5	<0.5	<0.5	<0.5	
	03/07/95	<50		<0.5	<0.5	<0.5	<0.5	
	06/08/95	<50		<0.5	<0.5	<0.5	<0.5	
	09/22/95	<50		<0.50	<0.50	<0.50	<0.50	
	12/27/95	<50		<0.50	<0.50	<0.50	<0.50	
	03/26/96	<50		<0.50	<0.50	<0.50	<0.50	
	06/13/96	<50		<5.0	<0.50	<0.50	<0.50	
	09/10/96	<50		<5.0	<0.50	<0.50	<0.50	
	12/05/96	<50		<5.0	<0.50	<0.50	<0.50	
03/07/97	<50		<5.0	<0.50	<0.50	<0.50		
06/12/97	<50		<5.0	<0.50	<0.50	<0.50		
08/19/97	<50		<5.0	<0.50	<0.50	<0.50		
12/13/97	<50		<5.0	<0.50	<0.50	<0.50		
MW-8	03/30/92	3,000		1,700	880	970	1,900	
	07/01/92	72,000		1,800	550	520	2,200	
	09/30/92	12,000		680	140	140	560	
	11/19/92	9,600		530	310	130	560	
	02/03/93	44,000		1,500	1,300	490	2,300	
	05/25/93	7,400		580	160	170	480	
	09/22/93	2,400		490	45	37	140	
	12/21/93	1,400		240	7.5	<2.5	82	
	03/18/94	8,600		1,600	680	470	1,900	
	06/15/94	4,800		980	380	260	1,200	
	09/14/94	6,600		1,200	280	330	1,100	
	12/19/94	8,400		1,800	390	500	2,000	
	03/07/95	7,400		1,400	370	440	2,000	
	06/08/95	6,000		790	220	290	1,400	
	09/22/95	4,100		750	93	230	860	
	12/27/95	5,400		860	140	350	1,400	
	03/26/96	1,700		180	27	100	370	
	06/13/96	2,400		42	500	67	850	
	09/10/96	7,000		<50	1,300	100	410	1,600
	12/05/96	6,300		<50	1,100	78	410	1,600
03/07/97	6,500		<130	840	67	330	1,500	
06/12/97	7,500		<50	1,000	79	390	1,400	
08/19/97	1,100		<20	170	14	38	220	
12/13/97	4,100		24	300	29	190	860	

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TABLE 2
GROUND WATER ANALYTICAL RESULTS
BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	MTBE ¹	Benzene	Toluene	Ethyl-benzene	Total Xylenes
MW-9	12/20/94	16,000		2,500	1,400	690	2,800
	03/07/95	5,200		1,600	250	320	520
	06/08/95	4,900		1,000	98	300	200
	09/22/95	4,000		1,100	82	190	200
	12/27/95	2,800		960	100	200	250
	03/26/96	1,600		380	44	96	110
	06/13/96	1,800	750	540	71	140	180
	09/10/96	2,400	810	860	70	190	210
	12/05/96	5,500	960	2,100	420	380	720
	03/07/97	4,200	720	1,300	170	260	440
	06/12/97	11,000	1,000	2,500	490	560	1,300
	08/19/97	42,000	<1,000	7,700	3,500	2,000	8,300
	12/13/97	13,000	710	1,300	280	960	3,100

NOTES: < = Below indicated detection limit
 ND = Reported as "nondetect" by previous consultant.
 NS = Not sampled.

TABLE 1

**GROUNDWATER ELEVATIONS
(BEACON 720)**

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-1:		Elevation of Top of Casing = 29.89 feet
June 23, 1987	14.79	15.10
July 06, 1987	14.93	14.96
August 06, 1987	14.22	15.67
November 04, 1987	15.74	14.15
February 02, 1988	13.99	15.90
May 02, 1988	14.99	14.90
November 21, 1988	13.03	16.86
February 14, 1989	15.86	14.03
May 02, 1989	14.77	15.12
August 10, 1989	16.35	13.54
November 08, 1989	16.46	13.43
February 20, 1990	15.58	14.31
May 18, 1990	16.40	13.49
September 15, 1990	16.83	13.06
November 26, 1990	17.16	12.73
February 07, 1991	16.43	13.46
May 14, 1991	14.93	14.96
August 16, 1991	16.35	13.54
Groundwater Monitoring Well MW-1		New Elevation of Top of Casing = 33.10 feet
December 24, 1991	17.20	15.90
March 30, 1992	13.58	19.52

TABLE 1
GROUNDWATER ELEVATIONS
(BEACON 720)

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-2:		Elevation of Top of Casing = 29.57 feet
June 23, 1987	14.51	15.06
July 06, 1987	14.63	14.94
August 06, 1987	14.95	14.62
November 04, 1987	15.45	14.12
February 02, 1988	13.74	15.83
May 02, 1988	14.63	14.94
November 21, 1988	12.99	16.58
February 14, 1989	15.66	13.91
May 02, 1989	14.56	15.01
August 10, 1989	16.22	13.35
November 08, 1989	16.19	13.38
February 20, 1990	15.34	14.23
May 18, 1990	16.20	13.37
September 15, 1990	16.42	13.05
November 26, 1990	16.83	12.74
February 07, 1991	16.13	13.44
May 14, 1991	14.62	14.95
August 16, 1991	16.00	13.57
Groundwater Monitoring Well MW-2:		New Elevation of Top of Casing = 32.80 feet
December 24, 1991	16.90	15.90
March 30, 1992	13.32	19.48

