

Chevron U.S.A. Products Company

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500 Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

January 13, 1993

Ms. Eva Chu Alameda County Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

Re:

Chevron station # 9-5542, 7007 San Ramon Valley Blvd., Dublin, CA

Attached report of groundwater and vapor extraction and monitoring wells (GM, 1/5/93)

Dear Ms. Chu:

Attached is a report dated January 5, 1993, which was prepared by Chevron's consultant, Geraghty & Miller (GM), to describe the drilling, sampling, and construction of one groundwater and vapor extraction well and two vapor monitoring wells at the subject site.

GM is currently drafting a proposal for a vapor and groundwater extraction pilot test to collect information concerning the feasibility of vapor and groundwater extraction as a remedial option. I will forward a copy of GM's proposal to you when it is finished.

If you have any questions or comments, I can be reached at (510) 842-8658.

Sincerely,

Clint B. Rogers

Environmental Engineer

Attachment

cc: Eddy So, San Francisco Bay RWQCB, Oakland, CA Argy Mena, Sierra Environmental Services, Martinez, CA



Ground Water

Engineering

Hydrocarbon

Remediation

Education

January 5, 1993 Project No. RC09303

Mr. Clint Rogers Chevron U.S.A. Products Company 2410 Camino Ramon San Ramon, California 94583

SUBJECT: Letter Report for the Installation of Ground-Water and Vapor-Extraction Well

and Vacuum-Monitoring Wells Chevron Service Station #9-5542

7007 San Ramon Road, Dublin, California.

Dear Mr. Rogers:

This letter report presents the results of the installation of a ground-water and vapor-extraction well, and the installation and completion of two vacuum-monitoring wells by Geraghty & Miller, Inc. (Geraghty & Miller) at the Chevron U.S.A. Products Company (Chevron) site referenced above (Figure 1). The objective of the well installations was to provide wells appropriately constructed for concurrent ground water extraction and the performance of a soil-vapor extraction (SVE) pilot test at this site. The scope of work for this project was presented in a Geraghty & Miller work plan dated August 21, 1992.

DRILLING AND WELL INSTALLATION

Prior to drilling, a request for a Monitor-Well Construction permit was submitted to Alameda County on November 10, 1992. Ground Water Protection Ordinance Permit #92597 was subsequently issued by the Alameda County Flood Control and Water Conservation District on November 17, 1992 (Attachment 1).

One ground-water and vapor-extraction well (MW-1) and two vacuum monitoring wells (VW-1 and VW-2) were drilled at the project site on November 24 and 25, 1992. The well locations are presented in Figure 2. Well MW-1 was a redrilling and deepening of existing Well MW-1 and its location did not change. Well VW-1 is located approximately 25 feet to the east/southeast of Monitor Well MW-1, and Well VW-2 is located approximately 20 feet to the east/southeast of Well VW-1. The borings were drilled by Great Sierra Exploration of Union City, California, using a CME-75 truck-mounted auger

drilling rig. The original 2-inch diameter Monitor Well MW-1, which was originally drilled with 8-inch hollow-stem augers, was destroyed by overdrilling and deepened using 10-inch hollow-stem auger drilling. Wells VW-1 and VW-2 were drilled using 8-inch diameter hollow-stem auger drilling. All drilling equipment that entered the borehole was steam cleaned prior to drilling each boring.

Boring VW-1 was sampled via continous-core sampling methods for the entire depth of the boring. Boring MW-1 was continously cored from a depth of 40 feet to 51 feet, the section which was below the destroyed upper portion of original well MW-1. Soil samples from VW-2 were collected at 5-foot depth intervals using a modified California split-spoon sampler equipped with three brass liners, which was advanced into the undisturbed soil beyond the tip of the augers. The split-spoon sampler and the continous-core tubes were either washed in a nonphosphate cleaner solution and rinsed with deionized water, or decontaminated using a steam cleaner prior to each use. The brass sample liners were used in the split-spoon sampler and to collect the samples from the continous core. The soil samples were collected from the continous core by driving the sample cylinder into the cored soil at the interval to be sampled. Each brass sample liner was sealed with Teflon™ tape and plastic end caps, placed on ice, and transported, along with appropriate chain-of-custody documentation, to Superior Precision Analytical, Inc. (Superior), a State-certified laboratory (Department of Health Services Certification #319) in Martinez, California. The soil samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline (USEPA Method 8015, modified) and benzene, toluene, xylene, and ethylbenzene (USEPA Method 8020).

The soil from one of the two remaining brass liners from the split-spoon sampler or the soil from the continuus-core tube was logged according to the Unified Soil Classification System by a Geraghty & Miller geologist. The exploratory boring logs are included in Attachment 2.

The drilling was terminated at the depths planned for the wells in the original work plan to maximize their potential for ground-water and soil-vapor extraction. The total depths planned for the wells were determined from previous boring logs prepared by others and from cross sections prepared by Geraghty & Miller. Based on the available information, the well depths were planned to maximize the potential for soil-vapor and

ground-water extraction and monitoring. The total depths were 51 feet (Well MW-1), 31 feet (Well VW-1), and 30 feet (Well VW-2) below the ground surface.

Upon completion of drilling, Boring MW-1 was completed as a ground-water and vapor-extraction well by installing 4-inch diameter, flush-threaded, Schedule 40 PVC casing. Slotted well screen (0.010-inch manufactured slots) was installed through the hollow-stem augers. The annular space between the well screen and borehole was backfilled using #2/16 sand to approximately 2 feet above the top of the well screen. Three to four feet of bentonite were placed above the sand pack, and the remainder of the annular space was backfilled with cement grout containing approximately 5 percent bentonite. A locking watertight well cap and traffic-rated flush-mounted well box were installed at the ground surface. Vapor-extraction Monitoring Wells VW-1 and VW-2 were completed in a similar manner, except that they were completed using 2-inch PVC casing and screen. Monitor-well construction details are included on the boring logs presented in Attachment 2.

Upon completion, the top-of-casing elevation and location for each well were surveyed relative to the United States Coast and Geodetic Survey control datum to Mean Sea Level by a State-licensed surveyor from Field Design Registered Land Surveyors of Richmond, California. A copy of the survey map and the field survey data are included in Attachment 3.

The soil generated during the drilling activities was stockpiled on plastic and covered. Four separate soil samples were collected from different locations within the stockpiled soil. The soil samples were collected by advancing a clean, brass sample liner approximately 6 inches into the soil stockpile at each location. The four samples were placed on ice and transported to Superior, where they were composited into one sample for analysis. Per current Chevron procedures, the composite soil sample was analyzed for TPH as gasoline (USEPA Method 8015, modified), and BTXE (USEPA Method 8020). The water generated during the steam cleaning of drilling equipment was placed in drums. The soil and water were retained onsite for proper handling and disposal by Chevron.

WELL DEVELOPMENT

Ground-water and soil-vapor Extraction Well MW-1 was developed by West Hazmat Drilling Corporation of Hayward, California, on December 10, 1992. The well was alternately surged and bailed to remove sediment from within the well casing and the sand pack to improve the water-production capabilities of the well. The surge block was used to progressively surge along the well screen in distinct 4-foot increments throughout the entire 20-foot screen interval between 30 and 50 feet below the ground surface. Approximately 120 gallons of water were purged from the well during the development process. Field parameters of temperature, specific conductance, pH, and turbidity were monitored throughout the development work, and the field parameters are presented in Attachment 4.

