

Ultramar

ALCO
HAZMAT

Ultramar Inc.
P.O. Box 466
525 W. Third Street
Hanford, CA 93232-0466
(209) 582-0241

93 DEC -9 PM 3: 59

Telecopy: 209-584-6113 Credit & Wholesale
209-583-3330 Administrative
209-583-3302 Information Services
209-583-3358 Accounting

December 6, 1993

Mr. Scott Seery
Department of Environmental Health
Alameda County Health Care Agency
80 Swan Way, Room 200
Oakland, CA 94621

**SUBJECT: BEACON STATION NO. 720, 1088 MARINA BLVD., SAN LEANDRO,
CALIFORNIA**

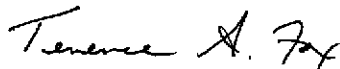
Dear Mr. Seery:

Enclosed is a copy of the quarterly monitoring report for the third quarter 1993 for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report which describes the work completed this quarter and the work anticipated to be completed next quarter.

Please call if you have any questions.

Sincerely,

ULTRAMAR INC.



Terrence A. Fox
Senior Project Manager
Marketing Environmental Department

Enclosures

cc w/encl: Mr. Dale van Dam, AMV
Local Program Coordinator, Alameda County, San Francisco Bay
Region, RWQCB



A Member of the Ultramar Group of Companies

BEACON
#1 Quality and Service

Ultramar

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ENVIRONMENTAL PROJECT QUARTERLY STATUS REPORT

DATE REPORT SUBMITTED: December 6, 1993
QUARTER ENDING: September 30, 1993

SERVICE STATION NO.: 720
ADDRESS: 1088 Marina Blvd., San Leandro, CA
COUNTY: Alameda

ULTRAMAR CONTACT: Terrence A. Fox

TEL. NO: 209-583-5545

BACKGROUND:

In January 1987, three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank cavities. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil. In March 1987, five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4. In July 1987, four soil were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. TPH concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

In July 1990, the site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.

In August 1991, perform shallow ground water study as screening tool to locate wells.

In October 1991, installed three additional wells to further define the extent of the dissolved hydrocarbon plume.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed quarterly monitoring on September 22 and October 11, 1993.



RESULT OF QUARTERLY MONITORING:

Monitoring data indicates that the benzene concentration increased in MW-1 from 200 ppb to 1,000 ppb and in MW-3 from 120 ppb to 370 ppb. The benzene concentration decreased in MW-2 from 3,300 ppb to 640 ppb, in MW-4 from 16,000 ppb to 6,900 ppb, in MW-5 from 7,900 ppb to 7,600 ppb, and in MW-8 from 580 ppb to 490 ppb. MW-6 and MW-7, which were not sampled last quarter, contained benzene concentrations of not detected and 0.51 ppb, respectively.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

<u>ACTIVITY</u>	<u>ESTIMATED COMPLETION DATE</u>
Continue quarterly monitoring program.	
Perform ground-water extraction, vapor extraction, and air-sparging tests.	October 30, 1993
Begin preparing RAP.	
Repair MW-6 and MW-7.	October 30, 1993



ALCO
HAZMAT
1050 Melody Lane, Suite 160, Roseville, California 95678

93 DEC 5 11 30 AM '93
(916) 782 2110 Fax (916) 786 7830

November 11, 1993

Mr. Terrence Fox
Environmental Specialist
Ultramar Inc.
525 West Third Street
Hanford, California 93232-0466

Subject: **Third Quarter 1993 Groundwater Monitoring Report**
Beacon Station #720
1088 Marina Boulevard, San Leandro, California

Dear Mr. Fox:

Aegis Environmental, Inc. (Aegis), is pleased to provide Ultramar Inc., this report documenting the results of groundwater monitoring activities on September 22 and October 11, 1993 at the subject site (Figure 1). The monitoring included depth-to-water measurements, subjective analysis of free product, and collection of groundwater samples. All field activities pertaining to events in this report were conducted according to Aegis' Standard Operating Procedures included in Attachment 1.

GROUNDWATER ELEVATIONS

Prior to purging, Aegis personnel collected depth-to-water measurements in all wells except MW-6, which was inaccessible. Groundwater level data from March 1992 to date are summarized in Table 1. Previous groundwater level data are included in Attachment 3. On the basis of the current measurements, groundwater flows to the southwest (Figure 2) at a gradient of <0.01 f/ft. Groundwater levels have decreased an average of 1.3 feet compared to the last monitoring event.

GROUNDWATER SAMPLING AND ANALYSES

Aegis personnel collected groundwater samples from seven wells on September 22, 1993 and one well on October 11, 1993. All samples were analyzed for concentrations of:

- Total petroleum hydrocarbons (TPH), as gasoline, by EPA Method 8015;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 602.

Analytical results from March 1992 to date are summarized in Table 2. Previous analytical results are included in Attachment 4. Figure 3 is a distribution map of benzene in groundwater based on the current data. The laboratory report and chain-of-custody form for the current event are included as Attachment 2. Benzene concentrations have decreased in wells MW-2, MW-4, MW-5, and MW-8; and increased in wells MW-1 and MW-3 compared to last monitoring event. Well MW-6 was not sampled during the last event, but samples collected on October 11, 1993 were nondetectable for TPH as gasoline and BTEX. Well MW-7, which was not sampled during the last event, had an increase in benzene concentration compared to the last time this well was sampled. This increase may be attributed to the cracked vault which occurred when the street was repaved with asphalt.

Aegis recommends a copy of this quarterly monitoring report be forwarded to the following agency:

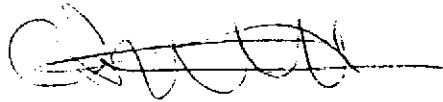
Mr. Rafat Shahid
Division of Hazardous Materials
Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, California 94621

This report has been prepared for the sole use of Ultramar Inc. Any reliance on this report by third parties shall be at such parties' own risk. The work described herein was performed under the review and supervision of the professional geologist/engineer, registered with the State of California, whose signature appears below.

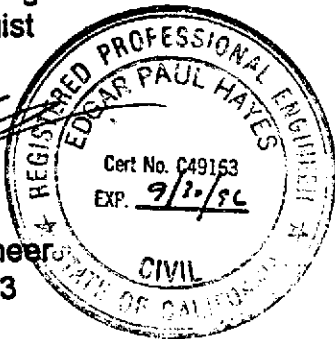
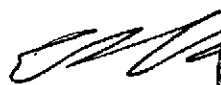
If you have any questions or comments, please call us at (916) 782-2110.

Sincerely,

AEGIS ENVIRONMENTAL, INC.