TABLE 1

**GROUNDWATER ELEVATIONS
(BEACON 720)**

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-3:		Elevation of Top of Casing = 29.13 feet
June 23, 1987	14.13	15.00
July 06, 1987	14.24	14.89
August 06, 1987	14.52	14.61
November 04, 1987	15.09	14.04
February 02, 1988	13.37	15.76
May 02, 1988	14.22	14.91
November 21, 1988	13.01	16.12
February 14, 1989	15.22	13.91
May 02, 1989	14.16	14.97
August 10, 1989	15.61	13.52
November 08, 1989	15.75	13.38
February 20, 1990	14.95	14.18
May 18, 1990	15.79	13.34
September 15, 1990	16.07	13.06
November 26, 1990	16.36	12.77
February 07, 1991	15.74	13.39
May 14, 1991	14.19	14.94
August 16, 1991	15.55	13.58
Groundwater Monitoring Well MW-3:		New Elevation of Top of Casing = 32.30 feet
December 24, 1991	16.40	15.90
March 30, 1992	12.96	19.34

TABLE 1

**GROUNDWATER ELEVATIONS
(BEACON 720)**

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-4:		Elevation of Top of Casing = 29.72 feet
June 23, 1987	14.77	14.95
July 06, 1987	14.91	14.81
August 06, 1987	15.19	14.53
November 04, 1987	15.72	14.00
February 02, 1988	14.03	15.69
May 02, 1988	14.89	14.83
November 21, 1988	12.88	16.84
February 14, 1989	15.83	13.89
May 02, 1989	14.75	14.97
August 10, 1989	16.30	13.42
November 08, 1989	16.29	13.43
February 20, 1990	15.62	14.10
May 18, 1990	16.34	13.38
September 15, 1990	16.79	12.93
November 26, 1990	17.08	12.64
February 07, 1991	16.37	13.35
May 14, 1991	14.87	14.85
August 16, 1991	16.25	13.47
Groundwater Monitoring Well MW-4:		New Elevation of Top of Casing = 32.90 feet
December 24, 1991	17.10	15.80
March 30, 1992	13.60	19.30

TABLE 1

**GROUNDWATER ELEVATIONS
(BEACON 720)**

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-5:		Elevation of Top of Casing = 29.55 feet
June 23, 1987	14.63	14.92
July 06, 1987	14.79	14.76
August 06, 1987	15.07	14.48
November 04, 1987	15.61	13.94
February 02, 1988	13.84	15.71
May 02, 1988	14.77	14.78
November 21, 1988	12.84	16.71
February 14, 1989	15.72	13.83
May 02, 1989	14.68	14.87
August 10, 1989	16.03	13.52
November 08, 1989	16.33	13.22
February 20, 1990	15.44	14.11
May 18, 1990	16.22	13.33
September 15, 1990	16.65	12.90
November 26, 1990	16.95	12.60
February 07, 1991	16.20	13.35
May 14, 1991	14.72	14.38
August 16, 1991	16.10	13.45
Groundwater Monitoring Well MW-5:		New Elevation of Top of Casing = 32.70 feet
December 24, 1991	16.92	15.78
March 30, 1992	13.48	19.22

TABLE 1

**GROUNDWATER ELEVATIONS
(BEACON 720)**

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-6:		Elevation of Top of Casing = 30.40 feet
December 24, 1991	14.12	16.28
March 30, 1992	12.62	17.78
Groundwater Monitoring Well MW-7:		Elevation of Top of Casing = 31.20 feet
December 24, 1991	15.70	15.50
March 30, 1992	12.34	18.86
Groundwater Monitoring Well MW-8:		Elevation of Top of Casing = 33.80 feet
December 24, 1991	18.00	15.80
March 30, 1992	14.66	19.14

- NOTES:**
- 1) All elevations surveyed to an arbitrary datum
 - 2) Elevations and depths are given in feet
 - 3) Groundwater Technology, Inc. made measurements until February 1989
 - 4) DuPont Environmental Services collected samples from February 1989 through February 1991
 - 5) Environmental Geotechnical Consultants, Inc. made measurements beginning in May 1991

TABLE 2

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SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(BEACON 720)

