

9/6/00

- Increase in MTRBE
- detection of TBA + TAM E
- offsite MW needed

August 11, 2000

CAMBRIA

eva chu
 Alameda County Health Care Services Agency
 1131 Harbor Bay Parkway, Suite 250
 Alameda, California 94502-6577

Re: **Second Quarter 2000 Monitoring Report**
 Shell-branded Service Station
 11989 Dublin Boulevard
 Dublin, California
 Incident #98995328
 Cambria Project #242-0548-002

CALIFORNIA
 DEPARTMENT OF
 PESTICIDE REGULATION
 00 AUG 16 PM 3:02



Dear Ms. chu:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

SECOND QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site wells, calculated groundwater elevations and compiled the analytical data. Cambria prepared a groundwater elevation contour map (Figure 1). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

ANTICIPATED THIRD QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample all wells and tabulate the data. Cambria will prepare a monitoring report.

Potential Receptor Survey and Conduit Study: In a January 28, 2000 telephone conversation with Cambria, eva chu of Alameda County Health Care Services Agency requested that a potential receptor survey and conduit study be performed at the site. Cambria will provide the results of the potential receptor survey and conduit study in a forthcoming quarterly monitoring report.

Oakland, CA
 San Ramon, CA
 Sonoma, CA
 Portland, OR

**Cambria
 Environmental
 Technology, Inc.**

1144 65th Street
 Suite B
 Oakland, CA 94608
 Tel (510) 420-0700
 Fax (510) 420-9170

C A M B R I A

eva chu
August 11, 2000

CLOSING

We appreciate the opportunity to work with you on this project. Please call Barbara Jakub at (510) 420-3309 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Barbara J. Jakub

bjakub@cambria-env.com

Barbara J. Jakub
Project Geologist

Stephan A. Bork
Stephan A. Bork, C.E.G., C.HG.
Associate Hydrogeologist

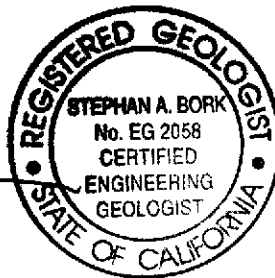


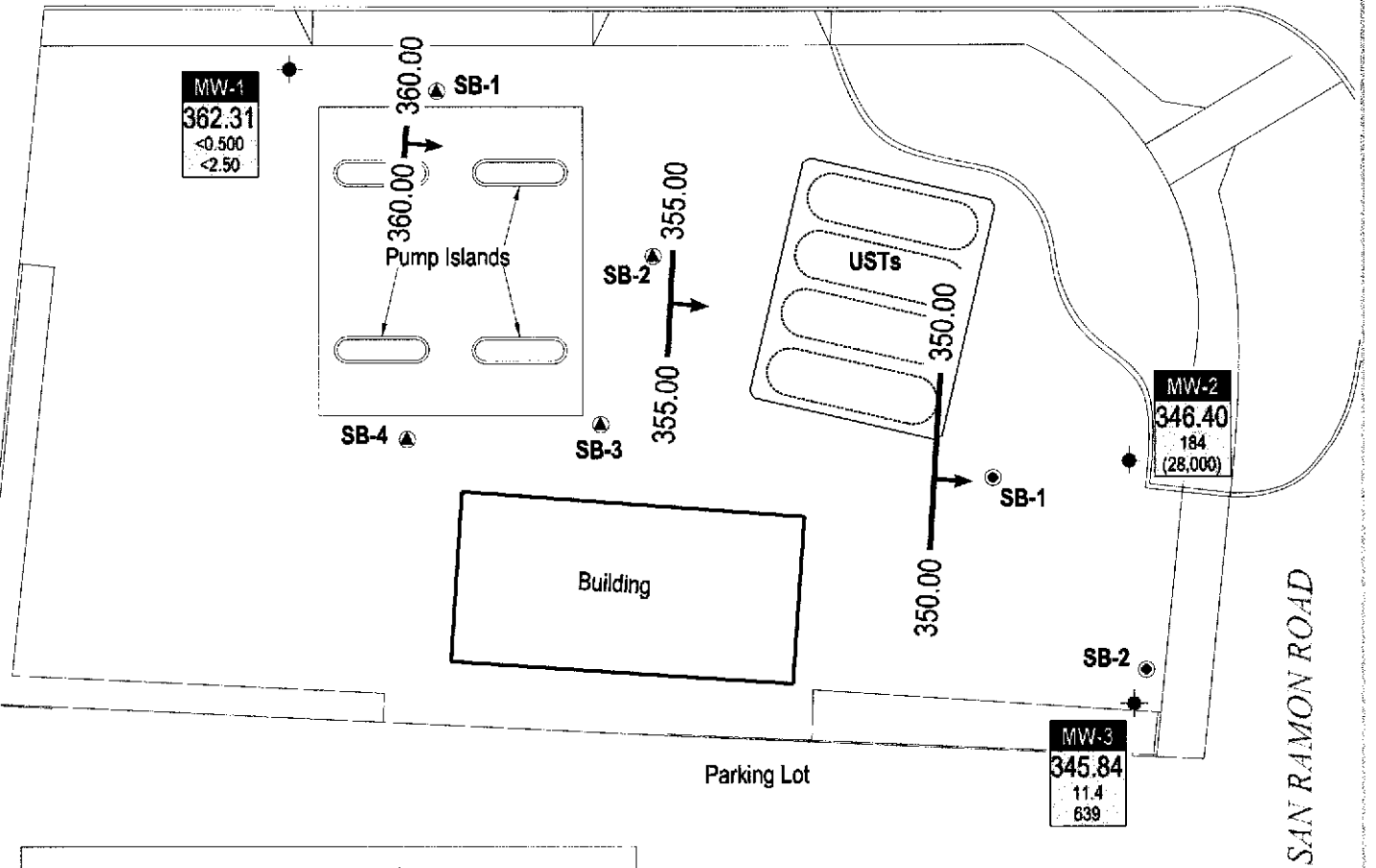
Figure: 1 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869