Owen M. Kittredge
Project Geologist



E. Paul Hayes
Principal Engineer
PE No. C49163

11/11/93
Date

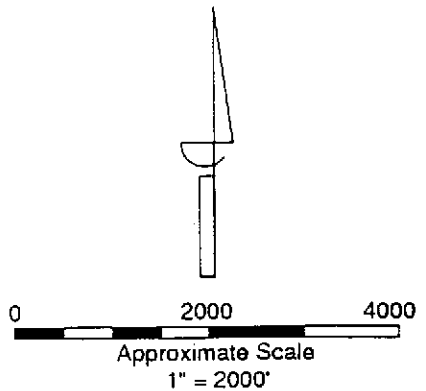
OMK/EPH/srr


Attachments

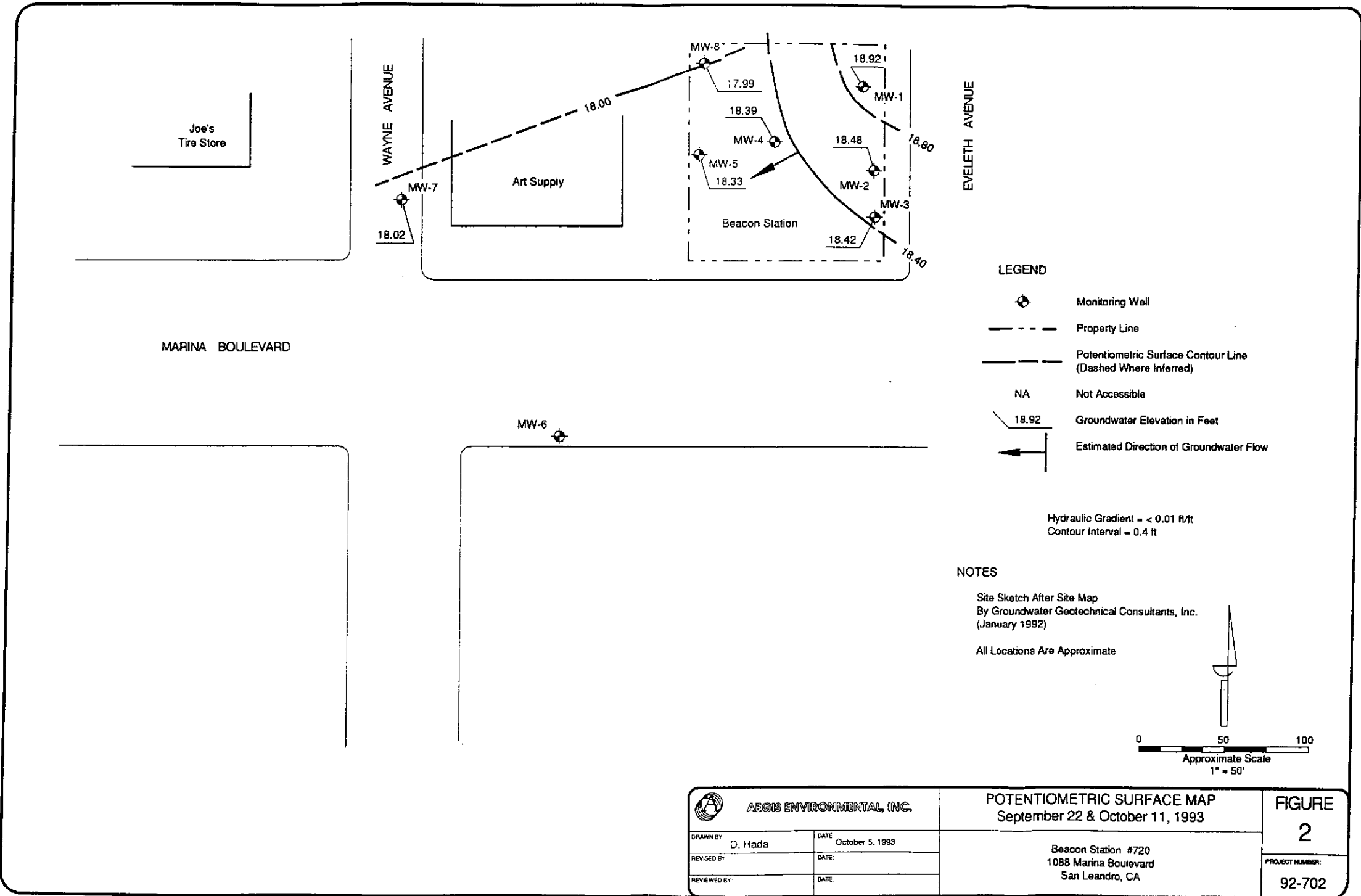


GENERAL NOTES:

BASE MAP FROM USGS
7.5 MINUTE TOPOGRAPHIC
SAN LEANDRO, CA



 AEGIS ENVIRONMENTAL, INC.		SITE LOCATION MAP		FIGURE 1	
DRAWN BY: _____ REVISOR BY: _____ REVIEWED BY: _____	DATE: _____ DATE: _____ DATE: _____	Beacon #720 1088 Marina Boulevard San Leandro, CA		PROJECT NUMBER: 92-702	



		POTENTIOMETRIC SURFACE MAP September 22 & October 11, 1993		FIGURE 2
DRAWN BY D. Hada	DATE October 5, 1993	Beacon Station #720 1088 Marina Boulevard San Leandro, CA		
REVISED BY	DATE			
REVIEWED BY	DATE			
				PROJECT NUMBER: 92-702

