GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11116
7197 Village Parkway
Dublin, California

Project No. 10-017-03-002

Prepared for:

BP Oil Company
Environmental Resources Management
295 S.W. 41st Street
Building 13, Suite N
Renton, Washington

Prepared by:

Alisto Engineering Group
1777 Oakland Boulevard, Suite 200
Walnut Creek, California

December 29, 1994

William Howell
Project Manager

Al Sevilla, P.E.
Principal

BP OIL

BP Oil Company
Environmental Resources Management
Building 13, Suite N
295 SW 41st Street
Renton, Washington 98055-4931
(206) 251-0667

SHD 2043

January 24, 1995

Ask about
① MAA response
② Soil, GW invest around AW-6
③ Check GW flow direction
④ Send repts to me in more timely manner, W/in 60 days upon completion of field act.

Ms. Juliette Shin
Alameda County Health Care Services Agency
80 Swan Way, Room 200
Oakland CA 94621

RE: BP OIL FACILITY #11116
7194 Village Parkway
Dublin CA

Dear Ms. Shin:

Attached please find our **GROUNDWATER MONITORING AND SAMPLING REPORT DATED DECEMBER 29, 1994** for the above referenced facility.

If you should have any questions regarding this site, I may be reached at (206) 251-0689.

Respectfully,

Scott T. Hooton
Environmental Resources Management
Group Leader

STH:mu msword\ERM11116

cc: Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region, 2101 Webster St. Suite 500, Oakland CA 94612

Mr. Brady Nagle, Alisto Engineering Group, 1777 Oakland Blvd., Suite 200, Walnut Creek, CA 94596

Mr Larry Silva, TOSCO Northwest, 601 Union Street, Suite 2500, Seattle WA 98101

Site File

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11116
7197 Village Parkway
Dublin, California

Project No. 10-017-03-002

December 29, 1994

INTRODUCTION

This report presents the results and findings of the October 4, 1994 groundwater monitoring and sampling conducted by Alisto Engineering Group at BP Oil Company Service Station No. 11116, 7197 Village Parkway, Dublin, California. A site vicinity map is shown in Figure 1.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well. The survey data and groundwater elevation measurements collected to date are presented in Table 1.

Before sample collection, each well was purged of 3 casing volumes, while recording field readings of pH, temperature, and electrical conductivity. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The samples were transferred from the bailer into laboratory-supplied containers. The water sampling field survey forms are presented in Appendix A.

SAMPLING AND ANALYTICAL RESULTS

The results of monitoring and laboratory analysis of the groundwater samples for this and previous quarters are summarized in Table 1. The potentiometric groundwater elevation contour map is shown in Figure 2. The results of groundwater analysis are shown in Figure 3. The laboratory report and chain of custody record are presented in Appendix B.

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	DO (ppm)	LAB
MW 1	10/12/90	335.17	9.92	325.25	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 1	11/15/90	335.17	10.16	325.01	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	ANA
MW 1	12/11/90	335.17	9.97	325.20	—	—	—	—	—	—	—	—	—	—
MW 1	02/15/91	335.17	9.89	325.28	ND<50	50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	41 (c)	—	SUP
MW 1	05/14/91	335.17	8.43	326.74	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	7500	ND	—	SUP
MW 1	08/23/91	335.17	9.98	325.19	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	—	ANA
MW 1	11/13/91	335.17	10.09	325.08	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	—	SEQ
MW-1	02/25/92	335.17	8.28	326.89	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	—	SEQ
MW 1	04/15/92	335.17	8.50	326.67	—	—	—	—	—	—	—	—	—	—
MW 1	06/03/92	335.17	9.06	326.11	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 1	08/12/92	335.17	10.01	325.16	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 1	11/10/92	335.17	10.67	324.50	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 1	02/10/93	335.17	5.25	329.92	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	PACE
MW 1	05/21/93	335.17	5.73	329.44	—	—	—	—	—	—	—	—	—	—
MW-1	08/12/93	335.17	8.99	326.18	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	PACE
MW 1	11/11/93	335.17	9.65	325.52	—	—	—	—	—	—	—	—	—	—
MW 1	02/11/94	335.17	8.72	326.45	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	PACE
MW 1	05/17/94	335.17	8.17	327.00	—	—	—	—	—	—	—	—	—	—
MW 1	08/20/94	335.17	8.37	326.80	—	—	—	—	—	—	—	—	—	—
MW 1	10/04/94	335.17	9.66	325.51	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	6.5	PACE
MW 2	10/12/90	334.58	9.60	324.98	93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 2	11/15/90	334.58	9.68	324.90	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	ANA
MW 2	12/11/90	334.58	9.47	325.11	—	—	—	—	—	—	—	—	—	—
MW 2	02/15/91	334.58	9.28	325.30	ND<50	60	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	45 (c)	—	SUP
MW 2	05/14/91	334.58	7.74	326.84	130	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	6000	ND	—	SUP
MW-2	08/23/91	334.58	9.81	324.77	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	—	ANA
MW 2	11/13/91	334.58	9.73	324.85	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	—	SEQ
MW 2	02/25/92	334.58	7.55	327.03	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	—	SEQ
MW 2	04/15/92	334.58	8.00	326.58	—	—	—	—	—	—	—	—	—	—
MW 2	06/03/92	334.58	8.56	326.02	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 2	08/12/92	334.58	9.62	324.96	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 2	11/10/92	334.58	10.27	324.31	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	—	ANA
MW 2	02/10/93	334.58	6.46	328.12	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	PACE
MW 2	05/21/93	334.58	6.96	327.62	—	—	—	—	—	—	—	—	—	—
MW 2	08/12/93	334.58	8.58	326.00	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	PACE
MW 2	11/11/93	334.58	9.28	325.30	—	—	—	—	—	—	—	—	—	—
MW 2	02/11/94	334.58	8.10	326.48	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	PACE
MW 2	05/17/94	334.58	7.71	326.87	—	—	—	—	—	—	—	—	—	—
MW-2	08/20/94	334.58	7.93	326.65	—	—	—	—	—	—	—	—	—	—
MW 2	10/04/94	334.58	9.27	325.31	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	5.3	PACE

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ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	DO (ppm)	LAB
MW-3	10/12/90	335.13	10.08	325.05	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	---	ANA
MW-3	11/15/90	335.13	10.12	325.01	76	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	ANA
MW-3	12/11/90	335.13	9.92	325.21	---	---	---	---	---	---	---	---	---	---
MW-3	02/15/90	335.13	9.84	325.29	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	---	SUP
MW-3	05/14/91	335.13	8.40	326.73	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	---	SUP
MW-3	08/23/91	335.13	10.27	324.86	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	---	ANA
MW-3	11/13/91	335.13	10.27	324.86	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	---	SEQ
MW-3	02/25/92	335.13	8.15	326.98	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5000	ND	---	SEQ
MW-3	04/15/92	335.13	8.63	326.50	---	---	---	---	---	---	---	---	---	---
MW-3	06/03/92	335.13	9.18	325.95	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	---	ANA
MW-3	08/12/92	335.13	10.18	324.95	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	---	ANA
MW-3	11/10/92	335.13	10.78	324.35	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	---	ANA
MW-3	02/10/93	335.13	7.16	327.97	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	---	PACE
MW-3	05/21/93	335.13	7.69	327.44	---	---	---	---	---	---	---	---	---	---
MW-3	08/12/93	335.13	9.11	326.02	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3	11/11/93	335.13	9.78	325.35	---	---	---	---	---	---	---	---	---	---
MW-3	02/11/94	335.13	8.60	326.53	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3	05/17/94	335.13	8.34	326.79	---	---	---	---	---	---	---	---	---	---
MW-3	06/20/94	335.13	7.45	327.68	---	---	---	---	---	---	---	---	---	---
MW-3	10/04/94	335.13	9.81	325.32	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.5	PACE
MW-4	11/15/90	333.41	8.51	324.90	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	ANA
MW-4	12/11/90	333.41	9.19	324.22	---	---	---	---	---	---	---	---	---	---
MW-4	02/15/91	333.41	8.32	325.09	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	SUP
MW-4	05/14/91	333.41	8.97	324.44	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	SUP
MW-4	08/23/91	333.41	8.59	324.82	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	ANA
MW-4	11/13/91	333.41	8.57	324.84	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	SEQ
MW-4	02/25/92	333.41	6.26	327.15	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	SEQ
MW-4	04/15/92	333.41	7.05	326.36	---	---	---	---	---	---	---	---	---	---
MW-4	06/03/92	333.41	7.41	326.00	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	ANA
MW-4	08/12/92	333.41	8.45	324.96	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	ANA
MW-4	11/10/92	333.41	9.10	324.31	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	ANA
MW-4 (d)	02/10/93	333.41	---	---	---	---	---	---	---	---	---	---	---	---
MW-4 (d)	05/21/93	333.41	---	---	---	---	---	---	---	---	---	---	---	---
MW-4 (d)	08/12/93	333.41	---	---	---	---	---	---	---	---	---	---	---	---
MW-4	11/11/93	333.41	8.00	325.41	---	---	---	---	---	---	---	---	---	---
MW-4	11/15/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-4	02/11/94	333.41	6.84	326.57	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-4	05/17/94	333.41	6.54	326.87	---	---	---	---	---	---	---	---	---	---
MW-4	06/20/94	333.41	5.70	327.71	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	2.0	PACE
MW-4	10/04/94	333.41	8.04	325.37	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	6.1	PACE

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7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

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WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	DO (ppm)	LAB
AW 5	11/15/90	334 81	9.67	325.14	ND<50	—	1.3	ND<0 5	ND<0.5	1 0	---	---	—	ANA
AW 5	12/11/90	334 81	9.44	325.37	---	—	---	---	---	---	---	---	—	---
AW 5	02/15/91	334 81	10.00	324.81	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	SUP
AW 5	05/14/91	334 81	8.64	326.17	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	—	SUP
AW 5	08/23/91	334 81	9.58	325.23	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	ANA
AW 5	11/13/91	334 81	9.80	325 01	100	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	SEQ
AW 5	02/25/92	334 81	7.89	326.92	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0 3	---	---	---	SEQ
AW 5	04/15/92	334 81	8.54	326.27	---	—	---	---	---	---	---	---	—	---
AW 5	06/03/92	334 81	8.97	325.84	ND<50	—	ND<0.5	ND<0 5	ND<0 5	ND<0.5	---	---	—	ANA
AW 5	08/12/92	334 81	9 73	325.08	61	—	ND<0.5	ND<0.5	ND<0 5	ND<0.5	---	---	—	ANA
AW 5	11/10/92	334 81	10.27	324.54	99	—	ND<0.5	ND<0.5	ND<0.5	0 8	---	---	—	ANA
QC-1 (e)	11/10/92	---	---	—	86	---	ND<0 5	ND<0.5	ND<0 5	0.7	---	---	—	ANA
AW 5	02/10/93	334 81	7.29	327.52	82	—	ND<0.5	ND<0.5	ND<0.5	ND<0 5	---	---	—	PACE
AW 5	05/21/93	334 81	7.77	327.04	—	—	---	---	---	---	---	---	---	---
AW 5	08/12/93	334 81	8 87	325.94	130	—	ND<0.5	ND<0 5	ND<0.5	ND<0.5	---	---	—	PACE
AW 5	11/11/93	334 81	9.13	325.68	---	---	---	---	---	---	---	---	—	---
AW 5	11/12/93	--	---	—	180	—	ND<0 5	ND<0.5	ND<0 5	ND<0.5	---	---	—	PACE
AW 5	02/11/94	334 81	8.20	326 61	210	---	16	ND<0.5	ND<0.5	ND<0.5	---	---	—	PACE
AW 5	05/17/94	334 81	8.16	326.65	---	---	---	---	---	---	---	---	---	---
AW 5	06/20/94	334 81	8 26	326 55	1300	—	0.9	ND<0.5	0.5	2.2	---	---	2.5	PACE
AW 5	10/04/94	334 81	8.70	326.11	670	---	ND<0 5	ND<0 5	ND<0 5	ND<0 5	---	---	6 0	PACE
AW 6	11/15/90	334 90	9.58	325.32	230	—	25	ND<0 5	ND<0.5	0.8	---	---	—	ANA
AW 6	12/11/90	334 90	9.58	325.32	---	---	---	---	---	---	---	---	---	---
AW 6	02/15/91	334 90	9.66	325.24	ND<50	—	ND<0.3	ND<0 3	ND<0.3	ND<0 3	---	---	---	SUP
AW 6	05/14/91	334 90	8.38	326.52	90	---	2	ND<0.3	ND<0.3	ND<0 3	---	---	—	SUP
AW 6	08/23/91	334 90	9.61	325.29	57	---	ND<0.5	0.7	1.3	4 6	---	---	---	ANA
AW 6	11/13/91	334 90	9.58	325.32	200	---	ND<0.3	ND<0.3	ND<0.3	0.94	---	---	—	SEQ
AW 6	02/25/92	334 90	8.00	326 90	19000	---	8000	4700	600	2400	---	---	---	SEQ
AW 6	03/05/92	334 90	7.98	326 92	14000	---	5200	2500	550	2200	---	---	---	SEQ
AW 6	04/15/92	334 90	8.33	326.57	1100	---	400	ND<3 0	30	ND<3 0	---	---	---	SEQ
AW 6	06/03/92	334 90	8.91	325.99	77	---	4 4	ND<0.5	ND<0 5	ND<0.5	---	---	---	ANA
AW 6	08/12/92	334 90	9.61	325.29	80	—	4.5	ND<0 5	ND<0.5	ND<0 5	---	---	—	ANA
AW 6	11/10/92	334 90	10.10	324 80	450	—	120	2.1	4.5	9.7	---	---	—	ANA
AW 6	02/10/93	334 90	7.13	327 77	14000	—	610	17	15	720	---	---	—	PACE
QC-1 (e)	02/10/93	--	---	—	12000	---	520	15	13	610	---	---	—	PACE
AW 6	05/21/93	334 90	7.64	327.26	7900	—	900	ND<12	20	ND<12	---	---	—	PACE
QC-1 (e)	05/21/93	---	---	—	7500	---	620	ND<10	13	ND<10	---	---	—	PACE
AW 6	08/12/93	334 90	8.64	326.26	26000	—	450	14	250	46	---	---	---	PACE
QC-1 (e)	08/12/93	---	---	—	27000	—	510	43	270	42	---	---	---	PACE
AW 6	11/11/93	334 90	8.67	326 23	---	---	---	---	---	---	---	---	—	---
AW 6	11/12/93	---	---	—	62000	---	4600	420	310	1100	---	---	---	PACE
QC-1 (e)	11/12/93	--	---	—	63000	---	4100	360	290	1000	---	---	---	PACE
AW 6	02/11/94	334 90	8.04	326.86	140000	—	21000	25000	1100	13000	---	---	—	PACE
QC-1 (e)	02/11/94	--	---	—	110000	—	17000	21000	770	10000	---	---	—	PACE
AW 6	05/17/94	334 90	7.68	327 22	---	---	---	---	---	---	---	---	—	---
AW 6	06/20/94	334 90	7.82	327.08	42000	—	2700	1300	1900	9100	---	---	2.1	PACE
QC 1 (e)	06/20/94	--	---	—	41000	—	2800	1400	1900	8900	---	---	—	PACE
AW 6	10/04/94	334 90	9.33	325.57	14000	—	2100	77	1000	760	---	---	6.1	PACE
QC 1 (e)	10/04/94	---	---	—	14000	—	2100	77	1100	790	---	---	—	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO 11116
7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	DO (ppm)	LAB
QC 2 (f)	11/10/92	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	ANA
QC-2 (f)	02/10/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC 2 (f)	05/21/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC 2 (f)	08/12/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC 2 (f)	11/12/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC 2 (f)	02/11/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC 2 (f)	06/20/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC 2 (f)	10/04/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE

ABBREVIATIONS

TPH G	Total petroleum hydrocarbons as gasoline
TPH D	Total petroleum hydrocarbons as diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
TOG	Total oil and grease
HVOC	Halogenated volatile organic compounds
DO	Dissolved oxygen
ppb	Parts per billion
ppm	Parts per million
ND	Not detected above reported detection limit
---	Not applicable/analyzed/measured
ANA	Anametrix, Inc
SUP	Superior Analytical Laboratory
SEQ	Sequoia Analytical laboratory
PACE	Pace, Inc

NOTES:

(a) Top of casing elevations surveyed in reference to the City of Dublin monument at the intersection of Village Parkway and Amador Valley Boulevard, with an elevation of 335 92 feet above mean sea level.

(b) Groundwater elevations in feet above mean sea level.

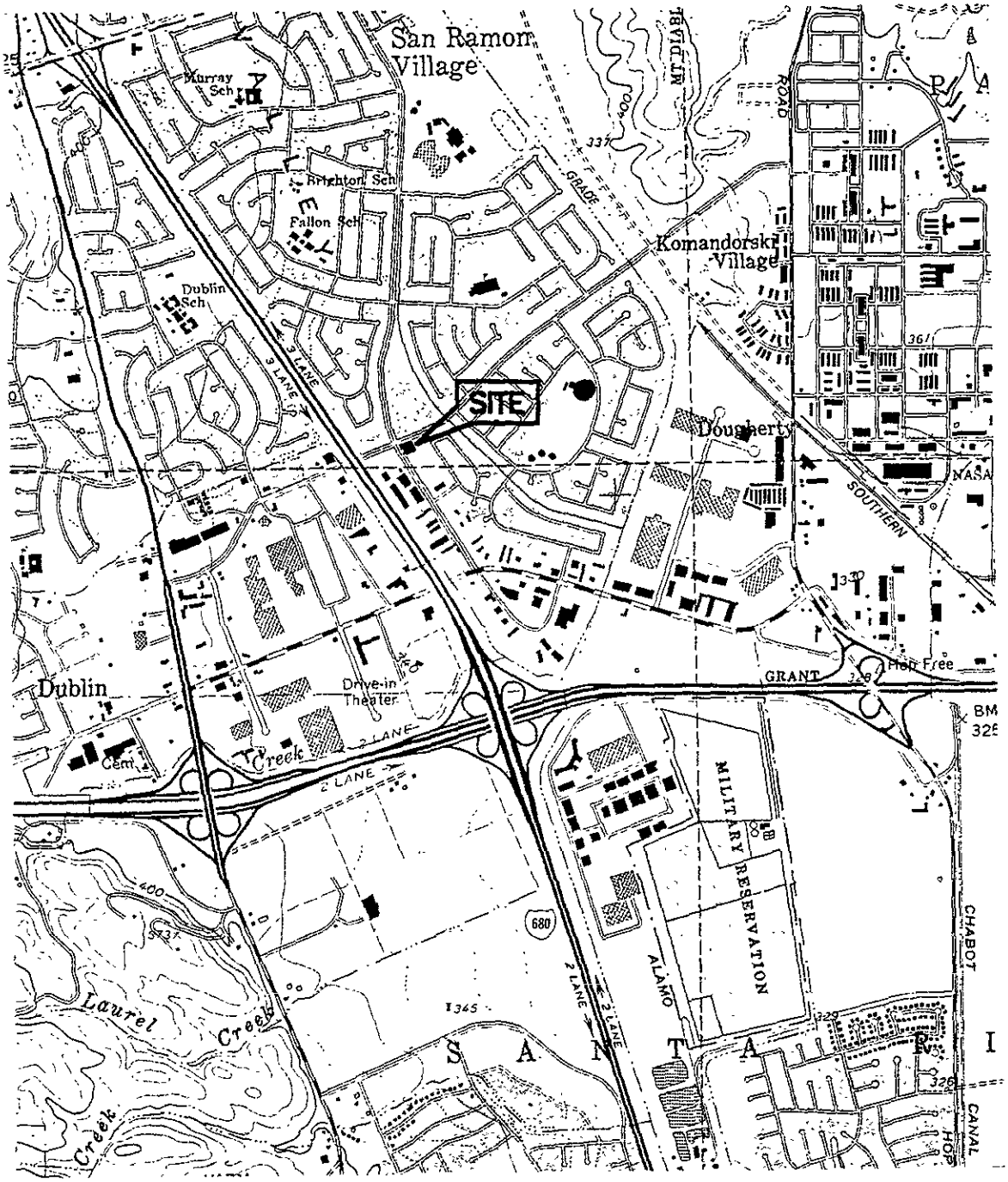
(c) Methylene chloride.

(d) Well buried

(e) Blind duplicate.

(f) Travel blank.

L:\0030\0170\17 11 WQ2



SOURCE:
USGS MAP, DUBLIN QUADRANGLE,
CALIFORNIA, 7.5 MINUTE SERIES, 1961
PHOTOREVISED 1980

N

0 1000' 2000'

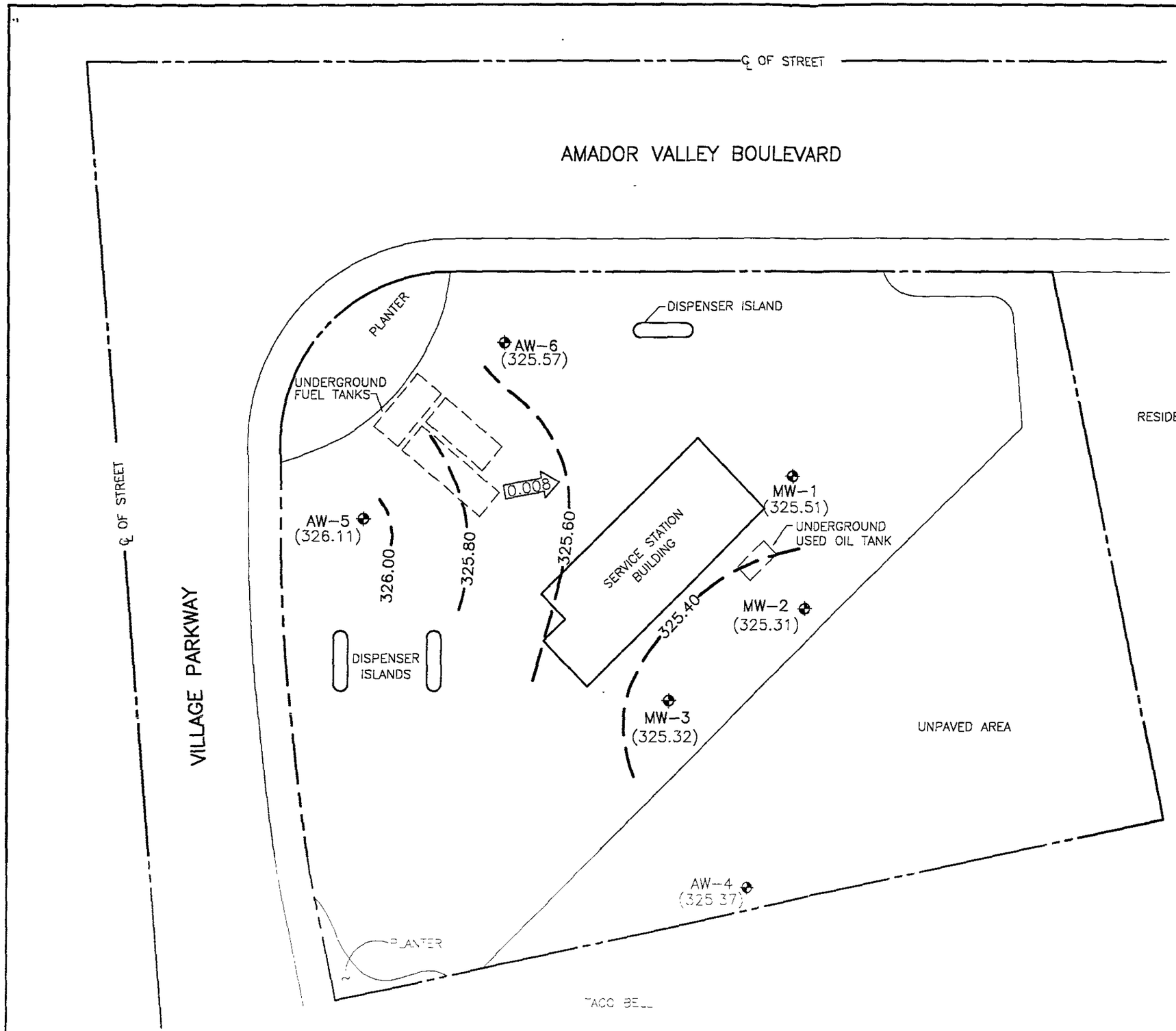
FIGURE 1

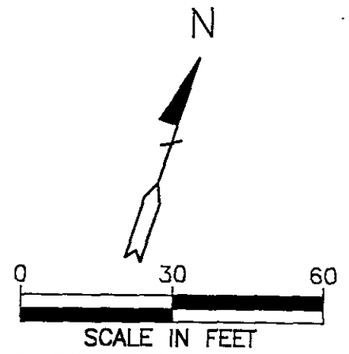
SITE VICINITY MAP

BP OIL SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

PROJECT NO. 10-017

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA





LEGEND

- ◆ GROUNDWATER MONITORING WELL
- (325.31) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
- 325.40 GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL–0.20 FOOT)
- 0.008 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 2

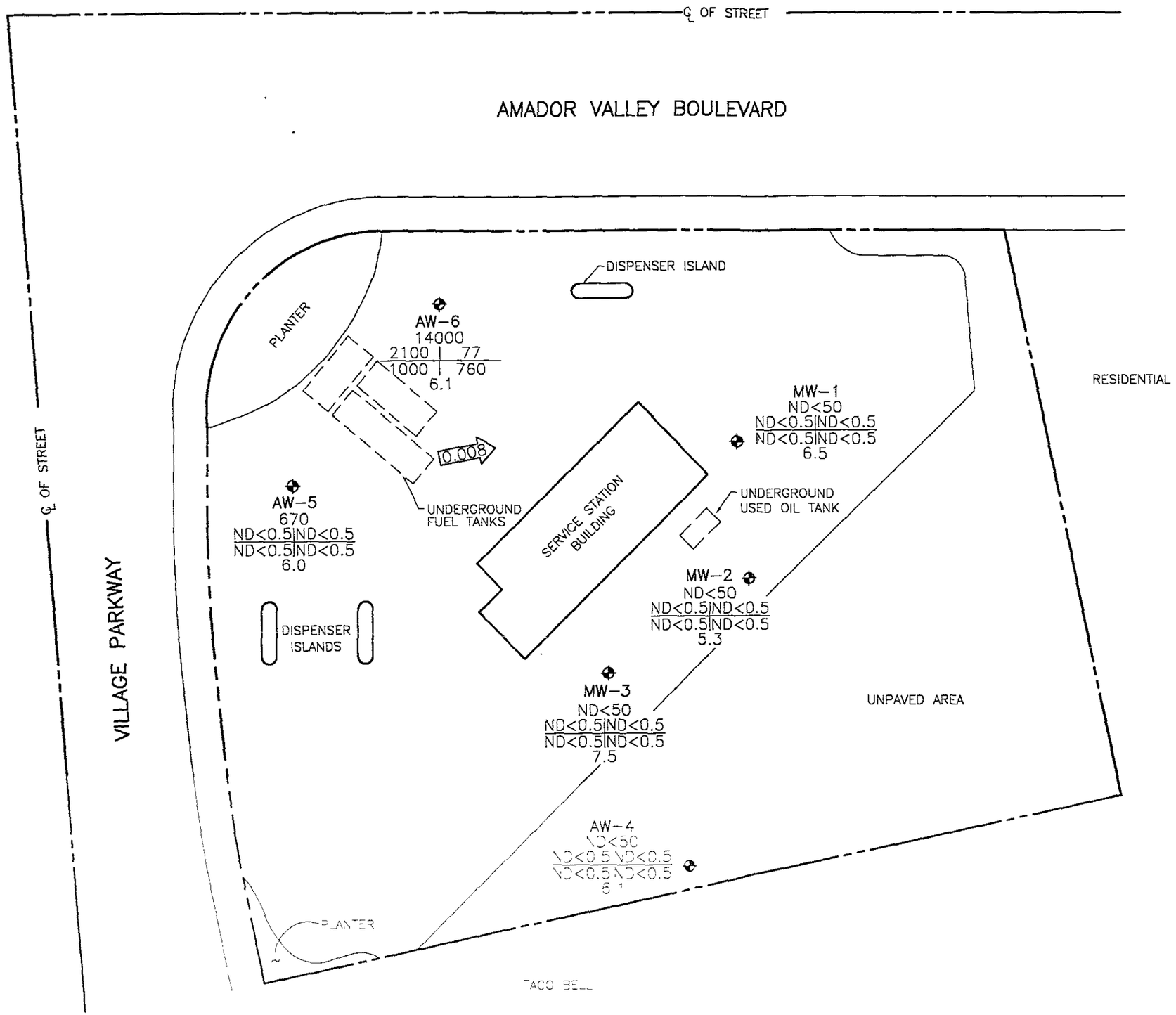
POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

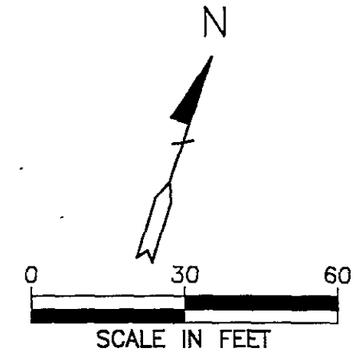
OCTOBER 4, 1994

BP OIL SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

PROJECT NO. 10–017

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA





LEGEND

◆	GROUNDWATER MONITORING WELL
TPH-G / B | T / E | X / DO	CONCENTRATION OF CONSTITUENTS IN PARTS PER BILLION, EXCEPT DISSOLVED OXYGEN, WHICH IS IN PARTS PER MILLION
TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
DO	DISSOLVED OXYGEN
ND	NOT DETECTED ABOVE REPORTED DETECTION LIMIT
⟨0.008	CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 3

CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER

OCTOBER 4, 1994

BP OIL SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

PROJECT NO. 10-017

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

APPENDIX A

WATER SAMPLING FIELD SURVEY FORMS

ALISTO

ENGINEERING GROUP

1777 OAKLAND BLVD, STE 200

WALNUT CREEK CA 94596 (510) 295-1650 FAX 295-1823

Field Report / Sampling Data Sheet

⊗ Groundwater Sampling

Date: 10/4/94 Project No. 10-017-03-002

Day: M (T) W Th F Facility No. 1111 6

Barometric pres. 758 Temp. 72.3 Address 7197 Village Parkway, Dublin CA

SAMPLER:

Well ID	SAMPLE #	WATER, time	Well ID	SAMPLE #	WATER/ time	Well ID	SAMPLE	WATER / time
AW4	S-1	8.04 / 1101	AW6	S-6	9.33 / 1115			
MW3	S-2	9.81 / 1104						
MW2	S-3	9.27 / 1108						
MW1	S-4	9.66 / 1111						
AW5	S-5	8.70 / 1118						

FIELD INSTRUMENT CALIBRATION DATA

pH METER 4.00 ✓ 7.00 ✓ 10.00 ____ TIME 1145 TEMPERATURE COMPENSATED (Y) N

TURBIDI METER 5.0 NTU STANDARD ____ OTHER ____ 1cm DO meter Orading Sln 1.0 @ 1200

CONDUCTIVITY METER ✓ 10,000 ____ OTHER ____

Well ID	Depth to Water	Diam	Cap/Lock	Depth to prod.	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.	
AW4	8.04	4"	OK	Φ	Y (N)	15	1215	71.6	6.55	6.50	5.4	O EPA 601 ____
						30	1220	69.3	7.27	6.46		⊗ TPH-G/BTEX HCL
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.			47.25	1228	68.7	7.48	5.89	6.1	O TPH Diesel ____
32.24 - 8.04 = 24.20	x .65 = 15.73	x3 = 47.19										O TOG 5520 ____
Purge Method: ⊗ Surface Pump O Disp. Tube O Winch O Disp. Bailer(s) ____ O Sys Port												Time/Sample 1232 / S-1
Comments:												

Well ID	Depth to Water	Diam	Cap/Lock	Depth to prod.	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.	
MW3	9.81	2"	replace	Φ	Y (N)	3	1250	71.2	7.02	6.33	6.3	O EPA 601 ____
						6	1254	71.3	7.27	6.41		⊗ TPH-G/BTEX HCL
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.			7.75	1259	71.3	7.59	6.42	7.5	O TPH Diesel ____
25.44 - 9.81 = 15.63	x .16 = 2.50	x3 = 7.5										O TOG 5520 ____
Purge Method: ⊗ Surface Pump O Disp Tube O Winch O Disp. Bailer(s) ____ O Sys Port												Time/ Sample 1302 / S-2
Comments:												

Well ID	Depth to Water	Diam	Cap/Lock	Depth to prod.	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.	
MW2	9.27	2"	replace	Φ	Y (N)	3	1309	70.9	7.17	5.95	6.2	O EPA 601 ____
						6	1313	69.6	7.11	5.88		⊗ TPH-G/BTEX HCL
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.			8	1316	69.7	7.141	5.89	5.3	O TPH Diesel ____
25.70 - 9.27 = 16.43	x .16 = 2.63	x3 = 7.89										O TOG 5520 ____
Purge Method: ⊗ Surface Pump O Disp Tube O Winch O Disp. Bailer(s) ____ O Sys Port												Time /Sample S-3 / 1318
Comments:												

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING
GROUP
1777 OAKLAND BLVD, STE 200
WALNUT CREEK CA 94596 (510) 295-1650 FAX 295-1823

⊗ Groundwater Sampling

Date: 10/4/94 Project No. 10-017-03-002
Day: Tue Station No. 11116
Weather: Overcast Address 7197 Village Parkway, Dublin CA
SAMPLER: DC

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp °F	pH	E.C.	D.O.	
MW1	9.66	2"	Rplug	①	Φ	3	1337	72.2	7.55	592	7.5	O EPA 601 ____
						6	1342	70.7	7.22	577		⊗ TPH-G/BTEX HCL
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.			8	1346	71.0	7.23	578	6.5	O TPH Diesel ____
25.90 - 9.66 = 16.24	x .16 = 2.60	x 3 = 7.80										O TOG 5520 ____
Purge Method. ⊗Surface Pump ODisp Tube OWinch ODisp. Bailer(s)___ OSys Port												Time Sampled
Comments:												1350 / S-4

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp °F	pH	E.C.	D.O.	
AW5	8.70	4"	Rplug	Φ	Φ	15	1402	71.9	7.50	2.36	6.0	⊗ EPA 601 HCL
						30	1408	70.4	8.20	2.43		O TPH-G/BTEX ____
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.			42.30	dry	—	—	—	—	O TPH Diesel ____
32.92 - 8.70 = 24.22	x .65 = 15.74	x 3 = 47.23										O TOG 5520 ____
Purge Method. ⊗Surface Pump ODisp Tube OWinch ODisp. Bailer(s)___ OSys Port												Time Sampled
Comments: Dry @ ≈ 33 gallons												1420 / S-5

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp °F	pH	E.C.	D.O.	
AW6	9.33	4"	OK	①	Φ	5	1430	72.8	7.44	1.35	6.1	⊗ EPA 601 HCL
						10	1434	71.2	7.33	1.35		O TPH-G/BTEX ____
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.			14.25	1438	70.8	7.27	1.36	6.1	O TPH Diesel ____
16.51 - 7.33 = 7.18	x .65 = 4.67	x 3 = 14.00										O TOG 5520 ____
Purge Method. OSurface Pump ODisp Tube OWinch ODisp. Bailer(s)___ OSys Port												Time Sampled
Comments: QC-1 from this well (S-7)												1442 / S-6

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp °F	pH	E.C.	D.O.	
												O EPA 601 ____
												O TPH-G/BTEX ____
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.									O TPH Diesel ____
												O TOG 5520 ____
Purge Method. OSurface Pump ODisp Tube OWinch ODisp. Bailer(s)___ OSys Port												Time Sampled
Comments:												

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp °F	pH	E.C.	D.O.	
												O EPA 601 ____
												O TPH-G/BTEX ____
Total Depth - Water Level =	x Well Vol. Factor =	x #vol. to Purge =	PurgeVol.									O TPH Diesel ____
												O TOG 5520 ____
Purge Method. OSurface Pump ODisp Tube OWinch ODisp. Bailer(s)___ OSys Port												Time Sampled
Comments:												

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Alisto Engineering Group
1777 Oakland Blvd., Ste. 200
Walnut Creek, CA 94596

October 17, 1994
PACE Project Number: 441006517

Attn: Mr. Bill Howell

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0411920	
Date Collected:			10/04/94	
Date Received:			10/06/94	
			S-1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/13/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/13/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/13/94
Benzene	ug/L	0.5	ND	10/13/94
Toluene	ug/L	0.5	ND	10/13/94
Ethylbenzene	ug/L	0.5	ND	10/13/94
Xylenes, Total	ug/L	0.5	ND	10/13/94

11 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

REPORT OF LABORATORY ANALYSIS

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0411939	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/12/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/12/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/12/94
Benzene	ug/L	0.5	ND	10/12/94
Toluene	ug/L	0.5	ND	10/12/94
Ethylbenzene	ug/L	0.5	ND	10/12/94
Xylenes, Total	ug/L	0.5	ND	10/12/94

1 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

REPORT OF LABORATORY ANALYSIS

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0411955	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/12/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/12/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/12/94
Benzene	ug/L	0.5	ND	10/12/94
Toluene	ug/L	0.5	ND	10/12/94
Ethylbenzene	ug/L	0.5	ND	10/12/94
Xylenes, Total	ug/L	0.5	ND	10/12/94

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FAX 415 883 2673

REPORT OF LABORATORY ANALYSIS

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0411963	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/12/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/12/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/12/94
Benzene	ug/L	0.5	ND	10/12/94
Toluene	ug/L	0.5	ND	10/12/94
Ethylbenzene	ug/L	0.5	ND	10/12/94
Xylenes, Total	ug/L	0.5	ND	10/12/94

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REPORT OF LABORATORY ANALYSIS

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0411980	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/12/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	670	10/12/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/12/94
Benzene	ug/L	0.5	ND	10/12/94
Toluene	ug/L	0.5	ND	10/12/94
Ethylbenzene	ug/L	0.5	ND	10/12/94
Xylenes, Total	ug/L	0.5	ND	10/12/94

Mr. Bill Howell
Page 6

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0411998	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/12/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	250	14000	10/12/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/12/94
Benzene	ug/L	2.5	2100	10/12/94
Toluene	ug/L	2.5	77	10/12/94
Ethylbenzene	ug/L	2.5	1000	10/12/94
Xylenes, Total	ug/L	2.5	760	10/12/94

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TEL 415 883 6100
FAX 415 883 2673

Mr. Bill Howell
Page 7

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0412080	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-7	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/12/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	250	14000	10/12/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/12/94
Benzene	ug/L	2.5	2100	10/12/94
Toluene	ug/L	2.5	77	10/12/94
Ethylbenzene	ug/L	2.5	1100	10/12/94
Xylenes, Total	ug/L	2.5	790	10/12/94

11 Digital Drive
Novato, CA 94949
TEL 415 883 6100
FAX 415 883 2573

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Mr. Bill Howell
Page 8

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PACE Sample Number:			70 0412102	
Date Collected:			10/04/94	
Date Received:			10/06/94	
Client Sample ID:			S-8	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/13/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/13/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/13/94
Benzene	ug/L	0.5	ND	10/13/94
Toluene	ug/L	0.5	ND	10/13/94
Ethylbenzene	ug/L	0.5	ND	10/13/94
Xylenes, Total	ug/L	0.5	ND	10/13/94

These data have been reviewed and are approved for release.

Darrell C. Cain
Regional Director

11 Digital Drive
Novato, CA 94949
TEL 415 883 6100
FAX 415 883 2673

Client Reference: BP Site #11116/10-017-03-002

MDL Method Detection Limit
ND Not detected at or above the MDL.

11 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

Mr. Bill Howell
Page 10

QUALITY CONTROL DATA

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PURGEABLE FUELS AND AROMATICS
Batch: 70 35025
Samples: 70 0411939, 70 0411955, 70 0411963, 70 0411980, 70 0411998
70 0412080

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700408288	Spike	Spike Recv	Spike Dupl Recv	RPD
Benzene	ug/L	0.5	ND	100	105%	99%	6%
Toluene	ug/L	0.5	ND	100	101%	95%	6%
Ethylbenzene	ug/L	0.5	ND	100	98%	92%	6%
Xylenes, Total	ug/L	0.5	ND	300	97%	90%	7%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Benzene	ug/L	0.5	100	94%	97%	3%
Toluene	ug/L	0.5	100	94%	95%	1%
Ethylbenzene	ug/L	0.5	100	93%	92%	1%
Xylenes, Total	ug/L	0.5	300	94%	93%	1%

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QUALITY CONTROL DATA

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PURGEABLE FUELS AND AROMATICS
Batch: 70 35026
Samples: 70 0411920

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700411920 S-1	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	80%	82%	2%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	97%	87%	11%

1 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

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QUALITY CONTROL DATA

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

PURGEABLE FUELS AND AROMATICS
Batch: 70 35086
Samples: 70 0412102

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700411920 S-1	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	80%	82%	2%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	97%	87%	11%

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Novato CA 94949
TEL 415 883 6100
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FOOTNOTES
for pages 10 through 12

October 17, 1994
PACE Project Number: 441006517

Client Reference: BP Site #11116/10-017-03-002

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

Digital Drive
Novato, CA 94949
TEL 415 883 6100
FAX 415 883 2670

441006.517

BP

CHAIN OF CUSTODY

No.

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CONSULTANT'S NAME	ADDRESS	CITY	STATE	ZIP CODE
Alisto Engineering Group	1777 Oakland Blvd	Walnut Creek	CA	94596

BP SITE NUMBER	BP CORNER ADDRESS/CITY	CONSULTANT PROJECT NUMBER
11116	Village Parkway Dublin CA	10-017-03-002

CONSULTANT PROJECT MANAGER	PHONE NUMBER	FAX NUMBER	CONSULTANT CONTRACT NUMBER
Bill Howell	(510) 295 1650	(510) 295 1823	6317853

BP CONTACT	BP ADDRESS	PHONE NUMBER	FAX NO
Scott Hooton	Renton WA		

LAB CONTACT	~~LABORATORY ADDRESS~~ Phone	~~PHONE NUMBER~~ Fax	~~FAX NO~~ Adress
Pace Inc	(415) 883 6100	415 883 2673	Novato CA

SAMPLED BY (Please Print Name)	SAMPLED BY (Signature)	SHIPMENT DATE	SHIPMENT METHOD
DAVID CUSACK	David Cusack		Courier

AIRBILL NUMBER

TAT [ ] 24 Hours [ ] 48 Hours [ ] 1 Week [X] Standard 2 Weeks

ANALYSIS REQUIRED

SAMPLE DESCRIPTION	Time	COLLECTION DATE / COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL.)	PRESERVATIVE / LAB SAMPLE #	HCL TPH GAS BTEX										COMMENTS
S-1	1232	10/4/94	H2O	2	VOA	41192.0	X										
S-2	1302	↓	↓	↓	↓	41193.9	↓										
S-3	1318	↓	↓	↓	↓	41195.5	↓										
S-4	1350	↓	↓	↓	↓	41196.3	↓										
S-5	1420	↓	↓	↓	↓	41198.0	↓										
S-6	1442	↓	↓	↓	↓	41199.8	↓										
S-7	—	↓	↓	↓	↓	41208.0	↓										
S-8	—	↓	↓	↓	↓	41210.2	↓										

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
David Cusack Alisto	10/6/4	1535	[signature] Pace	10/6/4	1535
[signature] Pace	10/6/4	1550	[signature] Greene	10/6	15:50

ADDITIONAL COMMENTS

5/1

Distribution. White - Original (with Data) Pink - Lab