RESULTS OF SITE ACTIVITIES

HYDROGEOLOGIC CONDITIONS

Based on the results of the exploratory drilling activities conducted during the assessment activities, the project site is underlain primarily by silts, clays, silty to clayey sand, and occasional gravelly sand to a depth of approximately 51 feet below the ground surface, the total depth explored (Well MW-1). Depth to water measured on November 24, 1992, for Well MW-1 was 28.27 feet below ground surface.

SOIL ANALYTICAL RESULTS

The analytical results for soil samples are summarized in Table 1. Copies of the certified analytical reports and chain-of-custody documentation are included in Attachment 5. Soil samples from Boring VW-2 collected from depths of approximately 5 feet, 10 feet, 15 feet, 20 feet, 25 feet, and 30 feet below the ground surface were analyzed. Soil samples collected from the continous-cored soil from Boring VW-1 from depths of approximately 5 feet, 14 feet, 14.5 feet, 19.5 feet, 24 feet, 27 feet, and 31 feet below the ground surface were analyzed. No soil samples collected from Boring MW-1 were analyzed because all soil samples were from below the ground-water level. TPH as gasoline was detected in the soil samples collected from Boring VW-1 at depths of 14.5 feet (2 milligrams per kilogram [mg/kg]), 19.5 feet (250 mg/kg), 24 feet (990 mg/kg),

27 feet (230 mg/kg) and 31 feet (130 mg/kg) below the ground surface. TPH as gasoline was also detected in the soil samples collected from Boring VW-2 at 20 feet (220 mg/kg), 25 feet (650 mg/kg), and 30 feet (1 mg/kg) below the ground surface. Concentrations of BTXE were detected in the soil samples collected from Boring VW-1 at depths of 5 feet, 14.5 feet, 19.5 feet, 24 feet, 27 feet, and 31 feet below the ground surface, and from Boring VW-2 at depths of 10 feet, 15 feet, 20 feet, 25 feet, and 30 feet below the ground surface (see Table 1).

Geraghty & Miller is pleased to be of service to Chevron. If you have any questions or need further information regarding this letter report, please do not hesitate to call.

Sincerely,

GERAGHTY & MILLER, INC.

Paul V. Hehn

Project Hydrogeologist/Project Manager

Gary W. Keyes, P. H.

Principal Engineer/Associate

Richmond, California Office Manager

Attachments:

Table 1

Summary of Soil Sample Analytical Results

Figure 1

Site Location

Figure 2

Well Locations

Figure 3

Cross Section A-A'

Attachment 1

Ground Water Protection Ordinance Permit

Attachment 2 Be

Boring Logs

Attachment 3

Survey Data

Attachment 4

Field Data from Well Development

Attachment 5

Copies of Certified Laboratory Reports and

Chain-of-Custody Documentation

REFERENCES

Geraghty & Miller, Inc. 1992. Work Plan for the Installation of Ground-Water and Vapor-Extraction Well, and Vacuum-Monitoring Wells, Chevron Service Station #9-5542, 7007 San Ramon Road, Dublin, California. August 21, 1992.

Table 1: Summary of Soil Sample Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Road, Dublin, California

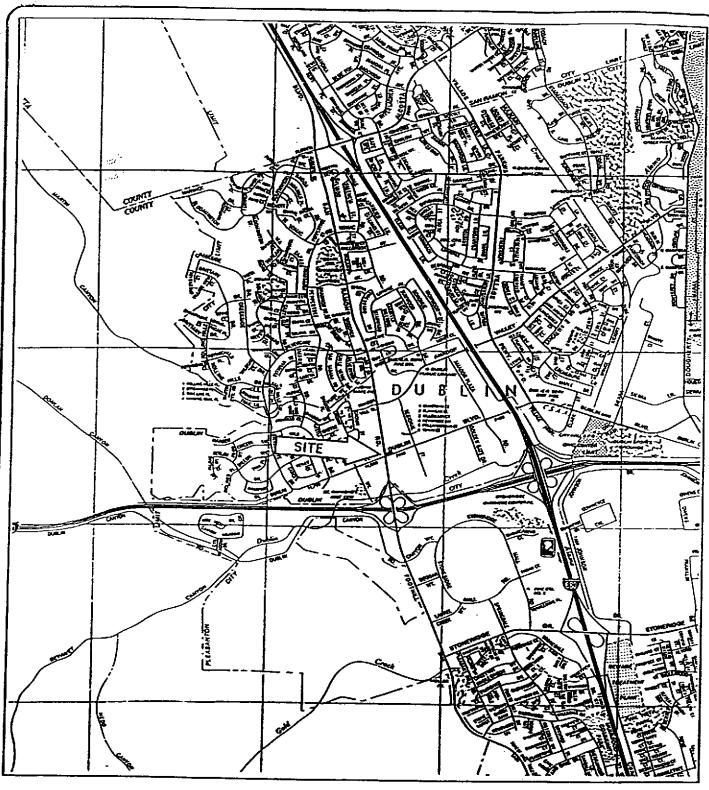
			TPH			Ethyl-	
		Depth	Gasoline (a)	Benzene (b)	Toluene (b)	benzene (b)	Xylenes (b)
Well	Date	(feet)	(mg/kg)	(sig/kg)	(mg/kg)	(mg/kg)	(mg/kg)
VW-1	24-Nov-92	5	ND(<1)	ND(<.005)	0.006	ND(<,005)	ND(<.005)
		14	ND(<1)	ND(<.005)	ND(<.005)	ND(<,005)	ND(<.005)
		14.5	$\hat{\mathbf{z}}$	ND(<.005)	0.058	0.029	1.4
		19.5	250	0.081	5.6	3.4	20
		24	990	2.4	60	15	99
		27	230	2.0	15	5.4	27
		31	130	ND(<.005)	0.73	1	3.9
VW-2	25-Nov-92	5	ND(<1)	ND(<.005)	ND(<,005)	ND(<.005)	ND(<.005)
		10	ND(<1)	0.006	ND(<.005)	ND(<.005)	ND(<.005)
		15	ND(<1)	ND(<.005)	ND(<.005)	ND(<.005)	0.009
		20	220	0.65	8.1	2.6	13
		25	650	2.7	23	9	49
		30	1	0.07	0.01	0.012	0.025
omposite Soil	Sample						
P-1A,B,C,D	25-Nov-92		290	0.83	11	5.2	27

(a) Analyzed by USEPA Method 8015, modified.

(b) Analyzed by USEPA Method 8020.

mg/kg Milligrams per kilogram
() Detection limit
ND Not detected

Analysis by Superior Precision Analytical, Inc., Martinez, California.



Reference: California State Automobile Association Map of Pleasanton and Vicinity

Scale: 1: 24,000





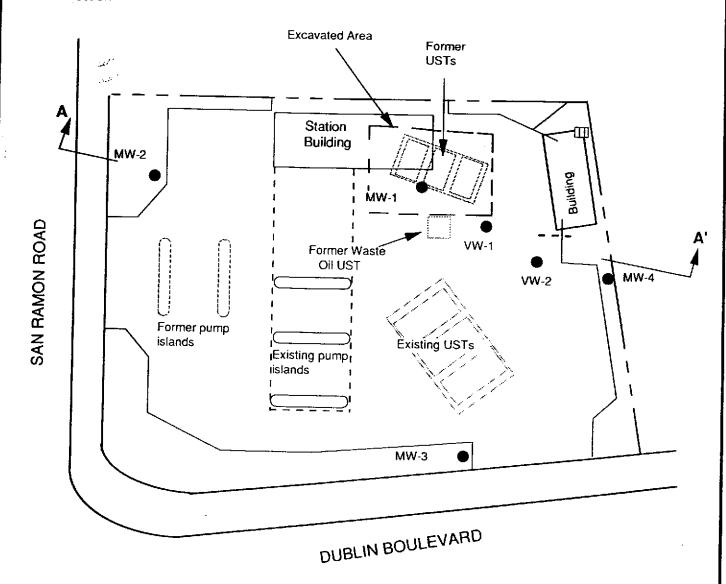
SITE LOCATION

Chevron Service Station # 9-5542 7007 San Ramon Road Dublin, California FIGURE

1



Historical range of ground-water flow direction



EXPLANATION

MW-3

Approximate locations of ground-water monitor wells.

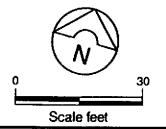
USTs

Underground Storage Tanks

Reference: Sierra Environmental Services



Line of cross section



GERAGHTY & MILLER, INC.

Environmental Services

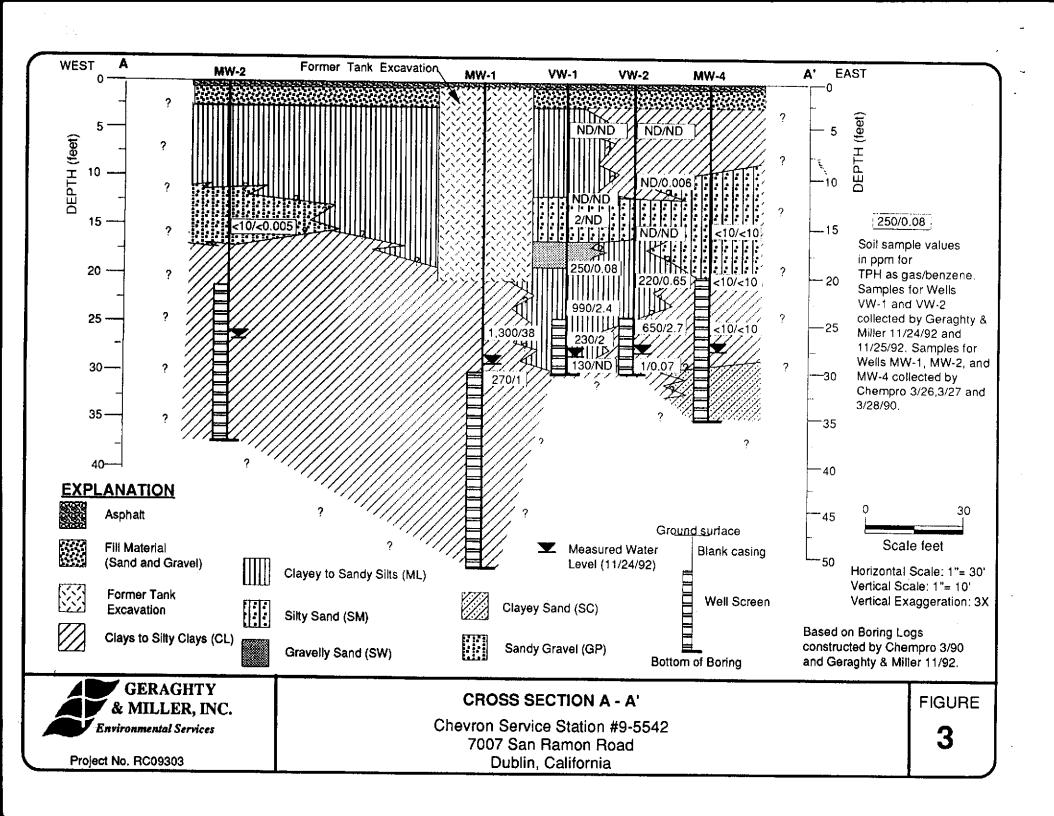
Project No. RC09300

WELL LOCATIONS

Chevron Service Station #9-5542 7007 San Ramon Road Dublin, California

FIGURE

2



ATTACHMENT 1

GROUND WATER PROTECTION ORDINANCE PERMIT



rmit and Alemeda County Ordinance No. 73-68.

PLICANTIS **GNATURE**

ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE | PLEASANTON, CALIFORNIA 94566 | (415) 484-2600

Date 17 Nov 92

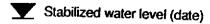
DAGGENO DANDHALER PROTECTION OR	DINANCE PERMIT APPLICATION
FOR APPLICANT TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT Chevre Service Station #9-5542 2007 San Ramen Road Dublin, Cellfornia	PERMIT NUMBER 92597 LOCATION NUMBER
CLIENT Name Chevren U.S. A. Products for Athe M. Clint Rogers Address 2410 Camina Ramon Phone (510) 842-8658 City Son Ramon CA Zip 94583-0804	PERMIT CONDITIONS
APPLICANT	Circled Permit Requirements Apply
Nome Gerashty & Miller Inc. Attain Mon Paul V. Hebru Address 1050 Marine Was South Phone (5/0) 233-3200 City Richmend, CA Zip 94804	(A.) GENERAL 1. A permit application should be submitted so as arrive at the Zone 7 office five days prior proposed starting date.
TYPE OF PROJECT Well Construction General Cathodic Protection General Water Supply Contamination Monitoring X Well Destruction X	 Submit to Zone 7 within 60 days after complet of permitted work the original Department Water Resources Water Well Drillers Report equivalent for well projects, or drilling to end location sketch for geotechnical projects. Permit is void if project not begun within
PROPOSED WATER SUPPLY WELL USE Domestic Industrial Other Municipal Irrigation	days of approval date. B. WATER WELLS, INCLUDING PIEZOMETERS I. Minimum surface seal thickness is two inches cement grout placed by tremie.
ORILLING METHOD: Mud Rotary Air Rotary Auger Cable Other	2. Minimum seal depth is 50 feet for municipal a industrial walls or 20 feet for domestic an irrigation wells unless a lesser depth specially approved. Minimum seal depth for
RILLER'S LICENSE NO	monitoring wells is the maximum depth practicab or 20 feet. C. GEOTECHNICAL. Backfill bore hole with compacted ou
ELL PROJECTS Orill Hole Diameter <u>8 flo</u> in. Maximum Casing Diameter <u>24 flo</u> in. Depth <u>50 ft</u> . Surface Seel Depth <u>20 ft</u> . Number <u>3</u>	tings or heavy bentonite and upper two feet with corported material. In areas of known or suspected contamination, tremied coment grout shall be used place of compacted cuttings.
EOTECHNICAL PROJECTS Number of Borings Maximum Hole Diameter In. Depth f+	D. CATHODIC. Fill hole above anode zone with concret placed by fremie. E. WELL DESTRUCTION. See attached.
STIMATED STARTING DATE STIMATED COMPLETION DATE	
hereby agree to comply with all and	

ATTACHMENT 2

BORING LOGS

KEY TO BORING LOG SYMBOLS

	UNIFIED SOIL CLASSIFICATION SYSTEM - ASTM D2488							
	MAJOR DIVE		SYN	MBOL/	DESCRIPTIONS			
9	GRAVELS	Clean gravels with little or no	GW		Well Graded Gravels, Gravel - Sand Mixtures			
LS 30 siev	(More than 50% of coarse fraction	fines	GP		Poorly Graded Gravels, Gravels - Sand Mixtures			
ED SOILS han #200 s	is larger than the #4 sieve size.)	Gravels with	GM		Silty Gravels, Poorly Graded Gravel - Sand - Silt Mixtures			
COARSE GRAINED SOILS >50% by weight larger than #200 sieve)		over 12% fines	GC		Clayey Gravels, Poorly Graded Gravel - Sand - Clay Mixtures			
COARSE C by weight I	SANDS	Clean sands with little or no	sw		Well Graded Sands. Gravelly Sands			
COA by v	(More than 50% of coarse fraction is smaller than #4 sieve size.)	fines	SP		Poorly Graded Sands, Gravelly Sands			
(>50		Sands with	SM		Silty Sands, Poorty Graded Sand - Silt Mixtures			
		over 12% fines	sc		Clayey Sands, Poorly Graded Sand - Clay Mixtures			
s ieve)	SILTS ANI	D CLAYS	ML		Inorganic Silts and Very Fine Sands. Silty or Clayey Fine Sands			
GRAINED SOILS haller than #200 sie	(liquid limit less than 50)		CL		Inorganic Clays of Low to Medium Plasticity: Gravelly, Sandy or Silty Clays; Lean Clays			
AINED			OL		Organic Clays and Organic Silty Clays of Low Plasticity			
FINE GR.	SILTS AN	D CLAYS	МН		Inorganic Silts, Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silts			
FINE GRAINED SOILS (>50% smaller than #200 sieve)	(liquid timit gre		СН		Inorganic Clays of High Plasticity, Fat Clays			
			ОН		Organic Clays of Medium to High Plasticity. Organic Sitts			
	HIGHLY ORGANIC	SOILS	Pt §		Peat and other Highly Organic Soils			



Water level encountered during drilling

Shaded interval represents soil sample.
Blackened interval indicates portion of sample prepared for laboratory analysis.

Indicates no recovery of sample

Monitoring well

Soil boring

Asphaltic Concrete	
Portland Cernent Concrete	
Cement Grout	

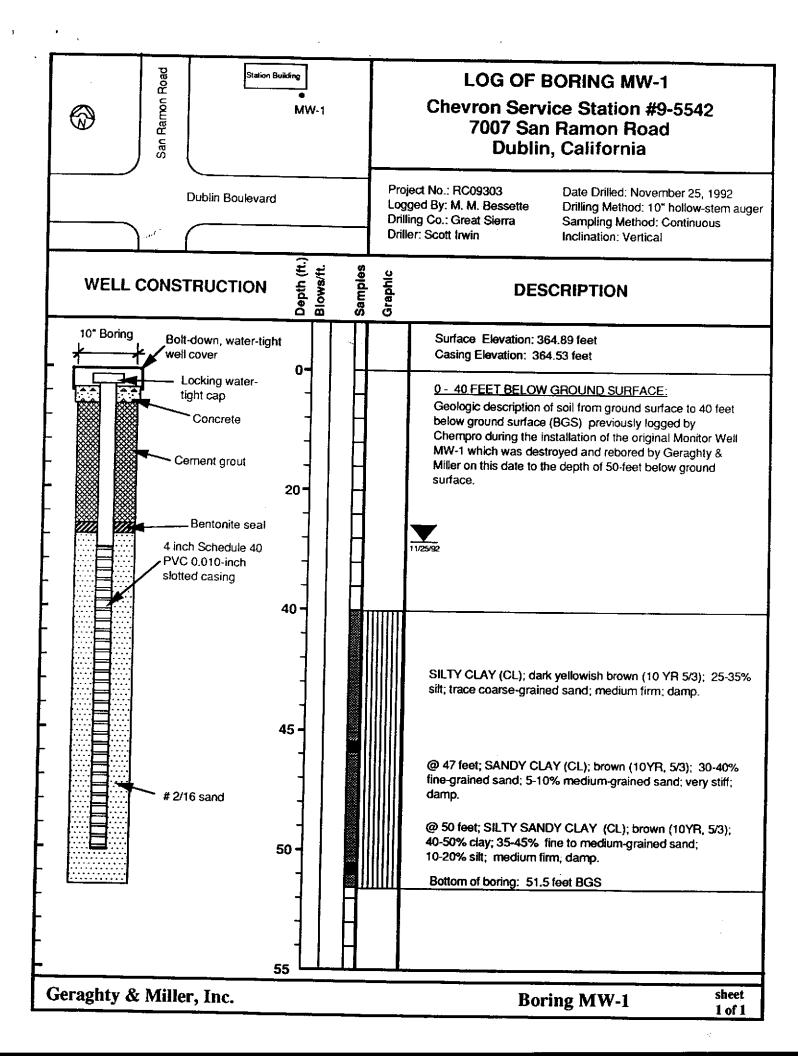
PID Photo-ionization detector readings (ppmv)

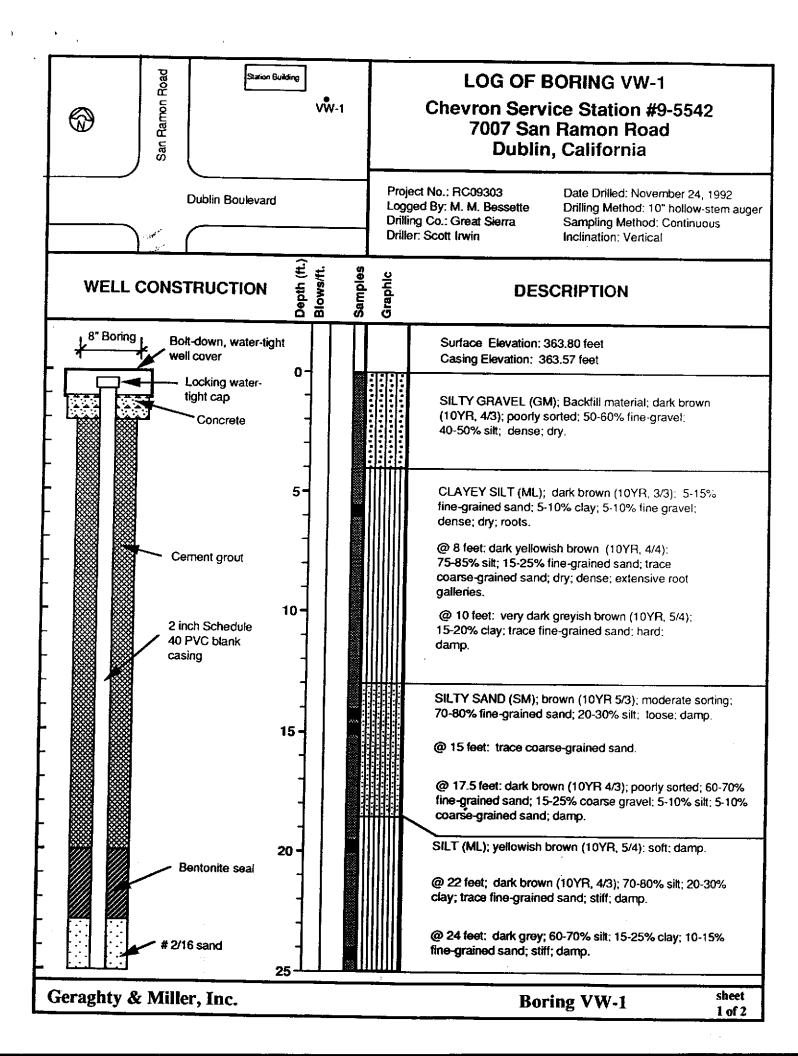
FID Flame-ionization detector readings (pprnv)

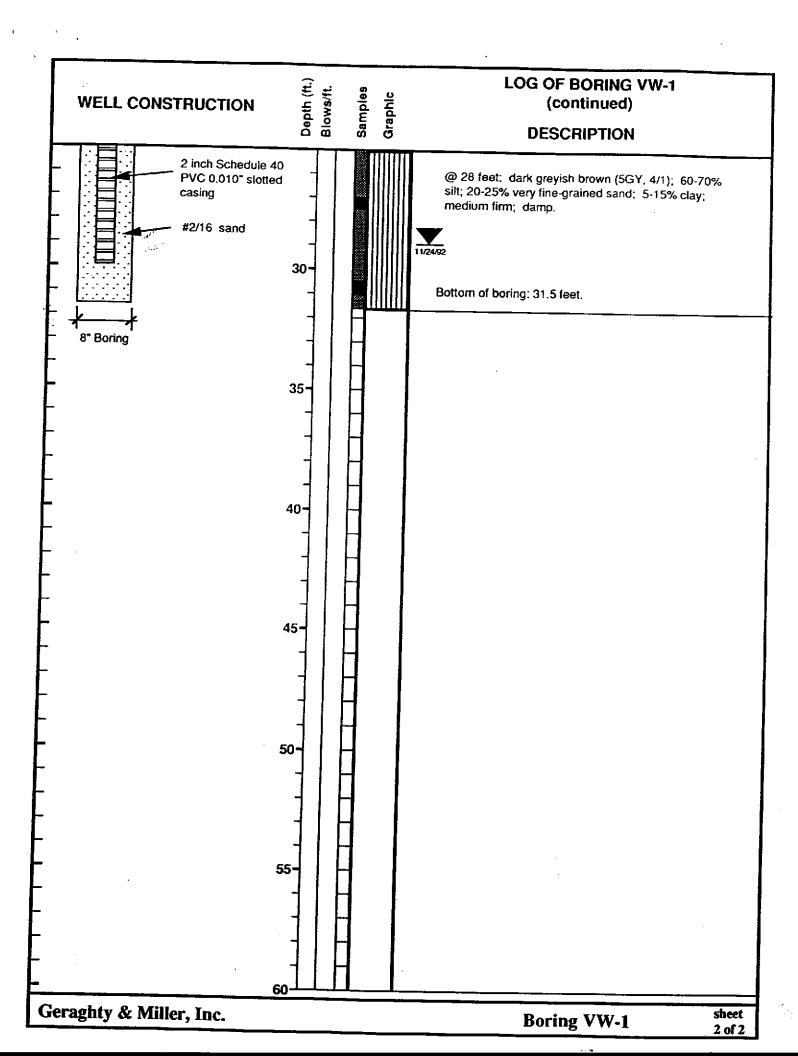
EXP Gastech explosimeter readings (ppmv)

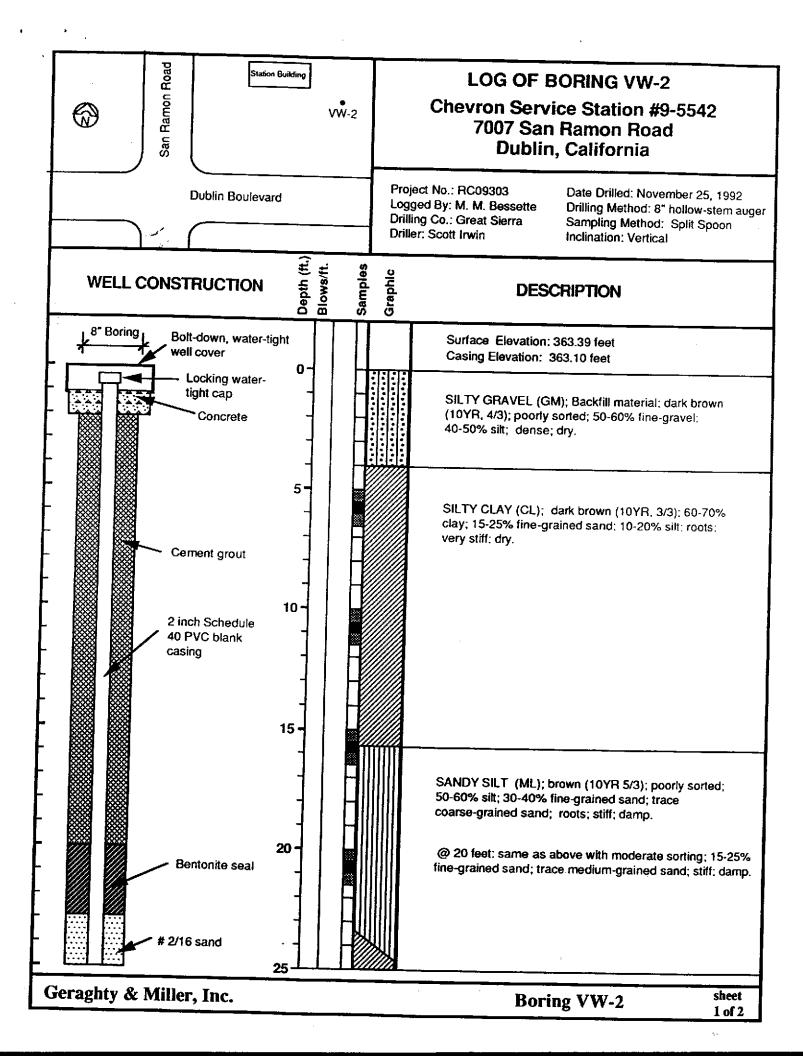
Geraghty & Miller, Inc.

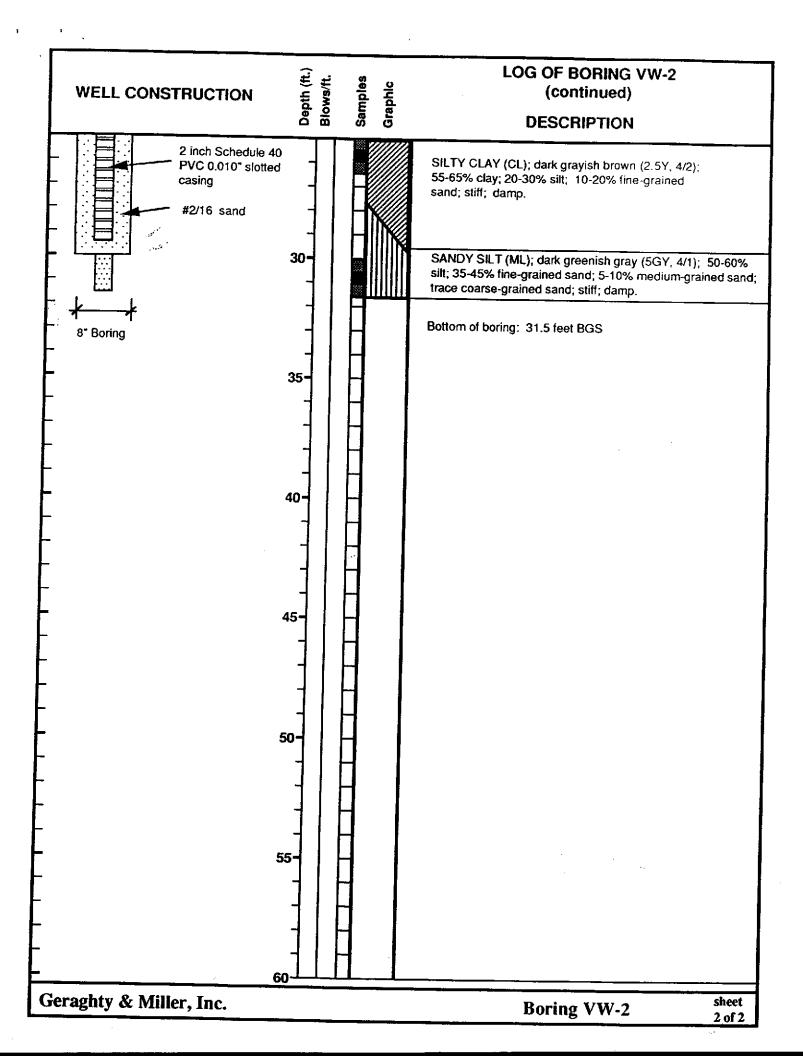
Key to Boring Log





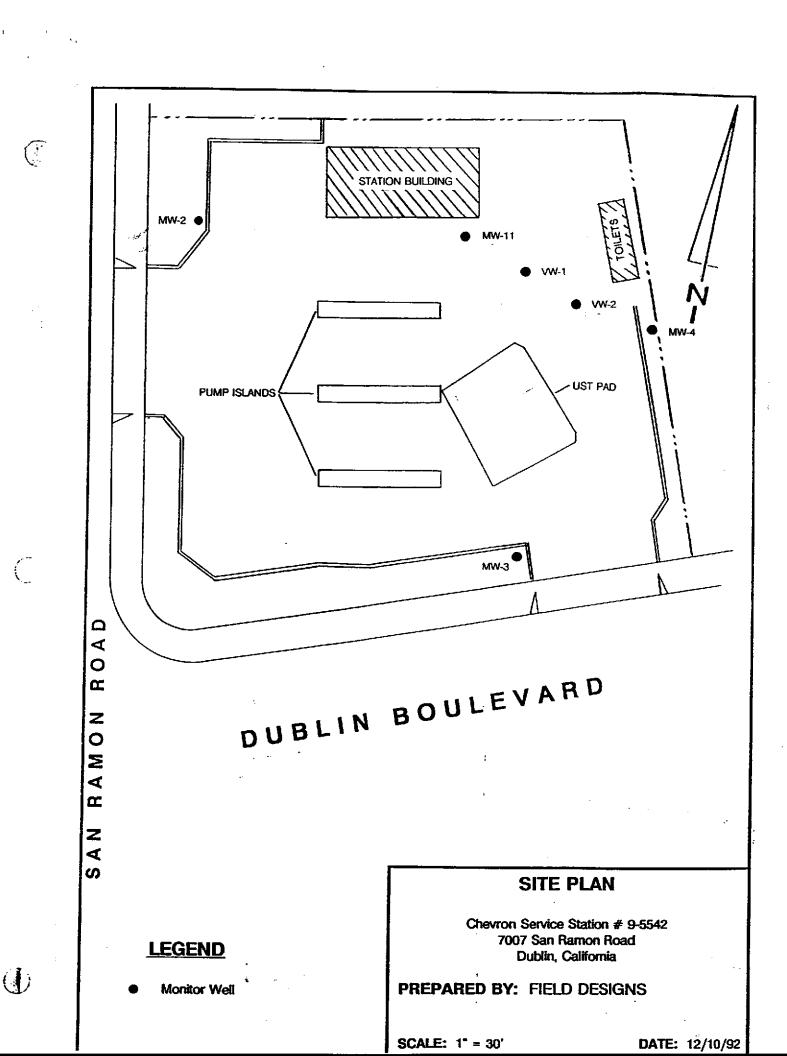






ATTACHMENT 3

SURVEY DATA



GROUND AND CASING ELEVATIONS

JOB #: RCO9303

DATE: 12/10/92

DATUM: N. SIDE TOP CASING OF MW-4

WELL #	ELEV.@ GROUND	ELEV.ON TOP CASING
MW-2	365.13 (on grass)	364.66
MW-3	362.56 (on ground)	362.28
MW-4	363.42 (on ground)	363.07
MW-1	364.89 (on AC)	364.53
VW-1	363.80 (on AC)	363.57
VW-2	363.39 (on AC)	363.10

RAWDATA FILE

```
JOB: 9234 Date 12-10-1992 Time 09:23:26.33
   Mode setup:North Azm, Dist ft, scale 1.000000, Earth crv OFF, offset 0.00 Store:Pt I N 1000.00 E 5000.00, Elv 100.00, START Occupy:Pt 1 N 1000.00 E 5000.00, Elv 100.00, START Backsight:1-1, BS azm 0.0000, BS cir 0.0000
HI / HR: Inst H 5.40 Rod H 4.60
   Side shot: 1-10 Ang-Rt 0.0001 Zen 89.3905 SlpD 98.16, BC
   Side shot: 1-11 Ang-Rt 21.2355 Zen 89.2533 SlpD 59.22 , BC Side shot: 1-12 Ang-Rt 32.0614 Zen 89.3614 SlpD 76.38 , BC Side shot: 1-13 Ang-Rt 60.5434 Zen 90.2006 SlpD 48.30 , BC Side shot: 1-14 Ang-Rt 70.0304 Zen 90.3414 SlpD 24.14 , BC Side shot: 1-15 Ang-Rt 86.3234 Zen 90.3529 SlpD 27.90 , BC
   HI / HR : Inst H 5.40 Rod H 4.62
    Side shot : 1-16 Ang-Rt 122.4821 Zen 93.0452 STpD 17.10 ,MW4
  Store :Pt 1 N 1000.00 E 5000.00, Elv 363.21, START Occupy:Pt 1 N 1000.00 E 5000.00, Elv 363.21, START Backsight:1-1, BS azm 0.0000, BS cir 0.0000 Side shot : 1-16 Ang-Rt 122.3911 Zen 93.0453 SlpD 17.16, MW4 Side shot : 1-16 Ang-Rt 122.3910 Zen 93.0453 SlpD 17.14, MW4
   HI / HR : Inst H 5.40 Rod H 8.00
   Side shot : 1-17 Ang-Rt 14.1922 Zen 86.0644 SlpD 57.82 ,MW11
  Side shot: 1-18 Ang-Rt 21.0544 Zen 85.2214 SlpD 36.64 ,VW1 Side shot: 1-19 Ang-Rt 35.5328 Zen 82.3301 SlpD 19.18 ,VW2 Side shot: 1-20 Ang-Rt 268.0624 Zen 88.3521 SlpD 67.68 ,MW-3 Side shot: 1-21 Ang-Rt 352.0058 Zen 88.1653 SlpD 135.10 ,MW-2
  HI / HR : Inst H 5.40 Rod H 4.62
Side shot : 1-22 Ang-Rt 349.5650 Zen 89.4445 SIpD 53.52 ,END ISLAND 5' Side shot : 1-23 Ang-Rt 321.3340 Zen 90.1255 SIpD 52.34 ,END ISLAND 5' Side shot : 1-24 Ang-Rt 297.5021 Zen 90.2533 SIpD 63.08 ,END ISLAND 5' Side shot : 1-25 Ang-Rt 311.1241 Zen 90.0214 SIpD 97.68 ,END ISLAND 5' Side shot : 1-26 Ang-Rt 328.0952 Zen 89.4634 SIpD 90.84 ,E IS. N. SIDE Side shot : 1-27 Ang-Rt 341.2433 Zen 89.3353 SIpD 91.30 ,E IS. S. SIDE Side shot : 1-28 Ang-Rt 324.1246 Zen 90.1135 SIpD 51.90 ,COR TANK PAD Side shot : 1-30 Ang-Rt 340.5104 Zen 91.2713 SIpD 25.94 ,COR TANK PAD Side shot : 1-31 Ang-Rt 264.3403 Zen 93.3859 SIpD 24.96 .COR TANK PAD
 Side shot : 1-31 Ang-Rt 264.3403 Zen 93.3859 S1pD 24.96 ,COR TANK PAD
 Side shot : 1-32 Ang-Rt 263.5921 Zen 93.2013 S1pD 27.78 ,COR TANK PAD Side shot : 1-33 Ang-Rt 285.3450 Zen 91.1533 S1pD 52.98 ,COR TANK PAD
Side shot: 1-33 Ang-Rt 285.3450 Zen 91.1533 Sipu Store: Pt 10 N 1098.16 E 5000.00, Elv 0.00, BC Store: Pt 11 N 1055.13 E 5021.61, Elv 0.00, BC Store: Pt 12 N 1064.70 E 5040.59, Elv 0.00, BC Store: Pt 13 N 1023.48 E 5042.21, Elv 0.00, BC Store: Pt 14 N 1008.24 E 5022.69, Elv 0.00, BC Store: Pt 15 N 1001.68 E 5027.85, Elv 0.00, BC Store: Pt 16 N 990.77 E 5014.41, Elv 363.07, MW-4 Store: Pt 17 N 1055.89 E 5014.27. Elv 364.53. MW-
Store :Pt 17 N 1055.89 E 5014.27, Elv 364.53, MW-11 Store :Pt 18 N 1034.07 E 5013.14, Elv 363.57, VW-1 Store :Pt 19 N 1015.41 E 5011.15, Elv 363.10, VW-2
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(C) Copyright QUICK SURVEYOR (unpublished)

Date 12-11-1992

Time 08:54:35

Total Computer Time 2 MIN

Job 9234

Scope LOCATE M-WELLS Client GERAGHTY & MILLE City DUBLIN

Northing	Easting	Elev.	Description
1000 0000		262 210	CTART
			START
			BC
			BC BC
			BC
			BC
			BC
			BC
			MW-4
			MW-11
			VW-1
		363.097	VW-2
	4932.3775	362.276	MW-3
	4981.2438	364.662	MW-2
	4990.6579	364.227	END ISLAND 5' W
1040.9962	4967.4615	363.793	END ISLAND 5' W
1029.4570	4944.2223		END ISLAND 5' W
1064.3554	4926.5169		END ISLAND 5' W
1077.1739			E IS. N. SIDE
1086.5334			E IS. S. SIDE
			COR TANK PAD
1027.4218			COR TANK PAD
			COR TANK PAD
			COR TANK PAD
			COR TANK PAD
1014.2266	4948.9791	362.826	COR TANK PAD
	1000.0000 1098.1582 1055.1349 1064.6989 1023.4826 1008.2357 1001.6824 990.7655 1055.8939 1034.0729 1015.4072 997.7646 1133.7303 1052.6978 1040.9962 1029.4570 1064.3554 1077.1739 1086.5334 1042.1007 1027.4218 1024.4968 997.6418	1000.0000 5000.0000 1098.1582 5000.0005 1055.1349 5021.6056 1064.6989 5040.5916 1023.4826 5042.2063 1008.2357 5022.6904 1001.6824 5027.8477 990.7655 5014.4103 1055.8939 5014.2708 1034.0729 5013.1446 1015.4072 5011.1493 997.7646 4932.3775 1133.7303 4981.2438 1052.6978 4990.6579 1040.9962 4967.4615 1029.4570 4944.2223 1064.3554 4926.5169 1077.1739 4952.0838 1086.5334 4970.8937 1042.1007 4969.6503 1027.4218 4991.5482 1024.4968 4991.4938 997.6418 4975.2025 997.0959 4972.4196	1000.0000

DESCRIPTION CODES

ويود

= ANGLE POINT AC = ASPHALT BW = BACK WALK BM = BENCH MARK BB = BOTTON BANK = BOTTOM SLOPE (TOE) BCxx = BUILDING CORNER CTV = CABLE TV CB = CATCH BASIN CTR = CENTER C/L = CENTER LINE CLF = CHAIN LINK FENC CONC = CONCRETE CBLK = CONCRETE BLOCK CONP = CONCRETE PIPE CP = CONTROL POINT COR = CORNER CFxx = CORNER FENCE CMP = CORRUGATED METAL PIPE CUL = CULVERT CULD = CUL D'SAC DD = DRAINAGE DITCH DL = DRIP LINE DI = DROP INLET DWY = DRIVEWAY = EDGE EAC = EDGE AC EACR = EDGE AC ROAD ECR = EDGE CONCRETE ROAD = EDGE PAVENENT EH = EDGE WATER EL = ELEVATION = FACE CURB @ TOP CURB FC = FENCE FI = FIELD INLET FH = FIRE HYDRANT FL = FLOW LINE FND = FOUND FW = FRONT WALK G = GAS GND = GROUND HP - HIGH POINT INT = INTERSECTION INV = INVERT IR = IRRIGATION JP - JOINT POLE LF = FENCE LINE

LP

MH

LOP

= LIGHT POLE

= LOW POINT

= MAN HOLE = METER OC = ON CURVE
OS = ON SLOPE
OVH = OVERHEAD
P = PARALLEL
PGE = P,G & E

PC = PROPERTY CORNER
PL = PROPERTY LINE
R = RIGHT ANGLE
RET = RETURN (CURB)
RW = RETAINING WALL
ROW = RIGHT OF WAY

RD = ROAD RK = ROCK STN = STONE ST = STREET

TEL = TELCO/TELEPHONE

TBM = TEMPORARY BENCH MARK

TB = TOP BANK
TS = TOP SLOPE
V = VALVE
VD = V-DITCH

VG = VALLEY GUTTER

VLT = VAULT H2O = WATER WL = WATER LINE

M = MOOD

W = WOODWI = WIRE

WP = WORK POINT

ATTACHMENT 4

FIELD DATA FROM WELL DEVELOPMENT

Well Development WATER SAMPLING LOG

Project Number	er <i>KC</i> 0930	<u>U</u>		_ Dat	e 12-10-	-92
Project Name_	Chevero	n) Dye	blin	_ Wel	l No	
Weather	Joydy		me Sampling egan		Time Sampling Completed	
Develorger's	ne Darry		West . Hize	net Drillin	•	
			ACUATION DA	TA		
Description of	Measuring Poir	nt (MP)			4	·
Total Sounded I	Depth of Well I	Below MP —	<u>50</u> Di	ameter of Cas	ing	
Held ——— I	Depth to Water	Below MP	27.8 Ca	lculated Gallo	ons Purged	120')
Wet	Water Colur	nn in Well ${\cal L}$	2.2	ior to Samplin	g Intake Setting	
	Gallor	ns per Foot	.65 (fe	et below meas		***
	Gallo	ons in Well	14.43			
Purge Method:	PVC Bailer		1" Diaphragm Pur	np 🗌	2" Submersible	Pump 🔲
	Disposable B	Bailer 🔲	2" Diaphragm Pur	np 🔲	4" Submersible	, —
	Other_576	qualess St	eel Briler			
START TIME		FIE	LD PARAMETE	RS		
Time	Cumulative Gallons	Temperature °F) °C	Specific Cond. µS/cm	pН	NTU	Color
10:15	35	63.2	6.75 NOW	10.53	040-200	Golden Brown
11:40	75	62.2	5.67 x 100	9-71	Over 200	Lite Golden Brown
12:10	100	63.3	9.95 NOO	7.99	Over 200	Cloudy
12:30	120	62.7	10.32 x 100	7.63	Oler 200	Cloudy
Sampling			SAMPLING			
Method				ctual Gallons ior to Sampli		
Fime	Depth	to Water	Color_	· ·	NTU	
EMARKS:					• • • • • • • • • • • • • • • • • • •	
•						
			···	•		

WELL CASING VOLUMES

GAL/FT.

ATTACHMENT 5

COPIES OF CERTIFIED LABORATORY REPORTS

AND

CHAIN-OF-CUSTODY DOCUMENTATION



Geraghty & Miller Attn: PAUL HEHN

Project RC09303 Reported 12/10/92

			•			
		TOTAL PET	ROLEUM HYD	ROCARBONS		
Lab #	Sample	Identifica	tion	Sampled	Analyz	ed Matrix
87290- 1	VW-1-5			11/24/92	12/06/	92 Soil
87290- 2	VW-1-14			11/24/92		92 Soil
87290- 3	VW-1-14	5		11/24/92	, ,	92 Soil
87290- 4	VW-1-19	- -		11/24/92	,,	92 Soil
87290- 5	VW-1-24			11/24/92		92 Soil
87290- 6	VW-1-27			11/24/92		92 Soil
87290- 7	VW-1-31			11/24/92		92 Soil
87290-11	VW-2-5			11/24/92		92 Soil
87290-12	VW-2-10			11/24/92		92 Soil
87290-13	VW-2-15			11/24/92		92 Soil
_		RESULT	S OF ANAL	YSIS		
Laboratory	Number:	87290- 1	87290- 2	87290- 3	87290- 4	87290- 5
Gasoline:	_	ND<1	ND<1	2	250	990
Benzene:		ND<.005	ND<.005	ND<.005	0.081	2.4
Toluene:		0.006	ND<.005	0.058	5.6	60
Ethyl Benzer	ne:	ND<.005	ND<.005	0.029	3.4	15
Xylenes:		ND<.005	ND<.005	1.4	20	99
Concentration	on:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Laboratory	Number:	87290- 6	87290- 7	87290-11	87290-12	87290-13
Gasoline:		230	130	ND<1	ND<1	ND<1
Benzene:		2.0	ND<0.05	ND<.005	0.006	ND<.005
Toluene:		15	0.73	ND<.005	ND<.005	
Ethyl Benzen	e:	5.4	1.0	ND<.005	ND<.005	
Xylenes:		27	3.9	ND<.005	ND<.005	
Concentratio	n:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
		- ' -	J. J	ر ی		

Page 1 of 3



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

Geraghty & Miller Attn: PAUL HEHN

Project RC09303 Reported 12/10/92

Secretary of the second se		TOTAL PET	ROLEUM HYD	ROCARBONS	
Lab #	Sample	Identifica	tion	Sampled	Analyzed Matrix
87290-14 87290-15 87290-16	VW-2-20 VW-2-25 VW-2-30			11/24/92 11/24/92 11/24/92	12/06/92 Soil 12/06/92 Soil 12/06/92 Soil
Laboratory	Number:		TS OF ANAL 87290-15		
Gasoline: Benzene: Toluene: Ethyl Benze: Xylenes:	ne:	220 0.65 8.1 2.6 13	650 2.7 23 9.0 49	1 0.070 0.010 0.012 0.025	
Concentration	on:	mg/kg	mg/kg	mg/kg	



1.25

Superior Precision Analytical, Inc.

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CERTIFICATE OF ANALYSIS

LABORATORY NO.: 87290
CLIENT: Geraghty & Miller
CLIENT JOB NO.: RC09303

DATE RECEIVED: 11/27/92 DATE REPORTED: 12/02/92 DATE SAMPLED: 11/25/92

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by MODIFIED EPA SW-846 METHOD 5030 and 8015

LAB # 	Sample Identification	Concentration (mg/kg) Gasoline Range
10	SP-1A,B,C,D	290

mg/kg - parts per million (ppm)

Method Detection Limit for Gasoline in Soil: 1 mg/kg

QAQC Summary:

Daily Standard run at 2mg/L: RPD Gasoline = <15 MS/MSD Average Recovery = 89% : Duplicate RPD = 0%

Richard Srna, Ph.D.

Laboratory Director



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 87290
CLIENT: Geraghty & Miller
CLIENT JOB NO.: RC09303

DATE RECEIVED: 11/27/92 DATE REPORTED: 12/02/92 DATE SAMPLED: 11/25/92

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES by EPA SW-846 Methods 5030 and 8020

LAB #	Sample Identification	Concentration (m Ethy Benzene Toluene Benzen	1
10	SP-1A,B,C,D	0.83 11 5.2	27

mg/kg - parts per million (ppm)

Method Detection Limit in Soil: 0.005 mg/kg

QAQC Summary:

Daily Standard run at 20 μ g/L: RPD = <15% MS/MSD Average Recovery = 93% : Duplicate RPD = <1%

Richard Srna, Ph.D.

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CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 3 of 3 QA/QC INFORMATION SET: 87290

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

mg/kg = parts per million (ppm)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F: Minimum Detection Limit in Soil: 50mg/kg

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons: Minimum Quantitation Limit for Diesel in Soil: 1mg/kg

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons: Minimum Quantitation Limit for Gasoline in Soil: 1mg/kg

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Soil: 0.005mg/kg

ANALYTE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline: Benzene: Toluene: Ethyl Benzene: Xylenes:	200 ng	91/91	0%	70-130
	200 ng	103/95	8%	70-130
	200 ng	104/95	9%	70-130
	200 ng	106/97	9%	70-130
	200 ng	107/98	9%	70-130

Richard Srna, Ph.D.

Laboratory Director

400 CODY	2> of l	_ab	Rep	ort d	and	COC to	Che	vran	Co	ntac		∱¥e	s		He	107	المرابع	<u></u>	Jec.	. 9	, 1t.	87290	
U.S.A. DX 5004 Dn, CA 94 5)842-9	Ine. 4 1583	Chevron Foolity Number 9-5542 Foolity Address 7007 Sun Ramon Road Daim, Co. Consultant Project Humber RC09303 Consultant Name GERSCHTH & MILLER INC. Address 1050 MARINA Way South, Richmond, Co. Project Contact (Name) Paul HEHN (Phone) (S10) 233-3200 (Fax Number) (50) 233-3204											Chain-of-Custody-Recor Chevron Contact (Name) C12N7 ROGERS (Phone) Laboratory Name Superior Laboratory Release Number 5464460 Samples Collected by (Name) M2CHARL BESSETTE Collection Dates 11/24/92 # 11/25/12 Signature M. M. Mandles										
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