Well No.	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Xylenes (mg/L)	TPH-G (mg/L)	Comments
MW-1	Apr. 16, 1987	2,313	3,770	664.1	3,331	17,276	
	June 23, 1987	1,887	2,141	466.7	1,652	26,027	
	July 06, 1987	778.2	943.7	133.2	422.1	3,938	
	Aug. 06, 1987	1,270	1,576	288.7	873.7	6,079	
	Nov. 04, 1987	1,700	4,000	720	2,200	15,000	
	Feb. 02, 1988	1,500	1,700	230	740	14,000	
	May 02, 1988	3,500	700	4,900	2,700	33,000	
	Nov. 21, 1988	2,200	560	2,800	2,200	15,000	
	Feb. 14, 1989	1,700	1,700	340	1,500	12,000	Odor
	May 02, 1989	1,500	2,400	510	2,400	18,000	Odor, Slight Sheen
	Aug. 10, 1989	1,400	1,500	360	1,600	10,000	Odor
	Nov. 08, 1989	920	470	190	360	7,200	Odor
	Feb. 20, 1990	810	540	270	800	3,300	
	May 18, 1990	1,900	500	560	1,600	5,600	
	Sep. 15, 1990	320	110	150	520	5,200	Odor
	Nov. 26, 1990	370	59	150	370	3,000	Odor
	Feb. 07, 1991	750	570	480	1,800	14,000	
	May 14, 1991	1,000	1,400	600	2,500	41,000	
	Aug. 16, 1991	310	210	150	480	4,000	Odor
Dec. 24, 1991	530	95	310	680	11,000	Moderate Odor	
Mar. 30, 1992	630	550	540	1,900	27,000	Odor	

TABLE 2

**SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(BEACON 720)**

Well No.	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Xylenes (mg/L)	TPH-G (mg/L)	Comments
MW-2	Apr. 16, 1987	3,131	4,239	1,067	4,608	17,920	
	June 23, 1987	2,188	2,622	1,047	4,699	49,354	
	July 06, 1987	1,575	1,729	457	1,702	8,676	
	Aug. 06, 1987	2,623	3,722	702	2,882	14,376	
	Nov. 04, 1987	2,200	4,100	900	3,500	19,000	
	Feb. 02, 1988	6,200	6,500	1,000	4,000	54,000	
	May 02, 1988	6,800	1,300	7,100	5,400	53,000	
	Nov. 21, 1988	---	---	---	---	---	Free product
	Feb. 14, 1989	6,900	4,300	1,100	5,200	48,000	Film of free product
	May 02, 1989	6,100	8,800	2,100	16,000	111,000	Odor, sheen
	Aug. 10, 1989	4,200	2,900	1,000	5,800	39,000	Odor, sheen
	Nov. 08, 1989	3,700	1,500	740	2,200	45,000	Odor, heavy sheen
	Feb. 20, 1990	5,000	8,200	1,600	11,000	60,000	
	May 18, 1990	6,200	1,900	1,300	610	19,000	
	Sep. 15, 1990	1,400	820	660	3,000	27,000	Odor, sheen
	Nov. 26, 1990	1,100	880	700	3,800	28,000	Odor, sheen
	Feb. 07, 1991	2,100	1,900	1,300	6,200	63,000	Odor, sheen
	May 14, 1991	2,200	2,700	1,100	5,900	100,000	Moderate odor slight sheen
	Aug. 16, 1991	1,800	950	990	3,900	32,000	Slight odor, sheen
	Dec. 24, 1991	1,100	550	750	2,700	30,000	Odor, sheen
Mar. 30, 1992	2,300	1,700	940	3,300	52,000	Odor, sheen	

TABLE 2

**SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(BEACON 720)**

Well No.	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Xylenes (mg/L)	TPH-G (mg/L)	Comments
MW-3	Apr. 16, 1987	1,371	2,438	472.3	2,617	9,967	
	June 23, 1987	646.2	822.9	320.9	1,280	16,824	
	July 06, 1987	340.3	384.2	116.5	420.2	3,395	
	Aug. 06, 1987	441.9	436.3	118.2	417.3	3,107	
	Nov. 04, 1987	320	280	74	250	2,600	
	Feb. 02, 1988	2,200	2,300	500	2,300	44,000	
	May 02, 1988	1,600	450	840	1,700	14,000	
	Nov. 21, 1988	1,200	220	560	810	8,100	
	Feb. 14, 1989	1,500	220	220	500	5,500	Odor
	Aug. 10, 1989	750	10	190	210	2,700	Odor
	Nov. 08, 1989	370	90	ND	58	2,400	Odor
	Feb. 20, 1990	1,200	810	77	460	3,700	
	May 18, 1990	980	ND	330	250	2,300	
	Sep. 15, 1990	240	36	150	230	4,700	Odor
	Nov. 26, 1990	170	8.4	86	120	1,400	Odor
	Feb. 07, 1991	220	20	120	230	2,900	
	May 14, 1991	370	39	220	820	15,000	
	Aug. 16, 1991	480	50	360	680	7,200	Slight Odor
Dec. 24, 1991	150	20	100	140	4,900	Slight Odor	
Mar. 30, 1992	560	50	630	980	21,000	Odor	