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DUBLIN BOULEVARD



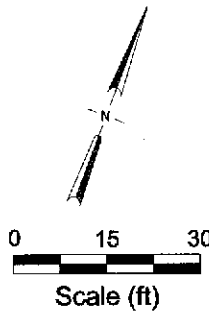
EXPLANATION

- MW-1 ● Monitoring well location
- SB-1 ▲ Soil boring locations for November 16, 1997 investigation
- SB-1 ● Soil boring locations for August 5, 1998 investigation

→ Groundwater flow direction

— XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located

- | | |
|---------|--|
| Well | Well designation |
| ELEV | Groundwater elevation, in feet above msl |
| Benzene | Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8020; MTBE results in parentheses are analyzed by EPA Method 8260. |
| MTBE | |



FIGURE

1

Shell-branded Service Station

11989 Dublin Boulevard
 Dublin, California
 Incident #98995328



C A M B R I A

Groundwater Elevation Contour Map

April 3, 2000

G:\DUBLIN\11989DUBLIN\FIGURES\COMC0-MP.DWG

ATTACHMENT A
Blaine Groundwater Monitoring Report
and Field Notes

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

May 22, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

Second Quarter 2000 Groundwater Monitoring at
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Monitoring performed on April 3, 2000

Groundwater Monitoring Report 000403-K-2

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purge water (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

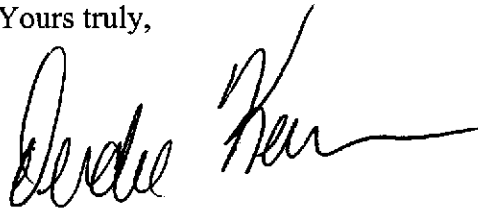
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Deidre Kerwin". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Deidre Kerwin
Operations Manager

DK/ew

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	D.O. Reading (ppm)
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MW-1	07/20/1999	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	367.99	6.24	361.75	NA
MW-1	10/25/1999	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	367.99	6.36	361.63	NA
MW-1	01/27/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	367.99	5.65	362.34	NA
MW-1	04/03/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	367.99	5.68	362.31	1.2/1.6