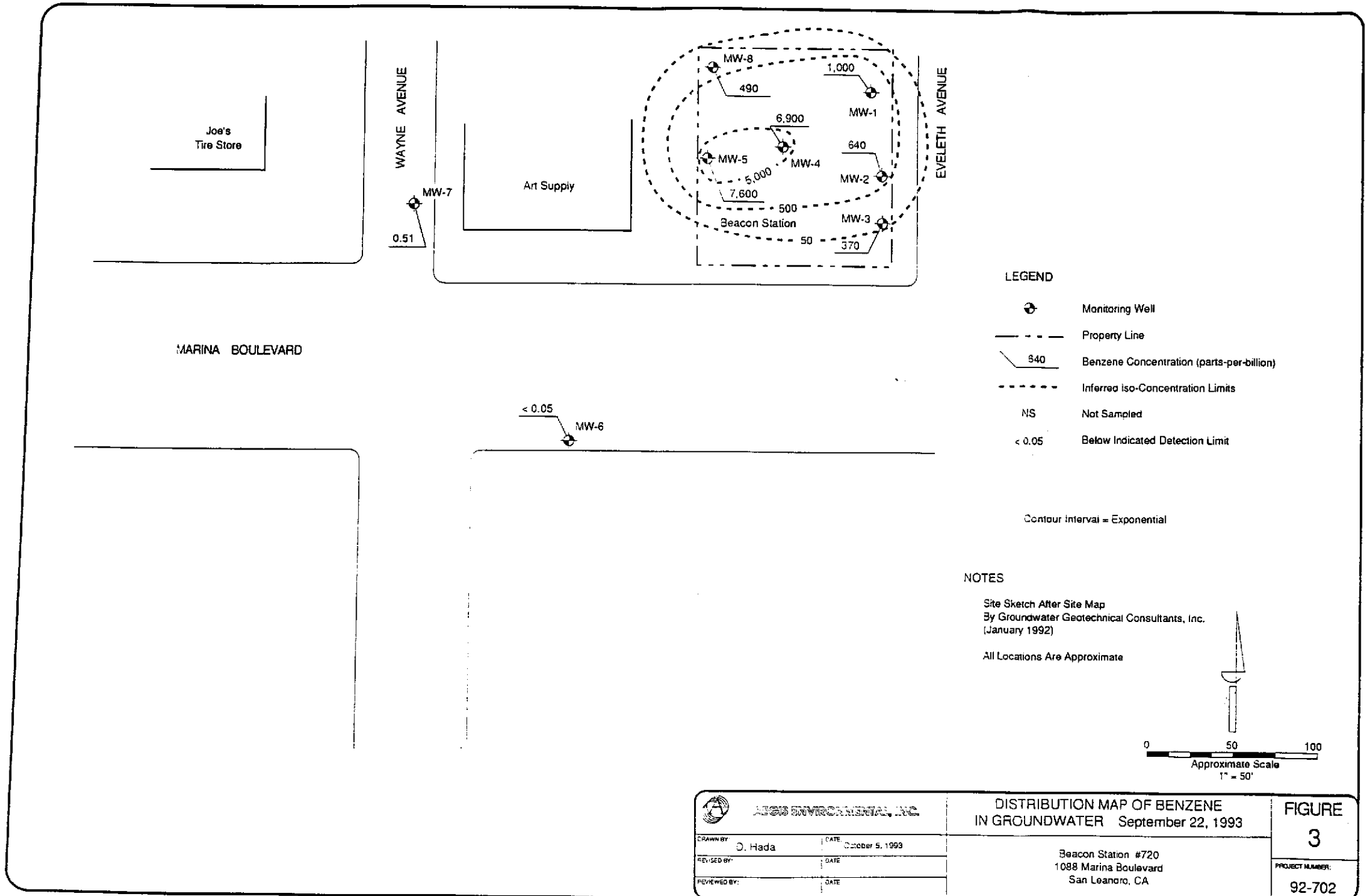


TABLE 1
WATER LEVEL DATA

BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-1	03/30/92	33.10	13.58	19.52	—	
	07/01/92		14.80	18.30	—	
	09/30/92		16.12	16.98	—	
	11/19/92		16.34	16.76	27.76	
	02/03/93		12.61	20.49	27.72	
	05/25/93		13.12	19.98	27.70	
	09/22/93		14.18	18.92	27.73	
MW-2	03/30/92	32.80	13.32	19.48	—	
	07/01/92		14.42	18.38	—	
	09/30/92		15.78	17.02	—	
	11/19/92		15.99	16.81	24.56	
	02/03/93		12.31	20.49	25.37	
	05/25/93		12.97	19.83	25.31	
	09/22/93		14.32	18.48	25.34	
MW-3	03/30/92	32.30	12.96	19.34	—	
	07/01/92		14.00	18.30	—	
	09/30/92		15.36	16.94	—	
	11/19/92		15.57	16.73	24.45	
	02/03/93		11.96	20.34	24.54	
	05/25/93		14.12	18.18	24.50	
	09/22/93		13.88	18.42	24.50	
MW-4	03/30/92	32.90	13.60	19.30	—	
	07/01/92		15.72	17.18	—	
	09/30/92		16.04	16.86	—	
	11/19/92		16.21	16.69	26.92	
	02/03/93		12.70	20.20	27.00	
	05/25/93		12.97	19.93	26.88	
	09/22/93		14.51	18.39	26.90	
MW-5	03/30/92	32.70	13.48	19.22	—	
	07/01/92		14.58	18.12	—	
	09/30/92		15.82	16.88	—	
	11/19/92		16.00	16.70	27.56	
	02/03/93		12.40	20.30	27.61	
	05/25/93		13.01	19.69	27.61	
	09/22/93		14.37	18.33	27.64	

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
 2 = Elevation referenced to mean sea level.
 Well Depth = Measurement from top of casing to bottom of well.
 — = Not measured.
 * = Well paved over.
 < = Below indicated detection limit.
 ND = Reported as "nondetect" by previous consultant.
 NS = Not sampled.

TABLE 1

WATER LEVEL DATA

BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-6	03/30/92	30.40	12.62	17.78	—	.
	07/01/92		12.70	17.70	—	
	09/30/92		13.40	17.00	—	
	11/19/92		13.59	16.81	15.10	
	02/03/93		12.43	17.97	15.01	
	05/25/93		—	—	—	
	10/11/93		12.82	17.58	15.10	
MW-7	03/30/92	31.20	12.34	18.86	—	.
	07/01/92		15.54	15.66	—	
	09/30/92		14.64	16.56	—	
	11/19/92		14.80	16.40	25.10	
	02/03/93		11.36	19.84	25.02	
	05/25/93		—	—	—	
	09/22/93		13.18	18.02	25.01	
MW-8	03/30/92	33.80	14.66	19.14	—	
	07/01/92		15.74	18.06	—	
	09/30/92		17.00	16.80	—	
	11/19/92		17.01	16.79	29.75	
	02/03/93		13.83	19.97	29.88	
	05/25/93		13.01	20.79	29.86	
	09/22/93		15.81	17.99	24.52	

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
 2 = Elevation referenced to mean sea level.
 Well Depth = Measurement from top of casing to bottom of well.
 — = Not measured.
 * = Well paved over.
 < = Below indicated detection limit.
 ND = Reported as "nondetect" by previous consultant.
 NS = Not sampled.

TABLE 2

ANALYTICAL RESULTS: GROUNDWATER

BEACON STATION #720
1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
(All results in parts-per-billion)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics			
		Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes
MW-1	03/30/92	27,000	630	550	540	1,900
	07/01/92	55,000	840	1,000	830	3,600
	09/30/92	6,400	150	95	120	470
	11/19/92	1,300	90	11	50	87
	02/03/93	53,000	750	560	950	5,700
	05/25/93	9,400	200	86	470	1,500
	09/22/93	41,000	1,000	510	850	1,100
MW-2	03/30/92	52,000	2,300	1,700	940	3,300
	07/01/92	130,000	3,500	2,900	1,900	7,900
	09/30/92	24,000	890	350	500	1,700
	11/19/92	32,000	1,900	1,700	870	3,400
	02/03/93	64,000	1,900	2,200	860	4,100
	05/25/93	34,000	3,300	1,500	1,300	5,900
	09/22/93	8,000	640	150	270	2,000
MW-3	03/30/92	21,000	560	50	630	980
	07/01/92	13,000	150	20	22	300
	09/30/92	4,500	53	2.6	84	96
	11/19/92	4,700	73	6.2	140	120
	02/03/93	23,000	220	40	430	740
	05/25/93	9,900	120	26	370	520
	09/22/93	10,000	370	71	320	640
MW-4	03/30/92	76,000	8,000	4,400	730	2,500
	07/01/92	95,000	6,900	2,200	70	880
	09/30/92	58,000	7,100	1,500	650	2,700
	11/19/92	33,000	5,500	840	400	1,400
	02/03/93	130,000	8,200	6,700	940	4,400
	05/25/93	63,000	16,000	6,600	1,700	8,100
	09/22/93	23,000	6,900	940	150	3,000
MW-5	03/30/92	29,000	2,600	980	390	1,100
	07/01/92	52,000	2,400	1,000	5,200	2,000
	09/30/92	32,000	1,800	780	370	1,700
	11/19/92	7,800	1,000	280	120	370
	02/03/93	74,000	3,500	3,000	780	3,200
	05/25/93	57,000	7,900	4,700	1,900	7,800
	09/22/93	52,000	7,600	2,400	1,200	8,800

NOTES: ND = Reported as "nondetect" by previous consultant.
NS = Not sampled.

TABLE 2

ANALYTICAL RESULTS: GROUNDWATER

BEACON STATION #720
 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA
 (All results in parts-per-billion)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics			
		Gasoline	Benzene	Toluene	Ethyl-benzene	Total Xylenes
MWS-6	03/30/92	73	2.1	1.1	ND	0.6
	07/01/92	ND	ND	ND	ND	ND
	09/30/92	ND	0.73	ND	ND	0.58
	11/19/92	96	1.5	<0.5	<0.5	0.9
	02/03/93	73	0.6	<0.5	<0.5	<0.5
	05/25/93	NS	NS	NS	NS	NS
	10/11/93	<50	<0.5	<0.5	<0.5	<0.5
MWS-7	03/30/92	ND	ND	ND	ND	ND
	07/01/92	ND	ND	ND	ND	ND
	09/30/92	ND	ND	ND	ND	ND
	11/19/92	<50	<0.5	<0.5	<0.5	<0.5
	02/03/93	<50	<0.5	<0.5	<0.5	<0.5
	05/25/93	NS	NS	NS	NS	NS
	* 09/22/93	<50	0.51		<0.5	
MWS-8	03/30/92	3,000	1,700	880	970	1,900
	07/01/92	72,000	1,800	550	520	2,200
	09/30/92	12,000	680	140	140	560
	11/19/92	9,600	530	310	130	560
	02/03/93	44,000	1,500	1,300	490	2,300
	05/25/93	7,400	580	160	170	480
	09/22/93	2,400	490	45	37	140

NOTES: ND = Reported as "nondetected" by previous consultant.
 NS = Not sampled.

ATTACHMENT 1
STANDARD OPERATING PROCEDURES

SAMPLE IDENTIFICATION AND CHAIN-OF-CUSTODY PROCEDURES

SOP-4

Sample identification and chain-of-custody procedures ensure sample integrity, and document sample possession from the time of collection to its ultimate disposal. Each sample container submitted for analysis is labeled to identify the job number, date, time of sample collection, a sample number unique to the sample, any in-field measurements made, sampling methodology, name(s) of on-site personnel and any other pertinent field observations also recorded on the field excavation or boring log.

Chain-of-custody forms are used to record possession of the sample from time of collection to its arrival at the laboratory. During shipment, the person with custody of the samples will relinquish them to the next person by signing the chain-of-custody form(s) and noting the date and time. The sample-control officer at the laboratory will verify sample integrity, correct preservation, confirm collection in the proper container(s), and ensure adequate volume for analysis.

If these conditions are met, the samples will be assigned unique laboratory log numbers for identification throughout analysis and reporting. The log numbers will be recorded on the chain-of-custody forms and in the legally-required log book maintained in the laboratory. The sample description, date received, client's name, and any other relevant information will also be recorded.

LABORATORY ANALYTICAL QUALITY ASSURANCE AND CONTROL

SOP-5

In addition to routine instrument calibration, replicates, spikes, blanks, spiked blanks, and certified reference materials are routinely analyzed at method-specific frequencies to monitor precision and bias. Additional components of the laboratory Quality Assurance/Quality Control program include:

1. Participation in state and federal laboratory accreditation/certification programs;
2. Participation in both U.S. EPA Performance Evaluation studies (WS and WP studies) and inter-laboratory performance evaluation programs;
3. Standard operating procedures describing routine and periodic instrument maintenance;
4. "Out-of-Control"/Corrective Action documentation procedures; and,
5. Multi-level review of raw data and client reports.

GROUNDWATER PURGING AND SAMPLING

SOP-7

Prior to water sampling, each well is purged by evacuating a minimum of three wetted well-casing volumes of groundwater. When required, purging will continue until either the discharge water temperature, conductivity, or pH stabilize, a maximum of ten well-bore volumes of groundwater have been recovered, or the well is bailed dry. When practical, the groundwater sample should be collected when the water level in the well recovers to at least 80 percent of its static level.

The sampling equipment consists of either a "Teflon" bailer, PVC bailer, or stainless steel bladder pump with a "Teflon" bladder. If the sampling system is dedicated to the well, then the bailer is usually "Teflon," but the bladder pump is PVC with a polypropylene bladder. In general and depending on the intended laboratory analysis, 40-milliliter glass, volatile organic analysis (VOA) vials, with "Teflon" septa, are used as sample containers.

The groundwater sample is decanted into each VOA vial in such a manner that there is no meniscus at the top of the vial. A cap is quickly secured to the top of the vial. The vial is then inverted and gently tapped to see if air bubbles are present. If none are present, the vial is labeled and refrigerated for delivery, under strict chain-of-custody, to the analytical laboratory. Label information should include a unique sample identification number, job identification number, date, time, type of analysis requested, and the sampler's name.

For quality control purposes, a duplicate water sample is collected from each well. This sample is put on hold at the laboratory. When required, a trip blank is prepared at the laboratory and placed in the transport cooler. It is labeled

similar to the well samples, remains in the cooler during transport, and is analyzed by the laboratory along with the groundwater samples. In addition, a field blank may be prepared in the field when sampling equipment is not dedicated. The field blank is prepared after a pump or bailer has been either steam cleaned or properly washed, prior to use in the next well, and is analyzed along with the other samples. The field blank analysis demonstrates the effectiveness of the in-field cleaning procedures to prevent cross-contamination.

To minimize the potential for cross-contamination between wells, all well development and water sampling equipment not dedicated to a well is either steam cleaned or properly washed between use. As a second precautionary measure, wells are sampled in order of least to highest concentrations as established by available previous analytical data.

In the event the water samples cannot be submitted to the analytical laboratory on the same day they are collected (e.g., due to weekends or holidays), the samples are temporarily stored until the first opportunity for submittal either on ice in a cooler, such as when in the field, or in a refrigerator at Aegis' office.

MEASURING LIQUID LEVELS USING WATER LEVEL OR INTERFACE PROBE

SOP-12

Field equipment used for liquid-level gauging typically includes the measuring probe (water-level or interface) and product bailer(s). The field kit also includes cleaning supplies (buckets, TSP, spray bottles, and deionized water) to be used in cleaning the equipment between wells.

Prior to measurement, the probe tip is lowered into the well until it touches bottom. Using the previously established top-of-casing or top-of-box (i.e., wellhead vault) point, the probe cord (or halyard) is marked and a measuring tape (graduated in hundredths of a foot) is used to determine the distance between the probe end and the marking on the cord. This measurement is then recorded on the liquid-level data sheet as the "Measured Total Depth" of the well.

When necessary in using the interface probe to measure liquid levels, the probe is first electrically grounded to either the metal stove pipe or another metal object nearby. When no ground is available, reproducible measurements can be obtained by clipping the ground lead to the handle of the interface probe case.

The probe tip is then lowered into the well and submerged in the groundwater. An oscillating (beeping) tone indicates the probe is in water. The probe is slowly raised until either the oscillating tone ceases or becomes a steady tone. In either case, this is the depth-to-water (DTW) indicator and the DTW measurement is made accordingly. The steady tone indicates floating hydrocarbons. In this case, the probe is slowly raised until the steady tone ceases. This is the depth-to-product (DTP) indicator and the measurement of DTP is recorded. A corrected groundwater elevation for floating hydrocarbons can be calculated by using the following formula:

Corrected groundwater elevation - CDTW = DTW - (SP.G x LHT).

CDTW = Corrected depth to water.

DTW = Measured depth to water.

SP.G = Specific gravity: unweathered gasoline = 0.75; diesel = 0.80

LHT = Measured liquid hydrocarbon thickness.

The process of lowering and raising the probe must be repeated several times to ensure accurate measurements. The DTW and DTP measurements are recorded on the liquid-level data sheet. When floating product is indicated by the probe's response, a product bailer is lowered partially through the product-water interface to confirm the product on the water surface, and as further indication of product thickness, particularly in cases where the product layer is quite thin. This measurement is recorded on the data sheet as "product thickness."

In order to avoid cross-contamination of wells during the liquid-level measurement process, wells are measured in the order of "clean" to "dirty" (where such information is available). In addition, all measurement equipment is cleaned with TSP or similar solution and thoroughly rinsed with deionized water before use, between measurements in respective wells, and at the completion of the day's use.

ATTACHMENT 2

**LABORATORY REPORT AND
CHAIN-OF-CUSTODY FORM**

Analytical Laboratory Report

EPA Methods 8015 Modified / 8020

92-702

Date Sampled: 9/22/93
Date Received: 9/28/93
TPHg/BTEX Analyzed: 9/28/93
TPHd Extracted: NR
TPHd Analyzed: NR
Date Reported: 9/29/93

Proj. Mgr: Sheila Richgels
Client: Aegis Environmental
Project: Ultramar, Station 720
Matrix: Water
COC #: NA
Report #: 309044.rpt

RECEIVED

OCT - 4 1993

Ans'd. *CE-1-3122*

Lab ID No.	Field ID No.	TPHg/BTEX DL Factor	Benzene	Toluene	Ethyl benzene	Xylenes - Total	TPHg	TPHd
N1560993	MW-1	25	1000	510	850	1100	41000	NR
N1570993	MW-2	25	640	150	270	2000	8000	NR
N1580993	MW-3	25	370	71	320	640	10000	NR
N1590993	MW-4	250	6900	940	150	3000	23000	NR
N1600993	MW-5	250	7600	2400	1200	8800	52000	NR
N1620993	MW-7	1	0.51	0.82	ND	0.81	ND	NR
N1630993	MW-8	5	490	45	37	140	2400	NR

Detection Limits (DL)	0.5 ug/l	0.5 ug/l	0.5 ug/l	0.5 ug/l	50 ug/l	50 ug/l
-----------------------	----------	----------	----------	----------	---------	---------

COMMENTS:

NOTES:

- NR - Analysis not requested.
- COC - Chain of custody
- ND - Analytes not detected at, or above the stated detection limit.
- TPHg - Total petroleum hydrocarbons as gasoline.
- TPHd - Total petroleum hydrocarbons as diesel #2.
- mg/kg - Milligrams per kilogram (PPM).
- ug/l - Microgram per Litre (PPB).
- DL - Detection limit.
- DL Factor - Detection Limit Factor
- SDL - Specific Detection Limit - Multiply DL by the DL Factor to obtain the detection limit for a specific Field ID No.

PROCEDURES:

- BTEX - This analysis was performed in using with EPA Method 8020, and EPA Method 5030.
- TPHg - This analysis was performed in using with EPA Method 8015 Mod., and EPA Method 5030.
- TPHd - This analysis was performed in using with EPA Method 8015 Mod. and CA State Certified Method.

CERTIFICATION:

California Department of Health Services ELAP Certificate # 1842
 Onsite Environmental Laboratories, 3500 Boswell Common, Fremont, CA 94539 Tel. (510) 490-8571

[Signature]
 Laboratory Representative
 For John Ferradino

10/1/93
 Date



ONSITE LABS
FREMONT, CA.
1-800-446-0894

Ultram Inc.
CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No. 720		Sampler (Print Name) Dan Jones			ANALYSES			Date 9-22-93	Form No. of 1
Project No. 92-702		Sampler (Signature) <i>Dan Jones</i>			BTEX TPH (gasoline) TPH (diesel)			No. of Containers STANDARD T. A. T.	
Project Location SAN LEANDRO		Affiliation AEGIS ENVIRO.							
Sample No / Identification		Date	Time	Lab No.	REMARKS				
MW - 1		9-22-93	12:40 pm		N 156 0993				
MW - 2			106 pm		N 157				
MW - 3			12:11 p		N 158				
MW - 4			2:02 pm		N 159				
MW - 5			1:32 pm		N 160				
MW - 6					INACCESSIBLE N 161				
MW - 7			11:09 AM		N 162				
MW - 8		9-22-93	11:39 am		N 163				
Relinquished by: (Signature/Affiliation) <i>Dan Jones</i> / AEGIS		Date 9/27/93	Time 9:40 am	Received by: (Signature/Affiliation) <i>Michael Coyt</i>			Date 9-27	Time 15:40	
Relinquished by: (Signature/Affiliation) <i>Michael Coyt</i>		Date 9-27	Time 18:00	Received by: (Signature/Affiliation) Job <i>Roberto Arailes</i>			Date 9-28	Time 9:06 AM	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)			Date	Time	
Report To: SHEILA RICHGELS 916/782-2110 1050 MELODY LN. #160 ROSEVILLE, CA. 95678 FAX 786-7830				Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: TERRY FOX					

WHITE: Return to Client with Report

YELLOW: Laboratory Copy

PINK: Originator Copy



UN-SITE
(800)446-0894

Ulramar Inc.
CHAIN OF CUSTODY REPORT

BEACON

11-02-1993 10:07AM FROM Onsite Environmental Labs TO 15104908572 P.01

Beacon Station No. 720		Sampler (Print Name) Steve Osborn		ANALYSES			Date 10-11-93	Form No. / of /	
Project No. 92-702		Sampler (Signature) 		BTEX TPH (gasoline) TPH (diesel)			No. of Containers 3		
Project Location SAN LEANDRO		Affiliation AEGIS ENVIRONMENTAL							REMARKS STANDARD T.A.T
Sample No./Identification	Date	Time	Lab No.						
MW-6	10-11-93	1:30							
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)			Date	Time	
/ AEGIS		10/10/93					10/18	1:35	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)			Date	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Received by: (Signature/Affiliation)			Date	Time	
Report To: SHEILA RICHGELS			916/782-2110	Bill to: ULTRAMAR INC.					
1050 MELODY LN. #160			FAX 7867830	525 West Third Street					
ROSEVILLE CA. 95678				Hanford, CA 93230					
				Attention: TERRY FOX					

WHITE: Return to Client with Report

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ATTACHMENT 3
HISTORICAL WATER LEVEL DATA

TABLE 1

GROUNDWATER ELEVATIONS

Page 1 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-1:		Elevation of Top of Casing = 29.89 feet
June 23, 1987	14.79	15.10
July 06, 1987	14.93	14.96
August 06, 1987,	14.22	15.67
November 04, 1987	15.74	14.15
February 02, 1988	13.99	15.90
May 02, 1988	14.99	14.90
November 21, 1988	13.03	16.86
February 14, 1989	15.86	14.03
May 02, 1989	14.77	15.12
August 10, 1989	16.35	13.54
November 08, 1989	16.46	13.43
February 20, 1990	15.58	14.31
May 18, 1990	16.40	13.49
September 15, 1990	16.83	13.06
November 26, 1990	17.16	12.73
February 07, 1991	16.43	13.46
May 14, 1991	14.93	14.96
August 16, 1991	16.35	13.54
Groundwater Monitoring Well MW-1:		New Elevation of Top of Casing = 33.10 feet
December 24, 1991	17.20	15.90
March 30, 1992	13.58	19.52
Groundwater Monitoring Well MW-2:		Elevation of Top of Casing = 29.57 feet
June 23, 1987	14.51	15.06

TABLE 1
GROUNDWATER ELEVATIONS
Page 2 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
July 06, 1987	14.63	14.94
August 06, 1987	14.95	14.62
November 04, 1987	15.45	14.12
February 02, 1988	13.74	15.83
May 02, 1988	14.63	14.94
November 21, 1988	12.99	16.58
February 14, 1989	15.66	13.91
May 02, 1989	14.56	15.01
August 10, 1989	16.22	13.35
November 08, 1989	16.19	13.38
February 20, 1990	15.34	14.23
May 18, 1990	16.20	13.37
September 15, 1990	16.42	13.05
November 26, 1990	16.83	12.74
February 07, 1991	16.13	13.44
May 14, 1991	14.62	14.95
August 16, 1991	16.00	13.57
Groundwater Monitoring Well MW-2:		New Elevation of Top of Casing = 32.80 feet
December 24, 1991	16.90	15.90
March 30, 1992	13.32	19.48
Groundwater Monitoring Well MW-3:		Elevation of Top of Casing = 29.13 feet
June 23, 1987	14.13	15.00
July 06, 1987	14.24	14.89
August 06, 1987	14.52	14.61
November 04, 1988	15.09	14.04
February 02, 1988	13.37	15.76

TABLE 1

GROUNDWATER ELEVATIONS

Page 3 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 02, 1988	14.22	14.91
November 21, 1988	13.01	16.12
February 14, 1989	15.22	13.91
May 02, 1989	14.16	14.97
August 10, 1989	15.61	13.52
November 08, 1989	15.75	13.38
February 20, 1990	14.95	14.18
May 18, 1990	15.79	13.34
September 15, 1990	16.07	13.06
November 26, 1990	16.36	12.77
February 07, 1991	15.74	13.39
May 14, 1991	14.19	14.94
August 16, 1991	15.55	13.58
Groundwater Monitoring Well MW-3:		New Elevation of Top of Casing = 32.30 feet
December 24, 1991	16.40	15.90
March 30, 1992	12.96	19.34
Groundwater Monitoring Well MW-4:		Elevation of Top of Casing = 29.72 feet
June 23, 1987	14.77	14.95
July 06, 1987	14.91	14.81
August 06, 1987	15.19	14.53
November 04, 1987	15.72	14.00
February 02, 1988	14.03	15.69
May 02, 1988	14.89	14.83
November 21, 1988	12.88	16.84
February 14, 1989	15.83	13.89
May 02, 1989	14.75	14.97

TABLE 1
GROUNDWATER ELEVATIONS
Page 4 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
August 10, 1989	16.30	13.42
November 08, 1989	16.29	13.43
February 20, 1990	15.62	14.10
May 18, 1990	16.34	13.38
September 15, 1990	16.79	12.93
November 26, 1990	17.08	12.64
February 07, 1991	16.37	13.35
May 14, 1991	14.87	14.85
August 16, 1991	16.25	13.47
Groundwater Monitoring Well MW-4:		New Elevation of Top of Casing = 32.90 feet
December 24, 1991	17.10	15.80
March 30, 1992	13.60	19.30
Groundwater Monitoring Well MW-5:		Elevation of Top of Casing = 29.55 feet
June 23, 1987	14.63	14.92
July 06, 1987	14.79	14.76
August 06, 1987	15.07	14.48
November 04, 1987	15.61	13.94
February 02, 1988	13.84	15.71
May 02, 1988	14.77	14.78
November 21, 1988	12.84	16.71
February 14, 1989	15.72	13.83
May 02, 1989	14.68	14.87
August 10, 1989	16.03	13.52
November 08, 1989	16.33	13.22
February 20, 1990	15.44	14.11

TABLE 1

GROUNDWATER ELEVATIONS

Page 5 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 18, 1990	16.22	13.33
September 15, 1990	16.65	12.90
November 26, 1990	16.95	12.60
February 07, 1991	16.20	13.35
May 14, 1991	14.72	14.38
August 16, 1991	16.10	13.45
Groundwater Monitoring Well MW-5:		New Elevation of Top of Casing = 32.70 feet
December 24, 1991	16.92	15.78
March 30, 1992	13.48	19.22
Groundwater Monitoring Well MW-6:		Elevation of Top of Casing = 30.40 feet
December 24, 1991	14.12	16.28
March 30, 1992	12.62	17.78
Groundwater Monitoring Well MW-7:		Elevation of Top of Casing = 31.20 feet
December 24, 1991	15.70	15.50
March 30, 1992	12.34	18.86
Groundwater Monitoring Well MW-8:		Elevation of Top of Casing = 33.80 feet
December 24, 1991	18.00	15.80
March 30, 1992	14.66	19.14
Notes:		
	1) All elevations surveyed to an arbitrary datum	
	2) Elevations and depths are given in feet	
	3) Groundwater Technology, Inc., made measurements until February 1989	
	4) Du Pont Environmental Services collected samples from February 1989 through February 1991	
	5) Environmental Geotechnical Consultants, Inc., made measurements beginning in May 1991	

ATTACHMENT 4
HISTORICAL ANALYTICAL DATA

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Page 1 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-1	Apr. 16, 1987	2,313	3,770	664.1	3,331	17,276	
	June 23, 1987	1,887	2,141	466.7	1,652	26,027	
	July 06, 1987	778.2	943.7	133.2	422.1	3,938	
	Aug. 06, 1987	1,270	1,576	288.7	873.7	6,079	
	Nov. 04, 1987	1,700	4,000	720	2,200	15,000	
	Feb. 02, 1988	1,500	1,700	230	740	14,000	
	May 02, 1988	3,500	700	4,900	2,700	33,000	
	Nov. 21, 1988	2,200	560	2,800	2,200	15,000	
	Feb. 14, 1989	1,700	1,700	340	1,500	12,000	Odor
	May 02, 1989	1,500	2,400	510	2,400	18,000	Odor, Slight Sheen
	Aug. 10, 1989	1,400	1,500	360	1,600	10,000	Odor
	Nov. 08, 1989	920	470	190	360	7,200	Odor
	Feb. 20, 1990	810	540	270	800	3,300	
	May 18, 1990	1,900	500	560	1,600	5,600	
	Sep. 15, 1990	320	110	150	520	5,200	Odor
	Nov. 26, 1990	370	59	150	370	3,000	Odor
	Feb. 07, 1991	750	570	480	1,800	14,000	
	May 14, 1991	1,000	1,400	600	2,500	41,000	
	Aug. 16, 1991	310	210	150	480	4,000	Odor
	Dec. 24, 1991	530	95	310	680	11,000	Moderate Odor
	Mar. 30, 1992	630	550	540	1,900	27,000	Odor
MW-2	Apr. 16, 1987	3,131	4,239	1,067	4,608	17,920	
	June 23, 1987	2,188	2,622	1,047	4,699	49,354	
	July 06, 1987	1,575	1,729	457	1,702	8,676	
	Aug. 06, 1987	2,623	3,722	702	2,882	14,376	
	Nov. 04, 1987	2,200	4,100	900	3,500	19,000	

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Page 2 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-2	Feb. 02. 1988	6,200	6,500	1,000	4,000	54,000	
	May 02. 1988	6,800	1,300	7,100	5,400	53,000	
	Nov. 21. 1988	--	--	--	--	--	Free product
	Feb. 14. 1989	6,900	4,300	1,100	5,200	48,000	Film of free product
	May 02. 1989	6,100	8,800	2,100	16,000	111,000	Odor. sheen
	Aug. 10. 1989	4,200	2,900	1,000	5,800	39,000	Odor. sheen
	Nov. 08. 1989	3,700	1,500	740	2,200	45,000	Odor. heavy sheen
	Feb. 20. 1990	5,000	8,200	1,600	11,000	60,000	
	May 18. 1990	6,200	1,900	1,300	610	19,000	
	Sep. 15. 1990	1,400	820	660	3,000	27,000	Odor. sheen
	Nov. 26. 1990	1,100	880	700	3,800	28,000	Odor. sheen
	Feb. 07. 1991	2,100	1,900	1,300	6,200	63,000	Odor. sheen
	May 14. 1991	2,200	2,700	1,100	5,900	100,000	Moderate odor Slight sheen
	Aug. 16. 1991	1,800	950	990	3,900	32,000	Slight odor. sheen
	Dec. 24. 1991	1,100	550	750	2,700	30,000	Odor. sheen
	Mar. 30. 1992	2,300	1,700	940	3,300	52,000	Odor. sheen
MW-3	Apr. 16. 1987	1,371	2,438	472.3	2,617	9,967	
	June 23. 1987	646.2	822.9	320.9	1,280	16,824	
	July 06. 1987	340.3	384.2	116.5	420.2	3,395	
	Aug. 06. 1987	441.9	436.3	118.2	417.3	3,107	
	Nov. 04. 1987	320	280	74	250	2,600	
	Feb. 02. 1988	2,200	2,300	500	2,300	44,000	
	May 02. 1988	1,600	450	840	1,700	14,000	
	Nov. 21. 1988	1,200	220	560	810	8,100	
	Feb. 14. 1989	1,500	220	220	500	5,500	Odor

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Page 3 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
	Aug. 10, 1989	750	10	190	210	2,700	Odor
	Nov. 08, 1989	370	90	ND	58	2,400	Odor
	Feb. 20, 1990	1,200	310	77	460	3,700	
	May 18, 1990	980	ND	330	250	2,300	
	Sep. 15, 1990	240	36	150	230	4,700	Odor
	Nov. 26, 1990	170	3.4	86	120	1,400	Odor
	Feb. 07, 1991	220	20	120	230	2,900	
	May 14, 1991	370	39	220	820	15,000	
	Aug. 16, 1991	480	50	360	680	7,200	Slight Odor
	Dec. 24, 1991	150	20	100	140	4,900	Slight Odor
	Mar. 30, 1992	560	50	630	980	21,000	Odor
MW-4	Apr. 16, 1987	5,896	3,797	893.9	4,106	19,309	
	June 23, 1987	4,030	1,842	850.0	3,254	31,429	
	July 06, 1987	2,710	1,247	308.2	1,312	8,117	
	Aug. 06, 1987	3,992	1,589	447.9	1,611	10,464	
	Nov. 04, 1987	9,500	17,000	2,800	11,000	55,000	
	Feb. 02, 1988	11,000	7,400	1,400	6,200	47,000	
	May 02, 1988	9,200	1,300	6,100	6,400	58,000	
	Nov. 21, 1988	5,700	1,600	3,100	7,600	48,000	
	Feb. 14, 1989	8,700	2,500	900	3,800	29,000	Odor & sheen
	May 02, 1989	4,800	5,600	1,800	8,800	69,000	Odor, slight sheen
	Aug. 10, 1989	15,000	6,600	1,800	12,000	67,000	Odor, slight sheen
	Nov. 08, 1989	11,000	3,200	1,100	4,400	71,000	Odor, slight sheen
	Feb. 20, 1990	8,100	4,500	930	3,500	19,000	
	May 18, 1990	45,000	12,000	5,000	27,000	100,000	
	Sep. 15, 1990	4,200	1,200	740	3,000	38,000	

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Page 4 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-4	Nov. 26, 1990	2,800	650	810	2,600	19,000	Odor
	Feb. 07, 1991	4,600	1,100	1,600	4,600	41,000	Odor, sheen
	May 14, 1991	7,300	830	3,900	3,600	100,000	Slight odor, sheen
	Aug. 16, 1991	8,000	2,500	1,100	4,000	45,000	Strong odor, sheen
	Dec. 24, 1991	6,000	1,200	1,100	3,700	79,000	Odor, sheen
	Mar. 30, 1992	8,000	4,400	730	2,500	76,000	Odor, sheen
MW-5	Apr. 16 1987	2,267	921.2	3,277	4,536	17,733	
	June 23, 1987	2,239	516.8	953.9	1,587	19,555	
	July 06, 1987	1,335	313.7	799.2	923.9	5,631	
	Aug. 06, 1987	1,890	881.2	576.8	93.4	6,450	
	Nov. 04, 1987	1,300	500	270	640	4,600	
	Feb. 02, 1988	3,100	1,500	550	1,400	24,000	
	May 02, 1988	4,400	490	1,200	1,500	17,000	
	Nov. 21, 1988	5,600	590	870	2,200	19,000	
	Feb. 14, 1989	4,300	810	410	1,300	13,000	Odor
	May 02, 1989	2,900	1,500	690	3,200	24,000	Odor, slight sheen
	Aug. 10, 1989	6,700	2,300	860	4,700	36,000	Odor, slight sheen
	Nov. 08, 1989	5,300	960	460	600	30,000	Odor
	Feb. 20, 1990	1,700	220	120	370	3,400	
	May 18, 1990	18,000	2,000	1,500	5,600	24,000	
	Sep. 15, 1990	2,600	2,200	1,000	4,900	42,000	Odor, sheen
	Nov. 26, 1990	1,900	280	260	800	8,500	Odor, sheen

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Page 5 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
	Feb. 07, 1991	1,500	1,200	610	2,700	24,000	Odor
	May 14, 1991	3,800	4,400	1,400	6,400	120,000	Odor, sheen
	Aug. 16, 1991	4,200	1,900	760	2,900	29,000	Moderate odor, sheen
	Dec. 24, 1991	3,900	1,500	880	3,200	63,000	Odor, sheen
	Mar. 30, 1992	2,600	980	390	1,100	29,000	Odor, sheen
MW-6	Dec. 24, 1991	ND	ND	ND	ND	79	
	Mar. 30, 1992	2.1	1.1	ND	0.6	73	
MW-7	Dec. 24, 1991	ND	ND	ND	ND	ND	
	Mar. 30, 1992	ND	ND	ND	ND	ND	
MW-8	Dec. 24, 1991	1,700	2,400	1,200	6,100	81,000	Odor, sheen
	Mar. 30, 1992	1,700	880	970	1,900	3,000	Odor, sheen

- Notes:**
- 1) TPH-G = Total Petroleum Hydrocarbons as gasoline
 - 2) Odor refers to petroleum hydrocarbon odor
 - 3) All results are presented in parts per billion
 - 4) Groundwater Technology, Inc., collected samples prior to February 1989
 - 5) Du Pont Environmental Services collected samples from February 1989 through February 1991
 - 6) Environmental Geotechnical Consultants, Inc. collected samples beginning in May 1991
 - 7) ND = Non Detect
 - 8) See analytical results for detection limits (Appendix B)

ATTACHMENT 5
FIELD DATA SHEETS

AEGIS ENVIRONMENTAL, INC.
GROUNDWATER/LIQUID LEVEL DATA
(measurements in feet)

Project Address:

Beacon - 1088 Marina Bl, San Leandro - 720

Date:

9-22-93

Recorded by:

DJ

Project No.:

92-702

Well No.	Time	Well Elev. TOC	Measured Total Depth	Depth to Gr. Water	Depth to Product	Product Thickness	Comments (TOC/TOB) (product skimmer in well)
MW-1	12:14	33.10	27.70	14.18			
MW-2	12:40	32.80	25.34	14.32			
MW-3	11:41	32.30	24.50	13.88			
MW-4	1:39p	32.80	26.90	14.51			
MW-5	10:9p	32.70	27.64	14.37			
MW-6	—	30.40	—	—			PAVED OVER
MW-7	10:45	31.20	25.01	13.18			
MW-8	11:13	33.80	24.52	15.81			

Notes:



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-1

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer

Sampled with disposal bailer: Teflon Bailer:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 12:14 Recharge Measurement Time: 12:35 Calculated purge: 8
Depth of well: 27.73 Depth to water: 15.47 Actual purge: 8
Depth to water: 14.18

Meter Calibration

Date	Initial reading	Temp.	E.C.	pH	Turbidity
Time	Adjusted reading				

Start purge: 12:17 Sampling time: 12:40 Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
12:22	71.3				3
12:27	71.0				3
12:32	70.9				2

Sample appearance: clear

QC samples collected at this well: _____ Lock: 3753

Equipment replaced: (Check all that apply) Note condition of replaced item.
" Locking Cap: Lock #2357:
" Locking Cap: Lock #3753:

Remarks: CAP, LOCK # RISE - GOOD

Signature: Dean Jones Review: [Signature]



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-2

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer

Sampled with disposal bailer: Teflon Bailor:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement ¹⁶⁰ Time: 12:43 Recharge Measurement Time: 1:03 Calculated purge: 7
Depth of well: 25.34 Depth to water: 15.58 Actual purge: 7
Depth to water: 14.32

Meter Calibration

Date	Time	Initial reading	Adjusted reading	Temp.	E.C.	pH	Turbidity

Start purge: 12:47 Sampling time: 1:06 Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
12:51	72.5				3
12:56	72.3				2
12:59	72.1				2

Sample appearance: clear

QC samples collected at this well: _____ Lock: 3753

Equipment replaced: (Check all that apply) Note condition of replaced item.
2" Locking Cap: Lock #2357:
3" Locking Cap: Lock #3753:

Remarks: CAP, LOCK & RISER - GOOD

Signature: Dan Jones Review: [Signature]



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-3

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer

Sampled with disposal bailer: Teflon Bailer:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 11:41 Recharge Measurement Time: ~~11:52~~ 12:07 p Calculated purge: 56
Depth of well: ~~24.50~~ 24.50 Depth to water: ~~13.86~~ 15.42 Actual purge: 56
Depth to water: ~~13.86~~ 13.86

Meter Calibration

Date	Initial reading	Temp.	E.C.	pH	Turbidity
Time	Adjusted reading				

Start purge: ~~11:46~~ 11:46 Sampling time: ~~12:11 p~~ 12:11 p Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
1154 <u>1154</u>	71.5 <u>71.5</u>	71.5 <u>71.5</u>	7.4 <u>7.4</u>	2 <u>2</u>	<u>2</u>
1159 <u>1159</u>	71.4 <u>71.4</u>	71.4 <u>71.4</u>	7.6 <u>7.6</u>	2 <u>2</u>	<u>2</u>
1202 <u>1202</u>	71.6 <u>71.6</u>	71.6 <u>71.6</u>	7.6 <u>7.6</u>	2 <u>2</u>	<u>2</u>

Sample appearance: _____

QC samples collected at this well: _____ Lock: 3753

Equipment replaced: (Check all that apply) Note condition of replaced item.
2" Locking Cap: Lock #2357:
4" Locking Cap: Lock #3753:

Remarks: good - CAP good - LOCK Riser Flush with grade (Kiser)

Signature: Dan Jones Review: _____



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-4

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer
Sampled with disposal bailer: Teflon Bailor:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 1:39 Recharge Measurement Time: 1:58 Calculated purge: 8
Depth of well: 26.90 Depth to water: 15.75 Actual purge: 8
Depth to water: 14.51

Meter Calibration

Date	Initial reading	Temp.	E.C.	pH	Turbidity
Time	Adjusted reading				

Start purge: 1:43 Sampling time: 2:02 Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
<u>1:46</u>	<u>71.2</u>	 	 	 	<u>3</u>
<u>1:49</u>	<u>71.1</u>	 	 	 	<u>3</u>
<u>1:55</u>	<u>70.8</u>	 	 	 	<u>2</u>

Sample appearance: clear

QC samples collected at this well: _____ Lock: 3753

Equipment replaced: (Check all that apply) Note condition of replaced item.
2" Locking Cap: Lock #2357:
4" Locking Cap: Lock #3753:

Remarks: CAP, LOCK & RISER - GOOD

Signature Dan Jones Review [Signature]



Client: BEACON # 720
Site: IOBB MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-5

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer

Sampled with disposal bailer: Teflon Bailor:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 1:09 Recharge Measurement Time: 1:29 Calculated purge: 8
Depth of well: 27.64 Depth to water: 15.97 Actual purge: 8
Depth to water: 14.37

Meter Calibration

Date	Time	Initial reading	Adjusted reading	Temp.	E.C.	pH	Turbidity

Start purge: 1:12 Sampling time: 1:32 Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
1:16	71.8				3
1:20	71.6				3
1:25	71.3				2

Sample appearance: CLEAR

QC samples collected at this well: _____ Lock: 3753

Equipment replaced: (Check all that apply) Note condition of replaced item.

2" Locking Cap: Lock #2357:
4" Locking Cap: Lock #3753:

Remarks: OK CAP, OK LOCK, OK RISER
WATER ABOVE RISER, CAP OK

Signature Dan Jones Review [Signature]



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-6

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer
Sampled with disposal bailer: Teflon Bailer:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: _____ Recharge Measurement Time: _____ Calculated purge: _____
Depth of well: _____ Depth to water: _____ Actual purge: _____
Depth to water: _____

Meter Calibration

	Temp.	E.C.	pH	Turbidity
Date _____				
Time _____				

Initial reading _____
Adjusted reading _____

Start purge: _____ Sampling time: _____ Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume

Sample appearance: _____

QC samples collected at this well: _____ Lock: _____

Equipment replaced: (Check all that apply) Note condition of replaced item.
2" Locking Cap: _____ Lock #2357: _____
4" Locking Cap: _____ Lock #3753: _____

Remarks: CAP LOCK ~~WILL~~
PAVED OVER cannot Access

Signature Dan Jones Review _____



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-7

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer
Sampled with disposal bailer: Teflon Bailor:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 1045A Recharge Measurement Time: 1106 Calculated purge: 7
Depth of well: 2501 Depth to water: 13.86 Actual purge: 7
Depth to water: 13.18

Meter Calibration

Date	Time	Initial reading	Adjusted reading	Temp.	E.C.	pH	Turbidity

Start purge: 1048 Sampling time: 1109A Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
1051	70.1	 	 	 	3
1056	71.4	 	 	 	2
1102	71.2	 	 	 	2

Sample appearance: clean
QC samples collected at this well: _____ Lock: None

Equipment replaced: (Check all that apply) Note condition of replaced item.
1" Locking Cap: Lock #2357:
2" Locking Cap: Lock #3753:

Remarks: CAP LOCK RISER OK
LID CRACKED in two - no good. Does not cover well
in middle of street. Needs immediate attention
Riser flush w grade

Signature: Dan Jones Review: [Signature]



Client: BEACON # 720
Site: 1088 MARINA BLVD.
SAN LEANDRO, CA

Project No: 92-702
Well Designation: MW-8

Purging Equipment: 2" Disposable bailer
 2" PVC bailer Submersible pump
 4" PVC bailer Dedicated bailer

Sampled with disposal bailer: Teflon Bailor:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 11:13 Recharge Measurement Time: 11:36 Calculated purge: 5
Depth of well: 24.52 Depth to water: 16.60 Actual purge: 5
Depth to water: ~~15.81~~ 15.81

Meter Calibration		Temp.	E.C.	pH	Turbidity
Date _____	Initial reading _____				
Time _____	Adjusted reading _____				

Start purge: 11:17 Sampling time: 11:39 Sampling Date: 9-22-93

Time	Temp.	E.C.	pH	Turbidity	Volume
11:22	71.8	 	 		2
11:26	71.6	 	 		2
11:31	71.2	 	 		1

Sample appearance: clear

QC samples collected at this well: _____ Lock: 375

Equipment replaced: (Check all that apply) Note condition of replaced item.

2" Locking Cap: Lock #2357:
1" Locking Cap: Lock #3753:

Remarks: CAP & LOCK - ~~AL~~ RISER
Riser flush with grade

Signature: Dan Jones Review: [Signature]



Client: BEALON #720
Site: 1088 MARINA BLVD.
SAN LEANDRO CA.

Project No: 92-702
Well Designation: MW-6

Is setup of traffic control devices required? : NO YES
Is there standing water in well box? : NO YES
Is Top of Casing cut level? : NO YES
Is well cap sealed and locked? : NO YES
Height of Well Casing Riser (in inches) : 6"
General condition of Wellhead assembly : Excellent Good Fair Poor (Explain in remarks)

Purging Equipment: 2" Disposable bailer Submersible pump
 2" PVC bailer Dedicated bailer
 4" PVC bailer

Sampled with: Disposal bailer: Teflon Bailer:

Well Diameter: 2" 3" 4" 6" 8"
Purge Vol. Multiplier: 0.163 0.367 0.653 1.47 2.61 gal/ft.

Initial Measurement Time: 1:15 Recharge Measurement Time: _____
Depth of well: 15.10 Depth to water: _____ Calculated purge: 1.5
Depth to water: 12.82 Actual purge: 1.5

Meter Calibration

Date	Initial reading	Temp.	E.C.	pH	Turbidity
_____	_____				
Time _____	Adjusted reading				

Start purge: _____ Sampling time: 1:30 Sampling Date: 10-11-93

Time	Temp.	E.C.	pH	Turbidity	Volume
1:22	66.7	.83	7.27		.5
1:24	65.7	.85	7.21		.5
1:26	64.8	.83	7.15		.5

Sample appearance: Clear
QC samples collected at this well: No Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item.
2" Locking Cap: Lock #2357: Lock #0909:
4" Locking Cap: Lock #3753: Lock-Dolphin:

Remarks: Well box replaced & well head in excellent condition

Signature: [Signature] Review: _____