TABLE 2

**SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(BEACON 720)**

Well No.	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Xylenes (mg/L)	TPH-G (mg/L)	Comments
MW-4	Apr. 16, 1987	5,896	3,797	893.9	4,106	19,309	
	June 23, 1987	4,030	1,842	850.0	3,254	31,429	
	July 06, 1987	27,110	1,247	308.2	1,312	8,117	
	Aug. 06, 1987	3,992	1,589	447.9	1,611	10,464	
	Nov. 04, 1987	9,500	17,000	2,800	11,000	55,000	
	Feb. 02, 1988	11,000	7,400	1,400	6,200	47,000	
	May 02, 1988	9,200	1,300	6,100	6,400	58,000	
	Nov. 21, 1988	5,700	1,600	3,100	7,600	48,000	
	Feb. 14, 1989	8,700	2,500	900	3,800	29,000	Odor & sheen
	May 02, 1989	4,800	5,600	1,800	8,800	69,000	Odor, slight sheen
	Aug. 10, 1989	15,000	6,600	1,800	12,000	67,000	Odor, slight sheen
	Nov. 08, 1989	11,000	3,200	1,100	4,400	71,000	Odor, slight sheen
	Feb. 20, 1990	8,100	4,500	930	3,500	19,000	
	May 18, 1990	45,000	12,000	5,000	27,000	100,000	
	Sep. 15, 1990	4,200	1,200	740	3,000	38,000	
	Nov. 26, 1990	2,800	650	810	2,600	19,000	Odor
	Feb. 07, 1991	4,600	1,100	1,600	4,600	41,000	Odor, sheen
	May 14, 1991	7,300	830	3,900	3,600	100,000	Slight odor, sheen
	Aug. 16, 1991	8,000	2,500	1,100	4,000	45,000	Strong odor, sheen
	Dec. 24, 1991	6,000	1,200	1,100	3,700	79,000	Odor, sheen
Mar. 30, 1992	8,000	4,400	730	2,500	76,000	Odor, sheen	

TABLE 2

**SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(BEACON 720)**

Well No.	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Xylenes (mg/L)	TPH-G (mg/L)	Comments
MW-5	Apr. 16, 1987	2,267	921.2	3,277	4,536	17,733	
	June 23, 1987	2,239	516.8	953.9	1,587	19,555	
	July 06, 1987	1,335	313.7	799.2	923.9	5,631	
	Aug. 06, 1987	1,890	881.2	576.8	93.4	6,450	
	Nov. 04, 1987	1,300	500	270	640	4,600	
	Feb. 02, 1988	3,100	1,500	550	1,400	24,000	
	May 02, 1988	4,400	490	1,200	1,500	17,000	
	Nov. 21, 1988	5,600	590	870	2,200	19,000	
	Feb. 14, 1989	4,300	810	410	1,300	13,000	Odor
	May 02, 1989	2,900	1,500	690	3,200	24,000	Odor, slight sheen
	Aug. 10, 1989	6,700	2,300	860	4,700	36,000	Odor, slight sheen
	Nov. 08, 1989	5,300	860	460	600	30,000	Odor
	Feb. 20, 1990	1,700	220	120	370	3,400	
	May 18, 1990	18,000	2,000	1,500	5,600	24,000	
	Sep. 15, 1990	2,600	2,200	1,000	4,900	42,000	Odor, sheen
	Nov. 26, 1990	1,900	280	260	800	8,500	Odor, sheen
	Feb. 07, 1991	1,500	1,200	610	2,700	24,000	Odor
	May 14, 1991	3,800	4,400	1,400	6,400	120,000	Odor, sheen
	Aug. 16, 1991	4,200	1,900	760	2,900	29,000	Moderate odor, sheen
	Dec. 24, 1991	3,900	1,500	880	3,200	63,000	Odor, sheen
Mar. 30, 1992	2,600	980	390	1,100	29,000	Odor, sheen	

TABLE 2

**SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(BEACON 720)**

Well No.	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Xylenes (mg/L)	TPH-G (mg/L)	Comments
MW-6	Dec. 24, 1991	ND	ND	ND	ND	79	
	Mar. 30, 1992	2.1	1.1	ND	0.6	73	
MW-7	Dec. 24, 1991	ND	ND	ND	ND	ND	
	Mar. 30, 1992	ND	ND	ND	ND	ND	
MW-8	Dec. 24, 1991	1,700	2,400	1,200	6,100	81,000	Odor, sheen
	Mar. 30, 1992	1,700	880	970	1,900	3,000	Odor, sheen

Notes:

- 1) TPH-G = Total Petroleum Hydrocarbons as gasoline
- 2) Odor refers to petroleum hydrocarbon odor
- 3) All results are presented in parts per billion
- 4) Groundwater Technology, Inc. collected samples prior to February 1989
- 5) DuPont Environmental Services collected samples from February 1989 through February 1991
- 6) Environmental Geotechnical Consultants, Inc. collected samples beginning in May 1991
- 7) ND = Non Detect
- 8) See analytical results for detection limits (Appendix B)

ENCLOSURE D

Ground Water Monitoring
Analytical Results



Report Number : 16188

Date : 04/03/2000

Richard Munsch
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670

Subject : 9 Water Samples
Project Name : Beacon 720
Project Number : 720

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Joel Kiff". The signature is written in a cursive style with a large, looped "J" and a long, sweeping "K".

