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**First Quarter 2009  
Groundwater Monitoring and Sampling Report**

Hanson Aggregates Mid-Pacific, Inc.  
Mission Valley Rock Facility  
7999 Athenour Way  
Sunol, California

Prepared by:  
**Tait Environmental Services, Inc.**

*May 5, 2009*

May 5, 2009

Mr. Jerry Wickham  
Hazardous Materials Specialist  
Alameda County Health Care Services  
Environmental Health Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

**SUBJECT: FIRST QUARTER 2009  
GROUNDWATER MONITORING AND SAMPLING REPORT  
MISSION VALLEY ROCK COMPANY  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA**

Dear Mr. Wickham,

Please find enclosed Tait Environmental Management's *First Quarter 2009 Groundwater Monitoring and Sampling Report* on the above referenced site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions, please don't hesitate to contact the undersigned at (925) 244-6584.

Sincerely,



Lee W. Cover  
Environmental Manager  
Hanson Aggregates Mid-Pacific, Inc.

cc: Bill Butler, Hanson Aggregates Mid-Pacific, Inc.

May 5, 2009


**First Quarter 2009  
Groundwater Monitoring and Sampling Report**

Hanson Aggregates Mid-Pacific, Inc.  
Mission Valley Rock Facility  
7999 Athenour Way  
Sunol, California

Prepared for:

Mr. Lee Cover  
Hanson Aggregates Mid-Pacific, Inc.  
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Prepared by:

A circular professional seal for Paul N. McCarter, a Professional Geologist in the State of California. The seal contains the text "PROFESSIONAL GEOLOGIST" around the top inner edge, "STATE OF CALIFORNIA" around the bottom inner edge, and "PAUL N. McCARTER No. 5243" in the center.

Paul N. McCarter, PG, CHG, REAI  
Senior Project Manager

**Tait Environmental Services, Inc.**  
701 North Parkcenter Drive  
Santa Ana, California 92705

Project No. EM-5009F

## TABLE OF CONTENTS

1.0	INTRODUCTION .....	0
2.0	OBJECTIVE AND SCOPE OF WORK.....	0
3.0	BACKGROUND.....	0
4.0	SITE HYDROGEOLOGY.....	3
5.0	GROUNDWATER MONITORING WELL PURGING AND SAMPLING .....	4
6.0	LABORATORY ANALYSES .....	5
7.0	SUMMARY OF ACTIVITIES AND FINDINGS.....	5
8.0	QUALITY ASSURANCE/QUALITY CONTROL .....	7
9.0	REFERENCES .....	8
10.0	LIMITATIONS.....	9

### **FIGURES**

1. Site Vicinity Map
2. Site Plan
3. Groundwater Contour Map (Shallow Zone) First Quarter 2009
4. Groundwater Contour Map (Deep Zone) First Quarter 2009
5. Groundwater Contour Map (Livermore Formation) First Quarter 2009
6. TPHg Concentrations in Groundwater (Shallow Zone) First Quarter 2009
7. TPHg Concentrations in Groundwater (Deep Zone) First Quarter 2009
8. TPHg Concentrations in Groundwater (Livermore Formation) First Quarter 2009
9. MTBE Concentrations in Groundwater (Shallow Zone) First Quarter 2009
10. MTBE Concentrations in Groundwater (Deep Zone) First Quarter 2009
11. MTBE Concentrations in Groundwater (Livermore Formation) First Quarter 2009
12. Benzene Concentrations in Groundwater (Shallow Zone) First Quarter 2009
13. Benzene Concentrations in Groundwater (Deep Zone) First Quarter 2009
14. Benzene Concentration in Groundwater (Livermore Formation) First Quarter 2009

## **TABLES**

1. Well Construction Details and Groundwater Elevation Data – First Quarter 2009
2. Historical Groundwater Gauging Data
3. Groundwater Analytical Results – First Quarter 2009
4. Historical Groundwater Analytical Results

## **APPENDICES**

- A. Cross Sections
- B. Hydrographs
- C. Sampling Data Sheets
- D. Certificate of Disposal
- E. Laboratory Report
- F. Time-Concentration Plots



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## **First Quarter 2009 Groundwater Monitoring and Sampling Report Hanson Aggregates Mid-Pacific, Inc. Mission Valley Rock Facility Sunol, California**

### **1.0 INTRODUCTION**

This report summarizes the First Quarter 2009 groundwater monitoring and sampling event conducted at the Hanson Aggregates Mid-Pacific, Inc. Mission Valley Rock Facility (site) located at 7999 Athenour Way in Sunol, California (Figure 1). The wells were sampled as part of the First Quarter 2009 groundwater monitoring and sampling program.

### **2.0 OBJECTIVE AND SCOPE OF WORK**

The objective of the proposed scope of work was to monitor and sample the existing groundwater monitoring wells at the site (Figure 2).

The scope of work that Tait Environmental Services, Inc. (TES), formerly Tait Environmental Management (TEM) developed to meet the objectives included the following tasks:

- Groundwater Monitoring & Sampling
- Laboratory Analyses
- Report Preparation
- Non-hazardous Waste Disposal

### **3.0 BACKGROUND**

In May 1996, Tank Protect Engineering (TPE) removed one gasoline and two diesel underground storage tanks (USTs). During June 1998, three groundwater monitoring wells (MW-1, MW-2, and MW-3) were installed at the site. Quarterly groundwater monitoring continued from January 1999 through March 2000 (TEM, 2000).

In June 2000, TEM assumed the contract for environmental services at the site. In December 2002, eight soil borings (TB-1 through TB-8) were drilled and sampled at the site using a direct-push rig.



In January 2005, eight additional soil borings were advanced at the site using a hollow-stem auger drill rig. Six of the borings were converted to single-, double-, and triple-completion groundwater monitoring wells for a total of 12 wells (MW-2S, MW-2M, MW-2D, MW-4S, MW-4D, MW-5S, MW-5D, MW-6S, MW-6D, MW-7S, MW-7D, MW-8). Shallow wells were designated with an "S" and deep wells were designated with a "D". Well MW-2M was screened midway between the deep and shallow zones. Groundwater monitoring well MW-2 was abandoned and replaced by the triple-completion well MW-2S/2M/2D. The work was performed in accordance with the Alameda County Environmental Health Services (ACEHS) directive of November 16, 2004, which requested the collection of depth-discrete groundwater samples from the site (ACEHS, 2004).

In April and May 2006, LFR, Inc. (LFR) installed, developed, sampled, and surveyed 12 additional wells (MW-9S, MW-9D, MW-9LF, MW-10S, MW-10D, MW-10LF, MW-11S, MW-11D, MW-11LF, MW-12S, MW-12D, and MW-12LF) in four well clusters, which were located peripherally to the existing wells. The "LF" wells were screened approximately in the top of the Livermore Formation below the deep-zone wells.

The wells installed by LFR were surveyed and added to the groundwater monitoring and sampling schedule during the Second Quarter 2006. Data concerning the wells installed in April and May 2006 were provided to TEM by LFR. Quarterly groundwater monitoring and sampling have been conducted by TEM/TES from the Fourth Quarter 2000 through the present, excluding the 2004 calendar year. During 2004, TEM and Mission Valley Rock were undergoing discussion with the ACEHS regarding further assessment at the site.

In February 2007, LFR completed a site assessment to more completely characterize the lateral extent of the fuel hydrocarbons in groundwater in the areas north and south of well clusters MW-9 and MW-11, respectively, as well as the vertical extent of fuel hydrocarbons at deeper intervals than those currently screened in wells MW-9LF and MW-11LF (LFR, 2007). In its Site Assessment Report, dated April 10, 2007, LFR concluded, with subsequent ACEHS concurrence, that the lateral and vertical extent of the contamination in the groundwater has been sufficiently characterized in the area of the asphalt plant and that further investigation in this area is not necessary. The ACEHS also concurred with LFR's recommendation of a pilot test for proposed air sparging as the primary remedial alternative. Additional data from that investigation was included in the First Quarter 2007 Groundwater Monitoring Report, and the contours presented in this report reflect that data.

During January and February 2008, LFR conducted an air-sparge pilot test at the site to determine the feasibility of air injection into the saturated subsurface soils to accelerate the degradation of petroleum hydrocarbons in the groundwater (LFR, 2008). Based on the results of the test, LFR recommended a remedial alternative consisting of air injection conducted in the source area and a natural attenuation groundwater monitoring program for the downgradient dissolved plume area. The ACEHS subsequently requested that a Draft Corrective Action Plan (CAP) be submitted to further evaluate all areas affected by fuel releases, review potential remedial alternatives, and define soil and groundwater cleanup levels for the site (ACEHS, 2008). A meeting was held between Hanson, LFR, and ACEH on July 18, 2008 to discuss the working site conceptual model updated based on the results of the pilot test, to review historical



groundwater elevation and geochemistry data, and review current conditions. As a result of the July 18, 2008 meeting, the ACEH issued a letter dated July 24, 2008, rescinding their request for a draft CAP and requesting a work plan be submitted for the operation and monitoring of an air injection system in the source area. The work plan was submitted to the ACEH by LFR on October 3, 2008, and was subsequently approved by the ACEH in its letter of October 24, 2008.

#### 4.0 SITE HYDROGEOLOGY

The site is located within the Sunol Valley at an elevation of approximately 260 feet above mean sea level (USGS, 1989). The land surface at the site has been disturbed by excavation activities; however, the natural surface slopes at a gradient of approximately 35 feet per mile toward San Antonio Creek to the east-northeast. San Antonio Creek flow is toward the northwest.

Drilling and sampling activities at the site indicate that a discontinuous clay layer is present below the surficial road-base gravels in the western part of the area to depths of 10 to 15 feet below ground surface (bgs), with the exception of the area at MW-2S/2M/2D, where the clay layer extends to a depth of 25 feet bgs (TEM, 2005). This clay layer was not observed east of this area. Soils below the clay layer to the maximum depth explored (65 feet bgs) consist primarily of gravelly sand, sandy gravel, gravel, gravelly silt, and silty sand. The top of the Livermore Formation is not well defined; however, the Livermore Formation appears to contain a higher percentage of fine-grained material, primarily silt, than the overlying higher permeability gravels. Cross sections showing the site hydrogeology, and the analytical results from soil samples collected during assessment activities and current groundwater analytical results are contained in Appendix A.

Groundwater levels are measured from the shallow-zone (3 to approximately 15 feet bgs), deep-zone (15 to 30 feet bgs), and Livermore Formation (33 to 40 feet bgs) wells, as well as in MW-2M. The levels are generally similar between the zones, and the groundwater zones appear to be generally hydraulically continuous.

Based on the First Quarter 2009 groundwater monitoring data, the overall depth to groundwater at the site ranged from 2.25 feet bgs in well MW-9S to 6.2 feet bgs in well MW-10LF. Relative to the Fourth Quarter 2008 groundwater monitoring event, groundwater levels increased in all of the wells. In general, overall groundwater levels have risen an average of 3.5 feet in the wells relative to the Fourth Quarter 2008 monitoring event (TES, 2008). The change in groundwater levels appears to be seasonal. Hydrographs of all of the wells are contained in Appendix B.

Groundwater in the shallow-zone wells in the southwestern part of the site is generally flowing in an easterly direction at an approximate gradient of 0.011 foot/foot (ft/ft). In the northern and northeastern part of the site, shallow-zone groundwater is flowing in a southeasterly direction at a gradient of approximately 0.015 ft/ft (Figure 3). The groundwater mound, which was last noted in this area during the Third and Fourth Quarter 2008 monitoring events, is no longer present in the shallow zone. A review of the hydrographs for MW-4 and MW-10 indicates that this mound is seasonal in nature, as it tends to be pronounced during the Third and Fourth Quarters of the year.





Groundwater in the deep-zone wells is generally flowing east-southeasterly to southeasterly at a gradient ranging from 0.008 ft/ft in the east to 0.015 ft/ft in the west (Figure 4).

Groundwater in the Livermore Formation is flowing in a general easterly direction a gradient ranging from 0.007 ft/ft in the east to 0.017 ft/ft in the western part of the site (Figure 5).

With the exception of well MW-11D, where the groundwater level was lower than that measured in MW-11LF, and well MW-12S, where the groundwater level was lower than that measured in well MW-12D, vertical gradients were directed downward during the First Quarter 2009. The vertical gradient between MW-11D and MW-11F, is minimal, and may be due to instrument error.

The flow direction in the shallow-zone, deep-zone, and Livermore Formation flow regimes is opposite to the regional northwesterly groundwater flow direction in the Sunol Valley as reported by the ACEHS in their letter to Mission Valley Rock Company, dated November 3, 2005 (ACEHS, 2005). The variation from the regional trend may reflect local conditions, and the groundwater levels at the site may be affected by excavation and pumping operations related to aggregate extraction at the site.

## **5.0 GROUNDWATER MONITORING WELL PURGING AND SAMPLING**

On March 9, 2009, static groundwater levels were measured and recorded in the on-site groundwater monitoring wells using an electrical product/water interface meter. Water levels were measured relative to the top of the well casing (representing the wellhead survey point). Prior to use at each well, the meter was decontaminated with a mild detergent solution and two de-ionized water rinses. Groundwater gauging and elevation data for the First Quarter 2009 event are summarized in Table 1. Historical groundwater elevation data are summarized in Table 2. Groundwater sampling data sheets are presented in Appendix C.

On March 9, 10, and 11, 2009, the groundwater monitoring wells were purged using low-flow (micro-purge) techniques. A portable Barant peristaltic low-flow pump was employed as part of the First Quarter 2009 groundwater monitoring and sampling event. The Barant peristaltic pump is a portable pump that uses a rotating pump head and flexible tubing to create peristaltic pumping action. Dedicated 1/8-inch polyethylene tubing was used for each well, and the tubing was left in the well as dedicated tubing following sampling activities. The Barant pump does not come in contact with groundwater, and therefore, eliminates the need for decontamination. The tubing inlet was placed into the well approximately in the middle of the screened interval.

Groundwater samples were collected from all 26 wells at the site. Samples were collected once field parameters had stabilized following three successful readings. Based on the sampling method employed, it was determined that equipment blank samples were not required. Groundwater samples were collected from the discharge end of the dedicated pump tubing at low-flow levels and transferred directly into laboratory-supplied containers. Care was taken to ensure that no headspace was present in the containers. Following sample collection, the



samples were labeled, placed into an ice-chilled cooler (4°C), and transported under chain-of-custody protocols to SunStar Laboratories, Inc. (SunStar), a State-Certified laboratory (ELAP No. 2250) for chemical analysis. In addition to the groundwater samples, a sealed laboratory-supplied trip blank sample (MW-1T) was included with the samples for quality assurance/quality control (QA/QC) purposes.

Approximately 52 liters (14 gallons) of purged groundwater were pumped into a steel 55-gallon drum during the First Quarter 2009 sampling event. Integrated Waste Management of Milpitas, California provided pick-up services for the drummed purge water generated by the sampling activities. The drum was transported and disposed as non-hazardous water at Seaport Refining & Environmental in Redwood City, California on October 10, 2008. The Certificate of Disposal is contained in Appendix D.

## 6.0 LABORATORY ANALYSES

The groundwater samples collected during the First Quarter 2009 groundwater monitoring and sampling event were analyzed by SunStar for the diesel-range and gasoline fractions of Total Petroleum Hydrocarbons (TPHd and TPHg, respectively) using EPA Method No. 8015B; for benzene, toluene, ethylbenzene, total xylenes (BTEX); and for methyl tertiary butyl ether (MTBE), and the other fuel oxygenates tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), di-isopropyl ether (DIPE), and ethyl tertiary-butyl ether (ETBE) using EPA Method No. 8260B. The laboratory analytical report is contained in Appendix E.

Contoured dissolved-phase TPHg concentrations in the shallow zone, deep zone, and Livermore Formation zone are presented in Figures 6, 7, and 8, respectively. Contoured dissolved-phase MTBE concentrations in the shallow zone, deep zone, and Livermore Formation zone are presented in Figures 9, 10, and 11, respectively. Contoured dissolved-phase benzene concentrations in the shallow zone, deep zone, and Livermore Formation zone are presented in Figures 12, 13, and 14, respectively. Time-concentration plots for TPHg, MTBE, and benzene for each of the wells are contained in Appendix F.

## 7.0 SUMMARY OF ACTIVITIES AND FINDINGS

Based upon the data presented in this report, previous investigations, current regulatory guidelines, and the judgment of TES, the following is a summary of activities and findings:

- Based on the depth to water measurements obtained by TES, groundwater levels have risen an average of 3.5 feet this quarter relative to the corresponding Fourth Quarter 2008 groundwater levels.
- Groundwater in the shallow-zone wells in the southwestern part of the site is generally flowing in an easterly direction at an approximate gradient of 0.011 foot/foot (ft/ft). In the northern and northeastern part of the site, shallow-zone groundwater is flowing in a southeasterly direction at a gradient of approximately 0.015 ft/ft.

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- Groundwater in the deep-zone wells is flowing east-southeasterly to southeasterly at a gradient ranging from 0.008 ft/ft in the east to 0.015 ft/ft in the west.
- Groundwater in the Livermore Formation is flowing in a general easterly direction a gradient ranging from 0.007 ft/ft in the east to 0.017 ft/ft in the western part of the site.
- The mounding effect in the shallow zone in the area of wells MW-4S and MW-10S, which was previously noted during the Third and Fourth Quarter 2008 monitoring events, was not evident at the site during the First Quarter 2009 monitoring event. A review of the hydrographs of these wells in Appendix B indicates that it may be seasonal. The mounding of the groundwater in the area of these wells at certain times of the year cannot be adequately explained by any specific mechanism and may be a combination of factors, including excavation and pumping operations related to aggregate extraction or possible perched conditions during periods of lower groundwater levels. The mounding may be potentially related to the former pit located east of the site that has been filled in over time by fine sediments settling out of the wash water and likely is less permeable than the rest of the site.
- Twenty-six groundwater samples and one trip blank sample were collected by TES from the monitoring wells at the site, and they were delivered to SunStar for analysis.
- A maximum TPHd concentration of 100,000 micrograms per liter ( $\mu\text{g/L}$ ) was detected in well MW-11D. Highest TPHd concentrations appear to be localized in the deep-zone in the southern part of the area at well MW-11D. Lower deep-zone diesel concentrations (1,200 to 2,800  $\mu\text{g/L}$ ) extend north from well MW-11D through deep-zone wells MW-2D, MW-7D and MW-9D. Shallow-zone wells MW-2S, MW-5S, and MW-6S have also been impacted by TPHd concentrations above the laboratory reporting limit.
- A maximum TPHg concentration of 23,000  $\mu\text{g/L}$  was detected in well MW-11D. Highest concentrations of TPHg appear to be localized in the deep-zone wells in the north-central part of the area, particularly in the vicinity of wells MW-7D and MW-9D, and in the south-central part of the area in the vicinity of well MW-11D (Figure 7). Concentrations of TPHg in well MW-7S have decreased to a level below the laboratory reporting limit. Concentrations below the laboratory reporting limit in well MW-7S were also reported during the Third and Fourth Quarters of 2006.
- A maximum MTBE concentration of 200  $\mu\text{g/L}$  was detected in well MW-11LF. MTBE is localized in the central and southern parts of the area in the vicinity of wells MW-2, MW-5, MW-6, and MW-11 (Figures 9, 10, and 11). MTBE is notably absent in well clusters MW-7 and MW-9 in the northern part of the area.
- A maximum benzene concentration of 530  $\mu\text{g/L}$  was detected in well MW-9D. Benzene tends to be localized in the deep-zone wells in the northern part of the area in the vicinity



of wells MW-7D and MW-9D (Figure 13). Benzene was also detected at a concentration of 1.8 µg/L in well MW-11D.

- A review of the time-concentration plots in Appendix F indicates that, in general, concentrations of TPHg, benzene, and MTBE have declined significantly from pre-2007 levels. Concentrations over the last 2 years have generally decreased somewhat or have stabilized.
- Concentration trends of toluene, ethylbenzene, and total xylenes are similar to those of benzene.
- In general, the distribution of significant concentrations of TPHg and BTEX in the wells during the current monitoring event are comparable to historical concentrations of these analytes at the site.
- TBA was not detected at concentrations above its laboratory reporting limit in any of the wells during the First Quarter 2009.
- In general, TPHg and BTEX tend to be localized in the groundwater in the northern part of the area, upgradient of the former USTs, whereas MTBE concentrations tend to be localized in the groundwater in the central and southern parts of the area, downgradient of the former USTs. Fluctuating groundwater conditions may have occurred at the site in the past, resulting in variable migration pathways for the fuel hydrocarbons in the groundwater.
- The concentrations of hydrocarbons in groundwater indicate that the deep zone is the most impacted zone at the site.
- The trip blank sample (MW-1T) contained no detectable concentrations of fuel hydrocarbons.

## 8.0 QUALITY ASSURANCE/QUALITY CONTROL

To increase the confidence levels in the data obtained and minimize the likelihood that judgments were made from potentially erroneous data, a quality assurance/quality control (QA/QC) program was implemented. QA refers to management of actions designed to maintain precision, accuracy, completeness, and representativeness of the data developed from the project. QC refers to accepted formal procedures and activities specifically designed for the purpose of collecting data that are intended to be reliable and consistent for the site conditions.

The program includes formal procedures for sampling, decontamination, instrument calibration, documentation of activities and calculations, and peer review. Routine QC procedures were performed by the laboratory and included daily calibration of instruments, percent surrogate recoveries and analysis of matrix spikes and matrix spike duplicates.



## 9.0 REFERENCES

Alameda County Environmental Health Services, November 16, 2004, *Fuel Leak Case No. RO0000207*, Mission Valley Rock and Asphalt, 7999 Anthenour Way, Sunol, California.

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LFR, Inc., April 10, 2007, *Site Assessment Report of Additional Lateral and Vertical Characterization and Plan for Interim Remediation at the Asphalt Plant*, Hanson Aggregates Mission Valley Rock Facility, 7999 Athenour Way, Sunol, Alameda County, California.

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Tait Environmental Management, July 28, 2000, *Second Quarter Report*, June 2000, Mission Valley Rock Company, 7999 Athenour Way, Sunol, California 94586.

Tait Environmental Management, April 1, 2005, *Site Assessment and First Quarter 2005 Groundwater Monitoring and Sampling Report*, Mission Valley Rock Company, 7999 Athenour Way, Sunol, California 94586.

Tait Environmental Services, Inc., February 13, 2009, *Fourth Quarter 2008 Groundwater Monitoring and Sampling Report*, Hanson Aggregates Mid-Pacific, Inc., Mission Valley Rock Facility, 7999 Athenour Way, Sunol, California.

U.S. Geological Survey (USGS), 1989, *Fremont 7.5 Minute Topographic Quadrangle Map*, 1:24,000.



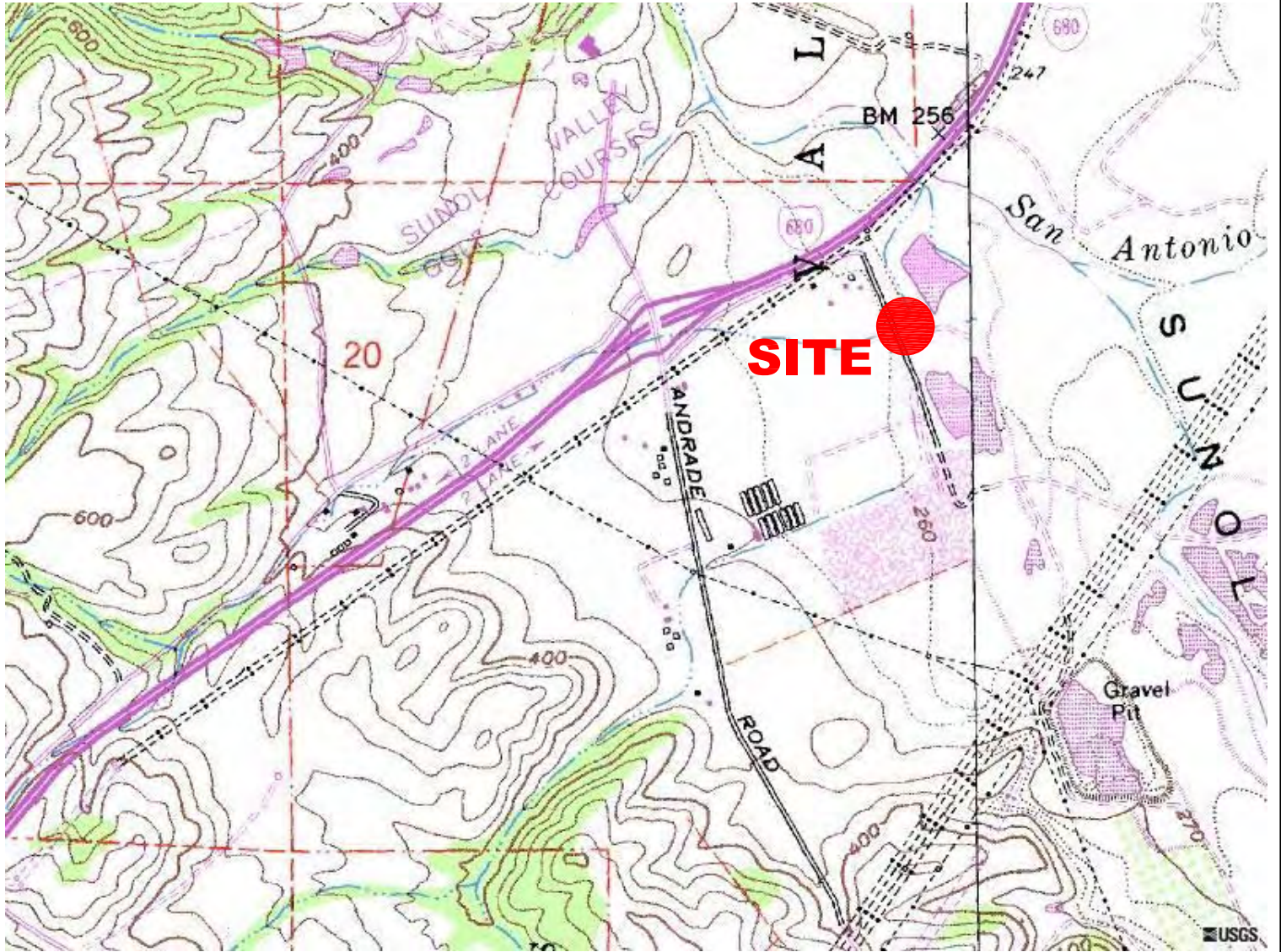
May 5, 2009  
*First Quarter 2009  
Groundwater Monitoring Report  
Hanson Aggregates Mid-Pacific, Inc.  
Mission Valley Rock Facility  
Sunol, California*

## 10.0 LIMITATIONS

No investigation is considered thorough enough to exclude the presence of hazardous materials at a given site. Opinions and/or recommendations presented apply to site conditions existing at the time of the performance of services and TES is unable to report on or accurately predict events which may impact the site following conduct of the described services, whether occurring naturally or caused by external forces. No responsibility is assumed by TES for conditions it is not authorized to investigate, or conditions not generally recognized as environmentally unacceptable at the time services were performed. Services hereunder were performed in accordance with our agreement and understanding with, and solely for the use of, Mission Valley Rock. TES is not responsible for the subsequent separation, detachment or partial use of this document. Any reliance on this report by a third party shall be at such party's sole risk.

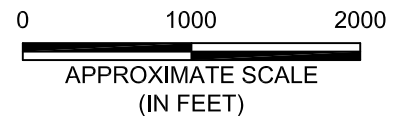
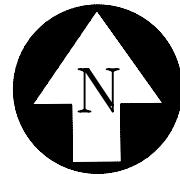

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## FIGURES



**NOTES:**

BASE MAP TAKEN FROM TERRASERVER.COM,  
 UNITED STATES GEOLOGICAL SURVEY (USGS),  
 FREEMONT QUADRANGLE, ALAMEDA COUNTY,  
 CALIFORNIA. PRINTED JULY 1, 1989.

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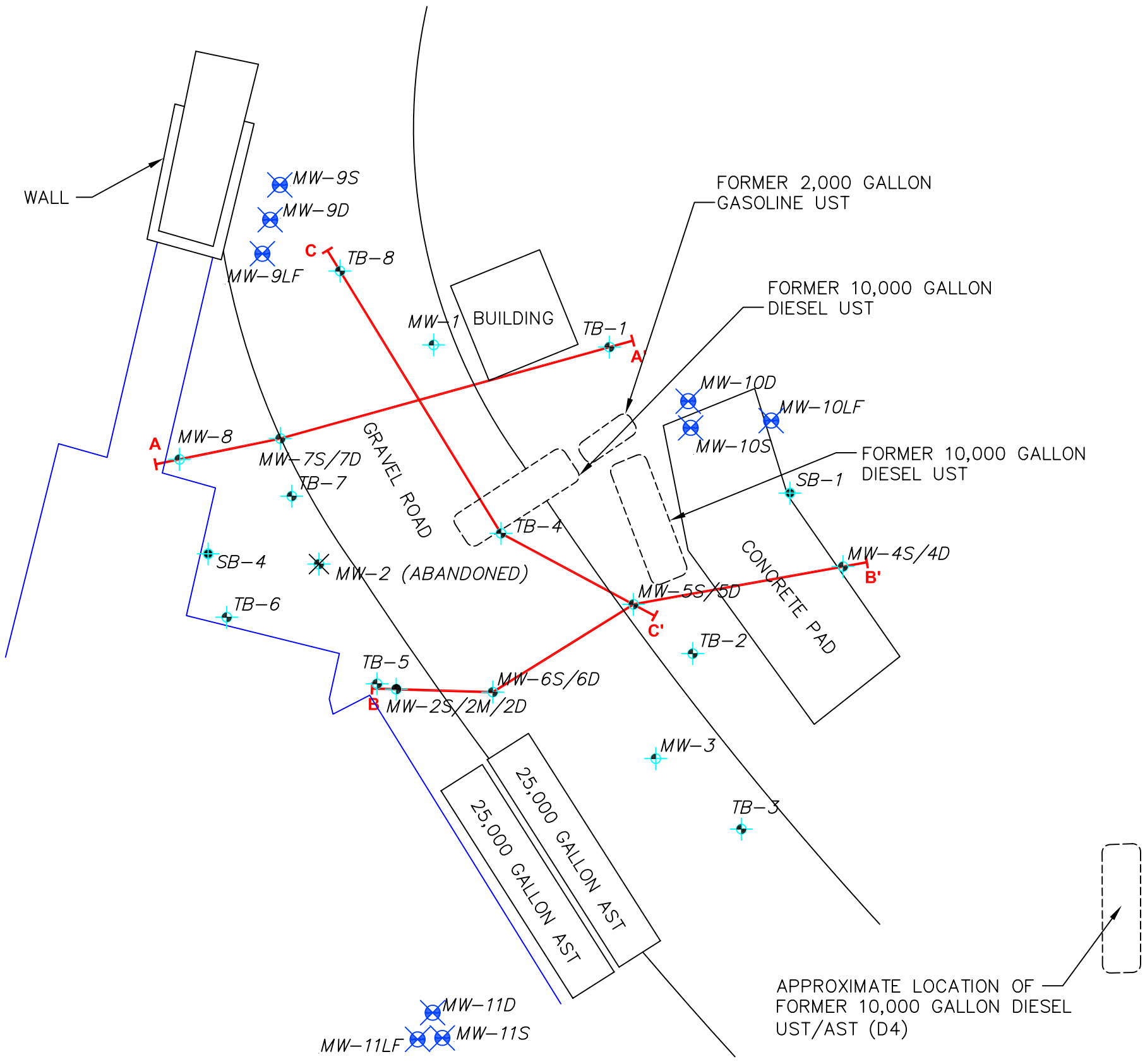
**TAIT**  
 RISING TO THE CHALLENGE

**SITE VICINITY MAP**  
 HANSON AGGREGATES  
 MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY  
 SUNOL, CALIFORNIA









DRAWN BY:	N.M.
REVIEWED BY:	P.M.
PROJECT:	EM5009F
DATE:	MARCH 2009

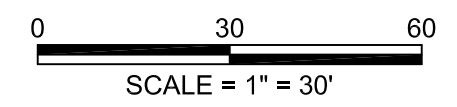
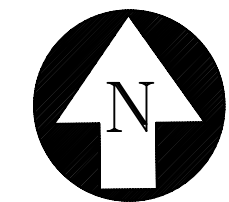
**FIGURE 1**









**EXPLANATION**


-  MW-9S NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
-  MW-1 EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
-  MW-7S/7D EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
-  MW-2S/SM/2D EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
-  MW-2 ABANDONED GROUNDWATER MONITORING WELL
-  TB-1 GRAB GROUNDWATER SAMPLE LOCATION
-  SB-1 TEMPORARY SOIL BORING LOCATION
- AST= ABOVEGROUND STORAGE TANK
- UST = UNDERGROUND STORAGE TANK
-  CROSS SECTION LOCATIONS (APPENDIX A)



-  MW-12LF
-  MW-12D
-  MW-12S

-  MW-11D
-  MW-11S
-  MW-11LF

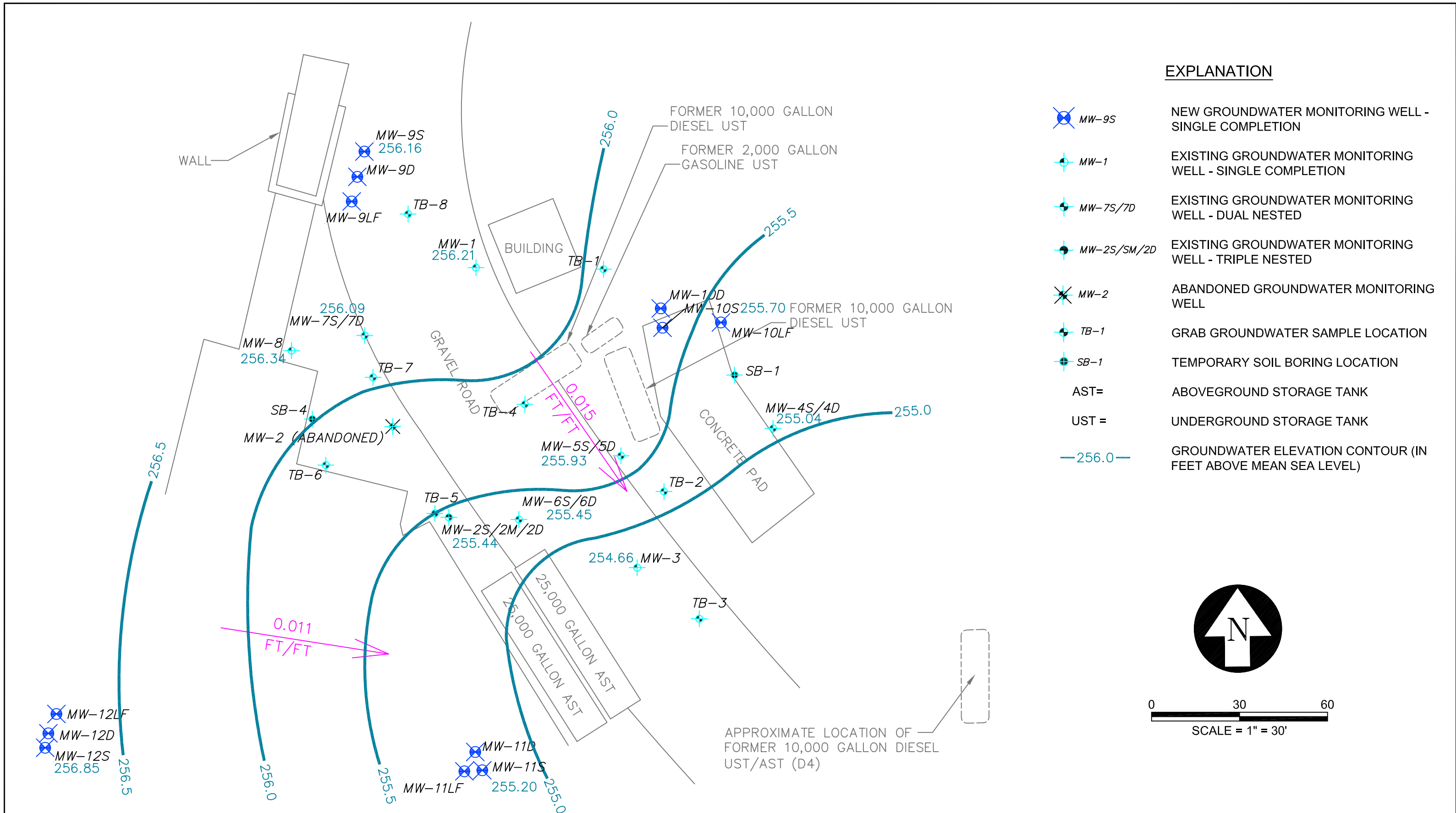
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**SITE PLAN**  
 FIRST QUARTER 2009  
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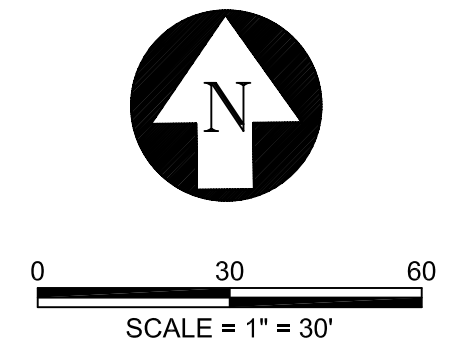
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REVIEWED BY:	P.M.
PROJECT:	EM5009F
DATE:	MARCH 2009

**FIGURE 2**



**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	—256.0—	GROUNDWATER ELEVATION CONTOUR (IN FEET ABOVE MEAN SEA LEVEL)

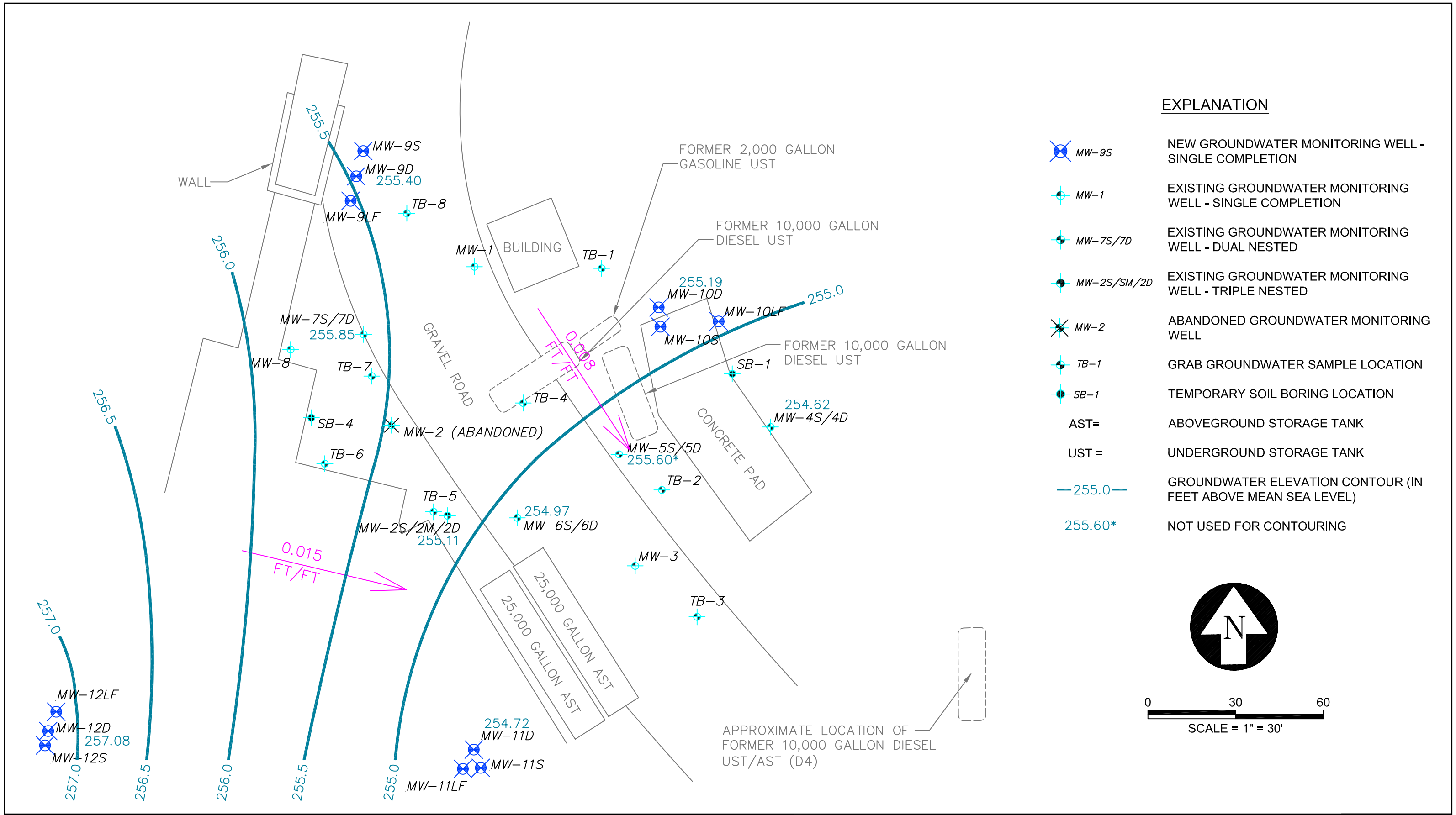


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




**GROUNDWATER CONTOUR MAP (SHALLOW ZONE)**  
 FIRST QUARTER 2009  
 HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY, SUNOL, CALIFORNIA

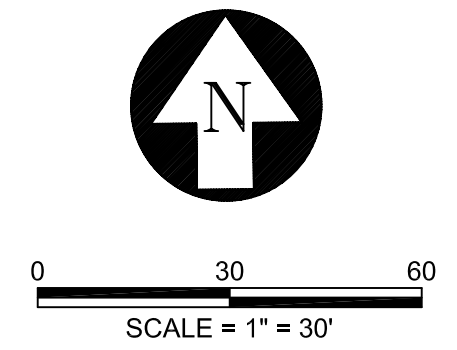
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**FIGURE**  
3




**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	255.0	GROUNDWATER ELEVATION CONTOUR (IN FEET ABOVE MEAN SEA LEVEL)
	255.60*	NOT USED FOR CONTOURING



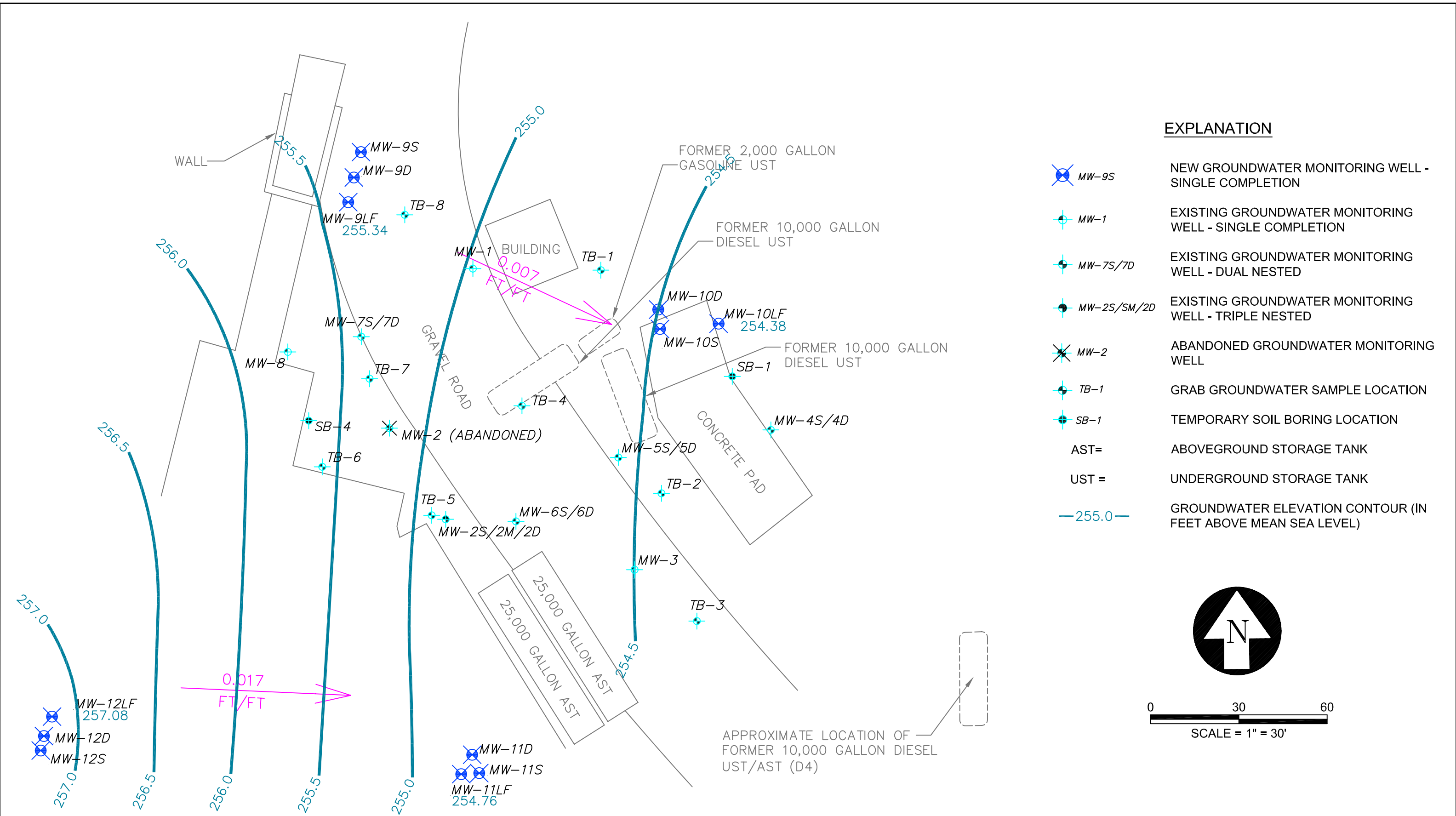
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**GROUNDWATER CONTOUR MAP (DEEP ZONE)**  
 FIRST QUARTER 2009  
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 7999 ATHENOUR WAY, SUNOL, CALIFORNIA

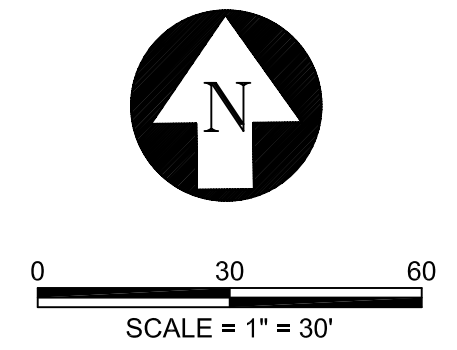
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REVIEWED BY:	P.M.
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DATE:	MARCH 2009

**FIGURE**  
4



**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST =	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	— 255.0 —	GROUNDWATER ELEVATION CONTOUR (IN FEET ABOVE MEAN SEA LEVEL)

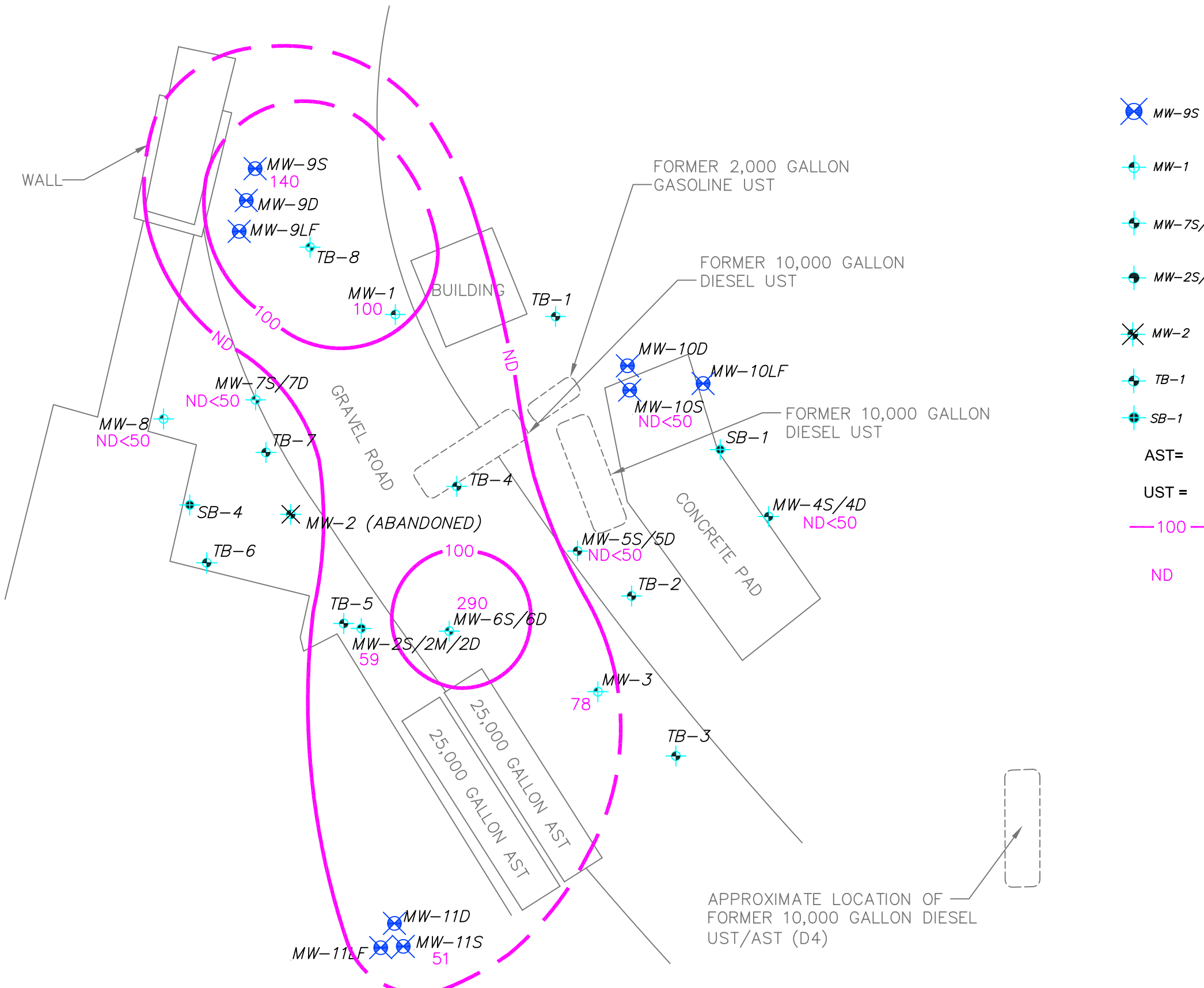


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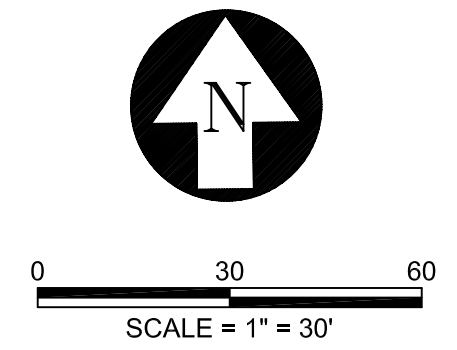
**GROUNDWATER CONTOUR MAP (LIVERMORE FORMATION)**  
 FIRST QUARTER 2009  
 HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY, SUNOL, CALIFORNIA

DRAWN BY:	N.M.
REVIEWED BY:	P.M.
PROJECT:	EM5009F
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**FIGURE 5**



EXPLANATION	
	MW-9S NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1 EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2 ABANDONED GROUNDWATER MONITORING WELL
	TB-1 GRAB GROUNDWATER SAMPLE LOCATION
	SB-1 TEMPORARY SOIL BORING LOCATION
AST =	ABOVEGROUND STORAGE TANK
UST =	UNDERGROUND STORAGE TANK
— 100 —	TPHg CONTOUR (µg/L)
ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



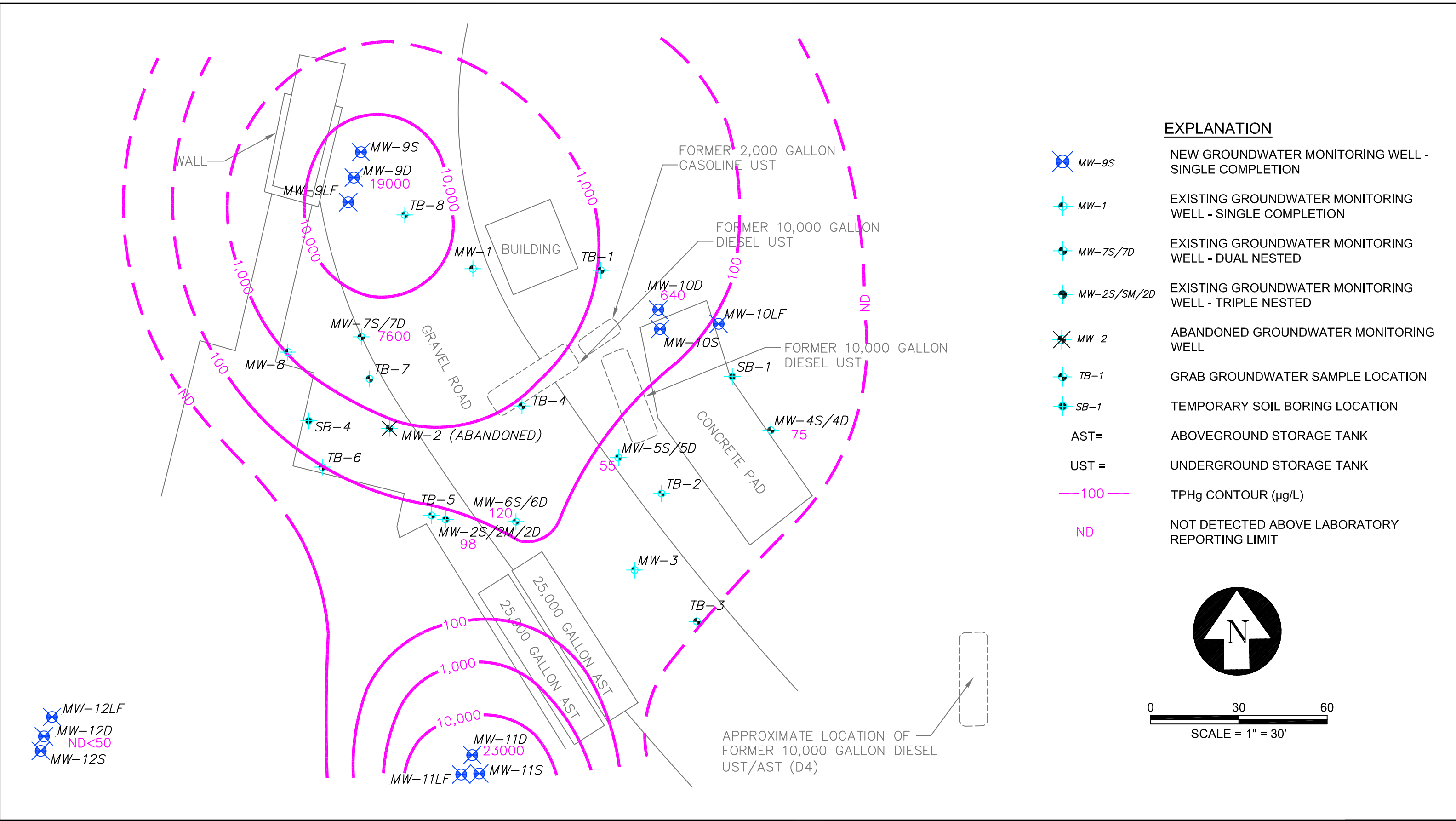
MW-12LF  
MW-12D  
MW-12S  
ND<50

**TPHg CONCENTRATIONS IN GROUNDWATER (SHALLOW ZONE)**  
 FIRST QUARTER 2009  
 HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY, SUNOL, CALIFORNIA









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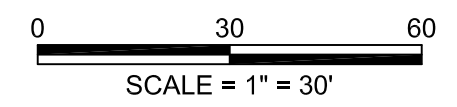
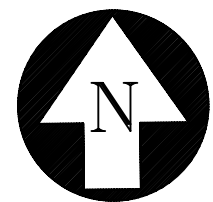
FIGURE  
6

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**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	100	TPHg CONTOUR (µg/L)
	ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



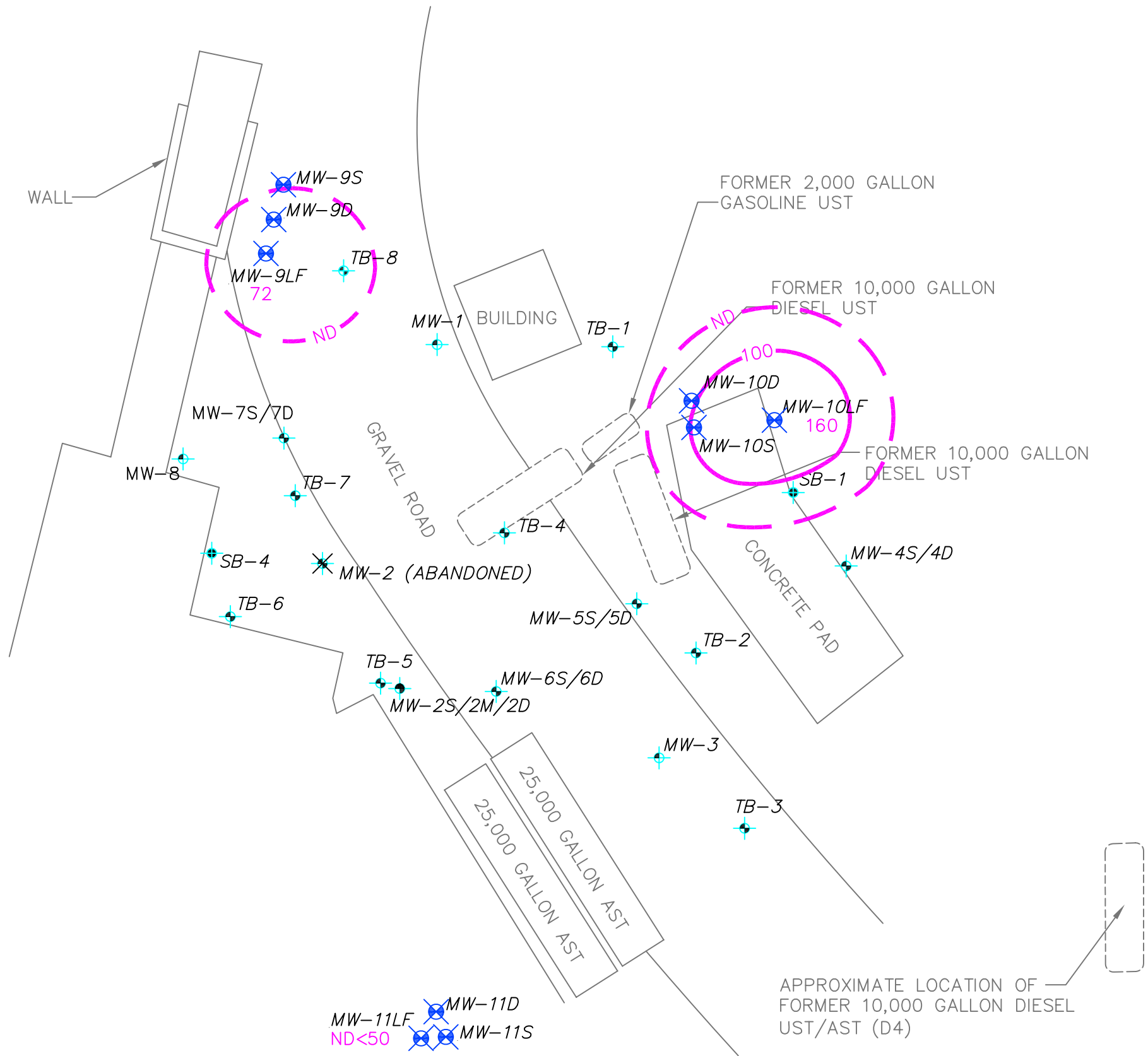
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



**TPHg CONCENTRATIONS IN GROUNDWATER (DEEP ZONE)**  
 FIRST QUARTER 2009  
 HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY, SUNOL, CALIFORNIA

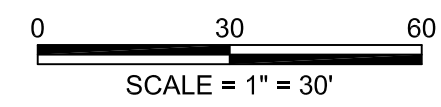
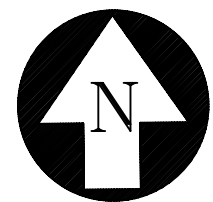
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PROJECT:	EM5009F
DATE:	MARCH 2009

**FIGURE**  
7



**EXPLANATION**


-  MW-9S NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
-  MW-1 EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
-  MW-7S/7D EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
-  MW-2S/SM/2D EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
-  MW-2 ABANDONED GROUNDWATER MONITORING WELL
-  TB-1 GRAB GROUNDWATER SAMPLE LOCATION
-  SB-1 TEMPORARY SOIL BORING LOCATION
- AST= ABOVEGROUND STORAGE TANK
- UST = UNDERGROUND STORAGE TANK
-  100 TPHg CONTOUR (µg/L)
- ND NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



MW-12LF  
ND<50  
MW-12D  
MW-12S

MW-11LF  
ND<50  
MW-11D  
MW-11S

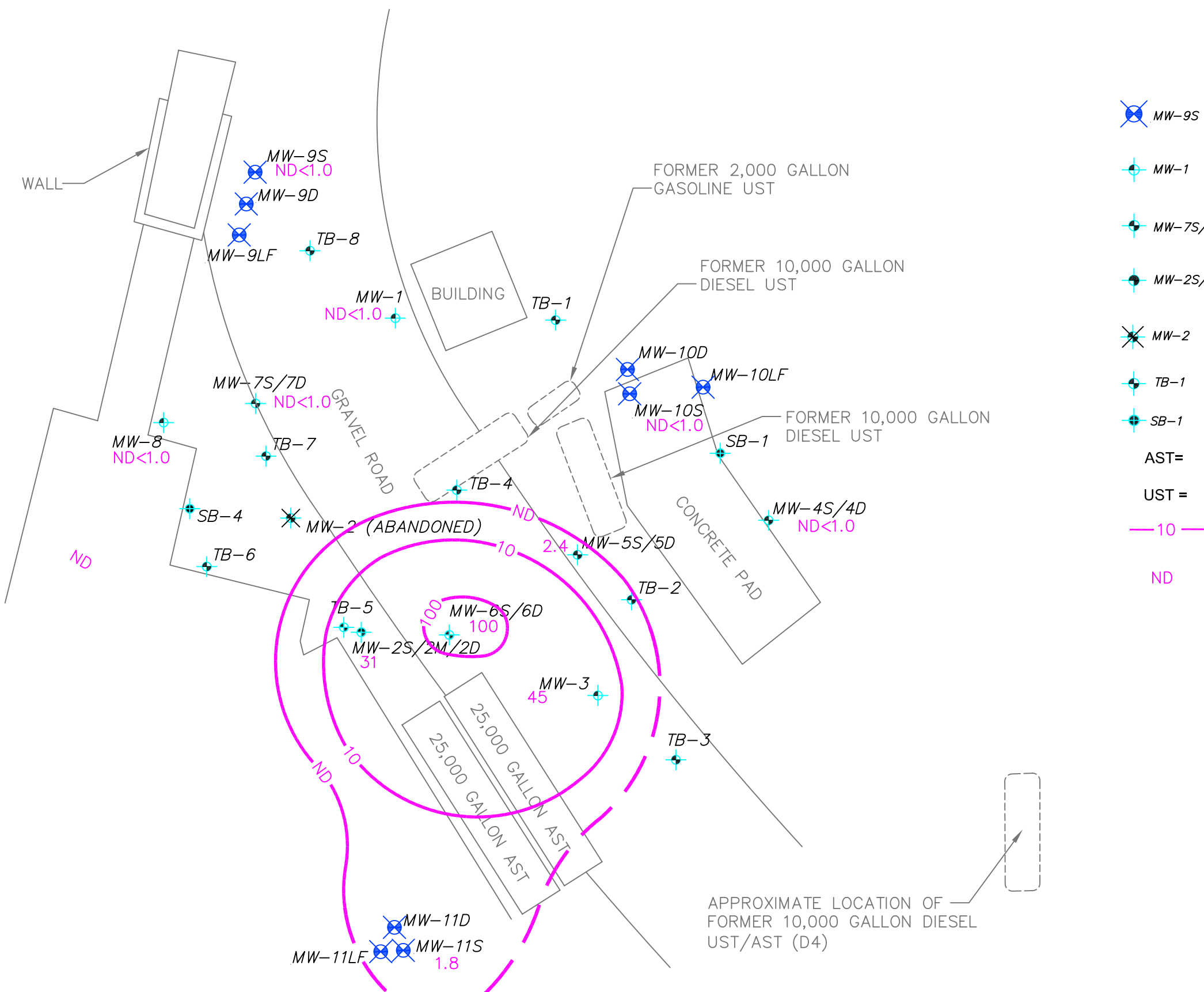
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**TPHg CONCENTRATIONS IN GROUNDWATER (LIVERMORE FORMATION)**  
FIRST QUARTER 2009  
HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

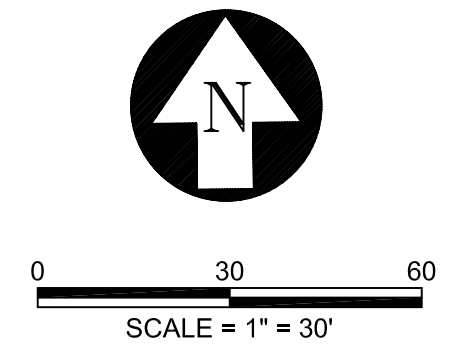
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PROJECT:	EM5009F
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**FIGURE**  
8



**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST =	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	10	MTBE CONTOUR (µg/L)
	ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



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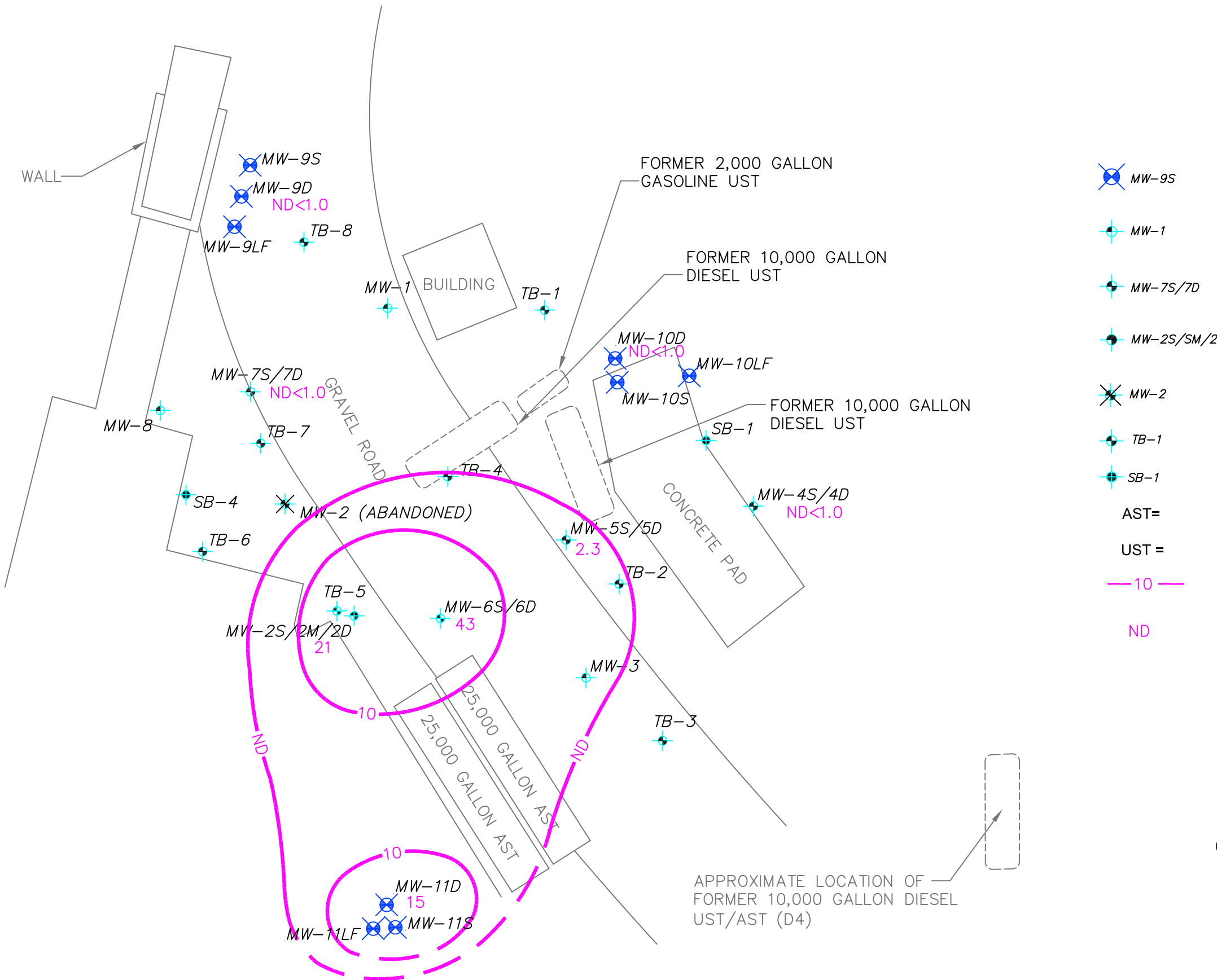
**TAIT**  
 RISING TO THE CHALLENGE

**MTBE CONCENTRATIONS IN GROUNDWATER (SHALLOW ZONE)**  
 FIRST QUARTER 2009  
 HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY, SUNOL, CALIFORNIA

DRAWN BY:	N.M.
REVIEWED BY:	P.M.
PROJECT:	EM5009F
DATE:	MARCH 2009

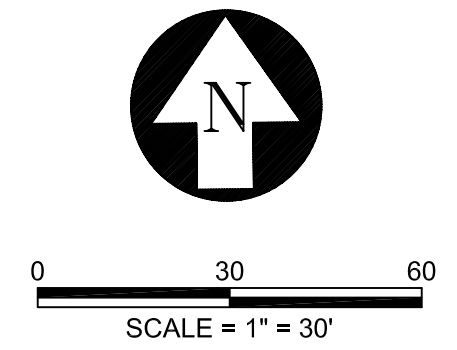
**FIGURE**  
 9





**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	10	MTBE CONTOUR (µg/L)
	ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



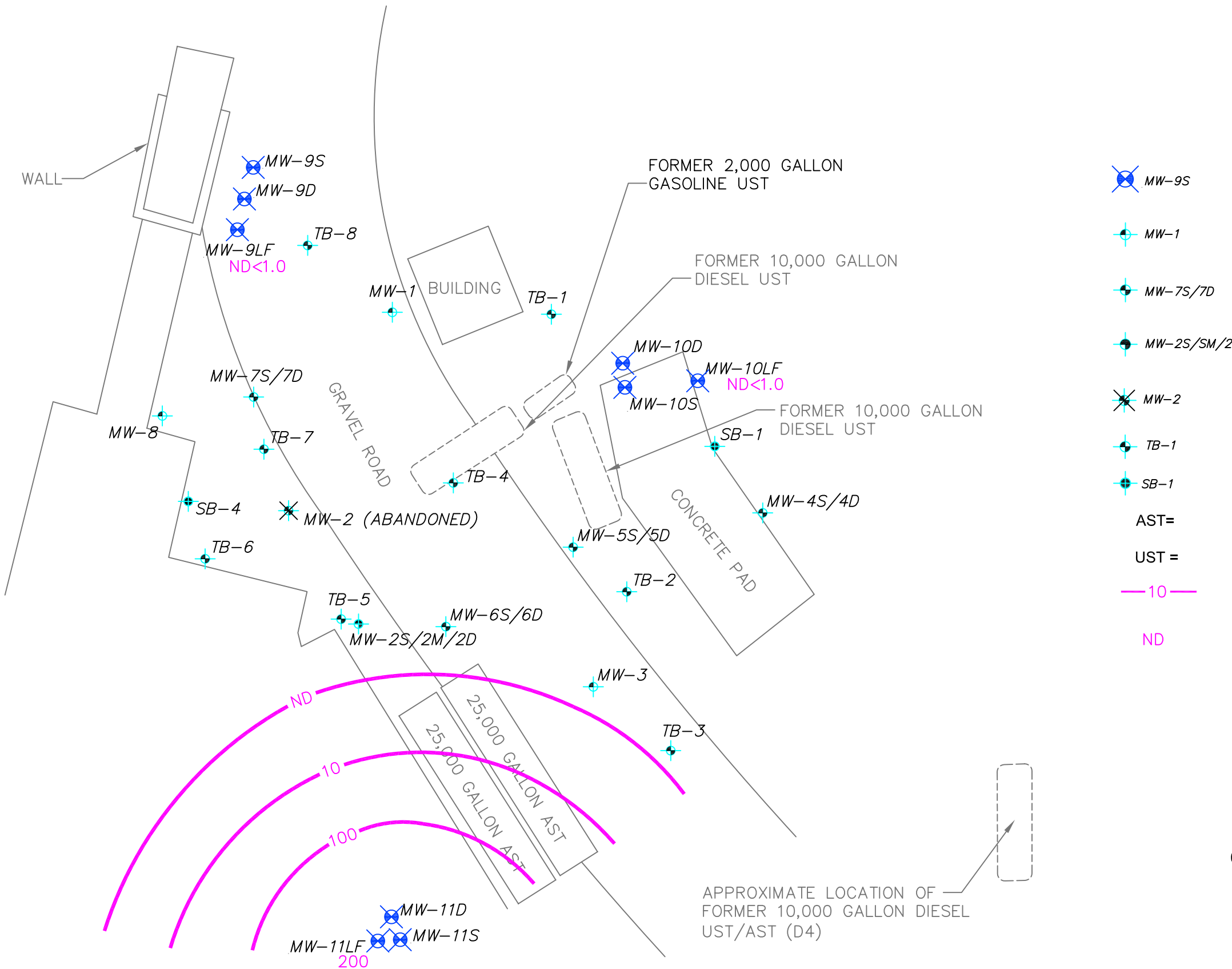
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**TAIT**  
 RISING TO THE CHALLENGE









**MTBE CONCENTRATIONS IN GROUNDWATER (DEEP ZONE)**  
 FIRST QUARTER 2009  
 HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY, SUNOL, CALIFORNIA

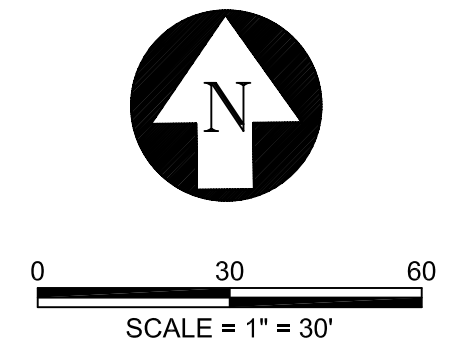
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REVIEWED BY:	P.M.
PROJECT:	EM5009F
DATE:	MARCH 2009

**FIGURE**  
 10



**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	10	MTBE CONTOUR (µg/L)
	ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



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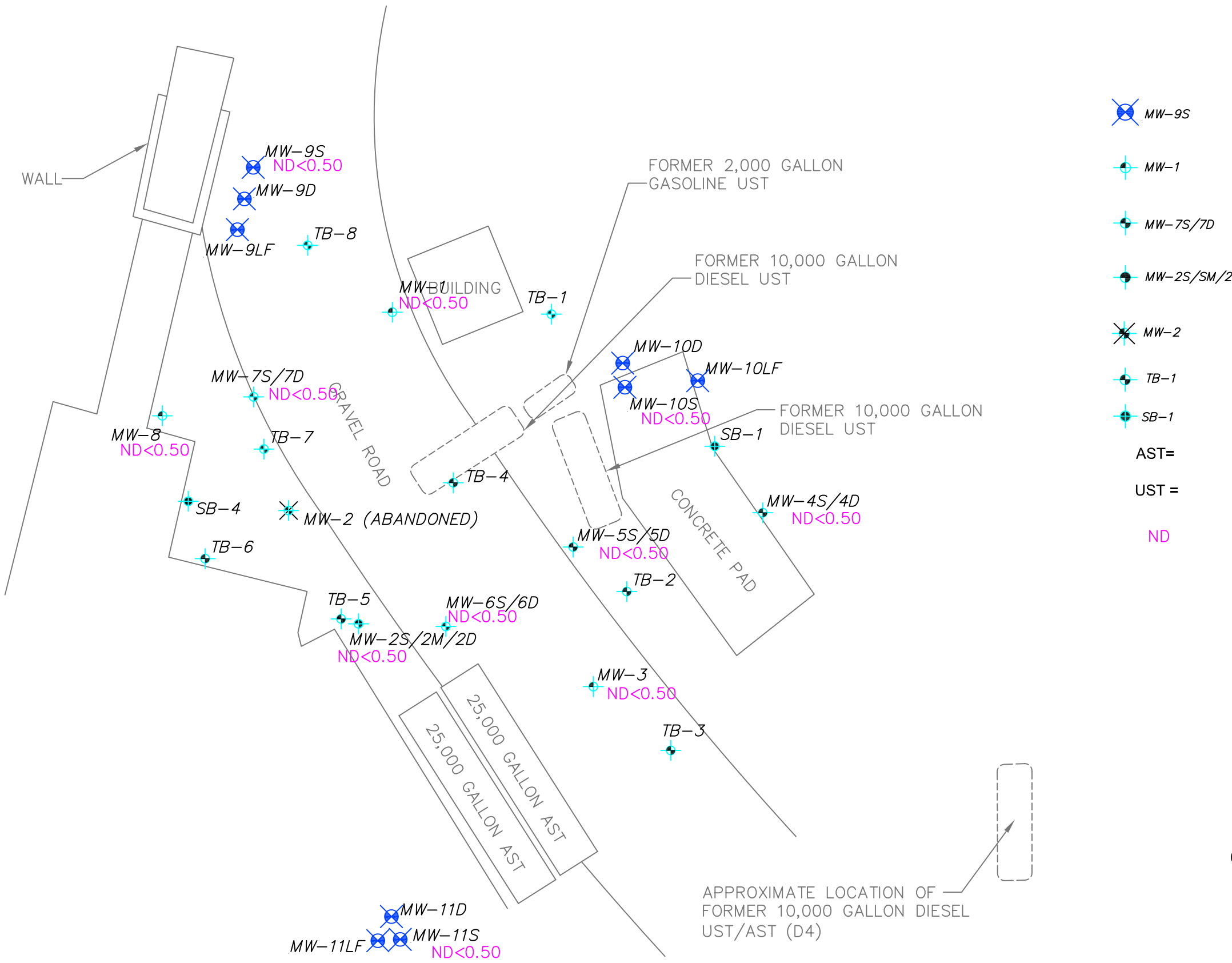
**TAIT**  
 RISING TO THE CHALLENGE

**MTBE CONCENTRATIONS IN GROUNDWATER (LIVERMORE FORMATION)**  
 FIRST QUARTER 2009








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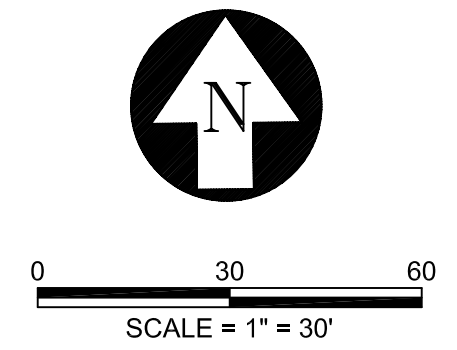
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**FIGURE**  
 11



**EXPLANATION**


 MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
 MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
 MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
 MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
 MW-2	ABANDONED GROUNDWATER MONITORING WELL
 TB-1	GRAB GROUNDWATER SAMPLE LOCATION
 SB-1	TEMPORARY SOIL BORING LOCATION
AST =	ABOVEGROUND STORAGE TANK
UST =	UNDERGROUND STORAGE TANK
ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



MW-12LF  
MW-12D  
MW-12S  
ND < 0.50

MW-11D  
MW-11S  
MW-11LF  
ND < 0.50

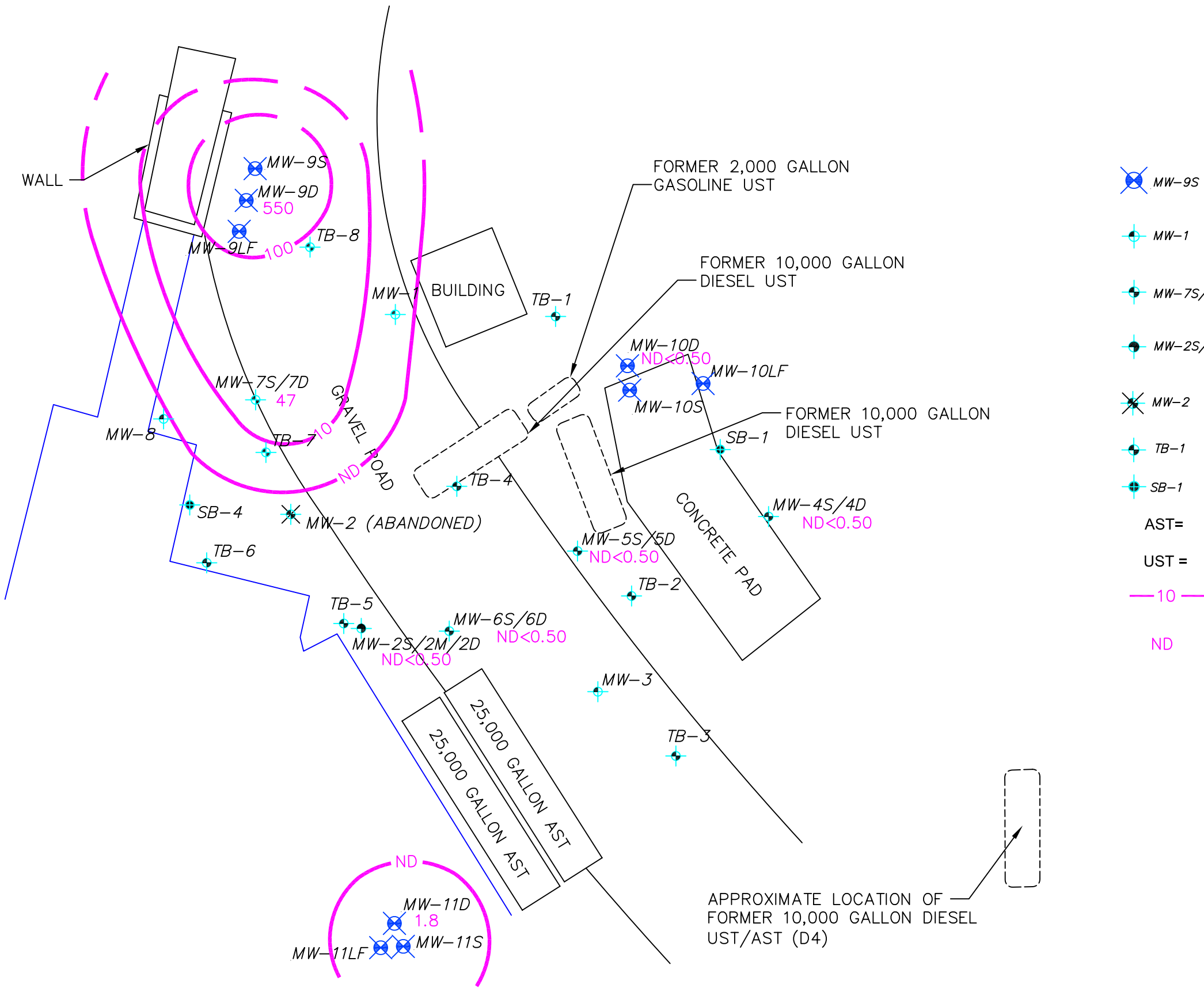
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**BENZENE CONCENTRATIONS IN GROUNDWATER (SHALLOW ZONE)**  
FIRST QUARTER 2009  
HANSON AGGREGATES - MISSION VALLEY ROCK FACILITY  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

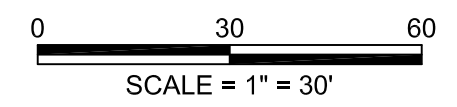
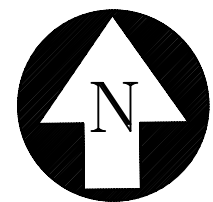
DRAWN BY:	N.M.
REVIEWED BY:	P.M.
PROJECT:	EM5009F
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**FIGURE 12**

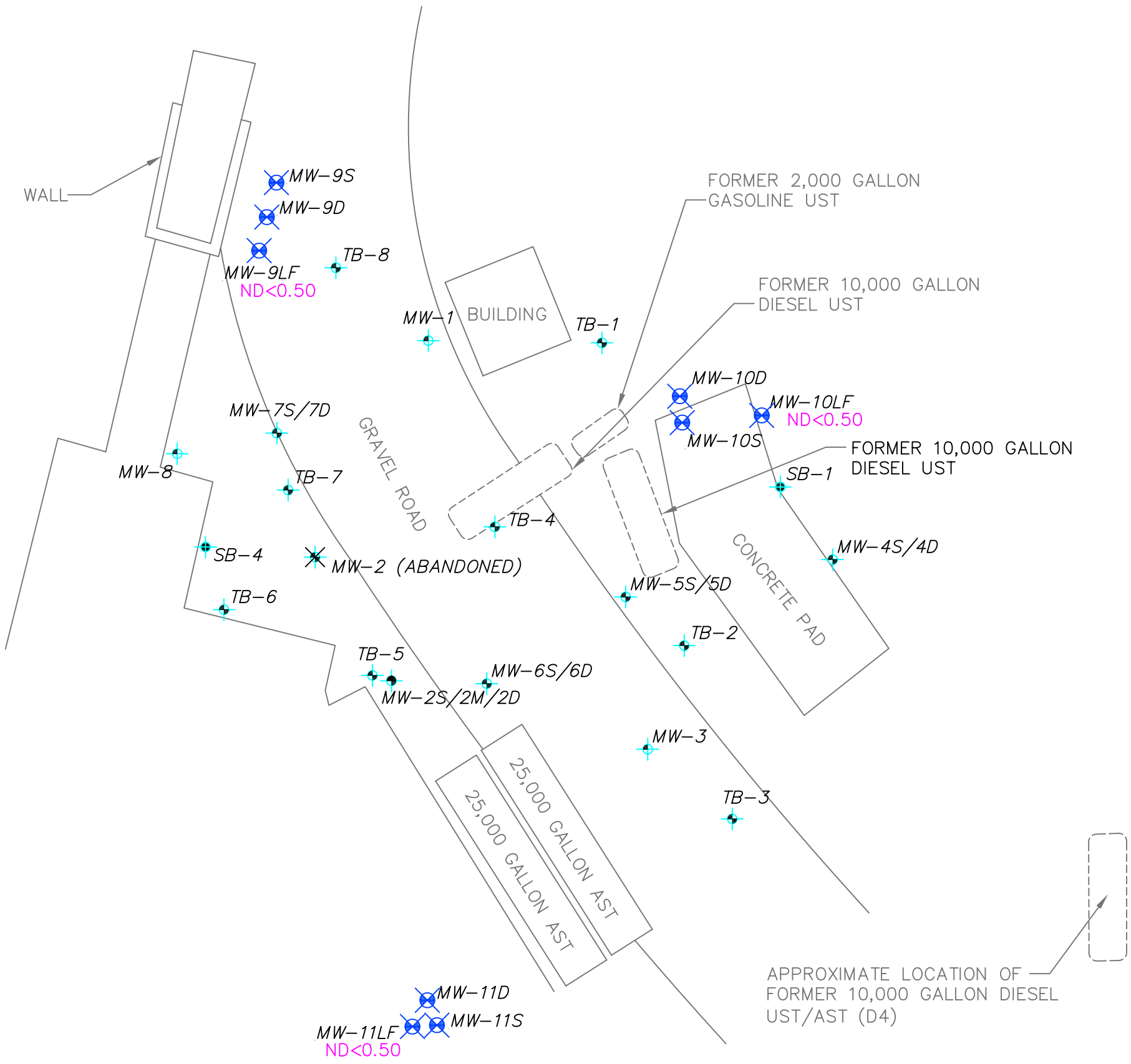


**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/2M/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	10	BENZENE CONTOUR (µg/L)
	ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT

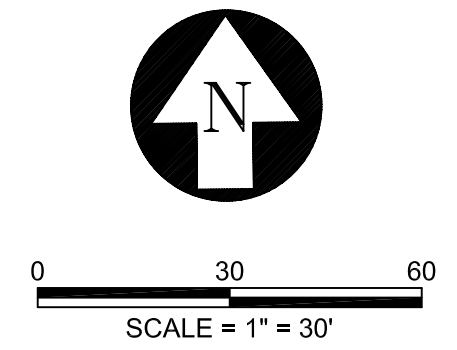


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REVIEWED BY:	P.M.
PROJECT:	EM5009F
DATE:	MARCH 2009



**EXPLANATION**

	MW-9S	NEW GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-1	EXISTING GROUNDWATER MONITORING WELL - SINGLE COMPLETION
	MW-7S/7D	EXISTING GROUNDWATER MONITORING WELL - DUAL NESTED
	MW-2S/SM/2D	EXISTING GROUNDWATER MONITORING WELL - TRIPLE NESTED
	MW-2	ABANDONED GROUNDWATER MONITORING WELL
	TB-1	GRAB GROUNDWATER SAMPLE LOCATION
	SB-1	TEMPORARY SOIL BORING LOCATION
	AST=	ABOVEGROUND STORAGE TANK
	UST =	UNDERGROUND STORAGE TANK
	ND	NOT DETECTED ABOVE LABORATORY REPORTING LIMIT



MW-12LF  
ND < 0.50  
MW-12D  
MW-12S

MW-11D  
MW-11S  
MW-11LF  
ND < 0.50

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REVIEWED BY:	P.M.
PROJECT:	EM5009F
DATE:	MARCH 2009

## TABLES

**Table 1**  
**Well Construction Details and Groundwater Elevation Data**  
**First Quarter 2009**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well ID	Casing Diameter (inches)	Depth to Water (feet below TOC)	Total Depth (feet below TOC)	Screened Interval (feet bgs)	Measuring Point Elevation (feet MSL)	Groundwater Elevation (feet MSL)
MW-1	2	2.47	17.78	5.0 - 20.0	258.68	256.21
MW-2S	2	3.40	8.71	3.0-8.0	258.84	255.44
MW-2M	2	3.68	12.29	14.0-19.0	258.99	255.31
MW-2D	2	3.80	29.54	25.0-30.0	258.91	255.11
MW-3	2	4.42	14.70	5.0-20.0	259.08	254.66
MW-4S	2	4.10	8.35	3.0-8.0	259.14	255.04
MW-4D	2	4.60	23.38	17.0-22.0	259.22	254.62
MW-5S	2	3.50	8.24	3.0-8.0	259.43	255.93
MW-5D	2	3.80	22.65	17.0-22.0	259.40	255.60
MW-6S	2	3.30	15.00	5.0-15.0	258.75	255.45
MW-6D	2	4.30	29.15	24.5-29.5	259.27	254.97
MW-7S	2	2.75	8.48	5.0-8.0	258.84	256.09
MW-7D	2	2.95	23.61	20.0-25.0	258.80	255.85
MW-8	2	2.50	15.34	5.0-15.0	258.84	256.34
MW-9S	2	2.25	12.20	5.3-12.3	258.41	256.16
MW-9D	2	3.46	24.28	18.9-23.9	258.86	255.40
MW-9LF	2	3.60	39.11	33.3-38.3	258.94	255.34
MW-10S	2	4.97	9.58	4.8-9.8	260.67	255.70
MW-10D	2	5.45	19.38	15.5-20.5	260.64	255.19
MW-10LF	2	6.20	39.90	34.4-39.4	260.58	254.38
MW-11S	2	3.76	9.43	4.8-9.8	258.96	255.20
MW-11D	2	4.26	20.50	15.3-20.3	258.98	254.72
MW-11LF	2	4.25	39.41	32.8-37.8	259.01	254.76
MW-12S	2	5.84	11.04	4.6-11.6	262.69	256.85
MW-12D	2	5.62	19.70	16.0-21.0	262.70	257.08
MW-12LF	2	5.82	39.50	33.7-38.7	262.90	257.08

**Notes:**

Screened intervals are approximated. Screened interval in wells is lower than the measured total depth due to silting in the bottom of wells.

The measurement point for the above wells is the north side of the top of casing.

Depth to water and total depth measurements taken by Tait Environmental Management, Inc. personnel on March 9, 2009.

Total depth and depth to water measurements taken by Tait Environmental Management from designated measurement point.

Groundwater Elevation = Measurement Point Elevation - Depth to Water.

TOC = Top of Casing

bgs = Below Ground Surface

MSL = Mean Sea Level

NM = Not Measured (due to equipment obstructing access to well)

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-1	256.51	06/23/98	1.32	255.19	ND
		01/05/99	2.28	254.23	ND
		03/29/99	1.88	254.63	ND
		06/10/99	3.35	253.16	ND
		09/17/99	3.66	252.85	ND
		12/27/99	2.94	253.57	ND
		03/22/00	2.72	253.79	Odor
		06/30/00	4.01	252.50	Slight Odor
		09/14/00	5.11	251.40	Slight Odor
		12/20/00	4.95	251.56	ND
		03/22/01	2.28	254.23	ND
		06/27/01	3.60	252.91	ND
		09/21/01	6.50	250.01	ND
		12/27/01	1.29	255.22	ND
		03/29/02	2.91	253.60	ND
		06/13/02	3.95	252.56	ND
		09/27/02	5.18	251.33	ND
		12/03/02	3.90	252.61	ND
		03/31/03	1.40	255.11	ND
		06/27/03	2.65	253.86	ND
	09/19/03	4.67	251.84	ND	
	12/22/03	4.60	251.91	ND	
	01/17/05	3.41	255.27	ND	
	05/04/05	1.20	257.48	ND	
	08/12/05	4.52	254.16	ND	
	12/12/05	6.44	252.24	ND	
	03/02/06	0.71	257.97	ND	
	06/12/06	2.47	256.21	ND	
	09/05/06	6.13	252.55	ND	
	12/04/06	5.42	253.26	ND	
	02/26/07	2.46	256.22	ND	
	06/11/07	4.10	254.58	ND	
	09/11/07	5.48	253.20	ND	
12/10/07	5.35	253.33	ND		
03/10/08	1.90	256.78	ND		
06/09/08	3.26	255.42	ND		
09/08/08	4.49	254.19	ND		
12/08/08	5.90	252.78	ND		
03/09/09	2.47	256.21	ND		
	258.68				



**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)		
MW-2	256.7	06/23/98	1.72	254.98	0.005		
		01/05/99	2.69	254.01	4.00		
		03/29/99	2.50	254.20	ND		
		06/10/99	4.00	252.70	Sheen		
		09/17/99	4.54	252.16	0.50		
		12/27/99	3.85	252.85	0.13		
		03/22/00	3.20	253.50	0.03		
		06/30/00	4.62	252.08	0.02		
		09/14/00	5.95	250.75	>0.01		
		12/20/00	5.65	251.05	0.07		
		03/22/01	3.21	253.49	0.10		
		06/27/01	3.31	253.39	0.06		
		09/21/01	7.08	249.62	0.34		
		12/27/01	2.18	254.52	0.26		
		03/29/02	3.40	253.30	0.90		
		06/13/02	4.35	252.35	0.08		
		09/27/02	5.54	251.16	ND		
		12/03/02	4.30	252.40	ND		
MW-2	256.7	03/31/03	1.78	254.92	ND		
		06/27/03	3.10	253.60	ND		
		09/19/03	5.02	251.68	ND		
		12/22/03	NM	NM	ND		
		01/05/05	Abandoned				
		MW-2S	258.84	01/17/05	4.25	254.59	ND
				05/04/05	1.98	256.86	ND
				08/12/05	5.46	253.38	ND
				12/12/05	7.38	251.46	ND
				03/02/06	2.24	256.60	ND
06/12/06	3.08			255.76	ND		
09/05/06	7.01			251.83	ND		
12/04/06	6.40			252.44	ND		
02/26/07	3.52			255.32	ND		
06/11/07	4.93			253.91	ND		
09/11/07	6.45			252.39	ND		
12/10/07	6.55			252.29	ND		
03/10/08	2.82			256.02	ND		
06/09/08	4.03			254.81	ND		
09/08/08	5.42			253.42	ND		
12/08/08	6.95	251.89	ND				
03/09/09	3.40	255.44	ND				

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-2M	258.99	01/17/05	4.68	254.31	ND
		05/04/05	2.32	256.67	ND
		08/12/05	5.77	253.22	ND
		12/12/05	7.78	251.21	ND
		03/02/06	2.10	256.89	ND
		06/12/06	3.39	255.60	ND
		09/05/06	7.36	251.63	ND
		12/04/06	6.89	252.10	ND
		02/26/07	3.79	255.20	ND
		06/11/07	5.30	253.69	ND
		09/11/07	6.88	252.11	ND
		12/10/07	7.04	251.95	ND
		03/10/08	3.15	255.84	ND
		06/09/08	4.39	254.60	ND
		09/08/08	5.85	253.14	ND
12/08/08	7.35	251.64	ND		
03/09/09	3.68	255.31	ND		
MW-2D	258.91	01/17/05	4.75	254.16	ND
		05/04/05	2.38	256.53	ND
		08/12/05	5.90	253.01	ND
		12/12/05	7.85	251.06	ND
		03/02/06	2.16	256.75	ND
		06/12/06	3.48	255.43	ND
		09/05/06	7.44	251.47	ND
		12/04/06	6.94	251.97	ND
		02/26/07	3.89	255.02	ND
		06/11/07	5.45	253.46	ND
		09/11/07	7.00	251.91	ND
		12/10/07	7.23	251.68	ND
		03/10/08	3.22	255.69	ND
		06/09/08	4.46	254.45	ND
		09/08/08	5.94	252.97	ND
12/08/08	7.60	251.31	ND		
03/09/09	3.80	255.11	ND		
MW-3	256.72	06/23/98	2.66	254.06	ND
		01/05/99	4.47	252.25	Slight Odor
		03/29/99	3.96	252.76	Sheen
		06/10/99	5.54	251.18	ND
		09/17/99	6.18	250.54	Sheen
		12/27/99	5.52	251.20	Odor
		03/22/00	4.61	252.11	Odor
		06/30/00	6.35	250.37	Very Slight Odor
		09/14/00	7.30	249.42	Very Slight Odor
		12/20/00	7.29	249.43	ND
		03/22/01	4.73	251.99	ND
		06/27/01	NM	NM	NM
		09/21/01	7.89	248.83	ND
		12/27/01	3.77	252.95	ND
		03/29/02	5.12	251.60	ND
06/13/02	6.52	250.20	ND		
09/27/02	7.28	249.44	ND		
12/03/02	6.40	250.32	ND		
03/31/03	4.01	252.71	ND		

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-3	256.72	06/27/03	5.13	251.59	ND
		09/19/03	5.13	251.59	ND
		12/22/03	7.20	249.52	ND
	259.08	01/17/05	5.81	253.27	ND
		05/04/05	3.50	255.58	ND
		08/12/05	6.01	253.07	ND
		12/12/05	8.45	250.63	ND
		03/02/06	3.42	255.66	ND
		06/12/06	4.15	254.93	ND
		09/05/06	7.97	251.11	ND
		12/04/06	7.30	251.78	ND
		02/26/07	4.62	254.46	ND
		06/11/07	6.11	252.97	ND
		09/11/07	7.47	251.61	ND
		12/10/07	7.95	251.13	ND
		03/10/08	3.89	255.19	ND
		06/09/08	NM	NM	NM
		09/08/08	6.33	252.75	ND
12/08/08	8.00	251.08	ND		
03/09/09	4.42	254.66	ND		
MW-4S	259.14	01/17/05	4.62	254.52	ND
		05/04/05	3.73	255.41	ND
		08/12/05	3.45	255.69	ND
		12/12/05	5.48	253.66	ND
		03/02/06	3.10	256.04	ND
		06/12/06	4.10	255.04	ND
		09/05/06	3.90	255.24	ND
		12/04/06	4.05	255.09	ND
		02/26/07	3.40	255.74	ND
		06/11/07	4.75	254.39	ND
		09/10/07	4.77	254.37	ND
		12/10/07	5.35	253.79	ND
		03/10/08	3.20	255.94	ND
		06/09/08	4.11	255.03	ND
		09/08/08	4.60	254.54	ND
12/08/08	5.25	253.89	ND		
03/09/09	4.10	255.04	ND		
MW-4D	259.22	01/17/05	5.96	253.26	ND
		05/04/05	3.93	255.29	ND
		08/12/05	5.60	253.62	ND
		12/12/05	8.50	250.72	ND
		03/02/06	3.63	255.59	ND
		06/12/06	4.51	254.71	ND
		09/05/06	8.18	251.04	ND
		12/04/06	7.95	251.27	ND
		02/26/07	4.49	254.73	ND
		06/11/07	6.25	252.97	ND
		09/10/07	7.54	251.68	ND
		12/10/07	8.16	251.06	ND
		03/10/08	4.05	255.17	ND
		06/09/08	5.09	254.13	ND
		09/08/08	6.30	252.92	ND
12/08/08	8.16	251.06	ND		
03/09/09	4.60	254.62	ND		

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-5S	259.43	01/17/05	4.57	254.86	ND
		05/04/05	2.50	256.93	ND
		08/12/05	5.30	254.13	ND
		12/12/05	7.68	251.75	ND
		03/02/06	1.42	258.01	ND
		06/12/06	3.73	255.70	ND
		09/05/06	7.02	252.41	ND
		12/04/06	6.31	253.12	ND
		02/26/07	3.06	256.37	ND
		06/11/07	5.10	254.33	ND
		09/10/07	6.49	252.94	ND
		12/10/07	6.84	252.59	ND
		03/10/08	3.34	256.09	ND
		06/09/08	4.44	254.99	ND
		09/08/08	5.44	253.99	ND
12/08/08	7.03	252.40	ND		
03/09/09	3.50	255.93	ND		
MW-5D	259.40	01/17/05	5.15	254.25	ND
		05/04/05	2.75	256.65	ND
		08/12/05	5.60	253.80	ND
		12/12/05	7.92	251.48	ND
		03/02/06	1.98	257.42	ND
		06/12/06	3.64	255.76	ND
		09/05/06	7.30	252.10	ND
		12/04/06	6.69	252.71	ND
		02/26/07	3.56	255.84	ND
		06/11/07	5.39	254.01	ND
		09/11/07	6.76	252.64	ND
		12/10/07	7.19	252.21	ND
		03/10/08	3.50	255.90	ND
		06/09/08	4.59	254.81	ND
		09/08/08	5.69	253.71	ND
12/08/08	7.30	252.10	ND		
03/09/09	3.80	255.60	ND		
MW-6S	258.75	01/17/05	4.30	254.45	ND
		05/04/05	1.96	256.79	ND
		08/12/05	5.17	253.58	ND
		12/12/05	7.48	251.27	ND
		03/02/06	1.95	256.80	ND
		06/12/06	3.10	255.65	ND
		09/05/06	6.94	251.81	ND
		12/04/06	6.30	252.45	ND
		02/26/07	3.44	255.31	ND
		06/11/07	4.80	253.95	ND
		09/11/07	6.32	252.43	ND
		12/10/07	6.52	252.23	ND
		03/10/08	2.89	255.86	ND
		06/09/08	4.00	254.75	ND
		09/08/08	5.40	253.35	ND
12/08/08	6.95	251.80	ND		
03/09/09	3.30	255.45	ND		

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-6D	259.27	01/17/05	5.17	254.10	ND
		05/04/05	2.80	256.47	ND
		08/12/05	6.30	252.97	ND
		12/12/05	8.32	250.95	ND
		03/02/06	2.70	256.57	ND
		06/12/06	4.05	255.22	ND
		09/05/06	7.90	251.37	ND
		12/04/06	7.37	251.90	ND
		02/26/07	4.35	254.92	ND
		06/11/07	5.93	253.34	ND
		09/11/07	7.46	251.81	Odor
		12/10/07	7.80	251.47	ND
		03/10/08	3.75	255.52	ND
		06/09/08	4.95	254.32	ND
		09/08/08	6.44	252.83	ND
	12/08/08	8.00	251.27	ND	
	03/09/09	4.30	254.97	ND	
MW-7S	258.82	01/17/05	3.42	255.40	ND
		05/04/05	1.44	257.38	ND
		08/12/05	4.80	254.02	ND
		12/12/05	6.64	252.18	ND
		03/02/06	0.95	257.87	ND
	258.84	06/12/06	2.55	256.29	ND
		09/05/06	6.30	252.54	ND
		12/04/06	5.60	253.24	ND
		02/26/07	2.61	256.23	ND
		06/11/07	4.32	254.52	ND
		09/10/07	5.76	253.08	ND
		12/10/07	5.62	253.22	ND
		03/10/08	2.15	256.69	ND
		06/09/08	3.51	255.33	ND
		09/08/08	4.80	254.04	ND
	12/08/08	6.20	252.64	ND	
	03/09/09	2.75	256.09	ND	
MW-7D	258.07	01/17/05	5.50	252.57	ND
		05/04/05	1.45	256.62	ND
		08/12/05	4.70	253.37	ND
		12/12/05	7.40	250.67	ND
		03/02/06	5.10	252.97	Gasoline odor
	258.80	06/12/06	3.66	255.14	Gasoline odor
		09/05/06	7.19	251.61	ND
		12/04/06	6.64	252.16	ND
		02/26/07	3.65	255.15	ND
		06/11/07	4.95	253.85	ND
		09/11/07	6.59	252.21	Odor
		12/10/07	6.38	252.42	ND
		03/10/08	2.21	256.59	ND
		06/09/08	3.70	255.10	ND
		09/08/08	5.18	253.62	ND
	12/08/08	6.70	252.10	Odor	
	03/09/09	2.95	255.85	Odor	

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-8	258.84	01/17/05	3.45	255.39	ND
		05/04/05	1.25	257.59	ND
		08/12/05	4.92	253.92	ND
		12/12/05	6.67	252.17	ND
		03/02/06	0.78	258.06	ND
		06/09/06	2.44	256.40	ND
		09/05/06	6.45	252.39	ND
		12/04/06	5.80	253.04	ND
		02/26/07	2.68	256.16	ND
		06/11/07	4.32	254.52	ND
		09/10/07	5.80	253.04	ND
		12/10/07	5.54	253.30	ND
		3/10/2008	1.89	256.95	ND
		6/9/2008	3.35	255.49	ND
		9/8/2008	4.75	254.09	ND
12/8/2008	6.28	252.56	ND		
3/9/2009	2.50	256.34	ND		
MW-9S	258.41	06/12/06	2.14	256.27	ND
		09/05/06	5.92	252.49	ND
		12/04/06	5.21	253.20	ND
		02/26/07	3.28	255.13	ND
		06/11/07	3.70	254.71	ND
		09/11/07	5.26	253.15	ND
		12/10/07	5.06	253.35	ND
		03/10/08	1.55	256.86	ND
		06/09/08	3.00	255.41	ND
		09/08/08	4.29	254.12	ND
		12/08/08	5.65	252.76	Odor
		03/09/09	2.25	256.16	Odor
MW-9D	258.86	06/12/06	3.16	255.70	ND
		09/05/06	7.12	251.74	ND
		12/04/06	6.58	252.28	ND
		02/26/07	3.52	255.34	Sheen
		06/11/07	5.19	253.67	Sheen
		09/11/07	6.67	252.19	Odor
		12/10/07	6.71	252.15	ND
		03/10/08	2.75	256.11	ND
		06/09/08	4.17	254.69	ND
		09/08/08	5.60	253.26	ND
		12/08/08	7.10	251.76	Odor
03/09/09	3.46	255.40	Odor		
MW-9LF	258.94	06/12/06	3.46	255.48	ND
		09/05/06	7.37	251.57	ND
		12/04/06	6.85	252.09	ND
		02/26/07	3.79	255.15	ND
		06/11/07	8.94	250.00	ND
		09/11/07	7.00	251.94	ND
		12/10/07	7.04	251.90	ND
		03/10/08	3.00	255.94	ND
		06/09/08	4.38	254.56	ND
		09/08/08	5.83	253.11	ND
		12/08/08	7.36	251.58	ND
03/09/09	3.60	255.34	ND		

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-10S	260.67	06/12/06	5.00	255.67	ND
		09/05/06	5.62	255.05	ND
		12/04/06	5.04	255.63	ND
		02/26/07	3.88	256.79	ND
		06/11/07	4.84	255.83	ND
		09/11/07	4.94	255.73	ND
		12/10/07	4.90	255.77	ND
		03/10/08	4.10	256.57	ND
		06/09/08	4.80	255.87	ND
		09/08/08	4.89	255.78	ND
		12/08/08	5.21	255.46	ND
MW-10D	260.64	03/09/09	4.97	255.70	ND
		06/12/06	5.42	255.22	ND
		09/05/06	8.92	251.72	ND
		12/04/06	8.18	252.46	ND
		02/26/07	5.40	255.24	ND
		06/11/07	7.13	253.51	ND
		09/11/07	8.50	252.14	ND
		12/10/07	8.81	251.83	ND
		03/10/08	4.99	255.65	ND
		06/09/08	6.17	254.47	ND
		09/08/08	7.45	253.19	ND
MW-10LF	260.58	12/08/08	8.88	251.76	Odor
		03/09/09	5.45	255.19	Odor
		06/12/06	5.99	254.59	ND
		09/05/06	9.65	250.93	ND
		12/04/06	9.02	251.56	ND
		02/26/07	6.23	254.35	ND
		06/11/07	7.86	252.72	ND
		09/11/07	9.24	251.34	ND
		12/10/07	9.73	250.85	ND
		03/10/08	5.65	254.93	ND
		06/09/08	6.71	253.87	ND
MW-11S	258.96	09/08/08	8.08	252.50	ND
		12/08/08	9.75	250.83	Odor
		03/09/09	6.20	254.38	Odor
		06/12/06	3.69	255.27	ND
		09/05/06	7.69	251.27	ND
		12/04/06	7.28	251.68	ND
		02/26/07	4.20	254.76	ND
		06/11/07	5.72	253.24	ND
		09/11/07	7.10	251.86	ND
		12/10/07	7.27	251.69	ND
		03/10/08	3.31	255.65	ND
06/09/08	4.50	254.46	ND		
09/08/08	5.80	253.16	ND		
12/08/08	7.50	251.46	ND		
03/09/09	3.76	255.20	ND		

**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-11D	258.98	06/12/06	3.70	255.28	ND
		09/05/06	8.50	250.48	ND
		12/04/06	7.65	251.33	ND
		02/26/07	4.48	254.50	Sheen
		06/11/07	6.14	252.84	Sheen
		09/12/07	8.08	250.90	Sheen
		12/10/07	7.75	251.23	ND
		03/10/08	3.56	255.42	ND
		06/09/08	4.84	254.14	ND
		09/08/08	6.35	252.63	ND
		12/08/08	8.35	250.63	ND
MW-11LF	259.01	03/09/09	4.26	254.72	ND
		06/12/06	3.90	255.11	ND
		09/05/06	7.84	251.17	ND
		12/04/06	7.75	251.26	ND
		02/26/07	4.69	254.32	ND
		06/11/07	6.15	252.86	ND
		09/10/07	7.70	251.31	ND
		12/10/07	7.92	251.09	ND
		03/10/08	3.65	255.36	ND
		06/09/08	4.89	254.12	ND
		09/08/08	6.49	252.52	ND
MW-12S	262.69	12/08/08	8.30	250.71	ND
		03/09/09	4.25	254.76	ND
		06/12/06	5.77	256.92	ND
		09/05/06	10.51	252.18	ND
		12/04/06	10.00	252.69	ND
		02/26/07	6.45	256.24	ND
		06/11/07	7.95	254.74	ND
		09/10/07	9.54	253.15	ND
		12/10/07	8.95	253.74	ND
		03/10/08	4.90	257.79	ND
		06/09/08	6.62	256.07	ND
MW-12D	262.70	09/08/08	8.27	254.42	ND
		12/08/08	10.09	252.60	ND
		03/09/09	5.84	256.85	ND
		06/12/06	5.69	257.01	ND
		09/05/06	10.40	252.30	ND
		12/04/06	9.94	252.76	ND
		02/26/07	6.47	256.23	ND
		06/11/07	7.96	254.74	ND
		09/11/07	9.45	253.25	ND
		12/10/07	8.74	253.96	ND
		03/10/08	4.65	258.05	ND
06/09/08	6.42	256.28	ND		
09/08/08	8.15	254.55	ND		
12/08/08	10.00	252.70	ND		
03/09/09	5.62	257.08	ND		



**Table 2**  
**Historical Groundwater Gauging Data**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Top of Casing Elevation (Feet)	Date	Depth to Water (feet below TOC)	Groundwater Elevation (feet MSL)	LPH Thickness (feet)
MW-12LF	262.90	06/12/06	5.92	256.98	ND
		09/05/06	10.69	252.21	ND
		12/04/06	10.25	252.65	ND
		02/26/07	6.65	256.25	ND
		06/11/07	8.10	254.80	ND
		09/11/07	9.71	253.19	ND
		12/10/07	9.02	253.88	ND
		03/10/08	4.85	258.05	ND
		06/09/08	6.65	256.25	ND
		09/08/08	8.32	254.58	ND
		12/08/08	10.25	252.65	ND
		03/09/09	5.82	257.08	ND

**Notes:**

Depth to water and liquid phase hydrocarbon (LPH) thickness reported in feet below measurement point.

Groundwater elevations reported in feet above mean sea level (msl).

Adjusted groundwater elevation = Measurement Point Elevation - Depth to Water + (LPH Thickness x 0.75)

ND = Not Detected

TOC = Top of Casing

MSL = Mean Sea Level

LPH = Liquid-Phase Hydrocarbon

NM = Not Measured

**Table 3**  
**Groundwater Analytical Results**  
**First Quarter 2009**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Tert-amyl methyl ether TAME (ug/L)	Tert-butyl alcohol (ug/L)	MTBE (ug/L)
MW-1	03/09/09	ND<50	<b>100</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-2S	03/09/09	<b>9800</b>	<b>59</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>31</b>
MW-2M	03/09/09	<b>1900</b>	<b>240</b>	ND<0.50	ND<0.50	<b>1.6</b>	ND<1.0	ND<2.0	ND<10	<b>15</b>
MW-2D	03/09/09	<b>1500</b>	<b>98</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>21</b>
MW-3	03/10/09	ND<50	<b>78</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>45</b>
MW-4S	03/10/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-4D	03/10/09	ND<50	<b>75</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-5S	03/10/09	<b>220</b>	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>2.4</b>
MW-5D	03/10/09	ND<50	<b>55</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>2.3</b>
MW-6S	03/09/09	<b>270</b>	<b>290</b>	ND<0.50	ND<0.50	<b>0.96</b>	ND<1.0	ND<2.0	ND<10	<b>100</b>
MW-6D	03/09/09	ND<50	<b>120</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>43</b>
MW-7S	03/10/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-7D	03/10/09	<b>1200</b>	<b>7600</b>	<b>47</b>	<b>45</b>	<b>530</b>	<b>310</b>	ND<2.0	ND<10	ND<1.0
MW-8	03/10/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-9S	03/10/09	ND<50	<b>140</b>	ND<0.50	ND<0.50	ND<0.50	<b>3.0</b>	ND<2.0	ND<10	ND<1.0
MW-9D	03/10/09	<b>2800</b>	<b>19000</b>	<b>550</b>	<b>660</b>	<b>1400</b>	<b>1950</b>	ND<2.0	ND<10	ND<1.0
MW-9LF	03/10/09	ND<50	<b>72</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-10S	03/11/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-10D	03/11/09	ND<50	<b>640</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-10LF	03/09/09	ND<50	<b>160</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-11S	03/10/09	ND<50	<b>51</b>	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>1.8</b>

**Table 3**  
**Groundwater Analytical Results**  
**First Quarter 2009**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Tert-amyl methyl ether TAME (ug/L)	Tert-butyl alcohol (ug/L)	MTBE (ug/L)
<b>MW-11D</b>	03/10/09	<b>100000</b>	<b>23000</b>	<b>1.8</b>	ND<0.50	<b>5.7</b>	<b>9.0</b>	ND<2.0	ND<10	<b>15</b>
<b>MW-11LF</b>	03/10/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	<b>200</b>
<b>MW-12S</b>	03/11/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
<b>MW-12D</b>	03/11/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0
<b>MW-12LF</b>	03/11/09	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<2.0	ND<10	ND<1.0

**Notes:**  
Analyses for Total Petroleum Hydrocarbons as Gasoline and Diesel (TPHg and TPHd, respectively) were performed using EPA Method No. 8015B.  
Analyses for benzene, toluene, ethylbenzene, total xylenes, methyl-tert-butyl ether (MTBE), Tert-amyl methyl ether (TAME), and Tert-butyl alcohol (TBA) were performed using EPA Method No. 8260B. Di-isopropyl ether (DIPE), and Ethyl tert-butyl ether (ETBE) were not detected above laboratory detection limits.  
Total xylene concentrations were determined by adding m,p-xylene and o-xylene from laboratory report.  
ug/L = Micrograms per Liter  
ND = Non-detect at or above corresponding laboratory reporting limit.

**Table 4**  
**Historical Groundwater Analytical Results**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-1	06/23/98	0.1	3100	19	2.3	91	48	ND< 2.0	ND< 10	110
	10/01/98	0.1	2300	3.1	4.2	5.0	15	ND< 2.0	ND< 10	ND< 0.5
	01/05/99	350	ND< 50	12	7.5	20	6.2	ND< 2.0	ND< 10	ND< 5.0
	03/29/99	190	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	06/10/99	210	1800	1.2	0.9	1.5	4.6	ND< 2.0	ND< 10	ND< 0.5
	09/17/99	62	180	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	12/27/99	290	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	03/22/00	86	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	06/30/00	70	450	2.1	ND< 0.5	2.1	1.4	ND< 2.0	ND< 10	7.6
	09/14/00	ND< 50	850	5.4	ND< 0.5	9.4	2.6	ND< 2.0	ND< 10	9.8
	12/20/00	ND< 1000	370	5.3	ND< 1.0	2.7	ND< 3.0	ND< 2.0	ND< 10	55
	03/22/01	ND< 1000	700	ND< 1.0	ND< 1.0	1.4	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/27/01	ND< 1000	170	ND< 1.0	ND< 1.0	1.2	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/21/01	ND< 1000	730	1.4	ND< 1.0	7.6	1.2	ND< 2.0	ND< 10	ND< 1.0
	12/27/01	1000	500	15	ND< 1.0	27	5.5	ND< 2.0	ND< 10	ND< 1.0
	03/29/02	12000	29000	50	ND< 25	960	290	ND< 2.0	ND< 10	ND< 25
	06/13/02	ND< 1000	1400	3.5	ND< 1.0	42	7.9	ND< 2.0	ND< 10	ND< 1.0
	09/27/02	1400	760	ND< 1.0	ND< 1.0	4.3	1.1	ND< 2.0	ND< 10	ND< 1.0
	12/03/02	ND< 1000	1600	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/31/03	ND< 1000	620	1.2	ND< 1.0	12	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/27/03	ND< 1000	0.61	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/19/03	ND< 1000	1.2	ND< 1.0	ND< 1.0	6.4	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/22/03	ND< 1000	0.49	ND< 1.0	ND< 1.0	3	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	01/17/05	ND< 50	63	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	ND< 50	1200	ND< 0.5	ND< 0.5	8.5	1.2	ND< 2.0	ND< 10	ND< 1.0
	08/12/05	ND< 50	410	ND< 0.5	ND< 0.5	2.4	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	12/13/05	ND< 50	750	3.8	ND< 0.5	4.2	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/03/06	ND< 50	310	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	96	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/06/06	ND< 50	920	ND< 0.5	ND< 0.5	5.3	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/05/06	ND< 50	1200	1.4	ND< 0.5	1.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
02/27/07	ND< 500	430	1.1	ND< 0.5	7.9	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
06/12/07	ND< 500	370	0.9	ND< 0.5	17	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
09/11/07	ND< 500	270	0.80	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
12/11/07	ND< 50	890	6.60	0.54	0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/11/08	ND< 50	660	ND< 0.50	ND< 0.50	4	4.9	ND< 2.0	ND< 10	ND< 1.0	
06/10/08	ND< 50	220	ND< 0.50	ND< 0.50	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
09/10/08	210	130	ND< 0.50	ND< 0.50	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
12/09/08	ND< 50	160	ND< 0.50	ND< 0.50	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/09/09	ND< 50	100	ND< 0.50	ND< 0.50	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	

TPHd: diesel  
TPHg: gasoline  
TAME: tert amyl methyl ether  
TBA: tert-butyl alcohol  
MTBE: methyl tert-butyl ether  
ug/L: micrograms per liter  
ND: not detected above laboratory reporting limit  
NS: not sampled

**Table 4**  
**Historical Groundwater Analytical Results**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-2	06/23/98	12000	2500	0.68	ND< 0.5	1.2	0.57	ND< 2.0	ND< 10	14
	10/01/98	4300	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	01/05/99	38000	ND< 5000	ND< 1.0	ND< 50	51	190	ND< 2.0	ND< 10	ND< 500
	03/29/99	580	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	06/10/99	4500	24000	38	27	41	98	ND< 2.0	ND< 10	ND< 0.5
	09/17/99	24000	1400	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	27
	12/27/99	2300	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	03/22/00	620	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5
	06/30/00	1700	270	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	17
	09/14/00	5800	130	ND< 0.5	ND< 0.5	ND< 0.5	0.94	ND< 2.0	ND< 10	12
	12/20/00	19000	1700	ND< 50	ND< 50	ND< 50	ND< 150	ND< 2.0	ND< 10	ND< 250
	03/22/01	610000	3300	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	9
	06/27/01	8800	1800	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	6.7
	09/21/01	530000	7000	ND< 50	ND< 50	ND< 50	ND< 50	ND< 2.0	ND< 10	ND< 50
	12/27/01	27000	310	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	62
	03/29/02	65000	130	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	30
	06/13/02	130000	460	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	24
	09/27/02	480000	290	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	16
	12/03/02	61000	1800	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	10
	03/31/03	5000	ND< 100	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	14
06/27/03	8.1	360	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	20	
09/19/03	85	12	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	15	
12/22/03	NS									
01/17/05	Abandoned									
MW-2S	01/17/05	1100	730	ND< 0.5	ND< 0.5	1.0	3.5	ND< 2.0	ND< 10	50
	05/04/05	8200	190	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	44
	08/12/05	6100	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	77
	12/12/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	26
	03/03/06	5900	160	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	21
	06/13/06	8700	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	22
	09/06/06	11000	190	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	29
	12/05/06	18000	ND< 50	ND< 0.5	ND< 50	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	38
	02/28/07	6600	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	33
	06/12/07	3700	90	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	19
	09/11/07	17000	ND< 50	ND< 2.5	ND< 2.5	ND< 2.5	ND< 0.5	ND< 10	ND< 50	46
	12/11/07	16000	ND< 50	ND< 2.5	ND< 2.5	ND< 2.5	ND< 0.5	ND< 10	ND< 50	16
	03/11/08	8900	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	17
	06/10/08	1100	72	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	25
	09/09/08	10000	62	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	41
	12/09/08	13000	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	37
03/09/09	9800	59	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	31	

TPHd: diesel  
TPHg: gasoline  
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TBA: tert-butyl alcohol  
MTBE: methyl tert-butyl ether  
ug/L: micrograms per liter  
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NS: not sampled

**Table 4**  
**Historical Groundwater Analytical Results**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-2M	01/17/05	4100	3300	6.5	1.7	89	82.2	ND< 2.0	ND< 10	38
	05/04/05	ND< 50	610	ND< 0.5	ND< 0.5	16	10.6	ND< 2.0	ND< 10	32
	08/12/05	ND< 50	460	ND< 0.5	ND< 0.5	2.5	1.2	ND< 2.0	ND< 10	56
	12/12/05	ND< 50	410	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	28
	03/03/06	ND< 50	290	ND< 0.5	ND< 0.5	0.5	ND< 1.0	ND< 2.0	ND< 10	17
	06/13/06	ND< 50	130	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/06/06	1900	330	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	22
	12/05/06	6100	340	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	37
	02/27/07	ND< 500	310	ND< 0.5	ND< 0.5	0.65	ND< 1.0	ND< 2.0	ND< 10	25
	06/12/07	350	290	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	14
	09/11/07	4900	220	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	14
	12/11/07	ND< 50	370	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	9.4
	03/11/08	4000	230	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	7.4
	06/10/08	2800	330	ND< 0.5	ND< 0.5	ND< 0.5	1.0	ND< 2.0	ND< 10	10
	09/09/08	3900	240	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	12	13
12/09/08	3500	130	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/09/09	1900	240	ND< 0.5	ND< 0.5	1.6	ND< 1.0	ND< 2.0	ND< 10	15	
MW-2D	01/17/05	1800	1000	6.5	ND< 0.5	80	71	ND< 2.0	ND< 10	62
	05/04/05	ND< 50	250	ND< 0.5	ND< 0.5	4.6	1.6	ND< 2.0	ND< 10	72
	08/12/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	2.8	1.1	ND< 2.0	ND< 10	51
	12/12/05	ND< 50	200	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	39
	03/03/06	ND< 50	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	38
	06/13/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	36
	09/06/06	1700	230	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	27
	12/05/06	3000	150	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	37
	02/27/07	1100	140	ND< 0.5	ND< 0.5	0.63	1.1	ND< 2.0	ND< 10	25
	06/12/07	ND< 500	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	19
	09/11/07	4600	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	15
	12/11/07	ND< 50	250	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	22
	03/11/08	3400	98	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	7.5
	06/10/08	2900	170	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	15
	09/09/08	3600	65	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	19
12/09/08	3500	72	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	21	
03/09/09	1500	98	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	21	

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Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)	
MW-3	06/23/98	12000	300	0.80	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	150	
	10/01/98	6400	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5	
	01/05/99	5600	ND< 100	1.6	1.4	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	110	
	03/29/99	150	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5	
	06/10/99	620	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5	
	09/17/99	1500	ND< 230	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	89	
	12/27/99	58	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5	
	03/22/00	94	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 0.5	
	06/30/00	240	170	ND< 0.5	0.52	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	100	
	09/14/00	850	170	0.81	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	68	
	12/20/00	1600	230	ND< 1.0	ND< 1.0	ND< 1.0	ND< 3.0	ND< 2.0	ND< 10	80	
	03/22/01	1100	140	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	83	
	06/27/01	NS									
	09/21/01	3800	ND< 100	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	45	
	12/27/01	3100	340	1.4	1.1	10	3.8	ND< 2.0	ND< 10	45	
	03/29/02	1500	ND< 100	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	50	
	06/13/02	ND< 1000	160	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	36	
	09/27/02	ND< 1000	ND< 1000	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	43	
	12/03/02	ND< 1000	ND< 100	ND< 1.0	ND< 1.0	ND< 1.0	ND< 1.0	ND< 2.0	ND< 10	41	
	03/31/03	ND< 1000	ND< 100	ND< 2.5	ND< 2.5	ND< 2.5	ND< 2.5	ND< 2.0	ND< 10	92	
	06/27/03	1200	ND< 100	ND< 2.0	ND< 2.0	ND< 2.0	ND< 2.0	ND< 2.0	ND< 10	93	
	09/19/03	ND< 1000	ND< 100	ND< 2.0	ND< 2.0	ND< 2.0	ND< 2.0	ND< 2.0	ND< 10	65	
	12/22/03	5700	190	ND< 2.0	ND< 2.0	ND< 2.0	ND< 2.0	ND< 2.0	ND< 10	56	
	01/17/05	ND< 50	590	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	47	
	05/04/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	190	
	08/11/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	110	
	12/13/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	75	
	03/03/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	140	
	06/12/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	100	
	09/06/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	67	
	12/05/06	ND< 50	82	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	39	
	02/27/07	56	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	43	
06/12/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	45		
09/11/07	ND< 500	60	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	27		
12/11/07	ND< 50	180	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	24		
03/11/08	ND< 50	98	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	120	36		
06/09/08	NS										
09/09/08	ND< 50	70	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	24		
12/08/08	ND< 50	59	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0		
03/10/09	ND< 50	78	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	45		

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Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-4S	01/17/05	ND< 50	65	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	08/12/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	2.2	5.8	ND< 2.0	ND< 10	ND< 1.0
	12/12/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/03/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/12/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/26/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/10/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/10/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-4D	01/17/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	08/12/05	ND< 50	410	ND< 0.5	2.2	10	25.5	ND< 2.0	ND< 10	ND< 1.0
	12/12/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/03/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/12/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	7.8
	09/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/26/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	09/10/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/10/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	75	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-5S	01/17/05	ND< 50	ND< 50	ND< 0.5	4.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	08/11/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	5.8
	12/12/05	ND< 50	ND< 50	3.4	1.3	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/03/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/12/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	5.4
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	5.8
	02/26/07	360	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	3.2
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	2.2
	09/10/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.0
	12/10/07	ND< 50	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.6
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.1
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	4.2
	09/08/08	62	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	220	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.4	

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Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-5D	01/17/05	ND< 50	210	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	10
	08/11/05	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	6.4
	12/12/05	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.0
	03/03/06	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	4.7
	06/12/06	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	5.0
	09/05/06	ND< 50	50	ND< 0.5	0.60	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	5.3
	12/05/06	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.9
	02/28/07	ND< 500	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.6
	06/12/07	ND< 500	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.4
	09/11/07	ND< 500	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.2
	12/11/07	ND< 50	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.2
	03/10/08	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.2
	06/09/08	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	3.8
	09/08/08	ND< 50	50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	ND< 50	53	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	55	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.3	
MW-6S	01/17/05	2800	1600	6.1	ND< 0.5	3.6	2.3	ND< 2.0	ND< 10	160
	05/04/05	ND< 50	750	ND< 0.5	ND< 0.5	3.0	ND< 0.5	ND< 2.0	ND< 10	160
	08/12/05	1300	1100	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	410
	12/12/05	ND< 50	1000	ND< 0.5	ND< 0.5	1.4	ND< 1.0	ND< 2.0	ND< 10	190
	03/03/06	ND< 50	940	ND< 0.5	ND< 0.5	4.9	ND< 1.0	ND< 2.0	ND< 10	60
	06/14/06	1300	650	ND< 0.5	1.7	1.9	2.0	ND< 2.0	ND< 10	ND< 1.0
	09/06/06	2400	750	ND< 0.5	ND< 0.5	0.7	0.5	ND< 2.0	ND< 10	200
	12/05/06	2600	1000	ND< 0.5	ND< 0.5	1.2	ND< 1.0	ND< 2.0	ND< 10	110
	02/27/07	3000	1100	0.79	ND< 0.5	1.1	ND< 1.0	ND< 2.0	ND< 10	54
	06/12/07	490	1200	ND< 0.5	ND< 0.5	1.6	ND< 1.0	ND< 2.0	ND< 10	47
	09/11/07	930	370	ND< 0.5	ND< 0.5	1.3	ND< 1.0	ND< 2.0	ND< 10	48
	12/11/07	5200	680	1.3	ND< 0.5	12.0	1.1	ND< 2.0	ND< 10	28
	03/11/08	770	1400	13	1.6	210	21	ND< 2.0	ND< 10	5.3
	06/10/08	5600	690	ND< 0.5	ND< 0.5	22	1.8	ND< 2.0	ND< 10	23
	09/09/08	3200	460	ND< 0.5	ND< 0.5	2.5	ND< 1.0	ND< 2.0	ND< 10	48
12/09/08	1300	220	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/09/09	270	290	ND< 0.5	ND< 0.5	0.96	ND< 1.0	ND< 2.0	ND< 10	100	
MW-6D	01/17/05	2100	1200	10	ND< 0.5	1.6	2.2	ND< 2.0	ND< 10	180
	05/04/05	ND< 50	360	2	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	360
	08/12/05	ND< 50	480	2	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	270
	12/12/05	ND< 50	240	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	92
	03/03/06	ND< 50	310	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	93
	06/14/06	ND< 50	130	ND< 0.5	3.0	1.1	2.6	ND< 2.0	ND< 10	69
	09/06/06	ND< 50	230	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	74
	12/06/06	1300	500	0.98	8.1	16	38.8	ND< 2.0	ND< 10	59
	02/27/07	470	150	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	48
	06/13/07	ND< 500	180	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	39
	09/12/07	ND< 500	130	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	28
	12/12/07	ND< 50	250	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	19
	03/12/08	ND< 50	110	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	24
	06/10/08	ND< 50	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	31
	09/09/08	120	82	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	30
12/09/08	970	91	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	51	
03/09/09	ND< 50	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	43	

TPHd: diesel  
TPHg: gasoline  
TAME: tert amyl methyl ether  
TBA: tert-butyl alcohol  
MTBE: methyl tert-butyl ether  
ug/L: micrograms per liter  
ND: not detected above laboratory reporting limit  
NS: not sampled

**Table 4**  
**Historical Groundwater Analytical Results**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-7S	01/17/05	ND< 50	12000	10	89	590	1670	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	520	1600	ND< 0.5	ND< 0.5	31	18.4	ND< 2.0	ND< 10	ND< 1.0
	08/12/05	ND< 50	660	ND< 0.5	ND< 0.5	5.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	12/12/05	ND< 50	610	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/03/06	ND< 50	630	1.1	9	31	78	ND< 2.0	ND< 10	ND< 1.0
	06/14/06	ND< 50	430	ND< 0.5	ND< 0.5	6.1	14.5	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/26/07	ND< 500	55	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	64	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/10/07	ND< 500	76	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/10/07	ND< 50	170	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	1500	13	16	25	24.5	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	1300	3.6	2.4	5.8	2.2	ND< 2.0	ND< 10	ND< 1.0
	09/08/08	79	620	0.83	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	ND< 50	190	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-7D	01/17/05	ND< 50	23000	350	1000	1800	5200	ND< 2.0	ND< 10	ND< 1.0
	05/04/05							NS		
	08/12/05	37	83000	550	2200	4400	10600	ND< 2.0	ND< 10	ND< 50
	12/12/05	150000	1300000	640	3100	21000	54800	ND< 2.0	ND< 10	ND< 50
	03/03/06	45000	71000	420	2400	4400	11300	ND< 2.0	ND< 10	ND< 1.0
	06/14/06	ND< 50	160000	310	2400	4500	9800	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	22000	71000	360	8600	33000	87000	ND< 2.0	ND< 10	ND< 1.0
	12/06/06	12000	58000	160	1300	3900	5800	ND< 2.0	ND< 10	ND< 1.0
	02/28/07	790	6800	29	51	460	491	ND< 2.0	ND< 10	ND< 1.0
	06/13/07	23000	100000	270	950	4000	950	ND< 2.0	ND< 10	ND< 1.0
	09/12/07	3500	15000	72	340	1300	1940	ND< 2.0	ND< 10	ND< 1.0
	12/12/07	2500	19000	64	160	1100	2000	ND< 2.0	ND< 10	ND< 1.0
	03/12/08	3100	32000	64	250	1800	2800	ND< 2.0	ND< 10	ND< 1.0
	06/11/08	4000	17000	67	100	610	610	ND< 2.0	ND< 10	ND< 1.0
	09/09/08	3400	9100	61	65	510	579	ND< 2.0	ND< 10	ND< 1.0
12/09/08	2300	6200	50	46	420	362	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	1200	7600	47	45	530	310	ND< 2.0	ND< 10	ND< 1.0	
MW-8	01/17/05	ND< 50	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	05/04/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	08/12/05	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	ND< 1.0
	12/12/05	830	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/03/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/12/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	ND< 50	ND< 0.5	3.3	ND< 0.5	5.5	ND< 2.0	ND< 10	ND< 1.0
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/26/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/10/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/10/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	54	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	

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Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-9S	05/05/06	ND< 50	1300	8.6	24	40	29.8	ND< 2.0	ND< 10	ND< 1.0
	06/14/06	ND< 50	330	ND< 0.5	ND< 0.5	3.0	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	240	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/05/06	ND< 50	190	ND< 0.5	ND< 0.5	0.76	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/27/07	ND< 500	130	0.79	0.58	8.4	1.0	ND< 2.0	ND< 10	ND< 1.0
	06/12/07	ND< 500	210	0.76	ND< 0.5	5.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/11/07	ND< 500	52	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/11/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/11/08	3000	10000	4.6	20	12	1800	ND< 2.0	ND< 10	ND< 1.0
	06/10/08	2700	1400	0.62	ND< 0.5	1.1	42	ND< 2.0	ND< 10	ND< 1.0
	09/10/08	320	270	ND< 0.5	ND< 0.5	0.59	14.8	ND< 2.0	ND< 10	ND< 1.0
	12/10/08	160	17000	ND< 0.5	ND< 0.5	0.81	6.9	ND< 2.0	ND< 10	ND< 1.0
03/10/09	ND< 50	140	ND< 0.5	ND< 0.5	ND< 0.5	3.0	ND< 2.0	ND< 10	ND< 1.0	
MW-9D	05/05/06	13	88000	5500	15000	4200	15000	ND< 2.0	ND< 10	ND< 1.0
	06/14/06	ND< 50	76000	3200	13000	2700	9200	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	5400	58000	1800	7400	2400	8000	ND< 2.0	ND< 10	ND< 1.0
	12/06/06	9100	170000	1800	6700	3400	7400	ND< 2.0	ND< 10	ND< 1.0
	02/28/07	4500	210000	1900	6200	2400	9000	ND< 2.0	ND< 10	ND< 1.0
	06/13/07	11000	42000	1600	5100	2600	2131	13	39	ND< 1.0
	09/12/07	4400	36000	990	5700	2800	4600	ND< 2.0	30	ND< 1.0
	12/12/07	3400	57000	880	5800	2800	9100	ND< 2.0	ND< 10	ND< 1.0
	03/12/08	6600	44000	510	3700	1500	8500	ND< 2.0	ND< 10	ND< 1.0
	06/11/08	6600	39000	220	530	750	2070	ND< 2.0	ND< 10	ND< 1.0
	09/10/08	4900	19000	540	710	1500	4130	ND< 2.0	ND< 10	ND< 1.0
	12/10/08	4000	15000	180	210	780	1420	ND< 2.0	ND< 10	ND< 1.0
03/10/09	2800	19000	550	660	1400	1950	ND< 2.0	ND< 10	ND< 1.0	
MW-9LF	05/05/06	ND< 50	5400	12	17	190	150	ND< 2.0	ND< 10	ND< 1.0
	06/14/06	ND< 50	1800	13	17	30	36	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	1100	58	23	31	58	ND< 2.0	ND< 10	ND< 1.0
	12/05/06	290	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	31
	02/27/07	ND< 500	530	39	5	31	25.4	ND< 2.0	ND< 10	ND< 1.0
	06/12/07	ND< 500	280	14	0.92	3.8	4.5	ND< 2.0	ND< 10	ND< 1.0
	09/11/07	ND< 500	320	2.5	0.59	ND< 0.5	1.94	ND< 2.0	ND< 10	ND< 1.0
	12/11/07	ND< 50	310	ND< 0.5	0.89	ND< 0.5	2.22	ND< 2.0	ND< 10	ND< 1.0
	03/11/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/10/08	37	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/10/09	ND< 50	72	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	

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Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-10S	05/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	93	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/26/07	ND< 500	54	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/12/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/11/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/11/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/11/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-10D	05/05/06	ND< 50	5900	24	9	260	23	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	2300	7.6	2.4	66	6.6	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	2400	3.9	2.0	54	11.89	ND< 2.0	ND< 10	ND< 1.0
	12/06/06	ND< 50	1600	2.5	1.0	28	4	ND< 2.0	ND< 10	ND< 1.0
	02/27/07	200	850	2.7	0.90	28	2.3	ND< 2.0	ND< 10	ND< 1.0
	06/12/07	ND< 500	830	1.0	ND< 0.5	14	2.0	ND< 2.0	ND< 10	ND< 1.0
	09/11/07	ND< 500	780	ND< 0.5	ND< 0.5	1.7	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/11/07	ND< 50	1300	ND< 0.5	ND< 0.5	0.61	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/11/08	ND< 50	590	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/10/08	ND< 50	590	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/09/08	ND< 50	540	ND< 0.5	ND< 0.5	0.73	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/09/08	ND< 50	490	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/11/09	ND< 50	640	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-10LF	05/05/06	ND< 50	860	ND< 0.5	11	ND< 0.5	4.6	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	780	2.0	2.4	1.1	4.2	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	780	1.7	1.6	1.7	7.8	ND< 2.0	ND< 10	ND< 1.0
	12/05/06	190	610	0.5	0.56	ND< 0.5	1.5	ND< 2.0	ND< 10	3.7
	02/27/07	ND< 500	580	1.0	1.1	0.51	3.6	ND< 2.0	ND< 10	ND< 1.0
	06/12/07	260	440	0.5	0.7	ND< 0.5	2.5	ND< 2.0	ND< 10	2.0
	09/11/07	ND< 500	130	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	3.0
	12/11/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.6
	03/11/08	ND< 50	210	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.2
	09/08/08	51	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/09/08	160	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/09/09	ND< 50	160	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	

TPHd: diesel  
TPHg: gasoline  
TAME: tert amyl methyl ether  
TBA: tert-butyl alcohol  
MTBE: methyl tert-butyl ether  
ug/L: micrograms per liter  
ND: not detected above laboratory reporting limit  
NS: not sampled

**Table 4**  
**Historical Groundwater Analytical Results**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-11S	05/05/06	ND< 50	11000	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	8.4
	06/14/06	ND< 50	730	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.0
	09/06/06	3300	1400	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND< 2.0	ND< 10	4.8
	12/06/06	1700	130	0.71	ND< 0.5	0.64	0.51	ND< 2.0	ND< 10	11
	02/27/07	540	300	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	4.3
	06/12/07	ND< 500	1800	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	4.3
	09/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.8
	12/11/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.5
	03/11/08	ND< 50	ND< 50	1.0	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.9
	06/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	2.4
	09/08/08	360	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
12/08/08	140	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	ND< 50	51	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	1.8	
MW-11D	05/05/06	ND< 50	13000	20	20	26	77	ND< 2.0	ND< 10	47
	06/14/06	18000	6500	12	4.4	11	22	ND< 2.0	ND< 10	26
	09/06/06	210000	33000	25	30	28	97	ND< 2.0	ND< 10	31
	12/06/06	190000	2100	15	23	29	101	ND< 2.0	ND< 10	19
	02/28/07	13000	7400	8.4	16	17	54	ND< 2.0	ND< 10	18
	06/13/07	6700	11000	6.2	7	13	39	ND< 2.0	ND< 10	15
	09/12/07	21000	3000	3.6	4.0	7.9	22	ND< 2.0	ND< 10	8.5
	12/12/07	48000	7700	3.0	3.0	11	30	ND< 2.0	ND< 10	7.0
	03/12/08	63000	37000	2.2	0.82	7.0	20.4	ND< 2.0	21	8.9
	06/10/08	60000	2700	2.5	0.74	6.2	15.4	ND< 2.0	ND< 10	13
	09/08/08	100000	6000	4.4	1.1	11	21.5	ND< 2.0	ND< 10	13
12/09/08	40000	1200	1.5	ND< 0.5	4.5	9.2	ND< 2.0	ND< 10	ND< 1.0	
03/10/09	100000	23000	1.8	ND< 0.5	5.7	9.0	ND< 2.0	ND< 10	15	
MW-11LF	05/05/06	ND< 50	1300	ND< 0.5	ND< 0.5	ND< 0.5	3	ND< 2.0	ND< 10	250
	06/14/06	1100	99	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	240
	09/06/06	5300	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	160
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	240
	02/27/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	110
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	110
	09/10/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	13	190
	12/10/07	ND< 50	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	86
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	30	92
	06/09/08	ND< 50	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	150
	09/08/08	ND< 50	95	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	100	170
12/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	260	
03/10/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	200	

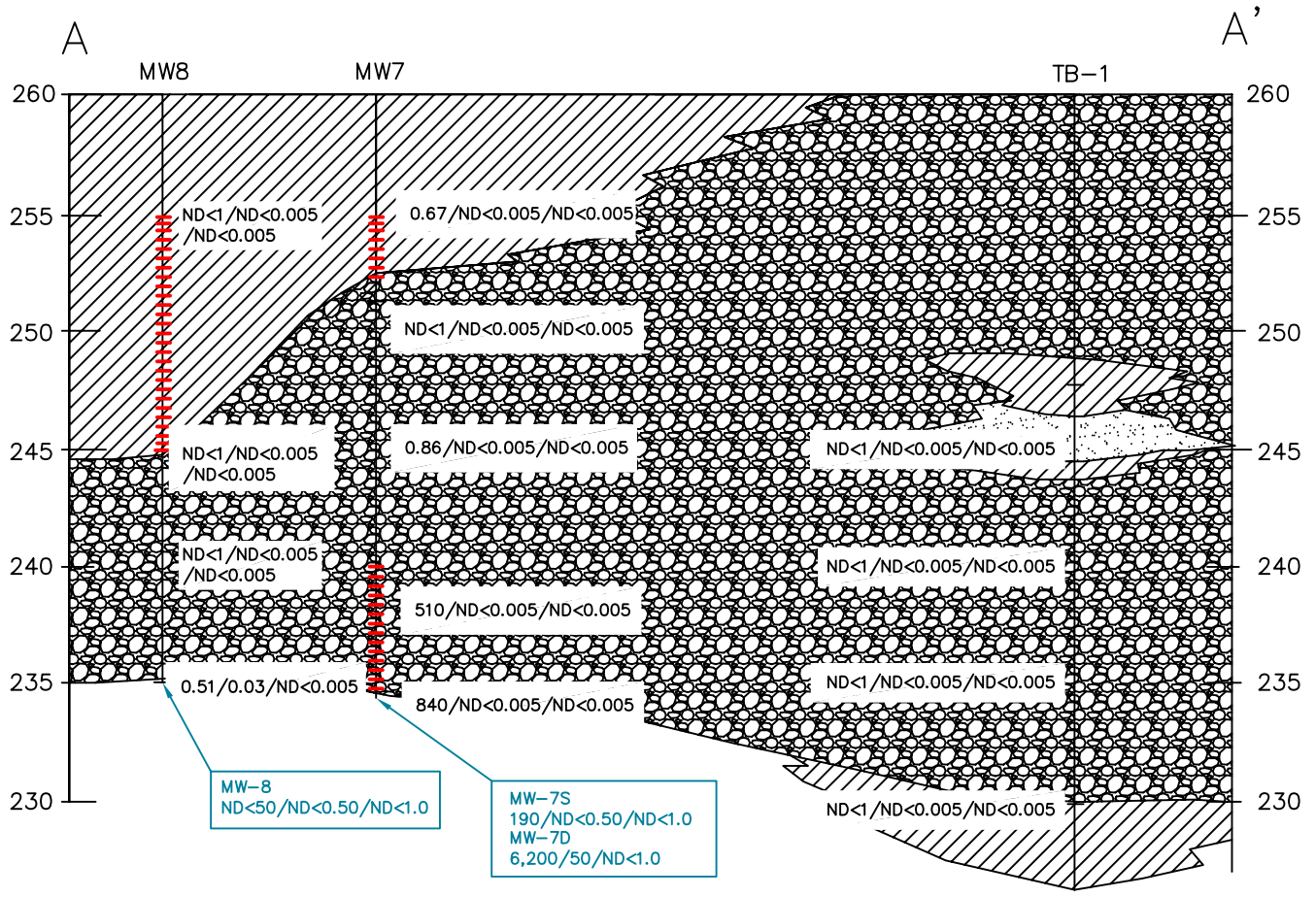
TPHd: diesel  
TPHg: gasoline  
TAME: tert amyl methyl ether  
TBA: tert-butyl alcohol  
MTBE: methyl tert-butyl ether  
ug/L: micrograms per liter  
ND: not detected above laboratory reporting limit  
NS: not sampled

**Table 4**  
**Historical Groundwater Analytical Results**  
Hanson Aggregates - Mission Valley Rock Facility  
Sunol, California

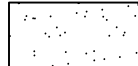
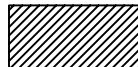

Well	Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TAME (ug/L)	TBA (ug/L)	MTBE (ug/L)
MW-12S	05/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/07/06	ND< 50	81	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	210	ND< 1.0
	02/27/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	19	ND< 1.0
	09/10/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/10/07	ND< 50	120	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/09/08	28	ND< 50	ND< 0.5	2.0	1.6	7.0	ND< 2.0	ND< 10	ND< 1.0
	12/08/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/11/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-12D	05/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/06/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/04/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/28/07	ND< 500	51	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/10/07	ND< 50	140	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/11/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	
MW-12LF	05/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/13/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/06/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/05/06	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	02/26/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/11/07	ND< 500	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/11/07	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	03/10/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	06/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	09/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
	12/09/08	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0
03/11/09	ND< 50	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 1.0	ND< 2.0	ND< 10	ND< 1.0	

TPHd: diesel  
TPHg: gasoline  
TAME: tert amyl methyl ether  
TBA: tert-butyl alcohol  
MTBE: methyl tert-butyl ether  
ug/L: micrograms per liter  
ND: not detected above laboratory reporting limit  
NS: not sampled

**APPENDIX A**  
**CROSS SECTIONS**



### LEGEND

-  SILTY SAND/SAND
-  CLAY
-  GRAVEL

 Screen Interval in Well

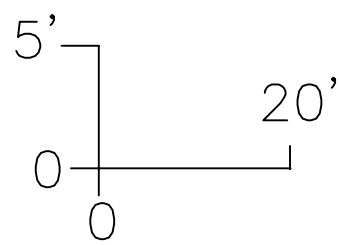
#### SOIL SAMPLE RESULTS (On Section)

TB Series (December 2002)  
MW Series (January 2005)

TPHg/BENZENE/MTBE (mg/kg)  
ND<1/ND<0.005/ND<0.005

#### GROUNDWATER DATA RESULTS DECEMBER 2008 (µg/l) (Below Section):

TPH-g/Benzene/MTBE  
ND<50/ND<0.5/ND<1.0



SCALES VERTICAL SCALE EXAGGERATED

(ELEVATION IN FEET ABOVE MEAN SEA LEVEL)

701 NORTH PARKCENTER DRIVE  
SANTA ANA, CALIFORNIA 92705  
(714) 560-8200  
(714) 560-8235 FAX



**TAIT**  
RISING TO THE CHALLENGE

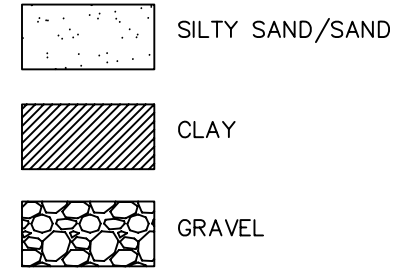
## EAST-WEST CROSS SECTION A-A'

HANSON AGGREGATES  
MISSION VALLEY ROCK FACILITY  
7999 ATHENOUR WAY  
SUNOL, CALIFORNIA

DRAWN BY:	N.M.
REVIEWED BY:	P.M.
PROJECT:	EM5009D
DATE:	JANUARY 2009



# LEGEND



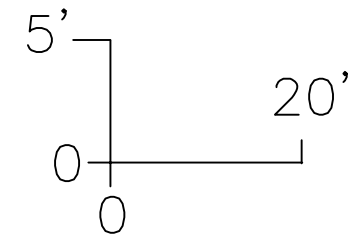
Screen Interval in Well

SOIL SAMPLE RESULTS (On Section)  
 TB Series (December 2002)  
 MW Series (January 2005)

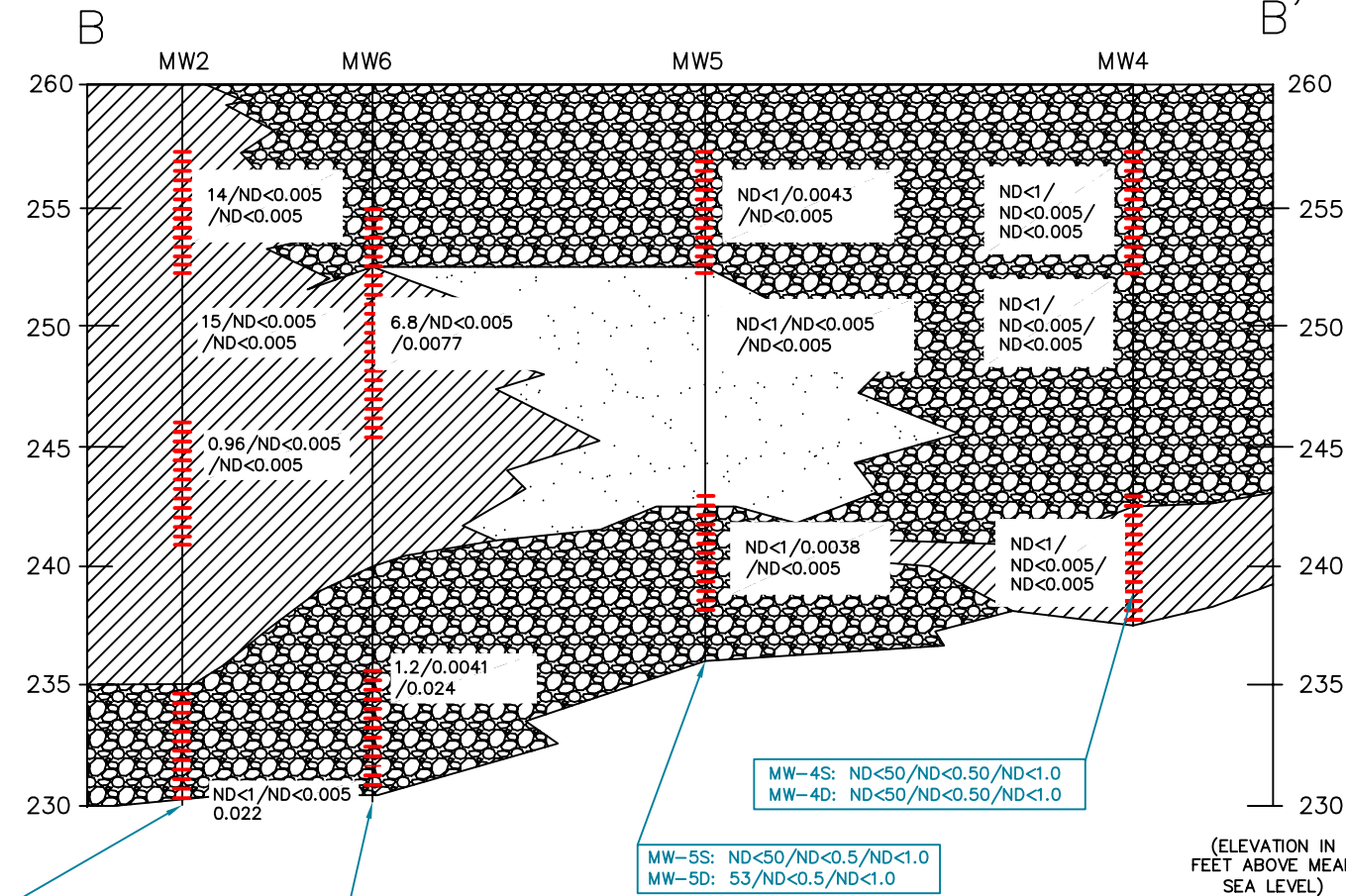
TPHg/BENZENE/MTBE (mg/kg)  
 ND<1/ND<0.005/ND<0.005

GROUNDWATER DATA RESULTS  
 DECEMBER 2008 (µg/l) (Below Section):

TPH-g/Benzene/MTBE  
 ND<50/ND<0.5/ND<1.0



SCALES VERTICAL SCALE EXAGGERATED



MW-2S: ND<50/ND<0.50/37  
 MW-2M: 130/ND<0.50/ND<1.0  
 MW-2D: 72/ND<0.50/21

MW-6S: 220/ND<0.50/ND<1.0  
 MW-6D: 91/ND<0.50/51

MW-5S: ND<50/ND<0.5/ND<1.0  
 MW-5D: 53/ND<0.5/ND<1.0

MW-4S: ND<50/ND<0.50/ND<1.0  
 MW-4D: ND<50/ND<0.50/ND<1.0

## EAST-WEST CROSS SECTION B-B'

HANSON AGGREGATES  
 MISSION VALLEY ROCK FACILITY  
 7999 ATHENOUR WAY  
 SUNOL, CALIFORNIA

701 NORTH PARKCENTER DRIVE  
 SANTA ANA, CALIFORNIA 92705  
 (714) 560-8200  
 (714) 560-8235 FAX

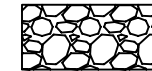


DRAWN BY: N.M.  
 REVIEWED BY: P.M.  
 PROJECT: EM5009D  
 DATE: JANUARY 2008

# LEGEND



SILTY SAND/SAND



GRAVEL



Screen Interval in Well

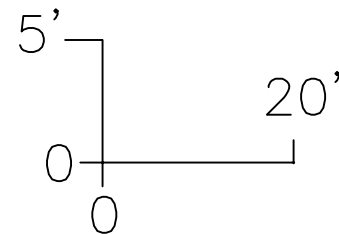
## SOIL SAMPLE RESULTS (On Section)

TB Series (December 2002)  
MW Series (January 2005)

TPHg/BENZENE/MTBE (mg/kg)  
ND<1/ND<0.005/ND<0.005

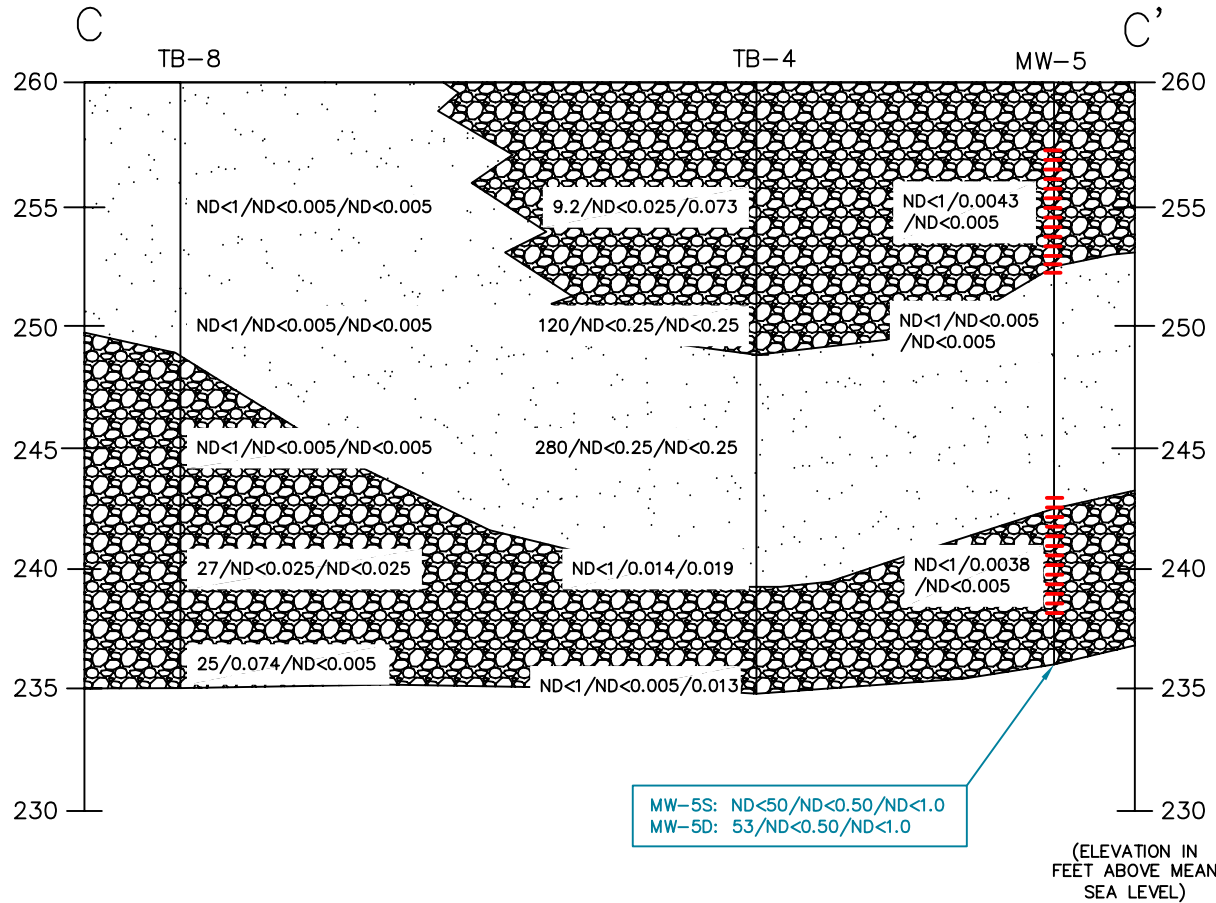
## GROUNDWATER DATA RESULTS DECEMBER 2008 (µg/l) (Below Section):

TPH-g/Benzene/MTBE  
ND<50/ND<0.5/ND<1.0

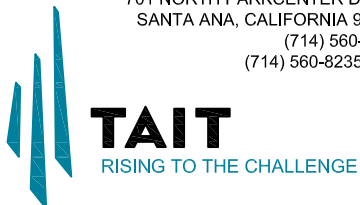


SCALES

VERTICAL SCALE EXAGGERATED



701 NORTH PARKCENTER DRIVE  
SANTA ANA, CALIFORNIA 92705  
(714) 560-8200  
(714) 560-8235 FAX



## NORTH-SOUTH CROSS SECTION C-C'

HANSON AGGREGATES  
MISSION VALLEY ROCK FACILITY  
7999 ATHENOUR WAY  
SUNOL, CALIFORNIA

DRAWN BY: N.M.

REVIEWED BY: P.M.

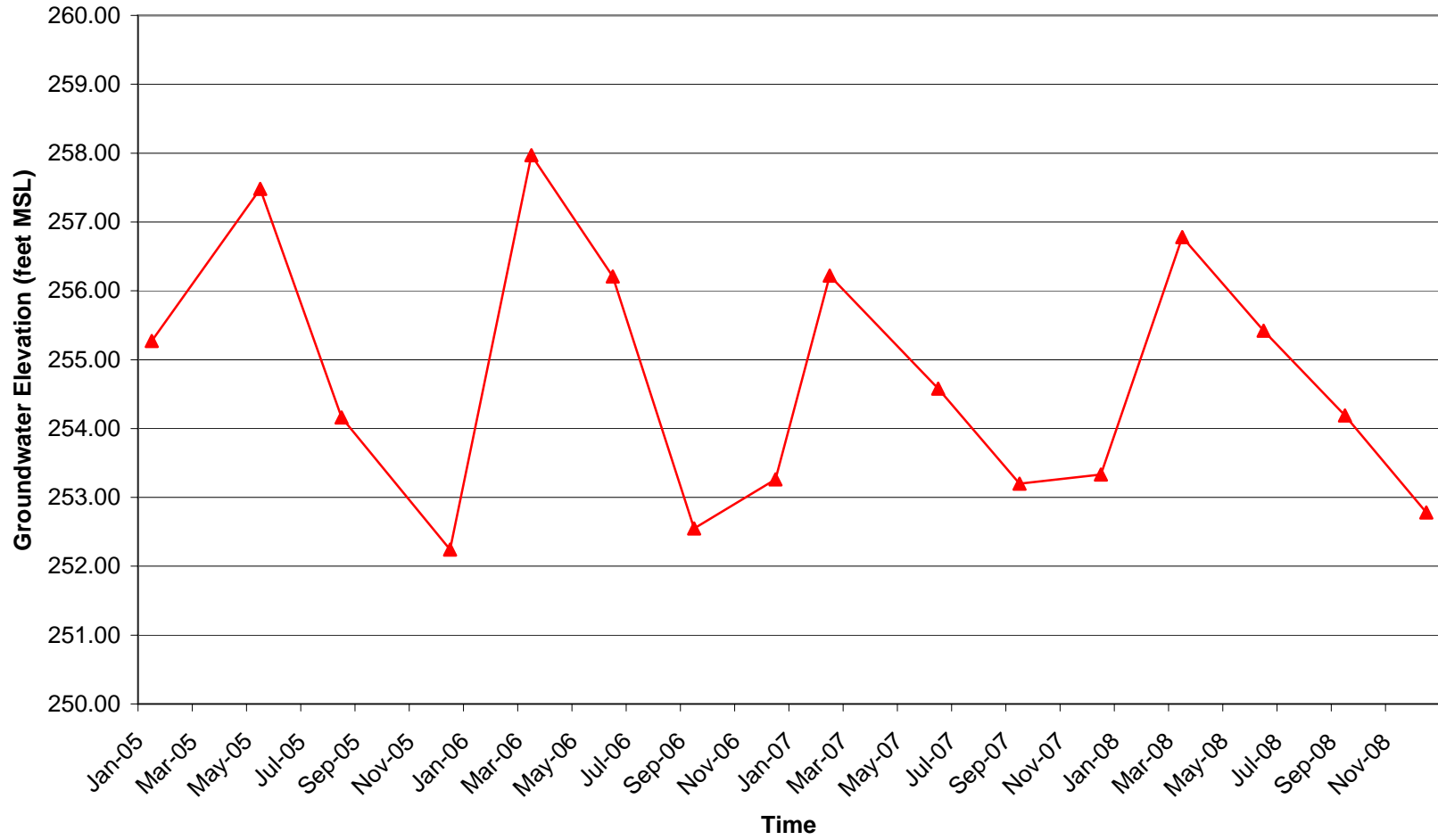
PROJECT: EM5009D

DATE: JANUARY 2009

**APPENDIX B**  
**HYDROGRAPHS**

**GROUNDWATER ELEVATION VS. TIME (MW-1)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

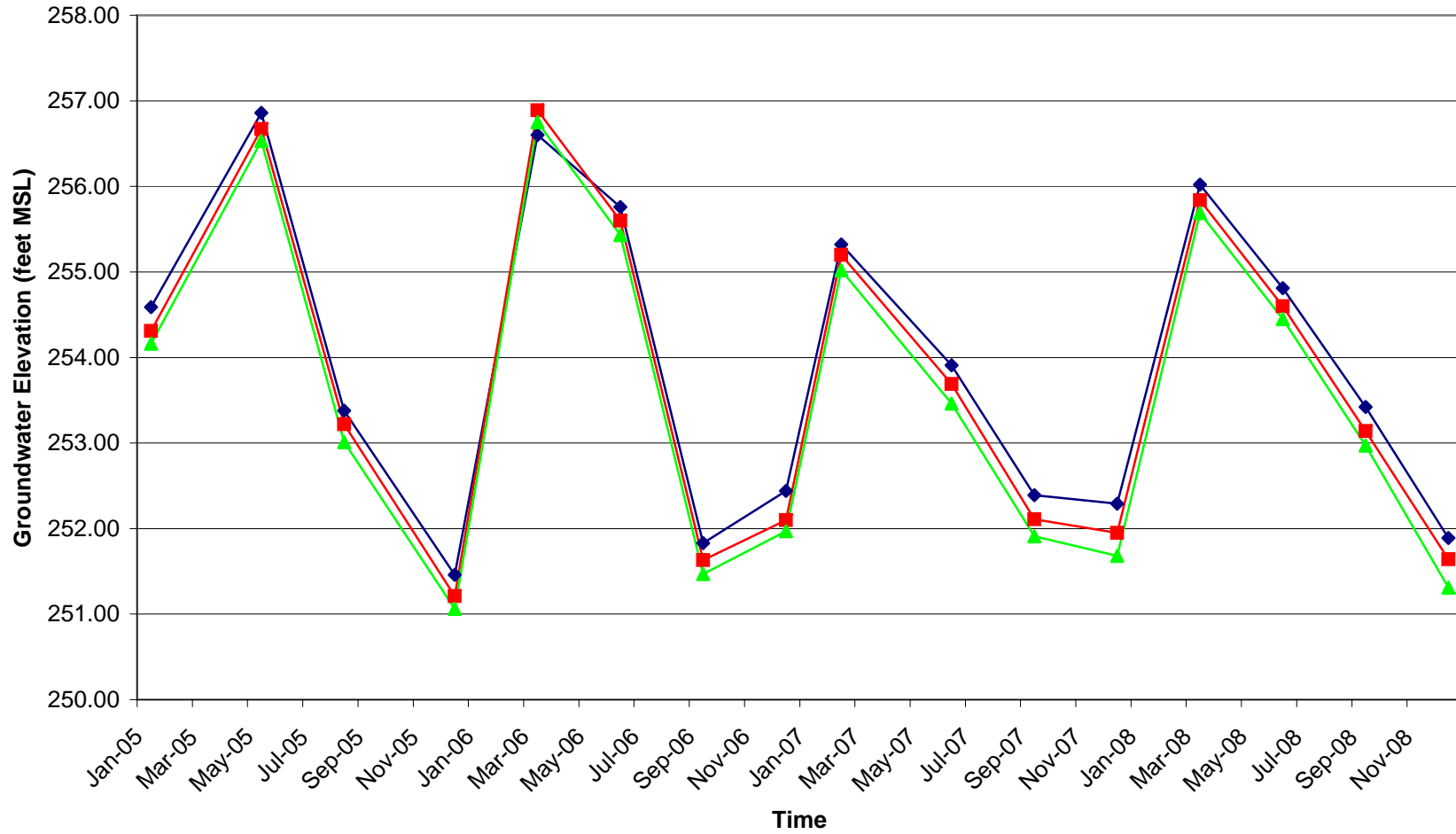
MW-1



# GROUNDWATER ELEVATION VS. TIME (MW-2S, MW-2M, MW-2D)

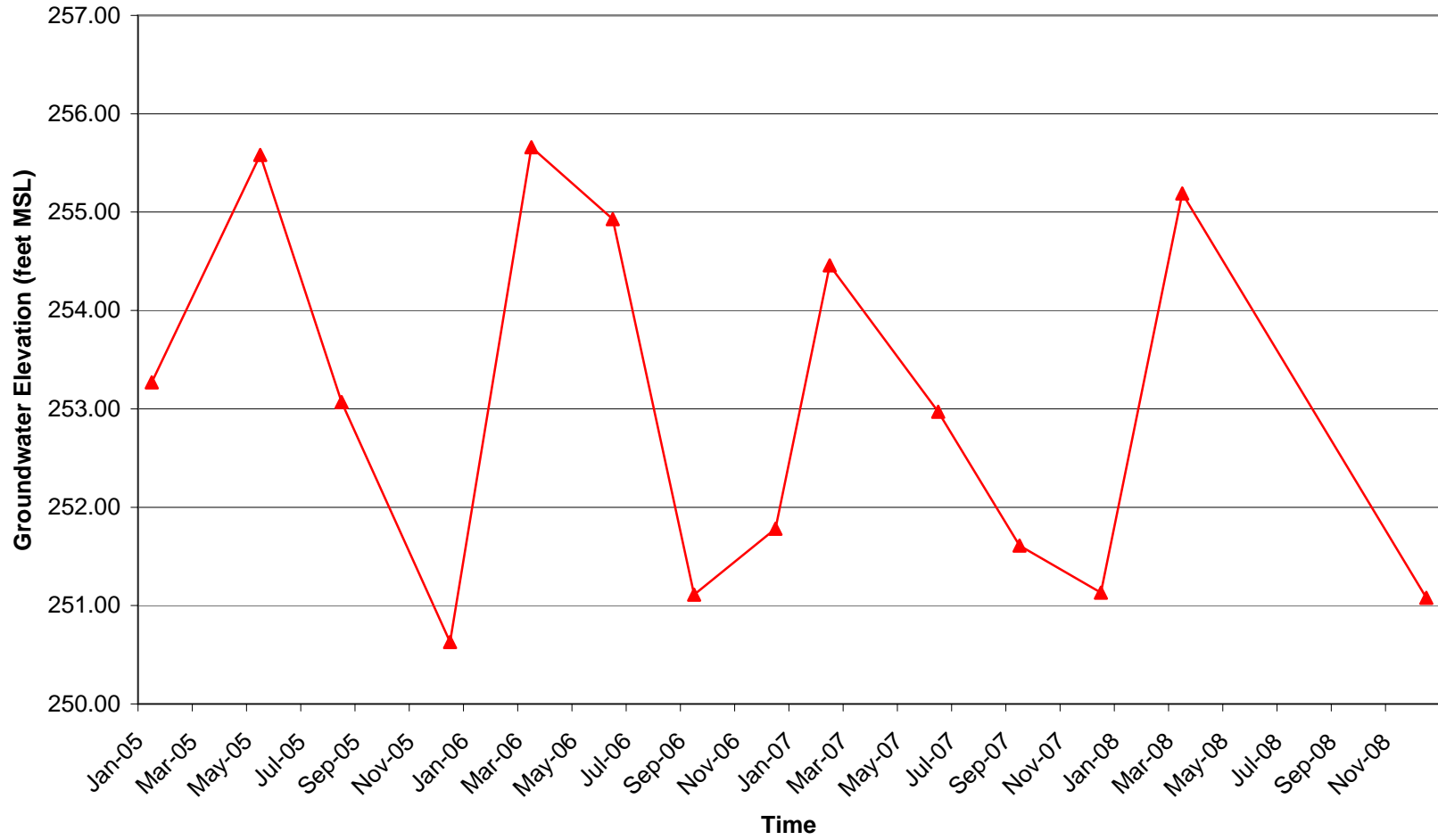
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA



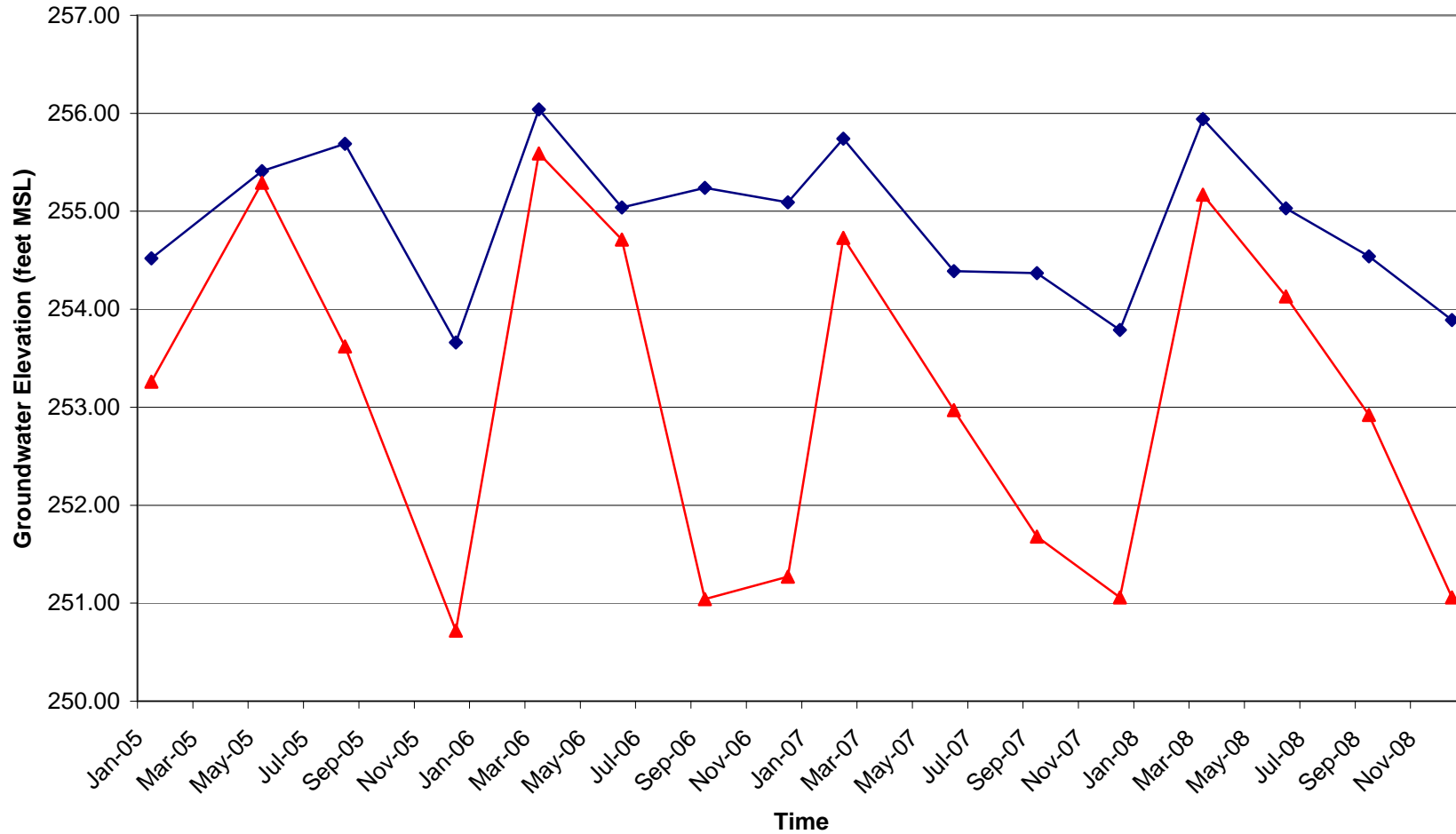
**GROUNDWATER ELEVATION VS. TIME (MW-3)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

MW-3



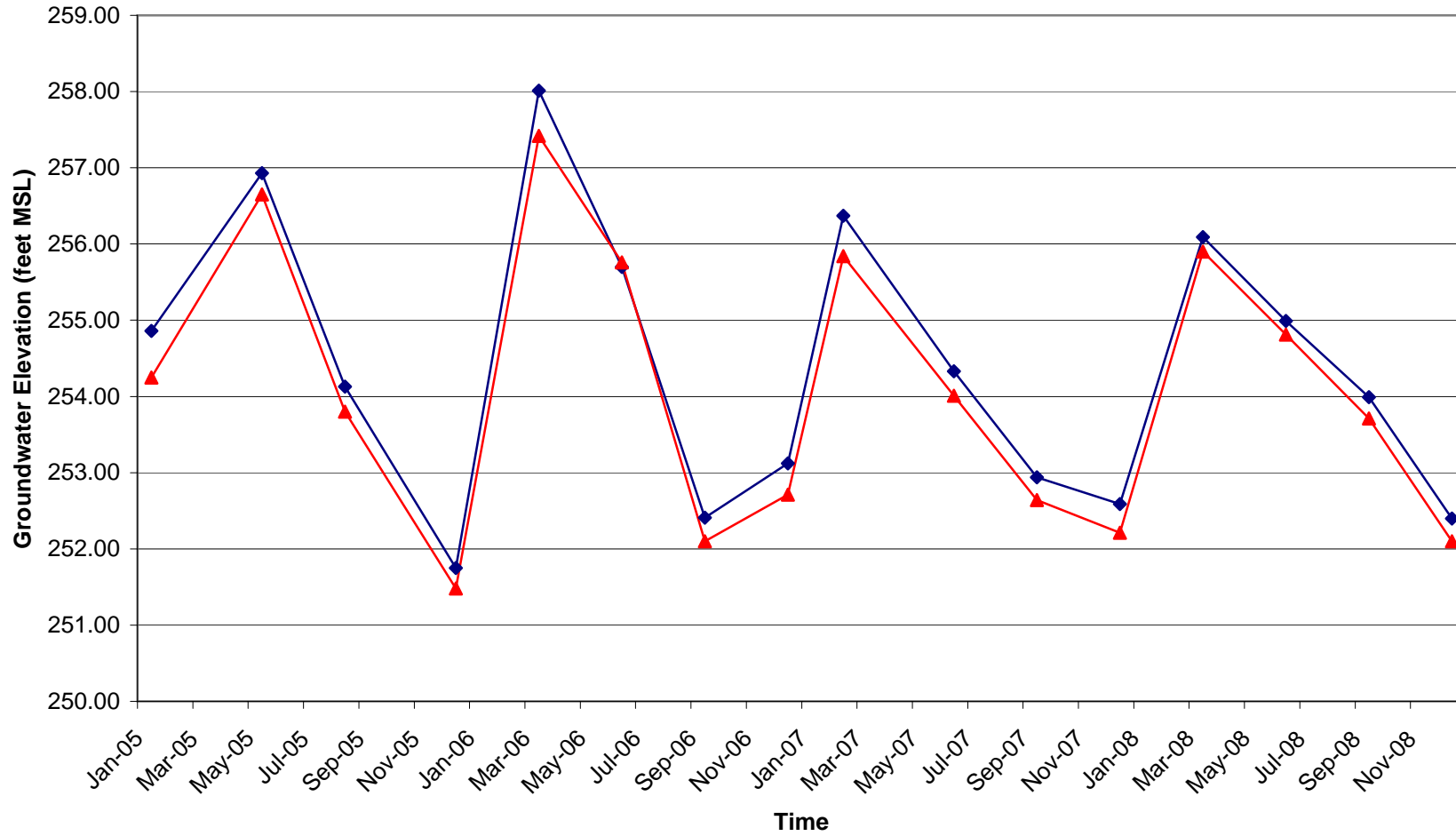
**GROUNDWATER ELEVATION VS. TIME (MW-4S, MW-4D)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

◆ MW-4S ▲ MW-4D



**GROUNDWATER ELEVATION VS. TIME (MW-5S, MW-5D)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

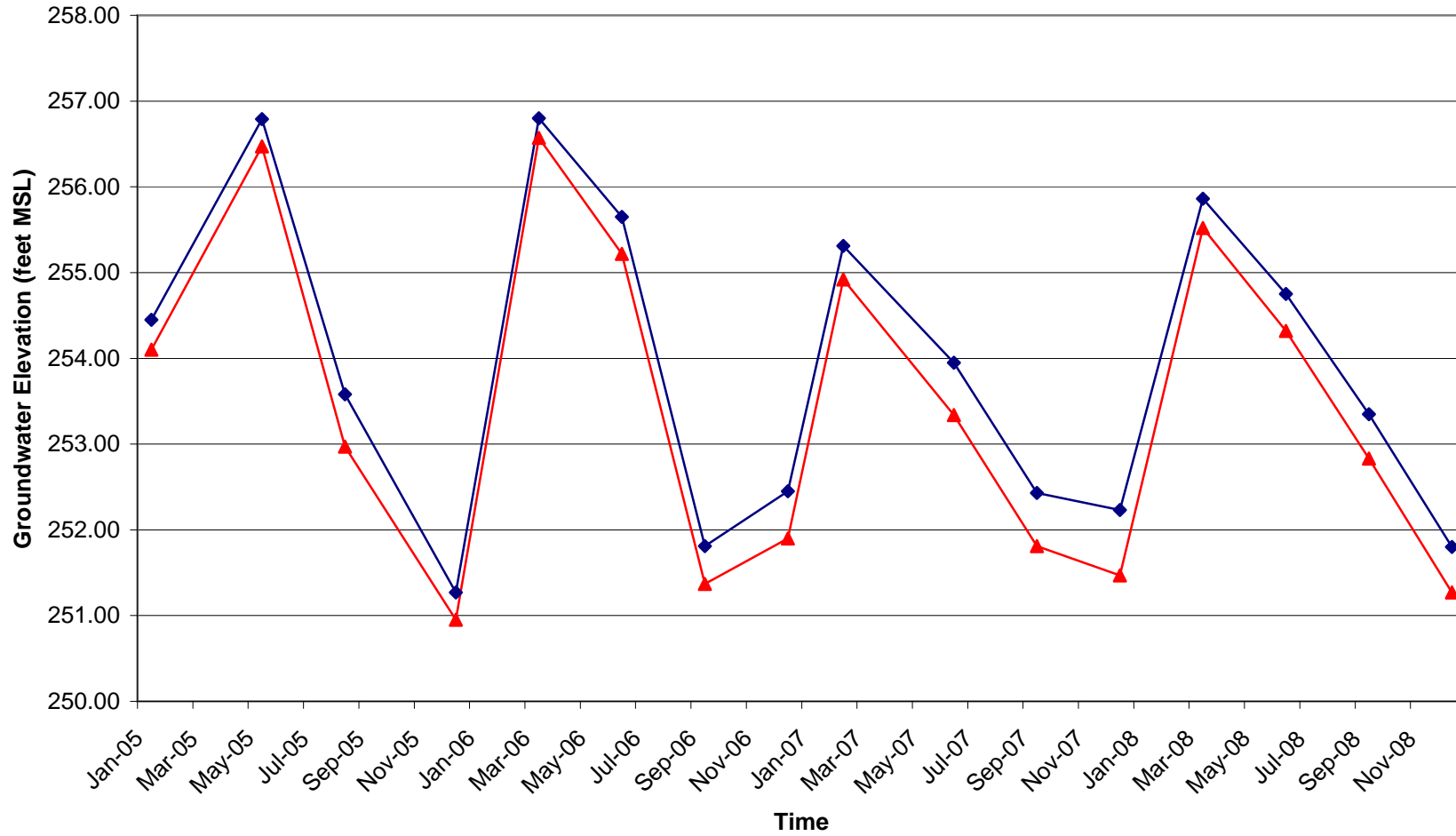
◆ MW-5S ▲ MW-5D





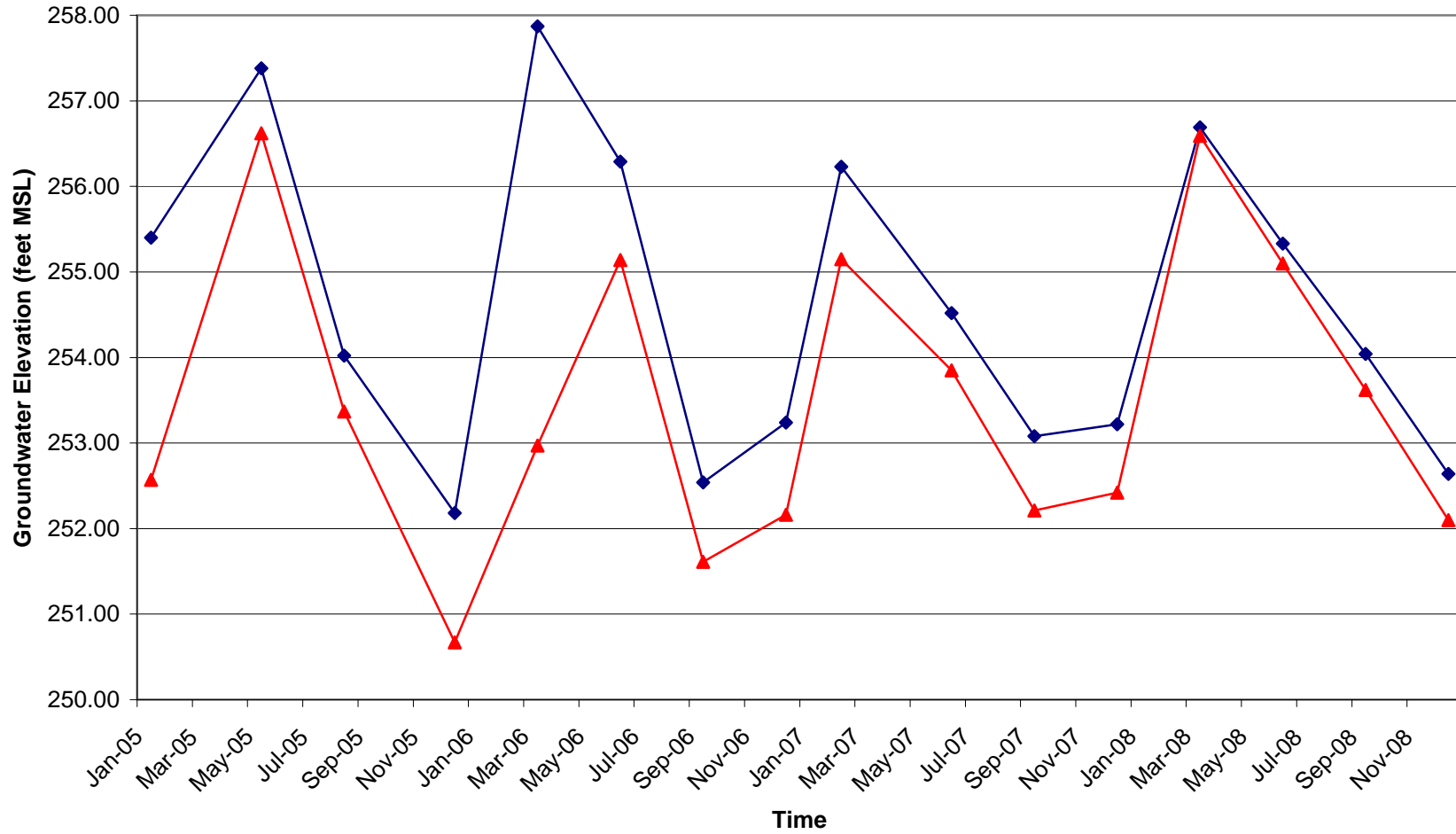
**GROUNDWATER ELEVATION VS. TIME (MW-6S, MW-6D)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

◆ MW-6S ▲ MW-6D



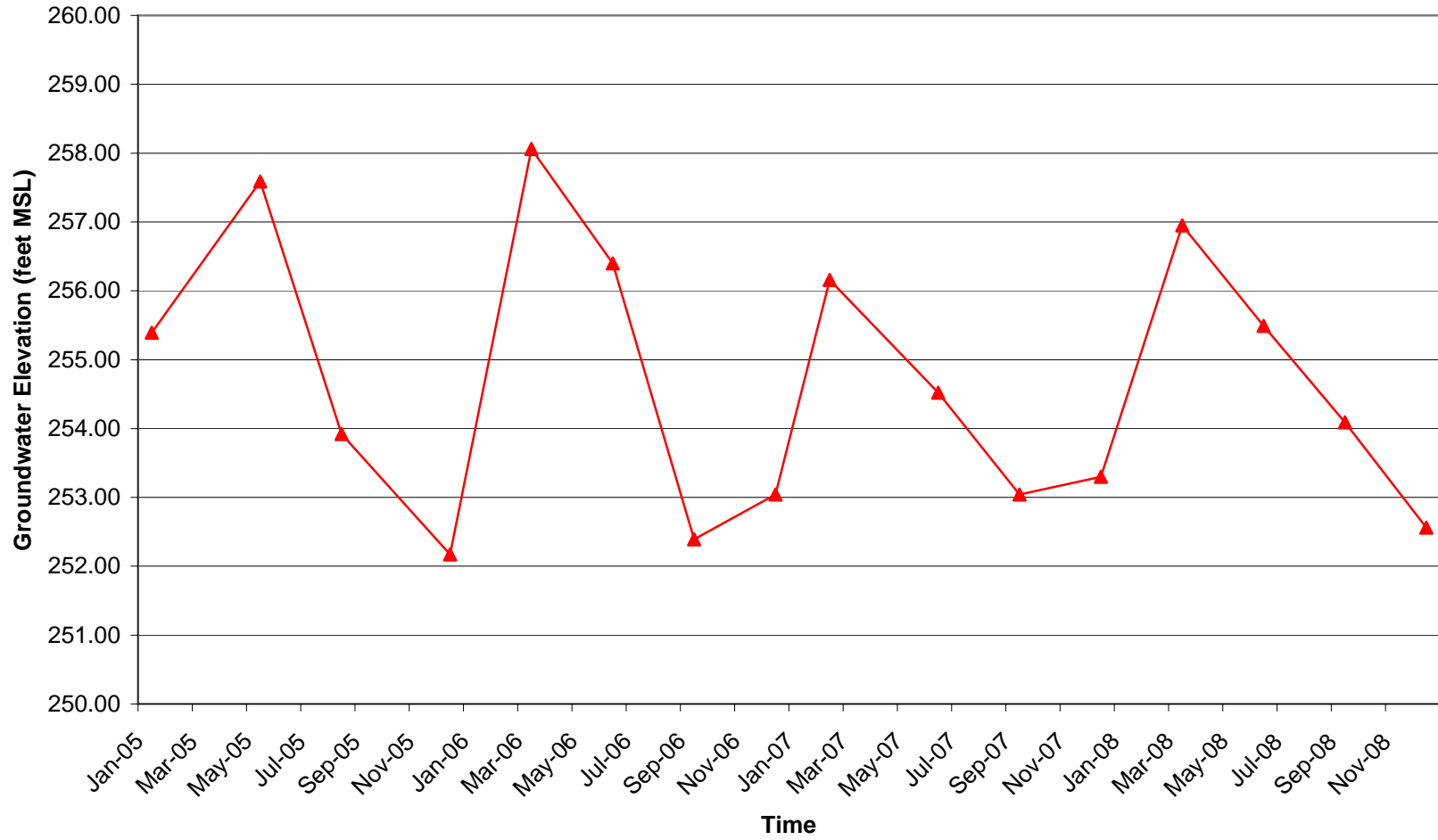
**GROUNDWATER ELEVATION VS. TIME (MW-7S, MW-7D)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

◆ MW-7S ▲ MW-7D



**GROUNDWATER ELEVATION VS. TIME (MW-8)**  
HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)  
7999 ATHENOUR WAY, SUNOL, CALIFORNIA

MW-8

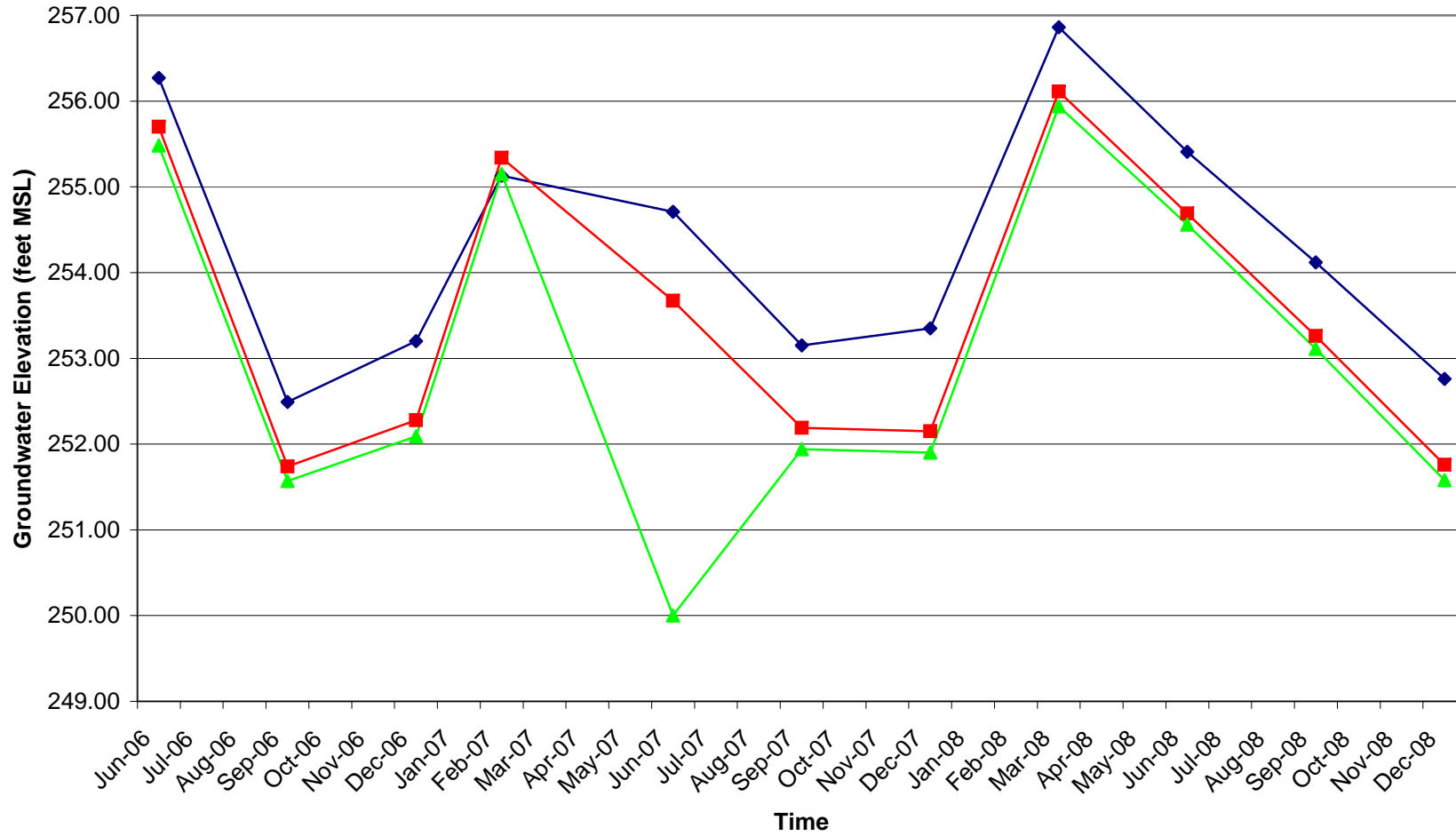


# GROUNDWATER ELEVATION VS. TIME (MW-9S, MW-9D, MW-9LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

MW-9S MW-9D MW-9LF

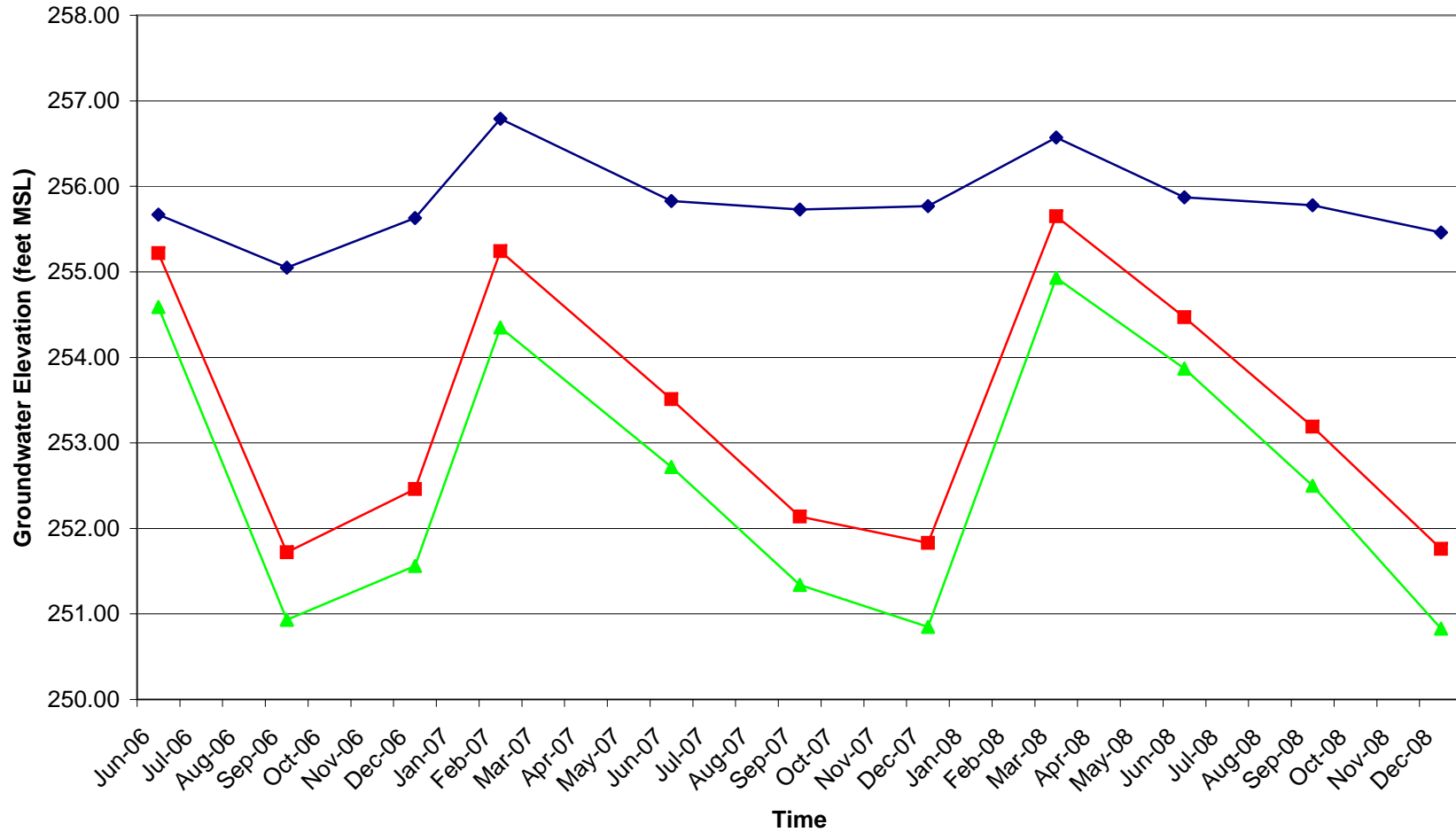


# GROUNDWATER ELEVATION VS. TIME (MW-10S, MW-10D, MW-10LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

MW-10S MW-10D MW-10LF

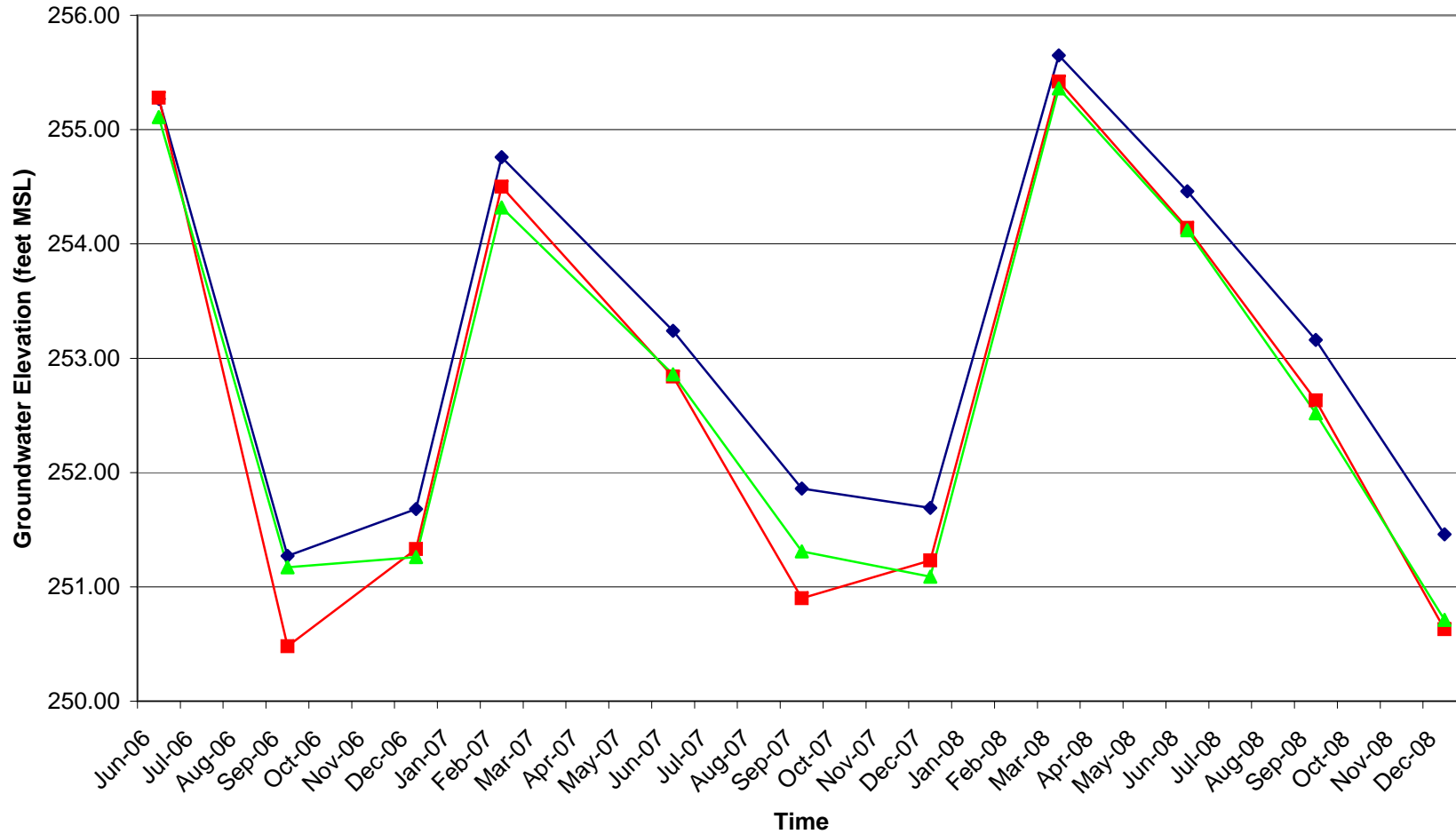


# GROUNDWATER ELEVATION VS. TIME (MW-11S, MW-11D, MW-11LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

MW-11S MW-11D MW-11LF

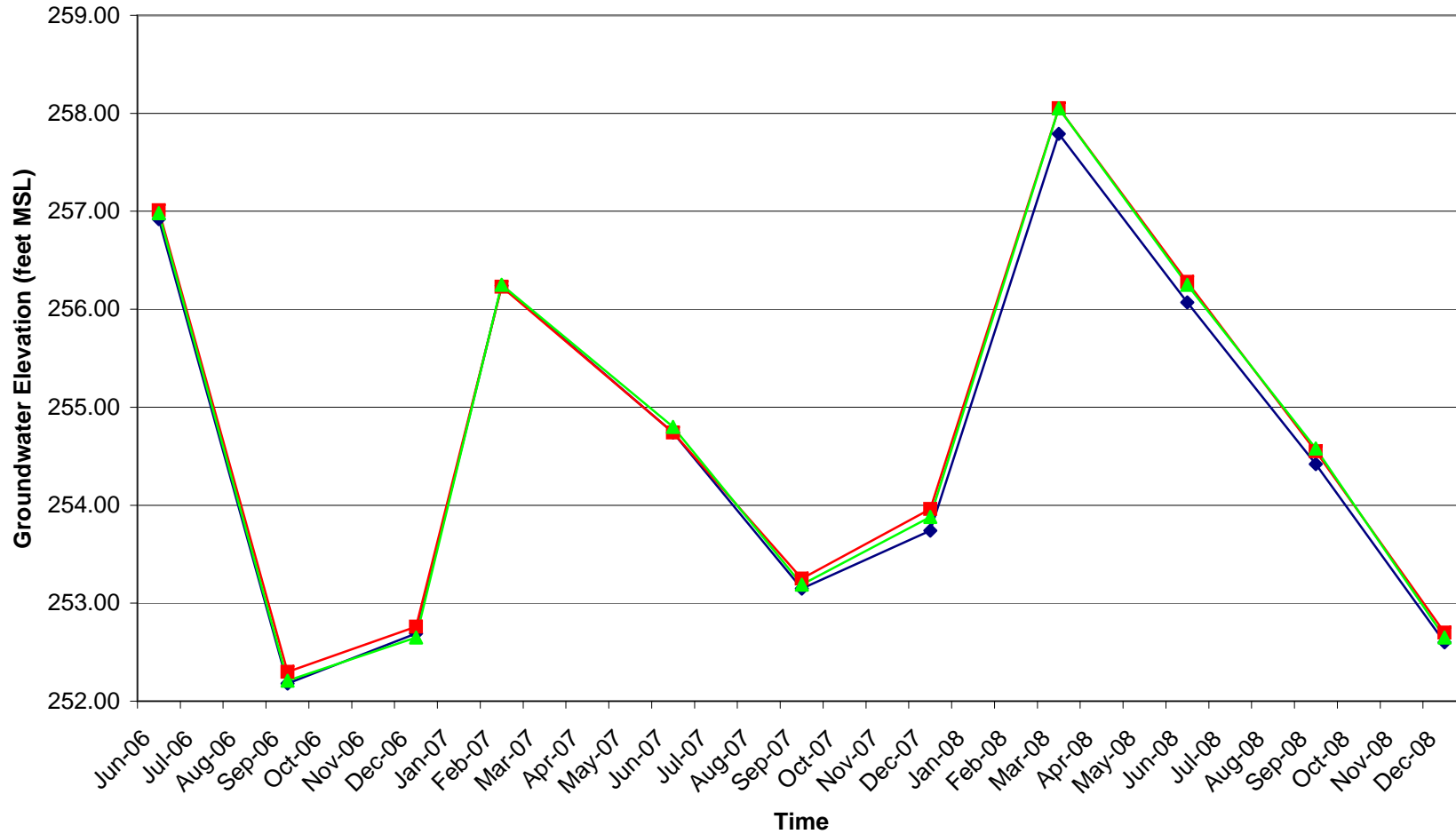


# GROUNDWATER ELEVATION VS. TIME (MW-12S, MW-12D, MW-12LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

MW-12S MW-12D MW-12LF



**APPENDIX C**  
**SAMPLING DATA SHEETS**





### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-45						<b>Weather:</b> hot/dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC-north						<b>Pump Intake:</b> 7'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		4.60			8.35		3.75		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (µm)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1252	∅		4.65	6.54	26.5	∅	0.38	2.90	-124	CLEAR ↓
1255	500		4.65	6.59	26.2	∅	0.38	2.43	-146	
1258	1000		4.65	6.66	26.1	∅	0.38	2.05	-168	
1301	1500		4.65	6.72	25.9	∅	0.38	1.90	-185	
1304	2000		4.65	6.77	25.9	∅	0.37	1.85	-189	
1307	2500		4.65	6.84	25.9	∅	0.38	1.80	-199	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time	Sample Identification				
1252	1307	167	2500	4.65	1311	MW-45				
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 4d						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC - north						<b>Pump Intake:</b> 19'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>		<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>		
NA		6.30		23.38		17.08		NA		
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (µm)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1316	∅		6.36	7.04	21.9	∅	0.39	3.09	-155	clear ↓
1318	500		6.36	7.01	21.2	∅	0.39	2.68	-152	
1320	1000		6.36	6.98	21.2	0.9	0.38	2.49	-151	
1322	1500		6.36	6.98	21.2	∅	0.38	2.31	-150	
1324	2000		6.36	6.97	21.2	∅	0.38	2.27	-147	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1316	1324	250	2000	6.36	1328		MW-4d			
<b>Notes:</b>										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 7S						<b>Weather:</b> HOT/dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 8'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		4.80			8.48		3.68		NA	
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/m)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>
1350	∅		4.79	6.81	24.7	3.5	0.30	3.48	-184	CLEAR ↓
1352	500		4.90	6.71	24.4	6.6	0.28	2.89	-193	
1355	1000		4.96	6.61	24.0	3.8	0.27	2.62	-198	
1358	1500		4.99	6.57	23.8	4.9	0.26	2.06	-211	
1401	2000		5.02	6.52	23.7	4.4	0.26	2.09	-212	
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>		<b>Sample Identification</b>			
1350	1401	182	2000	5.02	1405		MW-7S			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 8						<b>Weather:</b> hot/dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 12'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		4.75			15.34		10.59		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1414	0		4.75	6.67	21.4	9.1	0.23	2.92	-187	CLEAR ↓
1416	500		4.75	6.69	21.1	7.7	0.23	2.80	-184	
1418	1000		4.75	6.70	20.9	7.6	0.22	2.66	-181	
1420	1500		4.75	6.72	20.8	7.9	0.22	2.57	-179	
1422	2000		4.75	6.72	20.7	8.8	0.21	2.53	-177	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1414	1422	250	2000 ml	4.75	1426		MW-8			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 5s						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 8'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		5.44			8.24		2.80		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1447	∅		5.68	6.53	25.2	9.3	0.24	2.35	-192	CLEAR ↓
1450	250		5.83	6.52	25.0	8.9	0.24	2.19	-197	
1453	500		5.90	6.52	25.0	8.0	0.24	2.13	-198	
1456	750		5.96	6.51	25.0	8.1	0.24	2.05	-200	
1500	1000		6.02	6.51	25.0	7.9	0.24	2.03	-202	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time	Sample Identification				
1447	1500	77	1000 ml	6.02	1505	MW-5s				
<b>Notes:</b> 9/8 @ 1335 - Asphalt truck in the way - out of order purging										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 5d						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 19'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		5.69			22.65		16.96		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1510	0		5.77	6.50	23.7	11.2	0.32	2.52	-199	CLEAR ↓
1513	500		5.83	6.55	23.1	7.5	0.33	2.30	-198	
1516	1000		5.84	6.59	22.9	7.8	0.32	2.20	-198	
1519	1500		5.84	6.62	22.7	6.9	0.33	2.10	-199	
1522	2000		5.84	6.64	22.7	6.3	0.33	2.06	-200	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1510	1522	167	2000ml	5.84	1526		MW-5d			
<b>Notes:</b>										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-115						<b>Weather:</b> Hot / dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 9'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		5.80			9.43		3.63		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1540	0		5.90	23.0	6.86	8.6	0.27	3.90	-207	CLEAR ↓
1542	500		5.95	6.89	22.7	9.9	0.23	3.66	-215	
1544	1000		5.98	6.84	22.7	7.4	0.22	3.44	-221	
1546	1500		5.99	6.82	22.6	7.1	0.23	3.36	-225	
1548	2000		6.00	6.81	22.6	7.2	0.22	3.32	-226	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1540	1548	250	2000 ml	6.00	1555		MW-115			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-11LF						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 30'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		6.49			39.41		32.92		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1610	∅		6.55	6.94	21.5	37.5	0.18	2.83	-214	CLEAR ↓
1612	500		6.57	6.99	20.9	28.0	0.16	2.60	-210	
1614	1000		6.60	6.99	20.7	29.1	0.15	2.27	-207	
1616	1500		6.60	6.99	20.7	25.3	0.15	2.23	-206	
1618	2000		6.60	6.98	20.7	26.0	0.15	2.17	-205	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1610	1618	250	2000 ml	6.60	1622		MW-11 LF			
<b>Notes:</b>										





### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-8-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-11d						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 16'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		6.35			20.50		14.15		NA	
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/m)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>
1631	0		6.25	6.75	21.5	144	0.18	2.50	-214	MURKY ↓
1634	500		6.34	6.71	21.3	122	0.18	2.24	-225	
1637	1000		6.40	6.59	21.1	105	0.19	2.14	-236	
1640	1500		6.48	6.52	21.1	108	0.19	2.07	-243	
1643	2000		6.56	6.50	21.1	102	0.19	2.04	-246	
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>		<b>Sample Identification</b>			
1631	1643	167	2000 ml	6.56	1648		MW-11d			
<b>Notes:</b>										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-125						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC-north						<b>Pump Intake:</b> 10'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		8.27			11.04		2.77		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
908	∅		8.45	7.03	18.9	14.5	0.21	5.70	-21	CLEAR ↓
910	250		8.55	6.94	19.2	15.4	0.23	3.42	-16	
912	500		8.63	6.90	19.3	14.6	0.23	3.07	-13	
914	750		8.68	6.83	19.2	10.1	0.24	2.91	-3	
916	1000		8.72	6.80	19.2	9.2	0.24	2.89	-1	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
908	916	125	1000 ml	8.72	926		MW-125			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-12d						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC-north						<b>Pump Intake:</b> 16'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		8.15			19.70		11.55		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
934	∅		8.25	6.79	18.8	28.4	0.22	3.64	-69	CLEAR ↓
936	500		8.29	6.81	18.8	38.2	0.18	2.79	-62	
938	1000		8.30	6.78	18.6	13.2	0.17	2.53	-41	
940	1500		8.30	6.75	18.6	13.8	0.17	2.45	-33	
942	2000		8.31	6.73	18.6	12.9	0.17	2.40	-30	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
934	942	250	2000 ml	8.31	956		MW-12d			
<b>Notes:</b>										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 12 LF						<b>Weather:</b> HOT/DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 35'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		8.32			39.50		31.18		NA	
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/m)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>
1014	∅		8.51	6.66	18.7	2.9	0.17	3.40	-44	CLEAR ↓
1017	500		8.51	6.67	18.7	5.0	0.1	2.90	-50	
1020	1000		8.54	6.67	18.7	8.6	0.17	2.66	-49	
1023	1500		8.53	6.68	18.7	8.5	0.17	2.49	-48	
1026	2000		8.53	6.68	18.7	9.1	0.17	2.46	-47	
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>		<b>Sample Identification</b>			
1014	1026	167	2000	8.53	1030		MW-12LF			
<b>Notes:</b>										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW-105						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC - north						<b>Pump Intake:</b> 8'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		4.89			9.58		4.69		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1050	0		4.90	6.36	24.5	5.1	0.25	2.39	-115	clear ↓
1052	500		4.90	6.37	24.6	4.8	0.21	2.15	-118	
1054	1000		4.90	6.43	24.7	3.2	0.23	2.05	-120	
1056	1500		4.90	6.47	24.8	2.3	0.24	2.00	-123	
1058	2000		4.90	6.49	24.8	1.5	0.24	1.97	-124	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1050	1058	250	2000	4.90	1102		MW-105			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock	<b>Date:</b> 9-9-08
<b>Project No.:</b> EM5009-D	<b>Prepared By:</b> Michael Schenone
<b>Well Identification:</b> MW - 10d	<b>Weather:</b> hot / dry <span style="float:right"><b>Screen:</b></span>
<b>Measurement Point Description:</b> TOC -north	<b>Pump Intake:</b> 16'

Depth to LNAPL (ft-bmp)	Depth to Static Water Level (ft-bmp)	Well Total Depth (ft-bmp)	Water Column Height (ft)	LNAPL Thickness (ft-bmp)
NA	7.45	19.38	11.93	NA

Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1115	Ø		7.55	7.02	22.2	120	0.35	2.40	-323	
1118	500		7.66	7.04	22.0	113	0.35	2.34	-324	MURKY
1121	1000		7.70	7.05	21.6	94	0.35	2.28	-327	↓
1124	1500		7.74	7.07	21.3	73	0.35	2.20	-328	CLEAR
1127	2000		7.75	7.09	21.3	79	0.35	2.19	-330	↓
1130	2500		7.75	7.10	21.3	85	0.35	2.18	-333	↓

Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time	Sample Identification
1115	1130	167	2500 ml	7.75	1134	MW-10d

**Notes:**



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 10LF						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 35'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		8.08			39.90		31.82		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1148	∅		8.19	7.22	21.6	17.5	0.31	2.88	-293	CLEAR ↓
1152	500		8.19	7.11	21.3	11.5	0.28	2.87	-287	
1156	1000		8.19	7.09	21.2	11.3	0.27	2.91	-287	
1158	1500		8.19	7.07	20.8	8.4	0.27	2.97	-289	
1201	2000		8.19	7.06	20.8	8.6	0.27	3.01	-290	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1148	1201	154	2000 ml	8.19	1205		MW - 10LF			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 3						<b>Weather:</b> Hot/Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 12'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		6.33			14.70		8.37		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1224	∅		6.45	6.92	23.2	28.3	0.33	3.43	-256	CLEAR ↓
1228	500		6.52	6.88	22.8	32.3	0.34	3.61	-261	
1230	1000		6.54	6.80	22.4	21.2	0.34	3.75	-264	
1232	1500		6.54	6.78	22.3	12.2	0.34	3.85	-268	
1234	2000		6.54	6.75	22.3	13.5	0.34	3.88	-269	
1236	2500		6.54	6.73	22.3	12.7	0.34	3.90	-271	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1224	1236	208	2500 ml	6.54	1240		MW-3			
<b>Notes:</b>										





### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 25						<b>Weather:</b> Hot / dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 8'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		5.42			8.71		3.29		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1305	∅		5.55	6.73	24.7	10.8	0.29	3.93	-234	clear ↓
1307	250		5.66	6.69	24.5	6.5	0.27	4.40	-242	
1310	500		5.74	6.64	24.6	6.1	0.26	4.96	-243	
1313	750		5.83	6.62	24.6	5.8	0.26	4.99	-246	
1316	1000		5.90	6.61	24.6	5.5	0.26	5.05	-248	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1305	1316	91	1000 ml	5.90	1320		MW-25			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 2M						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 10'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		5.85			12.29		6.44		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1328	∅		6.00	6.62	23.8	6.1	0.26	4.92	-237	CLEAR ↓ ↓ ↓
1330	500		6.10	6.62	23.7	5.5	0.24	4.82	-246	
1332	1000		6.10	6.63	23.6	6.4	0.24	4.58	-254	
1334	1500		6.10	6.63	23.6	8.1	0.24	4.55	-257	
1336	2000		6.10	6.63	23.6	7.4	0.24	4.52	-259	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time	Sample Identification				
1328	1336	250	2000 ml	6.10	1338	MW-2M				
<b>Notes:</b>										



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 2d						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC - north						<b>Pump Intake:</b> 24'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>			<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>
NA		5.94			29.54			23.60		NA
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/m)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>
1351	∅		6.08	6.63	21.9	17.3	0.24	4.48	-251	CLEAR ↓
1354	500		6.12	6.63	21.9	10.2	0.24	4.26	-238	
1357	1000		6.19	6.63	21.7	7.9	0.24	4.19	-242	
1400	1500		6.19	6.63	21.6	10.1	0.24	4.16	-246	
1403	2000		6.19	6.63	21.5	9.5	0.24	4.14	-248	
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>		<b>Sample Identification</b>			
1351	1403	167	2000 ml	6.19	1408		MW-2d			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock					<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D					<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 6S					<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north					<b>Pump Intake:</b> 13'				

Depth to LNAPL (ft-bmp)	Depth to Static Water Level (ft-bmp)	Well Total Depth (ft-bmp)	Water Column Height (ft)	LNAPL Thickness (ft-bmp)
NA	5.40	15.00	9.60	NA

Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1423	∅		5.60	6.54	24.5	18.2	0.25	5.58	-202	<i>close</i> 
1426	500		5.71	6.53	24.7	54.1	0.25	4.23	-219	
1429	1000		5.78	6.56	24.4	53.8	0.29	3.91	-242	
1432	1500		5.85	6.57	24.2	48.6	0.29	3.92	-249	
1436	2000		5.92	6.58	24.2	44.9	0.29	3.93	-252	

Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time	Sample Identification
1423	1436	154	2000	5.92	1442	MW-6S

**Notes:**



# Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 60d						<b>Weather:</b> Hot / Dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 24'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>			<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>
NA		6.44			29.15			22.71		NA
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/M)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1450	∅		6.45	6.74	23.6	21.1	0.28	6.52	-228	Clear
1452	500		6.57	6.78	22.8	19.3	0.27	4.00	-235	↓
1454	1000		6.60	6.83	22.1	11.5	0.27	3.55	-243	
1456	1500		6.60	6.84	21.9	4.7	0.26	3.50	-250	
1458	2000		6.60	6.84	21.9	6.5	0.25	3.48	-252	
1500	2500		6.60	6.84	21.9	5.3	0.25	3.47	-254	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1450	1500	250	2500	6.60	1504		MW-60d			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-9-08						
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone						
<b>Well Identification:</b> MW - 7d						<b>Weather:</b> Hot/Dry			<b>Screen:</b>			
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 20'						
<b>Depth to LNAPL (ft-bmp)</b>			<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>			<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA			5.18			23.61			18.43		NA	
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/M)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>		
1528	0		5.70	6.77	20.3	21.8	0.21	6.62	-256	clear		
1531	500		5.78	6.77	20.2	20.2	0.21	3.48	-259	↓		
1534	1000		5.87	6.77	20.1	17.8	0.21	3.02	-263			
1538	1500		5.95	6.77	20.0	18.8	0.21	2.99	-269			
1542	2000		6.01	6.77	20.0	19.1	0.21	3.00	-272			
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>			<b>Sample Identification</b>				
1528	1542	143	2000	6.01	1545			MW-7d				
<b>Notes:</b>												



# Groundwater Sampling Data Sheet

TAIT Environmental Management, Inc

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-10-08						
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone						
<b>Well Identification:</b> MW - 1						<b>Weather:</b> HOT / DRY			<b>Screen:</b>			
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 14'						
<b>Depth to LNAPL (ft-bmp)</b>			<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>			<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA			4.49			17.78			13.29		NA	
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/m)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>		
930	∅		4.68	7.03	19.4	17.9	0.31	6.55	-133	Clear		
932	500		4.75	6.97	19.4	12.2	0.31	3.62	-149	↓		
934	1000		4.80	6.96	19.4	10.0	0.31	2.90	-155			
936	1500		4.80	6.95	19.5	10.4	0.31	2.82	-164			
938	2000		4.81	6.94	19.5	11.2	0.31	2.78	-167			
940	2500		4.81	6.93	19.5	9.8	0.31	2.72	-170			
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>		<b>Sample Identification</b>					
930	940	250	2500	4.81	946		MW-1					
<b>Notes:</b>												



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-10-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 9LF						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 35'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		5.83			39.11		33.28		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1000	∅		5.97	6.97	20.1	13.6	0.26	9.44	-138	↓ CLEAR
1004	500		6.09	7.12	19.8	14.5	0.20	6.09	-129	
1007	1000		6.10	7.15	19.8	16.3	0.19	5.93	-127	
1009	1500		6.12	7.15	19.8	17.4	0.19	5.73	-122	
1012	2000		6.13	7.15	19.8	15.8	0.19	5.69	-120	
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1000	1012	167	2000	6.13	1016		MW - 9LF			
<b>Notes:</b>										





### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-10-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 9d						<b>Weather:</b> hot/dry			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 20'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>			<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>
NA		5.60			24.28			18.68		NA
<b>Time</b>	<b>Volume Purged (ml)</b>	<b>Flow Rate (ml/min)</b>	<b>Water Level (ft-bmp)</b>	<b>pH</b>	<b>Temperature (°C)</b>	<b>Turbidity (NTU)</b>	<b>Conductivity (S/m)</b>	<b>Dissolved Oxygen (mg/L)</b>	<b>ORP (mV)</b>	<b>Observations</b>
1025	0		5.79	6.88	20.1	180	0.25	4.70	-318	MURKY BLACK
1029	500		5.92	6.86	19.8	74.3	0.26	4.94	-337	MURKY
1033	1000		6.05	6.85	19.7	38.9	0.28	5.00	-340	CLEAR
1037	1500		6.08	6.84	19.6	31.4	0.29	5.03	-342	
1041	2000		6.10	6.84	19.6	25.4	0.29	5.09	-345	↓
<b>Purge Start Time</b>	<b>Purge End Time</b>	<b>Average Flow (ml/min)</b>	<b>Total Purged (ml)</b>	<b>Water Level at Sampling Time (ft-bmp)</b>	<b>Sample Collection Time</b>		<b>Sample Identification</b>			
1025	1041	125	2000	6.10	1047		MW - 9d			
<b>Notes:</b>										



### Groundwater Sampling Data Sheet

<b>Project Name:</b> Mission Valley Rock						<b>Date:</b> 9-10-08				
<b>Project No.:</b> EM5009-D						<b>Prepared By:</b> Michael Schenone				
<b>Well Identification:</b> MW - 95						<b>Weather:</b> HOT / DRY			<b>Screen:</b>	
<b>Measurement Point Description:</b> TOC -north						<b>Pump Intake:</b> 10'				
<b>Depth to LNAPL (ft-bmp)</b>		<b>Depth to Static Water Level (ft-bmp)</b>			<b>Well Total Depth (ft-bmp)</b>		<b>Water Column Height (ft)</b>		<b>LNAPL Thickness (ft-bmp)</b>	
NA		4.29			12.20		7.91		NA	
Time	Volume Purged (ml)	Flow Rate (ml/min)	Water Level (ft-bmp)	pH	Temperature (°C)	Turbidity (NTU)	Conductivity (S/m)	Dissolved Oxygen (mg/L)	ORP (mV)	Observations
1100	0		4.52	6.81	22.0	230	0.30	7.37	-313	
1105	500		4.60	6.81	21.9	121	0.30	4.01	-290	MURKY
1109	1000		4.65	6.83	21.5	62.5	0.30	2.80	-295	↓
1112	1500		4.65	6.84	21.5	58.2	0.30	2.30	-300	CLEAR
1115	2000		4.65	6.85	21.5	55.7	0.30	2.28	-302	↓
1118	2500		4.65	6.86	21.5	53.1	0.30	2.26	-304	↓
Purge Start Time	Purge End Time	Average Flow (ml/min)	Total Purged (ml)	Water Level at Sampling Time (ft-bmp)	Sample Collection Time		Sample Identification			
1100	1118	139	2500	4.65	1123		MW-95			
<b>Notes:</b>										

**APPENDIX D**  
**CERTIFICATE OF DISPOSAL**

**IWM, Inc.**

INTEGRATED WASTESTREAM MANAGEMENT, INC.  
1945 CONCOURSE DRIVE, SAN JOSE, CA 95131  
PHONE: 408.433.1990 FAX: 408.433.9521

## CERTIFICATE OF DISPOSAL

Generator Name: Mission Valley Rock Company  
Address: 7999 Athenour Way  
Sunol, CA 94586  
Contact: Mort Calvert  
Phone: 925.862.2257

Facility Name: Mission Valley Rock  
Address: 7999 Athenour Way  
Sunol, CA 94586  
Facility Contact: Mike Schenone, TAIT Environmental  
Phone: 916-764-1239

IWM Job #:	<u>98535-DW</u>
Description of Waste:	<u>1 Drum(s) of</u> <u>Non-Hazardous</u> <u>Water</u>
Removal Date:	<u>3/19/09</u>
Ticket #:	<u>SP190309-MISC</u>

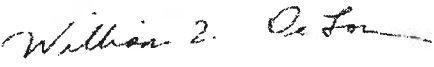
### Transporter Information

Name: IWM, Inc.  
Address: 1945 Concourse Drive  
San Jose, CA 95131  
Phone: (408) 433-1990

### Disposal Facility Information

Name: Seaport Refining & Environmental  
Address: 700 Seaport Blvd  
Redwood City, CA 94063  
Phone: (650) 364-1024

**IWM, INC. CERTIFIES THAT THE ABOVE LISTED NON-HAZARDOUS WASTE WILL BE TREATED AND DISPOSED AT THE DESIGNATED FACILITY IN ACCORDANCE WITH APPLICABLE FEDERAL, STATE, AND LOCAL REGULATIONS.**

William T. DeLon   
Authorized Representative (Print Name and Signature)

3/19/09  
Date

**APPENDIX E**  
**LABORATORY REPORT**



25712 Commercentre Drive  
Lake Forest, California 92630  
949.297.5020 Phone  
949.297.5027 Fax

19 March 2009

Paul McCarter  
Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana, CA 92705  
RE: Mission Valley Rock

Enclosed are the results of analyses for samples received by the laboratory on 03/12/09 09:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Albert Vargas  
Senior Project Coordinator



25712 Commercentre Drive  
 Lake Forest, California 92630  
 949.297.5020 Phone  
 949.297.5027 Fax

Tait Environmental  
 701 N. Parkcenter Drive  
 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-10LF	T900212-01	Water	03/09/09 13:25	03/12/09 09:50
MW-2S	T900212-02	Water	03/09/09 14:15	03/12/09 09:50
MW-2M	T900212-03	Water	03/09/09 14:44	03/12/09 09:50
MW-2D	T900212-04	Water	03/09/09 15:11	03/12/09 09:50
MW-6D	T900212-05	Water	03/09/09 15:50	03/12/09 09:50
MW-6S	T900212-06	Water	03/09/09 16:17	03/12/09 09:50
MW-1	T900212-07	Water	03/09/09 16:55	03/12/09 09:50
MW-9LF	T900212-08	Water	03/10/09 08:08	03/12/09 09:50
MW-11D	T900212-09	Water	03/10/09 08:49	03/12/09 09:50
MW-7D	T900212-10	Water	03/10/09 09:24	03/12/09 09:50
MW-9D	T900212-11	Water	03/10/09 10:28	03/12/09 09:50
MW-9S	T900212-12	Water	03/10/09 11:04	03/12/09 09:50
MW-4S	T900212-13	Water	03/10/09 12:08	03/12/09 09:50
MW-4D	T900212-14	Water	03/10/09 12:48	03/12/09 09:50
MW-7S	T900212-15	Water	03/10/09 13:30	03/12/09 09:50
MW-8	T900212-16	Water	03/10/09 14:07	03/12/09 09:50
MW-5S	T900212-17	Water	03/10/09 14:41	03/12/09 09:50
MW-5D	T900212-18	Water	03/10/09 15:11	03/12/09 09:50
MW-3	T900212-19	Water	03/10/09 15:49	03/12/09 09:50
MW-11S	T900212-20	Water	03/10/09 16:32	03/12/09 09:50
MW-11LF	T900212-21	Water	03/10/09 17:06	03/12/09 09:50
MW-12S	T900212-22	Water	03/11/09 07:56	03/12/09 09:50
MW-12D	T900212-23	Water	03/11/09 08:45	03/12/09 09:50
MW-12LF	T900212-24	Water	03/11/09 09:27	03/12/09 09:50
MW-10S	T900212-25	Water	03/11/09 10:10	03/12/09 09:50
MW-10D	T900212-26	Water	03/11/09 10:45	03/12/09 09:50

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949.297.5020 Phone  
949.297.5027 Fax

Tait Environmental 701 N. Parkcenter Drive Santa Ana CA, 92705	Project: Mission Valley Rock Project Number: EM5009D Project Manager: Paul McCarter	<b>Reported:</b> 03/19/09 15:35
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1T	T900212-27	Water	03/11/09 10:50	03/12/09 09:50

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---

Albert Vargas, Senior Project Coordinator





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Tait Environmental  
 701 N. Parkcenter Drive  
 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-10LF**  
**T900212-01 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	160	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C
Surrogate: 4-Bromofluorobenzene		109 %	72.6-146		"	"	"	"

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C
Surrogate: p-Terphenyl		113 %	65-135		"	"	"	"

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B
Toluene	ND	0.50	"	"	"	"	"	"
Ethylbenzene	ND	0.50	"	"	"	"	"	"
m,p-Xylene	ND	1.0	"	"	"	"	"	"
o-Xylene	ND	0.50	"	"	"	"	"	"
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"
Tert-butyl alcohol	ND	10	"	"	"	"	"	"
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"
Surrogate: 4-Bromofluorobenzene		103 %	77.1-110		"	"	"	"
Surrogate: Dibromofluoromethane		102 %	66.3-111		"	"	"	"
Surrogate: Toluene-d8		103 %	84.7-109		"	"	"	"

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 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-2S**  
**T900212-02 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	59	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
Surrogate: 4-Bromofluorobenzene		95.4 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	9.8	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-02
Surrogate: p-Terphenyl		112 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>31</b>	1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		108 %	77.1-110		"	"	"	"	
Surrogate: Dibromofluoromethane		106 %	66.3-111		"	"	"	"	
Surrogate: Toluene-d8		102 %	84.7-109		"	"	"	"	

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**MW-2M  
T900212-03 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>240</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		97.0 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>1.9</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-02
<i>Surrogate: p-Terphenyl</i>		115 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
<b>Ethylbenzene</b>	<b>1.6</b>	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>15</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		110 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		101 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		105 %	84.7-109		"	"	"	"	

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Tait Environmental 701 N. Parkcenter Drive Santa Ana CA, 92705	Project: Mission Valley Rock Project Number: EM5009D Project Manager: Paul McCarter	<b>Reported:</b> 03/19/09 15:35
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**MW-2D**  
**T900212-04 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>98</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		106 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>1.5</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-02
<i>Surrogate: p-Terphenyl</i>		113 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>21</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		111 %	77.1-110		"	"	"	"	S-GC
<i>Surrogate: Dibromofluoromethane</i>		102 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	84.7-109		"	"	"	"	

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Tait Environmental 701 N. Parkcenter Drive Santa Ana CA, 92705	Project: Mission Valley Rock Project Number: EM5009D Project Manager: Paul McCarter	<b>Reported:</b> 03/19/09 15:35
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**MW-6D**  
**T900212-05 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>120</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		114 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		115 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>43</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		110 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		104 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		102 %	84.7-109		"	"	"	"	

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Tait Environmental  
 701 N. Parkcenter Drive  
 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-6S**  
**T900212-06 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>290</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		105 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>0.27</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-08
<i>Surrogate: p-Terphenyl</i>		111 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
<b>Ethylbenzene</b>	<b>0.96</b>	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>100</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		106 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		100 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		102 %	84.7-109		"	"	"	"	

SunStar Laboratories, Inc.

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Tait Environmental  
 701 N. Parkcenter Drive  
 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-1**  
**T900212-07 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>100</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		101 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		120 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		106 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		105 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	84.7-109		"	"	"	"	

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Tait Environmental 701 N. Parkcenter Drive Santa Ana CA, 92705	Project: Mission Valley Rock Project Number: EM5009D Project Manager: Paul McCarter	Reported: 03/19/09 15:35
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**MW-9LF**  
**T900212-08 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	72	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		120 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		114 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031301	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		102 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		105 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %	84.7-109		"	"	"	"	

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**MW-11D**  
**T900212-09 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>23000</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		175 %	72.6-146		"	"	"	"	S-GRO

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>100</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		130 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

<b>Benzene</b>	<b>1.8</b>	0.50	ug/l	1	9031301	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
<b>Ethylbenzene</b>	<b>5.7</b>	0.50	"	"	"	"	"	"	
<b>m,p-Xylene</b>	<b>7.5</b>	1.0	"	"	"	"	"	"	
<b>o-Xylene</b>	<b>1.5</b>	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>15</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		168 %	77.1-110		"	"	"	"	S-GC
<i>Surrogate: Dibromofluoromethane</i>		103 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		106 %	84.7-109		"	"	"	"	

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**MW-7D**  
**T900212-10 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>7600</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		112 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>1.2</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-08
<i>Surrogate: p-Terphenyl</i>		121 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

<b>Benzene</b>	<b>47</b>	0.50	ug/l	1	9031301	03/13/09	03/16/09	EPA 8260B	
<b>Toluene</b>	<b>45</b>	0.50	"	"	"	"	"	"	
<b>Ethylbenzene</b>	<b>530</b>	12	"	25	"	"	03/16/09	"	
<b>m,p-Xylene</b>	<b>290</b>	25	"	"	"	"	"	"	
<b>o-Xylene</b>	<b>20</b>	0.50	"	1	"	"	03/16/09	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		94.4 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		98.6 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		105 %	84.7-109		"	"	"	"	

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**MW-9D**  
**T900212-11 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>19000</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		106 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>2.8</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-08
<i>Surrogate: p-Terphenyl</i>		120 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

<b>Benzene</b>	<b>550</b>	25	ug/l	50	9031302	03/13/09	03/16/09	EPA 8260B	
<b>Toluene</b>	<b>660</b>	25	"	"	"	"	"	"	
<b>Ethylbenzene</b>	<b>1400</b>	25	"	"	"	"	"	"	
<b>m,p-Xylene</b>	<b>1400</b>	50	"	"	"	"	"	"	
<b>o-Xylene</b>	<b>550</b>	25	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	1	"	"	03/16/09	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		89.0 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		97.5 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		107 %	84.7-109		"	"	"	"	

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**MW-9S**  
**T900212-12 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>140</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		113 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-08
<i>Surrogate: p-Terphenyl</i>		121 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
<b>o-Xylene</b>	<b>3.0</b>	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		106 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		108 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		105 %	84.7-109		"	"	"	"	

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**MW-4S**  
**T900212-13 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>106 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>120 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>103 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>106 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>103 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

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Tait Environmental 701 N. Parkcenter Drive Santa Ana CA, 92705	Project: Mission Valley Rock Project Number: EM5009D Project Manager: Paul McCarter	<b>Reported:</b> 03/19/09 15:35
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**MW-4D**  
**T900212-14 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	75	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		118 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		119 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		104 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		108 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	84.7-109		"	"	"	"	

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**MW-7S**  
**T900212-15 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>110 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>118 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>106 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>100 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>102 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

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 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-8**  
**T900212-16 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>108 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>113 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>104 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>109 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>103 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

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Albert Vargas, Senior Project Coordinator





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Tait Environmental  
 701 N. Parkcenter Drive  
 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-5S**  
**T900212-17 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		104 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

<b>Diesel Range Hydrocarbons</b>	<b>0.22</b>	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-35
<i>Surrogate: p-Terphenyl</i>		117 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>2.4</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		113 %	77.1-110		"	"	"	"	S-GC
<i>Surrogate: Dibromofluoromethane</i>		104 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	84.7-109		"	"	"	"	

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**MW-5D**  
**T900212-18 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>55</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		108 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		114 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>2.3</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		102 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %	84.7-109		"	"	"	"	

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Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
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**MW-3**  
**T900212-19 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>78</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		110 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		116 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>45</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		104 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		101 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	84.7-109		"	"	"	"	

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**MW-11S**  
**T900212-20 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>51</b>	50	ug/l	1	9031218	03/12/09	03/13/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		113 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031303	03/13/09	03/15/09	EPA 8015C	D-35
<i>Surrogate: p-Terphenyl</i>		114 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>1.8</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		105 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		104 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %	84.7-109		"	"	"	"	

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 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-11LF**  
**T900212-21 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		105 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/14/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		109 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>200</b>	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		102 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		106 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		102 %	84.7-109		"	"	"	"	

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Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
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**MW-12S**  
**T900212-22 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>122 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/14/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>104 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>100 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>106 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>101 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

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**MW-12D**  
**T900212-23 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>113 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/14/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>119 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>97.6 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>104 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>102 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

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**MW-12LF**  
**T900212-24 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		121 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		105 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		99.9 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		112 %	66.3-111		"	"	"	"	S-GC
<i>Surrogate: Toluene-d8</i>		102 %	84.7-109		"	"	"	"	

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Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-10S**  
**T900212-25 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>102 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>103 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>97.5 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>109 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>103 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator



25712 Commercentre Drive  
 Lake Forest, California 92630  
 949.297.5020 Phone  
 949.297.5027 Fax

Tait Environmental  
 701 N. Parkcenter Drive  
 Santa Ana CA, 92705

Project: Mission Valley Rock  
 Project Number: EM5009D  
 Project Manager: Paul McCarter

**Reported:**  
 03/19/09 15:35

**MW-10D**  
**T900212-26 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

<b>C6-C12 (GRO)</b>	<b>640</b>	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		102 %	72.6-146		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		109 %	65-135		"	"	"	"	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/15/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		106 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	84.7-109		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator



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 Lake Forest, California 92630  
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Tait Environmental 701 N. Parkcenter Drive Santa Ana CA, 92705	Project: Mission Valley Rock Project Number: EM5009D Project Manager: Paul McCarter	Reported: 03/19/09 15:35
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**MW-1T**  
**T900212-27 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**SunStar Laboratories, Inc.**

**Purgeable Petroleum Hydrocarbons by EPA 8015C**

C6-C12 (GRO)	ND	50	ug/l	1	9031219	03/12/09	03/12/09	EPA 8015C	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>119 %</i>	<i>72.6-146</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Extractable Petroleum Hydrocarbons by 8015C**

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	9031304	03/13/09	03/15/09	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>		<i>113 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

**Volatile Organic Compounds by EPA Method 8260B**

Benzene	ND	0.50	ug/l	1	9031302	03/13/09	03/14/09	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>102 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>104 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>101 %</i>	<i>84.7-109</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana CA, 92705

Project: Mission Valley Rock  
Project Number: EM5009D  
Project Manager: Paul McCarter

**Reported:**  
03/19/09 15:35

**Purgeable Petroleum Hydrocarbons by EPA 8015C - Quality Control**

**SunStar Laboratories, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9031218 - EPA 5030 GC**

**Blank (9031218-BLK1)**

Prepared: 03/12/09 Analyzed: 03/13/09

C6-C12 (GRO)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	198		"	200		99.2	72.6-146			

**LCS (9031218-BS1)**

Prepared: 03/12/09 Analyzed: 03/13/09

C6-C12 (GRO)	5440	50	ug/l	5500		98.9	75-125			
Surrogate: 4-Bromofluorobenzene	191		"	200		95.7	72.6-146			

**LCS Dup (9031218-BSD1)**

Prepared: 03/12/09 Analyzed: 03/13/09

C6-C12 (GRO)	5070	50	ug/l	5500		92.1	75-125	7.13	20	
Surrogate: 4-Bromofluorobenzene	184		"	200		92.2	72.6-146			

**Batch 9031219 - EPA 5030 GC**

**Blank (9031219-BLK1)**

Prepared & Analyzed: 03/12/09

C6-C12 (GRO)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	213		"	200		106	72.6-146			

**LCS (9031219-BS1)**

Prepared & Analyzed: 03/12/09

C6-C12 (GRO)	5650	50	ug/l	5500		103	75-125			
Surrogate: 4-Bromofluorobenzene	196		"	200		98.0	72.6-146			

**LCS Dup (9031219-BSD1)**

Prepared & Analyzed: 03/12/09

C6-C12 (GRO)	5490	50	ug/l	5500		99.9	75-125	2.75	20	
Surrogate: 4-Bromofluorobenzene	174		"	200		87.2	72.6-146			

SunStar Laboratories, Inc.



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Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana CA, 92705

Project: Mission Valley Rock  
Project Number: EM5009D  
Project Manager: Paul McCarter

**Reported:**  
03/19/09 15:35

**Extractable Petroleum Hydrocarbons by 8015C - Quality Control**

**SunStar Laboratories, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9031303 - EPA 3510C GC**

**Blank (9031303-BLK1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Diesel Range Hydrocarbons ND 0.050 mg/l

Surrogate: *p*-Terphenyl 4.47 " 4.00 112 65-135

**LCS (9031303-BS1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Diesel Range Hydrocarbons 16.1 0.050 mg/l 20.0 80.4 75-125

Surrogate: *p*-Terphenyl 4.49 " 4.00 112 65-135

**LCS Dup (9031303-BSD1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Diesel Range Hydrocarbons 15.4 0.050 mg/l 20.0 77.0 75-125 4.37 20

Surrogate: *p*-Terphenyl 4.36 " 4.00 109 65-135

**Batch 9031304 - EPA 3510C GC**

**Blank (9031304-BLK1)**

Prepared: 03/13/09 Analyzed: 03/14/09

Diesel Range Hydrocarbons ND 0.050 mg/l

Surrogate: *p*-Terphenyl 4.49 " 4.00 112 65-135

**LCS (9031304-BS1)**

Prepared: 03/13/09 Analyzed: 03/14/09

Diesel Range Hydrocarbons 16.3 0.050 mg/l 20.0 81.4 75-125

Surrogate: *p*-Terphenyl 4.20 " 4.00 105 65-135

**LCS Dup (9031304-BSD1)**

Prepared: 03/13/09 Analyzed: 03/14/09

Diesel Range Hydrocarbons 16.1 0.050 mg/l 20.0 80.4 75-125 1.28 20

Surrogate: *p*-Terphenyl 4.20 " 4.00 105 65-135

SunStar Laboratories, Inc.



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Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana CA, 92705

Project: Mission Valley Rock  
Project Number: EM5009D  
Project Manager: Paul McCarter

**Reported:**  
03/19/09 15:35

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**

**SunStar Laboratories, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9031301 - EPA 5030 GCMS**

**Blank (9031301-BLK1)**

Prepared: 03/13/09 Analyzed: 03/14/09

Chlorobenzene	ND	1.0	ug/l							
1,1-Dichloroethene	ND	1.0	"							
Trichloroethene	ND	1.0	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
m,p-Xylene	ND	1.0	"							
o-Xylene	ND	0.50	"							
Tert-amyl methyl ether	ND	2.0	"							
Tert-butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	1.0	"							
<i>Surrogate: 4-Bromofluorobenzene</i>	8.15		"	8.00		102	77.1-110			
<i>Surrogate: Dibromofluoromethane</i>	7.86		"	8.00		98.2	66.3-111			
<i>Surrogate: Toluene-d8</i>	7.96		"	8.00		99.5	84.7-109			

**LCS (9031301-BS1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Chlorobenzene	19.0	1.0	ug/l	20.0		94.8	75-125			
1,1-Dichloroethene	22.6	1.0	"	20.0		113	75-125			
Trichloroethene	21.6	1.0	"	20.0		108	75-125			
Benzene	21.0	0.50	"	20.0		105	75-125			
Toluene	21.6	0.50	"	20.0		108	75-125			
<i>Surrogate: 4-Bromofluorobenzene</i>	7.52		"	8.00		94.0	77.1-110			
<i>Surrogate: Dibromofluoromethane</i>	8.61		"	8.00		108	66.3-111			
<i>Surrogate: Toluene-d8</i>	8.17		"	8.00		102	84.7-109			

**LCS Dup (9031301-BSD1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Chlorobenzene	19.8	1.0	ug/l	20.0		99.0	75-125	4.33	20	
1,1-Dichloroethene	22.7	1.0	"	20.0		114	75-125	0.397	20	
Trichloroethene	21.8	1.0	"	20.0		109	75-125	1.06	20	
Benzene	21.3	0.50	"	20.0		107	75-125	1.51	20	
Toluene	21.7	0.50	"	20.0		109	75-125	0.554	20	
<i>Surrogate: 4-Bromofluorobenzene</i>	7.78		"	8.00		97.2	77.1-110			
<i>Surrogate: Dibromofluoromethane</i>	8.30		"	8.00		104	66.3-111			
<i>Surrogate: Toluene-d8</i>	8.14		"	8.00		102	84.7-109			

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Albert Vargas, Senior Project Coordinator

Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana CA, 92705

Project: Mission Valley Rock  
Project Number: EM5009D  
Project Manager: Paul McCarter

**Reported:**  
03/19/09 15:35

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**

**SunStar Laboratories, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9031301 - EPA 5030 GCMS**

**Batch 9031302 - EPA 5030 GCMS**

**Blank (9031302-BLK1)**

Prepared: 03/13/09 Analyzed: 03/14/09

Chlorobenzene	ND	1.0	ug/l							
1,2-Dibromoethane (EDB)	ND	1.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	1.0	"							
Trichloroethene	ND	1.0	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
m,p-Xylene	ND	1.0	"							
o-Xylene	ND	0.50	"							
Tert-amyl methyl ether	ND	2.0	"							
Tert-butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	1.0	"							
<i>Surrogate: 4-Bromofluorobenzene</i>	8.10		"	8.00		101	77.1-110			
<i>Surrogate: Dibromofluoromethane</i>	8.09		"	8.00		101	66.3-111			
<i>Surrogate: Toluene-d8</i>	8.06		"	8.00		101	84.7-109			

**LCS (9031302-BS1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Chlorobenzene	19.8	1.0	ug/l	20.0		98.9	75-125			
1,1-Dichloroethene	22.7	1.0	"	20.0		113	75-125			
Trichloroethene	22.5	1.0	"	20.0		113	75-125			
Benzene	21.4	0.50	"	20.0		107	75-125			
Toluene	21.5	0.50	"	20.0		108	75-125			
<i>Surrogate: 4-Bromofluorobenzene</i>	7.86		"	8.00		98.2	77.1-110			
<i>Surrogate: Dibromofluoromethane</i>	8.35		"	8.00		104	66.3-111			
<i>Surrogate: Toluene-d8</i>	8.22		"	8.00		103	84.7-109			

SunStar Laboratories, Inc.



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Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana CA, 92705

Project: Mission Valley Rock  
Project Number: EM5009D  
Project Manager: Paul McCarter

**Reported:**  
03/19/09 15:35

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**

**SunStar Laboratories, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9031302 - EPA 5030 GCMS**

**LCS Dup (9031302-BSD1)**

Prepared: 03/13/09 Analyzed: 03/15/09

Chlorobenzene	20.6	1.0	ug/l	20.0		103	75-125	4.06	20	
1,1-Dichloroethene	23.1	1.0	"	20.0		115	75-125	1.66	20	
Trichloroethene	22.3	1.0	"	20.0		112	75-125	0.848	20	
Benzene	21.8	0.50	"	20.0		109	75-125	1.62	20	
Toluene	22.0	0.50	"	20.0		110	75-125	2.30	20	
Surrogate: 4-Bromofluorobenzene	8.24		"	8.00		103	77.1-110			
Surrogate: Dibromofluoromethane	8.03		"	8.00		100	66.3-111			
Surrogate: Toluene-d8	8.32		"	8.00		104	84.7-109			

SunStar Laboratories, Inc.



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Tait Environmental  
701 N. Parkcenter Drive  
Santa Ana CA, 92705

Project: Mission Valley Rock  
Project Number: EM5009D  
Project Manager: Paul McCarter

**Reported:**  
03/19/09 15:35

### Notes and Definitions

- S-GRO Surrogate recovery high due to co-elution with gasoline range organics. Surrogate recovery for associated blank is within acceptance limits.
- S-GC Surrogate recovery outside of established control limits. The data was accepted based on valid recovery of the remaining surrogate(s).
- D-35 Sample does not display a fuel pattern. Sample contains several discreet peaks.
- D-08 Results in the diesel organics range are primarily due to overlap from a gasoline range product.
- D-02 Hydrocarbon pattern present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

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SunStar Laboratories, Inc.



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Albert Vargas, Senior Project Coordinator

SunStar Laboratories, Inc.  
 3002 Dow Ave., Ste. 212  
 Tustin, CA 92780  
 714-505-4010

### Chain of Custody Record

Client: TRIT ENVIRONMENTAL  
 Address: 701 N. PARK CENTER DR.  
 Phone: 714-560-8600 Fax: \_\_\_\_\_  
 Project Manager: PAUL MCARTER

Date: 3-11-09 Page: 1 Of 2  
 Project Name: MISSION VALLEY ROCK  
 Collector: JORGE ARMENDARIZ Client Project #: EM50090  
 Batch #: T900212 COC 72724

Sample ID	Date Sampled	Time	Sample Type	Container Type	8260	8260 + OXY	8260 BTEX, OXY only	8270	8021 BTEX	8015M (gasoline)	8015M (diesel)	8015M Ext./Carbon Chain	6010/7000 Title 22 Metals	Laboratory ID #	Comments/Preservative	Total # of containers
MW-10LF	3-9-09	1325	WATER	VOA			X			X	X			01	Y	51
MW-2 S	↓	1415					X			X	X			02		
MW-2 M		1444					X			X	X			03		
MW-2 D		1511						X		X	X			04		
MW-6 D		1550						X		X	X			05		
MW-6 S		1617						X		X	X			06		
MW-1		1655						X		X	X			07		
MW-9LF		3-10-09	0808					X			X	X			08	
MW-11D	↓	0849					X			X	X			09		
MW-7D		0924					X			X	X			10		
MW-9D		1028						X		X	X			11		
MW-9S		1104						X		X	X			12		
MW-4S		1208						X		X	X			13		
MW-4D		1248						X		X	X			14		
MW-7S		1330						X		X	X			15		
Relinquished by: (signature)		Date / Time	Received by: (signature)	Date / Time	Total # of containers		75	Notes		PROVIDE EOR DIESEL REPORTING LIMIT 50 mg/pl.						
<i>Jorge Armendariz</i>	3-11-09 251	<i>Paul Mcarter</i>	3/11 251	Chain of Custody seals Y/N/NA		Y	Seals intact? Y/N/NA		Y							
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time	Received good condition/cold		Y	Turn around time: <u>STO</u>									
		<i>B. Chan</i>	3/12/09 950													

Sample disposal instructions: Disposal @ \$2.00 each \_\_\_\_\_ Return to client \_\_\_\_\_ Pickup \_\_\_\_\_

SunStar Laboratories, Inc.  
 3002 Dow Ave., Ste. 212  
 Tustin, CA 92780  
 714-505-4010

### Chain of Custody Record

Client: TAT ENVIRONMENTAL  
 Address: 701 N. PARK CENTER DR.  
 Phone: 714-560-8600 Fax: \_\_\_\_\_  
 Project Manager: PAUL MONTIEL

Date: 3-11-09 Page: 2 Of 2  
 Project Name: MISSION VALLEY ROCK  
 Collector: JORGE ARMENDARIZ Client Project #: EM5009D  
 Batch #: T900212 COC 72723

Sample ID	Date Sampled	Time	Sample Type	Container Type	8260	8260 + OXY	8260 BTEX, OXY only	8270	8021 BTEX	8015M (gasoline)	8015M (diesel)	8015M Ext./Carbon Chain	6010/7000 Title 22 Metals	Laboratory ID #	Comments/Preservative	Total # of containers
MW-8	3-10-09	1407	WATER	VDA			X			X	X			16		16
MW-5S		1441					X			X	X			17		17
MW-5D		1511					X			X	X			18		18
MW-3		1549					X			X	X			19		19
MW-11S		1632					X			X	X			20		20
MW-11LP		1706					X			X	X			21		21
MW-12S	3-11-09	0756					X			X	X			22		22
MW-12D		0845					X			X	X			23		23
MW-12LP		0927					X			X	X			24		24
MW-10S		1010					X			X	X			25		25
MW-10D		1045					X			X	X			26		26
MW-1T		1050					X			X	X			27		27

Relinquished by: (signature) <i>Jorge Armendariz</i>	Date / Time 3-11-09 251	Received by: (signature) <i>J. Chason</i>	Date / Time 3/11 251	Total # of containers <u>5960</u> Chain of Custody seals Y/N/NA <u>Y</u> Seals intact? Y/N/NA <u>Y</u> Received good condition/cold <u>Y</u> Turn around time: <u>STD</u>	Notes <u>PROVIDE EOF</u> <u>DESEL REPORTING LIMIT</u> <u>50mg/pl</u>
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time		
Relinquished by: (signature)	Date / Time	Received by: (signature) <i>B. Chason</i>	Date / Time 3/12/09 950		

Sample disposal Instructions: Disposal @ \$2.00 each \_\_\_\_\_ Return to client \_\_\_\_\_ Pickup \_\_\_\_\_

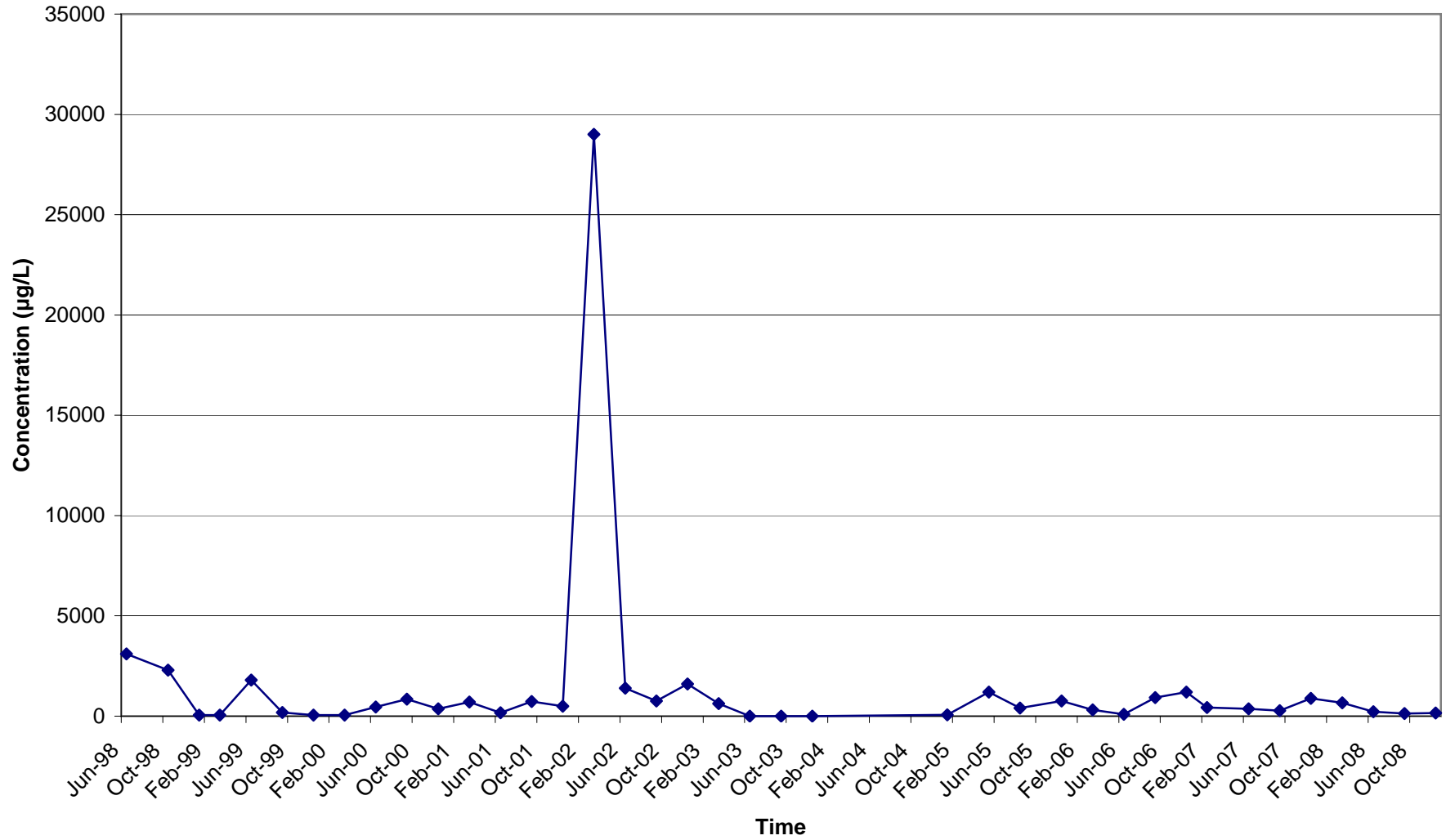
**APPENDIX F**

**TIME-CONCENTRATION PLOTS**

# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-1)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

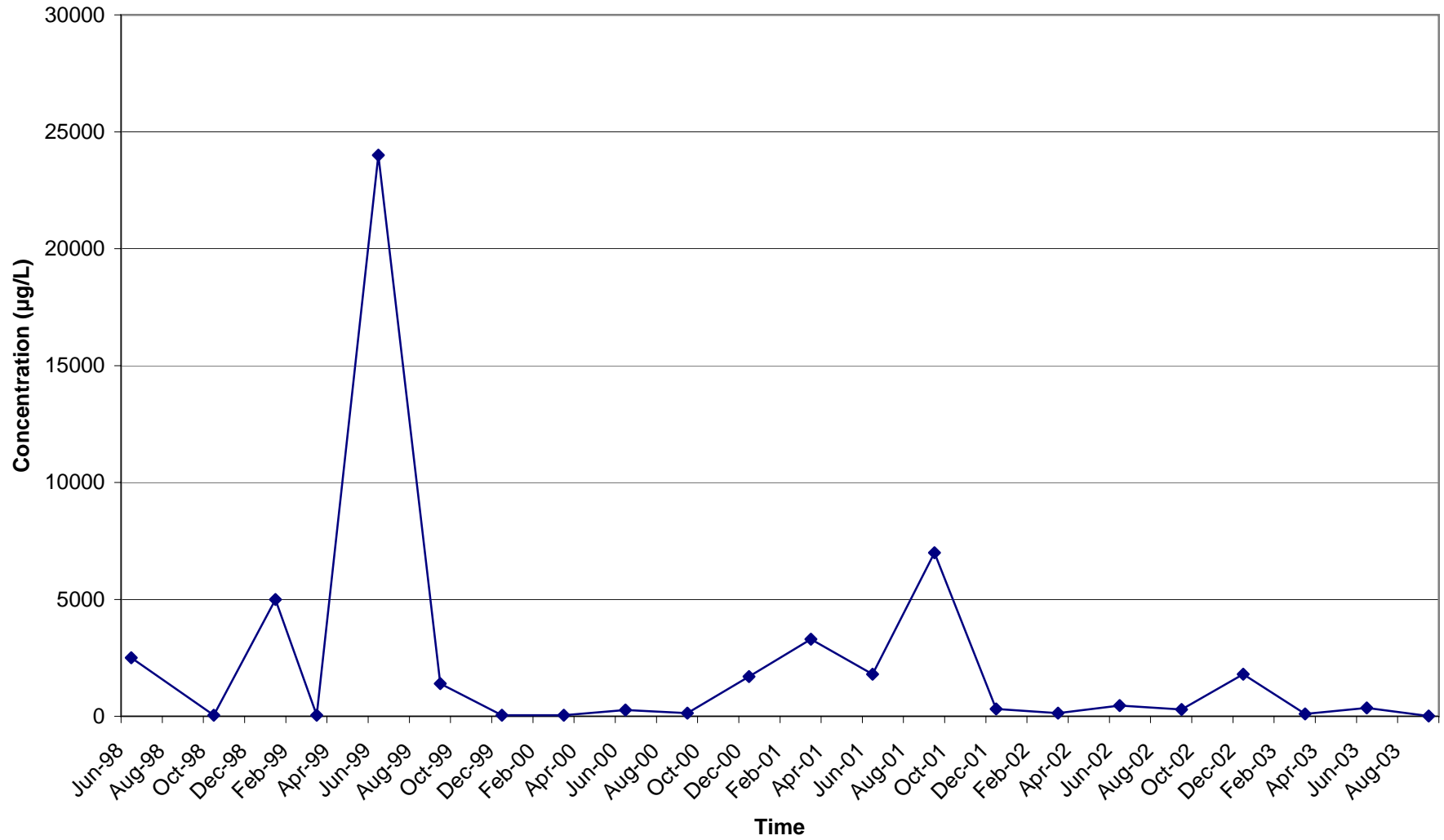
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-2)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

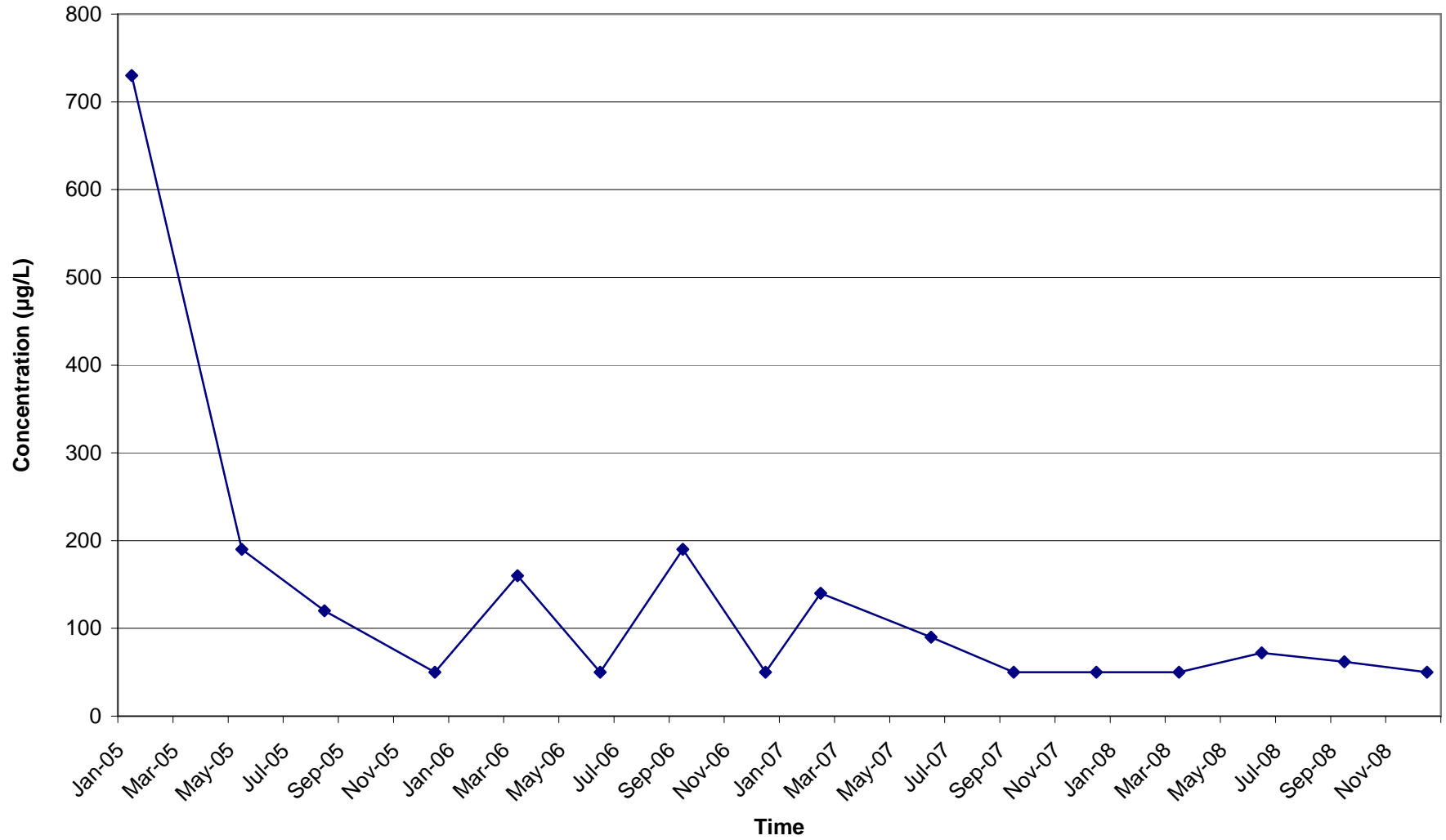
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-2S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

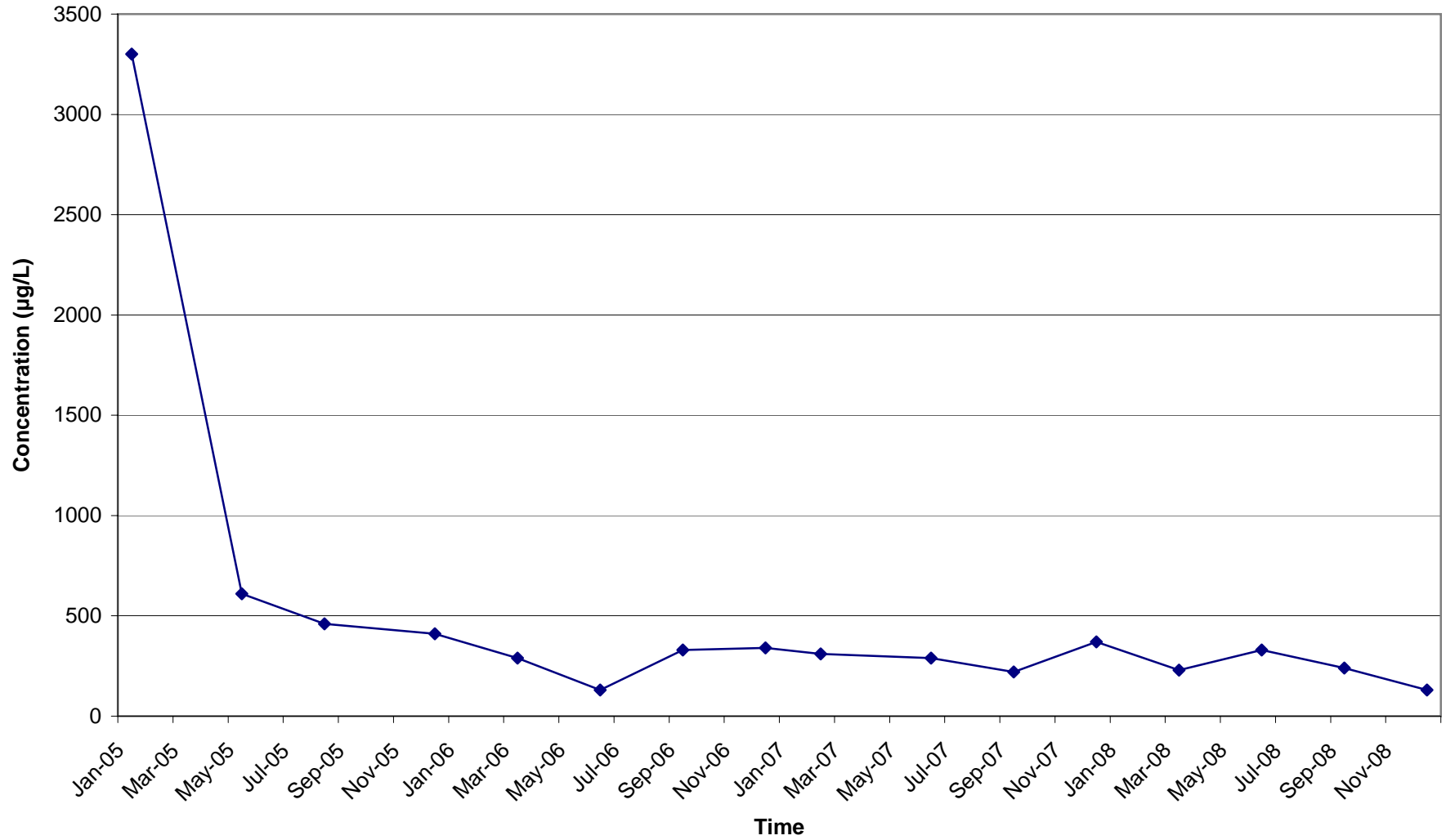
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-2M)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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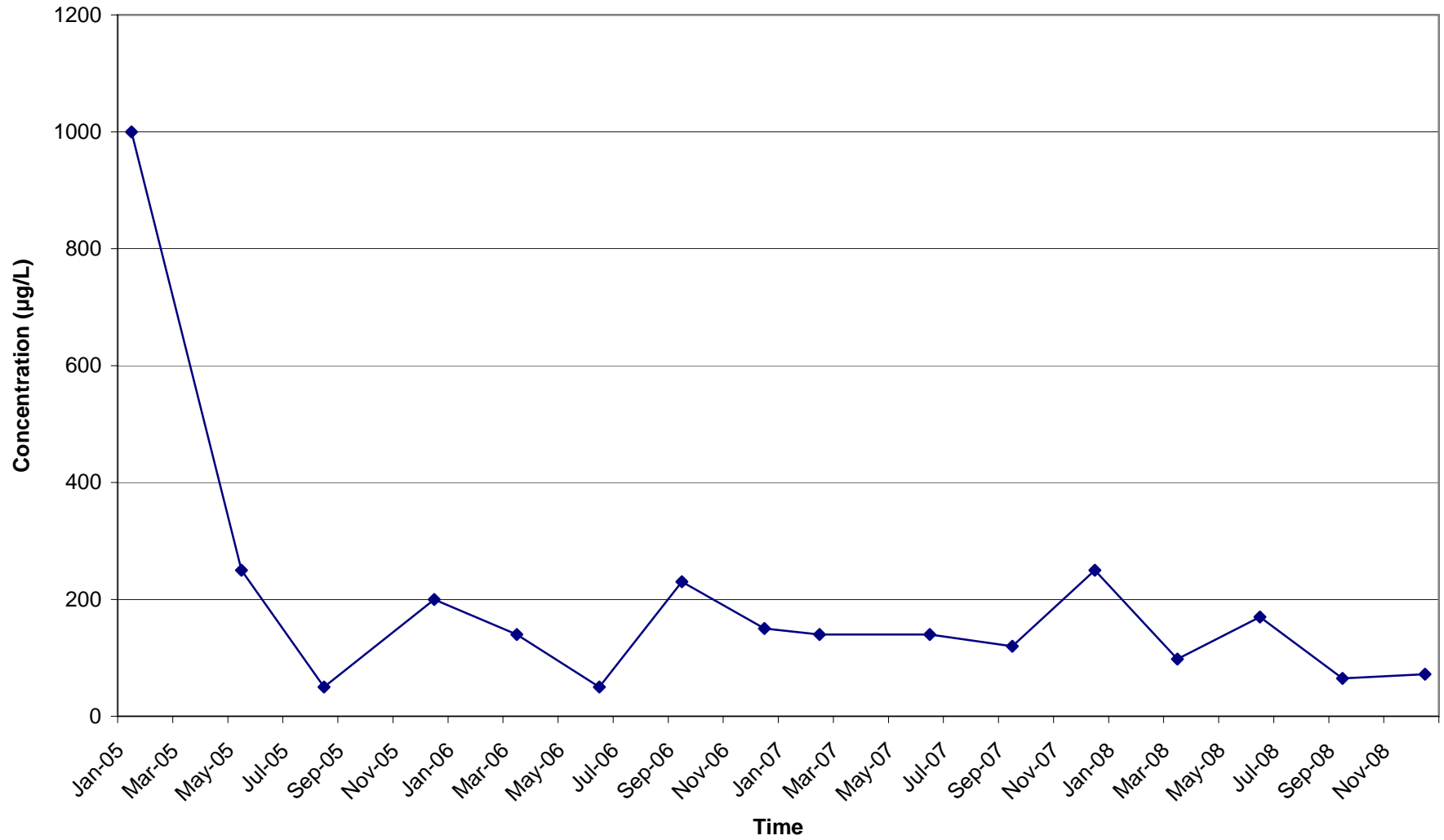




# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-2D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

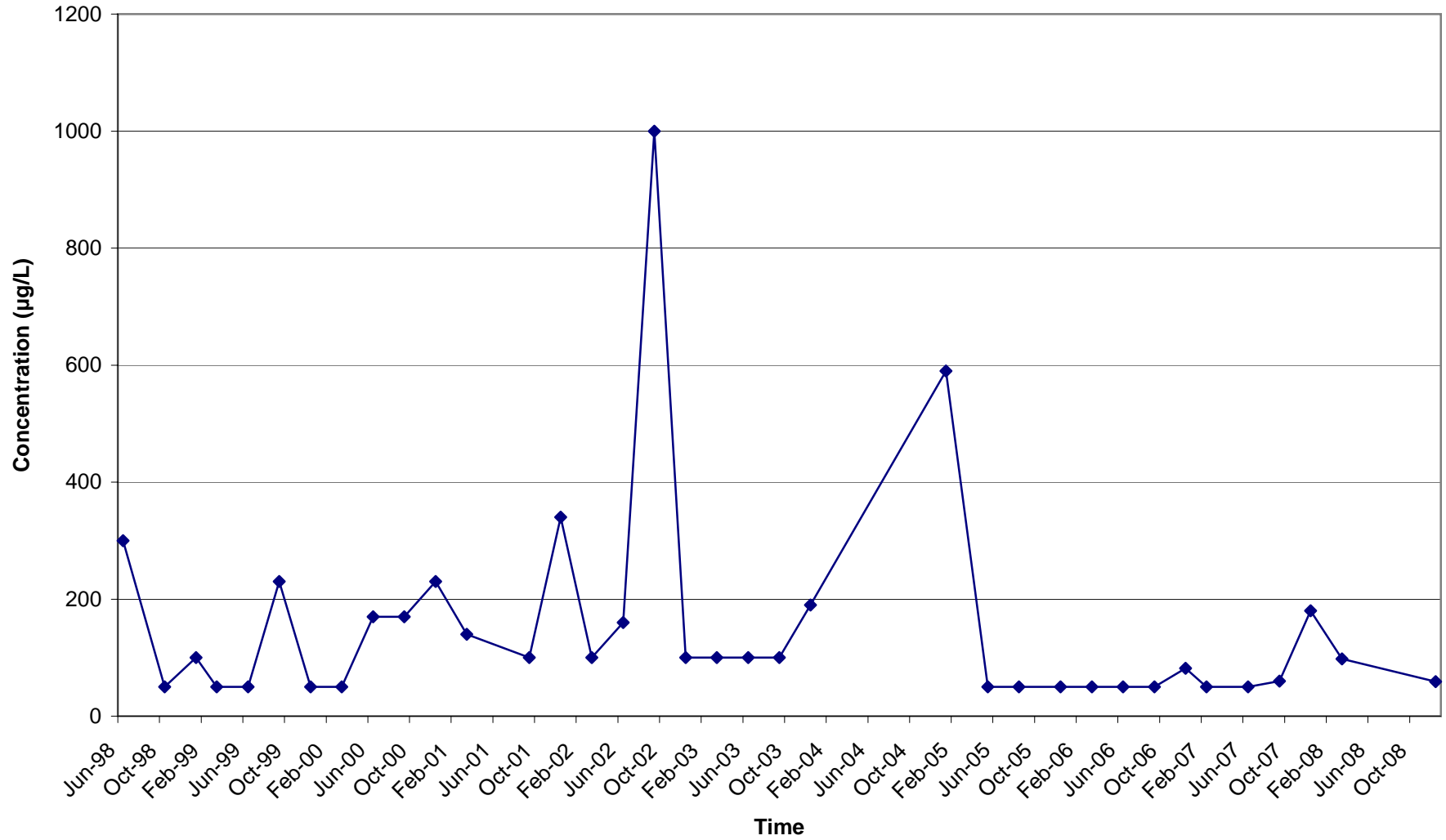
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-3)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

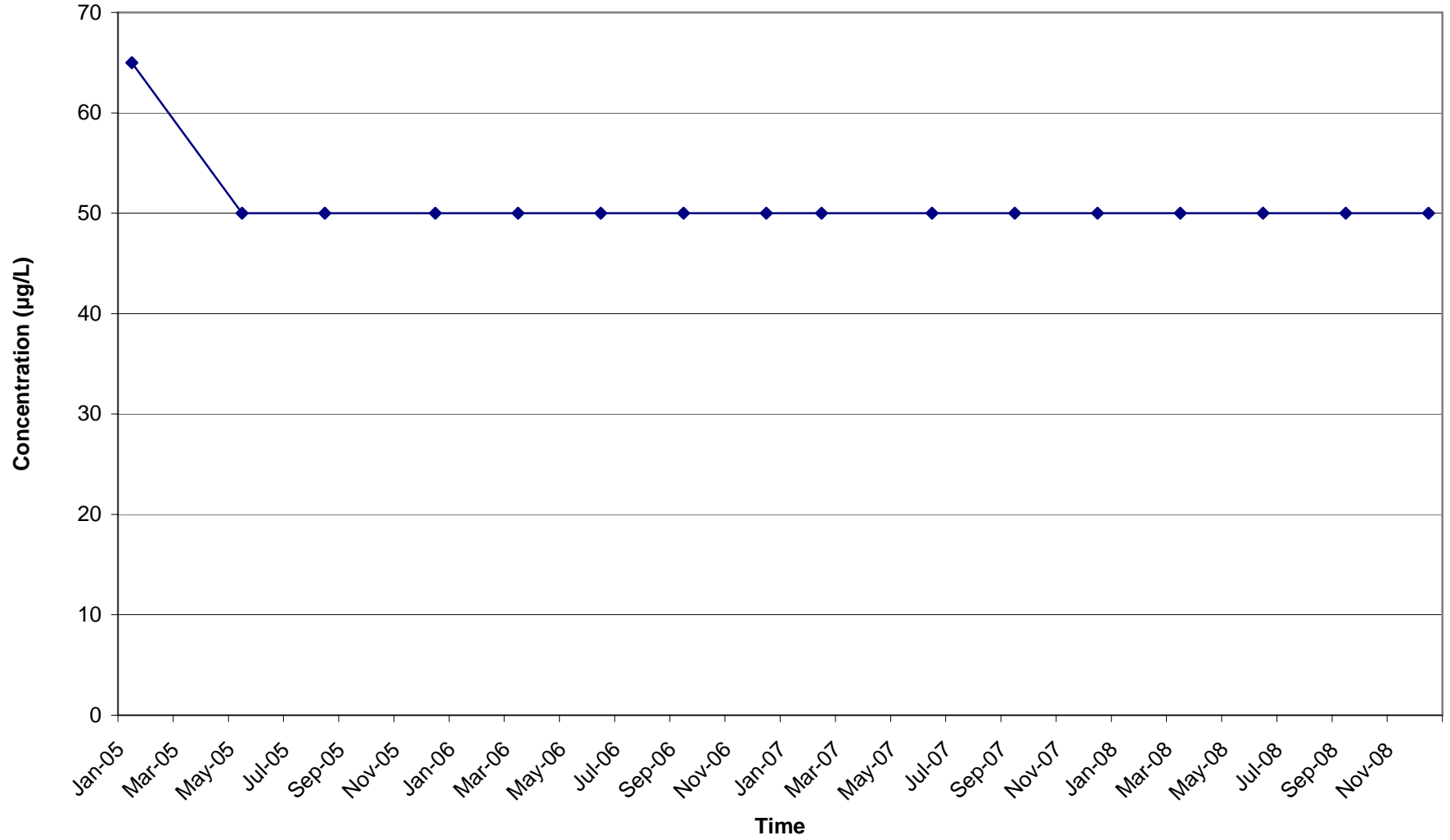
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-4S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

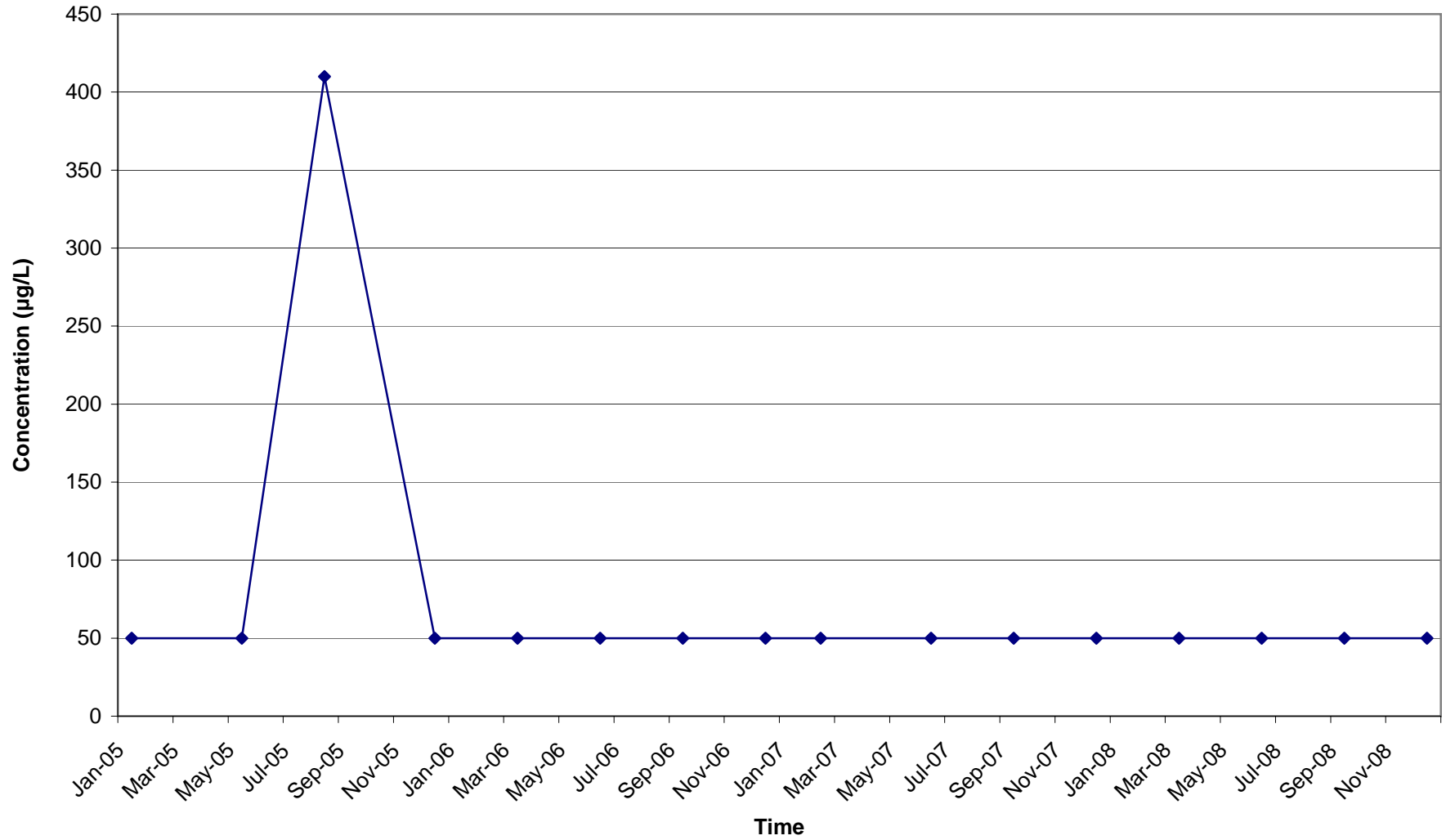
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-4D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

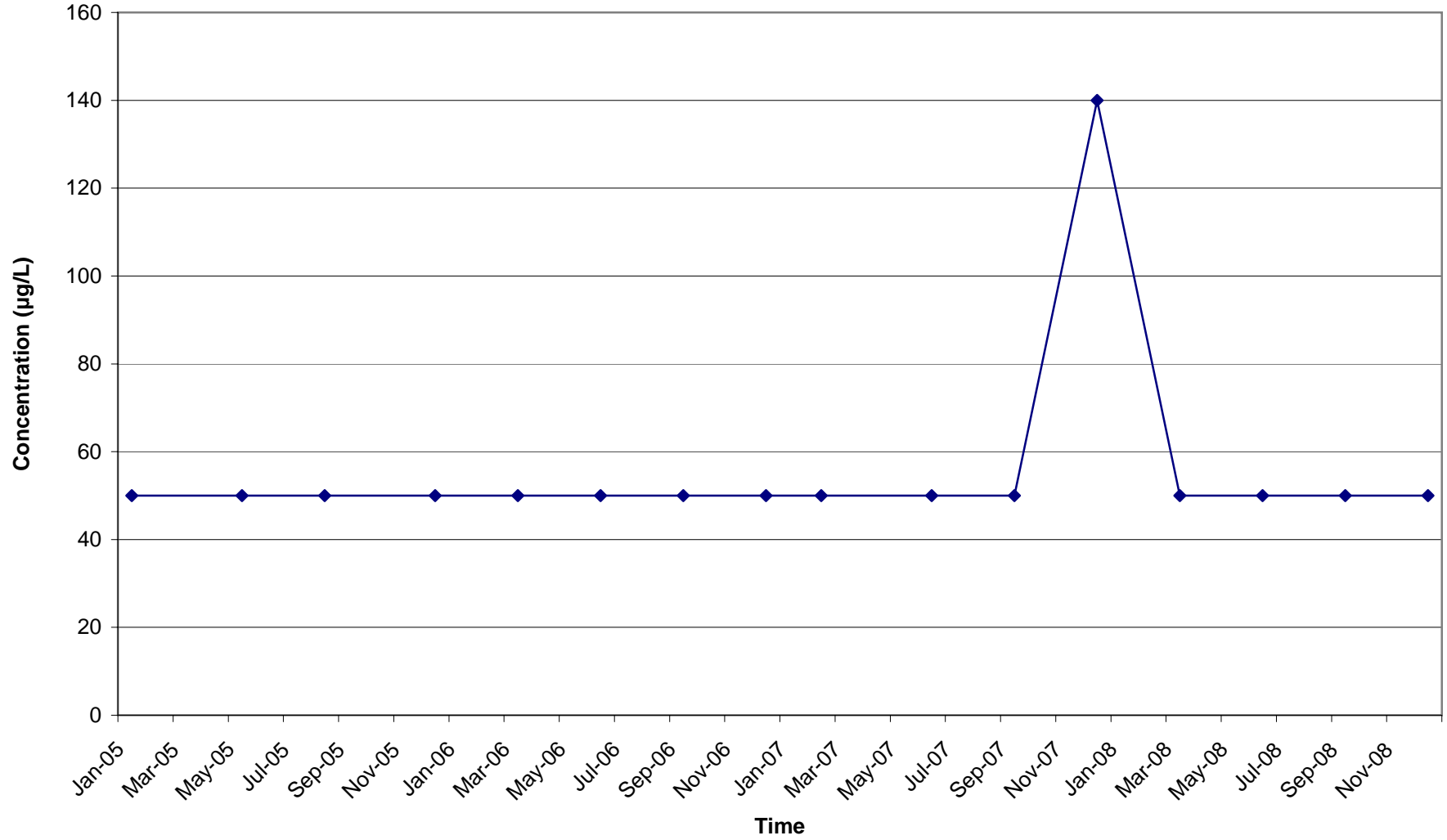
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-5S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

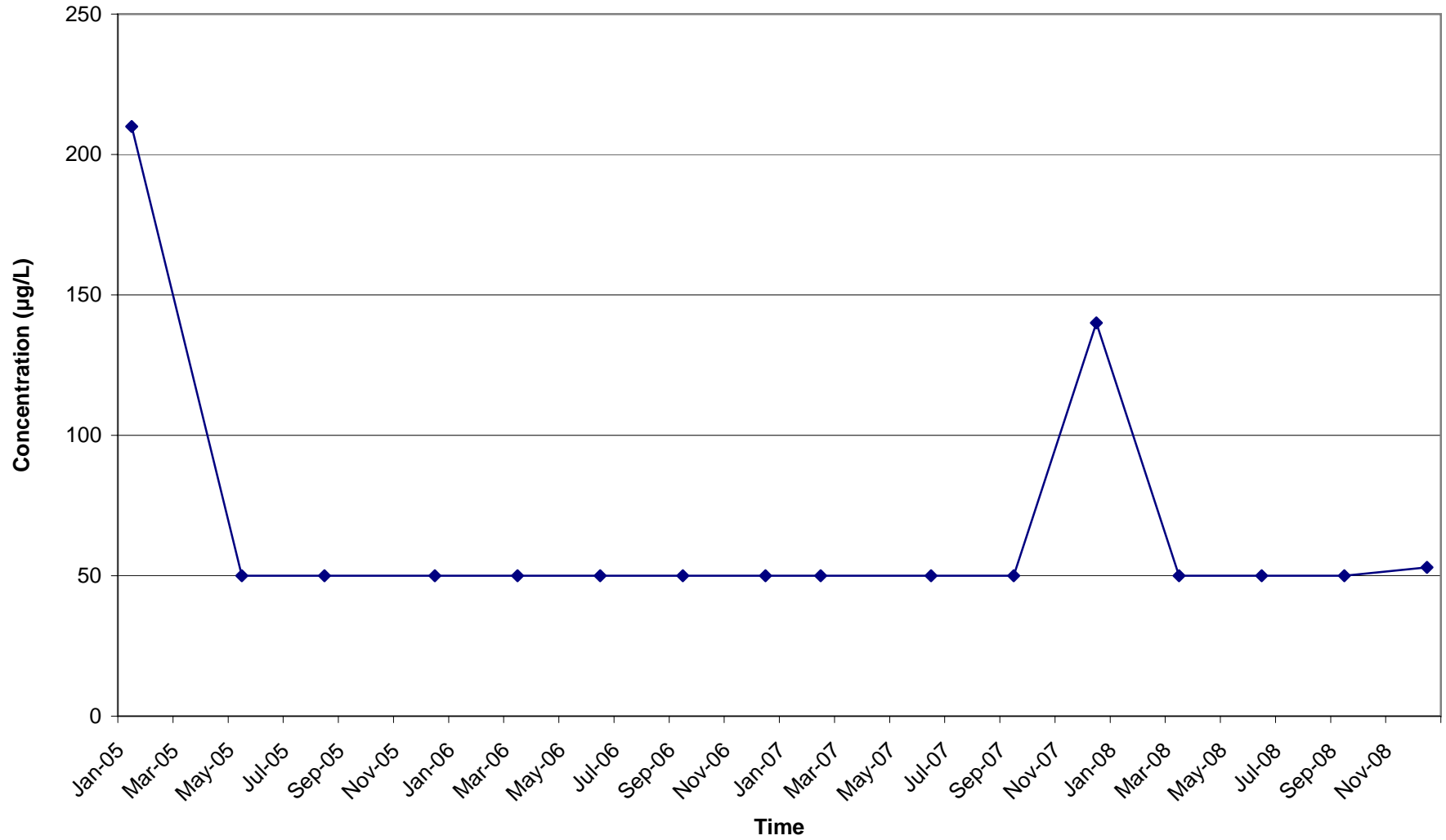
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-5D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

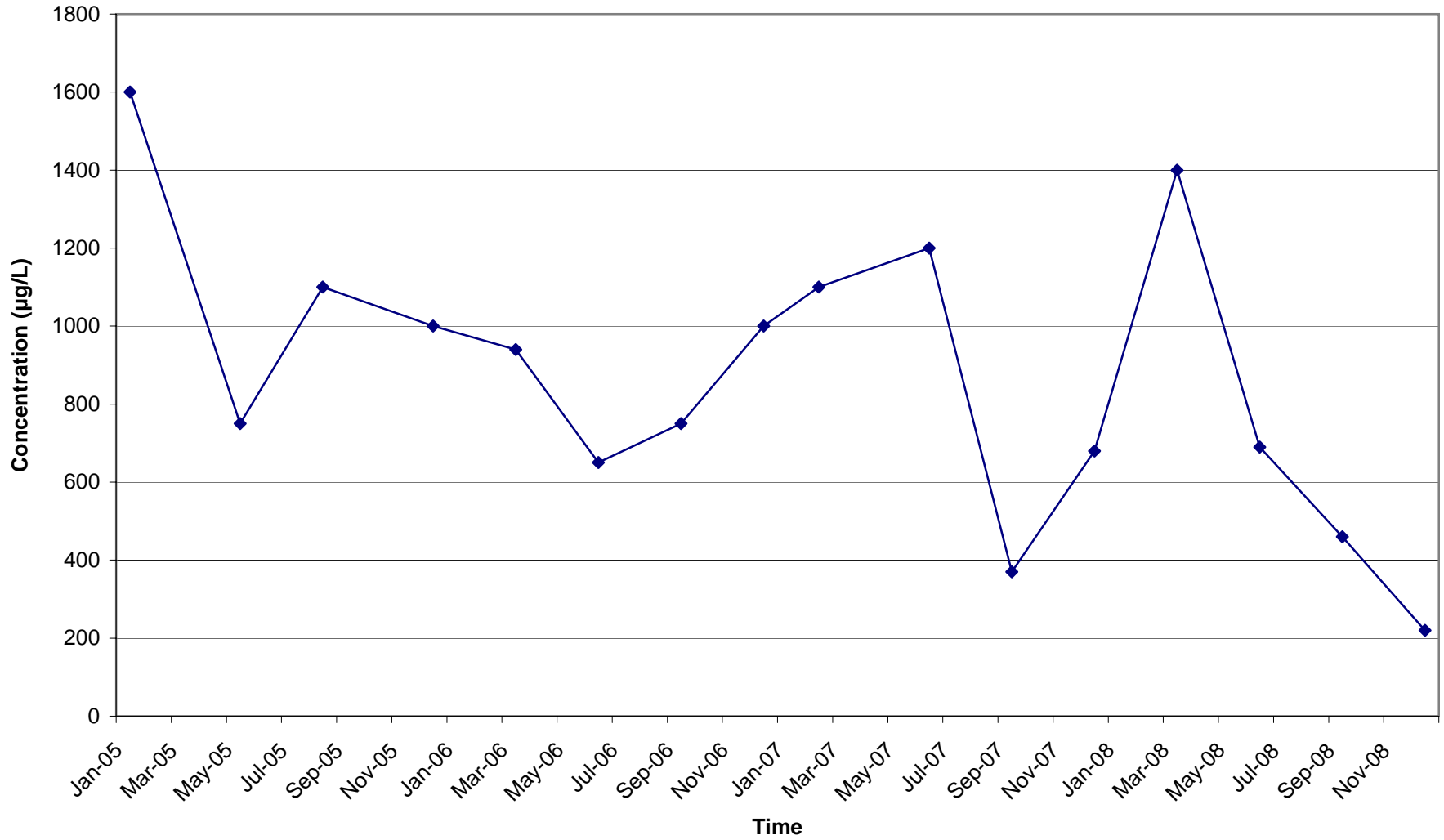
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-6S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

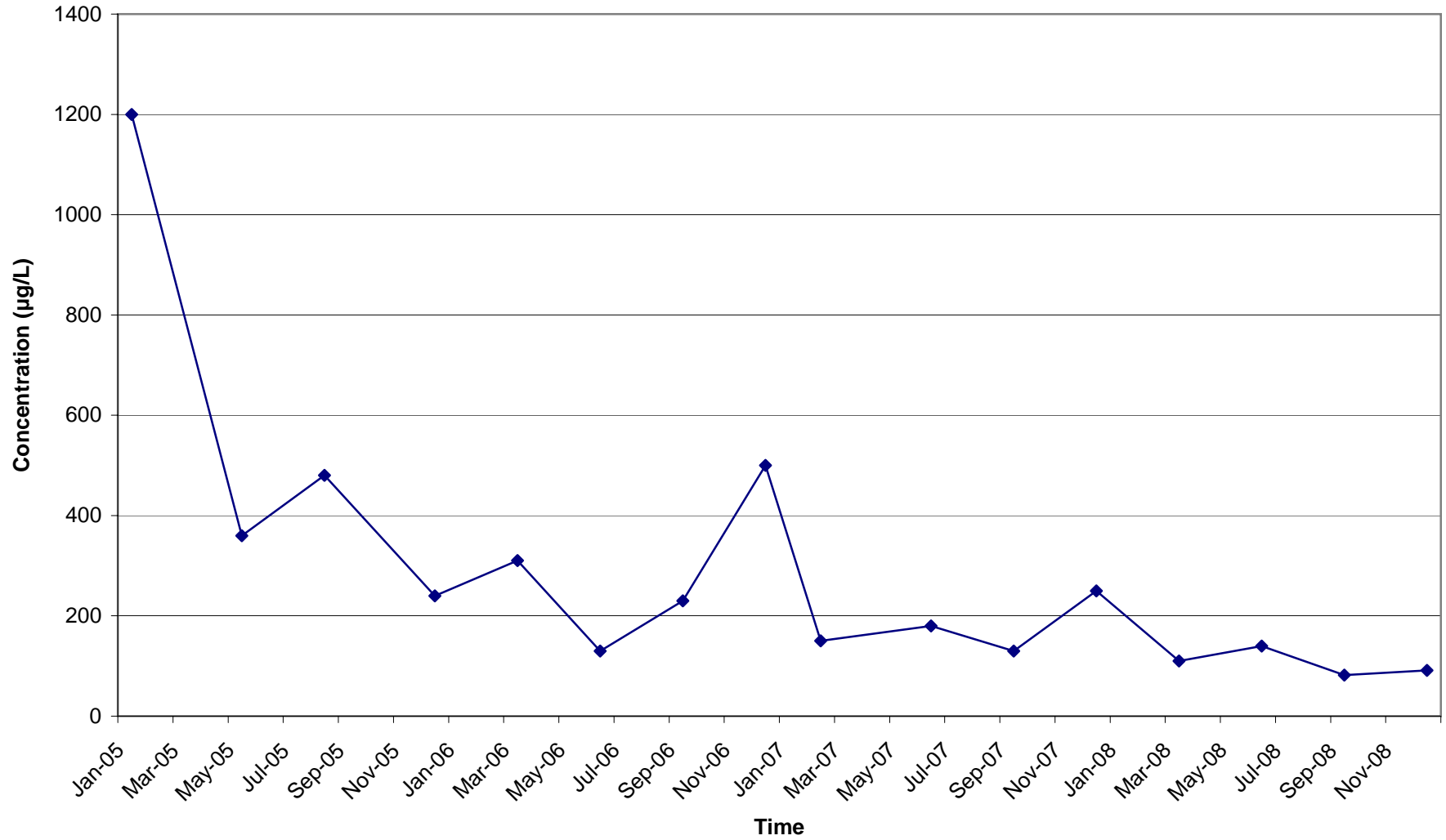
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-6D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

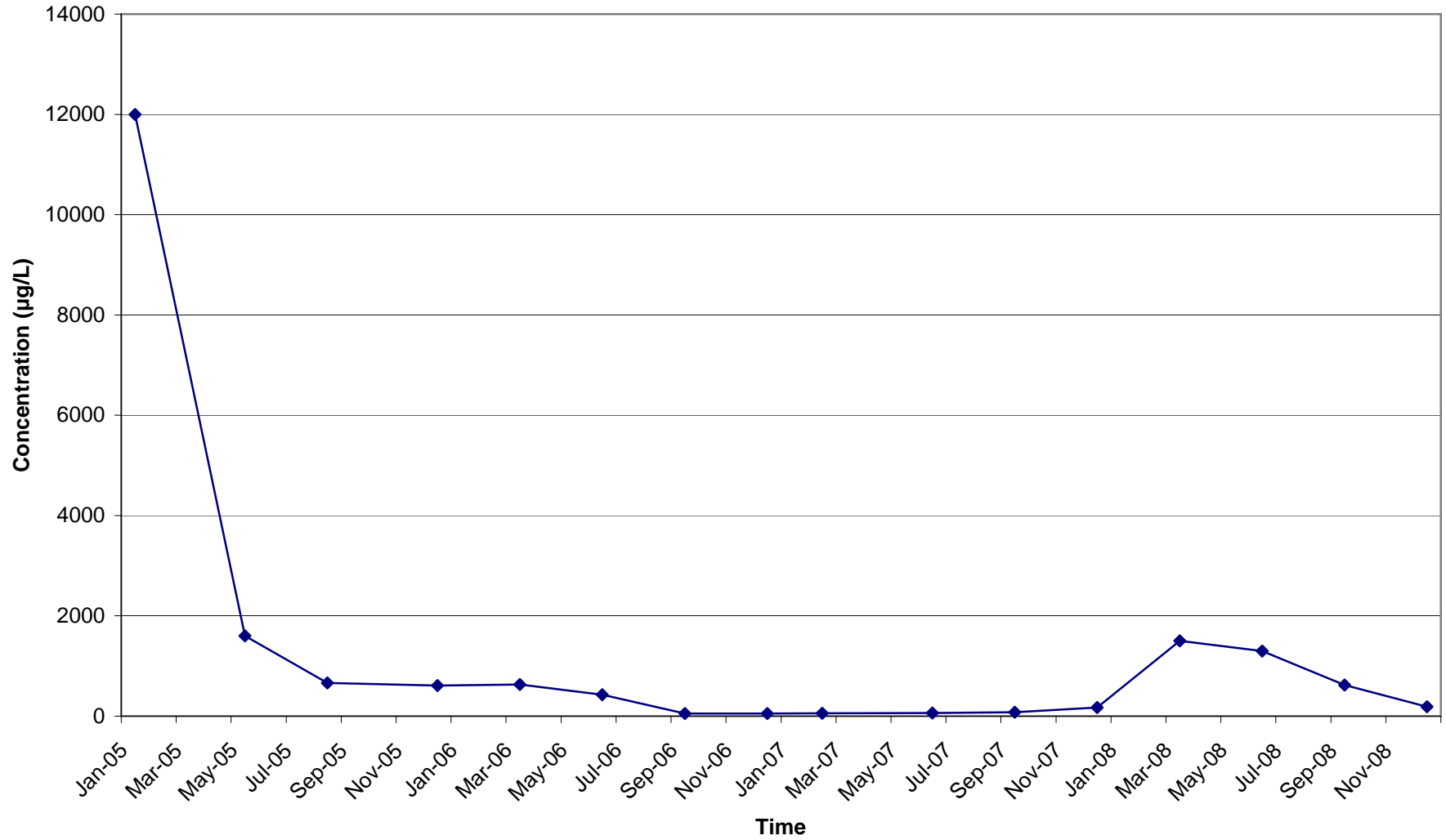




# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-7S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

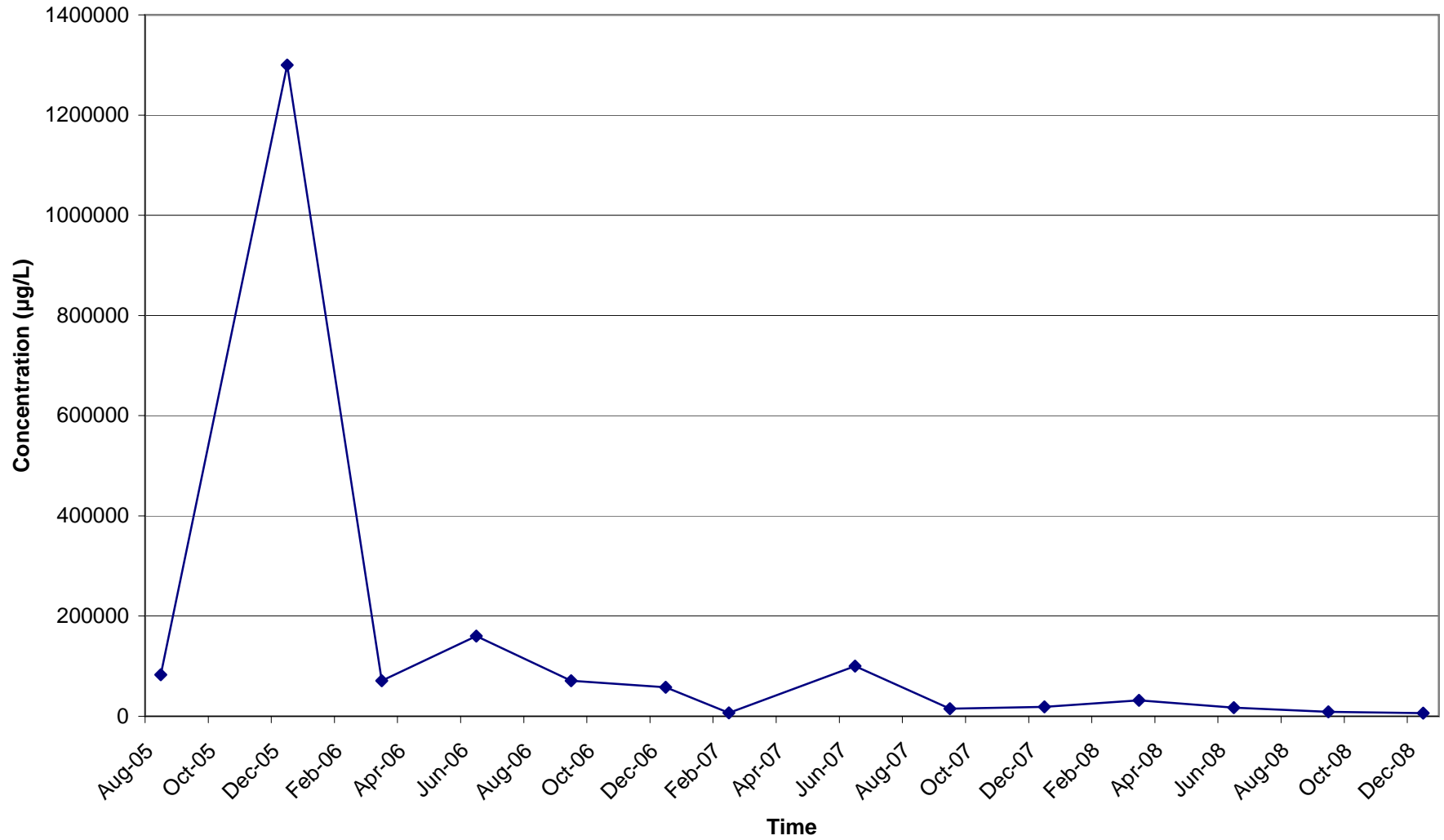
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-7D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

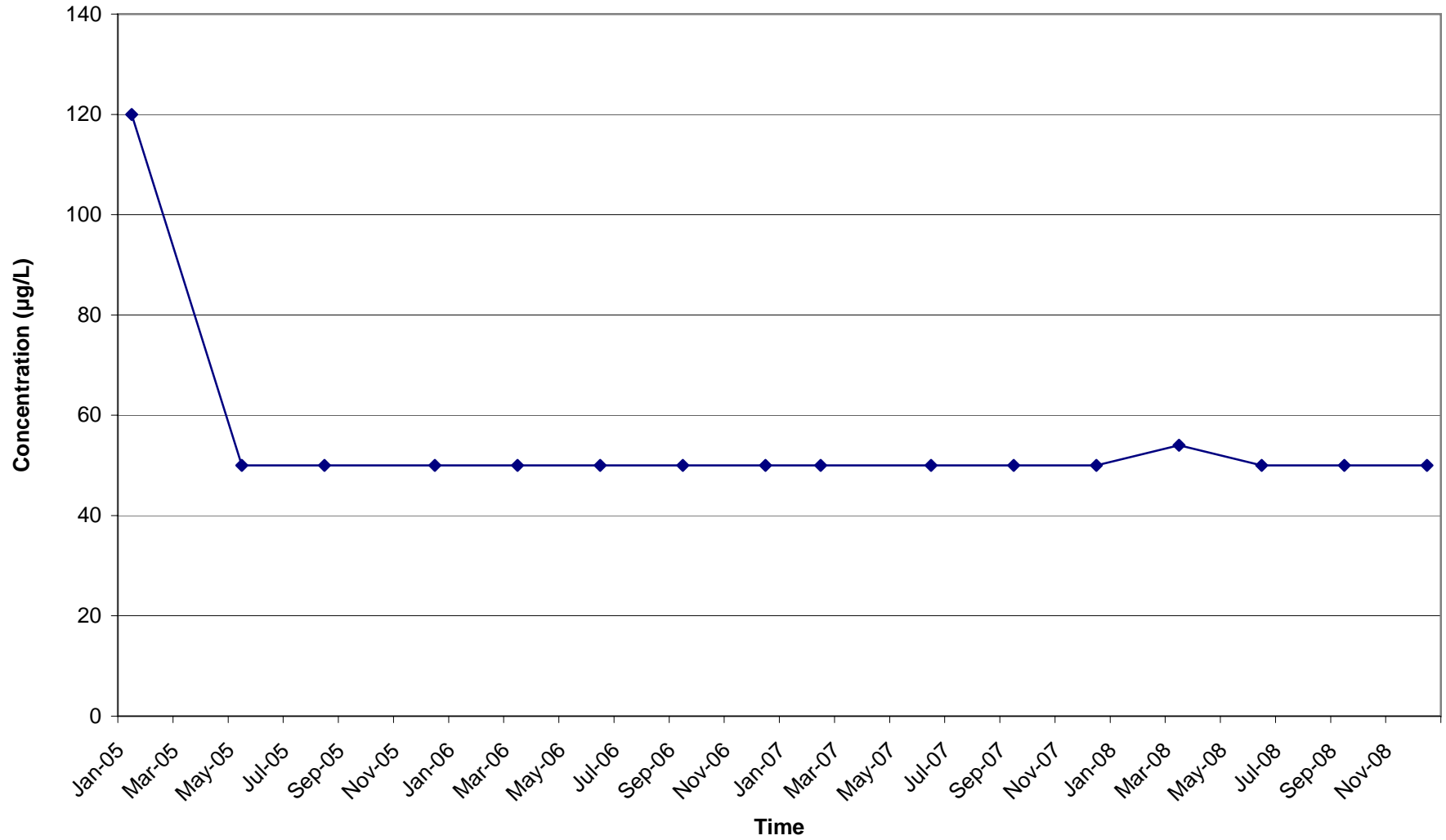
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-8)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

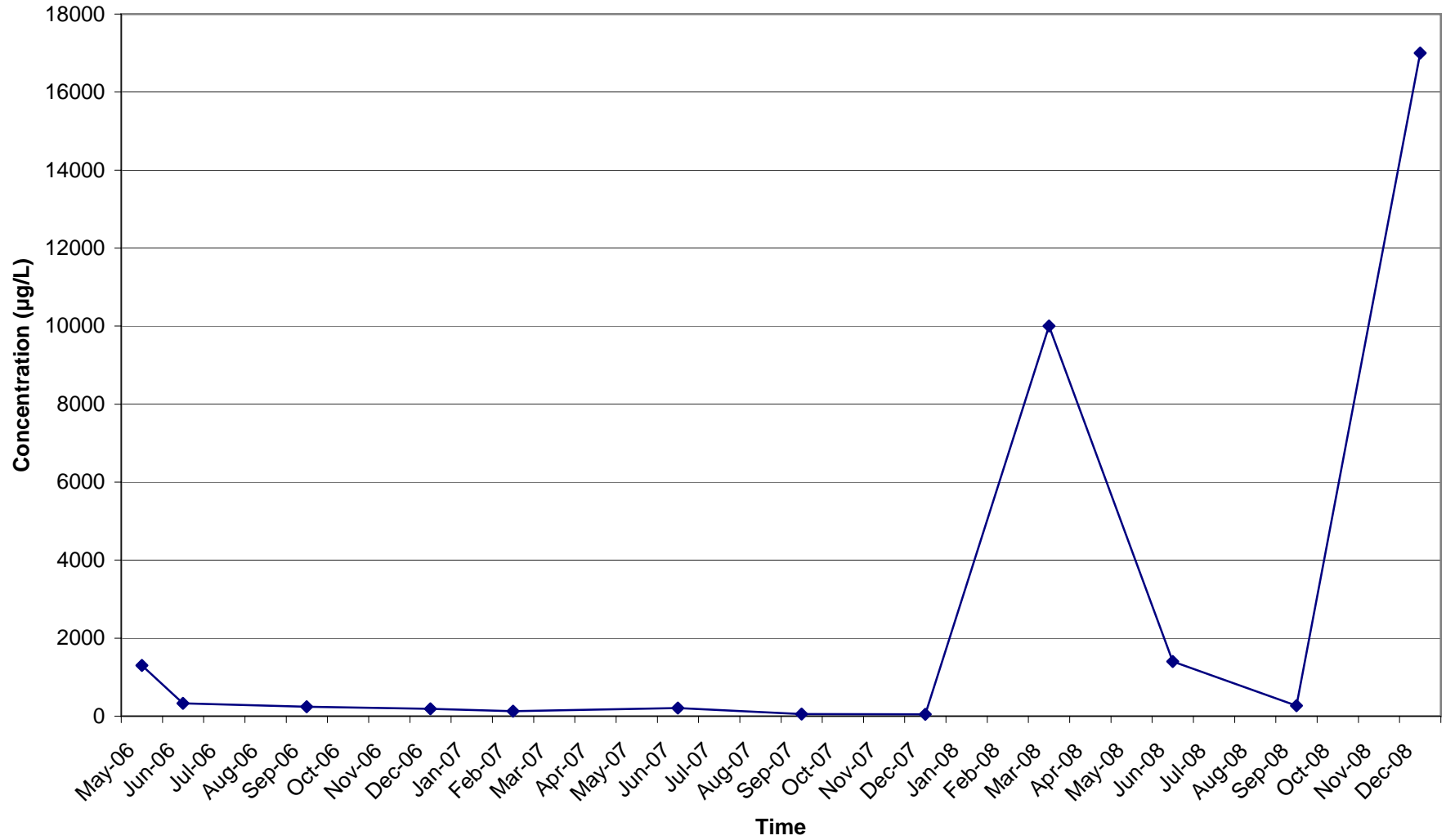
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-9S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

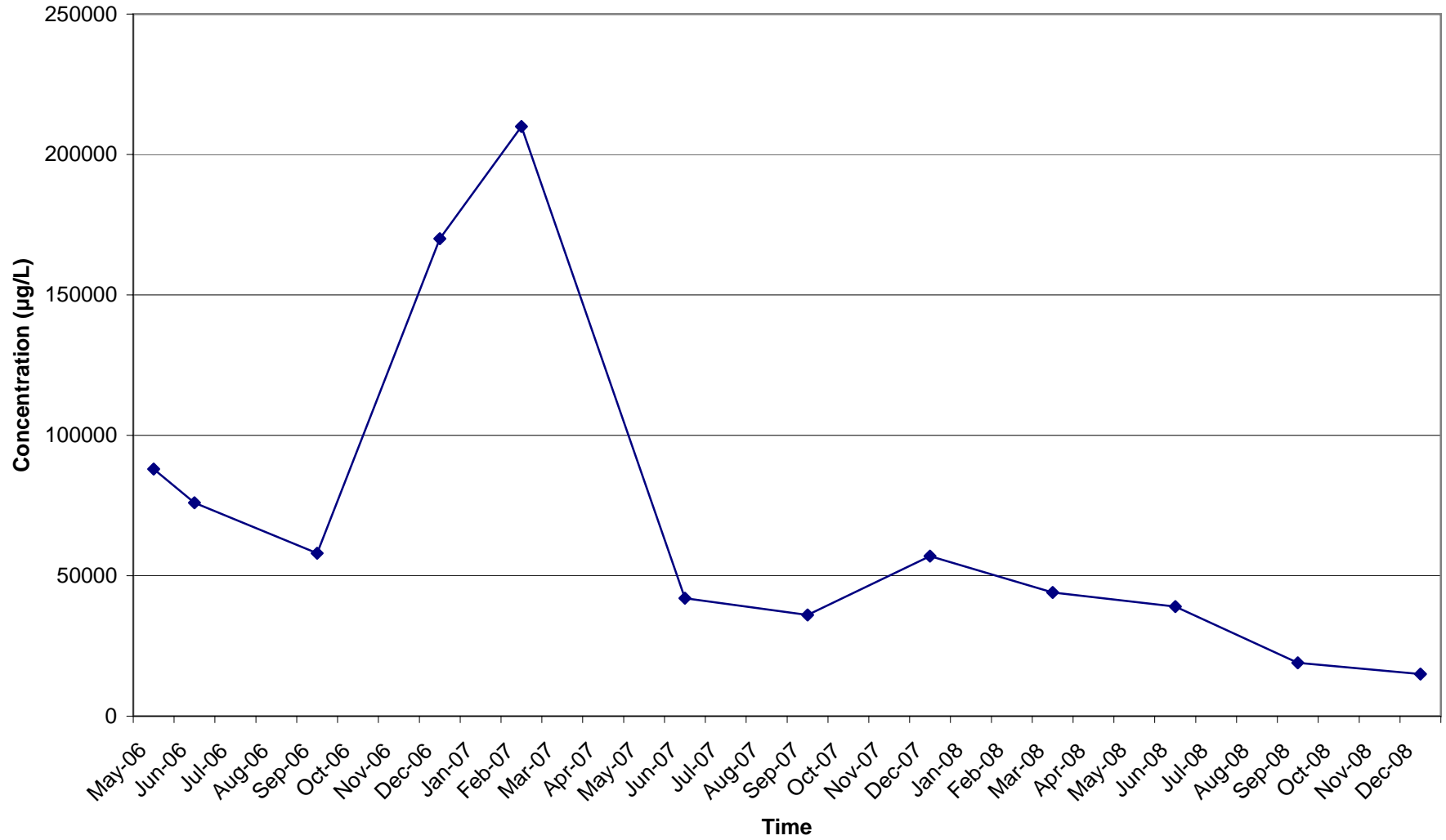
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-9D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

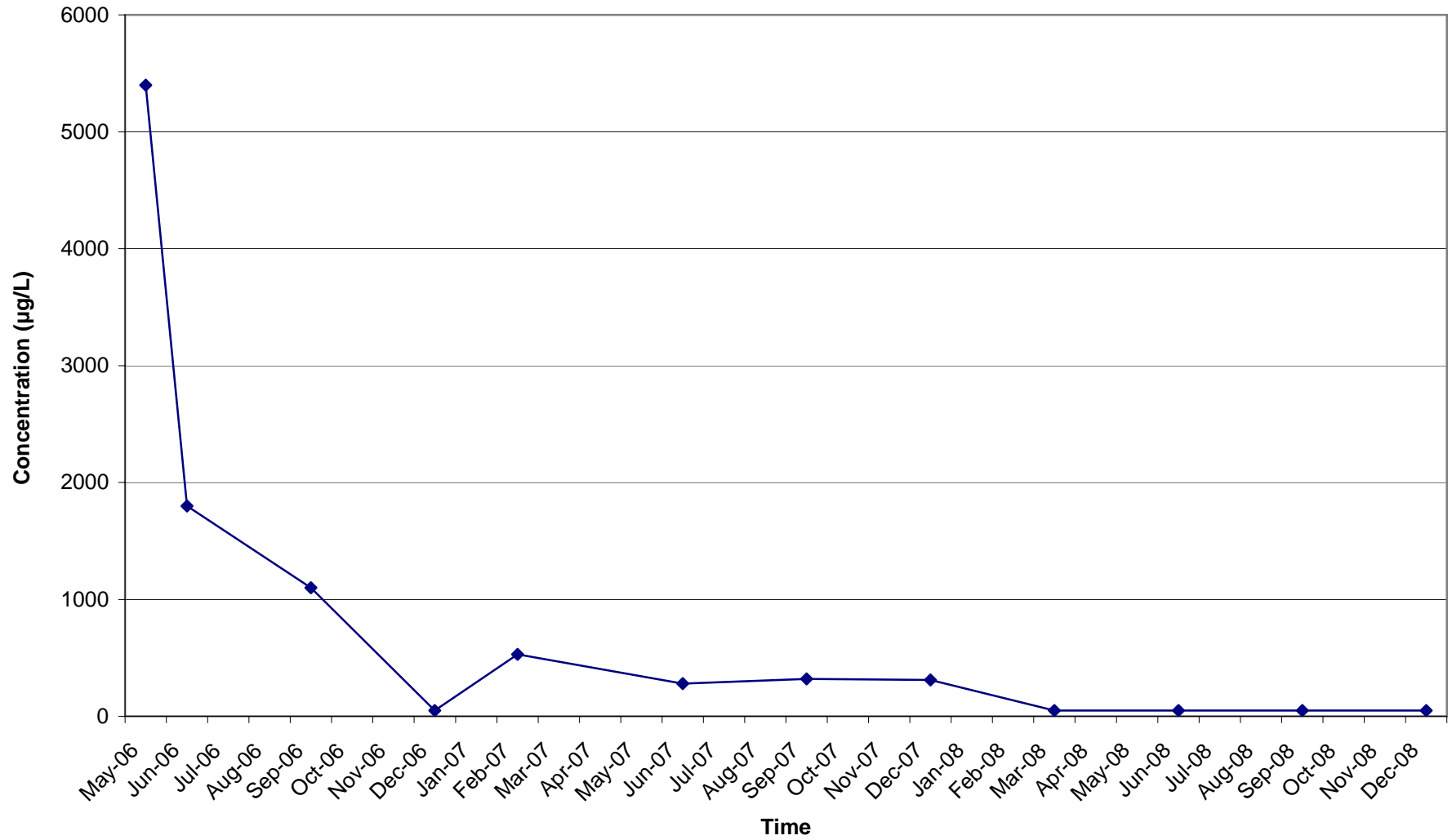
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-9LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

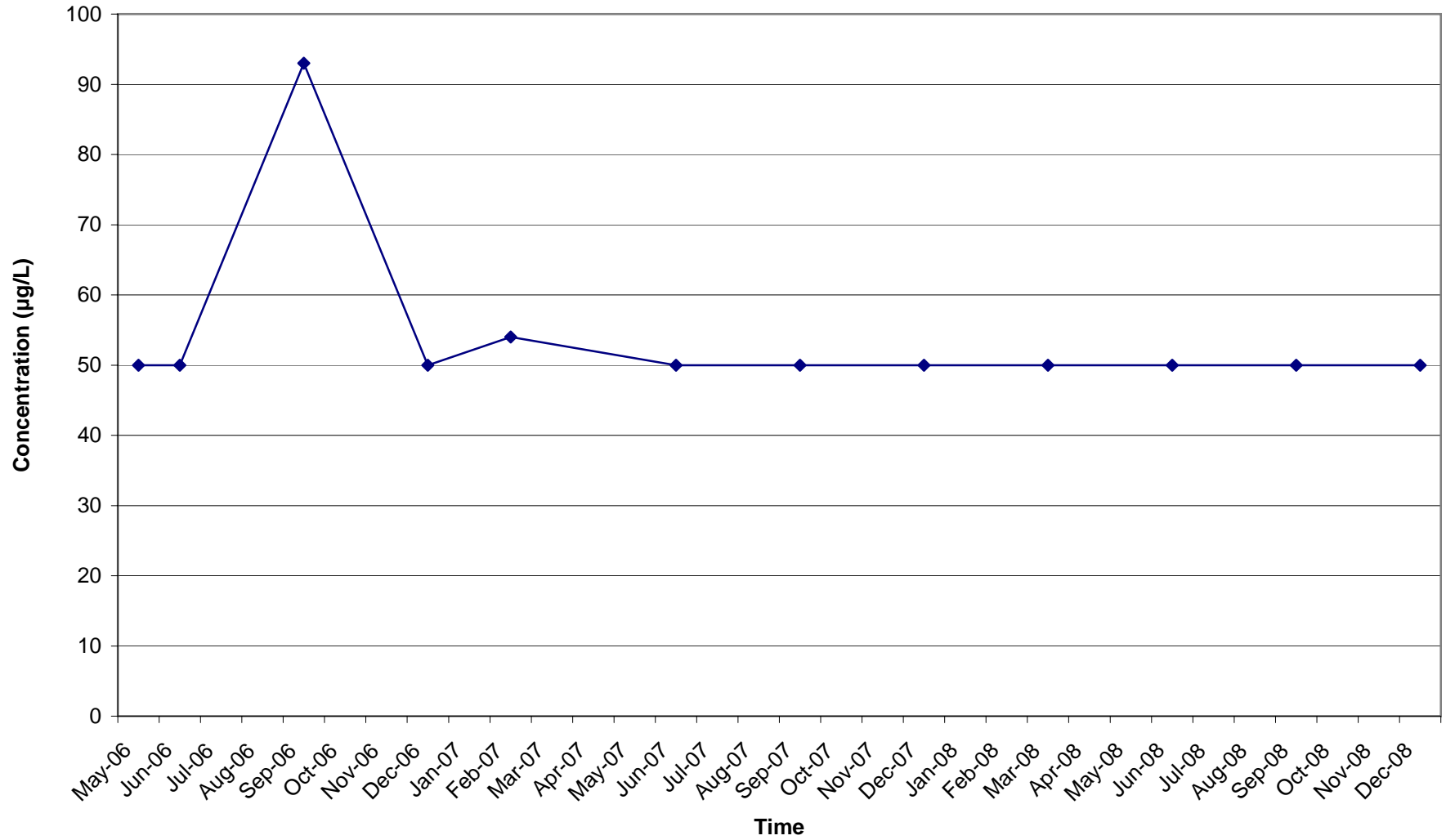
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-10S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

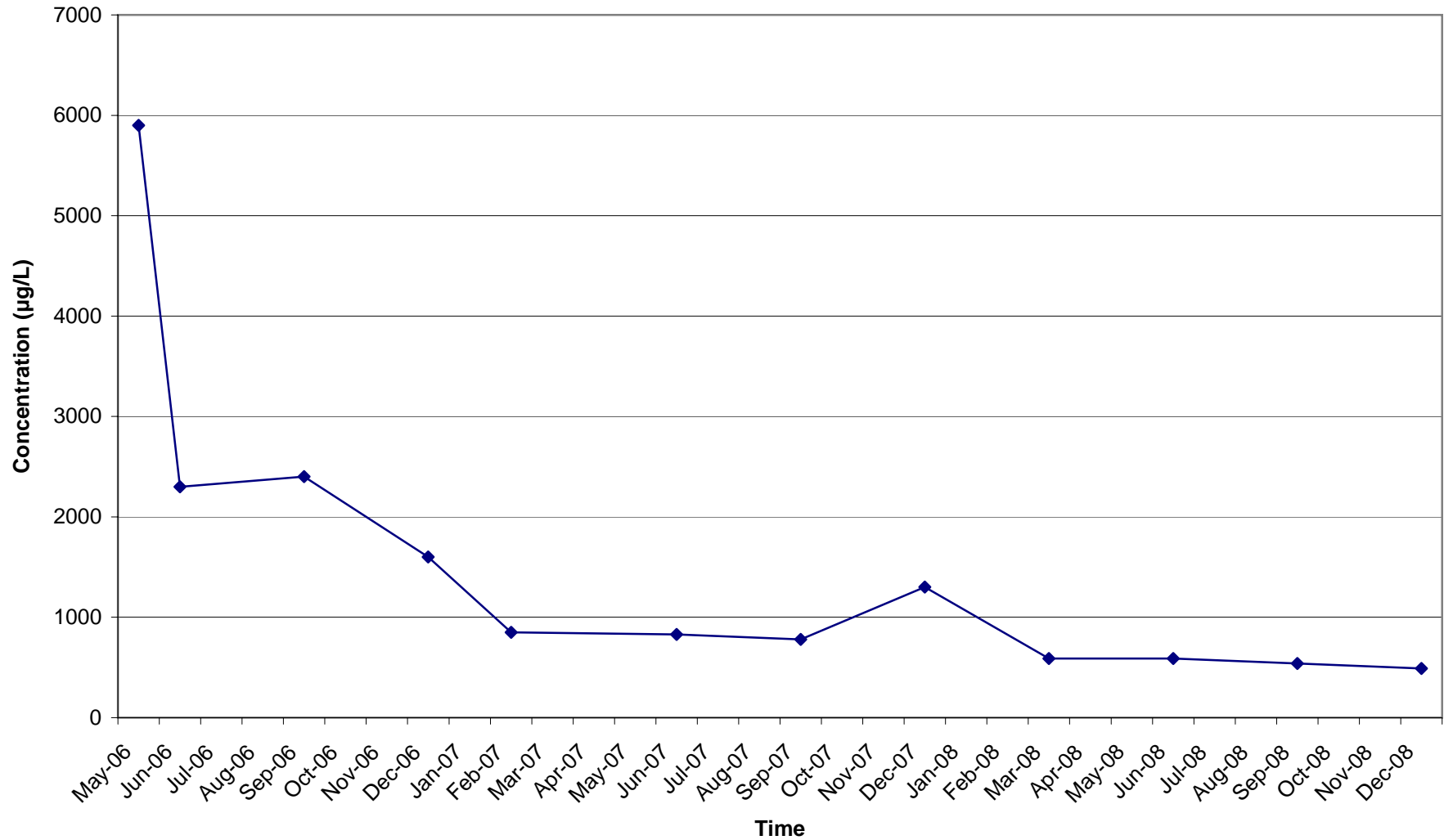
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-10D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

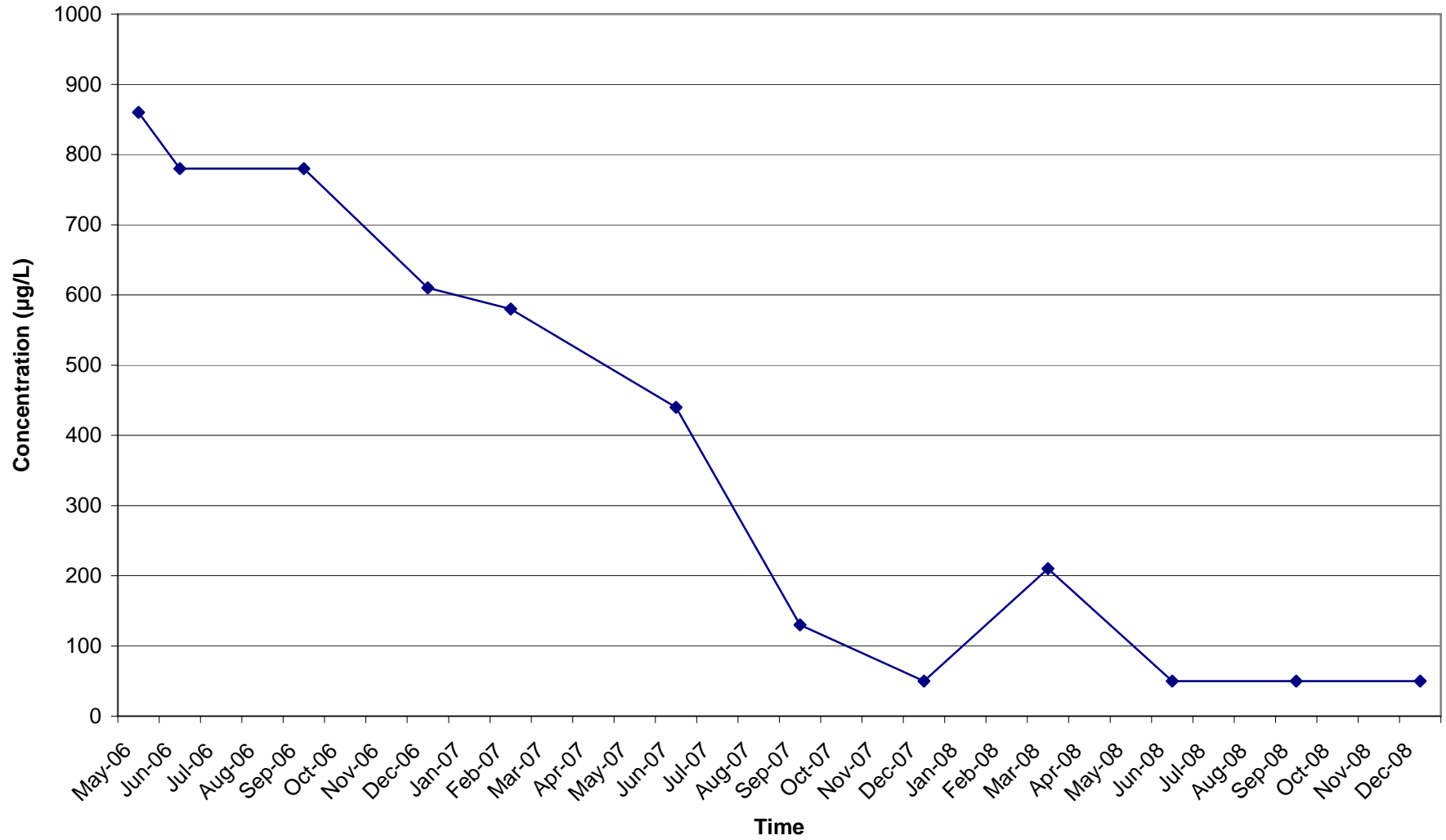




# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-10LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

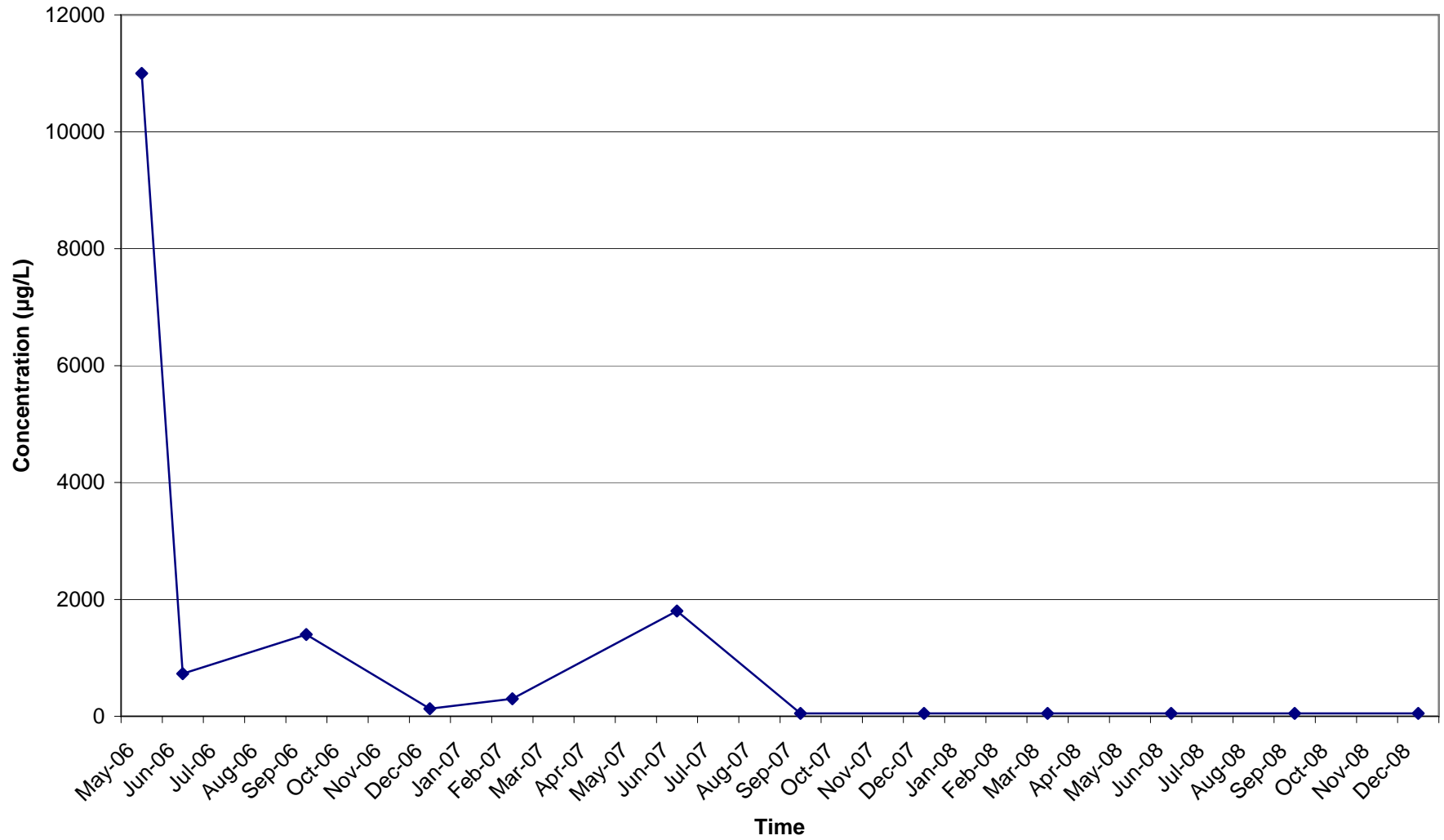
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



### CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-11S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

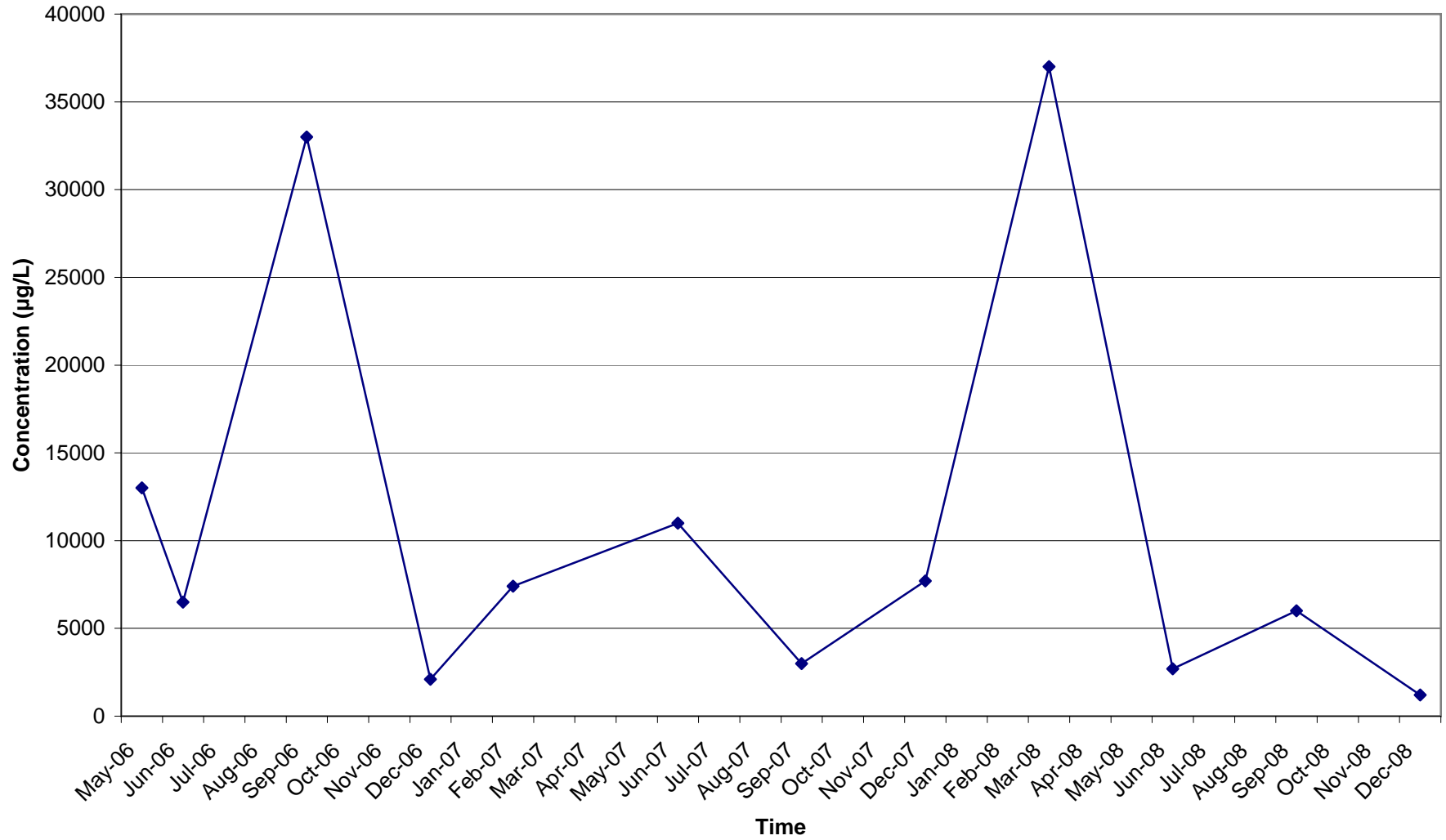
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-11D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

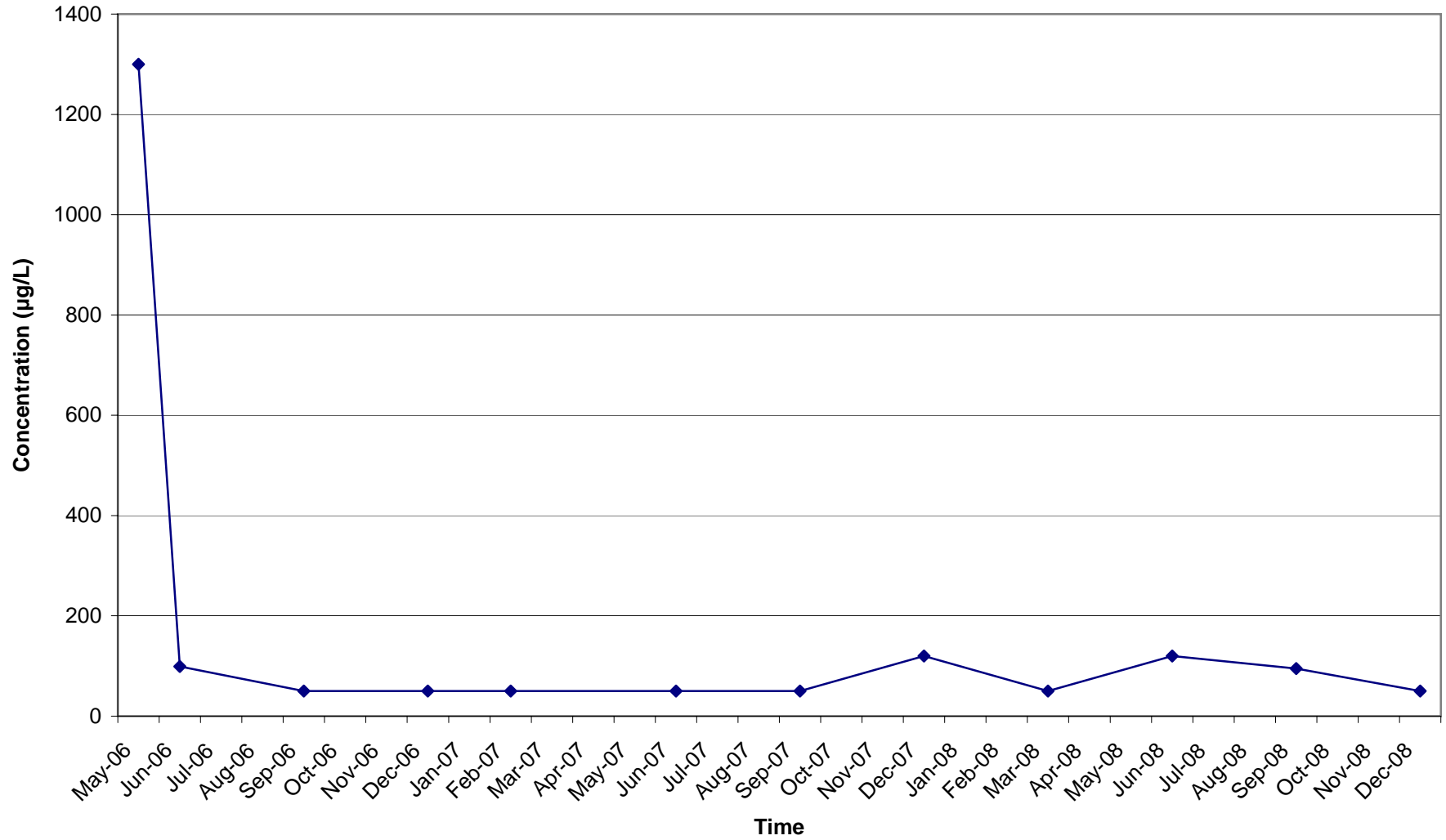
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-11LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

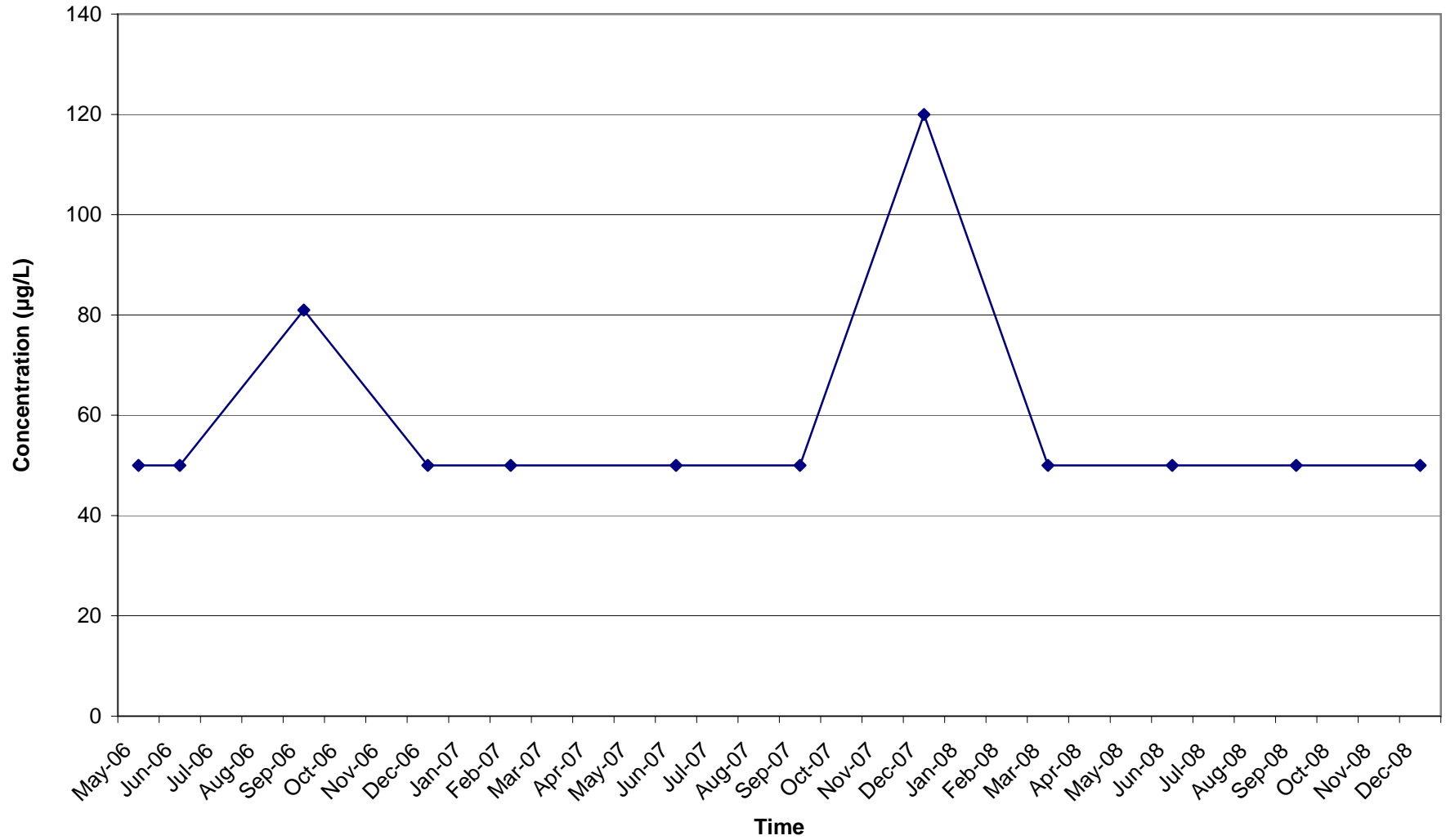
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-12S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

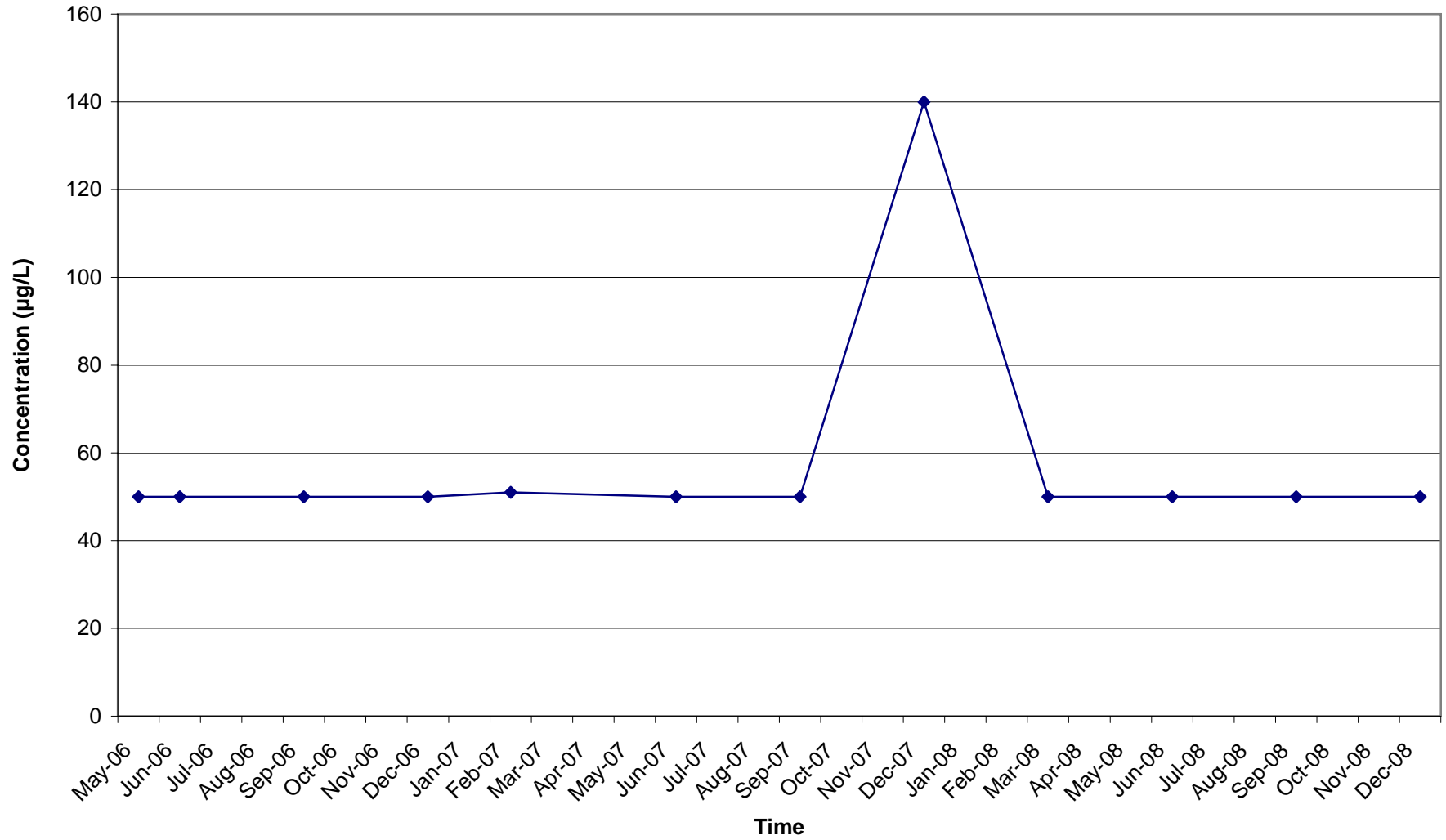
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-12D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

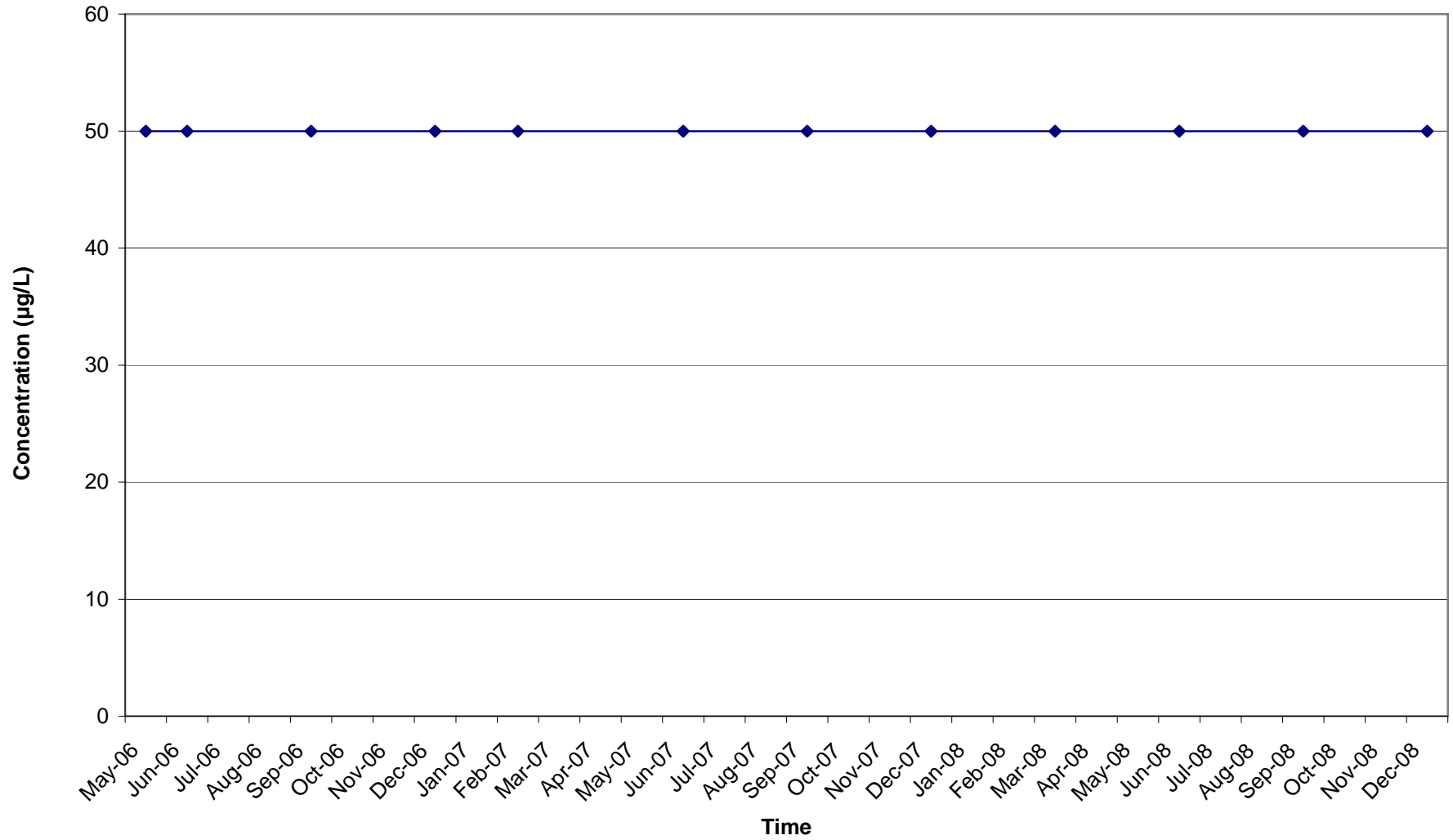
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF TPH-G IN GROUNDWATER VS. TIME (MW-12LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

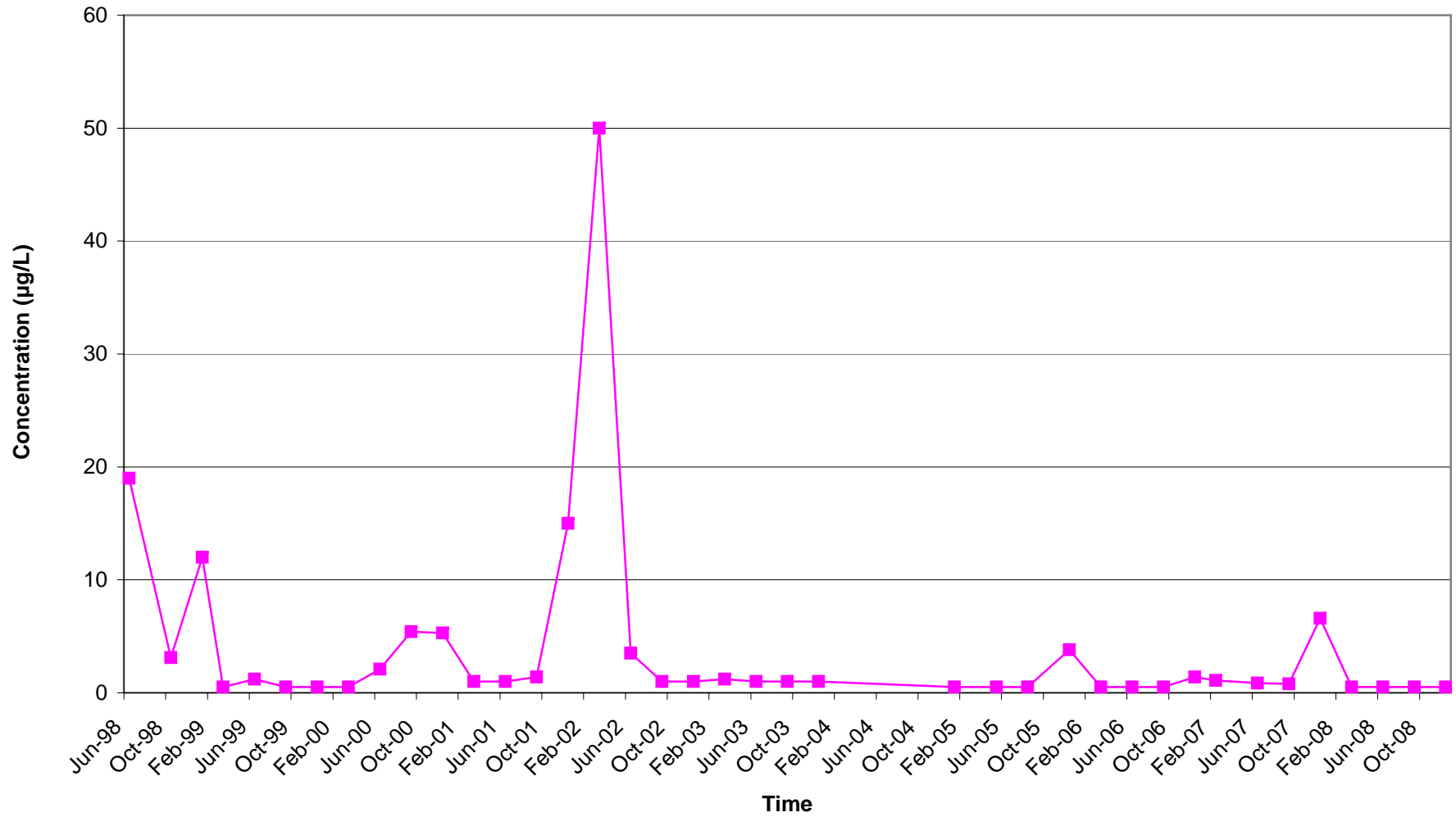
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-1)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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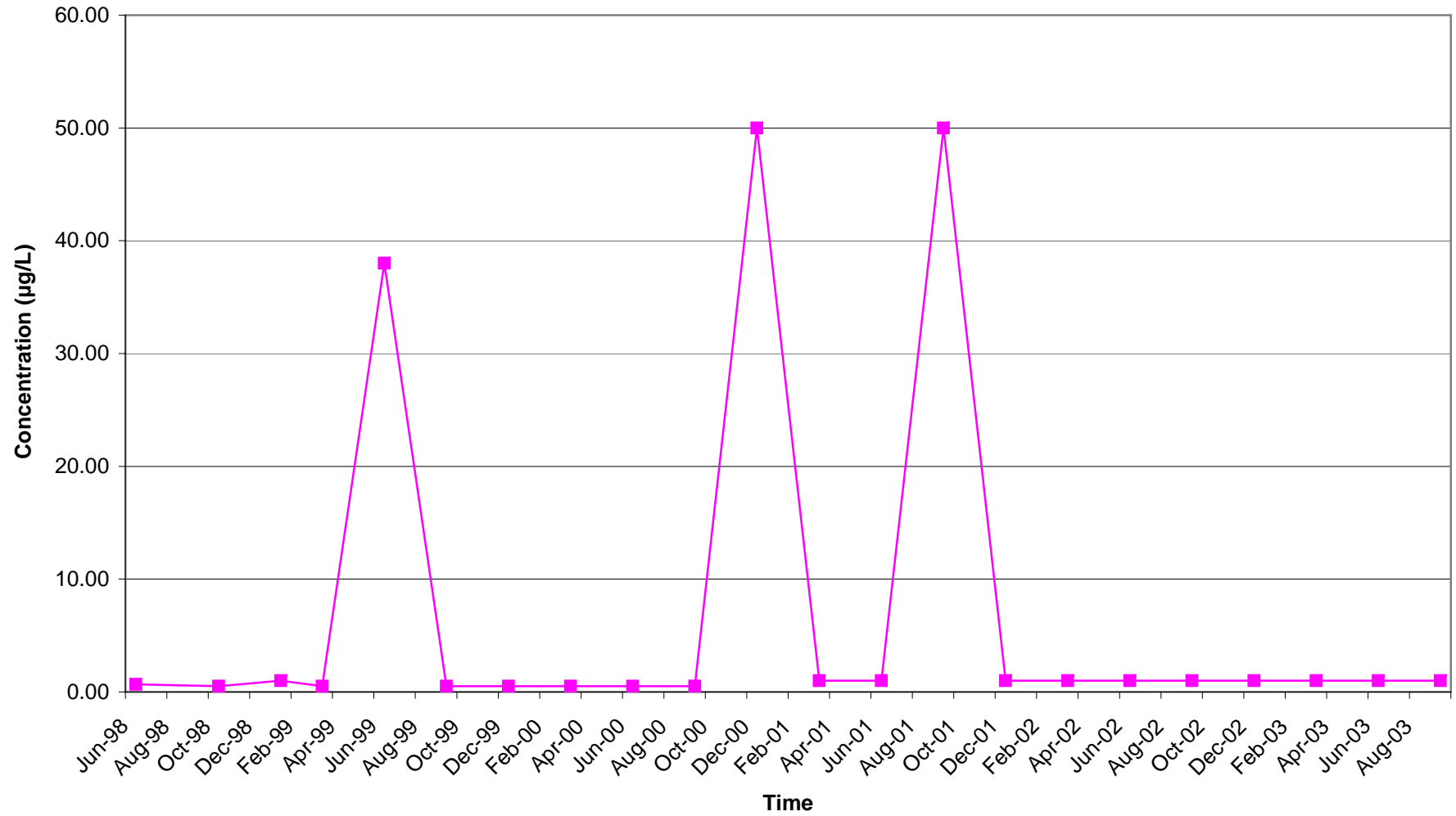




# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-2)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

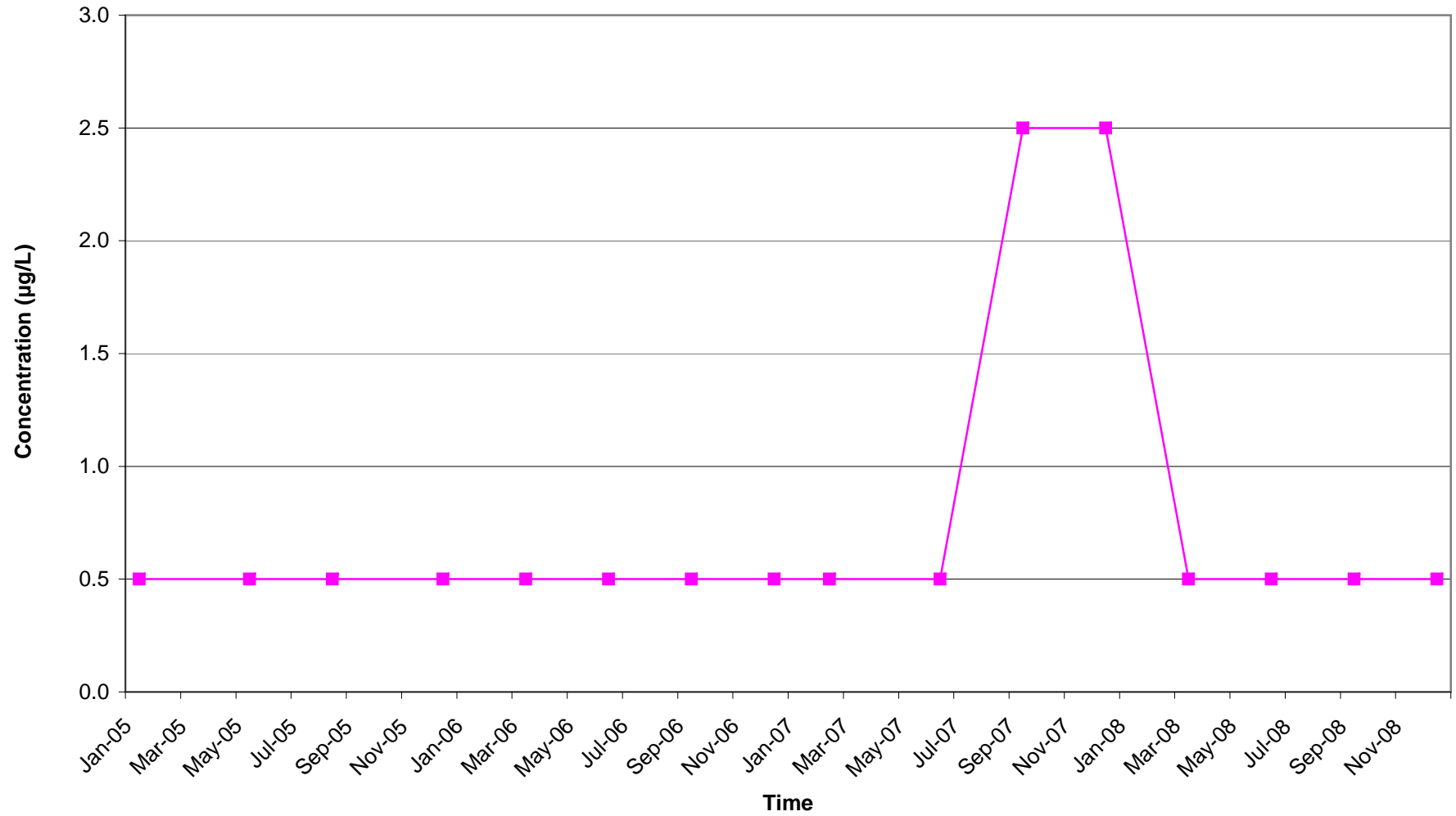
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-2S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

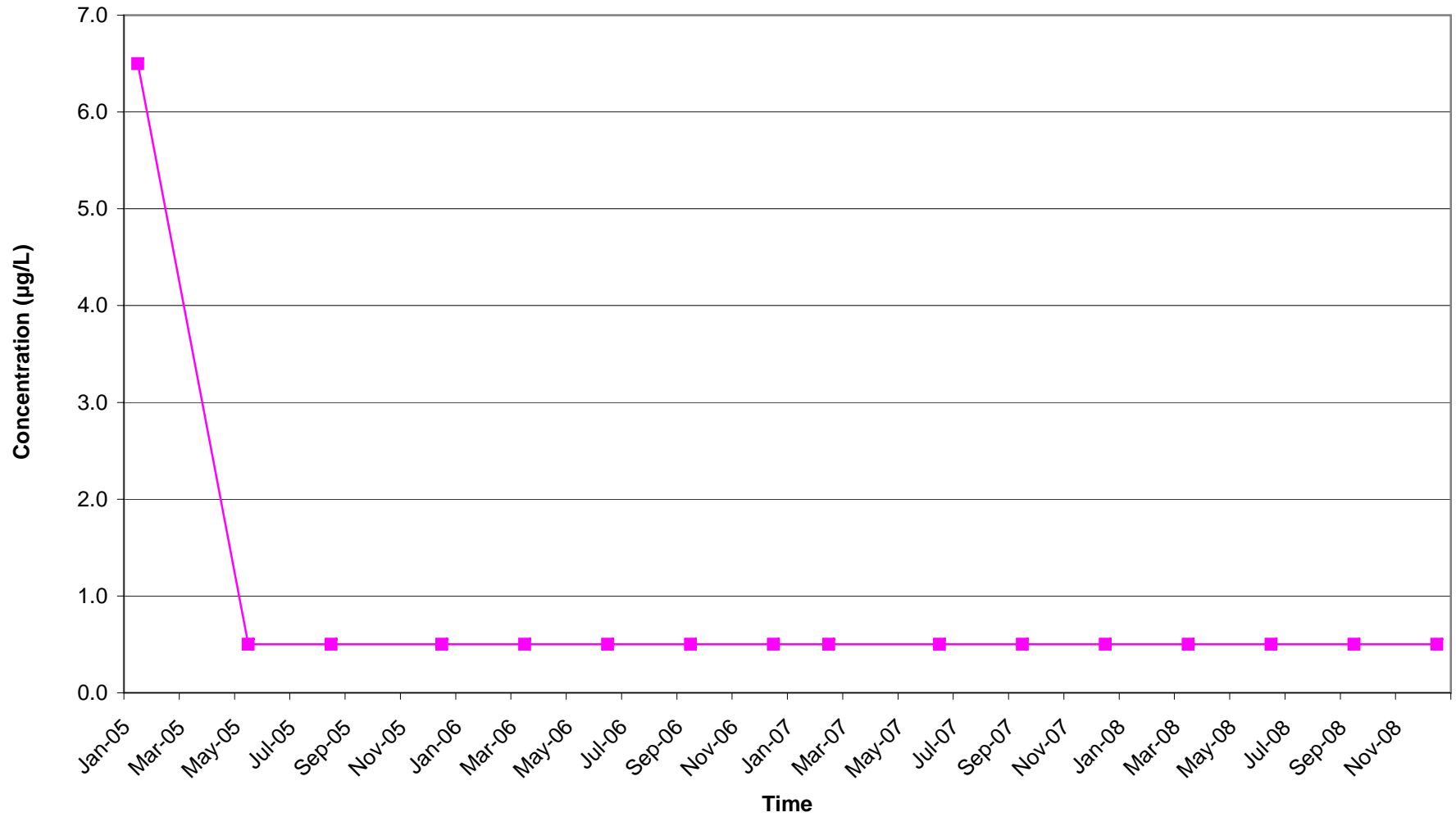
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-2M)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

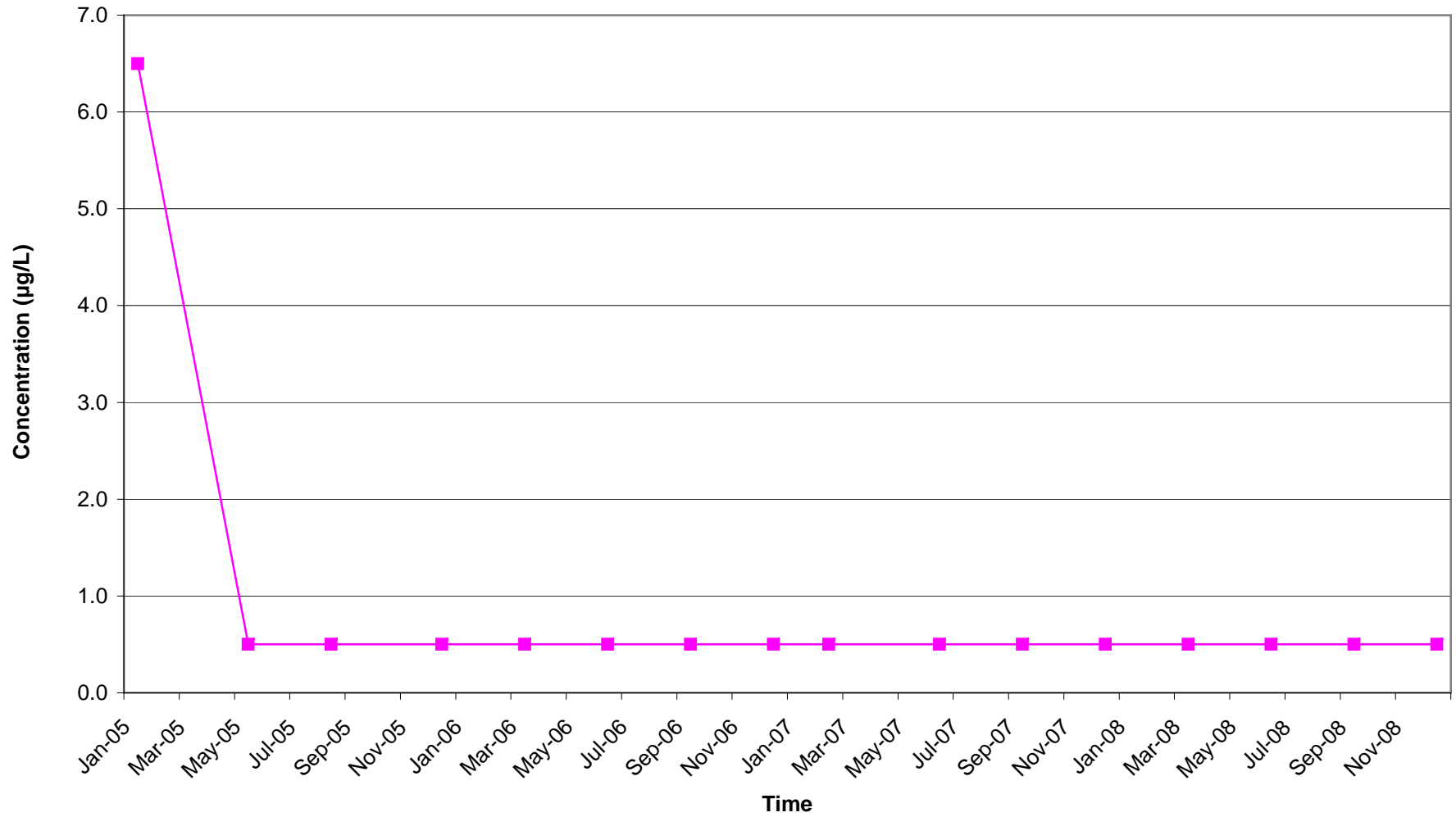
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-2D)

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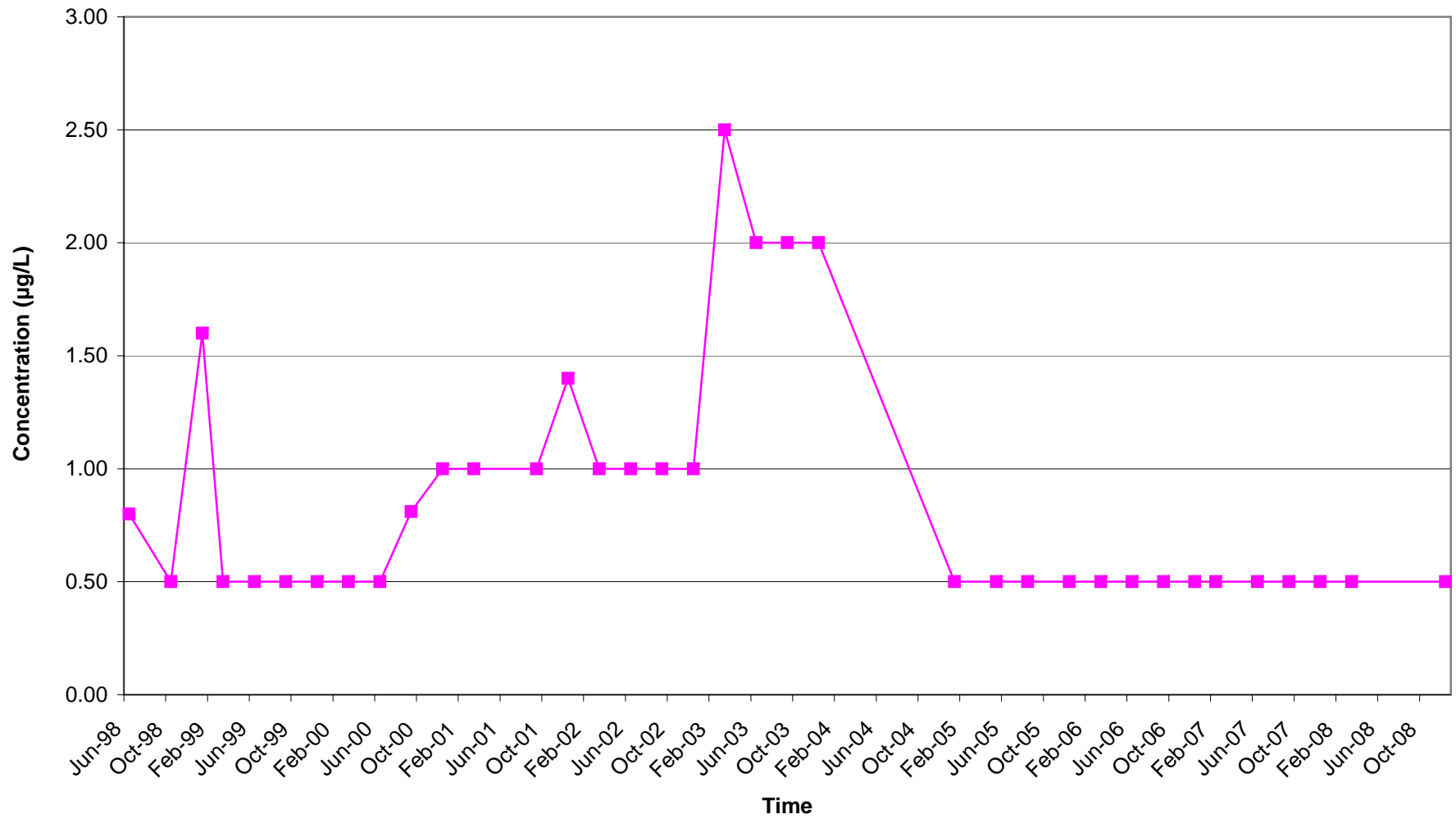
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-3)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

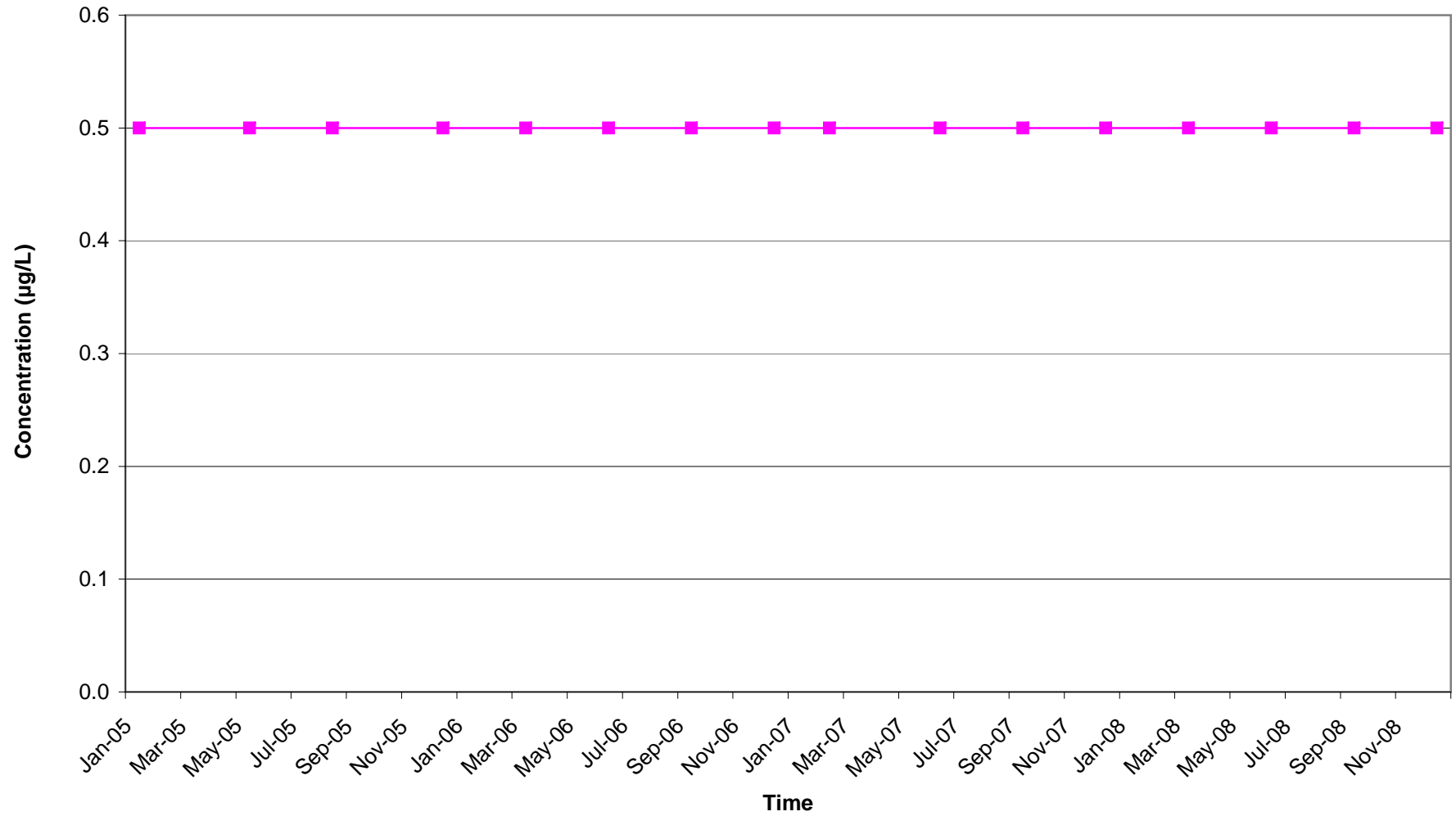
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-4S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

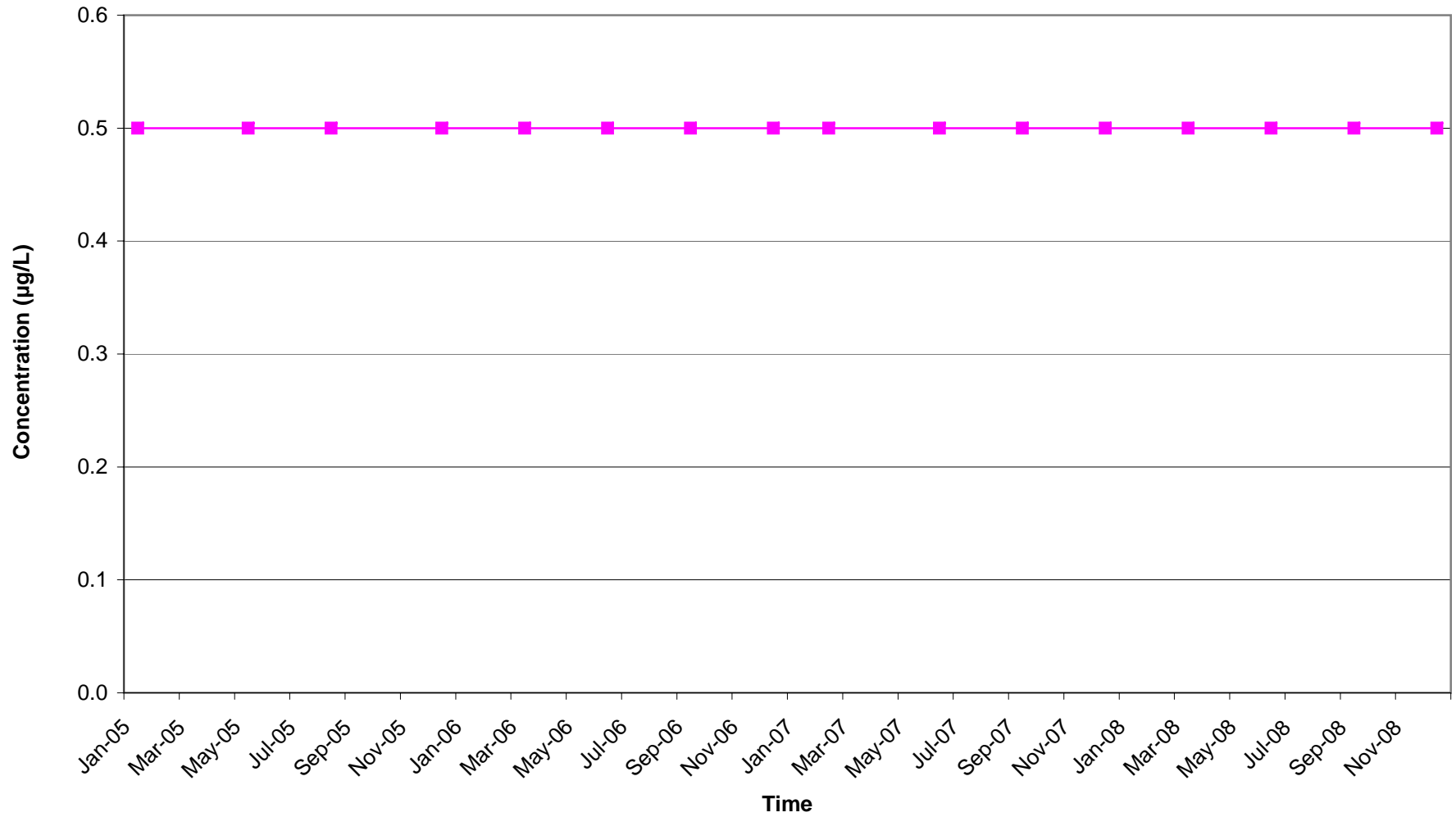
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-4D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

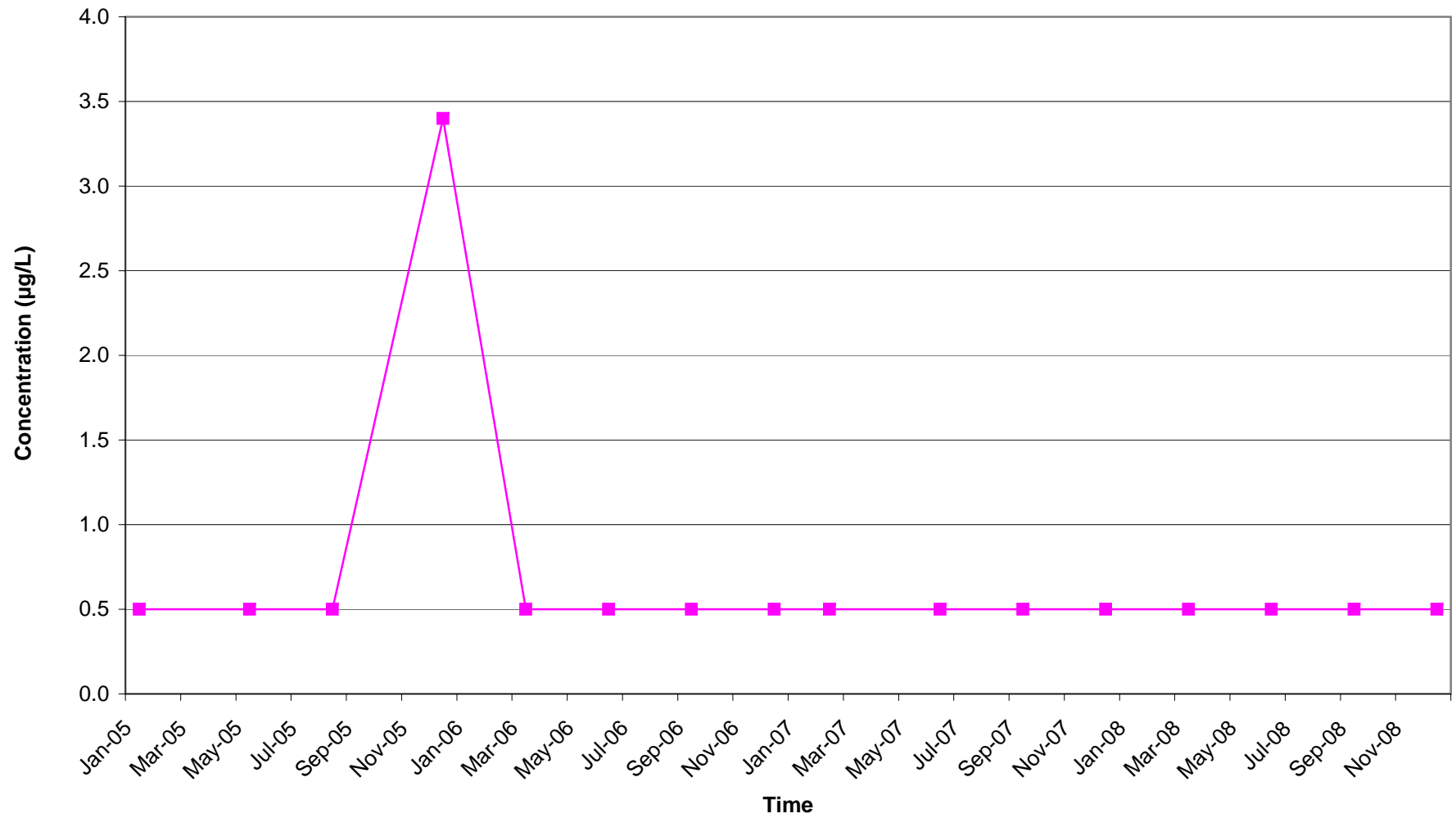
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-5S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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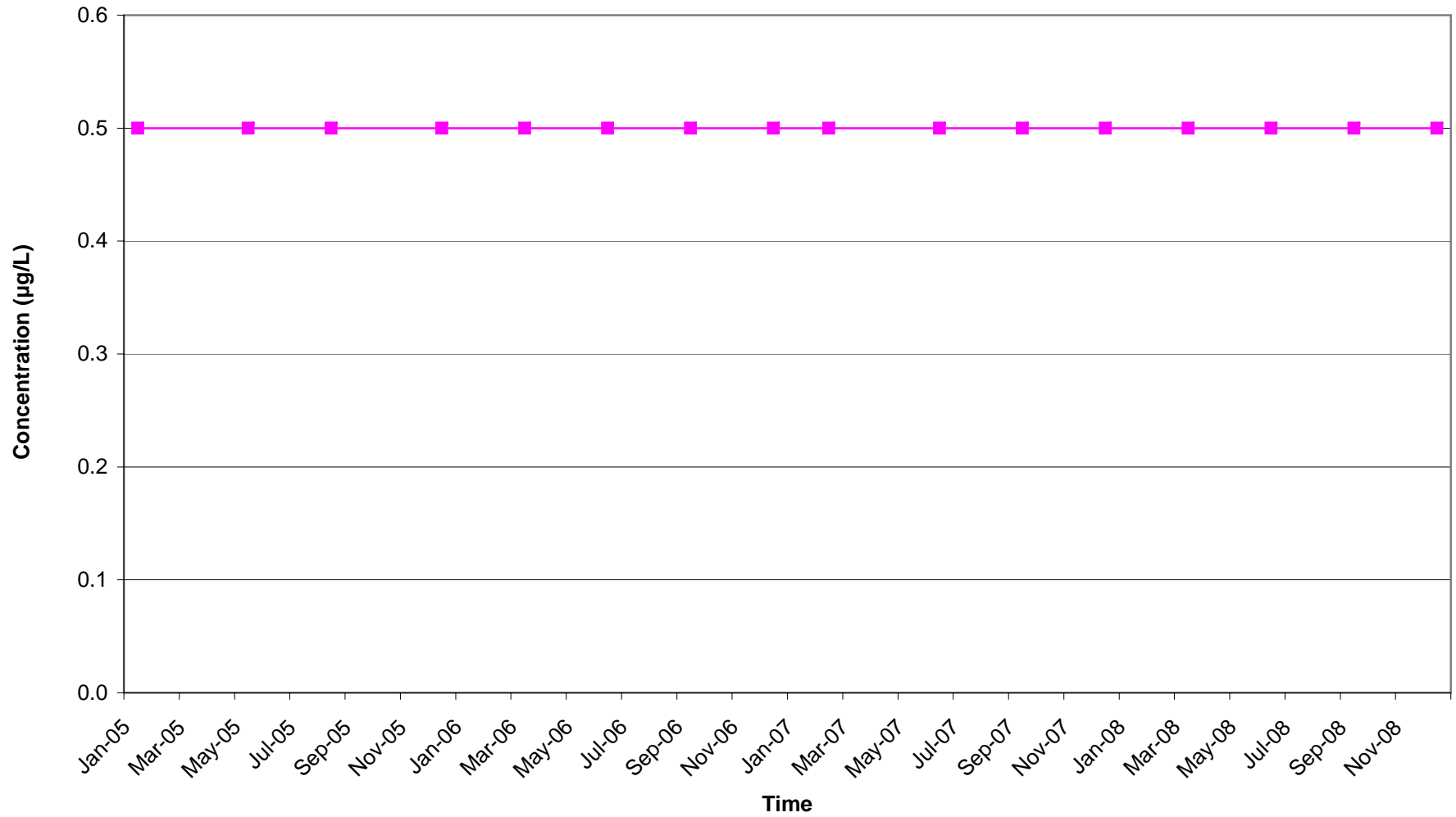




# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-5D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

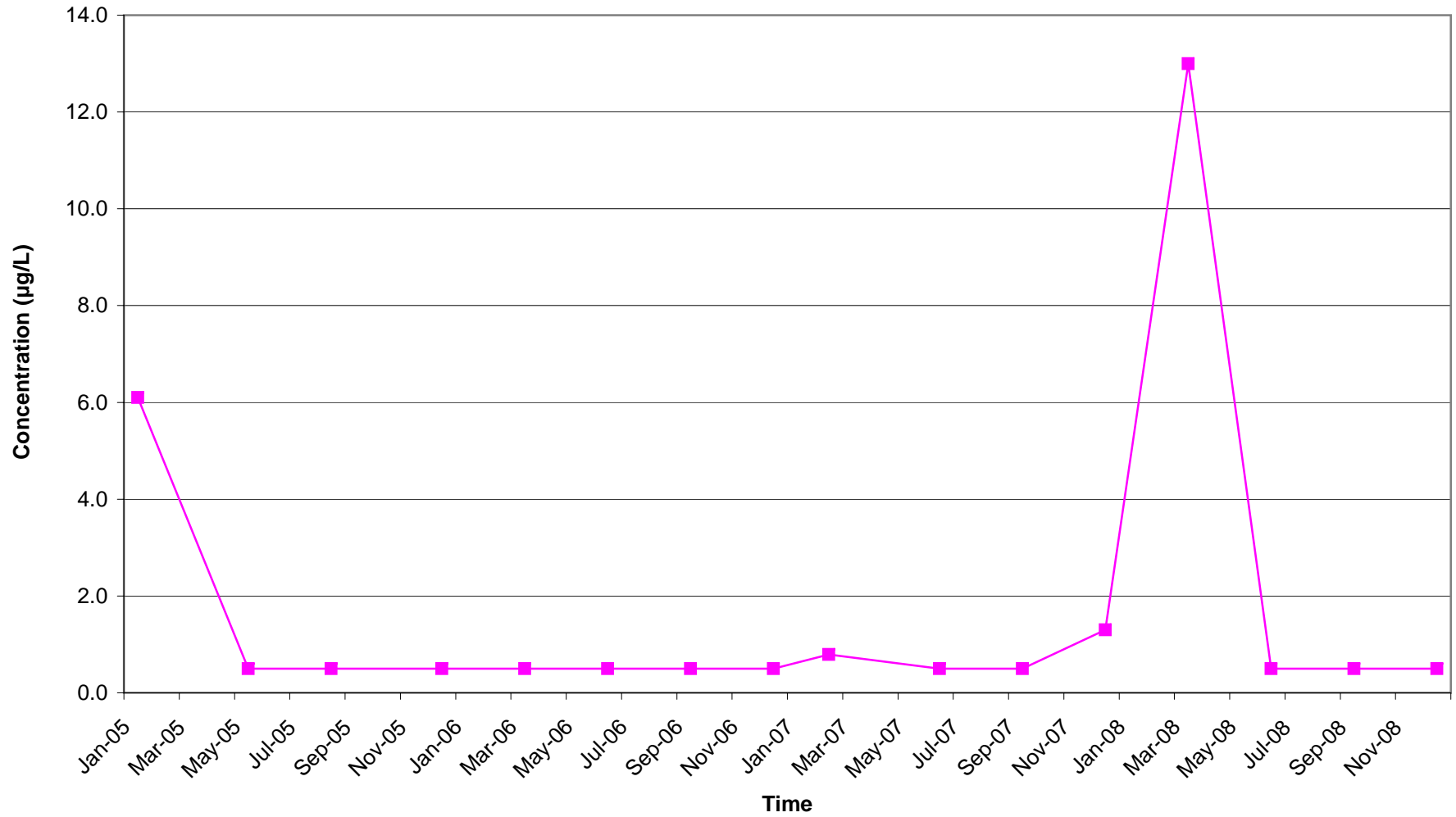
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-6S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

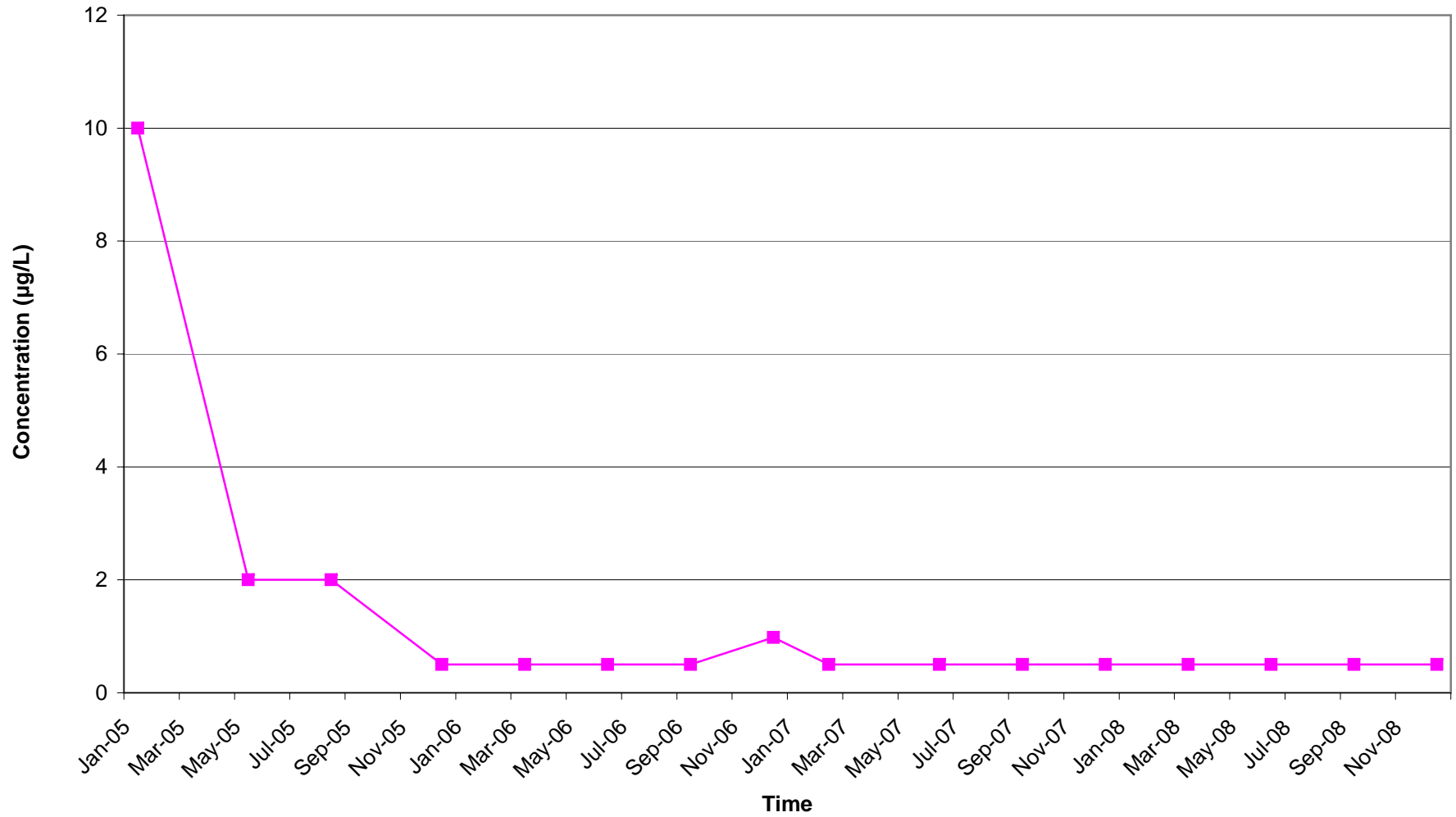
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-6D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

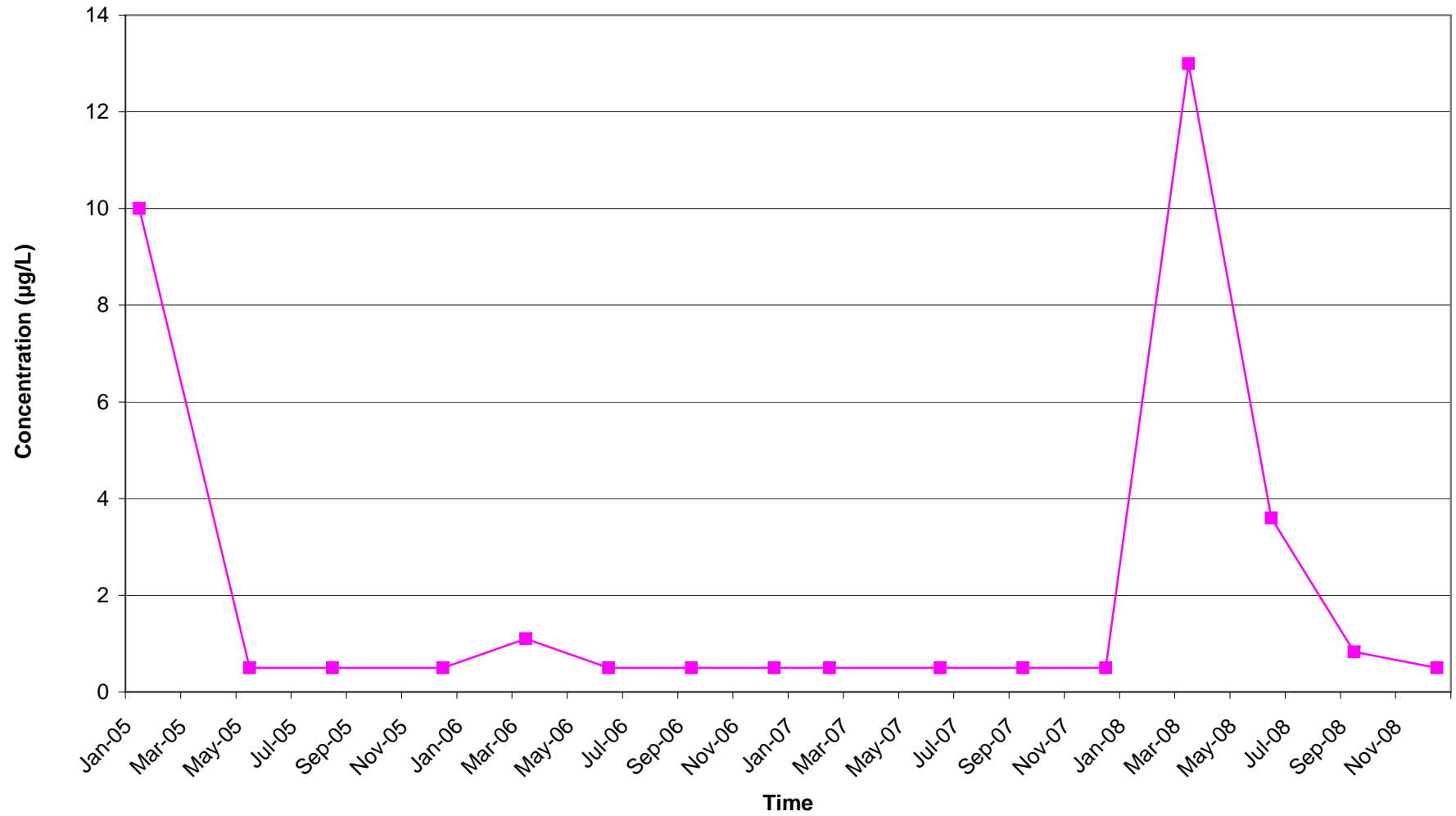
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-7S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

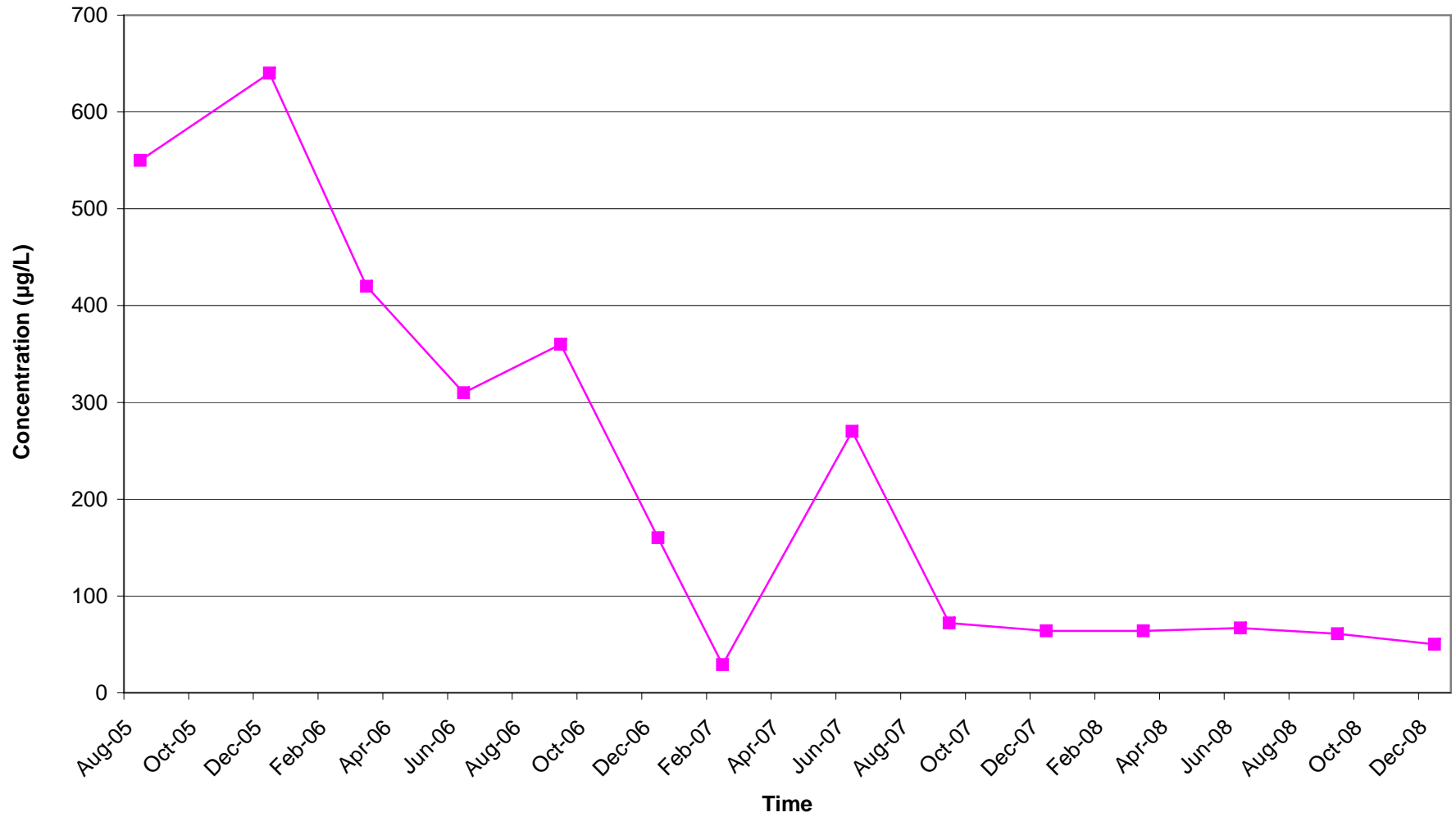
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-7D)

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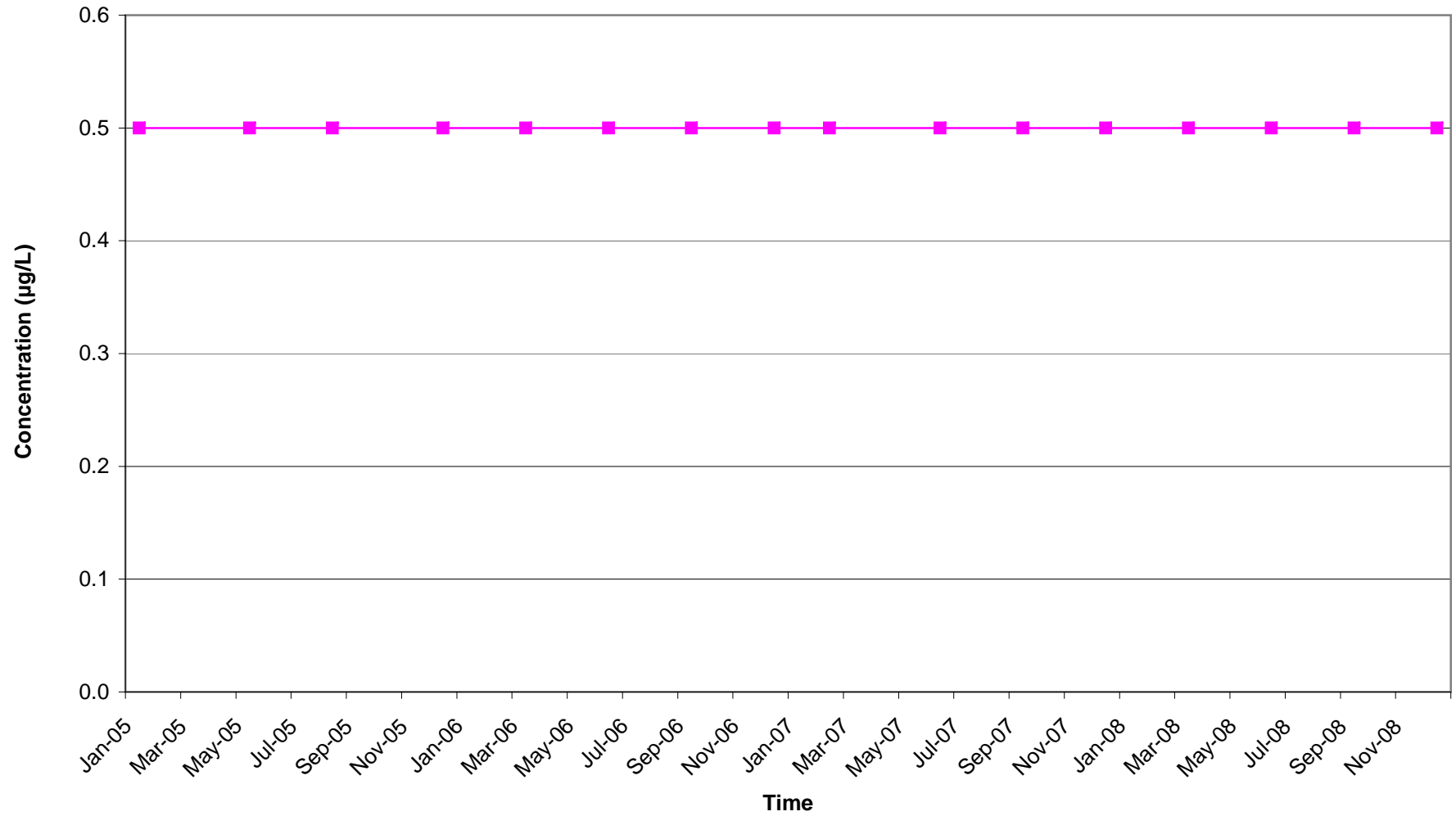
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-8)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

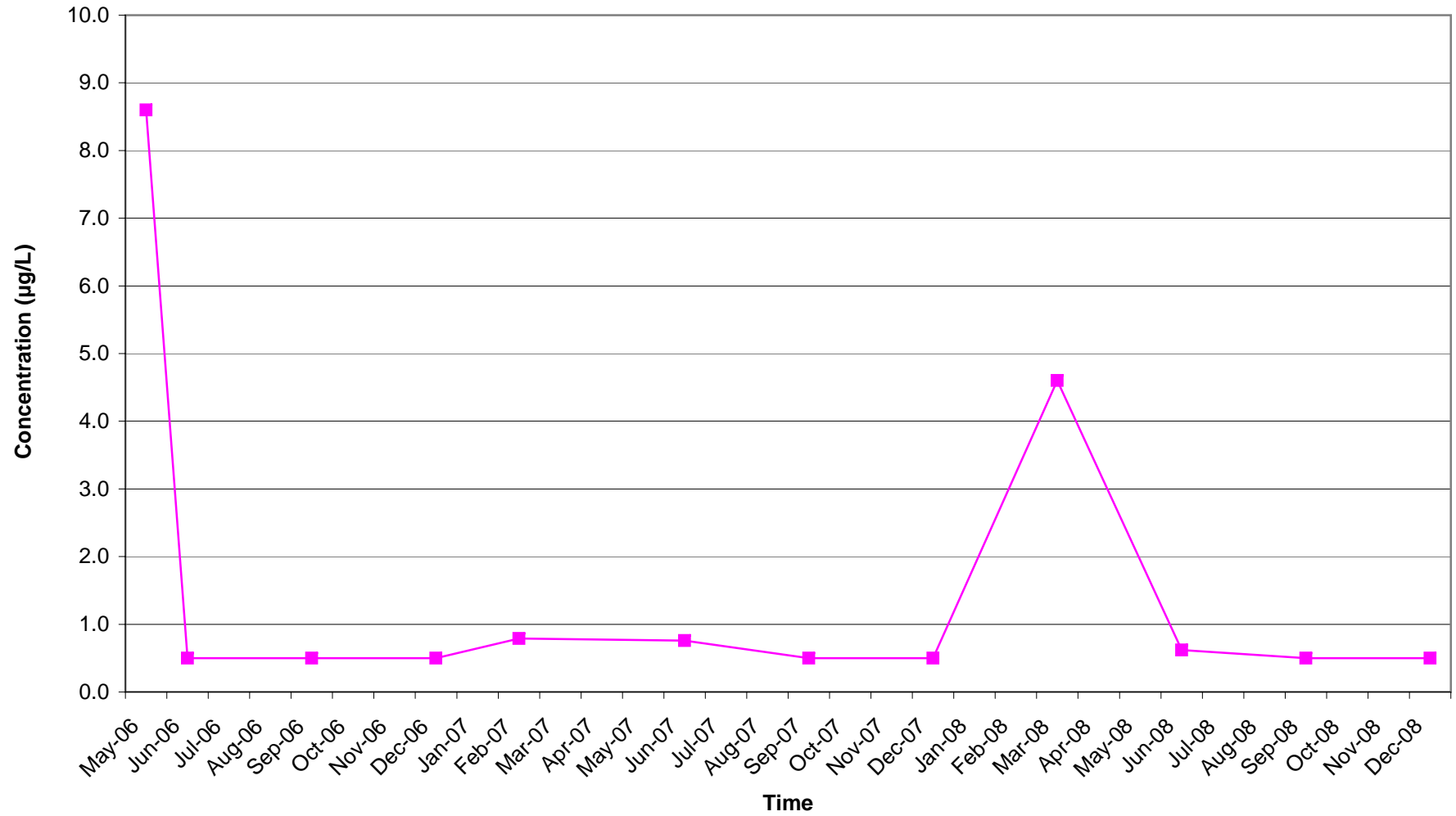
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-9S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

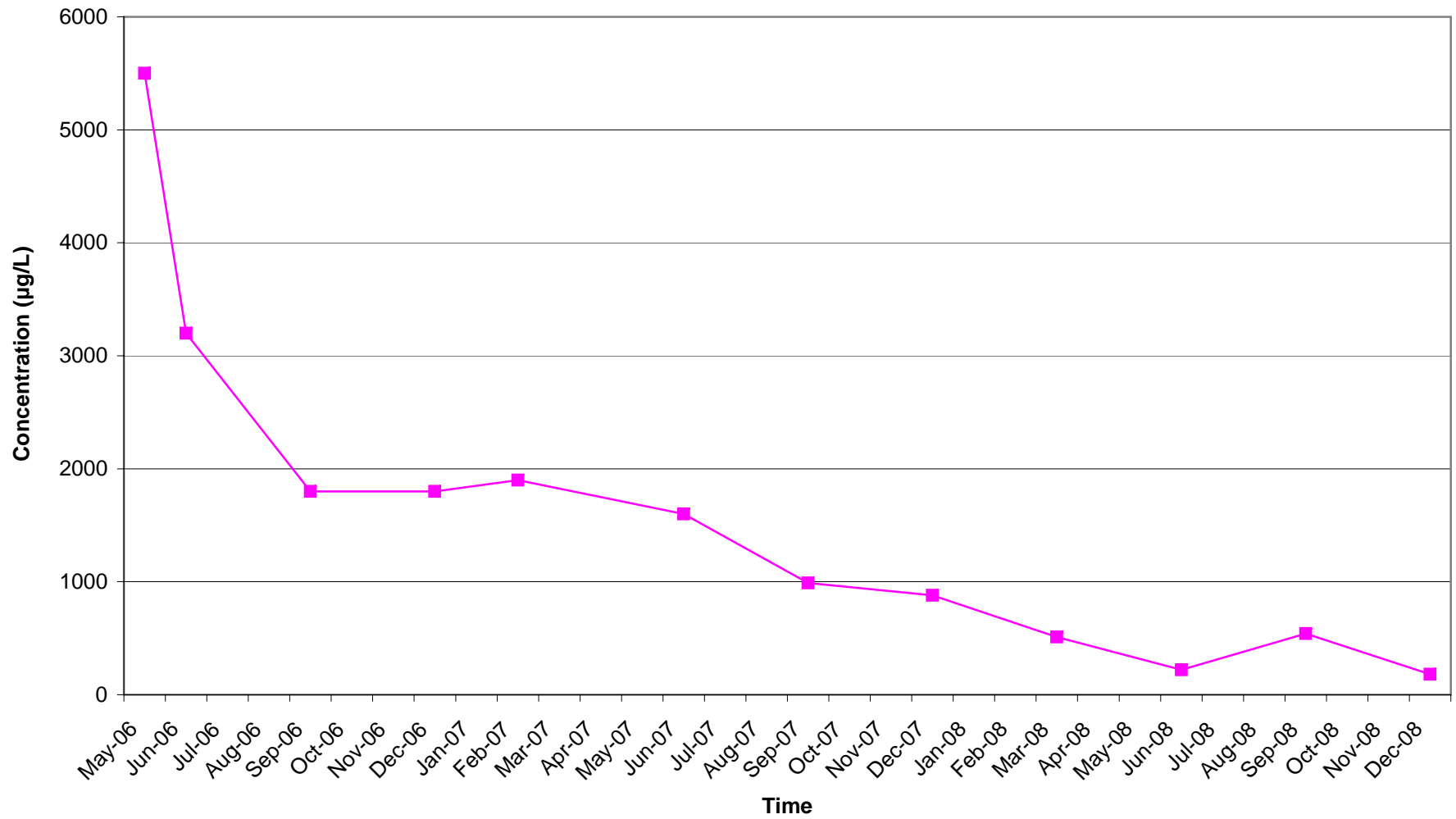
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-9D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

7999 ATHENOUR WAY, SUNOL, CALIFORNIA

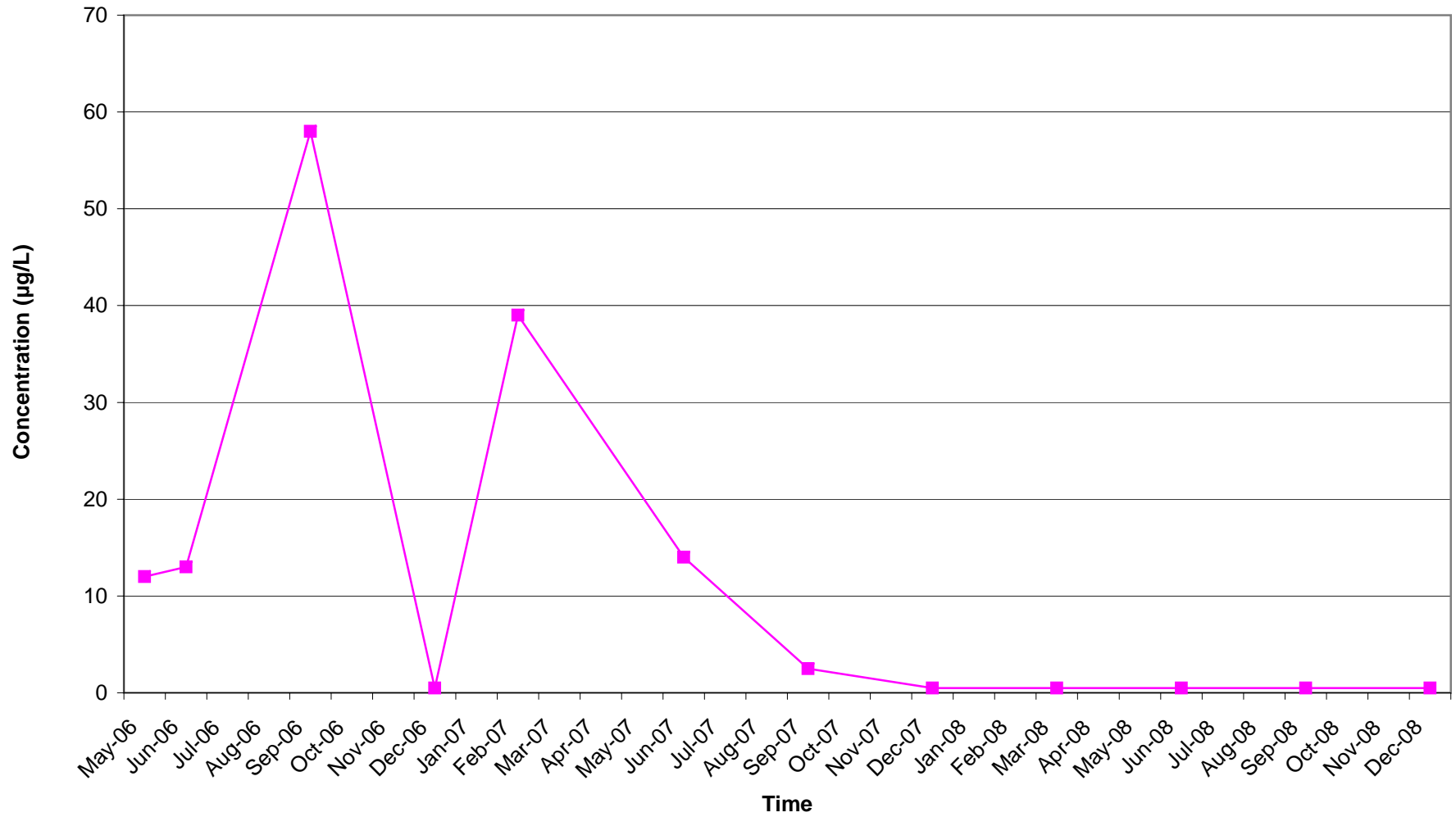




# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-9LF)

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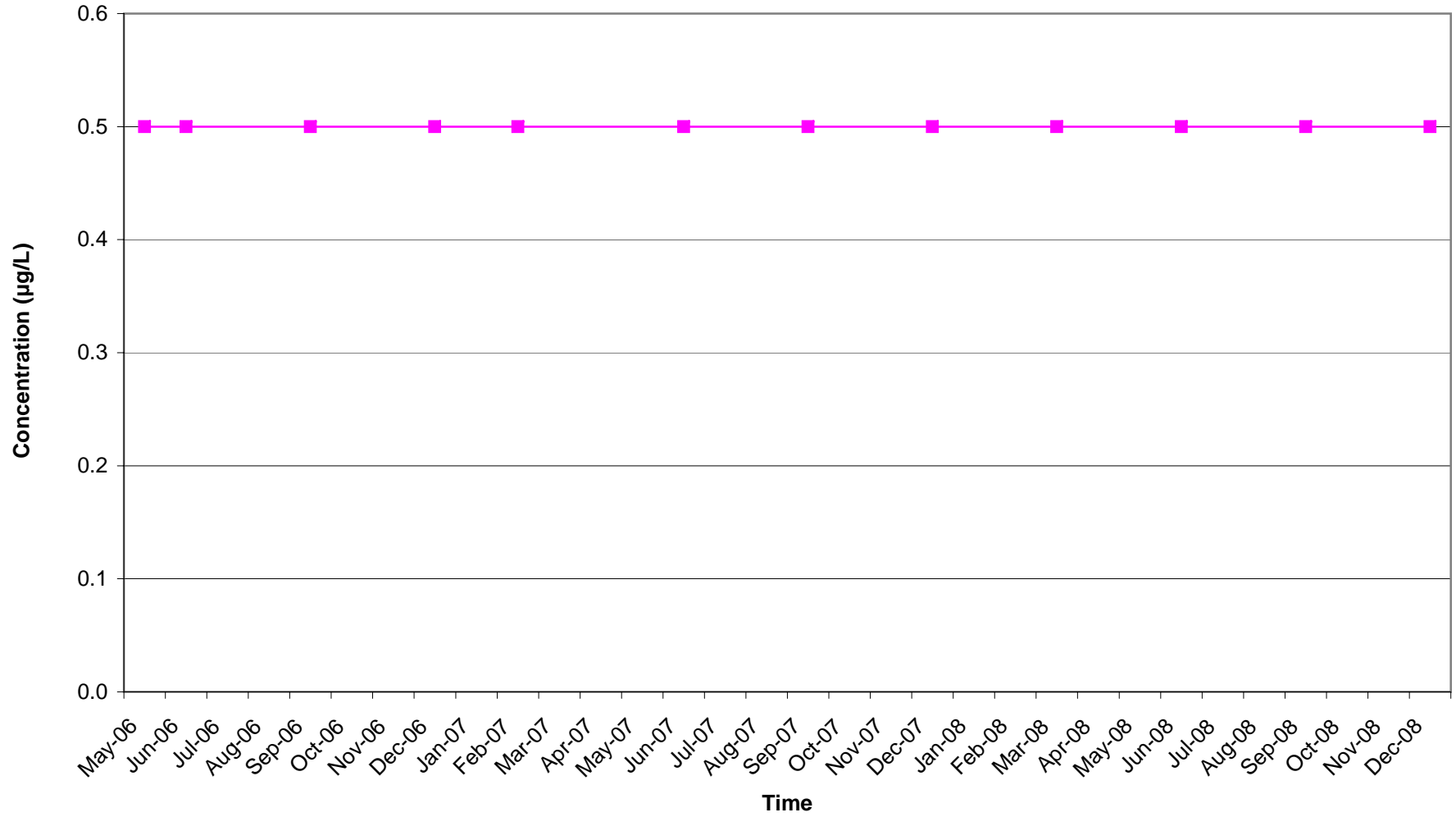
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-10S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

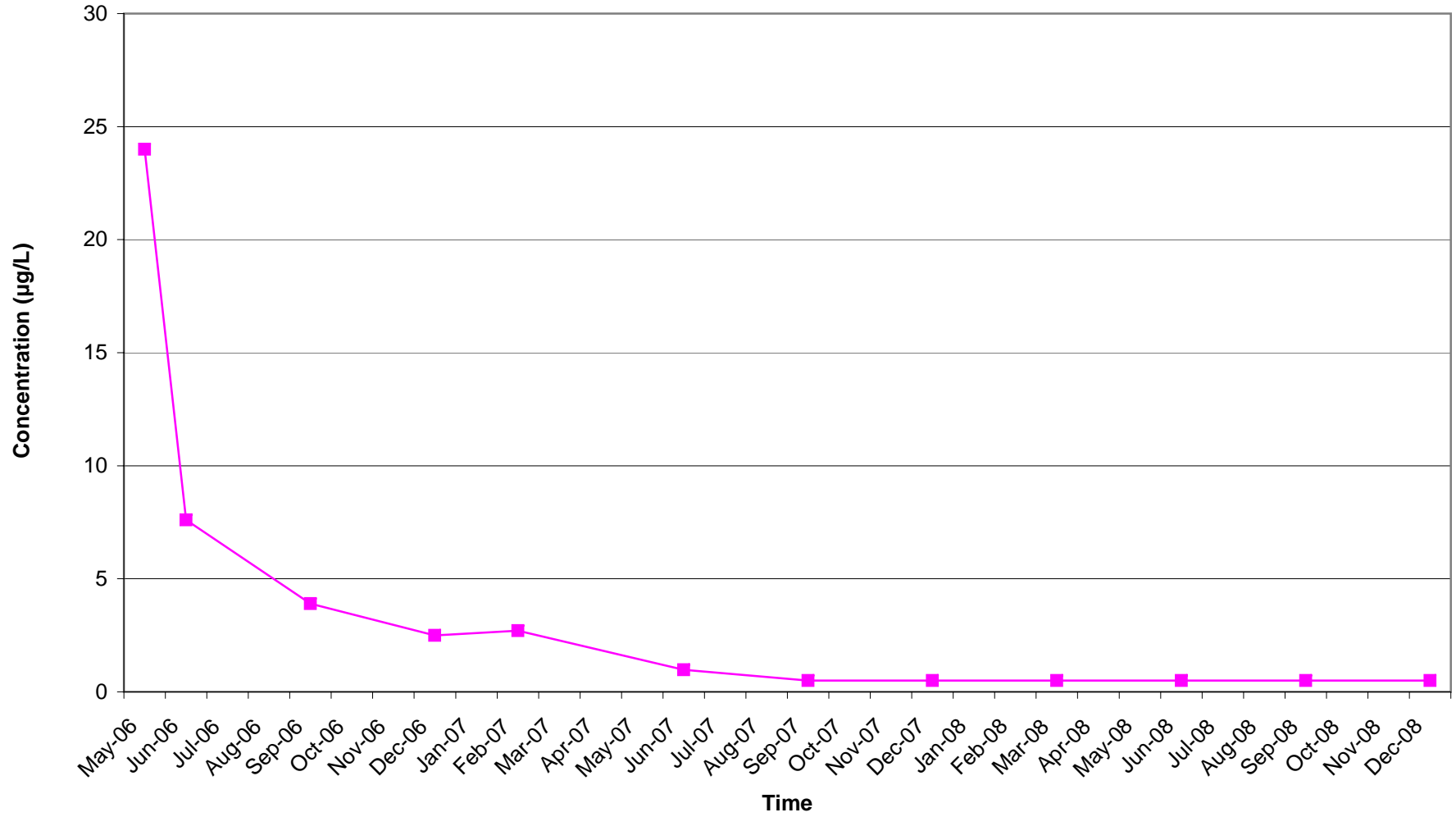
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-10D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

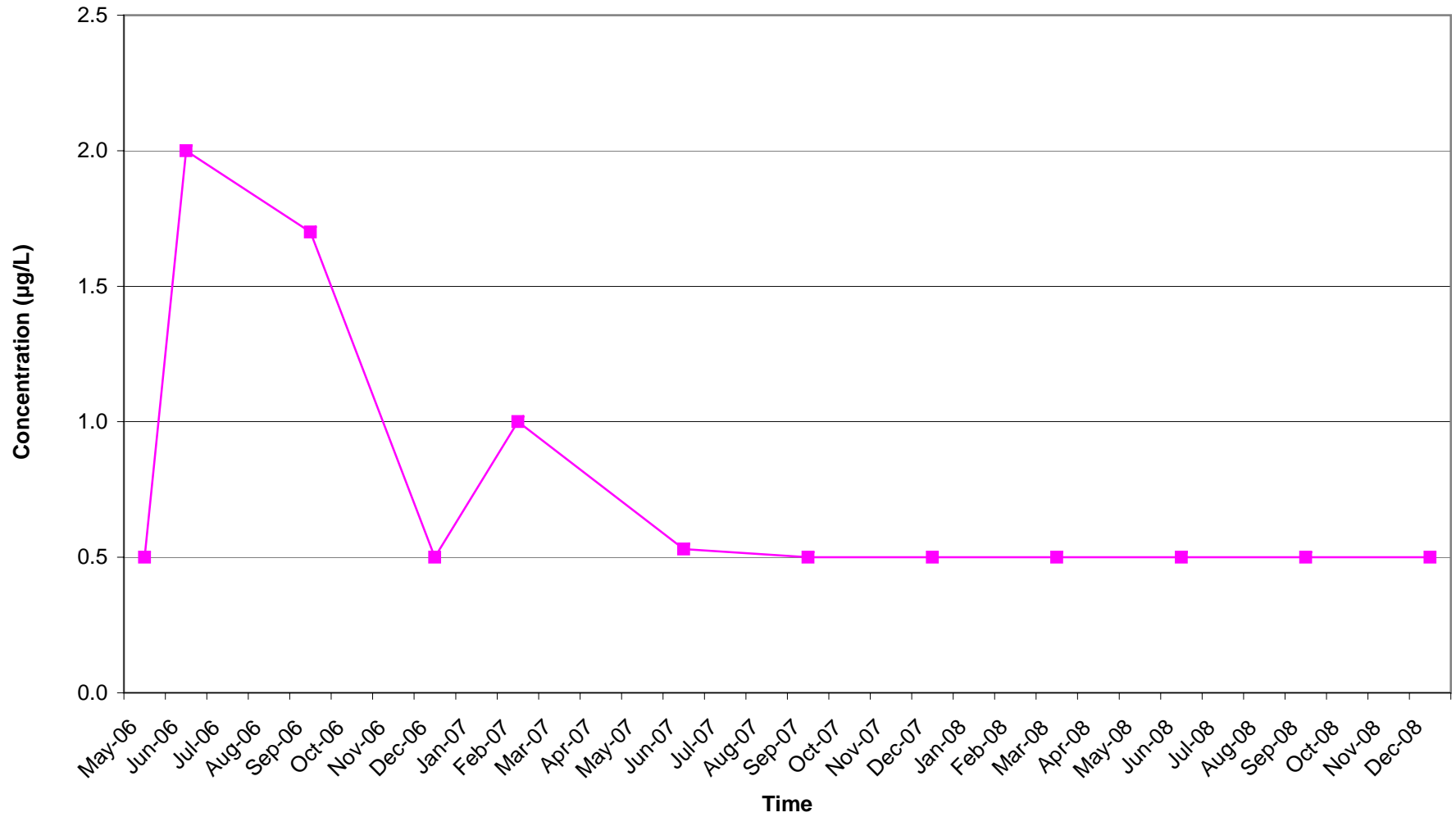
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-10LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

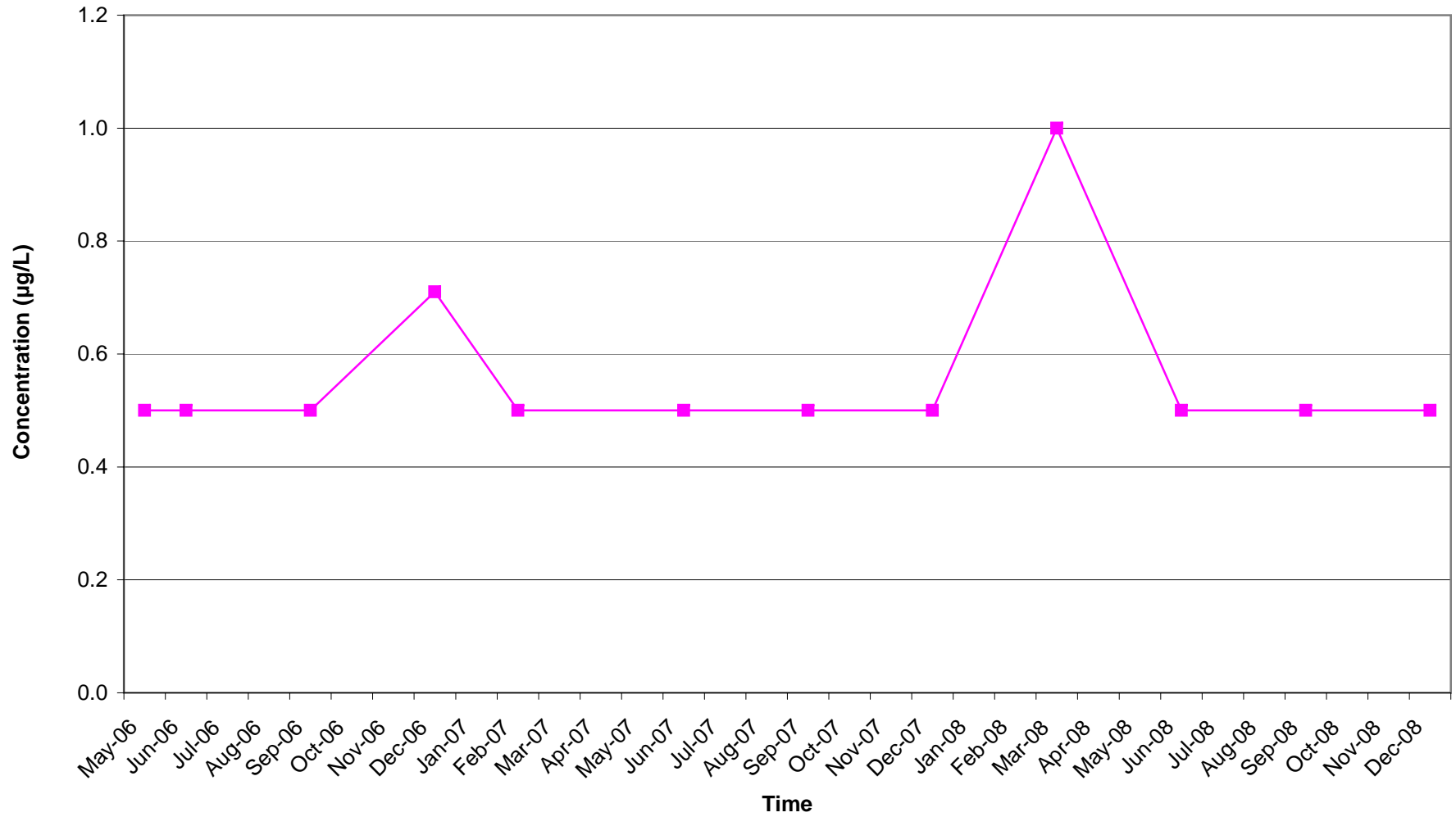
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-11S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

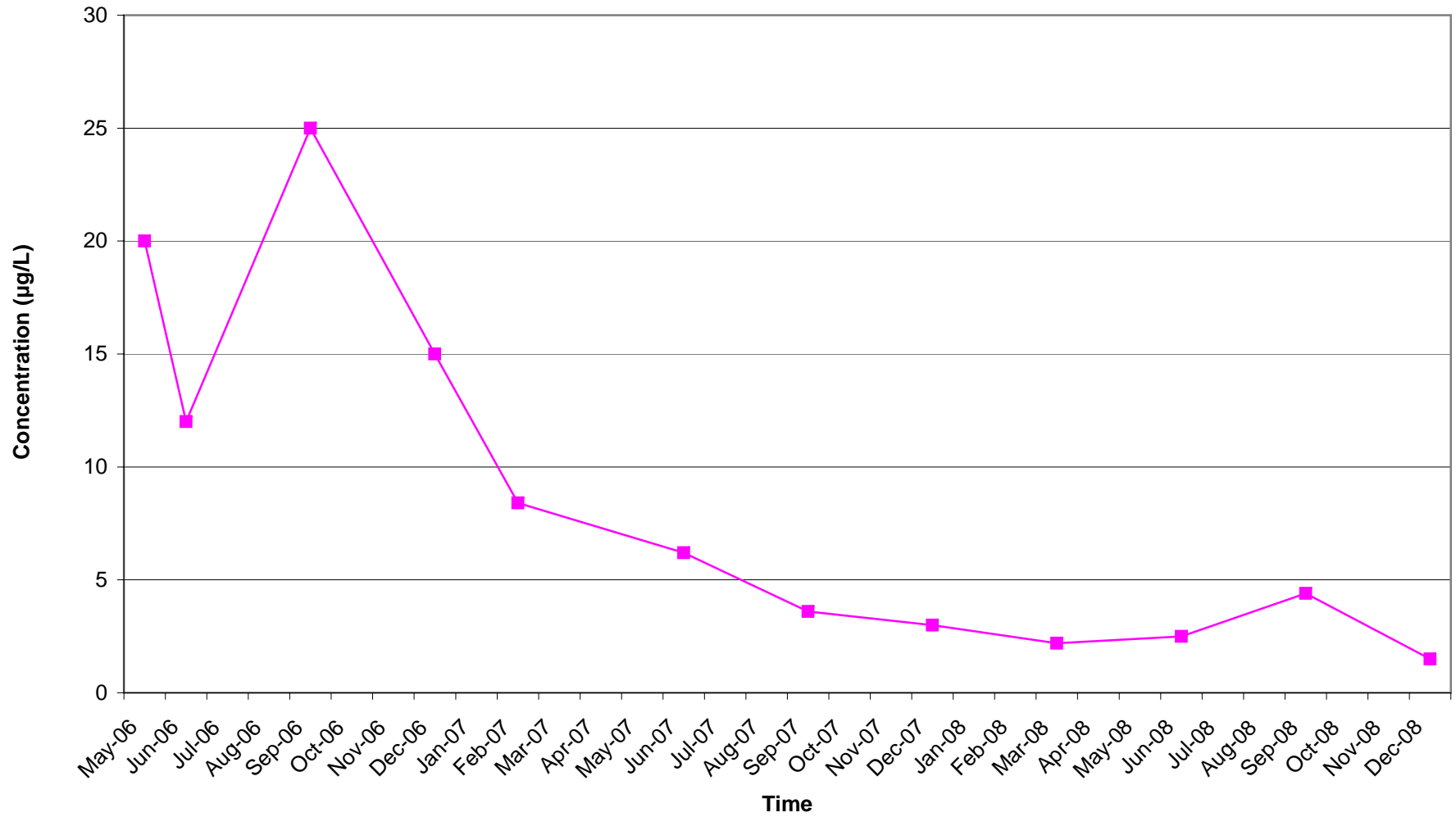
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-11D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

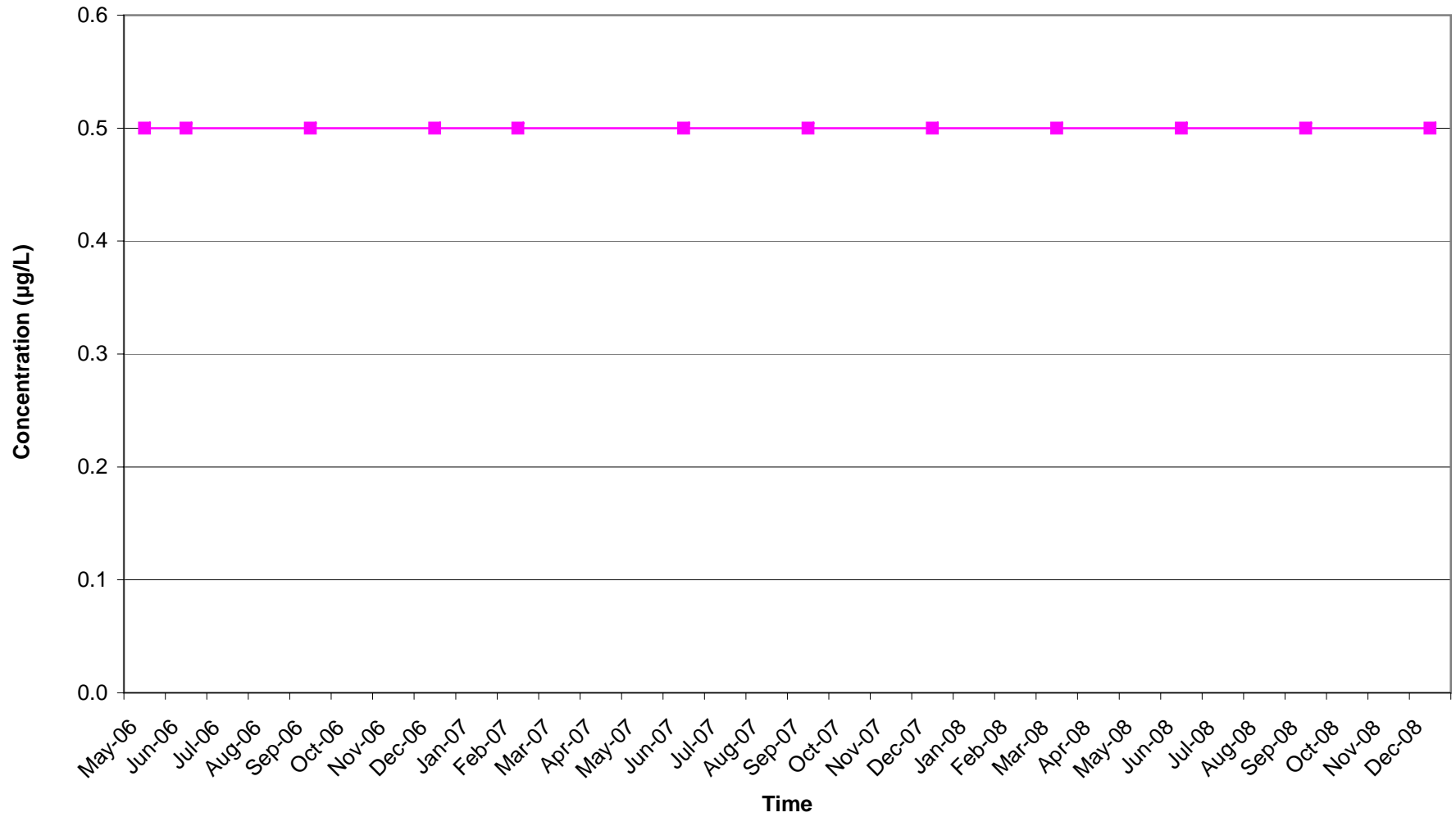
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# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-11LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

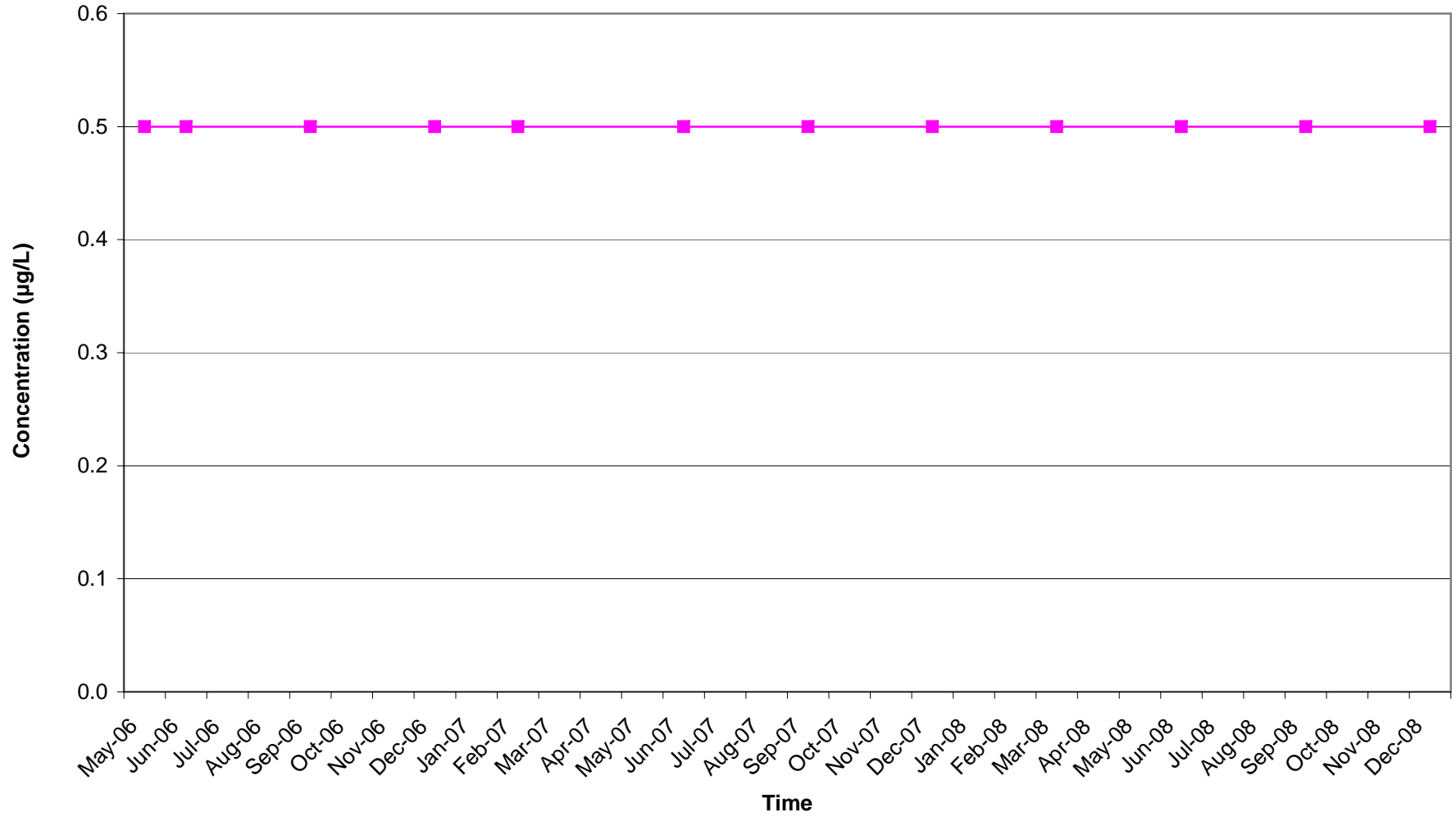
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# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-12S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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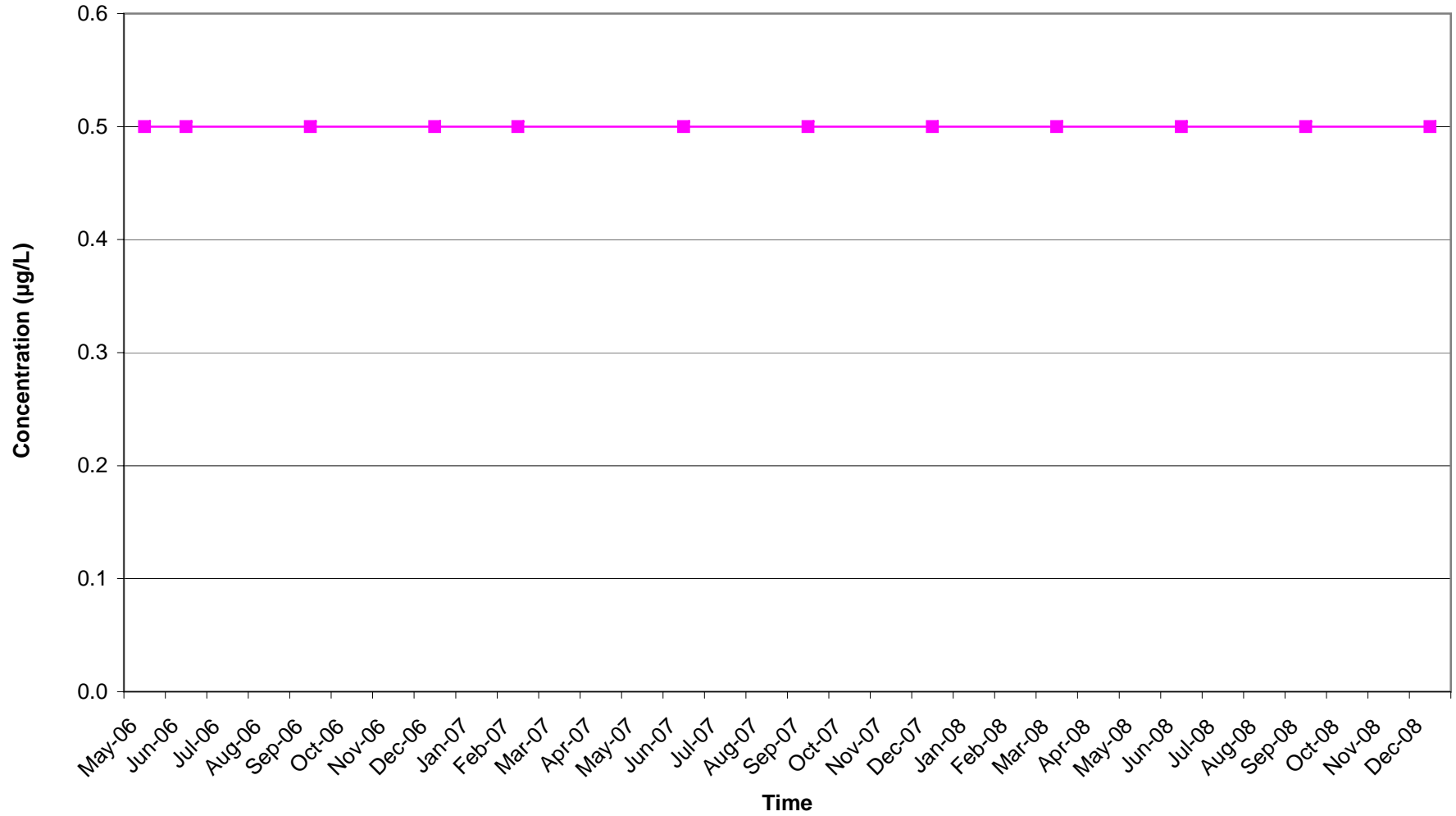




# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-12D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

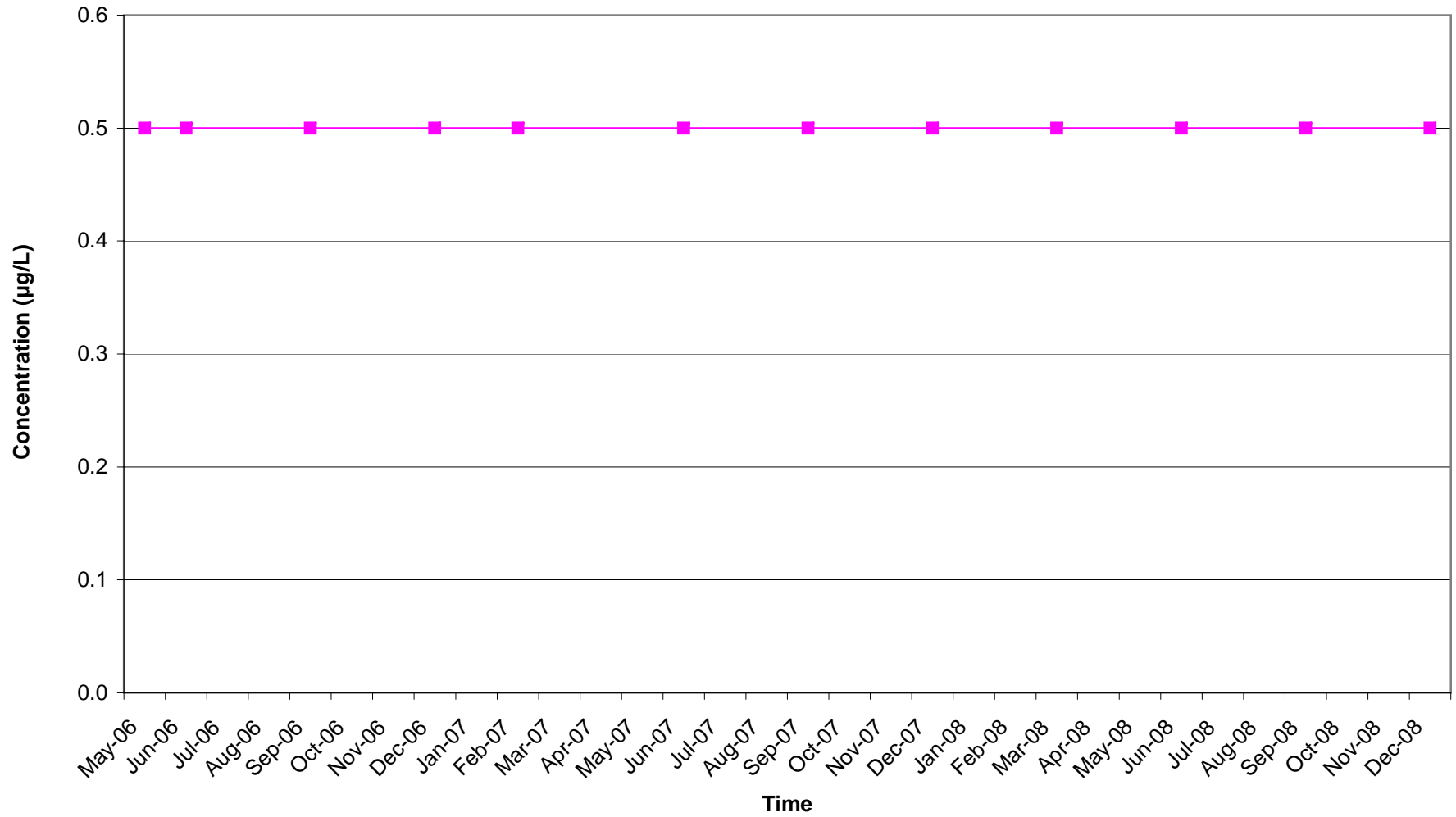
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF BENZENE IN GROUNDWATER VS. TIME (MW-12LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

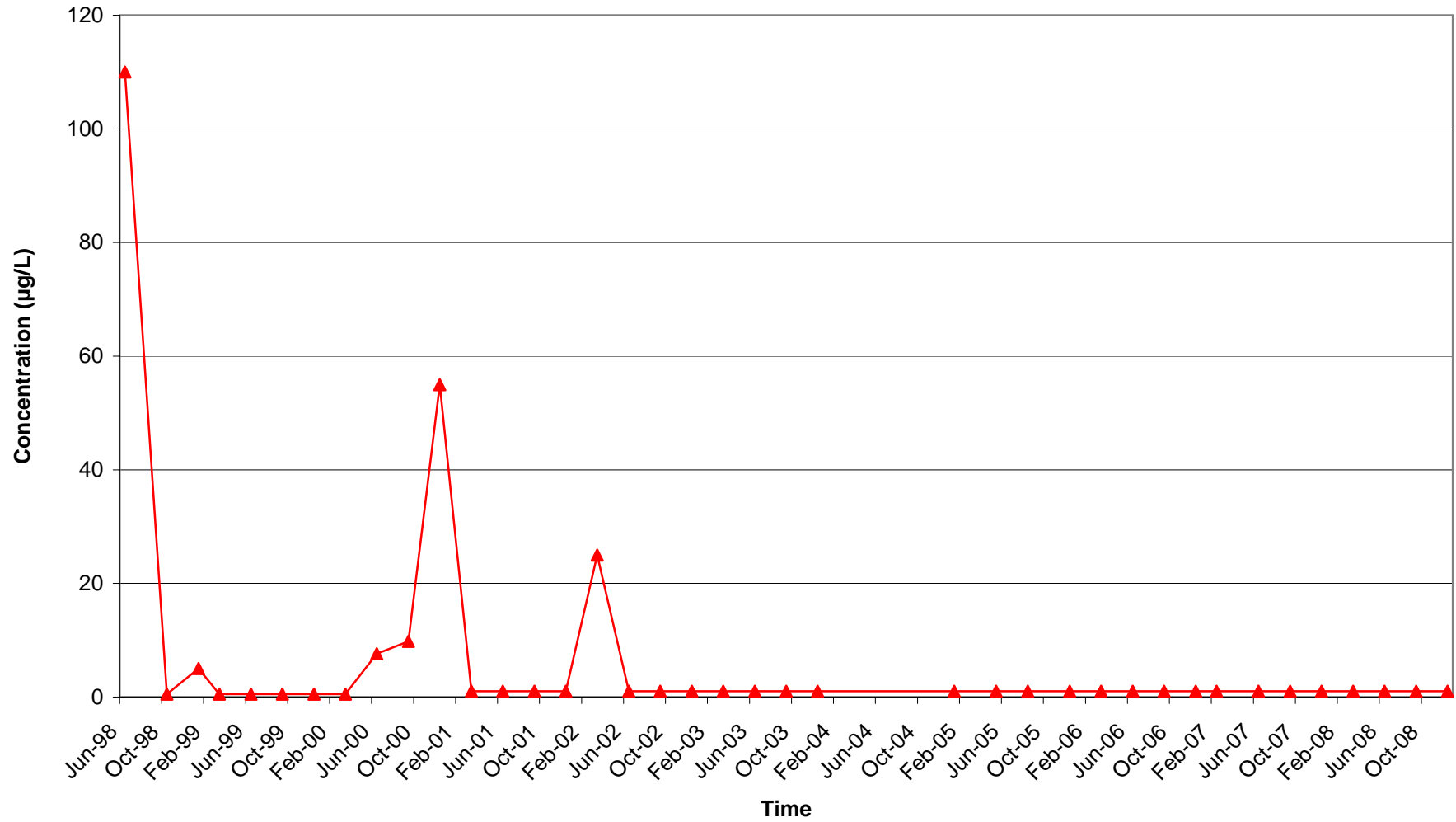
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-1)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

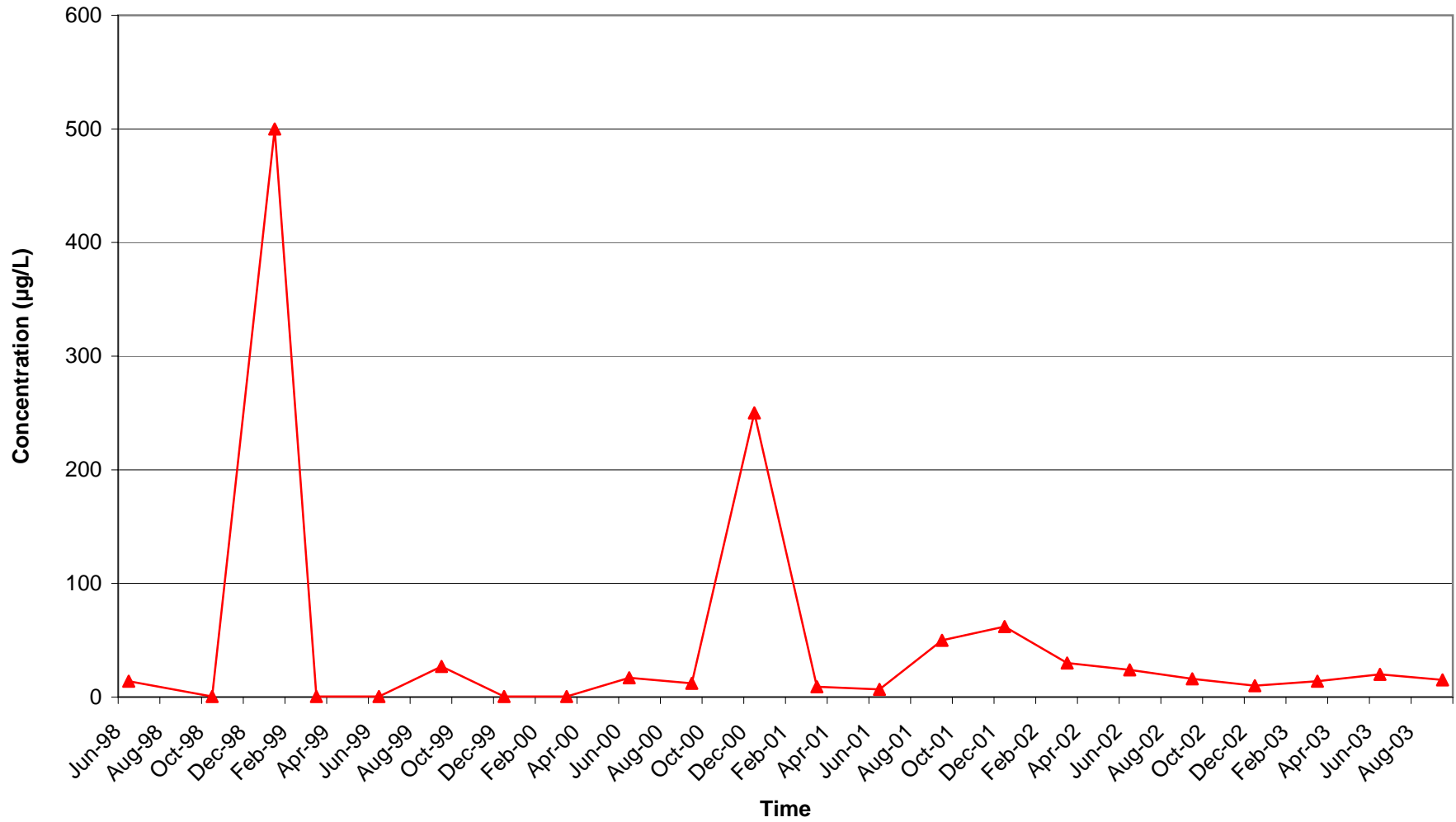
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-2)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

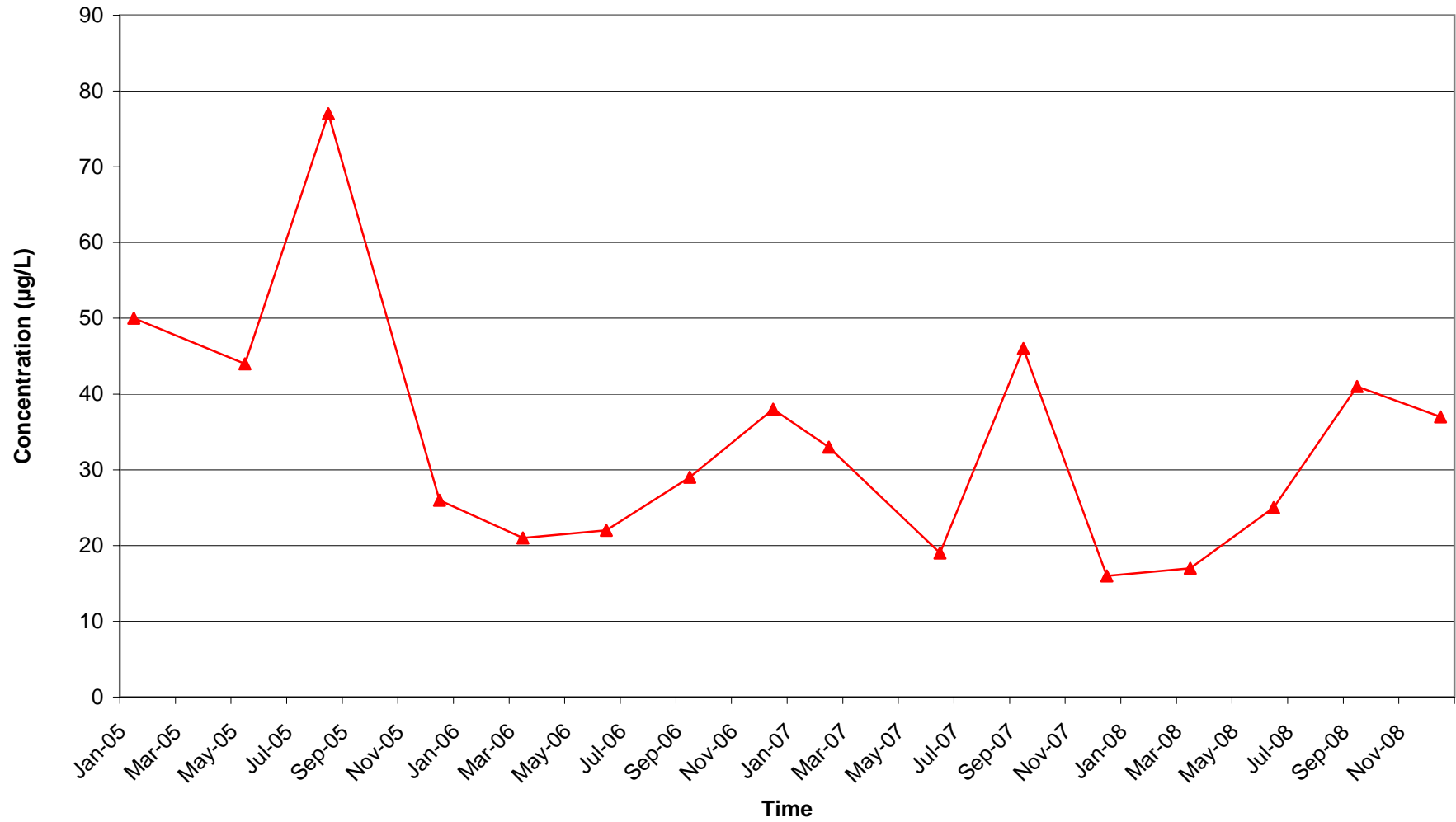
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-2S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

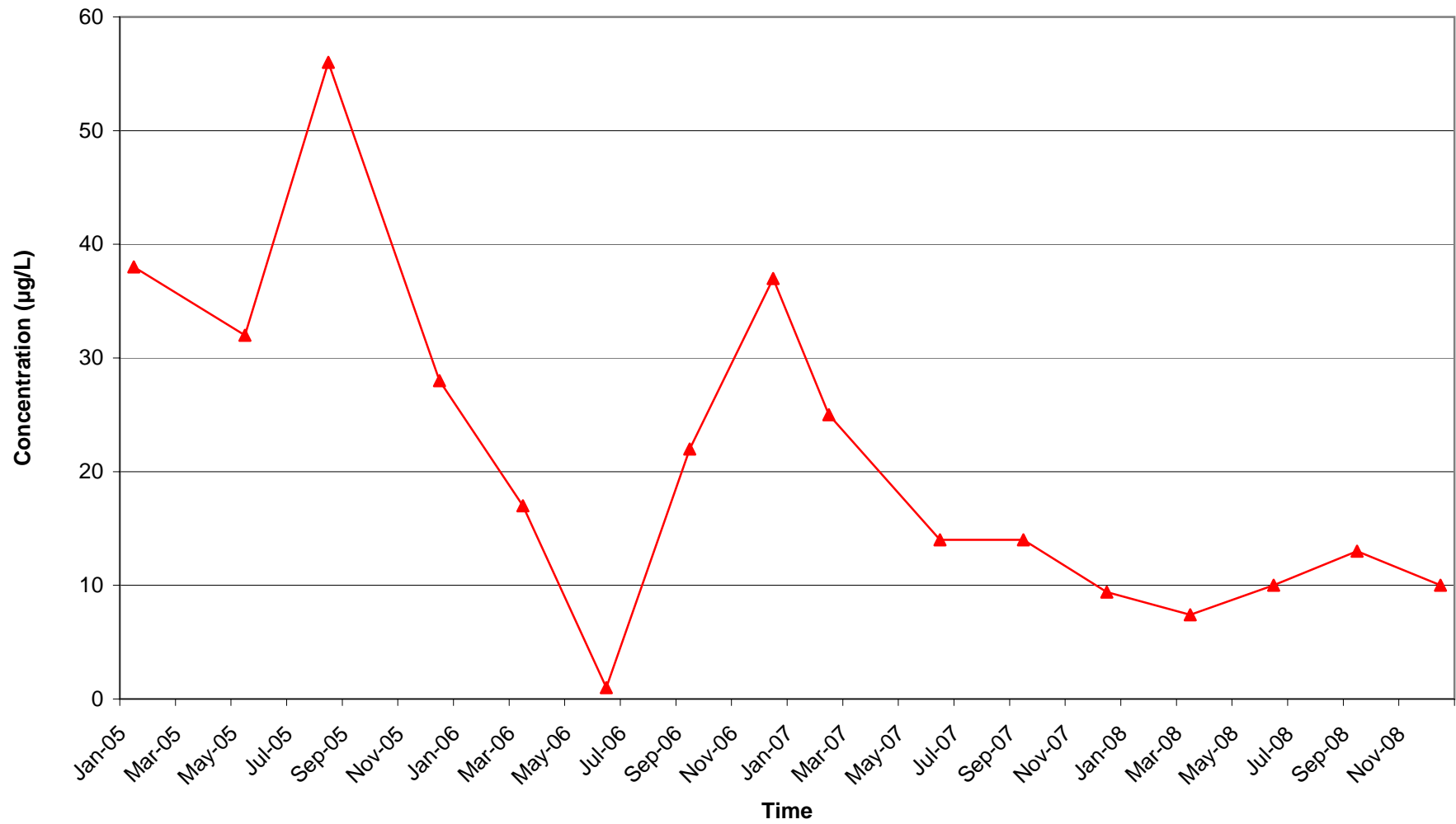
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-2M)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

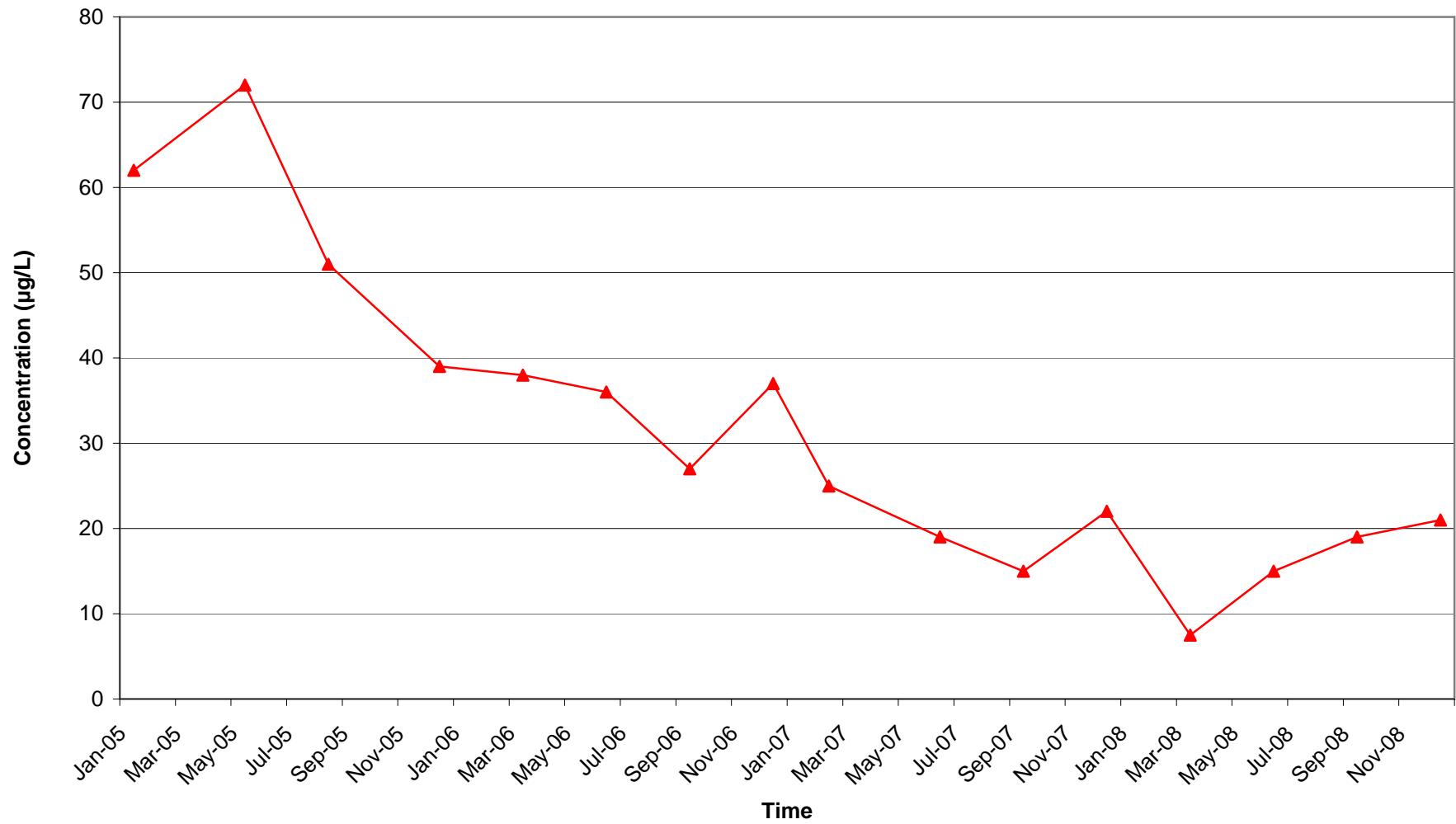
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-2D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

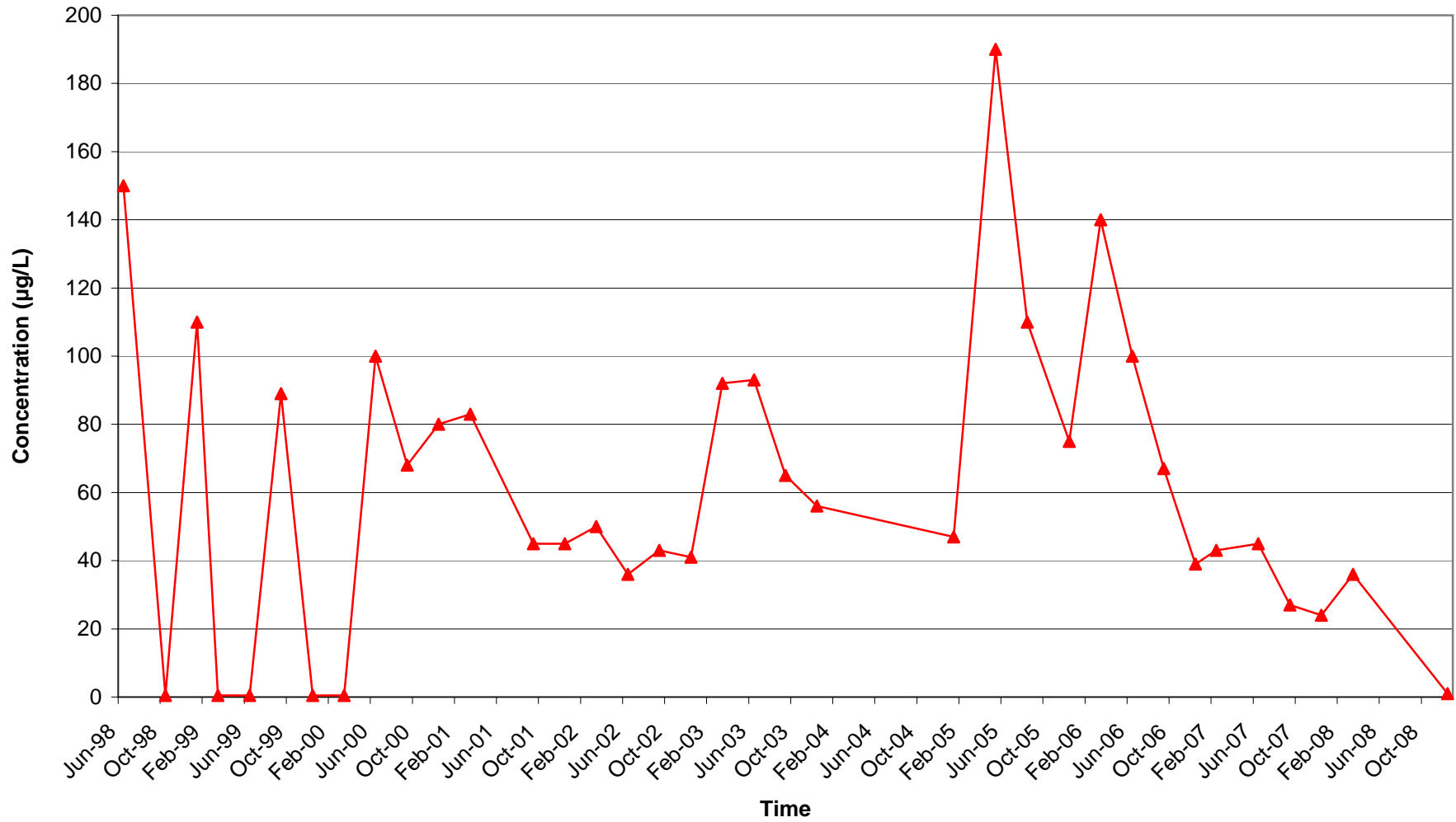
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# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-3)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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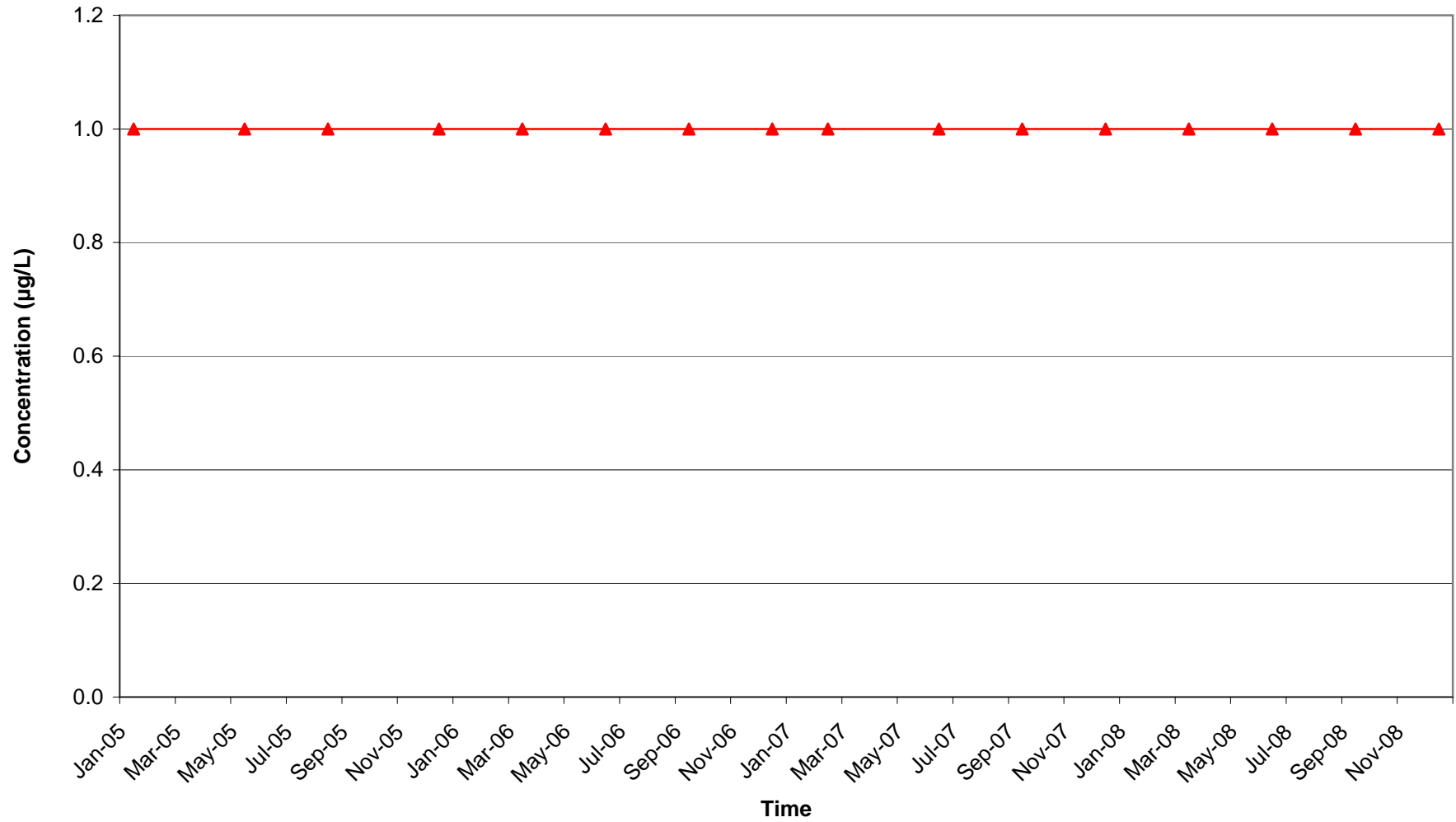




# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-4S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

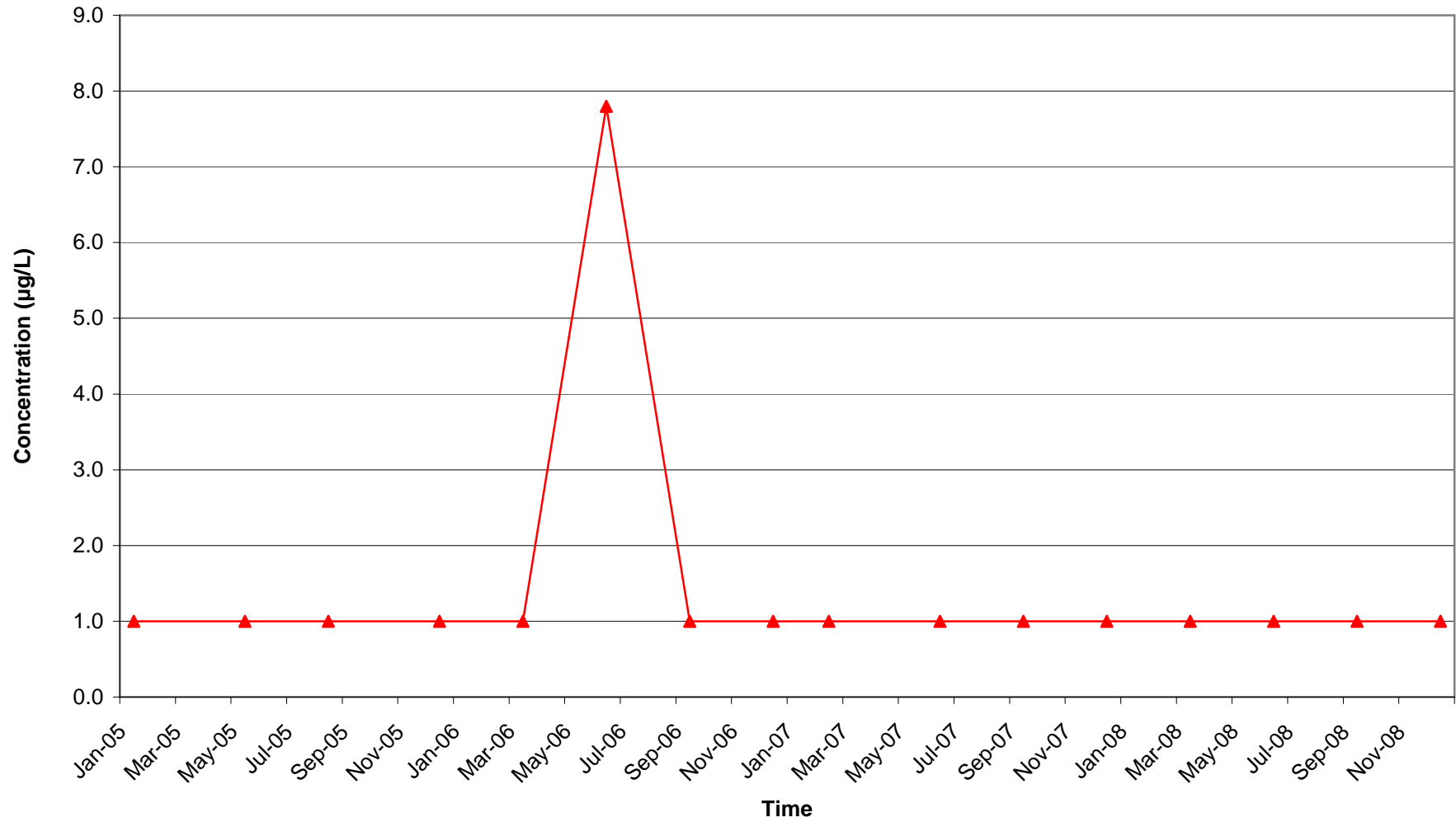
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-4D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

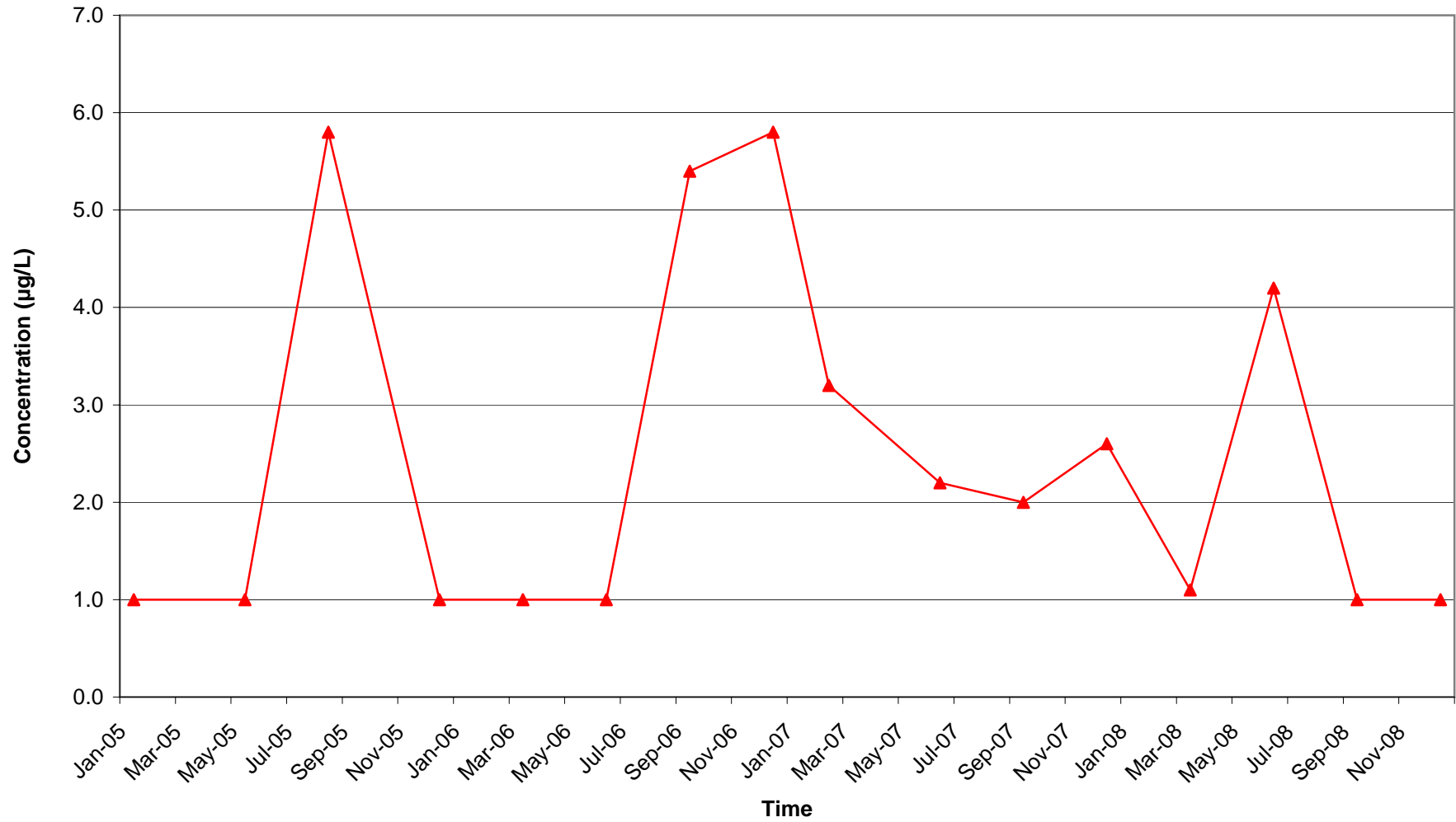
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-5S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

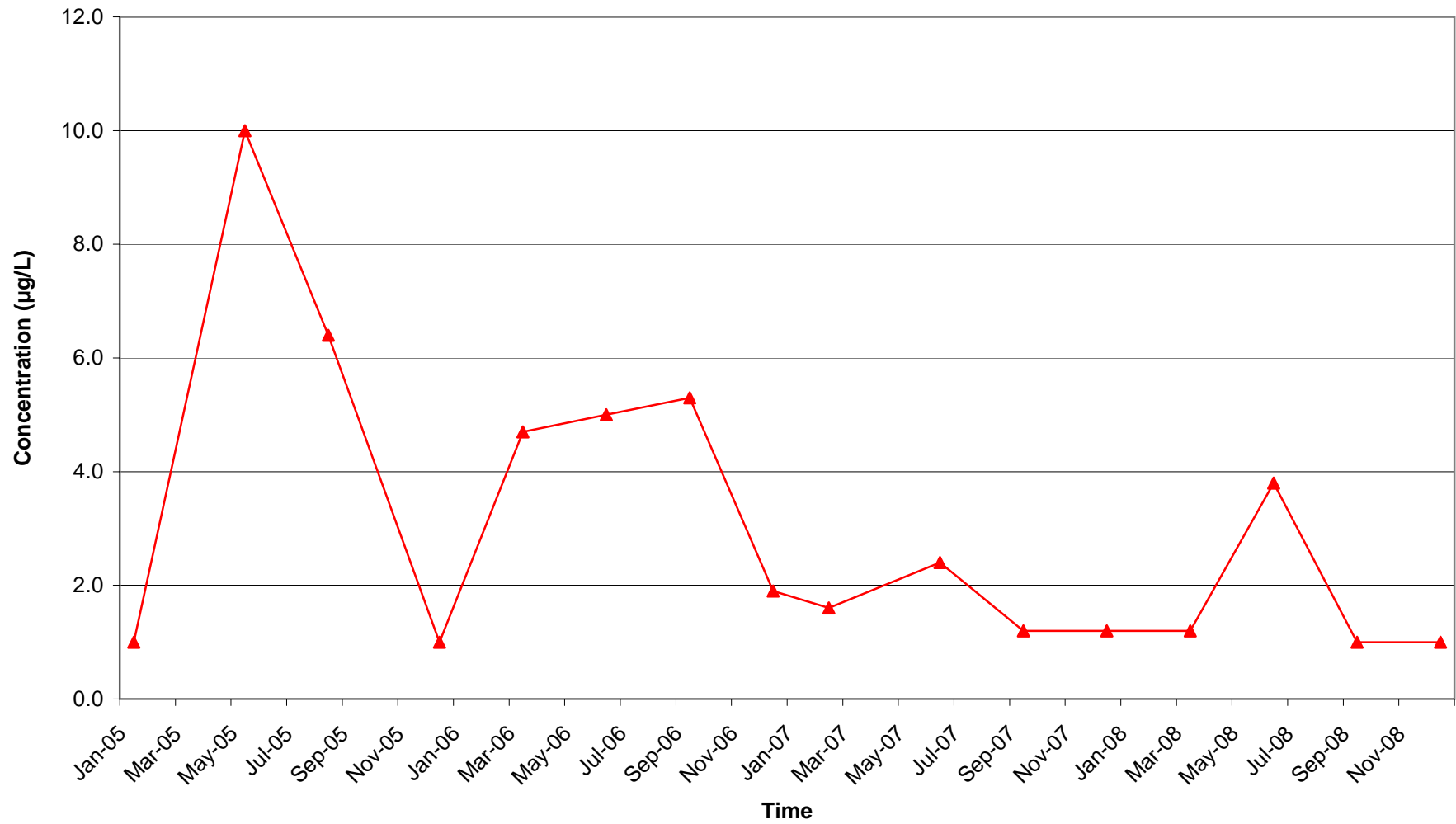
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-5D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

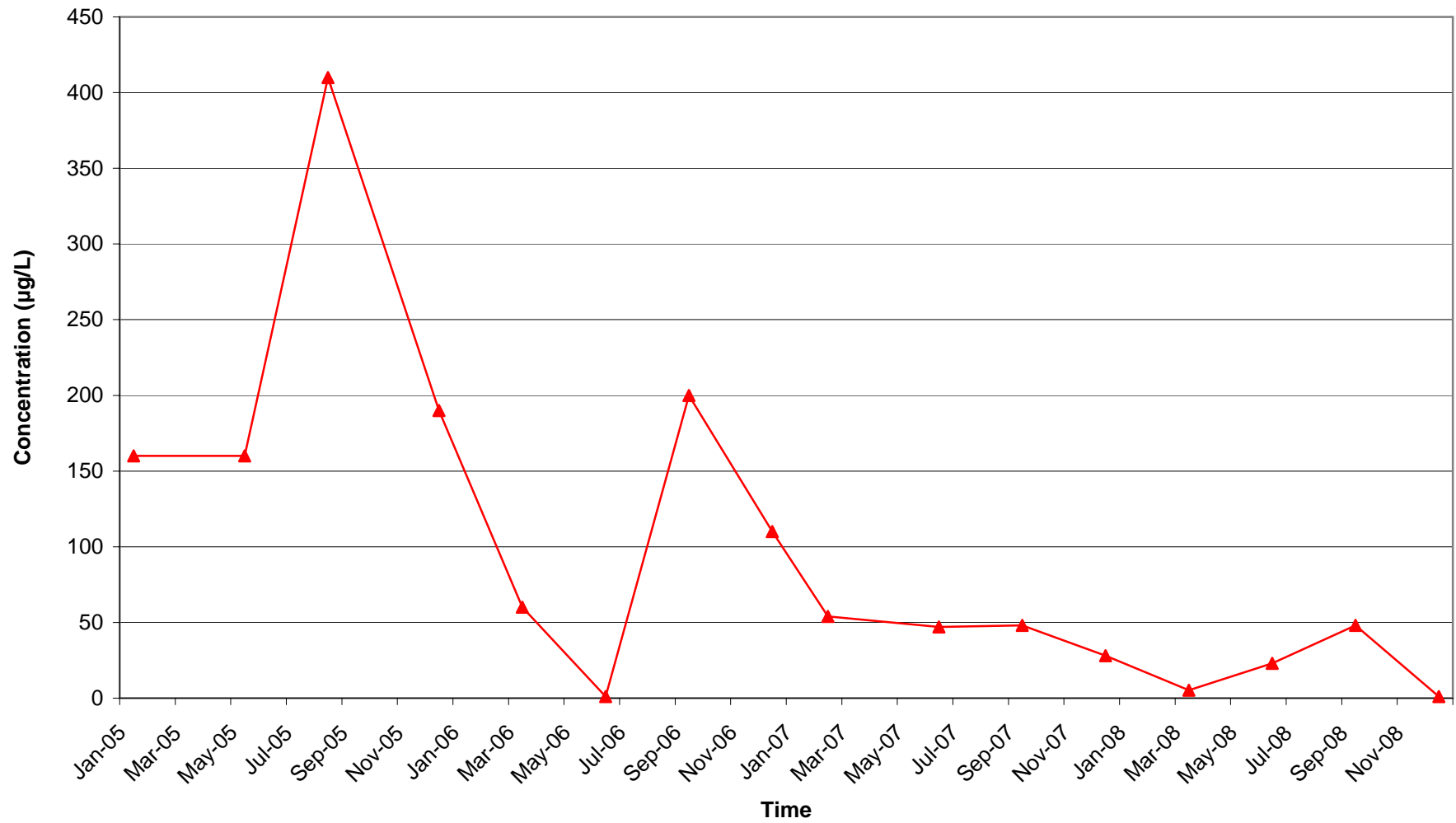
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-6S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

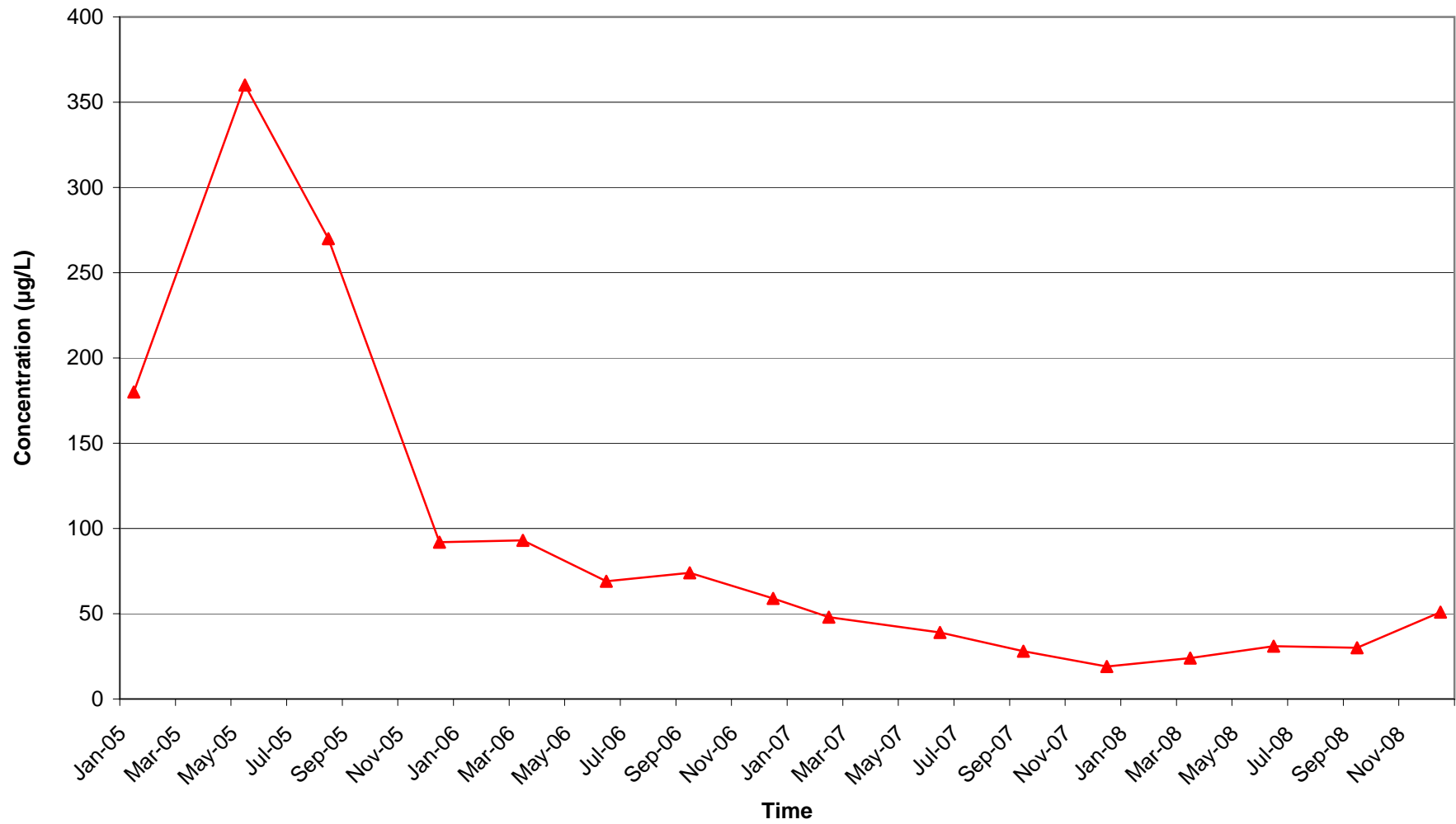
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-6D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

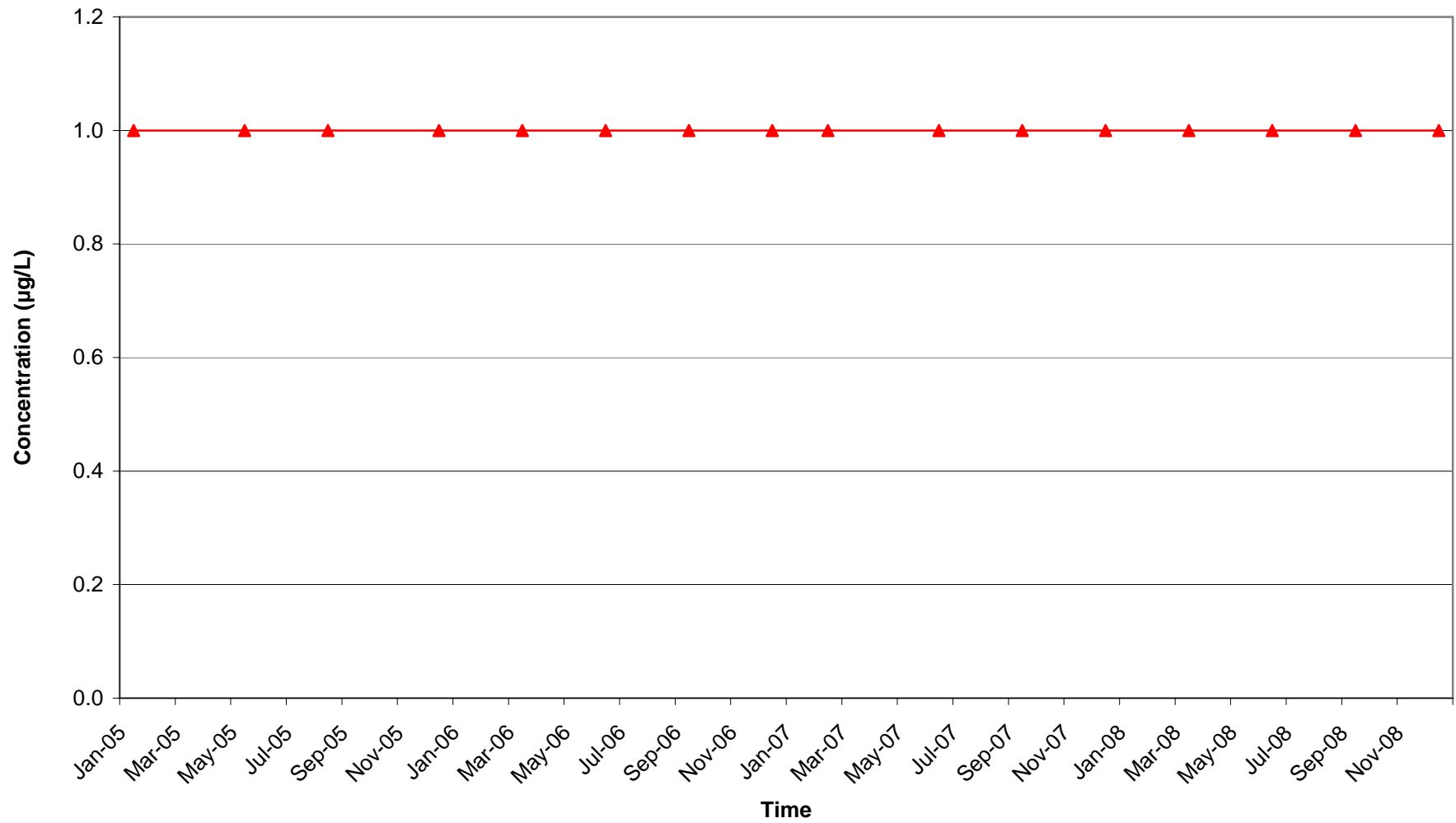
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-7S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

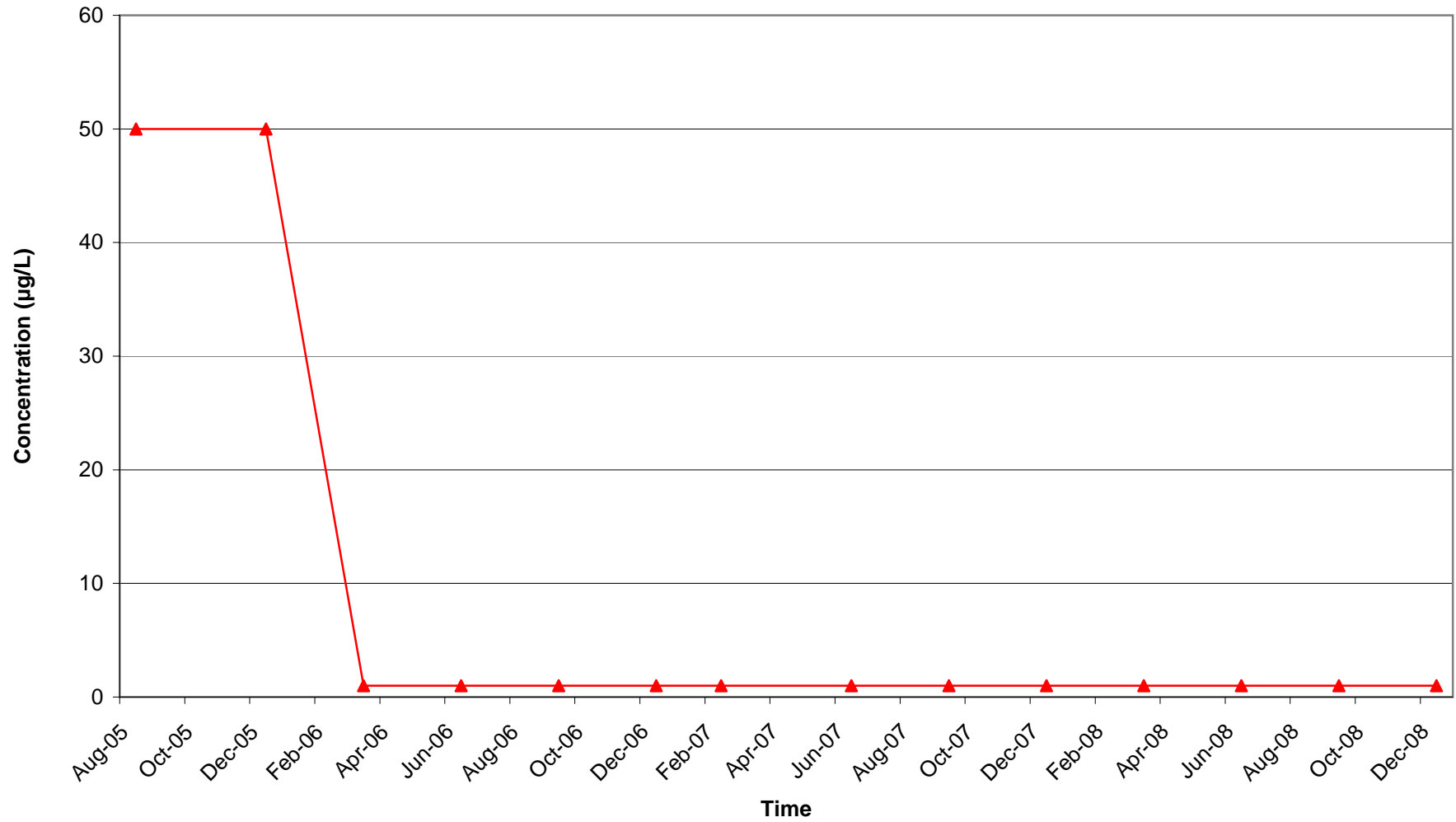
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# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-7D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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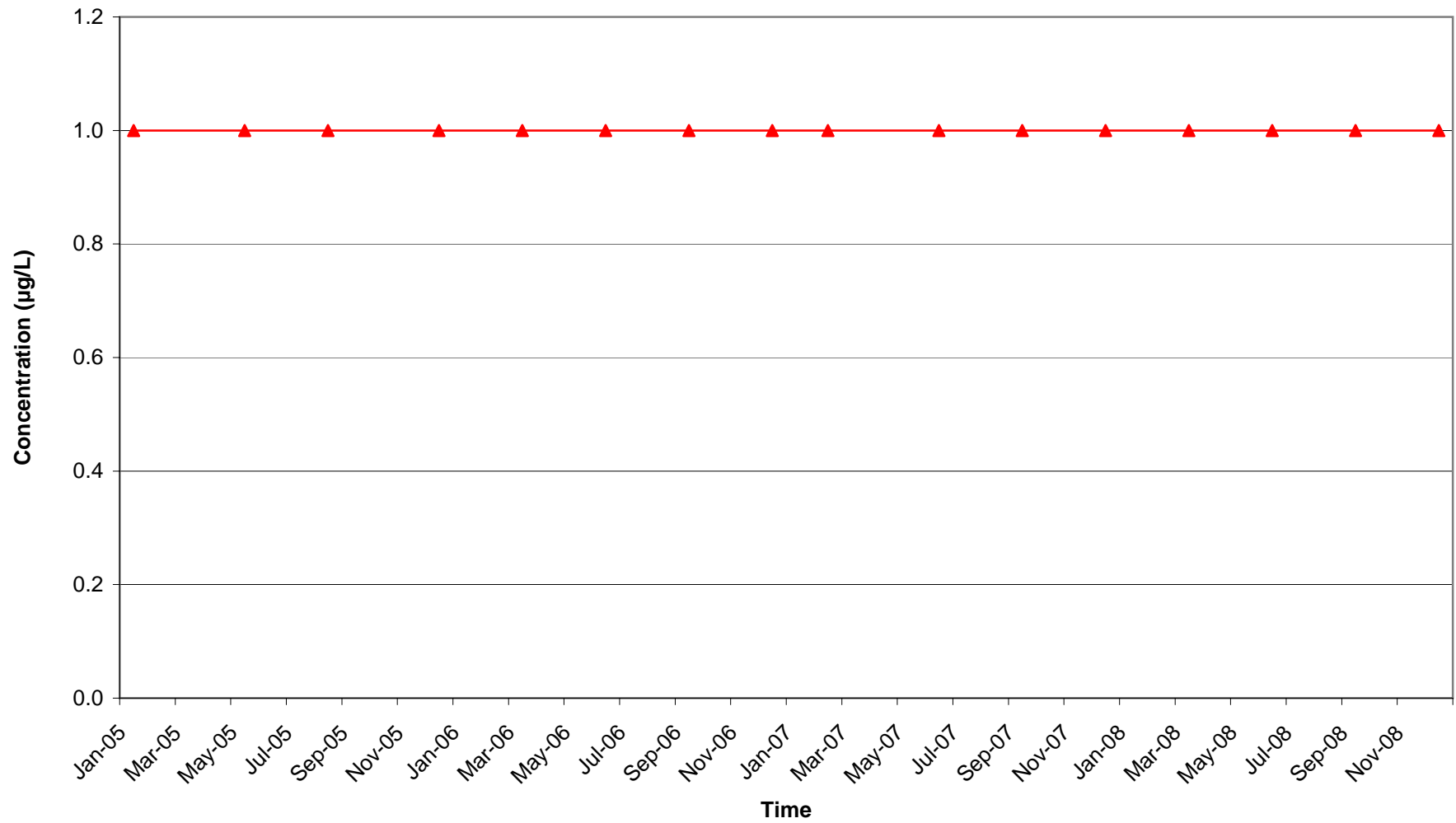




# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-8)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

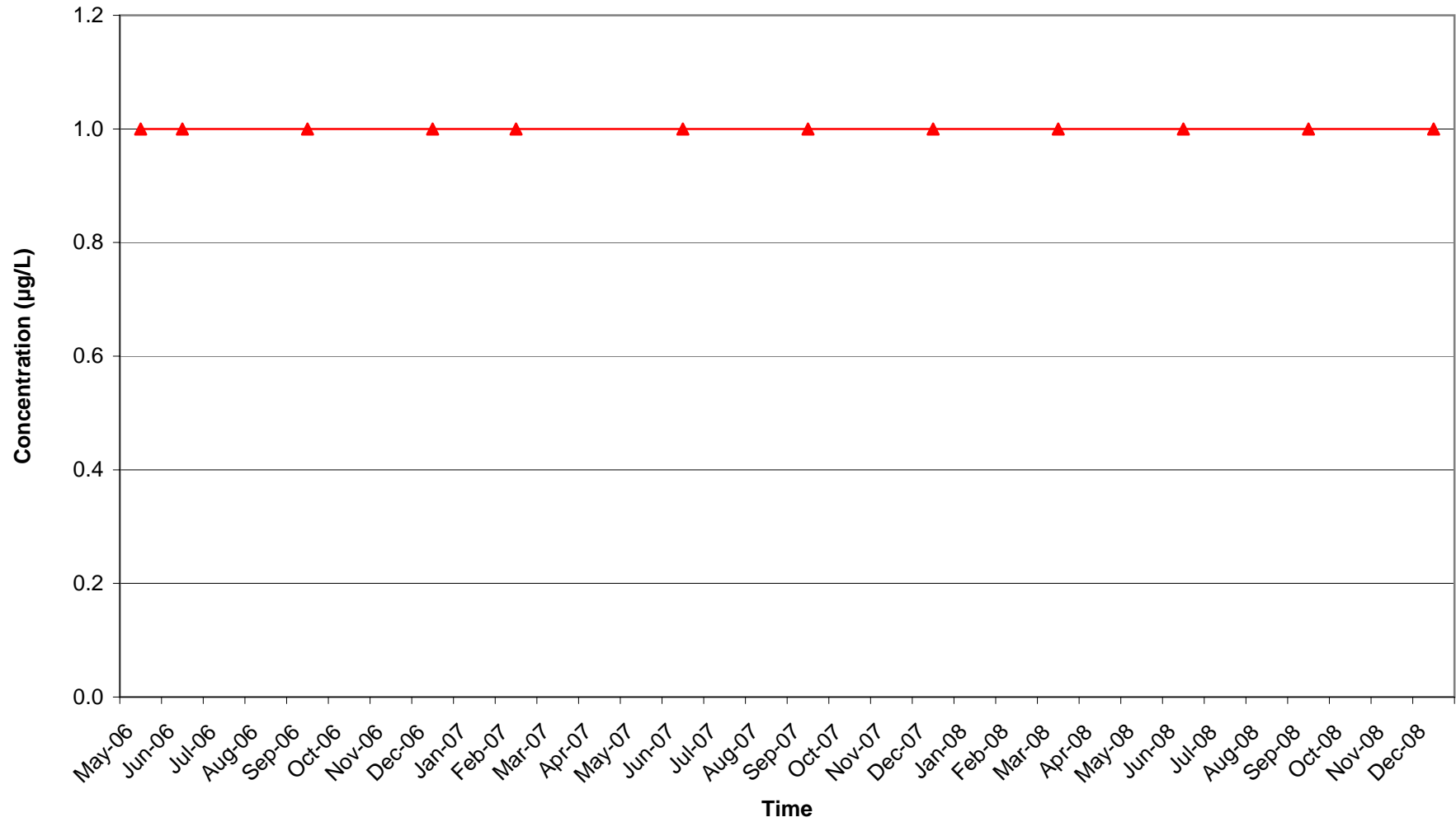
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-9S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

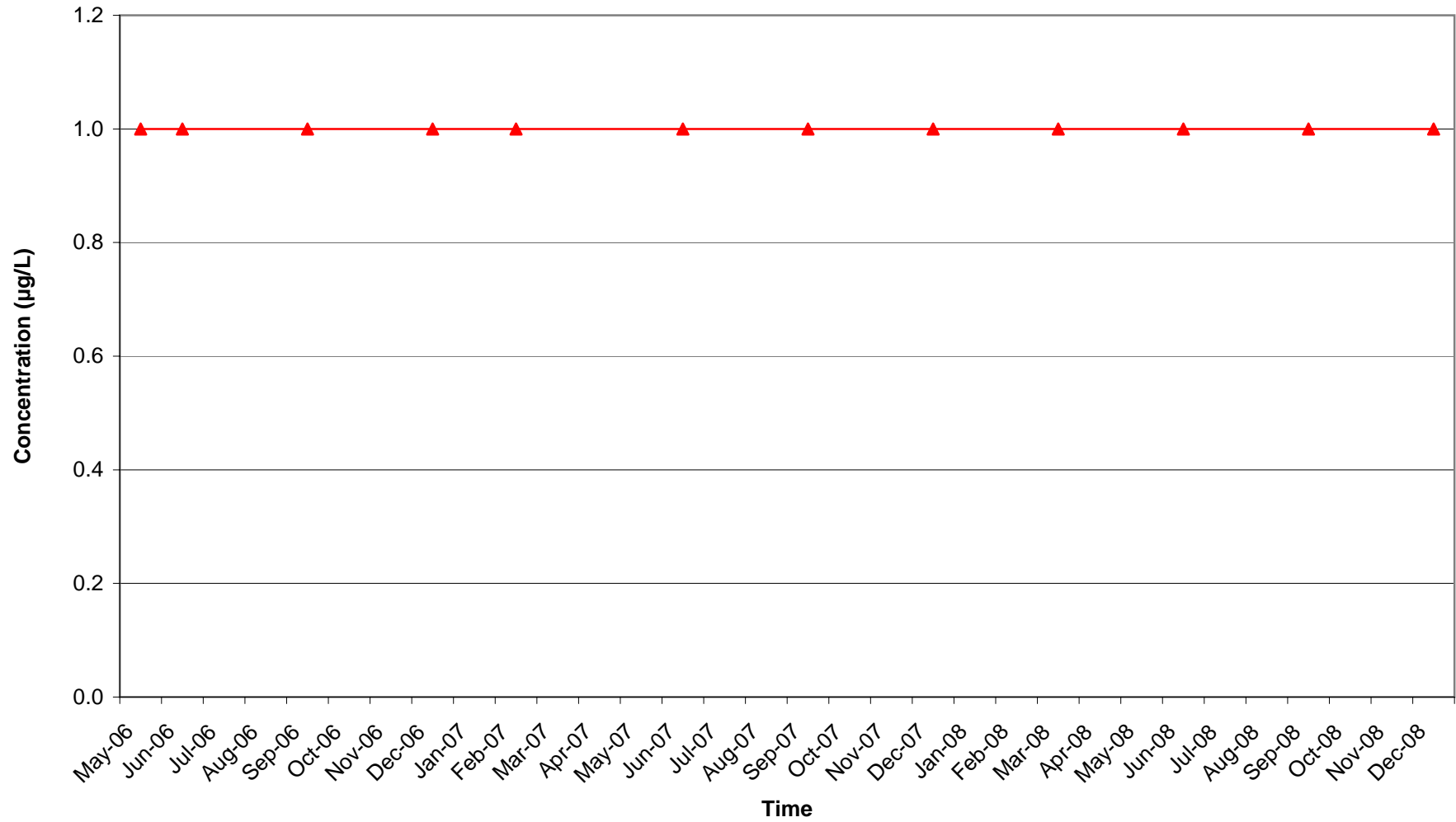
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-9D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

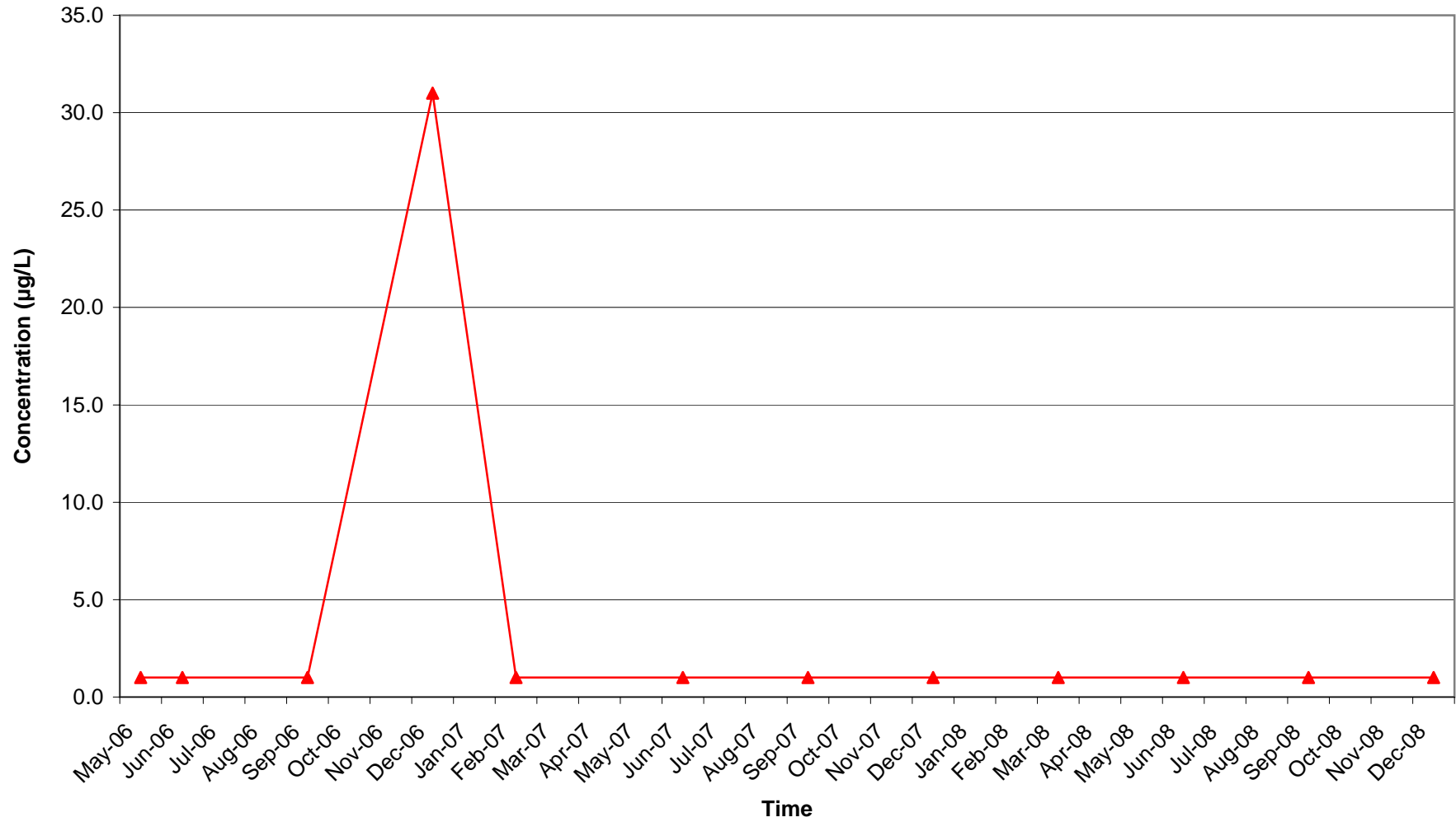
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-9LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

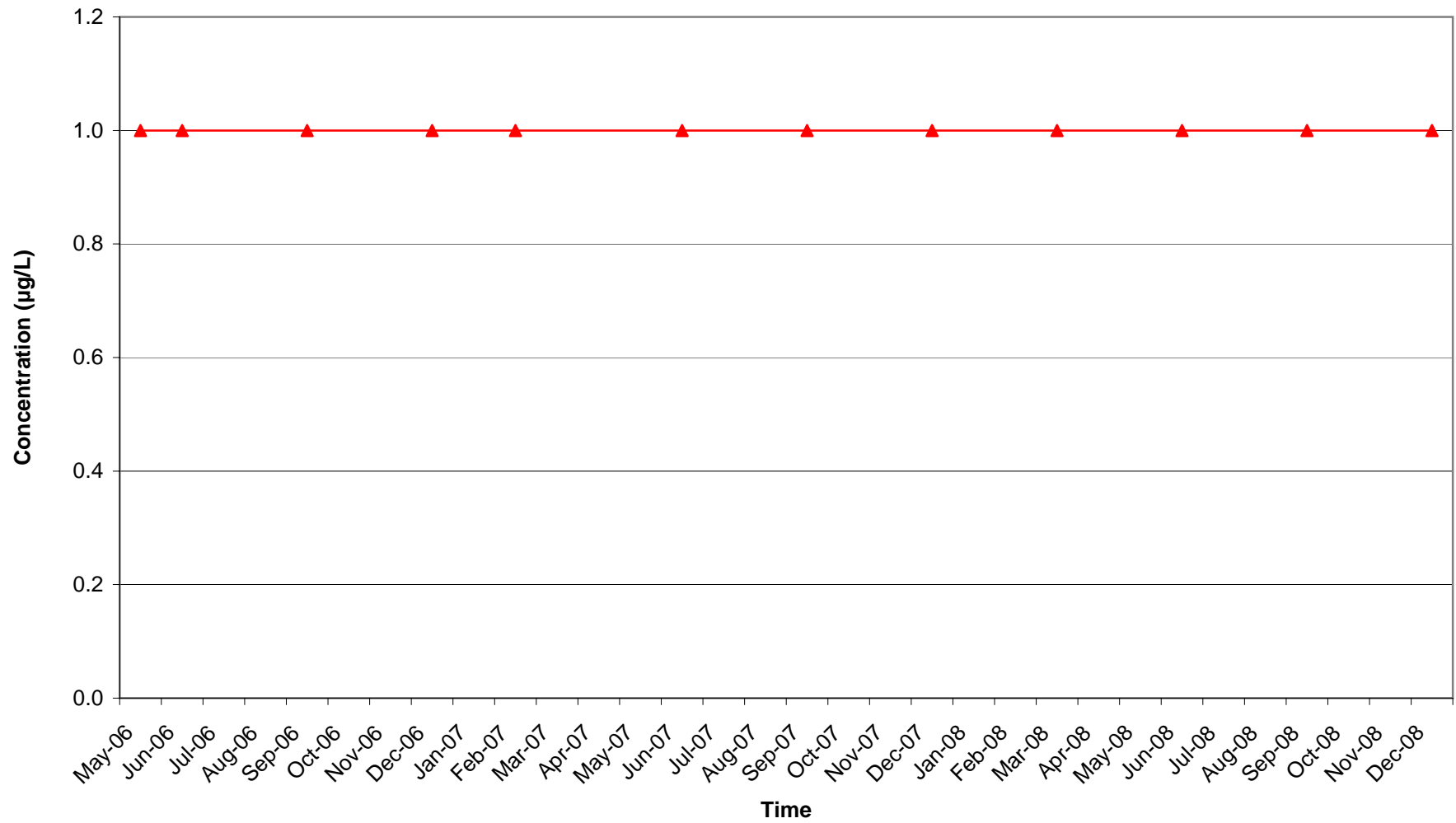
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-10S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

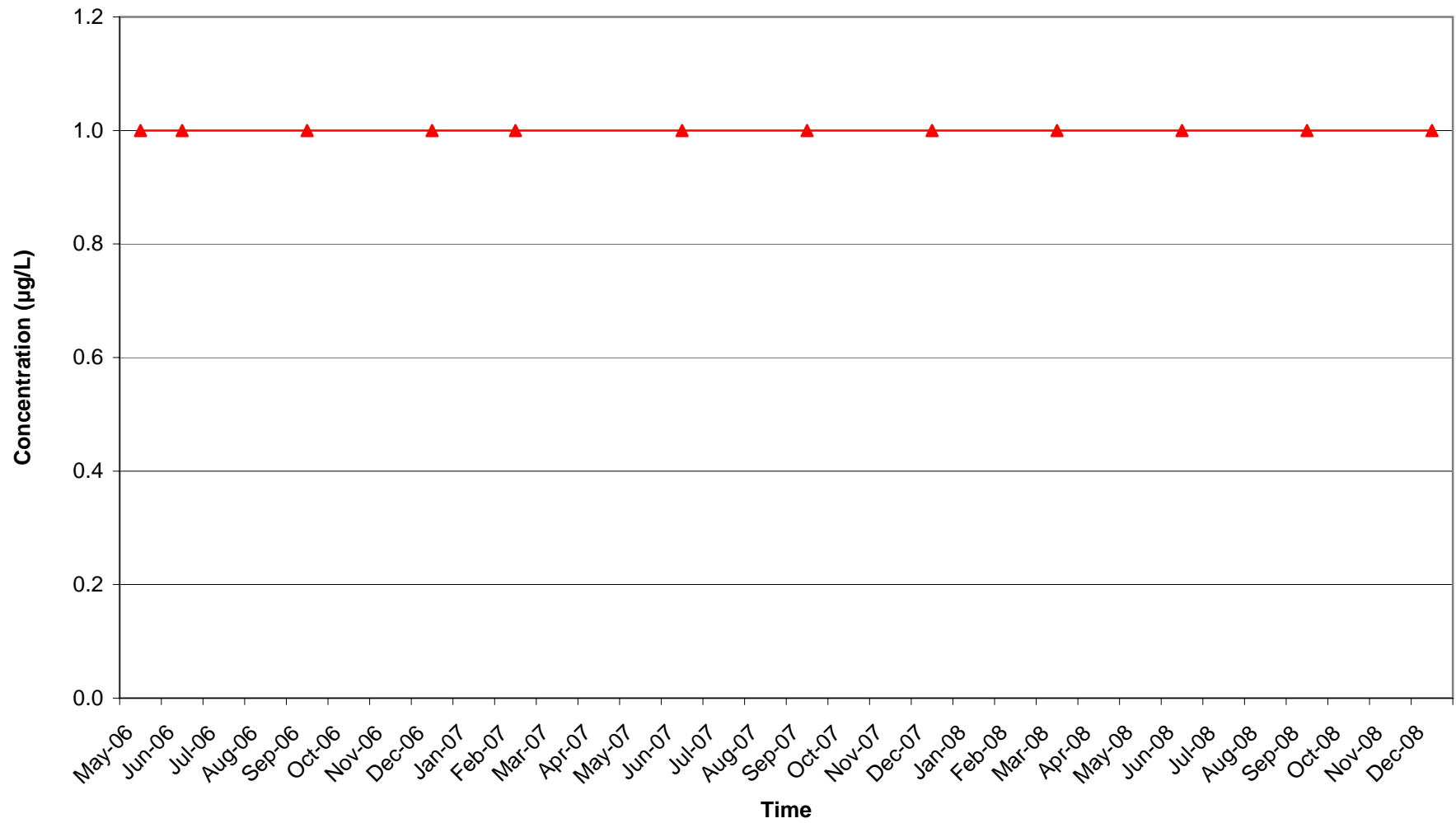
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-10D)

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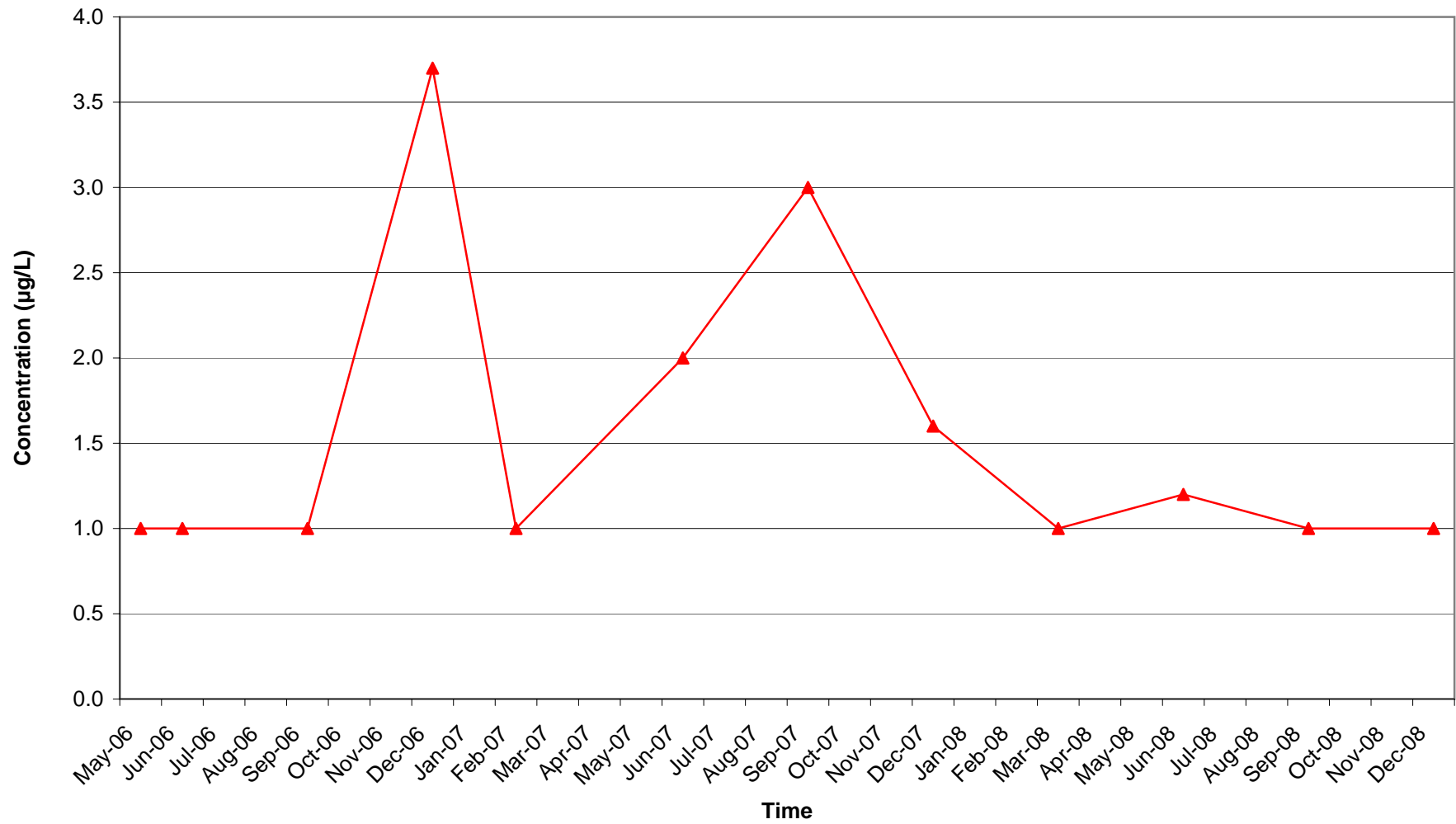
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-10LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

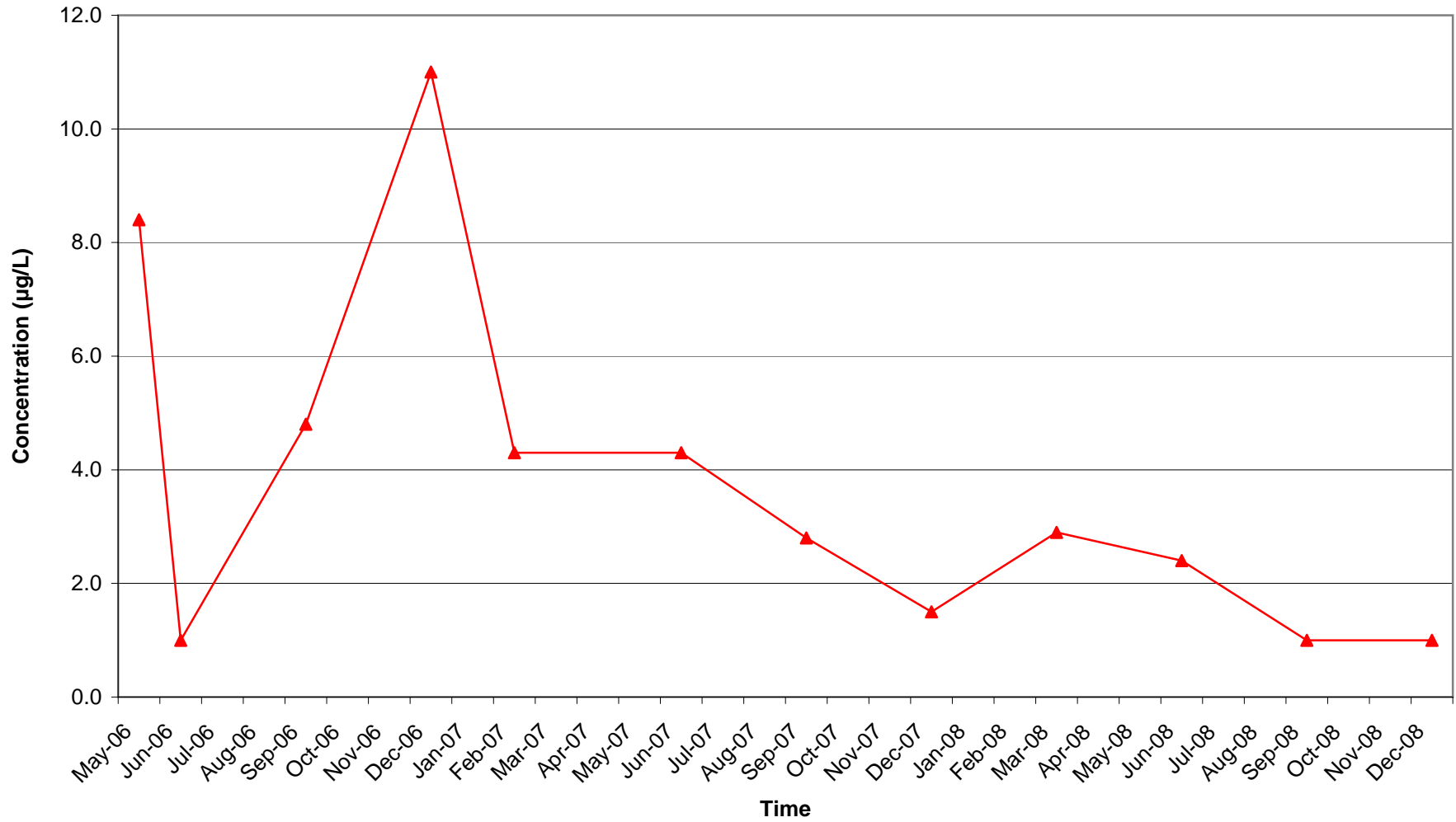
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-11S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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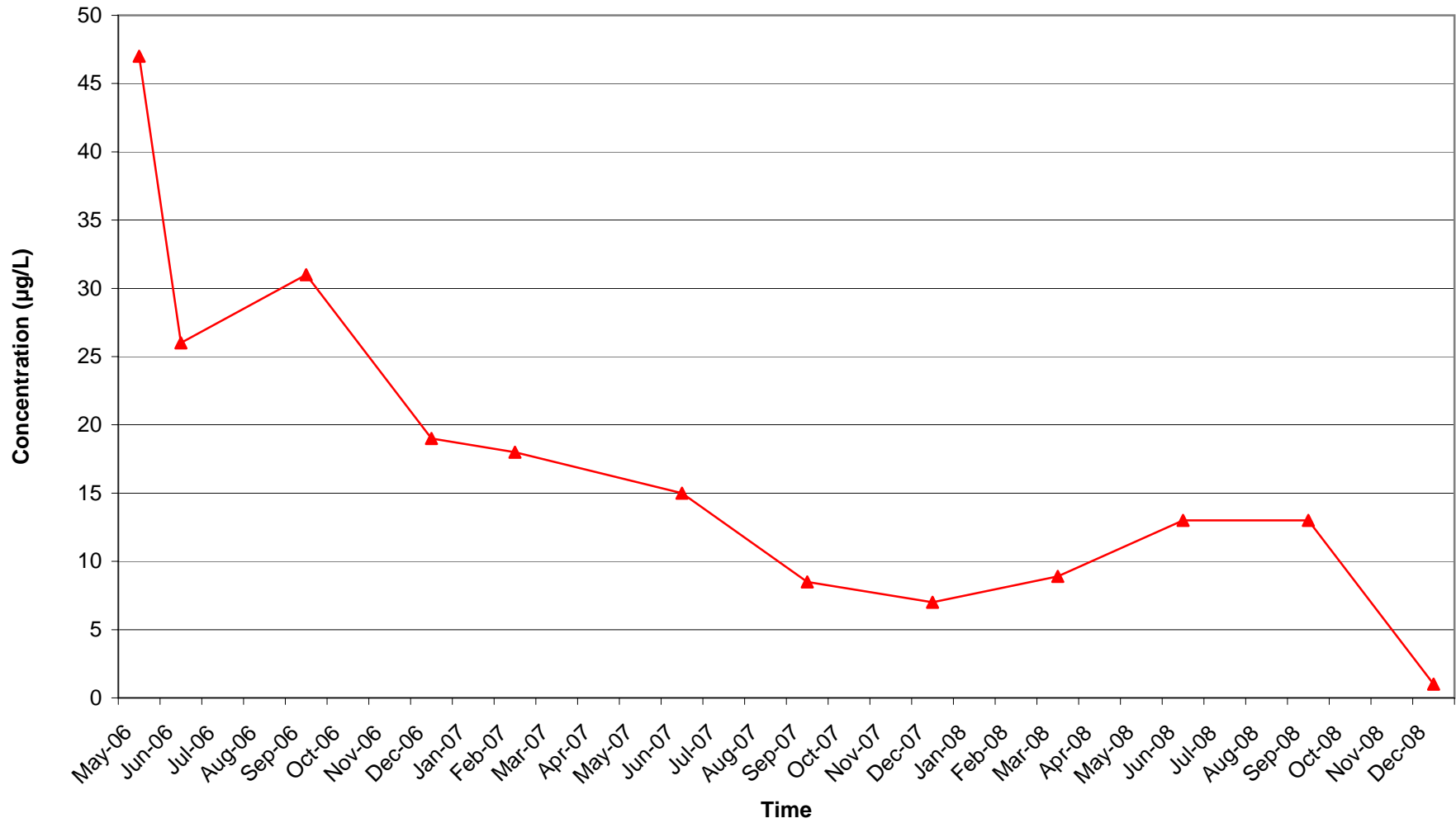




# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-11D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

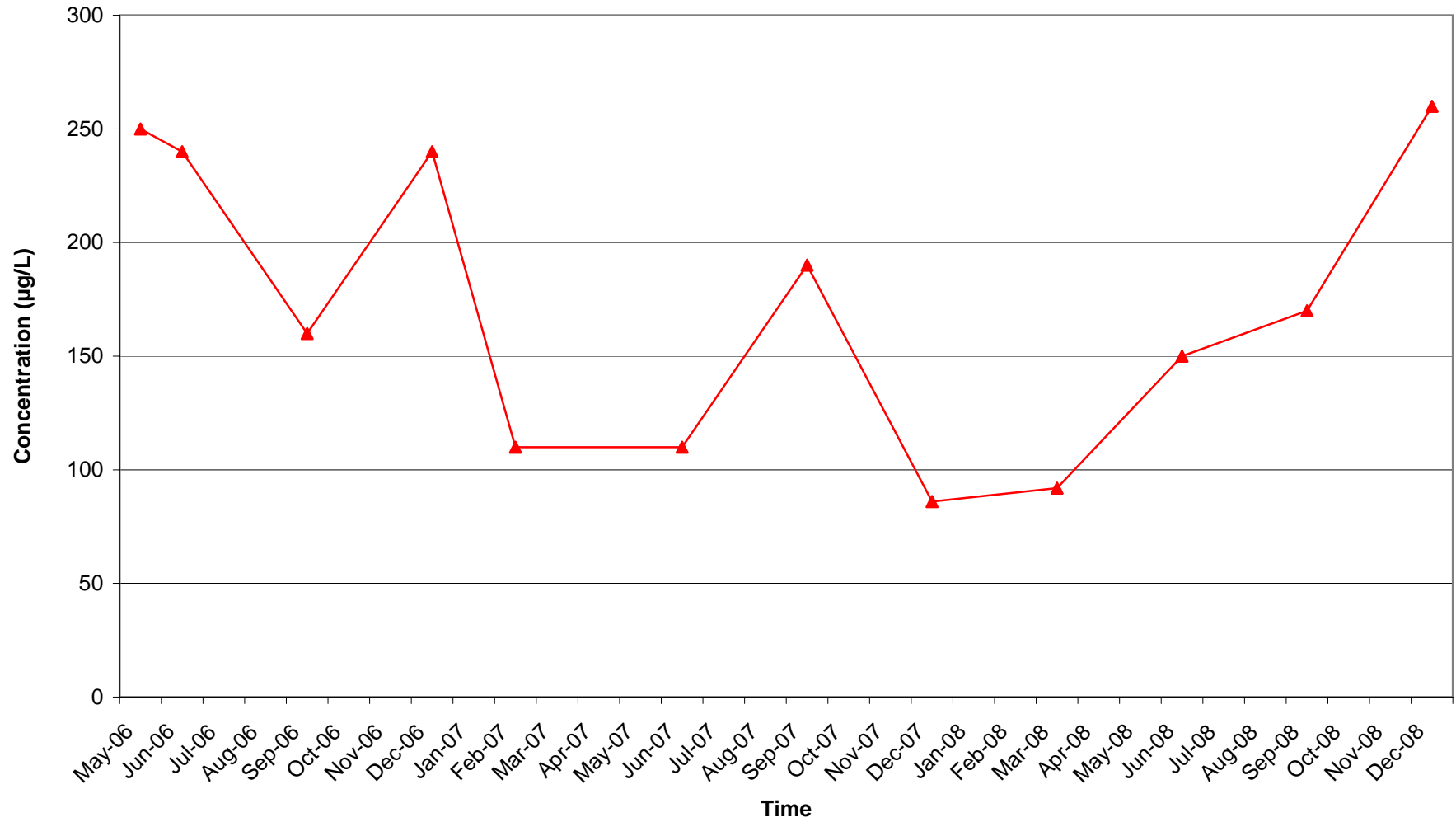
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# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-11LF)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

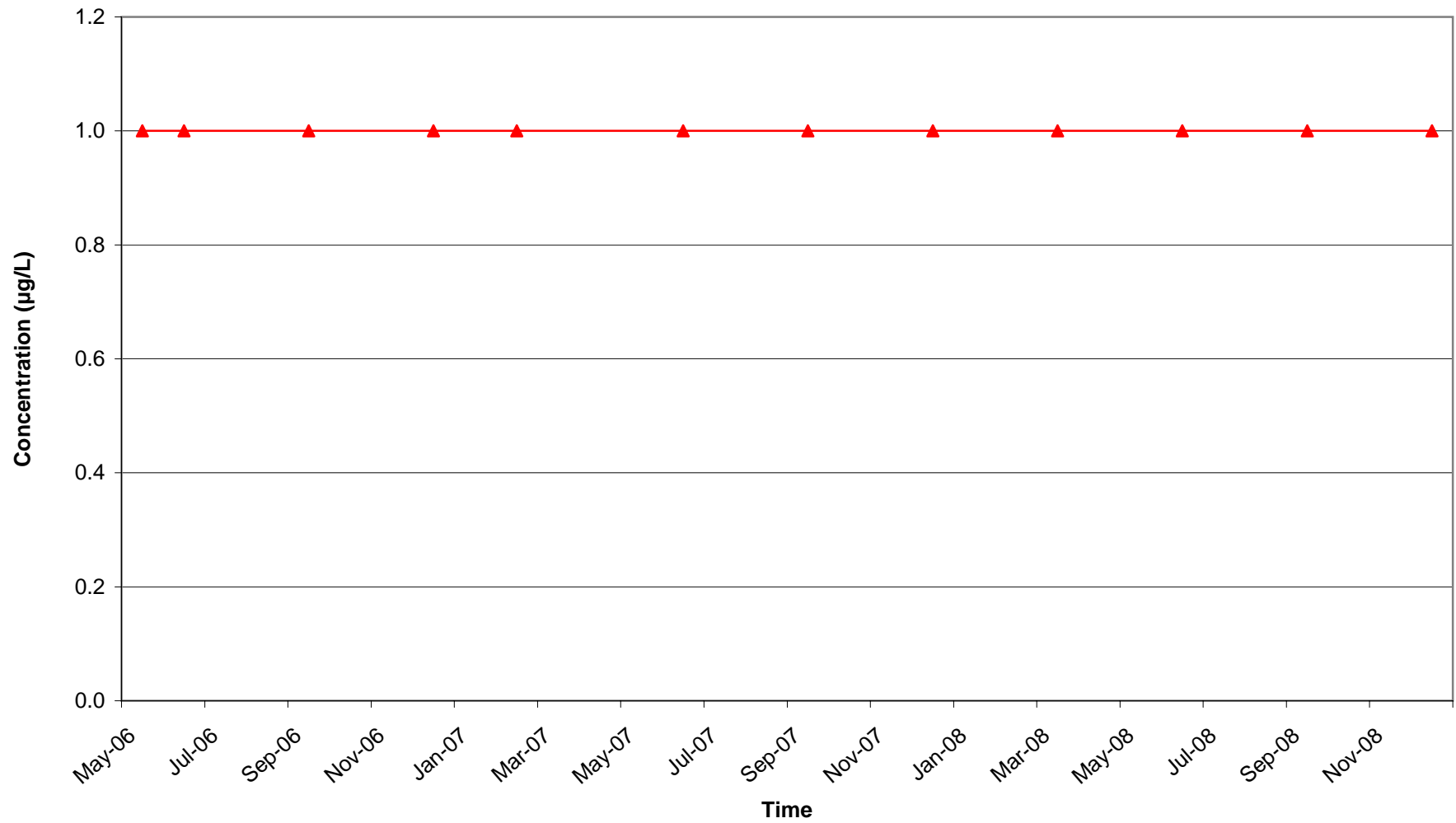
7999 ATHENOUR WAY, SUNOL, CALIFORNIA



# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-12S)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

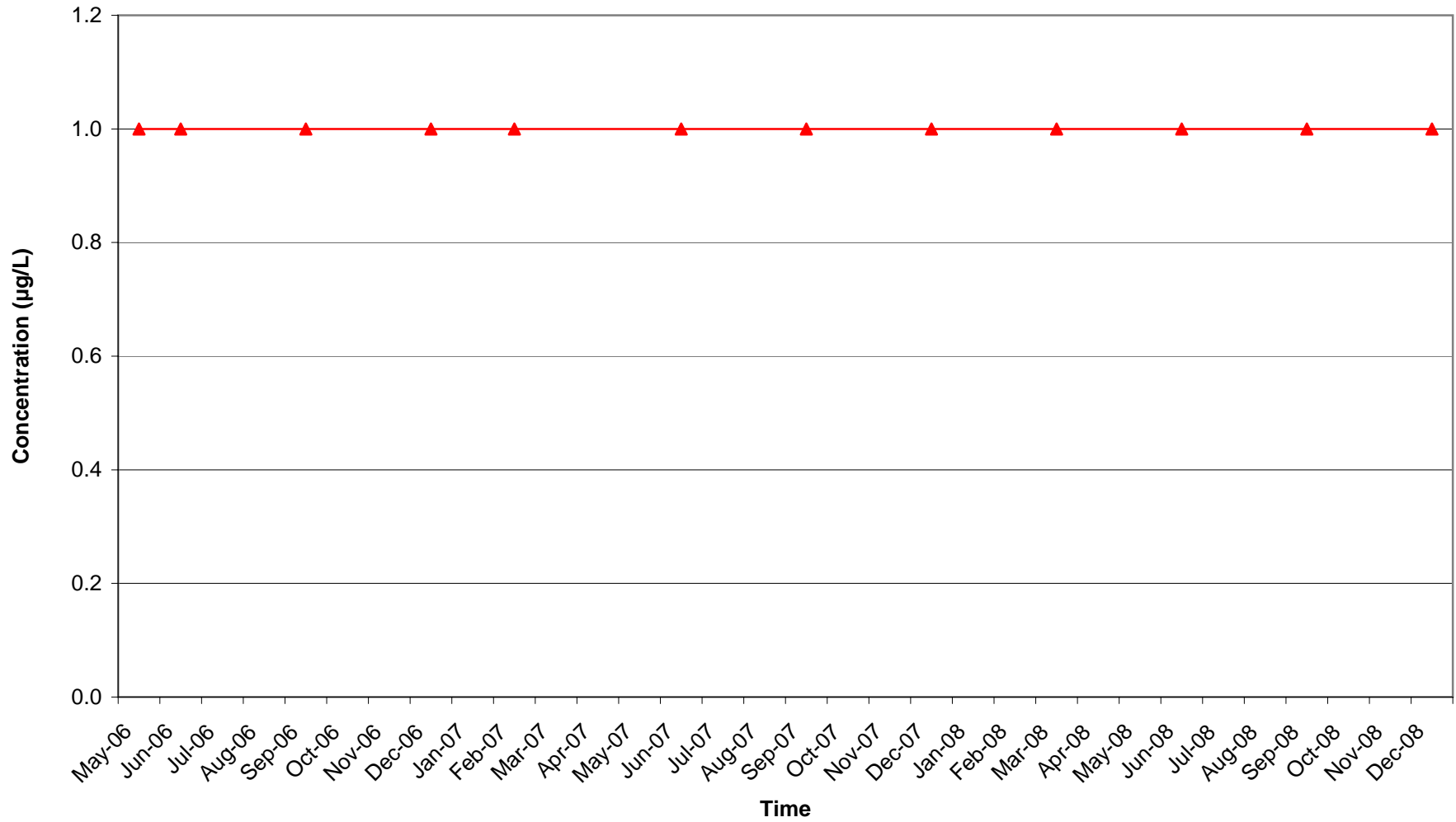
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# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-12D)

HANSON AGGREGATES (FORMALLY MISSION VALLEY ROCK CO.)

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# CONCENTRATIONS OF MTBE IN GROUNDWATER VS. TIME (MW-12LF)

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