MW-2	07/20/1999	2,600	699	55.0	<2.50	59.5	<2.50	9,370	NA	365.43	20.31	345.12	NA
MW-2	10/25/1999	4,710	761	61.1	<10.0	74.6	<10.0	22,800	NA	365.43	22.80	342.63	NA
MW-2	01/27/2000	3,820	1490	60.8	<10.0	156	<10.0	13,400	15,000a	365.43	19.17	346.26	NA
MW-2	04/03/2000	7,130	NA	184	14.9	238	18.8	34,200	28,000	365.43	19.03	346.40	1.6/1.7

MW-3	07/20/1999	208	177	4.69	<0.500	<0.500	<0.500	664	NA	364.97	24.23	340.74	NA
MW-3	10/25/1999	378	182	9.49	<0.500	<0.500	<0.500	1,410	NA	364.97	23.26	341.71	NA
MW-3	01/27/2000	428	100	29.4	<0.500	<0.500	<0.500	941	NA	364.97	19.53	345.44	NA
MW-3	04/03/2000	<1.25	NA	11.4	<1.25	<1.25	<1.25	639	NA	364.97	19.13	345.84	1.4/1.9

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether by EPA Method 8020

TOC = Top of Casing Elevation

GW = Groundwater

DO = Dissolved Oxygen

ug/L = parts per billion

ppm = parts per million

msl = Mean sea level

ft = Feet

<n = Below detection limit

n/n = Pre-purge/Post-purge DO Readings

NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	D.O. Reading (ppm)
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Notes:

Wells surveyed June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, California.

a = Sample was analyzed outside the EPA recommended holding time.



April 21, 2000

Nick Sudano
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: Shell 11989 Dublin Blvd.

Dear Nick Sudano

Enclosed are the results of analyses for sample(s) received by the laboratory on April 4, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Ted Terrasas
Project Manager

CA ELAP Certificate Number 1210





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	MJD0077-01	Water	4/3/00
MW-2	MJD0077-02	Water	4/3/00
MW-3	MJD0077-03	Water	4/3/00





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
				<u>MJD0077-01</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D12002	4/12/00	4/12/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70-130		106	%	
				<u>MJD0077-02</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D12002	4/12/00	4/12/00	DHS LUFT	1000	7130	ug/l	P-01
Benzene	"	"	"	DHS LUFT	10.0	184	"	
Toluene	"	"	"	DHS LUFT	10.0	14.9	"	
Ethylbenzene	"	"	"	DHS LUFT	10.0	238	"	
Xylenes (total)	"	"	"	DHS LUFT	10.0	18.8	"	
Methyl tert-butyl ether	"	"	4/13/00	DHS LUFT	2500	34200	"	M-03
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	4/12/00	70-130		177	%	S-02
				<u>MJD0077-03</u>			<u>Water</u>	
Purgeable Hydrocarbons	0D13001	4/13/00	4/13/00	DHS LUFT	125	ND	ug/l	
Benzene	"	"	"	DHS LUFT	1.25	11.4	"	
Toluene	"	"	"	DHS LUFT	1.25	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	1.25	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	1.25	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	6.25	639	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70-130		92.5	%	





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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**Volatile Organic Compounds by EPA Method 8260A
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
<u>MW-2</u>				<u>MJD0077-02</u>			<u>Water</u>	<u>I-02</u>
Ethanol	0D19006	4/18/00	4/19/00	EPA 8260A	200	ND	ug/l	
TBA tert-Butyl alcohol	"	"	"	EPA 8260A	2000	10500	"	
Methyl tert-butyl ether	"	"	4/20/00	EPA 8260A	2000	28000	"	
Di-isopropyl ether	"	"	4/19/00	EPA 8260A	1.00	ND	"	
Ethyl tert-butyl ether	"	"	"	EPA 8260A	1.00	ND	"	
TAME tert-Amyl methyl ether	"	"	"	EPA 8260A	1.00	32.7	"	
1,2-Dichloroethane	"	"	"	EPA 8260A	1.00	ND	"	
Ethylene dibromide	"	"	"	EPA 8260A	1.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	70-130		NR	%	S-04





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0D12002			Date Prepared: 4/12/00			Extraction Method: EPA 5030B [P/T]				
Blank			0D12002-BLK1							
Purgeable Hydrocarbons	4/12/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.10	"	70-130	91.0			
LCS			0D12002-BS1							
Benzene	4/12/00	10.0		10.0	ug/l	70-130	100			
Toluene	"	10.0		9.79	"	70-130	97.9			
Ethylbenzene	"	10.0		9.73	"	70-130	97.3			
Xylenes (total)	"	30.0		29.4	"	70-130	98.0			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.57	"	70-130	95.7			
Matrix Spike			0D12002-MS1 MJC1062-04							
Benzene	4/12/00	10.0	ND	9.69	ug/l	60-140	96.9			
Toluene	"	10.0	ND	9.46	"	60-140	94.6			
Ethylbenzene	"	10.0	ND	9.44	"	60-140	94.4			
Xylenes (total)	"	30.0	ND	28.3	"	60-140	94.3			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.18	"	70-130	91.8			
Matrix Spike Dup			0D12002-MSD1 MJC1062-04							
Benzene	4/12/00	10.0	ND	9.78	ug/l	60-140	97.8	25	0.925	
Toluene	"	10.0	ND	9.36	"	60-140	93.6	25	1.06	
Ethylbenzene	"	10.0	ND	9.14	"	60-140	91.4	25	3.23	
Xylenes (total)	"	30.0	ND	28.3	"	60-140	94.3	25	0	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.75	"	70-130	97.5			
Batch: 0D13001			Date Prepared: 4/13/00			Extraction Method: EPA 5030B [P/T]				
Blank			0D13001-BLK1							
Purgeable Hydrocarbons	4/13/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)										
0D13001-BLK1										
<i>Surrogate: a,a,a-Trifluorotoluene</i>	4/13/00	10.0		8.95	ug/l	70-130	89.5			
LCS										
0D13001-BS1										
Benzene	4/13/00	10.0		9.12	ug/l	70-130	91.2			
Toluene	"	10.0		9.00	"	70-130	90.0			
Ethylbenzene	"	10.0		9.00	"	70-130	90.0			
Xylenes (total)	"	30.0		27.5	"	70-130	91.7			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.12	"	70-130	91.2			
Matrix Spike										
0D13001-MS1 MJD0070-06										
Benzene	4/13/00	10.0	ND	9.15	ug/l	60-140	91.5			
Toluene	"	10.0	ND	9.13	"	60-140	91.3			
Ethylbenzene	"	10.0	ND	9.04	"	60-140	90.4			
Xylenes (total)	"	30.0	ND	27.7	"	60-140	92.3			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.12	"	70-130	91.2			
Matrix Spike Dup										
0D13001-MSD1 MJD0070-06										
Benzene	4/13/00	10.0	ND	9.45	ug/l	60-140	94.5	25	3.23	
Toluene	"	10.0	ND	9.36	"	60-140	93.6	25	2.49	
Ethylbenzene	"	10.0	ND	9.34	"	60-140	93.4	25	3.26	
Xylenes (total)	"	30.0	ND	28.4	"	60-140	94.7	25	2.50	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	10.0		9.41	"	70-130	94.1			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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Volatile Organic Compounds by EPA Method 8260A/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. Recov. Limits	RPD % Limit	RPD % Limit	Notes*
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Batch: 0D19006 **Date Prepared: 4/18/00** **Extraction Method: EPA 5030B [P/T]**

Blank **0D19006-BLK1**

Ethanol	4/18/00			ND	ug/l	200			
tert-Butyl alcohol	"			ND	"	20.0			
Methyl tert-butyl ether	"			ND	"	1.00			
Di-isopropyl ether	"			ND	"	1.00			
Ethyl tert-butyl ether	"			ND	"	1.00			
tert-Amyl methyl ether	"			ND	"	1.00			
1,2-Dichloroethane	"			ND	"	1.00			
Ethylene dibromide	"			ND	"	1.00			
Surrogate: 1,2-Dichloroethane-d4	"	10.0		10.9	"	70-130		109	

Blank **0D19006-BLK2**

Ethanol	4/19/00			ND	ug/l	200			
tert-Butyl alcohol	"			ND	"	20.0			
Methyl tert-butyl ether	"			ND	"	1.00			
Di-isopropyl ether	"			ND	"	1.00			
Ethyl tert-butyl ether	"			ND	"	1.00			
tert-Amyl methyl ether	"			ND	"	1.00			
1,2-Dichloroethane	"			ND	"	1.00			
Ethylene dibromide	"			ND	"	1.00			
Surrogate: 1,2-Dichloroethane-d4	"	10.0		10.7	"	70-130		107	

Blank **0D19006-BLK3**

Ethanol	4/19/00			ND	ug/l	200			
tert-Butyl alcohol	"			ND	"	20.0			
Methyl tert-butyl ether	"			ND	"	1.00			
Di-isopropyl ether	"			ND	"	1.00			
Ethyl tert-butyl ether	"			ND	"	1.00			
tert-Amyl methyl ether	"			ND	"	1.00			
1,2-Dichloroethane	"			ND	"	1.00			
Ethylene dibromide	"			ND	"	1.00			
Surrogate: 1,2-Dichloroethane-d4	"	10.0		10.1	"	70-130		101	

Blank **0D19006-BLK4**

Ethanol	4/20/00			ND	ug/l	200			
tert-Butyl alcohol	"			ND	"	20.0			
Methyl tert-butyl ether	"			ND	"	1.00			
Di-isopropyl ether	"			ND	"	1.00			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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Volatile Organic Compounds by EPA Method 8260A/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)										
0D19006-BLK4										
Ethyl tert-butyl ether	4/20/00			ND	ug/l	1.00				
tert-Amyl methyl ether	"			ND	"	1.00				
1,2-Dichloroethane	"			ND	"	1.00				
Ethylene dibromide	"			ND	"	1.00				
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		10.1	"	70-130	101			
LCS										
0D19006-BS1										
Methyl tert-butyl ether	4/18/00	10.0		9.63	ug/l	70-130	96.3			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		11.0	"	70-130	110			
LCS										
0D19006-BS2										
Methyl tert-butyl ether	4/19/00	10.0		9.35	ug/l	70-130	93.5			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		10.5	"	70-130	105			
LCS										
0D19006-BS3										
Methyl tert-butyl ether	4/19/00	10.0		9.35	ug/l	70-130	93.5			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		10.2	"	70-130	102			
LCS										
0D19006-BS4										
Methyl tert-butyl ether	4/20/00	10.0		8.67	ug/l	70-130	86.7			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		9.93	"	70-130	99.3			
Matrix Spike										
0D19006-MS1 MJD0104-01										
Methyl tert-butyl ether	4/18/00	4000	8610	11900	ug/l	70-130	82.3			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		10.7	"	70-130	107			
Matrix Spike Dup										
0D19006-MSD1 MJD0104-01										
Methyl tert-butyl ether	4/18/00	4000	8610	10700	ug/l	70-130	52.3	25	10.6	Q-01
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	10.0		10.4	"	70-130	104			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 11989 Dublin Blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/21/00 16:39
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Notes and Definitions

#	Note
I-02	This sample was analyzed outside of the EPA recommended holding time.
M-03	Sample was analyzed at a second dilution per clients request.
P-01	Chromatogram Pattern: Gasoline C6-C12
Q-01	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference



BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CONDUCT ANALYSIS TO DETECT

LAB Sequoia DHS # _____
ALL ANALYSIS MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
 EPA RWQCB REGION _____
 LIA
 OTHER

CHAIN OF

CLIENT Equiva - Karen Petryna

SITE 11989 Dublin Blvd.
Dublin, CA

SAMPLE I.D.	DATE	TIME	MATRIX		CONTAINERS	C = COMPOSITE ALL CONTAINERS	TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260
			SOIL	W-H ₂ O							
<u>MW-1</u>	<u>4/3/00</u>	<u>1305</u>	<u>W</u>	<u>36</u>	<u>40ml HCL</u>		<u>X</u>	<u>X</u>			
<u>MW-2</u>	<u>↓</u>	<u>1345</u>	<u>↓</u>	<u>6</u>	<u>VOAS</u>		<u>X</u>	<u>X</u>			
<u>MW-3</u>	<u>↓</u>	<u>1325</u>	<u>↓</u>	<u>6</u>	<u>↓</u>		<u>X</u>	<u>X</u>			

C = COMPOSITE ALL CONTAINERS

SPECIAL INSTRUCTIONS

Send invoice to Equiva 19JD0077

Incident # 98995328

Sent report to Blaine Tech Services, Inc.
ATTN: Ann Pember MICK SUDANO

ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
<u>* Run 8260 for all oxygenates on the well with the highest MTBE detected by 8020</u>			

SAMPLING COMPLETED DATE 4/3/00 TIME 1345 SAMPLING PERFORMED BY MATT SMITH

RESULTS NEEDED NO LATER THAN

RELEASED BY Matt Smith DATE 4/4/00 TIME 4:05

RECEIVED BY [Signature] DATE 4-11 TIME 16

RELEASED BY [Signature] DATE _____ TIME _____

RECEIVED BY [Signature] DATE 4/4/00 TIME 17:16

RELEASED BY _____ DATE _____ TIME _____

RECEIVED BY _____ DATE _____ TIME _____

SHIPPED VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

WELL GAUGING DATA

Project # 000403-K1 Date 4/3/00 Client Equiv

Site 11989 Dublin Blvd. Dublin, CA

	Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (FOC)
1	MW-1	4					3.68	19.70	↓
3	MW-2	4				19.03	32.46		
2	MW-3	4				19.13	32.02		

EQUIVA WELL MONITORING DATA SHEET

Project #: 000403-K2	Job #: 98995328
Sampler: MATT	Date: 4/3/00
Well I.D.: MW-1	Well Diameter: 2 3 4 6 8
Total Well Depth: 19.76	Depth to Water: 5.68
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: **Bailer** Middleburg **Electric-Submersible** Extraction Pump

Sampling Method: **Bailer** Extraction Port Other: _____

Other: _____

9.2	x	3	=	27.6	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1259	69.9	6.84	1100	7200	9.5	cloudy
1300	69.7	6.93	1158	7200	19	
1302	69.9	6.88	1127	7200	28	↓

Did well dewater? Yes **No** Gallons actually evacuated: **28**

Sampling Time: **1305** Sampling Date: **4/3/00**

Sample I.D.: **MW-1** Laboratory: **Sequoia** BC Other: _____

Analyzed for: **TPH-G** **BTEX** **MTBE** TPH-D Other: **organochlorides**

D.O. (if req'd): Pre-purge: **1.2** mg/L Post-purge: **1.6** mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000403-KZ</u>	Job #: <u>9899 5328</u>
Sampler: <u>MATT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>32.46</u>	Depth to Water: <u>19.03</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVO</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer Sampling Method: Bailer
Middleburg Extraction Port
Electric Submersible Other: _____
Extraction Pump
 Other: _____

<u>8.1</u>	x	<u>3</u>	=	<u>26.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1338	69.6	6.80	1083	119	9	odor
1340	69.7	6.78	1075	7200	18	cloudy / odor
1341	71.0	6.76	1083	7200	27	" / "

Did well dewater? Yes No Gallons actually evacuated: 27

Sampling Time: 1345 Sampling Date: 4/3/00

Sample I.D.: MW-2 Laboratory: Sequoia BC Other: _____

Analyzed for: TPH BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	<u>1.6</u> mg/L	Post-purge:	<u>1.7</u> mg/L
O.R.P. (if req'd):	Pre-purge:		Post-purge:	

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000403-K2</u>	Job #: <u>98995328</u>
Sampler: <u>MAN</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>30 32.62</u>	Depth to Water: <u>19.13</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVO</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
Middleburg Extraction Port
Electric Submersible Other: _____
Extraction Pump

Other: _____

<u>8.8</u>	X	<u>3</u>	=	<u>26.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
<u>1319</u>	<u>69.6</u>	<u>6.91</u>	<u>1320</u>	<u>92</u>	<u>9</u>	
<u>1320</u>	<u>68.7</u>	<u>6.91</u>	<u>1295</u>	<u>7200</u>	<u>18</u>	
<u>1322</u>	<u>68.8</u>	<u>6.90</u>	<u>1275</u>	<u>7200</u>	<u>27</u>	

Did well dewater? Yes NO Gallons actually evacuated: 27

Sampling Time: 1325 Sampling Date: 4/3/00

Sample I.D.: MW-3 Laboratory: Sequoia BC Other: _____

Analyzed for: TPH-2 BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge: 1.4 mg/L Post-purge: 1.9 mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV