### V I P SERVICE STATION

385 Century Circle Danville, CA 94526 925-838-0768

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8:40 am, Jun 29, 2010

Alameda County
Environmental Health

June 28, 2010

Mr. Paresh Khatri Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

SUBJECT: SEMI-ANNUAL GROUNDWATER MONITORING AND SAMPLING REPORT

CERTIFICATION
County Case # RO 209

VIP Service

3889 Castro Valley Blvd.

Castro Vailey, CA

Dear Mr. Khatri:

You will find enclosed one copy of the following document prepared by P&D Environmental, Inc.

 Semi-Annual Groundwater Monitoring and Sampling Report (June 17, 2010 Sampling Event) dated June 28, 2010 (document 0047.R45).

I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned document for the subject site is true and correct to the best of my knowledge.

Should you have any questions, please do not hesitate to contact my consultant Paul King at P&D Environmental, Inc. at (510) 658-6916.

Sincerely,

VIP Service

Polace

Lalji Patel

Enclosure

0047.L108

### P&D ENVIRONMENTAL, INC.

55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916

June 28, 2010 Report 0047.R45

Mr. L.B. Patel Mr. P. Gupta VIP Service 385 Century Circle Danville, CA 94526

SUBJECT: SEMI-ANNUAL GROUNDWATER MONITORING AND SAMPLING REPORT

(JUNE 17, 2010 SAMPLING EVENT)

County Case # RO 209

VIP Service

3889 Castro Valley Blvd.

Castro Valley, CA

### Gentlemen:

P&D Environmental, Inc. (P&D) is pleased to present this report documenting the results of the most recent semi-annual monitoring and sampling of groundwater monitoring wells MW1, MW2, and MW3 at the subject site. This work was performed in accordance with requirements set forth in a letter from Mr. Scott Seery of the Alameda County Department of Environmental Health (ACDEH) dated March 18, 1994 for the subject site. Based upon a telephone conversation with Mr. Seery on July 31, 1995, the sampling of monitoring wells MW1 and MW2 was reduced to semi-annually. Based upon subsequent conversations, the sampling and monitoring of well MW3 was also reduced to semi-annually. In addition, it was agreed that no further analysis for Total Petroleum Hydrocarbons as Diesel (TPH-D) was required for well MW3. In a letter dated July 24, 2009 from Mr. Paresh Khatri of ACDEH, P&D was asked to review historic groundwater sampling results and identify the quarter during which the highest chemical concentrations typically occur, and based on this evaluation select the appropriate semi-annual monitoring and sampling schedule (first and third quarters, or second and fourth quarters of each year). Based on our evaluation, the highest groundwater concentrations were encountered during the second and fourth quarters.

The current monitoring and sampling was performed on June 17, 2010 during the second quarter and continues the implementation of second and 4<sup>th</sup> quarter sampling. The reporting period is for January through June 2010. A Site Location Map (Figure 1) and Site Plan (Figure 2) are attached with this report.

### BACKGROUND

It is P&D's understanding that the site was purchased by VIP Service in December 1984. Prior to purchase of the property by VIP Service, the site was operated as a retail gasoline station for an undetermined period of time. The site was operated by VIP Service as a retail gasoline station from the time of purchase until the tanks were removed by Accutite on April 26, 1993. The underground

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tank system consisted of three 10,000-gallon capacity gasoline tanks, two dispenser islands, and one 550-gallon waste oil tank. It is P&D's understanding that the fuel tanks contained leaded and unleaded gasoline while in use by VIP Service. In addition, VIP Service reported that diesel fuel was not stored at the site at any time.

It is P&D's understanding that at the time of tank removal, eight soil samples were collected from the sidewalls of the fuel tank pit, and one soil sample was collected from the waste oil tank pit. Groundwater was reported to have been encountered in the fuel tank pit at a depth of approximately 11 feet. One water sample was collected from the water in the fuel tank pit. On April 28, 1993 Accutite returned to the site and collected seven soil samples from beneath the dispenser islands.

All of the samples were analyzed at Sequoia Analytical in Redwood City, California, for Total Petroleum Hydrocarbons as Gasoline (TPH-G); Benzene, Toluene, Ethylbenzene and Xylenes (BTEX); and for Total Lead. In addition, the samples from the waste oil tank were analyzed for TPH-D; Total Oil and Grease (TOG); Halogenated Volatile Organic Compounds (HVOCs) using EPA Method 8010; Semi-Volatile Organic Compounds (SVOCs) using EPA Method 8270; and for the metals Cadmium, Chromium, Lead, Nickel and Zinc.

The results of the soil samples collected from the fuel tank pit showed TPH-G concentrations ranging from 120 to 6,200 parts per million (ppm), and total lead results ranging from not detected to 13 ppm. The results of the water sample from the fuel tank pit showed 140 ppm TPH-G, and 0.095 ppm total lead.

The results of the soil samples collected from beneath the fuel dispensers showed TPH-G values ranging from not detected to 4.7 ppm, and total lead values ranging from not detected to 7.6 ppm.

The results of the sample collected from the waste oil tank pit showed 670 ppm TPH-G; 410 ppm TPH-D; 1,300 ppm TOG; 0.023 ppm 1,2-Dichloroethane and 0.0094 ppm Tetrachloroethylene in the EPA Method 8010 analysis; 2.7 ppm 2-Methylnapthalene and 3.8 ppm Naphthalene in the EPA Method 8270 analysis; and various metals concentrations, none of which exceeded ten times their respective STLC values. The laboratory identified the TPH-D results as being a "non-diesel mix," and indicated that the compounds reported as diesel were diesel-range gasoline and diesel-range oil compounds.

Between August 27 and November 1, 1993 P&D personnel collected stockpiled soil samples for stockpiled soil disposal characterization and oversaw the excavation of approximately 680 cubic yards of soil from the vicinity of the fuel tank pit in an effort to remove petroleum hydrocarbon-impacted soil. In addition, during this time the soil that was stockpiled by Accutite during the tank removal activities and during the subsequent soil excavation activities was disposed of at an appropriate disposal facility, and the tank pit backfilled and compacted. A total of eight confirmation soil samples were collected from the sidewalls of the tank pit on November 19, 1993 at a depth of 10 feet after over-excavation and prior to backfilling. The analytical results of the samples ranged from 33 to 3,200 ppm TPH-G. Documentation of excavation, stockpiled soil characterization and disposal, and backfilling of the pit are provided in P&D's report 0047.R1 dated January 24, 1994. The samples results associated with the removal of the tanks by Accutite are also summarized in P&D's report 0047.R1.

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On November 10, 1993 P&D personnel oversaw the installation of three groundwater monitoring wells, designated MW1 through MW3, and one exploratory soil boring designated B1, at the subject site. The wells were developed on November 12 and sampled on November 16, 1993. The results of the water samples showed that TPH-G was not detected in wells MW1 and MW2, and that BTEX was not detected in MW2. In well MW1, 0.0022 ppm of benzene was detected.

In well MW3, TPH-G was detected at 12 ppm; benzene was detected at 3.3 ppm; TRPH was not detected; EPA Method 8010 compounds were not detected except for 0.027 ppm 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for 0.009 ppm Phenol, 0.006 ppm Benzyl Alcohol, 0.006 2-Methylphenol, 0.007 ppm 2,4-Dimethylphenol, 0.088 ppm Benzoic Acid, 0.042 ppm Naphthalene, and 0.015 2-Methylphenol.

Documentation of the monitoring well and soil boring installation and associated sample results are presented in P&D's report 0047.R2 dated January 24, 1994. The locations of the monitoring wells are shown in Figure 2.

In response to a letter dated March 18, 1994 from Mr. Scott Seery of the ACDEH which commented upon the results of the initial groundwater sampling associated with the installation of the monitoring wells at the subject site, a quarterly groundwater monitoring and sampling program was initiated. Based upon subsequent conversations with Mr. Seery, the monitoring and sampling frequency was reduced to semi-annually.

### FIELD ACTIVITIES

On June 17, 2010 all three of the monitoring wells at the site were monitored and sampled. The wells were monitored for depth to water and the presence of free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of free product or sheen was evaluated using a transparent bailer. No free product or sheen was observed in any of the wells. However, a light petroleum hydrocarbon odor was noted in the purge water from well MW3. Depth to water level measurements are presented in Table 1.

Prior to sampling, the monitoring wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of electrical conductivity, temperature and pH were monitored. Once the field parameters were observed to stabilize, and a minimum of three casing volumes had been purged, a water sample was collected using a clean disposable bailer.

The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials and 1-liter amber glass bottles, as appropriate, which were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to ensure that no air bubbles were present.

The VOA vials and bottles were labeled and then transferred to a cooler with ice, until they were transported to McCampbell Analytical, Inc. in Pittsburg, California. McCampbell Analytical, Inc. is a State-accredited hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report. Water purged from the wells during purging operations was stored in a Department of Transportation (DOT) approved 55-gallon drum at the site pending appropriate disposal.

### **HYDROGEOLOGY**

Water levels were measured in the monitoring wells once during the report period. The measured depth to water at the site on June 17, 2010 ranged from 7.28 to 7.63 feet. Since the previous monitoring and sampling event on November 25, 2009 the groundwater level has increased in wells MW1, MW2, and MW3, by 0.03, 0.10, and 0.14 feet, respectively. The calculated groundwater flow direction at the site on June 17, 2010 was to the west with a gradient of 0.013. The groundwater flow direction has remained relatively unchanged and the gradient has decreased slightly from 0.014 since the previous semi-annual monitoring event on November 25, 2009.

Groundwater level data collected during the monitoring period are presented in Table 1. The calculated groundwater flow direction at the site on June 17, 2010 is shown on Figure 2.

### LABORATORY RESULTS

The groundwater samples from monitoring wells MW1, MW2, and MW3 were analyzed for TPH-G using EPA Method 5030B and modified EPA Method 8015B; and for benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tertiary-butyl ether (MTBE) using EPA Method 8021B. In addition, the groundwater sample from MW3 (located near the former waste oil tank) was analyzed for Halogenated Volatile Organic Compounds (HVOCs) using EPA Method 8260B and for Semi-Volatile Organic Compounds (SVOCs) using EPA Method 8270C. The HVOC analytes reported by the laboratory for the EPA Method 8260B analysis were EPA Method 8010 analytes.

TPH-G, MTBE, and BTEX were not detected in the groundwater samples collected from wells MW1 and MW2. The laboratory analytical results of the groundwater sample collected from monitoring well MW3 show that TPH-G was detected at a concentration of 1.2 mg/L, benzene was detected at a concentration of 0.35 mg/L, and toluene, ethylbenzene, and xylenes were detected at concentrations of 0.0097, 0.031, and 0.043 mg/L, respectively. MTBE was not detected. None of the EPA Method 8260B compounds were detected. None of the EPA Method 8270C compounds were detected with the exception of naphthalene which was detected at a concentration of 0.015 mg/L. The laboratory analytical results are summarized in Table 2. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

### **DISCUSSION AND RECOMMENDATIONS**

The sample results for wells MW1 and MW2 remained unchanged since the last sampling event on November 25, 2009 with no analytes detected. The analytical results for well MW3 show that the concentration of MTBE remained not detected, the concentrations of TPH-G and ethylbenzene have decreased, and the concentrations of benzene, toluene, xylenes, and naphthalene in MW3 have increased since the last monitoring and sampling event on November 25, 2009. In addition, no EPA 8260B compounds were detected during the sampling event. Based on the analytical results, P&D recommends that the semi-annual monitoring and sampling be continued. Continuation of the monitoring and sampling program should be re-evaluated upon regulatory agency review of the Remedial Investigation/Feasibility Study Work Plan implementation results.

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### **DISTRIBUTION**

Copies of this report will be uploaded to the ACDEH and State Water Resources Control Board GeoTracker databases.

### **LIMITATIONS**

This report was prepared solely for the use of VIP Service. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

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Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.

Paul H. King

Professional Geologist #5901

Expires: 12/31/11

Attachments: Tables 1 & 2

Site Location Map (Figure 1)

Site Plan (Figure 2)

Groundwater Monitoring/Well Purging Data Sheets

Laboratory Analytical Reports and Chain of Custody Documentation

PHK/sjc 0047.R45

# **TABLES**

TABLE 1 WELL MONITORING DATA

Well	Date Monitored	Top of Casing Elev. (ft.)	Depth to	Water Table
No.	Monitorea	Elev. (II.)	Water (ft.)	Elev. (ft.)
MW1	06/17/10	180.83	7.63	173.20
	11/25/09		7.66	173.17
	02/26/09		8.64	172.19
	08/13/08		9.56	171.27
	02/19/08		8.47	172.36
	08/16/07		9.01	171.82
	02/13/07		6.85	173.98
	08/09/06		7.47	173.36
	01/31/06		7.53	173.30
	07/29/05		7.90	172.93
	01/31/05		8.37	172.46
	07/14/04		9.47	171.36
	12/18/03		9.26	171.57
	06/19/03		9.00	171.83
	12/21/02		9.09	171.74
	04/30/02		9.03	171.80
	10/16/01		9.33	171.50
	11/08/00		9.04	171.79
	05/24/00		7.97	172.86
	09/10/99		8.79	172.04
	02/10/99		7.72	173.11
	02/24/98		6.61	174.22
	11/18/97		9.71	171.12
	08/12/97		9.39	171.44
	04/25/97		8.37	172.46
	01/31/97		7.62	173.21
	07/19/96		8.81	172.02
	04/23/96		8.17	172.66
	01/17/96		9.66	171.17
	10/26/95		10.00	170.83
	08/15/95		9.23	171.60
	05/02/95		8.56	172.27
	01/30/95		9.50	171.33
	10/31/94		11.55	169.28
	07/29/94		10.86	169.97
	04/25/94		10.70	170.13
	11/16/93		11.63	169.20
	11/12/93*		11.53	169.30

### NOTES:

Elevations are in feet above Mean Sea Level.

ft. = Feet.

<sup>\* =</sup> Depth to water measurements prior to groundwater monitoring well development.

TABLE 1 WELL MONITORING DATA (Continued)

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW2	06/17/10	179.70	7.33	172.37
	11/25/09		7.43 8.00	172.27
	02/26/09		8.00 9.20	171.70
	08/13/08 02/19/08		9.20 8.15	170.50 171.55
	08/16/07		8.15 8.45	171.25
	02/13/07		8.43 7.56	171.23
	08/09/06		7.30 7.28	172.14
	01/31/06		7.28	172.42
	07/29/05		7.70	172.00
	01/31/05		7.70 7.94	172.00
	07/14/04		9.14	170.56
	12/18/03		8.76	170.94
	06/19/03		8.68	171.02
	12/21/02		7.95	171.75
	04/30/02		8.76	170.94
	10/16/01		9.76	169.94
	11/08/00		8.63	171.07
	05/24/00		7.65	172.05
	09/10/99		8.48	171.22
	02/10/99		7.05	172.65
	02/24/98		6.20	173.50
	11/18/97		9.26	170.44
	08/12/97		9.06	170.64
	04/25/97		8.10	171.60
	01/31/97		7.22	172.48
	07/19/96		8.57	171.13
	04/23/96		7.85	171.85
	01/17/96		8.94	170.76
	10/26/95		9.68	170.02
	08/15/95		8.91	170.79
	05/02/95		8.17	171.53
	01/30/95		8.68	171.02
	10/31/94		10.99	168.71
	07/29/94		10.34	169.36
	04/25/94		10.04	169.66
	11/16/93		11.10	168.60
	11/12/93*		10.95	168.75

### NOTES:

Elevations are in feet above Mean Sea Level.

ft. = Feet.

<sup>\* =</sup> Depth to water measurements prior to groundwater monitoring well development.

TABLE 1 WELL MONITORING DATA (Continued)

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW3	06/17/10	178.98	7.28	171.70
	11/25/09		7.42	171.56
	02/26/09		7.85	171.13
	08/13/08		8.92	170.06
	02/19/08		7.99	170.99
	08/16/07		8.41	170.57
	02/13/07		7.21	171.77
	08/09/06		7.27	171.71
	01/31/06		7.14	171.84
	07/29/05		7.68	171.30
	01/31/05		7.86	171.12
	07/14/04		8.91	170.07
	12/18/03		8.55	170.43
	06/19/03		8.48	170.50
	12/21/02		7.88	171.10
	04/30/02		8.56	170.42
	10/16/01		10.14	168.84
	11/08/00		8.45	170.53
	05/24/00		7.62	171.36
	09/10/99		8.34	170.64
	02/10/99		7.12	171.86
	02/24/98		6.55	172.43
	11/18/97		8.97	170.01
	08/12/97		8.85	170.13
	04/25/97		7.99	170.99
	01/31/97		7.30	171.68
	07/19/96		8.42	170.56
	04/23/96		7.76	171.22
	01/17/96		8.61	170.37
	10/26/95		9.39	169.59
	08/15/95		8.62	170.36
	05/02/95		8.04	170.94
	01/30/95		8.46	170.52
	10/31/94		10.58	168.40
	07/29/94		10.03	168.95
	04/25/94		9.64	169.34
	11/16/93		10.63	168.35
	11/12/93*		10.66	168.32

### NOTES:

Elevations are in feet above Mean Sea Level.

ft. = Feet.

<sup>\* =</sup> Depth to water measurements prior to groundwater monitoring well development.

### TABLE 2 GROUNDWATER LABORATORY ANALYTICAL RESULTS

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes		
Samples Collected on June 17, 2010								
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005		
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005		
MW3 <sup>12</sup>	1.2	ND<0.045	0.35	0.0097	0.031	0.043		
	Samples Collected on November 25, 2009							
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005		
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005		
MW3 <sup>11</sup>	1.3	ND<0.02	0.32	0.0084	0.036	0.041		
			Samples Coll February 26					
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005		
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005		
MW3 10	2.4	ND<0.05	0.5	0.014	0.054	0.043		

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tertiary-Butyl Ether.

ND = Not Detected.

10 = EPA Method 8010 compounds analyzed by EPA Method 8260B were not detected. EPA Method 8270C compounds were not detected, except for 0.018 mg/L Naphthalene.

11 = EPA Method 8010 compounds analyzed by EPA Method 8260B were not detected. EPA Method 8270C compounds were not detected, except for 0.012 mg/L Naphthalene.

12 = EPA Method 8010 compounds analyzed by EPA Method 8260B were not detected. EPA Method 8270C compounds were not detected, except for 0.015 mg/L Naphthalene.

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
			Samples Colle August 13,			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>9</sup>	8.7	ND<0.09	1.0	0.031	0.15	0.28
			Samples Colle February 19			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>8</sup>	4.2	ND<0.10	0.81	0.028	0.14	0.25

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tertiary-Butyl Ether.

ND = Not Detected.

 $<sup>8 = \</sup>text{EPA}$  Method 8010 compounds analyzed by EPA Method 8260B were not detected. EPA Method 8270C compounds were not detected except for 0.037 mg/L Naphthalene.

<sup>9 =</sup> EPA Method 8010 compounds analyzed by EPA Method 8260B were not detected, except for 0.00055 mg/L 1,2-Dichloroethane. EPA Method 8270C compounds were not detected, except for 0.027 mg/L Naphthalene.

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
			Samples Colle August 16,			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>7</sup>	4.3	ND<0.05	0.76	0.030	0.12	0.21
			Samples Colle February 13			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>6</sup>	4.3	ND<0.05	0.61	0.014	0.094	0.13

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tertiary-Butyl Ether.

ND = Not Detected.

<sup>8 =</sup> EPA Method 8010 compounds analyzed by EPA Method 8260B were not detected. EPA Method 8270C compounds were not detected except for 0.037 mg/L Naphthalene.

<sup>7 =</sup> EPA Method 8260B compounds were not detected. EPA Method 8270C compounds were not detected except for 0.034 mg/L Bis (2-ethylhexyl) Phthalate, 0.077 mg/L Naphthalene, and 0.035 mg/L 2-Methylnaphthalene.

<sup>6 =</sup> EPA Method 8260B compounds were not detected except for 0.79 mg/L Benzene, 0.12 mg/L Ethylbenzene, 0.15 mg/L Xylenes, 0.028 mg/L n-Butyl benzene, 0.092 mg/L 1,2,4-Trimethylbenzene, 0.022 mg/L Naphthalene, 0.032 mg/L n-Propyl benzene, and 0.031 mg/L 1,3,5-Trimethybenzene. EPA Method 8270C compounds were not detected except 0.022 mg/L Naphthalene.

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
Location			Samples Colle August 9,		ochzene	
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>5</sup>	2.9	ND<0.05	0.58	0.021	0.10	0.13
			Samples Coll January 31,			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>4</sup>	2	ND<0.015	0.47	0.014	0.071	0.077
			Samples Colle July 29, 2			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
$MW3^3$	11	ND<0.11	2.1	0.077	0.35	0.41

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

<sup>5 =</sup> EPA Method 8260B compounds were not detected. EPA Method 8270D compounds were not detected except for 0.029 mg/L naphthalene and 0.011 mg/L 2-methylnaphthalene.

<sup>4 =</sup> EPA Method 8260B compounds were not detected. EPA Method 8270D compounds were not detected except for 0.015 mg/L naphthalene.

 $<sup>3 = \</sup>text{EPA}$  Method 8260B compounds were not detected. EPA Method 8270D compounds were not detected except for 0.023 mg/L 2-methylnaphthalene and 0.068 mg/L naphthalene.

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes	
Location			Samples Collo January 31,		OCHZCHC		
MW1	ND<0.05	0.021	1.6	0.028	0.19	0.14	
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW3 1,2	2.9	ND<0.050	0.96	0.013	0.037	0.089	
Samples Collected on July 14, 2004							
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW3 <sup>a</sup>	4.1	ND<0.050	0.98	0.037	0.12	0.15	
			Samples Colle December 18				
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW3 <sup>b</sup>	9.7	ND<0.1	2.3	0.093	0.28	0.35	

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

NA = Not Analyzed.

Results are in milligrams per liter (mg/L), unless otherwise specified.

<sup>1 =</sup> EPA Method 8260B (not EPA Method 8021B) results are reported in the table. Additional EPA Method 8260B compounds detected were 0.018 mg/L isopropylbenzene, 0.043 mg/L 1,2,4-Trimthylbenzene, 0.062 mg/L naphthalene, and 0.046 mg/L n-Propyl benzene.

<sup>2 =</sup> EPA Method 8270D compounds were not detected.

a = EPA Method 8010 Basic Target List compounds were not detected (using Method 8260B); and EPA Method 8270D compounds were not detected except for 0.055 mg/L naphthalene, and 0.016 mg/L 2-methyl naphthalene.

b = EPA Method 8021B compounds were not detected; and EPA Method 8270D compounds were not detected except for 0.063 mg/L naphthalene, and 0.021 mg/L 2-methyl naphthalene.

d = Laboratory Analytical Report Note: lighter than water immiscible sheen on sample.

Sample Location	TPH-G	MTBE	Benzen	e Toluene	Ethyl- benzene	Xylenes
Location			Samples Colle June 19, 2		benzene	,
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>c</sup>	16,d	ND<0.25	3.5	0.11	0.43	0.64
Samples Collected on December 21, 2002						
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3 <sup>dd</sup>	15	ND<0.4	3.3	0.18	0.48	1.0
			Samples Colle April 30, 2			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3 <sup>e</sup>	11	ND<200	0 2.2	0.12	0.37	0.59

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

NA = Not Analyzed.

c = EPA Method 8010 compounds were not detected; and EPA Method 8270D compounds were not detected except for 0.024 mg/L phenol, 0.056 mg/L naphthalene, and 0.027 mg/L 2-methyl naphthalene.

dd = In MW3 EPA Method 8021B compounds were not detected except for 0.011 mg/L 1,2-dichloroethane; and EPA Method 8270D compounds were not detected except for 0.035 mg/L naphthalene and 0.014 mg/L 2-methyl naphthalene. e = In MW3, EPA Method 8010 compounds were not detected; and EPA Method 8270 compounds were not detected except for 0.053 mg/L naphthalene.

 $f = In\ MW3\ EPA\ Method\ 8010\ compounds$  were not detected except for 0.0013 mg/L 1,2-dichloroethane; and EPA Method\ 8270\ compounds were not detected.

Sample Location	TPH-G		Benzene uples Collected on ctober 16, 2001	Toluene	Ethyl- benzene	Xylenes
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3 <sup>f</sup>	2.1	ND	0.52	0.030	0.077	0.130
			ples Collected on ovember 8, 2000			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3**	0.54	ND	0.15	0.0069	0.018	0.029
			ples Collected on May 24, 2000			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3***	2.1	0.032	0.47	0.027	0.062	0.13

### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

NA = Not Analyzed.

 $f = In\ MW3\ EPA\ Method\ 8010\ compounds$  were not detected except for 0.0013 mg/L 1,2-dichloroethane; and EPA Method\ 8270\ compounds were not detected.

<sup>\*\* =</sup> In MW3 EPA Method 8010 compounds were not detected except for 0.0013 mg/L 1,2-dichloroethane; and EPA Method 8270 compounds were not detected.

<sup>\*\*\* =</sup> In MW3 EPA Method 8010 compounds were not detected except for 0.0017 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected.

Sample Location	TPH-D	ТРН-G	Benzene	Toluene	Ethyl- benzene	Xylenes
			nples Collected on ptember 10, 1999			
MW1	ND	0.049	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3****	0.39	ND	0.098	0.0073	0.012	0.028
			nples Collected on ebruary 10, 1999			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3****	NA	4.1	1.7	0.96	0.27	0.42
			nples Collected on ebruary 24, 1998			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3+	NA	19	4.6	0.33	0.65	1.8

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

<sup>\*\*\*\* =</sup> In MW3 EPA Method 8010 compounds were not detected except for 0.002 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected.

<sup>\*\*\*\*\*</sup> In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.0028 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for 0.021 mg/L Naphthalene.

<sup>+ =</sup> In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.011 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for Naphthalene, 2-Methylnaphthalene and Phenol which were detected at concentrations of 0.083, 0.019, and 0.023 mg/L, respectively.

Sample Location	TPH-D		Benzene  nples Collected on ovember 18, 1997	Toluene	Ethyl- benzene	Xylenes
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3++	NA	2.1	0.48	0.052	0.071	0.19
			nples Collected on August 12, 1997			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3+++	NA	16	4.2	0.45	0.54	1.9
			nples Collected on April 25, 1997			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3++++	NA	30	5.3	0.52	0.95	3.0

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- ++ = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.0021 mg/L 1,2 Dichloroethane; and EPA Method 8270 compounds were not detected except for Naphthalene and 2-Methylnaphthalene which were detected at concentrations of 0.058 and 0.026 mg/L, respectively.
- +++ = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.0091 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for Bis(2-ethylhexyl) Phthalate, Naphthalene, and 2-Methylnaphthalene which were detected at concentrations of 0.021, 0.087, and 0.024 mg/L, respectively.
- ++++ = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.012 mg/L 1,2 Dichloroethane; and EPA Method 8270 compounds were not detected except for Phenol, 4-Methylphenol, 2,4-Dimethylphenol, Naphthalene, and 2-Methylnaphthalene which were detected at concentrations of 0.0028, 0.0024, 0.0028, 0.066 mg/L, and 0.015 mg/L, respectively.

Sample Location	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes
			nples Collected on anuary 31, 1997			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3+++++	NA	5.5	1.6	0.10	0.19	0.41
		San	nples Collected on July 19, 1996			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3@	NA		4.8 nples Collected on April 23, 1996	0.61	0.76	2.8
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3@@	NA	9.7	2.9	0.17	0.38	0.68

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- +++++ = In MW3, MTBE was detected at a concentration of 0.063 mg/L; EPA Method 8010 compounds were not detected except for 0.014 mg/L 1,2 Dichloroethane; and EPA Method 8270 compounds were not detected except for Phenol, 2,4-Dimethylphenol, Naphthalene, and 2-Methylnaphthalene which were detected at concentrations of 0.0094, 0.0028, 0.031, and 0.0048 mg/L, respectively.
- @ = In MW3, EPA Method 8010 compounds were not detected; EPA Method 8270 compounds were not detected except for 0.0022 mg/L 2,4-Dimethylphenol, 0.1 mg/L Naphthalene, and 0.022 mg/L 2-Methylnaphthalene. The EPA Method 8020 showed that MTBE was detected in MW3 at a concentration of 0.21 mg/L.
- @@ = In MW3, EPA 8010 compounds were not detected except for 0.0051 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for Naphthalene and Phenol which were detected at concentrations of 0.056 and 0.025 mg/L, respectively. The EPA Method 8020 results showed that MTBE was not detected in MW1 or MW2, and was detected in MW3 at a concentration of 0.15 mg/L.

  Results are in parts per million (mg/L), unless otherwise specified.

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Sample Location	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on nuary 17, 1996			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3@@@	NA	21	4.1	0.37	0.52	1.5
			ples Collected on etober 26, 1995			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3@@@@	NA	19	4.0	0.48	0.64	1.8
			ples Collected on ugust 15, 1995			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3@@@@@	⊕ NA	7.0	2.4	0.23	0.26	0.73

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- @@@ = In MW3, EPA 8010 compounds were not detected except for 0.011 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.0022 mg/L Phenol, 0.0051 mg/L 4-Methylphenol, 0.0029 mg/L 2,4-Dimethylphenol, 0.032 mg/L Naphthalene, and 0.010 mg/L 2-Methylphenol.
- @@@@ = In MW3, EPA 8010 compounds were not detected except for 0.011 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.043 mg/L Naphthalene. The EPA Method 8020 results showed that MTBE was not detected in MW1 or MW2, and was detected in MW3 at a concentration of 0.24 mg/L.
- @@@@@ = EPA 8010 compounds were not detected except for 0.0091 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.003 mg/L 4-Methylphenol, 0.005 mg/L 2,4-Dimethyl Phenol, 0.019 mg/L Naphthalene, and 0.003 mg/L 2-Methylnaphthalene.

Sample Location	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes
Location			ples Collected on May 2, 1995		Conzene	
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3#	0.84	18	5.4	0.39	0.65	1.7
			ples Collected on nuary 30, 1995			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3##	0.70	24	7.6	0.35	0.90	2.2
			ples Collected on etober 31, 1994			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3###	0.60	8.7	2.6	0.26	0.32	0.92

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- #= Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.014 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.010 mg/L 2-Methyl naphthalene and 0.062 mg/L Naphthalene.
- ## = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.018 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.014 mg/L 2-Methyl naphthalene and 0.11 mg/L Naphthalene.

### = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.019 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.008 mg/L 2-Methyl naphthalene, 0.047 mg/L Naphthalene, and 0.002 mg/L Bis (2-Ethylhexyl) Phthalate.

Sample Location	TPH-D		Benzene  aples Collected on July 29, 1994	Toluene	Ethyl- benzene	Xylenes
MW1	NA	ND	0.0012	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3####	0.67	6.3	2.0	0.13	0.22	0.52
			aples Collected on April 25, 1994			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3#####	2.1	17	4.8	0.47	0.29	1.6
			nples Collected on evember 16, 1993			
MW1	NA	ND	0.0022	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3^	NA	12	3.3	0.66	0.24	1.6

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

#### = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.0077 mg/L 1,2-Dichloroethane; EPA 8270 compounds not detected except for 0.008 mg/L 2-Methylnaphthalene and 0.044 mg/L Naphthalene.

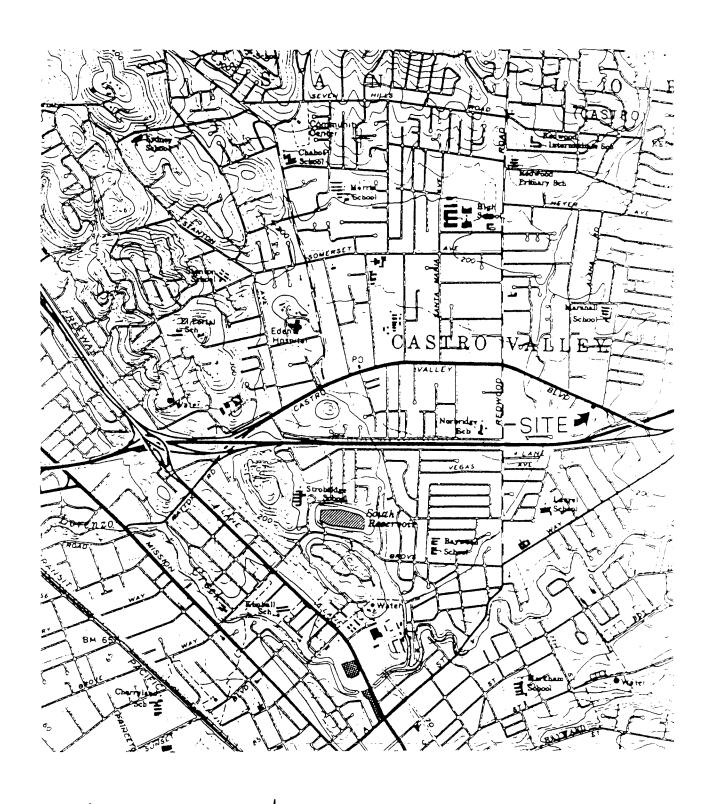
Results are in parts per million (mg/L), unless otherwise specified.

- ##### = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.28 mg/L 1,2-Dichloroethane; EPA 8270 compounds not detected except for 0.013 mg/L 2-Methylnapthalene and 0.084 mg/L Naphthalene.
- ^ = TRPH not detected; EPA 8010 compounds not detected except for 0.027 mg/L 1,2-Dichloroethane; EPA 8270 compounds not detected except for 0.009 mg/L Phenol, 0.006 mg/L Benzyl Alcohol, 0.006 2-Methylphenol, 0.007 mg/L 2,4-Dimethylphenol, 0.088 mg/L Benzoic Acid, 0.042 mg/L Naphthalene, and 0.015 mg/L 2-Methylnapthalene.

# **FIGURES**

# P & D ENVIRONMENTAL, INC.

55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916



Base Map From U.S Geological Survey Hayward, Calif. 7.5 Minute Quadrangle Photorevised 1980



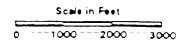
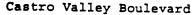
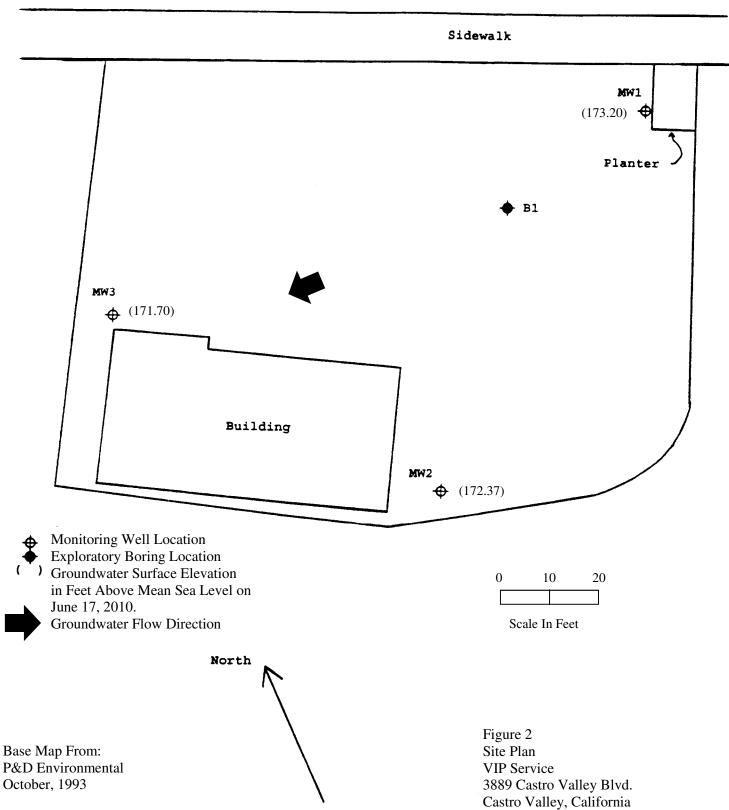


Figure 1 Site Location Map VIP Service 3889 Castro Valley Blvd Castro Valley, California

## P & D Environmental, Inc.

55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916





# WELL MONITORING AND PURGE DATA SHEETS

ND

### P&D ENVIRONMENTAL GROUNDWATER MONITORING/WELL PURGING

	. 0 0	DATA SH	EBT		
Site Name _	VIP Service	-	Well No.	MW1	<del></del>
Job No	0047	_	Date_6//		
TOC to Wate:	r (ft.) 7.63		Sheen(	10	
Well Depth	(ft.) 30.0	<b></b>	Pree Prod	uct Thickness	Ø
Well Diamet	er 31' (0.1b)	<del></del>		llection Method_	
Gal./Casing	vol. 2.0	events	Pispo	sable bailer	
	3 vol. = 6,0		0	BLECTRICAL	dast.
IME:	GAL PURGED	ロリンフ	TEMPERATURE	CONDUCTIVITY	· Kester
1000	0.6	686	304	134/	-
1224	2.0	104	20.4	1200	_
1205	<del></del>	6.07 ( cu	20.0	1258	
1399	2.6	1 45	197	1353	-
1000	3.3	6.86	19 7	1/2/17	-
100+	4.0	688	19.6	1250	-
1226	7.6	6 3 5	196	1,530	-
1330	7.5	0.81	11.5	1357	*
1331	6.0	6,90	17.3	4327	-
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# P&D ENVIRONMENTAL GROUNDWATER MONITORING/WELL PURGING DATA SHEET

		DATA	SHEBT	
Site Name _	VIP Service	_	Well No. M	W2
Job No	0047		Date_6/17,	100
TOC to Wate	r (ft.) 7.33	<del></del>	Sheen No	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
	(ft.) 30.0	<del></del>	Free Product	Thickness 😕
Well Diamet	er_ 2"(0.)6)	****		ction Method
Gal./Casing	vo1. 7.1		Disposa	Ve bailer
	3101 = 6.3		ئ	BLECTRICAL #2 /2 2
TIME	GAL. PURGED	7698	TEMPERATURE	CONDUCTIVITY MS/cm
137	0.7	7 6 10	10.11	1333
1250	1.4	6-11	17.5	1/325
1323	3.1	6189	19.0	1305
1353	2.8	6.81	12 2	1,298
1254	3.5	6-88	11.0	1,2 70
1326	4.2	6.89	8ct 19.1	1,276
1357	4.9	6:10	19.1	1,269
1328	5.6	6.92	19.1	1,259
1300	6.3	6.91	19.1	1,260
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	No sheen + 1	10 oder	Scape to No > 1315	hr

### P&D ENVIRONMENTAL GROUNDWATER MONITORING/WBLL PURGING DATA SHEET

	. 0 .	DATA		-
Site Name	VIP Service		Well No.	NW3
Job No	0047	<del></del>	Date 3/17/	10
	ter (ft.) 7.08	<del>u = -</del>	Sheen	0
	n (ft.) 20.0		Pree Produ	ct Thickness 🗴
	eter_ 2"(0.16)	)	Sample Col	lection Method
Gal./Casi	ng Vol.		Disposa	ble bailer
	3vol.=6	<b>L</b>	4	BLECTRICAL MIKE
TIME	GAL. PURGED	6,88	TEMPERATURE C	CONDUCTIVITY ~
1217	111	1 93		11/1/1
1317	7.1	1 47	19.2	1451
1318	0 K	6.00	19.1	1/244
2/ +3+67	7 5	1. 41.	190	1430
1303	0.2	6.86	19.0	743/
1340	<u> </u>	1 0 0	19.0	1120
1300	7.0	6.87	19.6 19.0	1475
1370	5.6	6.87	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	4106
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# LABORATORY REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

# McCampbell Analytical, Inc. "When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

P & D Environmental	Client Project ID: #0047; VIP Service/Castro Valley	Date Sampled: 06/17/10
55 Santa Clara, Ste.240		Date Received: 06/17/10
33 Sunta Ciara, Stc.240	Client Contact: Paul King	Date Reported: 06/23/10
Oakland, CA 94610	Client P.O.:	Date Completed: 06/23/10

WorkOrder: 1006501

June 23, 2010

1	Dear	Paul	ı٠
	ואכתו	r au	Ι.

### Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #0047; VIP Service/Castro Valley,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

1006501

55 Santa Clara Ave, Suite 240 Oakland, CA 94610 (510) 658-6916

# CHAIN OF CUSTODY RECORD

PAGE \_\_ OF \_\_

PROJECT NUMBER:		P	ROJECT	HAME:	Service / To Valley			/	Er Sail	100 800	0		//	/	/	/	
SAMPLED BY: (PRI	NTED AND	SIGNAT		-Ala		R OF NERS	AWAL YSIGIE	SART S	7	The state of the s	No		//	PRESERVA	3 Miles	REMA	RKS
SAMPLE NUMBER	DATE	TIME	TYPE	ye	SAMPLE LOCATION	NUMBER OF CONTAINERS	NO THE	1	Sink	5/	/	/	/	PRES			
MW1 MW2	6/17/10	1315	H20.			5	X	7					10	E	Norma	ITurn	was
MW3	7	1340	V			7	X	Δ	X				1		-V		
										Λ	/-						
							-	D C	AUI	AH	ALC: N	T_AB	_	CO	PRIATE STAINERS ESERVED	INIAR	
							RE	ER	ATI	ON	VO	sjo	& G	META	LS OTHER		
							-										
RELINQUIS/1ED/BX9	(SICNATURE	E)	DATE	TIME VEC	RECEIVED BY: (SIGNATE	JRE)	TOTA	L HO.	OF C	ONTA		3	- L	- 11 1	Canpl		alytica
RELINQUISHED BY:		- 6	DATE DATE	TIME	RECEIVED FOR LABORA		14	A V	ge s	AMP	Ryd LE	ANA	LYSIS	8 RE	PA AC	2-9.	NUMBER 262
Results and billing P&D Environmental, lab@pdenviro.com	to: Inc.				(SIGNATURE) REMARKS:	Von	9.0	Sic	_	_	_				( )()()		

### McCampbell Analytical, Inc.

1534 Willow Pass Rd

## CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Prepared by: Ana Venegas

<b>─</b> // <b>▲</b> ∆	rg, CA 94565-1701 52-9262					Work	Order:	1006	501	(	ClientC	ode: P	DEO				
		WaterTrax	WriteOn	☐ EDF		Excel	[	Fax		<b>✓</b> Email		Hard	Сору	Thir	dParty	☐ J-f	flag
Report to: Paul King P & D Envir 55 Santa Cl Oakland, C/ (510) 658-69	ara, Ste.240 A 94610	cc: PO:	b@pdenviro 0047; VIP Se	.com rvice/Castro Valle	<b>?</b> y		P 8 55	counts & D Env Santa kland,	rironme Clara, S	ental Ste.240			Date	uested e Recei	ived:	5 d 06/17/2 06/17/2	
									1			(See le					
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1006501-001	MW1		Water	6/17/2010 12:45				Α									
1006501-002	MW2		Water	6/17/2010 13:15				Α									
1006501-003	MW3		Water	6/17/2010 13:40		В	С	Α									
Test Legend:		20725						_	<u> </u>				Г				
	BMS_W 2	8270D_V	V		MBTE)	x_W		4						5			
6	7			8				9					Ľ	10			
11	12																

### **Comments:**

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

### **Sample Receipt Checklist**

Client Name:	P & D Environ	mental			Date a	and Time Received:	6/17/2010	7:30:43 PM
Project Name:	#0047; VIP Se	rvice/Castro Valley			Check	list completed and i	reviewed by:	Ana Venegas
WorkOrder N°:	1006501	Matrix Water			Carrie	r: Rob Pringle (M	1AI Courier)	
		<u>Chai</u>	n of Cu	stody (C	COC) Informa	ition		
Chain of custody	present?		Yes	V	No 🗆			
Chain of custody	signed when relin	quished and received?	Yes	<b>V</b>	No 🗆			
Chain of custody	agrees with samp	le labels?	Yes	<b>✓</b>	No 🗌			
Sample IDs noted	by Client on COC	•	Yes	<b>V</b>	No 🗆			
Date and Time of	collection noted by	Client on COC?	Yes	<b>~</b>	No 🗆			
Sampler's name r	noted on COC?		Yes	<b>V</b>	No 🗆			
		<u>s</u>	Sample	Receipt	Information	ļ		
Custody seals int	tact on shipping co	ntainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping containe	er/cooler in good c	ondition?	Yes	<b>V</b>	No 🗆			
Samples in prope	er containers/bottle	es?	Yes	<b>~</b>	No 🗆			
Sample containe	rs intact?		Yes	✓	No 🗆			
Sufficient sample	volume for indica	ted test?	Yes	<b>✓</b>	No 🗌			
		Sample Prese	ervatio	n and Ho	old Time (HT)	Information		
All samples recei	ved within holding	time?	Yes	<b>✓</b>	No 🗌			
Container/Temp E	Blank temperature		Coole	er Temp:	5.2°C		NA $\square$	
Water - VOA vial	ls have zero heads	space / no bubbles?	Yes	<b>~</b>	No 🗆	No VOA vials subm	nitted $\square$	
Sample labels ch	necked for correct	oreservation?	Yes	<b>~</b>	No 🗌			
Metal - pH accept	table upon receipt	(pH<2)?	Yes		No 🗆		NA 🔽	
Samples Receive	ed on Ice?		Yes	✓	No 🗆			
		(Ісе Тур	oe: WE	T ICE	)			
* NOTE: If the "N	lo" box is checked	l, see comments below.						
=====		======				=====		======
Client contacted:		Date contact	cted:			Contacted	l by:	
Comments:								

# McCampbell Analytical, Inc.

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P & D Environmental	Client Project ID: #0047; VIP	Date Sampled: 06/17/10
55 Santa Clara Sta 240	Service/Castro Valley	Date Received: 06/17/10
55 Santa Clara, Ste.240	Client Contact: Paul King	Date Extracted: 06/21/10
Oakland, CA 94610	Client P.O.:	Date Analyzed: 06/21/10

### Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)\*

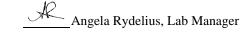
Analytical Method: SW8260B Extraction Method: SW5030B Work Order: 1006501 Lab ID 1006501-003B Reporting Limit for Client ID MW3 DF = 1Matrix W S W DF 1 Compound Concentration µg/kg μg/L 0.5 ND Bromodichloromethane NA ND NA 0.5 Bromoform Bromomethane ND NA 0.5 Carbon Tetrachloride 0.5 ND NA 0.5 Chlorobenzene ND NA Chloroethane 0.5 ND NA Chloroform ND NA 0.5 0.5 Chloromethane ND NA Dibromochloromethane ND 0.5 NA 1,2-Dibromoethane (EDB) ND NA 0.5 0.5 1,2-Dichlorobenzene ND NA 0.5 1,3-Dichlorobenzene ND NA 1,4-Dichlorobenzene ND NA 0.5 ND 0.5 Dichlorodifluoromethane NA 0.5 1,1-Dichloroethane ND NA 1,2-Dichloroethane (1,2-DCA) 0.5 ND NA 1,1-Dichloroethene 0.5 ND NA cis-1,2-Dichloroethene 0.5 ND NA 0.5 trans-1,2-Dichloroethene ND NA 1,2-Dichloropropane ND NA 0.5 0.5 cis-1,3-Dichloropropene ND NA 0.5 trans-1,3-Dichloropropene ND NA Freon 113 ND NA 10 Methylene chloride ND 0.5 NA 0.5 1,1,1,2-Tetrachloroethane ND NA 1,1,2,2-Tetrachloroethane 0.5 ND NA 0.5 Tetrachloroethene ND NA 0.5 1,1,1-Trichloroethane ND NA 1,1,2-Trichloroethane 0.5 ND NA 0.5 Trichloroethene ND NA 0.5 Trichlorofluoromethane ND NA 0.5 Vinyl Chloride ND NA **Surrogate Recoveries (%)** %SS1: 100 %SS2: 88 %SS3: 112 Comments

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or surrogate coelutes with another peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor



<sup>\*</sup> water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

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P & D Environmental	Client Project ID: #0047; VIP	Date Sampled: 06/17/10
55 Santa Clara, Ste.240	Service/Castro Valley	Date Received: 06/17/10
33 Santa Ciara, Stc.240	Client Contact: Paul King	Date Extracted: 06/21/10
Oakland, CA 94610	Client P.O.:	Date Analyzed: 06/22/10

### Semi-Volatile Organics by GC/MS (Basic Target List)\*

Analytical Method: SW8270C Work Order: 1006501 Extraction Method: SW3510C

Lab ID				1006501-003C			
Client ID				MW3			
Matrix				Water			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	10	Acenaphthylene	ND	1.0	10
Acetochlor	ND	1.0	10	Anthracene	ND	1.0	10
Benzidine	ND	1.0	50	Benzoic Acid	ND	1.0	50
Benzo(a)anthracene	ND	1.0	10	Benzo(b)fluoranthene	ND	1.0	10
Benzo(k)fluoranthene	ND	1.0	10	Benzo(g,h,i)perylene	ND	1.0	10
Benzo(a)pyrene	ND	1.0	10	Benzyl Alcohol	ND	1.0	50
1,1-Biphenyl	ND	1.0	10	Bis (2-chloroethoxy) Methane	ND	1.0	10
Bis (2-chloroethyl) Ether	ND	1.0	10	Bis (2-chloroisopropyl) Ether	ND	1.0	10
Bis (2-ethylhexyl) Phthalate	ND	1.0	20	4-Bromophenyl Phenyl Ether	ND	1.0	10
Butylbenzyl Phthalate	ND	1.0	10	4-Chloroaniline	ND	1.0	20
4-Chloro-3-methylphenol	ND	1.0	10	2-Chloronaphthalene	ND	1.0	10
2-Chlorophenol	ND	1.0	10	4-Chlorophenyl Phenyl Ether	ND	1.0	10
Chrysene	ND	1.0	10	Dibenzo(a,h)anthracene	ND	1.0	10
Dibenzofuran	ND	1.0	10	Di-n-butyl Phthalate	ND	1.0	10
1,2-Dichlorobenzene	ND	1.0	10	1,3-Dichlorobenzene	ND	1.0	10
1,4-Dichlorobenzene	ND	1.0	10	3,3-Dichlorobenzidine	ND	1.0	20
2,4-Dichlorophenol	ND	1.0	10	Diethyl Phthalate	ND	1.0	10
2,4-Dimethylphenol	ND	1.0	10	Dimethyl Phthalate	ND	1.0	10
4,6-Dinitro-2-methylphenol	ND	1.0	50	2,4-Dinitrophenol	ND	1.0	50
2,4-Dinitrotoluene	ND	1.0	10	2,6-Dinitrotoluene	ND	1.0	10
Di-n-octyl Phthalate	ND	1.0	10	1,2-Diphenylhydrazine	ND	1.0	10
Fluoranthene	ND	1.0	10	Fluorene	ND	1.0	10
Hexachlorobenzene	ND	1.0	10	Hexachlorobutadiene	ND	1.0	10
Hexachlorocyclopentadiene	ND	1.0	50	Hexachloroethane	ND	1.0	10
Indeno (1,2,3-cd) pyrene	ND	1.0	10	Isophorone	ND	1.0	10
2-Methylnaphthalene	ND	1.0	10	2-Methylphenol (o-Cresol)	ND	1.0	10
3 &/or 4-Methylphenol (m,p-Cres	ND	1.0	10	Naphthalene	15	1.0	10
2-Nitroaniline	ND	1.0	50	3-Nitroaniline	ND	1.0	50
4-Nitroaniline	ND	1.0	50	Nitrobenzene	ND	1.0	10
2-Nitrophenol	ND	1.0	50	4-Nitrophenol	ND	1.0	50
N-Nitrosodiphenylamine	ND	1.0	10	N-Nitrosodi-n-propylamine	ND	1.0	10
Pentachlorophenol	ND	1.0	50	Phenanthrene	ND	1.0	10
Phenol	ND	1.0	10	Pyrene	ND	1.0	10
1,2,4-Trichlorobenzene	ND	1.0	10	2,4,5-Trichlorophenol	ND	1.0	10
2.4.6-Trichlorophenol	ND	1.0	10				
		Surro	gate Re	coveries (%)			

%SS1:

%SS3:

%SS2:

%SS4:

%SS6:

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

93

96

104

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor



100

84

<sup>\*</sup> water samples in  $\mu$ g/L, soil/sludge/solid samples in mg/kg, wipe samples in  $\mu$ g/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

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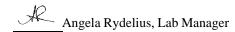
P & D Environmental Client Project ID: #0047; VIP Date Sampled: 06/17/10 Service/Castro Valley Date Received: 06/17/10 55 Santa Clara, Ste.240 Client Contact: Paul King Date Extracted: 06/19/10-06/22/10 06/19/10-06/22/10 Oakland, CA 94610 Client P.O.: Date Analyzed:

### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1006501 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes Comments 001A MW1 W ND ND ND ND ND ND 106 107 002A W ND ND ND ND MW2 ND ND 1 003A W 1200 ND<45 350 9.7 43 3.3 96 MW3 31 d1Reporting Limit for DF = 1; W 0.5 0.5 0.5 0.5  $\mu g\!/\!L$ 50 5.0 ND means not detected at or 0.05 1.0 0.005 0.005 0.005 0.005 mg/Kg

%SS = Percent Recovery of Surrogate Standard DF = Dilution Factor

d1) weakly modified or unmodified gasoline is significant



above the reporting limit

<sup>\*</sup> water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

<sup>#</sup> cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

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### QC SUMMARY REPORT FOR SW8260B

QC Matrix: Water BatchID: 51305 WorkOrder 1006501 W.O. Sample Matrix: Water

EPA Method SW8260B	Extra	ction SW	5030B					5	Spiked San	nple ID:	: 1006494-0	02B
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 and 19 to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Chlorobenzene	ND	10	116	117	0.218	91.2	90.7	0.582	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	115	115	0	80.7	82	1.55	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	118	114	3.61	90.4	91.6	1.30	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	111	110	0.394	119	117	1.60	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	112	110	1.96	94.5	94	0.545	70 - 130	30	70 - 130	30
%SS1:	119	25	116	116	0	86	87	0.819	70 - 130	30	70 - 130	30
%SS2:	111	25	111	111	0	92	92	0	70 - 130	30	70 - 130	30
%SS3:	106	2.5	109	107	1.98	100	101	0.194	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

### BATCH 51305 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1006501-003B	06/17/10 1:40 PM	1 06/21/10	06/21/10 2:07 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

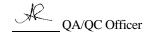
% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.



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### QC SUMMARY REPORT FOR SW8270C

QC Matrix: Water BatchID: 51268 WorkOrder 1006501 W.O. Sample Matrix: Water

EPA Method SW8270C	Extra	ction SW	3510C					5	Spiked San	nple ID	: N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Acenaphthene	N/A	50	N/A	N/A	N/A	84.1	82.7	1.74	N/A	N/A	30 - 130	20
4-Chloro-3-methylphenol	N/A	100	N/A	N/A	N/A	105	108	2.92	N/A	N/A	30 - 130	20
2-Chlorophenol	N/A	100	N/A	N/A	N/A	106	105	1.44	N/A	N/A	30 - 130	20
1,4-Dichlorobenzene	N/A	50	N/A	N/A	N/A	59.4	58.5	1.51	N/A	N/A	30 - 130	20
2,4-Dinitrotoluene	N/A	50	N/A	N/A	N/A	105	103	1.60	N/A	N/A	30 - 130	20
4-Nitrophenol	N/A	100	N/A	N/A	N/A	94.1	85.8	9.21	N/A	N/A	30 - 130	20
N-Nitrosodi-n-propylamine	N/A	50	N/A	N/A	N/A	99.8	97.2	2.68	N/A	N/A	30 - 130	20
Pentachlorophenol	N/A	100	N/A	N/A	N/A	113	113	0	N/A	N/A	30 - 130	20
Phenol	N/A	100	N/A	N/A	N/A	106	104	1.69	N/A	N/A	30 - 130	20
Pyrene	N/A	50	N/A	N/A	N/A	85.2	87.2	2.26	N/A	N/A	30 - 130	20
1,2,4-Trichlorobenzene	N/A	50	N/A	N/A	N/A	62.7	62.3	0.672	N/A	N/A	30 - 130	20
%SS1:	N/A	5000	N/A	N/A	N/A	98	95	3.23	N/A	N/A	30 - 130	20
%SS2:	N/A	5000	N/A	N/A	N/A	94	94	0	N/A	N/A	30 - 130	20
%SS3:	N/A	5000	N/A	N/A	N/A	93	91	1.80	N/A	N/A	30 - 130	20
%SS4:	N/A	5000	N/A	N/A	N/A	77	75	2.13	N/A	N/A	30 - 130	20
%SS5:	N/A	5000	N/A	N/A	N/A	97	94	3.31	N/A	N/A	30 - 130	20
%SS6:	N/A	5000	N/A	N/A	N/A	83	84	0.985	N/A	N/A	30 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

### BATCH 51268 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
1006501-003C	06/17/10 1:40 PM	1 06/21/10	06/22/10 12:39 PM					

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

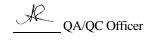
% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



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### QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 51307 WorkOrder 1006501

EPA Method SW8021B/8015Bm	Extra	tion SW	5030B					S	Spiked San	nple ID	: 1006501-0	02A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	110	113	2.35	108	116	7.19	70 - 130	20	70 - 130	20
MTBE	ND	10	117	118	0.421	119	110	7.59	70 - 130	20	70 - 130	20
Benzene	ND	10	91.3	88.9	2.72	92.2	89.9	2.46	70 - 130	20	70 - 130	20
Toluene	ND	10	89.9	88.4	1.67	91	88.9	2.32	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	90.9	89.4	1.67	92.1	90.3	1.89	70 - 130	20	70 - 130	20
Xylenes	ND	30	91	89.6	1.56	92	90.6	1.49	70 - 130	20	70 - 130	20
%SS:	107	10	90	91	0.286	91	90	0.255	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

### BATCH 51307 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1006501-001A	06/17/10 12:45 PM	1 06/19/10	06/19/10 3:46 AM	1006501-002A	06/17/10 1:15 PM	06/19/10	06/19/10 4:15 AM
1006501-003A	06/17/10 1:40 PM	I 06/22/10	06/22/10 8:06 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