Joel Kiff



Report Number : 16188

Date : 04/03/2000

Project Name : **Beacon 720**

Project Number : **720**

Sample : **MW-1**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	03/16/2000
Toluene	< 0.50	0.50	ug/L	EPA 8260B	03/16/2000
Ethylbenzene	21	0.50	ug/L	EPA 8260B	03/16/2000
Total Xylenes	7.7	0.50	ug/L	EPA 8260B	03/16/2000
Methyl-t-butyl ether	150	5.0	ug/L	EPA 8260B	03/16/2000
TPH as Gasoline	1200	50	ug/L	EPA 8260B	03/16/2000
Toluene - d8 (Surr)	99.9		% Recovery	EPA 8260B	03/16/2000
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	03/16/2000

Sample : **MW-2**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/15/2000
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/15/2000
aaa-Trifluorotoluene (8020 Surrogate)	103		% Recovery	EPA 8020	03/15/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	90.3		% Recovery	M EPA 8015	03/15/2000

Approved By:  Joel Kiff



Report Number : 16188

Date : 04/03/2000

Project Name : **Beacon 720**

Project Number : **720**

Sample : **MW-3**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.58	0.50	ug/L	EPA 8260B	03/15/2000
Toluene	< 0.50	0.50	ug/L	EPA 8260B	03/15/2000
Ethylbenzene	0.77	0.50	ug/L	EPA 8260B	03/15/2000
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	03/15/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8260B	03/15/2000
TPH as Gasoline	960	50	ug/L	EPA 8260B	03/15/2000
Toluene - d8 (Surr)	99.6		% Recovery	EPA 8260B	03/15/2000
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	03/15/2000

Sample : **MW-4**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	78	0.50	ug/L	EPA 8020	03/15/2000
Toluene	200	0.50	ug/L	EPA 8020	03/15/2000
Ethylbenzene	160	0.50	ug/L	EPA 8020	03/15/2000
Total Xylenes	750	0.50	ug/L	EPA 8020	03/15/2000
Methyl-t-butyl ether	11	5.0	ug/L	EPA 8020	03/15/2000
TPH as Gasoline	3700	50	ug/L	M EPA 8015	03/15/2000
aaa-Trifluorotoluene (8020 Surrogate)	94.6		% Recovery	EPA 8020	03/15/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	94.3		% Recovery	M EPA 8015	03/15/2000

Approved By:  Joel Kiff



Report Number : 16188

Date : 04/03/2000

Project Name : **Beacon 720**

Project Number : **720**

Sample : **MW-5**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.66	0.50	ug/L	EPA 8260B	03/15/2000
Toluene	< 0.50	0.50	ug/L	EPA 8260B	03/15/2000
Ethylbenzene	2.5	0.50	ug/L	EPA 8260B	03/15/2000
Total Xylenes	30	0.50	ug/L	EPA 8260B	03/15/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8260B	03/15/2000
TPH as Gasoline	280	50	ug/L	EPA 8260B	03/15/2000
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	03/15/2000
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	03/15/2000

Sample : **MW-6**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/15/2000
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/15/2000
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	03/15/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	88.4		% Recovery	M EPA 8015	03/15/2000

Approved By:  Joel Kiff



Report Number : 16188

Date : 04/03/2000

Project Name : **Beacon 720**

Project Number : **720**

Sample : **MW-7**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/15/2000
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/15/2000
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	03/15/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	87.4		% Recovery	M EPA 8015	03/15/2000

Sample : **MW-8**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	03/16/2000
Toluene	< 0.50	0.50	ug/L	EPA 8260B	03/16/2000
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	03/16/2000
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	03/16/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8260B	03/16/2000
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	03/16/2000
Toluene - d8 (Surr)	98.8		% Recovery	EPA 8260B	03/16/2000
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	03/16/2000

Approved By:  Joel Kiff



Report Number : 16188

Date : 04/03/2000

Project Name : **Beacon 720**

Project Number : **720**

Sample : **MW-9**

Matrix : Water

Sample Date :03/08/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/15/2000
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/15/2000
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/15/2000
aaa-Trifluorotoluene (8020 Surrogate)	99.4		% Recovery	EPA 8020	03/15/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	89.0		% Recovery	M EPA 8015	03/15/2000

Approved By: Joel Kiff



Ultram Inc.
CHAIN OF CUSTODY REPORT

16188

BEACON

Beacon Station No. 720		Sampler (Print Name) Edgar Abuelta			ANALYSES			Date 3-8-00	Form No. 1 of 2
Project No. 720		Sampler (Signature) 			BTEX	TPH (gasoline)	TPH (diesel)	No. of Containers	REMARKS STANDARD TAT
Project Location SAN LEANDRO		Affiliation DOULOS							
Sample No./Identification	Date	Time	Lab No.	BTEX	TPH (gasoline)	TPH (diesel)	No. of Containers	REMARKS	
MU-1	3-8-00	3:51	-01	XX			3		
MW-2		3:32	-02						
MU-3		3:13	-03						
MW-4		4:12	-04						
MW-5		4:52	-05						
MW-6		2:55	-06						
MW-7		2:32	-07						
MW-8		4:33	-08						
Relinquished by: (Signature/Affiliation) DOULOS		Date	Time	Received by: (Signature/Affiliation)				Date	Time
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time
Report To: Richard Muesch				Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: JOE ALDRIDGE				Date 03/10/00	Time 11:30

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy



Ultramar Inc.
CHAIN OF CUSTODY REPORT

BEACON

16188

Beacon Station No. 720		Sampler (Print Name) Edgar Alvarado			ANALYSES				Date 3-8-00	Form No. 2 of 2	
Project No. 720		Sampler (Signature) 			BTEX	TPH (gasoline)	TPH (diesel)			No. of Containers 3	REMARKS STANDARD TAT
Project Location SAA LEANDRO		Affiliation DOULOS									
Sample No./Identification MU-9	Date 3-8-00	Time 5:23	Lab No. -09								
Relinquished by: (Signature/Affiliation) DOULOS		Date	Time	Received by: (Signature/Affiliation) Agas / Kiff				Date 03/11/00	Time 11:30		
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time		
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time		
Report To: Richard Munich				Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: JOE ALDRIDGE							

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy

ENCLOSURE E

Soil Vapor Extraction System
Analytical Results

Richard Munsch
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670

Subject : 3 Air Samples
Project Name : Beacon 720
Project Number : DO95-971

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,


Joel Kiff



Report Number : 15780

Date : 01/19/2000

Project Name : **Beacon 720**

Project Number : **DO95-971**

Sample : **InF Air**

Matrix : Air

Sample Date :01/12/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.45	0.050	Molar ppm	EPA 8260B	01/13/2000
Toluene	1.7	0.050	Molar ppm	EPA 8260B	01/13/2000
Ethylbenzene	0.18	0.050	Molar ppm	EPA 8260B	01/13/2000
Total Xylenes	1.0	0.050	Molar ppm	EPA 8260B	01/13/2000
TPH as Gasoline	110	5.0	Molar ppm	EPA 8260B	01/13/2000
Toluene - d8 (Surr)	98.1		% Recovery	EPA 8260B	01/13/2000
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	01/13/2000

Sample : **MID Air**

Matrix : Air

Sample Date :01/12/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	01/12/2000
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	01/12/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	96.4		% Recovery	M EPA 8015	01/12/2000

Approved By: Joel Kiff



Report Number : 15780

Date : 01/19/2000

Project Name : **Beacon 720**

Project Number : **DO95-971**

Sample : **EFF Air**

Matrix : Air

Sample Date :01/12/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	01/12/2000
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	01/12/2000
aaa-Trifluorotoluene (8020 Surrogate)	98.2		% Recovery	EPA 8020	01/12/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	93.9		% Recovery	M EPA 8015	01/12/2000

Approved By: Joel Kiff



Ultramar Inc.
CHAIN OF CUSTODY REPORT

BEACON
15780

Beacon Station No. 720		Sampler (Print Name) James Schultz			ANALYSES				Date 1-12-00	Form No. 1 of 1																
Project No. 0095-971		Sampler (Signature) <i>[Signature]</i>			<table border="1"> <tr> <td>BTEX</td> <td>TPH (gasoline)</td> <td>TPH (diesel)</td> <td></td> <td></td> <td></td> <td></td> <td>No. of Containers</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				BTEX	TPH (gasoline)	TPH (diesel)					No. of Containers									STANDARD TK	
BTEX	TPH (gasoline)	TPH (diesel)									No. of Containers															
Project Location San Leandro		Affiliation Delta Enviro																								
Sample No./Identification		Date	Time	Lab No.	BTEX	TPH (gasoline)	TPH (diesel)			REMARKS																
INF Air		1-12-00	1100	-01	X	X																				
MID Air		1-12-00	1058	-02	X	X																				
EFF Air		1-12-00	1055	-03	X	X																				
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time																	
<i>[Signature]</i>		1/12/00	1345	<i>[Signature]</i>																						
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time																	
<i>[Signature]</i>				<i>[Signature]</i>																						
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time																	
<i>[Signature]</i>				<i>[Signature]</i>				1/12/00	0159																	
Report To: Richard Munsch				Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: <i>[Signature]</i>																						

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy



Report Number : 15880

Date : 02/02/2000

Richard Munsch
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670

Subject : 3 Air Samples
Project Name : Beacon 720
Project Number : D095-971

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Joel Kiff". The signature is written in a cursive style with a large, looped "J" and "K".

Joel Kiff



Report Number : 15880

Date : 02/02/2000

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : **InF**

Matrix : Air

Sample Date :01/26/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.059	0.050	Molar ppm	EPA 8020	01/26/2000
Toluene	0.77	0.050	Molar ppm	EPA 8020	01/26/2000
Ethylbenzene	0.19	0.050	Molar ppm	EPA 8020	01/26/2000
Total Xylenes	1.1	0.050	Molar ppm	EPA 8020	01/26/2000
TPH as Gasoline	14	5.0	Molar ppm	M EPA 8015	01/26/2000
aaa-Trifluorotoluene (8020 Surrogate)	98.8		% Recovery	EPA 8020	01/26/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	102		% Recovery	M EPA 8015	01/26/2000

Sample : **Mid**

Matrix : Air

Sample Date :01/26/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.20	0.050	Molar ppm	EPA 8020	01/26/2000
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	01/26/2000
aaa-Trifluorotoluene (8020 Surrogate)	95.8		% Recovery	EPA 8020	01/26/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	93.8		% Recovery	M EPA 8015	01/26/2000

Approved By:  Joel Kiff



Report Number : 15880

Date : 02/02/2000

Project Name : **Beacon 720**

Project Number : **D095-971**

Matrix : Air

Sample : EFF

Sample Date :01/26/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	01/26/2000
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	01/26/2000
aaa-Trifluorotoluene (8020 Surrogate)	97.3		% Recovery	EPA 8020	01/26/2000
aaa-Trifluorotoluene (Gasoline Surrogate)	94.0		% Recovery	M EPA 8015	01/26/2000

Approved By:  Joel Kiff



Ultramar Inc.
CHAIN OF CUSTODY REPORT

15880

BEACON

1-26-00

Beacon Station No. 720		Sampler (Print Name) James Scholtz			ANALYSES				Date 1-26-00	Form No. 1 of 1
Project No. D095-971		Sampler (Signature) <i>[Signature]</i>			BTEX	TPH (gasoline)	TPH (diesel)	No. of Containers	Standard TAT	
Project Location San Leandro		Affiliation Delta Enviro								
Sample No./Identification	Date	Time	Lab No.						REMARKS	
In F	1/26/00	1415	-01	X	X					
Mid	1/26/00	1413	-02	X	X					
EFF	1/26/00	1411	-03	X	X					
Relinquished by: (Signature/Affiliation) <i>[Signature] / Delta</i>		Date 1/26/00	Time 1540	Received by: (Signature/Affiliation)				Date	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation) <i>Mary Conit / Kipp Analytical</i>				Date 1/26/00	Time 1540	
Report To: Richard Munsch				Bill to: ULTRAMAR INC. 825 West Third Street Hanford, CA 93230 Attention: Joe Aldridge						

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy

32-8005 1/99

FEB-21-00 MON 08:27 AM

P. 01/01



Report Number : 15956

Date : 2/15/00

Richard Munsch
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670

Subject : 3 Air Samples
Project Name : Beacon 720
Project Number : D095-971

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,


Joel Kiff



Report Number : 15956

Date : 2/15/00

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : InF

Matrix : Air

Sample Date :2/6/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.095	0.050	Molar ppm	EPA 8020	2/7/00
Toluene	1.4	0.050	Molar ppm	EPA 8020	2/7/00
Ethylbenzene	0.18	0.050	Molar ppm	EPA 8020	2/7/00
Total Xylenes	0.87	0.050	Molar ppm	EPA 8020	2/7/00
TPH as Gasoline	22	5.0	Molar ppm	M EPA 8015	2/7/00
aaa-Trifluorotoluene (8020 Surrogate)	98.9		% Recovery	EPA 8020	2/7/00
aaa-Trifluorotoluene (Gasoline Surrogate)	109		% Recovery	M EPA 8015	2/7/00

Sample : Mid

Matrix : Air

Sample Date :2/6/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.20	0.050	Molar ppm	EPA 8020	2/7/00
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	2/7/00
aaa-Trifluorotoluene (8020 Surrogate)	96.8		% Recovery	EPA 8020	2/7/00
aaa-Trifluorotoluene (Gasoline Surrogate)	91.8		% Recovery	M EPA 8015	2/7/00

Approved By:  Joel Kiff



Report Number : 15956

Date : 2/15/00

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : **EFF**

Matrix : Air

Sample Date :2/6/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	2/7/00
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	2/7/00
aaa-Trifluorotoluene (8020 Surrogate)	98.4		% Recovery	EPA 8020	2/7/00
aaa-Trifluorotoluene (Gasoline Surrogate)	92.5		% Recovery	M EPA 8015	2/7/00

Approved By: 
Joel Kiff



ULTRAMAR INC.
CHAIN OF CUSTODY REPORT

BEACON

15956

40001/001

Beacon Station No. 720	Sampler (Print Name) James Schutz			ANALYSES			Date 2-7-00	Form No. 1 of 1	
Project No. D095-971	Sampler (Signature) <i>[Signature]</i>			BTEX TPH (gasoline) TPH (diesel)	No. of Containers	REMARKS Standard TAT			
Project Location San Leandro	Affiliation Delta Equiro								
Sample No./Identification	Date	Time	Lab No.						
In F	2-6-00	0935	-01	X					
Mid	2-6-00	0932	-02	X					
REF	2-6-00	0930	-03	XL					
Relinquished by: (Signature/Affiliation) <i>[Signature]</i>			Date 2-7-00	Time 0900	Received by: (Signature/Affiliation) <i>[Signature]</i>			Date	Time
Relinquished by: (Signature/Affiliation)			Date	Time	Received by: (Signature/Affiliation)			Date	Time
Relinquished by: (Signature/Affiliation)			Date	Time	Received by: (Signature/Affiliation) <i>[Signature] / Kiff</i>			Date 2-27-00	Time 0950
Report To: Richard Munsch					Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: <i>[Signature]</i> Joe Aldridge				

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy

32-2000 1/90

02/28/2000 03:08 FAX



Report Number : 15984

Date : 2/16/00

Richard Munsch
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670

Subject : 3 Air Samples
Project Name : Beacon 720
Project Number : D095-971

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Joel Kiff". The signature is written in a cursive style with a large, looping initial "J".

Joel Kiff



Report Number : 15984

Date : 2/16/00

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : InF

Matrix : Air

Sample Date :2/9/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.45	0.050	Molar ppm	EPA 8020	2/9/00
Toluene	3.1	0.050	Molar ppm	EPA 8020	2/9/00
Ethylbenzene	0.52	0.050	Molar ppm	EPA 8020	2/9/00
Total Xylenes	2.8	0.050	Molar ppm	EPA 8020	2/9/00
TPH as Gasoline	59	5.0	Molar ppm	M EPA 8015	2/9/00
aaa-Trifluorotoluene (8020 Surrogate)	99.7		% Recovery	EPA 8020	2/9/00
aaa-Trifluorotoluene (Gasoline Surrogate)	98.7		% Recovery	M EPA 8015	2/9/00

Sample : Mid

Matrix : Air

Sample Date :2/9/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.18	0.050	Molar ppm	EPA 8020	2/9/00
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	2/9/00
aaa-Trifluorotoluene (8020 Surrogate)	95.2		% Recovery	EPA 8020	2/9/00
aaa-Trifluorotoluene (Gasoline Surrogate)	94.5		% Recovery	M EPA 8015	2/9/00

Approved By:  Joel Kiff



Report Number : 15984

Date : 2/16/00

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : EFF

Matrix : Air

Sample Date :2/9/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
Toluene	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8020	2/9/00
TPH as Gasoline	< 5.0	5.0	Molar ppm	M EPA 8015	2/9/00
aaa-Trifluorotoluene (8020 Surrogate)	101		% Recovery	EPA 8020	2/9/00
aaa-Trifluorotoluene (Gasoline Surrogate)	96.5		% Recovery	M EPA 8015	2/9/00

Approved By:  Joel Kiff



Ultramar Inc.
CHAIN OF CUSTODY REPORT

BEACON

15984

Beacon Station No. 720		Sampler (Print Name) James Schutz			ANALYSES		Date 2-9-00	Form No. 1 of 1
Project No. D095-971		Sampler (Signature) <i>[Signature]</i>			BTEX TPH (gasoline) TPH (diesel)		No. of Containers STANDARD TAT	
Project Location San Leandro		Affiliation Delta						
Sample No./Identification	Date	Time	Lab No.					REMARKS
INF	2-9-00	1022	-01					
Mid	2-9-00	1020	-02					
EFF	2-9-00	1016	-03					
Relinquished by: (Signature/Affiliation) <i>[Signature]</i> Delta		Date	Time	Received by: (Signature/Affiliation)		Date	Time	
		2-9-00	1350					
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)		Date	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation) <i>[Signature]</i> Kiff		Date	Time	
						2-9-00	1350	
Report To: Richard Munson				Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: <u>Joe Aldridge</u>				

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy

9902 1/00



Report Number : 16226

Date : 3/23/00

Richard Munsch
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670

Subject : 3 Air Samples
Project Name : Beacon 720
Project Number : D095-971

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Joel Kiff". The signature is written in a cursive style with a large, looping initial "J".

Joel Kiff



Report Number : 16226

Date : 3/23/00

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : InF

Matrix : Water

Sample Date :3/16/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.10	0.050	Molar ppm	EPA 8260B	3/17/00
Toluene	3.5	0.050	Molar ppm	EPA 8260B	3/17/00
Ethylbenzene	0.54	0.050	Molar ppm	EPA 8260B	3/17/00
Total Xylenes	4.1	0.050	Molar ppm	EPA 8260B	3/17/00
TPH as Gasoline	46	5.0	Molar ppm	EPA 8260B	3/17/00
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	3/17/00
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	3/17/00

Sample : Mid

Matrix : Water

Sample Date :3/16/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.83	0.050	Molar ppm	EPA 8260B	3/17/00
Toluene	0.31	0.050	Molar ppm	EPA 8260B	3/17/00
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8260B	3/17/00
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8260B	3/17/00
TPH as Gasoline	22	5.0	Molar ppm	EPA 8260B	3/17/00
Toluene - d8 (Surr)	98.4		% Recovery	EPA 8260B	3/17/00
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	3/17/00

Approved By:  Joel Kiff



Report Number : 16226

Date : 3/23/00

Project Name : **Beacon 720**

Project Number : **D095-971**

Sample : **EFF**

Matrix : Water

Sample Date :3/16/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	Molar ppm	EPA 8260B	3/17/00
Toluene	< 0.050	0.050	Molar ppm	EPA 8260B	3/17/00
Ethylbenzene	< 0.050	0.050	Molar ppm	EPA 8260B	3/17/00
Total Xylenes	< 0.050	0.050	Molar ppm	EPA 8260B	3/17/00
TPH as Gasoline	< 5.0	5.0	Molar ppm	EPA 8260B	3/17/00
Toluene - d8 (Surr)	99.5		% Recovery	EPA 8260B	3/17/00
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	3/17/00

Approved By: Joel Kiff



Ultramar Inc.
CHAIN OF CUSTODY REPORT

BEACON

110276

Beacon Station No. 720		Sampler (Print Name) James Schutz			ANALYSES				Date 3-16-00	Form No. 1 of 1
Project No. D095-971		Sampler (Signature) 							No. of Containers	
Project Location San Leandro		Affiliation Delta			BTEX TPH (gasoline) TPH (diesel)					
Sample No./Identification		Date	Time	Lab No.					No. of Containers	
INF		3-16-00	1041	-01	No. of Containers					
Mid		" "	1038	-02					No. of Containers	
SFF		3-16-00	1036	-03	No. of Containers					
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)					Date	Time
		3-16-00	1500							
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)				Date	Time	
Report To: Richard Munsch		Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: Joe Aldridge				Date 3-16-00				Time 1500

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy