

Environmental Management
Company
6001 Bollinger Canyon Rd, L4050
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

ChevronTexaco

 MAY 17 , 2004

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station # 9-5542

Address: 7007 SAN RAMON VALLEY BLVD., SAN RAMON, CALIFORNIA

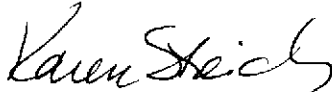
I have reviewed the attached routine groundwater monitoring report dated APRIL 23, 2004.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

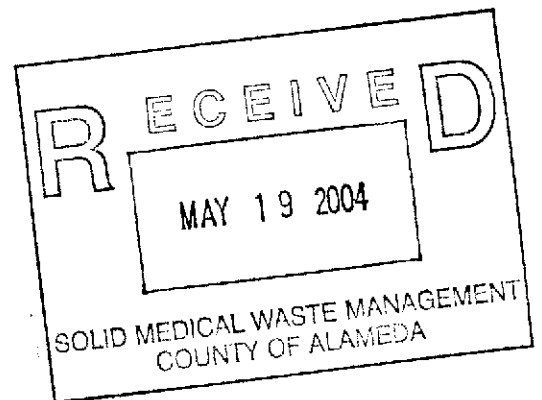
I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,



Karen Streich
Project Manager

Enclosure: Report





GETTLER-RYAN INC.

TRANSMITTAL

April 23, 2004
G-R #385290

TO: Ms. Kristene Wilder
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

CC: Ms. Karen Streich
ChevronTexaco Company
P.O. Box 6012
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Service Station**
#9-5542
7007 San Ramon Valley Boulevard
Dublin, California

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|----------------|---|
| 1 | April 21, 2004 | Groundwater Monitoring and Sampling Report First Semi-Annual - Event of March 24, 2004 |

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **May 14, 2004**, at which time the final report will be distributed to the following:

cc: Ms. Eva Chu, Alameda County Health Care Services, Department of Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502
Ms. Mary Diamond, Sees Candy Shops, Inc., 3423 South La Cienega Blvd., Los Angeles, CA 90016

Enclosures

trans/9-5542-ks



GETTLER - RYAN INC.

April 21, 2004
G-R Job #385290

Ms. Karen Streich
ChevronTexaco Company
P.O. Box 6012
San Ramon, CA 94583

RE: First Semi-Annual Event of March 24, 2004
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

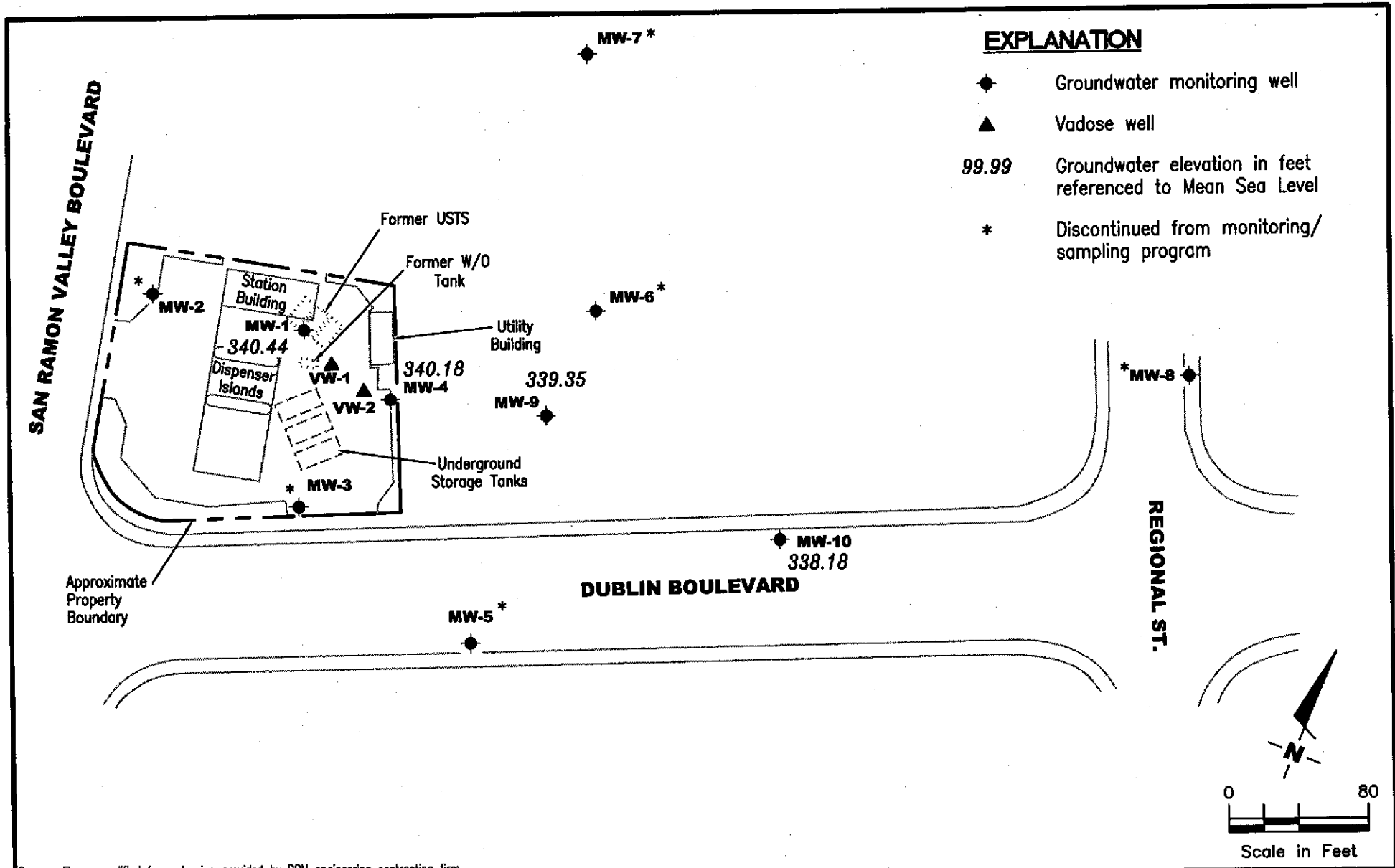
Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734



Figure 1: Groundwater Elevation Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

GROUNDWATER ELEVATION MAP
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

FIGURE
1

PROJECT NUMBER
385290

REVIEWED BY

DATE
 March 24, 2004

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-1 | | | | | | | | | | | | | |
| 4/3-4/90 | 363.98 | -- | -- | 46,000 | 8,400 | 7,400 | 860 | 5,600 | -- | -- | -- | 1.04 | -- |
| 4/3-4/90 (D) | 363.98 | -- | -- | 43,000 | 8,400 | 7,200 | 840 | 5,200 | -- | -- | -- | 1.1 | -- |
| 05/31/91 | 363.98 | 338.31 | 25.67 | 31,000 | 7,400 | 2,500 | 630 | 2,100 | -- | -- | 2.0 | -- | ND ³ |
| 05/31/91 | 363.98 | -- | -- | -- | -- | -- | -- | -- | -- | <5000 | -- | -- | -- |
| 06/21/91 | 363.98 | 337.75 | 26.23 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/17/91 | 363.98 | 337.45 | 26.53 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 363.98 | -- | -- | 31,000 | 3,000 | 2,800 | 610 | 3,100 | -- | -- | 0.6 | -- | ND ³ |
| 10/04/91 | 363.98 | 336.08 | 27.90 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/19/91 | 363.98 | 335.86 | 28.12 | 20,000 | 5,200 | 1,700 | 560 | 2,000 | -- | -- | 3.3 | -- | ND ³ |
| 03/19/92 | 363.98 | 339.35 | 24.63 | 30,000 | 8,500 | 3,600 | 590 | 2,400 | -- | -- | 2.7 | -- | ND ³ |
| 06/19/92 | 364.32 | 338.09 | 26.23 | 25,000 | 1,100 | 2,000 | 520 | 1,800 | -- | -- | -- | -- | -- |
| 09/22/92 | 364.32 | 336.59 | 27.73 | 21,000 | 8,000 | 3,500 | 670 | 2,900 | -- | -- | -- | -- | -- |
| 12/18/92 | 364.32 | 337.56 | 26.76 | 79,000 | 12,000 | 12,000 | 1,600 | 8,500 | -- | -- | -- | -- | -- |
| 03/10/93 ¹ | 364.32 | -- | -- | 45,000 | 16,000 | 14,000 | 1,100 | 5,500 | -- | -- | -- | -- | -- |
| 03/22/93 ² | 364.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/14/93 ² | 364.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 ² | 364.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/23/93 ² | 364.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/94 | 364.32 | 338.16 | 26.16 | 5,900 | 1,600 | 560 | 140 | 330 | -- | -- | -- | -- | -- |
| 07/06/94 | 364.32 | 337.12 | 27.20 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/26/94 | 364.32 | -- | -- | 20,000 | 5,300 | 4,900 | 610 | 2,900 | -- | -- | -- | -- | -- |
| 09/22/94 | 364.32 | 336.88 | 27.44 | 42,000 | 10,000 | 8,300 | 1,000 | 4,900 | -- | -- | -- | -- | -- |
| 12/08/94 | 364.32 | 337.62 | 26.70 | 38,000 | 9,000 | 7,700 | 830 | 3,800 | -- | -- | -- | -- | -- |
| 03/06/95 | 364.32 | 340.64 | 23.68 | 47,000 | 9,400 | 7,100 | 750 | 3,400 | -- | -- | -- | -- | -- |
| 06/08/95 | 364.32 | 341.64 | 22.68 | 170,000 | 29,000 | 29,000 | 2,600 | 13,000 | -- | -- | -- | -- | -- |
| 09/13/95 | 364.32 | 339.22 | 25.10 | 39,000 | 11,000 | 10,000 | 1,100 | 4,900 | -- | -- | -- | -- | -- |
| 12/16/95 | 364.32 | 338.24 | 26.08 | 40,000 | 7,000 | 6,300 | 570 | 2,500 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | 364.32 | 342.12 | 22.20 | 16,000 | 3,700 | 3,200 | 330 | 1,500 | <120 | -- | -- | -- | -- |
| 06/27/96 | 364.32 | 340.12 | 24.20 | 40,000 | 6,900 | 8,700 | 830 | 4,000 | <120 | -- | -- | -- | -- |
| 09/30/96 | 364.32 | 338.70 | 25.62 | 190,000 | 24,000 | 31,000 | 2,900 | 14,000 | 380 | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------------------|---------------|---------------|--------------|---------------------|------------|------------|------------|------------|------------------------|--------------|------------------|--------------|----------------|
| MW-1 (cont) | | | | | | | | | | | | | |
| 12/30/96 | 364.32 | 340.11 | 24.21 | 130,000 | 25,000 | 32,000 | 2,900 | 15,000 | <500 | -- | -- | -- | -- |
| 03/11/97 | 364.32 | 340.60 | 23.72 | 76,000 | 11,000 | 13,000 | 1,000 | 6,500 | <500 | -- | -- | -- | -- |
| 06/10/97 | 364.32 | 339.00 | 25.32 | 63,000 | 9,900 | 15,000 | 1,400 | 7,000 | <500 | -- | -- | -- | -- |
| 10/01/97 | 364.32 | 338.31 | 26.01 | 48,000 | 8,400 | 12,000 | 1,200 | 5,700 | <500 | -- | -- | -- | -- |
| 12/17/97 | 364.32 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/29/98 | 364.32 | DISCONTINUED | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/98 ⁵ | 364.32 | 340.10 | 24.22 | 61,000 | 10,000 | 13,000 | 1,700 | 7,600 | <125/143 ⁶ | -- | -- | -- | -- |
| 09/29/99 ⁴ | 364.32 | 339.04 | 25.28 | 423 | 65 | 48.8 | 12.4 | 43.7 | 8.0 | -- | <2.0 | <2.0 | -- |
| 03/17/00 | 364.32 | 341.34 | 22.98 | 61,200 | 10,200 | 15,300 | 1890 | 8540 | <2000 | -- | -- | -- | -- |
| 08/28/00 | 364.32 | 338.30 | 26.02 | 2,000 ¹⁵ | 590 | 470 | 110 | 390 | 25 | -- | -- | -- | -- |
| 02/25/01 | 364.32 | 338.84 | 25.48 | 440 ¹⁵ | 120 | 33 | 8.5 | 260 | <13 | -- | -- | -- | -- |
| 09/17/01 | 364.32 | 337.65 | 26.67 | 16,000 | 1,500 | 1,900 | 340 | 1,400 | <20 | -- | -- | -- | -- |
| 03/25/02 | 364.32 | 340.81 | 23.51 | 96,000 | 11,000 | 21,000 | 2,500 | 12,000 | <100 | -- | -- | -- | -- |
| 09/16/02 ⁵ | 364.32 | 337.91 | 26.41 | 3,700 | 1,200 | 52 | 140 | 92 | 6.9/<2 ⁶ | -- | <2 | <2 | -- |
| 03/18/03 | 364.32 | 339.86 | 24.46 | 740 | 120 | 43 | 25 | 70 | <2.5/<0.5 ⁶ | -- | -- | -- | -- |
| 09/18/03 ¹⁶ | 364.32 | 338.36 | 25.96 | 66,000 | 6,600 | 12,000 | 1,500 | 6,900 | <2 | -- | -- | -- | -- |
| 03/24/04¹⁶ | 364.32 | 340.44 | 23.88 | 130 | 8 | 2 | 2 | 4 | <0.5 | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

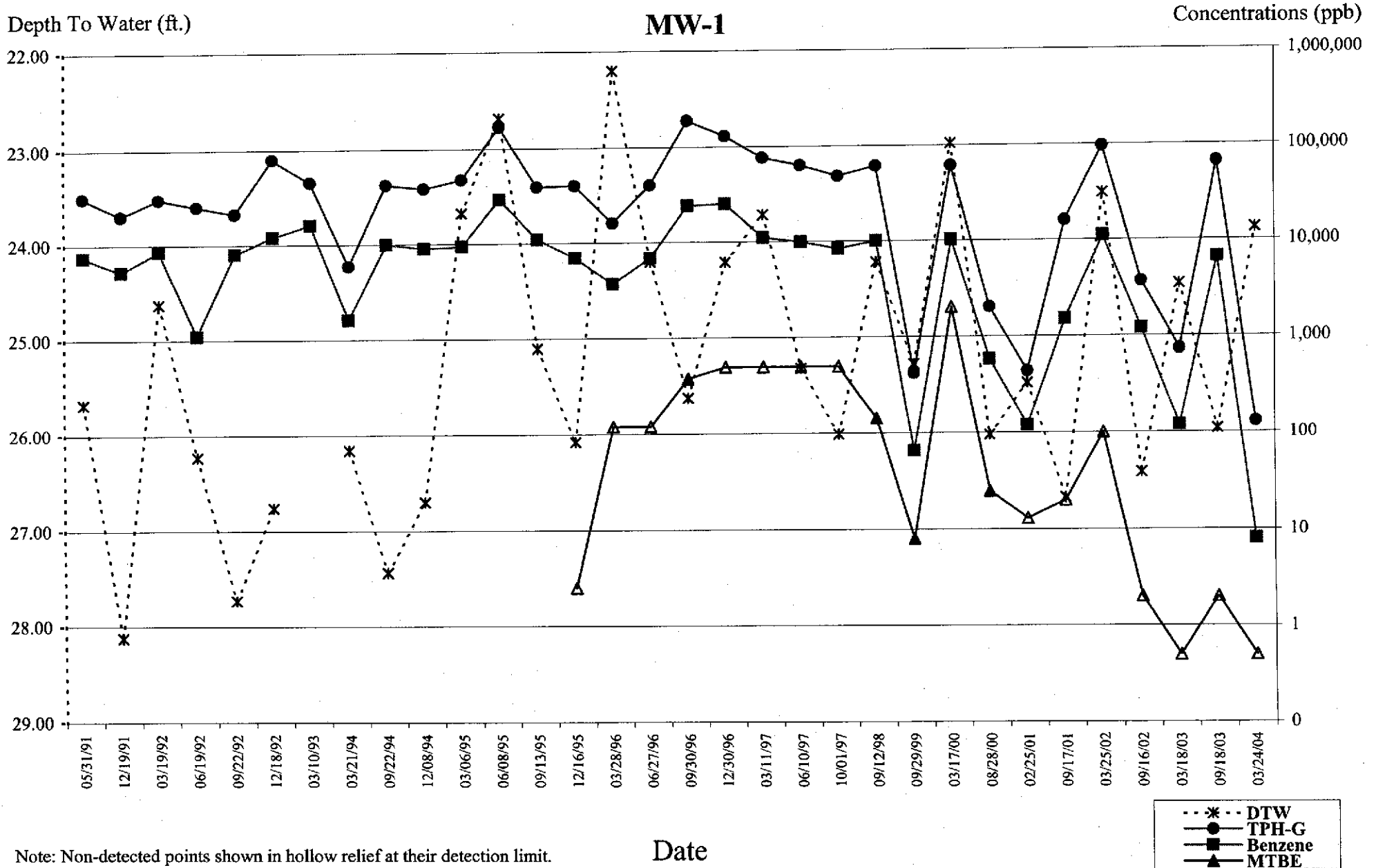


Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-2 | | | | | | | | | | | | | |
| 4/3-4/90 | 364.19 | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | -- | -- | <0.02 | -- |
| 05/31/91 | 364.19 | 338.68 | 25.51 | 100 | 3.1 | 4.2 | 0.7 | 2.0 | -- | -- | <0.5 | -- | ND ³ |
| 05/31/91 | 364.19 | -- | -- | -- | -- | -- | -- | -- | -- | <5000 | -- | -- | -- |
| 06/21/91 | 364.19 | 338.06 | 26.13 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/17/91 | 364.19 | 337.73 | 26.46 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 364.19 | -- | -- | 68 | 1.3 | 1.6 | 0.8 | 3.0 | -- | -- | -- | -- | -- |
| 10/04/91 | 364.19 | 336.40 | 27.79 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/19/91 | 364.19 | 336.13 | 28.06 | <50 | 0.6 | 1.2 | 0.8 | 2.5 | -- | -- | -- | -- | -- |
| 03/19/92 | 364.19 | 339.73 | 24.46 | <50 | 2.5 | 2.0 | 1.1 | 2.4 | -- | -- | -- | -- | -- |
| 06/19/92 | 364.64 | 338.54 | 26.10 | <50 | <0.5 | 0.6 | 0.7 | 1.2 | -- | -- | -- | -- | -- |
| 09/22/92 | 364.64 | 337.04 | 27.60 | 200 | 16 | 42 | 6.1 | 32 | -- | -- | -- | -- | -- |
| 12/18/92 | 364.64 | 338.32 | 26.32 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/22/93 | 364.64 | 343.29 | 21.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/14/93 | 364.64 | 339.49 | 25.15 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 364.64 | 340.12 | 24.52 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/23/93 | 364.64 | 339.01 | 25.63 | 72 | 12 | 4.0 | 6.0 | 8.0 | -- | -- | -- | -- | -- |
| 12/22/93 | 364.64 | 338.30 | 26.34 | 1,600 | 25 | <0.5 | 3.8 | 4.8 | -- | -- | -- | -- | -- |
| 03/21/94 | 364.64 | 338.81 | 25.83 | <50 | 0.7 | 3.3 | <0.5 | 1.9 | -- | -- | -- | -- | -- |
| 06/29/94 | 364.64 | -- | -- | 52 | 0.8 | 0.9 | 0.8 | 1.9 | -- | -- | -- | -- | -- |
| 07/06/94 | 364.64 | 337.94 | 26.70 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 364.64 | 337.82 | 26.82 | <50 | 0.7 | <0.5 | <0.5 | 0.6 | -- | -- | -- | -- | -- |
| 12/08/94 | 364.64 | 338.36 | 26.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/06/95 | 364.64 | 341.37 | 23.27 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/08/95 | 364.64 | 342.26 | 22.38 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/13/95 | 364.64 | 339.95 | 24.95 | <50 | <0.5 | 0.8 | <0.5 | 0.8 | -- | -- | -- | -- | -- |
| 12/16/95 | 364.64 | 338.86 | 25.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | 364.64 | 343.30 | 21.34 | <50 | 0.8 | 5.6 | 1.0 | 6.2 | <5.0 | -- | -- | -- | -- |
| 06/27/96 | 364.64 | 340.65 | 23.99 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 09/30/96 | 364.64 | 339.50 | 25.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/30/96 | 364.64 | 341.03 | 23.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (mst) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-2 (cont) | | | | | | | | | | | | | |
| 03/11/97 | 364.64 | 341.47 | 23.17 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/10/97 | 364.64 | 339.92 | 24.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 10/01/97 | 364.64 | 338.79 | 25.85 | <50 | 1.0 | 1.2 | <0.5 | 1.7 | <5.0 | -- | -- | -- | -- |
| 12/17/97 | 364.64 | 339.66 | 24.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/29/98 | 364.64 | 344.30 | 20.34 | 110 | 20 | 12 | 4.3 | 14 | 5.4 | -- | -- | -- | -- |
| 09/12/98 | 364.64 | 341.05 | 23.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/26/99 | 364.64 | 341.30 | 23.34 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 | -- | -- | -- | -- |
| 09/29/99 | 364.64 | 339.63 | 25.01 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| NOT MONITORED/SAMPLED | | | | | | | | | | | | | |
| MW-3 | | | | | | | | | | | | | |
| 4/3-4/90 | 361.92 | -- | -- | 2,200 | 36 | 5.0 | 6.0 | 17 | -- | -- | -- | <0.02 | -- |
| 05/31/91 | 361.92 | 338.72 | 23.20 | 2,200 | 130 | 11 | 31 | 78 | -- | -- | 19 | -- | ND ³ |
| 05/31/91 | 361.92 | -- | -- | -- | -- | -- | -- | -- | -- | <5000 | -- | -- | -- |
| 06/21/91 | 361.92 | 337.79 | 24.13 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/17/91 | 361.92 | 337.73 | 24.59 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 361.92 | 335.94 | 25.98 | 2,200 | 190 | 6.0 | 24 | 32 | -- | -- | -- | -- | -- |
| 12/19/91 | 361.92 | 335.68 | 26.24 | 640 | 73 | 27 | 17 | 56 | -- | -- | -- | -- | -- |
| 03/19/92 | 361.92 | 339.46 | 22.46 | 4,500 | 1,000 | 15 | 91 | 240 | -- | -- | -- | -- | -- |
| 06/19/92 | 362.26 | 337.94 | 24.32 | 1,100 | 89 | 3.3 | 9.1 | 13 | -- | -- | -- | -- | -- |
| 09/22/92 | 362.26 | 336.42 | 25.84 | 1,400 | 81 | 51 | 15 | 49 | -- | -- | -- | -- | -- |
| 12/18/92 | 362.26 | 337.86 | 24.40 | 1,100 | 2.0 | 1.1 | 53 | 38 | -- | -- | -- | -- | -- |
| 03/22/93 | 362.26 | 342.54 | 19.72 | 1,600 | 96 | 9.0 | 14 | 91 | -- | -- | -- | -- | -- |
| 06/14/93 | 362.26 | 338.74 | 23.52 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 362.26 | 339.05 | 23.21 | 1,200 | 19 | 6.0 | 2.0 | 5.0 | -- | -- | -- | -- | -- |
| 09/23/93 | 362.26 | 338.24 | 24.02 | 1,500 | 35 | <0.5 | 5.0 | 13 | -- | -- | -- | -- | -- |
| 12/22/93 | 362.26 | 337.59 | 24.67 | 1,500 | 26 | <0.5 | 3.9 | 4.9 | -- | -- | -- | -- | -- |
| 03/21/94 | 362.26 | 338.21 | 24.05 | 1,400 | 22 | 14 | 1.1 | 5.3 | -- | -- | -- | -- | -- |
| 06/29/94 | 362.26 | -- | -- | 1,700 | 90 | 6.1 | 20 | 81 | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|-----------------------|--------------|--------------|--------------|------------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-3 (cont) | | | | | | | | | | | | | |
| 07/06/94 | 362.26 | 337.18 | 25.08 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 362.26 | 337.48 | 24.78 | 2,600 | 72 | 7.6 | 110 | 370 | -- | -- | -- | -- | -- |
| 12/08/94 | 362.26 | 337.91 | 24.35 | 2,700 | 32 | <0.5 | 100 | 140 | -- | -- | -- | -- | -- |
| 03/06/95 | 362.26 | 340.79 | 21.47 | 1,000 | 4.0 | 9.9 | 8.8 | 7.7 | -- | -- | -- | -- | -- |
| 06/08/95 | 362.26 | 341.27 | 20.99 | 1,500 | 13 | 3.2 | 12 | 17 | -- | -- | -- | -- | -- |
| 09/13/95 | 362.26 | 338.75 | 23.51 | 2,100 | 12 | 79 | 76 | 420 | -- | -- | -- | -- | -- |
| 12/16/95 | 362.26 | 338.26 | 24.00 | 650 | <0.5 | <0.5 | 4.4 | 6.5 | 12 | -- | -- | -- | -- |
| 03/28/96 | 362.26 | 342.36 | 19.90 | 1,500 | 4.3 | 6.5 | 60 | 100 | 15 | -- | -- | -- | -- |
| 06/27/96 | 362.26 | 340.28 | 21.98 | 1,200 | <0.5 | <0.5 | 1.9 | 2.0 | 13 | -- | -- | -- | -- |
| 09/30/96 | 362.26 | 338.44 | 23.82 | 620 | <0.5 | <0.5 | <0.5 | 0.8 | 10 | -- | -- | -- | -- |
| 12/30/96 | 362.26 | 339.96 | 22.30 | 1,200 | 0.6 | <0.5 | 0.6 | 0.7 | 12 | -- | -- | -- | -- |
| 03/11/97 | 362.26 | 340.75 | 21.51 | 1,400 | <0.5 | 3.1 | <0.5 | 0.7 | 32 | -- | -- | -- | -- |
| 06/10/97 | 362.26 | 338.66 | 23.60 | 1,400 | 1.8 | 4.8 | 0.8 | 1.1 | 18 | -- | -- | -- | -- |
| 10/01/97 | 362.26 | 337.53 | 24.73 | 1,100 | 0.6 | 2.2 | 1.0 | 1.3 | 7.8 | -- | -- | -- | -- |
| 12/17/97 | 362.26 | 338.99 | 23.27 | 450 ⁷ | 7.9 | 1.2 | <1.0 | 1.5 | 11 | -- | -- | -- | -- |
| 03/29/98 | 362.26 | 342.01 | 20.25 | 890 | 0.84 | 1.4 | 1.3 | 0.68 | 100 | -- | -- | -- | -- |
| 09/12/98 | 362.26 | 340.38 | 21.88 | 740 ⁷ | <0.5 | <0.5 | <0.5 | <0.5 | 5.4 | -- | -- | -- | -- |
| 03/26/99 | 362.26 | 339.83 | 22.43 | 661 | <0.5 | 34.9 | 0.848 | 1.36 | 5.68 | -- | -- | -- | -- |
| 09/29/99 | 362.26 | 338.63 | 23.63 | 348 | 0.975 | 0.58 | <0.5 | 0.618 | <5.0 | -- | -- | -- | -- |
| NOT MONITORED/SAMPLED | | | | | | | | | | | | | |
| MW-4 | | | | | | | | | | | | | |
| 4/3-4/90 | 362.70 | -- | -- | 43,000 | 4,000 | 5,000 | 790 | 5,500 | -- | 18,000 | -- | <0.02 | -- |
| 4/3-4/90 | 362.70 | -- | -- | -- | 6,000 | 8,200 | 1,500 | -- | -- | -- | -- | -- | -- |
| 05/31/91 | 362.70 | 338.03 | 24.67 | 34,000 | 2,900 | 2,900 | 680 | 3,300 | -- | -- | <0.5 | -- | ND ³ |
| 05/31/91 | 362.70 | -- | -- | <5000 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/21/91 | 362.70 | 337.39 | 25.31 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/17/91 | 362.70 | 336.97 | 25.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 362.70 | -- | -- | 37,000 | 4,000 | 3,200 | 580 | 3,000 | -- | -- | 9.2 | -- | ND ³ |

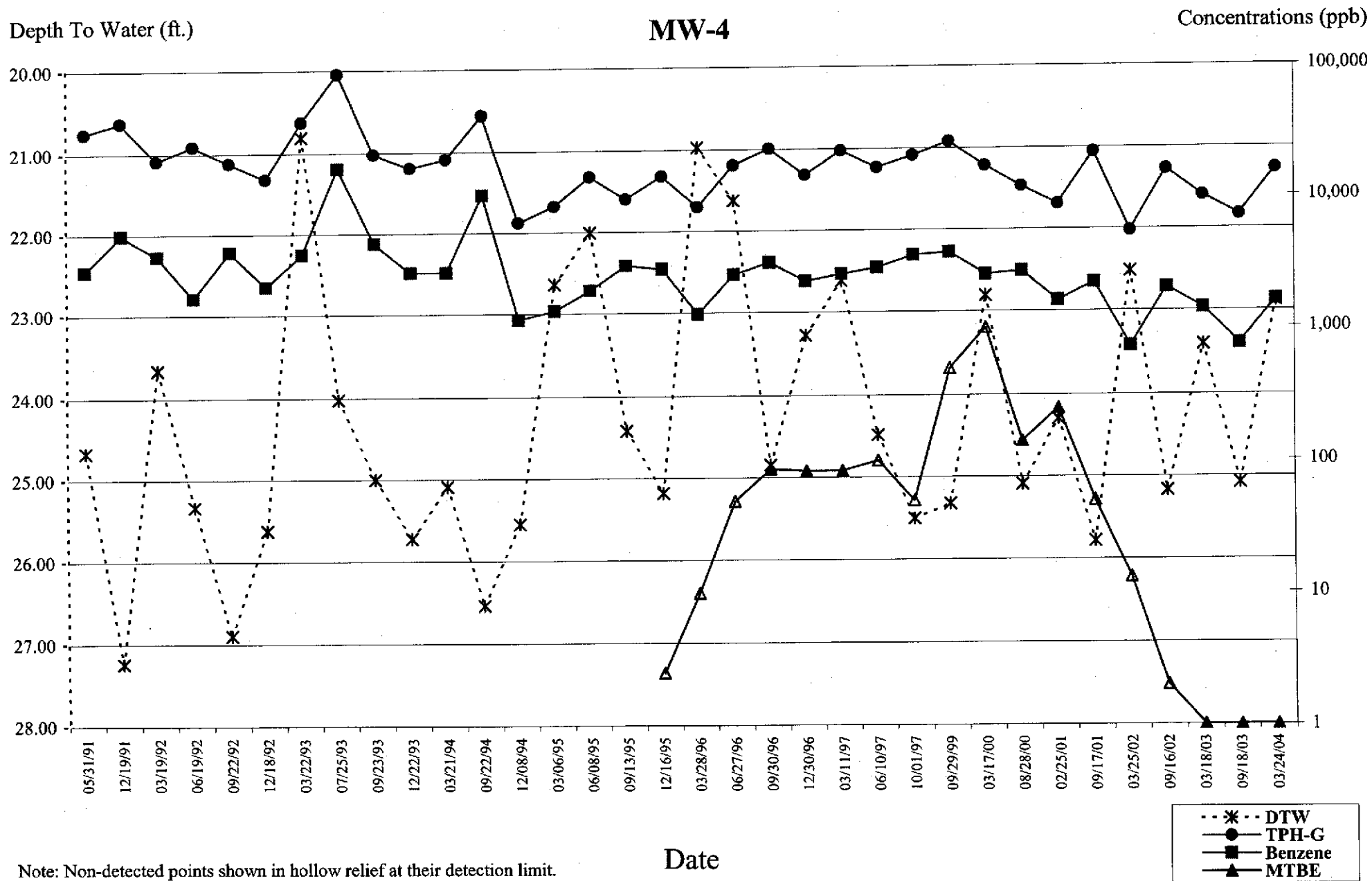
Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------------|--------------|--------------|--------------|----------------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-4 (cont) | | | | | | | | | | | | | |
| 10/04/91 | 362.70 | 335.62 | 27.08 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/19/91 | 362.70 | 335.46 | 27.24 | 41,000 | 5,500 | 4,900 | 1,000 | 4,400 | -- | -- | 17 | -- | ND ³ |
| 03/19/92 | 362.70 | 339.04 | 23.66 | 21,000 | 3,800 | 2,900 | 500 | 3,200 | -- | -- | 15 | -- | ND ⁸ |
| 06/19/92 | 363.07 | 337.74 | 25.33 | 27,000 | 1,800 | 1,600 | 570 | 1,900 | -- | <5000 | -- | -- | -- |
| 09/22/92 | 363.07 | 336.17 | 26.90 | 20,000 | 4,100 | 2,700 | 670 | 3,200 | -- | <5000 | -- | -- | -- |
| 12/18/92 | 363.07 | 337.45 | 25.62 | 15,000 | 2,200 | 2,000 | 370 | 1,600 | -- | <5000 | -- | -- | -- |
| 03/22/93 | 363.07 | 342.27 | 20.80 | 41,000 | 3,900 | 5,100 | 840 | 4,500 | -- | 5000 | -- | -- | -- |
| 06/14/93 | 363.07 | 337.34 | 25.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 363.07 | 339.05 | 24.02 | 94,000 | 18,000 | 30,000 | 2,400 | 14,000 | -- | <5000 | -- | -- | -- |
| 09/23/93 | 363.07 | 338.07 | 25.00 | 23,000 | 4,700 | 2,000 | 900 | 4,600 | -- | <5000 | -- | -- | -- |
| 12/22/93 | 363.07 | 337.35 | 25.72 | 18,000 | 2,800 | 1,300 | 420 | 1,700 | -- | <5000 | -- | -- | -- |
| 03/21/94 | 363.07 | 337.98 | 25.09 | 21,000 | 2,800 | 1,700 | 540 | 1,900 | -- | <5000 | -- | -- | -- |
| 06/29/94 | 363.07 | -- | -- | 25,000 | 4,000 | 2,600 | 960 | 3,300 | -- | <5000 | -- | -- | -- |
| 07/06/94 | 363.07 | 336.96 | 26.11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 363.07 | 336.53 | 26.54 | 45,000 | 11,000 | 8,800 | 1,000 | 5,100 | -- | <5000 | -- | -- | -- |
| 12/08/94 ⁹ | 363.07 | 337.52 | 25.55 | 6700 | 1,200 | 720 | 34 | 1,100 | -- | <5000 | -- | -- | -- |
| 03/06/95 | 363.07 | 340.43 | 22.64 | 8900 | 1,400 | 540 | 350 | 940 | -- | -- | -- | -- | -- |
| 06/08/95 | 363.07 | 341.06 | 22.01 | 15,000 | 2,000 | 1,500 | 400 | 1,500 | -- | -- | -- | -- | -- |
| 09/13/95 | 363.07 | 338.65 | 24.42 | 10,000 ¹⁰ | 3,100 | 670 | 500 | 1,400 | -- | -- | -- | -- | -- |
| 12/16/95 | 363.07 | 337.89 | 25.18 | 15,000 | 2,900 | 960 | 420 | 1,200 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | 363.07 | 342.10 | 20.97 | 8600 | 1,300 | 920 | 330 | 1,100 | <10 | -- | -- | -- | -- |
| 06/27/96 | 363.07 | 341.44 | 21.63 | 18,000 | 2,600 | 1,500 | 740 | 2,400 | <50 | -- | -- | -- | -- |
| 09/30/96 | 363.07 | 338.22 | 24.85 | 24,000 | 3,200 | 1,200 | 710 | 2,200 | 87 | -- | -- | -- | -- |
| 12/30/96 | 363.07 | 339.79 | 23.28 | 15,000 | 2,300 | 1,000 | 600 | 1,900 | 84 | -- | -- | -- | -- |
| 03/11/97 | 363.07 | 340.45 | 22.62 | 23,000 | 2,600 | 920 | 780 | 2,200 | 84 | -- | -- | -- | -- |
| 06/10/97 | 363.07 | 338.58 | 24.49 | 17,000 | 2,900 | 790 | 750 | 1,700 | <100 | -- | -- | -- | -- |
| 10/01/97 | 363.07 | 337.57 | 25.50 | 21,000 | 3,600 | 1,400 | 1,300 | 2,700 | <50 | -- | -- | -- | -- |
| 12/17/97 | 363.07 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/29/98 | 363.07 | DISCONTINUED | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/29/99 ¹¹ | 363.07 | 337.75 | 25.32 | 26,700 | 3,770 | 844 | 1,290 | 2,970 | <500 | -- | <40 | <40 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------------|--------------|--------------|--------------|----------------------|------------|------------|------------|------------|--------------------|--------------|------------------|--------------|----------------|
| MW-4 (cont) | | | | | | | | | | | | | |
| 03/17/00 | 363.07 | 340.26 | 22.81 | 17,400 | 2,560 | 942 | 688 | 1,980 | <1000 | -- | -- | -- | -- |
| 08/28/00 | 363.07 | 337.98 | 25.09 | 12,000 ¹⁵ | 2,700 | 220 | 530 | 750 | 140 | -- | -- | -- | -- |
| 02/25/01 | 363.07 | 338.77 | 24.30 | 8,700 ¹⁵ | 1,600 | 400 | 600 | 1,500 | 250 | -- | -- | -- | -- |
| 09/17/01 | 363.07 | 337.29 | 25.78 | 22,000 | 2,200 | 620 | 860 | 2,400 | <50 | -- | -- | -- | -- |
| 03/25/02 | 363.07 | 340.55 | 22.52 | 5,400 | 720 | 53 | 230 | 390 | <13 | -- | -- | -- | -- |
| 09/16/02 ⁵ | 363.07 | 337.90 | 25.17 | 16,000 | 2,000 | 180 | 630 | 1,800 | 39/<2 ⁶ | -- | <2 | <2 | -- |
| 03/18/03 | 363.07 | 339.66 | 23.41 | 10,000 | 1,400 | 110 | 490 | 1,100 | <13/1 ⁶ | -- | -- | -- | -- |
| 09/18/03 ¹⁶ | 363.07 | 337.99 | 25.08 | 7,100 | 750 | 61 | 240 | 560 | 1 | -- | -- | -- | -- |
| 03/24/04 ¹⁶ | 363.07 | 340.18 | 22.89 | 16,000 | 1,600 | 170 | 720 | 2,000 | 1 | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California



Note: Non-detected points shown in hollow relief at their detection limit.

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------|--------------|--------------------------|--------------|------------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-5 | | | | | | | | | | | | | |
| 06/21/91 | 359.95 | 336.78 | 23.17 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/21/91 | 359.95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | <0.5 | -- | ND ³ |
| 07/17/91 | 359.95 | 336.27 | 23.68 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 359.95 | -- | -- | 170 ⁷ | 0.8 | 0.9 | <0.5 | 1.5 | -- | -- | -- | -- | -- |
| 10/04/91 | 359.95 | 334.75 | 25.20 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/19/91 | 359.95 | 334.75 | 25.20 | <50 | 0.7 | 0.7 | <0.5 | 1.4 | -- | -- | -- | -- | -- |
| 03/19/92 | 359.95 | 338.74 | 21.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/19/92 | 360.28 | 336.86 | 23.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/22/92 | 360.28 | 335.31 | 24.97 | 150 | 13 | 34 | 5.0 | 26 | -- | -- | -- | -- | -- |
| 12/18/92 | 360.28 | 336.76 | 23.52 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/10/93 | 360.28 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/22/93 | 360.28 | 341.18 | 19.10 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/14/93 | 360.28 | 337.57 | 22.71 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 360.28 | 338.29 | 21.99 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/23/93 | 360.28 | 336.80 | 23.48 | <50 | 3.0 | 1.0 | 1.0 | 2.0 | -- | -- | -- | -- | -- |
| 12/22/93 | 360.28 | 336.30 | 23.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/21/94 | 360.28 | 337.10 | 23.18 | <50 | 2.4 | 1.4 | <0.5 | 2.0 | -- | -- | -- | -- | -- |
| 06/29/94 | 360.28 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | 1.0 | -- | -- | -- | -- | -- |
| 07/06/94 | 360.28 | 335.87 | 24.41 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 360.28 | 335.50 | 24.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/08/94 | 360.28 | 336.86 | 23.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/06/95 | 360.28 | 339.63 | 20.65 | 67 | 1.9 | 2.5 | 4.7 | 19 | -- | -- | -- | -- | -- |
| 06/08/95 | 360.28 | 339.52 | 20.76 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/13/95 | 360.28 | 337.12 | 23.16 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/16/95 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/96 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/27/96 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/30/96 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/30/96 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/11/97 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|-----------------------|--------------|--------------------------|--------------|------------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-5 (cont) | | | | | | | | | | | | | |
| 06/10/97 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/01/97 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/17/97 | 360.28 | DISCONTINUED | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/26/99 | 360.28 | INACCESSIBLE -PAVED OVER | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| NOT MONITORED/SAMPLED | | | | | | | | | | | | | |
| MW-6 | | | | | | | | | | | | | |
| 06/21/91 | 360.22 | 336.67 | 23.55 | 3,700 | 50 | 2.6 | 150 | 340 | -- | -- | -- | -- | -- |
| 06/21/91 | 360.22 | -- | -- | -- | -- | -- | -- | -- | -- | -- | <0.5 | -- | ND ³ |
| 07/17/91 | 360.22 | 336.22 | 24.00 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 360.22 | -- | -- | 3,200 | 28 | <0.5 | 140 | 100 | -- | -- | -- | -- | -- |
| 10/04/91 | 360.22 | 334.93 | 25.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/19/91 | 360.22 | 334.88 | 25.34 | 380 | 2.7 | 4.0 | 15 | 10 | -- | -- | -- | -- | -- |
| 03/19/92 | 360.22 | 338.17 | 22.05 | 3,400 | 57 | 4.5 | 330 | 360 | -- | -- | -- | -- | -- |
| 06/19/92 | 360.58 | 337.06 | 23.52 | 980 | 11 | 4.2 | 57 | 38 | -- | -- | -- | -- | -- |
| 09/22/92 | 360.58 | 334.98 | 25.60 | 1,100 | 22 | 41 | 77 | 58 | -- | -- | -- | -- | -- |
| 12/18/92 | 360.58 | 336.40 | 24.18 | 1,900 | 3.2 | 1.3 | 58 | 47 | -- | -- | -- | -- | -- |
| 03/10/93 | 360.58 | -- | -- | 1,400 | 30 | 9.0 | 8.0 | 22 | -- | -- | -- | -- | -- |
| 03/22/93 | 360.58 | 341.22 | 19.36 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/14/93 | 360.58 | 337.10 | 23.48 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 360.58 | 338.28 | 22.30 | 83 ¹² | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/23/93 | 360.58 | 337.38 | 23.20 | 200 | 6.0 | 2.0 | 3.0 | 3.0 | -- | -- | -- | -- | -- |
| 12/22/93 | 360.58 | 336.67 | 23.91 | 130 | <0.5 | 1.8 | 1.2 | 1.5 | -- | -- | -- | -- | -- |
| 03/21/94 | 360.58 | 337.31 | 23.27 | 290 | 3.0 | 10 | 1.6 | 4.7 | -- | -- | -- | -- | -- |
| 06/29/94 | 360.58 | -- | -- | 300 | 0.6 | 1.2 | 2.4 | 4.6 | -- | -- | -- | -- | -- |
| 07/06/94 | 360.58 | 336.31 | 24.27 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 360.58 | 335.74 | 24.84 | 2,300 | 58 | 3.6 | 100 | 290 | -- | -- | -- | -- | -- |
| 12/08/94 | 360.58 | 336.73 | 23.85 | <50 | <0.5 | <0.5 | <0.5 | 0.9 | -- | -- | -- | -- | -- |
| 03/06/95 | 360.58 | 339.67 | 20.91 | 360 | 2.0 | 3.6 | 0.9 | 2.3 | -- | -- | -- | -- | -- |

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Chevron Service Station #9-5542
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Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (mst) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|-----------------------|--------------|--------------|--------------|-----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|-----------------|
| MW-6 (cont) | | | | | | | | | | | | | |
| 06/08/95 | 360.58 | 340.40 | 20.18 | 230 | <0.5 | <0.5 | 1.0 | 1.6 | -- | -- | -- | -- | -- |
| 09/13/95 | 360.58 | 337.05 | 23.53 | 88 | <0.5 | <0.5 | <0.5 | 1.1 | -- | -- | -- | -- | -- |
| 12/16/95 | 360.58 | 337.20 | 23.38 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 7.3 | -- | -- | -- | -- |
| 03/28/96 | 360.58 | 341.21 | 19.37 | 130 | <0.5 | <0.5 | <0.5 | <0.5 | 9.2 | -- | -- | -- | -- |
| 06/27/96 | 360.58 | 338.92 | 21.66 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5.7 | -- | -- | -- | -- |
| 09/30/96 | 360.58 | 337.52 | 23.06 | 50 | <0.5 | <0.5 | <0.5 | <0.5 | 6.3 | -- | -- | -- | -- |
| 12/30/96 | 360.58 | 339.12 | 21.46 | 90 | <0.5 | <0.5 | <0.5 | <0.5 | 5.5 | -- | -- | -- | -- |
| 03/11/97 | 360.58 | 339.67 | 20.91 | 80 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/10/97 | 360.58 | 337.93 | 22.65 | <50 | 1.6 | 2.3 | <0.5 | 1.2 | <5.0 | -- | -- | -- | -- |
| 10/01/97 | 360.58 | 336.95 | 23.63 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/17/97 | 360.58 | 337.81 | 22.77 | 92 | 0.98 | <0.5 | 0.72 | 1.6 | 2.7 | -- | -- | -- | -- |
| 03/29/98 | 360.58 | 342.24 | 18.34 | 95 ⁷ | <0.5 | <0.5 | <0.5 | <0.5 | 3.0 | -- | -- | -- | -- |
| 09/12/98 | 360.58 | 338.90 | 21.68 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/26/99 | 360.58 | 339.42 | 21.16 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 | -- | -- | -- | -- |
| 09/29/99 | 360.58 | 337.73 | 22.85 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| NOT MONITORED/SAMPLED | | | | | | | | | | | | | |
| MW-7 | | | | | | | | | | | | | |
| 06/21/91 | 360.63 | 337.18 | 23.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/21/91 | 360.63 | -- | -- | -- | -- | -- | -- | -- | -- | -- | <0.5 | -- | ND ³ |
| 07/17/91 | 360.63 | 336.73 | 23.90 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/20/91 | 360.63 | -- | -- | 69 | 4.4 | 3.3 | 1.2 | 3.9 | -- | -- | -- | -- | -- |
| 10/04/91 | 360.63 | 335.60 | 25.03 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/19/91 | 360.63 | 335.53 | 25.10 | <50 | 0.9 | 2.8 | 1.7 | 5.9 | -- | -- | -- | -- | -- |
| 03/19/92 | 360.63 | 337.89 | 22.74 | <50 | 1.1 | 0.6 | 0.9 | 2.5 | -- | -- | -- | -- | -- |
| 06/19/92 | 360.99 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/92 | 360.99 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/18/92 | 360.99 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | 360.99 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

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Chevron Service Station #9-5542
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| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|----------------|
| MW-7 (cont) | | | | | | | | | | | | | |
| 06/14/93 | 360.99 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 360.99 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/23/93 ¹ | 361.68 | 338.01 | 23.67 | <50 | 0.9 | 0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/21/94 | 361.68 | 337.55 | 24.13 | <50 | 0.5 | 1.1 | <0.5 | 1.4 | -- | -- | -- | -- | -- |
| 06/29/94 | 361.68 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 07/06/94 | 361.68 | 335.23 | 26.45 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 361.68 | 334.28 | 27.40 | 11,000 | 1,900 | 230 | 310 | 970 | -- | -- | -- | -- | -- |
| 12/08/94 | 361.68 | 335.45 | 26.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/06/95 | 361.68 | 338.49 | 23.19 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/08/95 | 361.68 | 339.54 | 22.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/13/95 | 361.68 | 337.13 | 24.55 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/16/95 | 361.68 | 335.94 | 25.74 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | 361.68 | 339.96 | 21.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/27/96 | 361.68 | 338.18 | 23.50 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 09/30/96 | 361.68 | 336.48 | 25.20 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/30/96 | 361.68 | 337.80 | 23.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 03/11/97 | 361.68 | 338.69 | 22.99 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/10/97 | 361.68 | 336.98 | 24.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 10/01/97 | 361.68 | 335.98 | 25.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| DISCONTINUED | | | | | | | | | | | | | |
| MW-8 | | | | | | | | | | | | | |
| 12/12/91 | 354.89 | -- | 22.54 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/19/92 | 354.89 | 334.42 | 20.47 | <50 | 1.2 | 1.4 | 0.5 | 2.9 | -- | -- | -- | -- | -- |
| 09/22/92 | 354.89 | 325.09 | 29.80 | 180 | 17 | 42 | 6.0 | 31 | -- | -- | -- | -- | -- |
| 12/18/92 | 354.89 | 333.71 | 21.18 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/10/93 | 354.89 | -- | -- | <50 | 0.8 | 2.0 | <0.5 | 2.0 | -- | -- | -- | -- | -- |
| 03/22/93 | 354.89 | 337.98 | 16.91 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/14/93 | 354.89 | 330.59 | 24.30 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|----------------|
| MW-8 (cont) | | | | | | | | | | | | | |
| 07/25/93 | 354.89 | 331.12 | 23.77 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/23/93 | 354.89 | 334.49 | 20.40 | <50 | 1.0 | 0.9 | 0.7 | 1.0 | -- | -- | -- | -- | -- |
| 12/22/93 | 354.89 | 333.97 | 20.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/21/94 | 354.89 | 334.70 | 20.19 | <50 | 0.9 | 1.5 | <0.5 | 2.0 | -- | -- | -- | -- | -- |
| 06/29/94 | 354.89 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | 0.8 | -- | -- | -- | -- | -- |
| 07/06/94 | 354.89 | 333.84 | 21.05 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/22/94 | 354.89 | 333.05 | 21.84 | 9,600 | 1,600 | 180 | 260 | 840 | -- | -- | -- | -- | -- |
| 10/14/94 | 354.89 | 333.05 | 21.84 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/08/94 | 354.89 | 334.18 | 20.71 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/06/95 | 354.89 | 336.78 | 18.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/08/95 | 354.89 | 337.10 | 17.79 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/13/95 | 354.89 | 335.09 | 19.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/16/95 | 354.89 | 334.43 | 20.46 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | 354.89 | 339.47 | 15.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/27/96 | 354.89 | 335.81 | 19.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 09/30/96 | 360.58 | 340.28 | 20.30 | <50 | <0.5 | <0.5 | <0.5 | 0.6 | <5.0 | -- | -- | -- | -- |
| 12/30/96 | 360.58 | 341.55 | 19.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 03/11/97 | 360.58 | 342.17 | 18.41 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/10/97 | 360.58 | 340.67 | 19.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 10/01/97 | 360.58 | 339.87 | 20.71 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| DISCONTINUED | | | | | | | | | | | | | |
| MW-9 | | | | | | | | | | | | | |
| 07/06/94 ¹³ | 361.23 | 336.08 | 25.15 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/26/94 | 361.23 | -- | -- | 12,000 | 1,700 | 240 | 410 | 1,400 | -- | -- | -- | -- | -- |
| 09/22/94 | 361.23 | 335.49 | 25.74 | 10,000 | 1,900 | 290 | 320 | 1,200 | -- | -- | -- | -- | -- |
| 12/08/94 | 361.23 | 336.39 | 24.84 | 18,000 | 2,400 | 780 | 450 | 4,600 | -- | -- | -- | -- | -- |
| 03/06/95 | 361.23 | 339.40 | 21.83 | 6,100 | 1,400 | 260 | 420 | 1,500 | -- | -- | -- | -- | -- |
| 06/08/95 | 361.23 | 339.94 | 21.29 | 14,000 | 2,100 | 220 | 540 | 1,700 | -- | -- | -- | -- | -- |

Table 1
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 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------------|--------------|------------------|--------------|----------------|------------|------------|------------|------------|--------------------|--------------|------------------|--------------|----------------|
| MW-9 (cont) | | | | | | | | | | | | | |
| 09/13/95 | 361.23 | 337.85 | 23.65 | 11,000 | 1,900 | 120 | 490 | 1,400 | -- | -- | -- | -- | -- |
| 12/16/95 | 361.23 | 336.91 | 24.32 | 16,000 | 1,900 | <0.5 | 680 | 1,200 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | 361.23 | 340.78 | 20.45 | 960 | 120 | 5.9 | 33 | 70 | 18 | -- | -- | -- | -- |
| 06/27/96 | 361.23 | 338.39 | 22.84 | 10,000 | 1,200 | 46 | 340 | 1,000 | 66 | -- | -- | -- | -- |
| 09/30/96 | 361.59 | 337.47 | 24.12 | 15,000 | 1,300 | 36 | 390 | 950 | 100 | -- | -- | -- | -- |
| 12/30/96 | 361.59 | 338.95 | 22.64 | 12,000 | 1,200 | 54 | 470 | 1,300 | 100 | -- | -- | -- | -- |
| 03/11/97 | 361.59 | 339.50 | 22.09 | 13,000 | 850 | 37 | 310 | 930 | 63 | -- | -- | -- | -- |
| 06/10/97 | 361.59 | 337.81 | 23.78 | 9,000 | 800 | 7.7 | 220 | 360 | 86 | -- | -- | -- | -- |
| 10/01/97 | 361.59 | 338.06 | 23.53 | 7,000 | 770 | 13 | 270 | 540 | 99 | -- | -- | -- | -- |
| 12/17/97 | 361.59 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/29/98 | 361.59 | 341.11 | 20.48 | 4,900 | 400 | 850 | 160 | 720 | 170 | -- | -- | -- | -- |
| 09/12/98 | 361.59 | 338.86 | 22.73 | 7,400 | 900 | 6.6 | 150 | 440 | 68 | -- | -- | -- | -- |
| 03/26/99 | 361.59 | 339.34 | 22.25 | 3,490 | 441 | 10.7 | 121 | 135 | 33.6 | -- | -- | -- | -- |
| 09/29/99 | 361.59 | 337.67 | 23.92 | 3,820 | 455 | <20 | 66.5 | 46.6 | <200 | -- | <2.0 | <2.0 | -- |
| 03/17/00 | 361.59 | 340.20 | 21.39 | 4,680 | 510 | <10 | 146 | 528 | <100 | -- | -- | -- | -- |
| 08/28/00 | 361.59 | UNABLE TO LOCATE | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 02/25/01 | 361.59 | UNABLE TO LOCATE | | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/17/01 | 361.59 | 336.69 | 24.90 | 7,700 | 540 | 2.7 | 89 | 81 | <20 | -- | -- | -- | -- |
| 03/25/02 | 361.59 | 339.78 | 21.81 | 8,000 | 730 | 4.4 | 120 | 380 | <13 | -- | -- | -- | -- |
| 09/16/02 | 361.59 | 336.97 | 24.62 | 4,400 | 420 | <5.0 | 25 | 29 | 19 | -- | -- | -- | -- |
| 03/18/03 | 361.59 | 339.08 | 22.51 | 3,600 | 510 | <2.0 | 16 | 10 | <10/1 ⁶ | -- | -- | -- | -- |
| 09/18/03 ¹⁶ | 361.59 | 337.34 | 24.25 | 5,300 | 530 | 0.8 | 32 | 29 | 1 | -- | -- | -- | -- |
| 03/24/04 ¹⁶ | 361.59 | 339.35 | 22.24 | 4,500 | 290 | 0.6 | 17 | 31 | 0.9 | -- | -- | -- | -- |

Table 1
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 Chevron Service Station #9-5542
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 Dublin, California

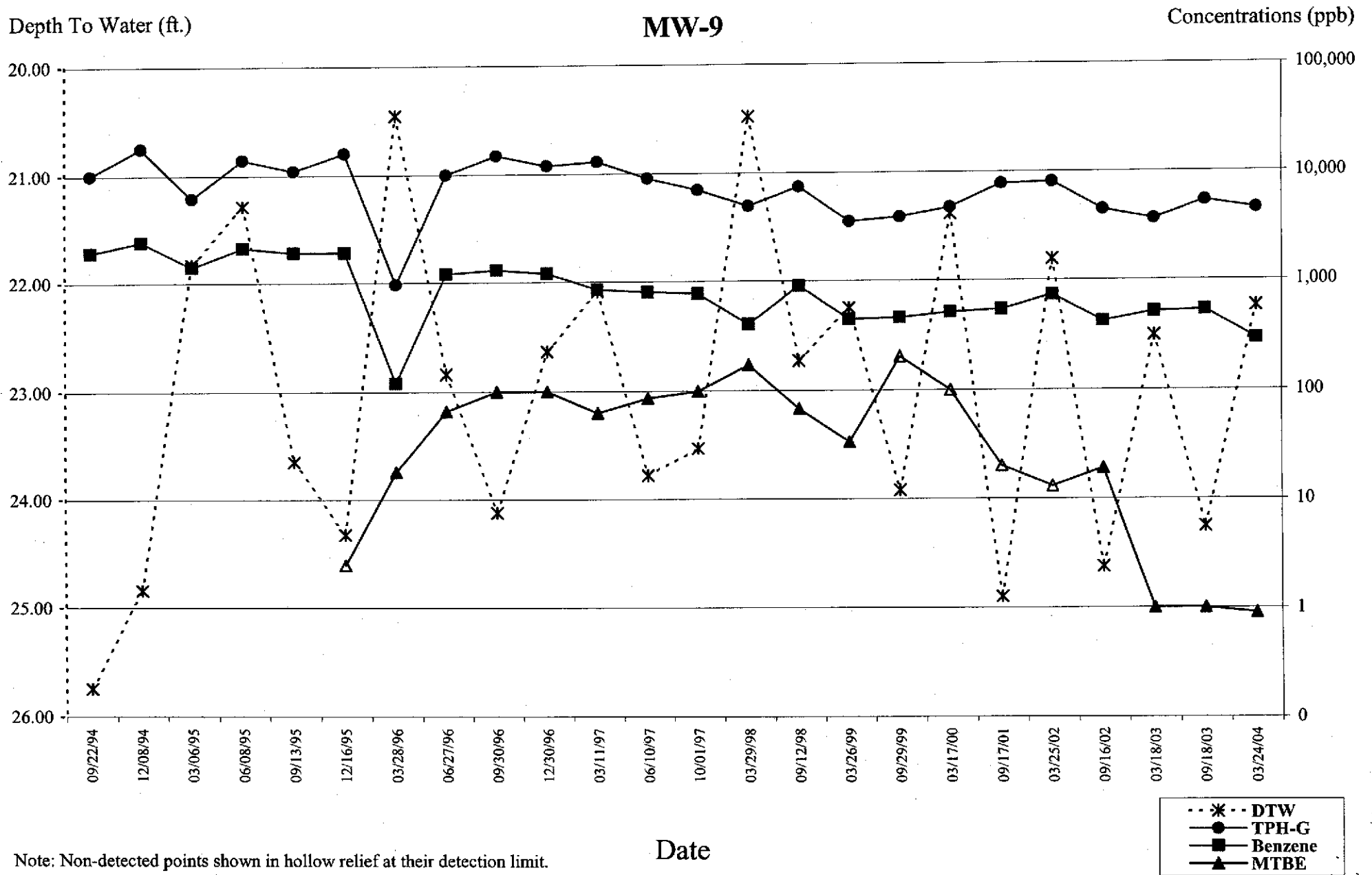


Table 1
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Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|------------------------|---------------|---------------|--------------|----------------|----------------|----------------|----------------|----------------|---------------------|--------------|------------------|--------------|----------------|
| MW-10 | | | | | | | | | | | | | |
| 06/27/96 | 358.02 | -- | 20.74 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 09/30/96 | 358.02 | 335.99 | 22.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/30/96 | 358.02 | 337.46 | 20.56 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 03/11/97 | 358.02 | 338.09 | 19.93 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 7.0 | -- | -- | -- | -- |
| 06/10/97 | 358.02 | 336.37 | 21.65 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5.3 | -- | -- | -- | -- |
| 10/01/97 | 358.02 | 335.50 | 22.52 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/17/97 | 358.02 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/29/98 | 358.02 | 340.55 | 17.47 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4.3 | -- | -- | -- | -- |
| 09/12/98 | 358.02 | 337.39 | 20.63 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3.8 | -- | -- | -- | -- |
| 03/26/99 | 358.02 | 337.98 | 20.04 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4.15 | -- | -- | -- | -- |
| 09/29/99 | 358.02 | 336.30 | 21.72 | 5,020 | 547 | <10 | 79.6 | 49.5 | <100 | -- | -- | -- | -- |
| 03/17/00 | 358.02 | 338.67 | 19.35 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 08/28/00 | 358.02 | 335.88 | 22.14 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 | -- | -- | -- | -- |
| 02/25/01 | 358.02 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/17/01 | 358.02 | 335.41 | 22.61 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 | -- | -- | -- | -- |
| 03/25/02 | 358.02 | 338.64 | 19.38 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 | -- | -- | -- | -- |
| 09/16/02 | 358.02 | 335.68 | 22.34 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 3.1 | -- | -- | -- | -- |
| 03/18/03 | 358.02 | 338.11 | 19.91 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/2 ⁶ | -- | -- | -- | -- |
| 09/18/03 ¹⁶ | 358.02 | 336.10 | 21.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | -- | -- | -- | -- |
| 03/24/04 ¹⁶ | 358.02 | 338.18 | 19.84 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 | -- | -- | -- | -- |
| BAILER BLANK | | | | | | | | | | | | | |
| 05/31/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/21/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/20/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/19/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/19/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/19/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |

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 Chevron Service Station #9-5542
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 Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|----------------------------|--------------|--------------|--------------|------------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|----------------|
| BAILER BLANK (cont) | | | | | | | | | | | | | |
| 09/22/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | 0.8 | -- | -- | -- | -- | -- |
| 12/21/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/10/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| TRIP BLANK | | | | | | | | | | | | | |
| 03/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | 0.6 | -- | -- | -- | -- | -- |
| 07/25/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/23/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/21/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 05/31/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/21/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/20/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/19/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/19/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/19/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/22/92 | -- | -- | -- | 92 ¹⁴ | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/18/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/10/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 07/25/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/23/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 03/21/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/29/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 07/01/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 07/06/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/22/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/08/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |

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7007 San Ramon Valley Boulevard
Dublin, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | TOG (ppb) | 1,2-DCA (ppb) | EDB (ppb) | HVOCs (ppb) |
|--------------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|--------------|------------------|--------------|----------------|
| TRIP BLANK (cont) | | | | | | | | | | | | | |
| 03/06/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 06/08/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 09/13/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- |
| 12/16/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/28/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/27/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 09/30/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/30/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 03/11/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 06/10/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 10/01/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 12/17/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/29/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 09/12/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 | -- | -- | -- | -- |
| 03/26/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 | -- | -- | -- | -- |
| 09/29/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- |
| 08/28/00 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 | -- | -- | -- | -- |
| 02/25/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 | -- | -- | -- | -- |
| 09/17/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 | -- | -- | -- | -- |
| QA | | | | | | | | | | | | | |
| 03/25/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 | -- | -- | -- | -- |
| 09/16/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 | -- | -- | -- | -- |
| 03/18/03 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 | -- | -- | -- | -- |
| 09/18/03 ¹⁶ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- |
| 03/24/04 ¹⁶ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5542
7007 San Ramon Valley Boulevard
Dublin, California

EXPLANATIONS:

Groundwater monitoring and laboratory analytical results prior to August 28, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

| | | |
|--|------------------------------------|--|
| TOC = Top of Casing | B = Benzene | 1,2-DCA = 1,2-Dichloroethane |
| (ft.) = Feet | T = Toluene | EDB = Ethylene dibromide |
| GWE = Groundwater Elevation | E = Ethylbenzene | HVOCs = Halogenated Volatile Organic Compounds |
| (msl) = Mean sea level | X = Xylenes | -- = Not Measured/Not Analyzed |
| DTW = Depth to Water | MTBE = Methyl tertiary butyl ether | (D) = Duplicate |
| TPH-G = Total Petroleum Hydrocarbons as Gasoline | TOG = Total Oil and Grease | (ppb) = Parts per billion |
| | | QA = Quality Assurance/Trip Blank |

- ¹ TOC elevation surveyed by Ron Miller, PE #15816, on January 13, 1994.
- ² Monitoring well part of remediation system.
- ³ All other HVOCs were not detected at detection limits ranging from 0.5 to 1 ppb.
- ⁴ Sample analyzed for Volatile Organic Compounds (VOCs) by EPA method 8260. MTBE was detected at 10.1 ppb, and all other VOCs were ND ranging from <2.0 to <1000 ppb.
- ⁵ Oxygenate compounds were not detected.
- ⁶ MTBE by EPA Method 8260.
- ⁷ Chromatogram pattern indicated an unidentified hydrocarbon.
- ⁸ Chloroform and Bromodichloromethane were detected at 1.3 and 0.9 ppb, respectively. Other HVOCs were not detected at detection limits ranging from 0.5 to 1 ppb.
- ⁹ TPH-G and BTEX results are estimated concentrations. Due to laboratory error, sample was analyzed past the recommended holding time. (GTEL).
- ¹⁰ Laboratory report indicates uncategorized compound is not included in gasoline concentration.
- ¹¹ Sampled analyzed for VOCs by EPA method 8260, all other results were ND ranging from <40 to <20,000 ppb.
- ¹² Uncategorized compound not included in gasoline total.
- ¹³ Monitoring well surveyed by Ron Miller, PE #15816, on July 5, 1994.
- ¹⁴ Gasoline range concentration reported. The chromatogram shows only a single peak in the gasoline range.
- ¹⁵ Laboratory report indicates gasoline C6-C12.
- ¹⁶ BTEX and MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Chevron Service Station #9-5542
 7007 San Ramon Valley Boulevard
 Dublin, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) |
|---------|----------|------------------|--------------|---------------|---------------|---------------|---------------|
| MW-1 | 03/18/03 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 09/18/03 | <200 | -- | <2 | -- | -- | -- |
| | 03/24/04 | <50 | -- | <0.5 | -- | -- | -- |
| MW-2 | 03/18/03 | <100 | <10 | 1 | <1 | <1 | <1 |
| MW-4 | 09/18/03 | <50 | -- | 1 | -- | -- | -- |
| | 03/24/04 | <100 | -- | 1 | -- | -- | -- |
| MW-9 | 03/18/03 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 |
| | 09/18/03 | <50 | -- | 1 | -- | -- | -- |
| | 03/24/04 | <50 | -- | 0.9 | -- | -- | -- |
| MW-10 | 03/18/03 | <50 | <5 | 2 | <0.5 | <0.5 | <0.5 |
| | 09/18/03 | <50 | -- | 2 | -- | -- | -- |
| | 03/24/04 | <50 | -- | 0.5 | -- | -- | -- |

EXPLANATIONS:

TBA = Tertiary butyl alcohol
 MTBE = Methyl tertiary butyl ether
 DIPE = Di-isopropyl ether
 ETBE = Ethyl tertiary butyl ether
 TAME = Tertiary amyl methyl ether
 (ppb) = Parts per billion
 -- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5542
 Site Address: 7007 San Ramon Valley Rd
 City: Dublin, CA

Job Number: 385290
 Event Date: 3/24/04 (inclusive)
 Sampler: C7-A

Well ID: MW-1
 Well Diameter: 2 1/4 in.
 Total Depth: 50.97 ft.
 Depth to Water: 23.88 ft.

Date Monitored: 3/24/04 Well Condition: OK

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

2656 xVF 0.66 = 17.52 x3 (case volume) = Estimated Purge Volume: 53 gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 0925 Weather Conditions: Clear
 Sample Time/Date: 10151 3/24/04 Water Color: Clear Odor: yes
 Purging Flow Rate: 1.5 gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|-------------------|-------------|----------|
| <u>0938</u> | <u>18</u> | <u>7.17</u> | <u>543</u> | <u>18.9</u> | _____ | _____ |
| <u>0952</u> | <u>36</u> | <u>7.13</u> | <u>517</u> | <u>19.4</u> | _____ | _____ |
| <u>1005</u> | <u>54</u> | <u>7.11</u> | <u>522</u> | <u>19.5</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|---|
| <u>MW-1</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTX+MTBE(8260)/ETHANOL(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: New well Depth

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5542
 Site Address: 7007 San Ramon Valley Rd
 City: Dublin, CA

Job Number: 385290
 Event Date: 3/24/04 (inclusive)
 Sampler: G. H.

Well ID: MW-4 Date Monitored: 3/24/04 Well Condition: OK

Well Diameter: 21.4 in.

Total Depth: 35.80 ft.

Depth to Water: 22.89 ft.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

12.91 x VF 0.17 = 2.19 x3(case volume) = Estimated Purge Volume: 6.5 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 0840 Weather Conditions: Clear
 Sample Time/Date: 0910 3/24/04 Water Color: Clear Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-------------------|-------------|----------|
| <u>0846</u> | <u>2</u> | <u>7.16</u> | <u>989</u> | <u>15.1</u> | _____ | _____ |
| <u>0850</u> | <u>4</u> | <u>7.06</u> | <u>974</u> | <u>15.0</u> | _____ | _____ |
| <u>0900</u> | <u>6.5</u> | <u>7.02</u> | <u>965</u> | <u>15.1</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-4</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTX+MTBE(8260)/ ETHANOL(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: New well Depth

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5542 Job Number: 385290
 Site Address: 7007 San Ramon Valley Rd Event Date: 3/24/09 (inclusive)
 City: Dublin, CA Sampler: G.R.

Well ID: MW-9 Date Monitored: 3/24/09 Well Condition: OK
 Well Diameter: (2) 1 4 in.
 Total Depth: 33.55 ft.
 Depth to Water: 22.24 ft.
11.31 xVF 0.17 = 1.92 x3'(case volume) = Estimated Purge Volume: 5.5 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 0645 Weather Conditions: Clear
 Sample Time/Date: 0715 3/24/09 Water Color: Clear Odor: No
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|-------------------|-------------|----------|
| <u>0651</u> | <u>2</u> | <u>7.06</u> | <u>874</u> | <u>18.2</u> | _____ | _____ |
| <u>0655</u> | <u>4</u> | <u>7.02</u> | <u>859</u> | <u>18.1</u> | _____ | _____ |
| <u>0659</u> | <u>5.5</u> | <u>7.00</u> | <u>863</u> | <u>18.1</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-9</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ETHANOL(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: New well Dept

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5542 Job Number: 385290
 Site Address: 7007 San Ramon Valley Rd Event Date: 3/24/04 (inclusive)
 City: Dublin, CA Sampler: G.R.

Well ID: MW-10 Date Monitored: 3/24/04 Well Condition: OK
 Well Diameter: (2) 14 in.
 Total Depth: 39.64 ft.
 Depth to Water: 19.84 ft.
19.80 xVF 0.17 = 336 x3 (case volume) = Estimated Purge Volume: 10 gal.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 2 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 0740 Weather Conditions: Clear
 Sample Time/Date: 0815 3/24/04 Water Color: Clear Odor: No
 Purging Flow Rate: 2.5 gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-------------------|-------------|----------|
| <u>0747</u> | <u>3</u> | <u>7.05</u> | <u>854</u> | <u>18.7</u> | _____ | _____ |
| <u>0750</u> | <u>6</u> | <u>7.00</u> | <u>839</u> | <u>18.8</u> | _____ | _____ |
| <u>0754</u> | <u>10</u> | <u>6.99</u> | <u>844</u> | <u>18.9</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|---------------|---------------------|---------|---------------|------------|---|
| MW- <u>10</u> | <u>6</u> x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260)/ETHANOL(8260) |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: New well D-PT

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody



032504-08

For Lancaster Laboratories use only
 Acct. #: 10904 Sample #: 4242301-05 SCR#: 889752

| | | | |
|--|--|---|--|
| Facility #: <u>SS#9-5542 G-R#385290 Global ID#T0600100354</u> Site Address: <u>7007 SAN RAMON VALLEY RD, DUBLIN, CA</u> Chevron PM: <u>KS</u> Lead Consultant: <u>CAMBRIAKW</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>G. Degen</u> Service Order #: _____ <input type="checkbox"/> Non SAR: _____ | | Analyses Requested Preservation Codes H <u> </u> N <u> </u> S <u> </u> T <u> </u> B <u> </u> O <u> </u> | |
| Matrix Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Air <input type="checkbox"/> Total Number of Containers: _____ | | Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input checked="" type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy s on highest hit <input type="checkbox"/> Run ___ oxy s on all hits | |

| Sample Identification | Date Collected | Time Collected | Grab | Composite | Soil | Water | Oil | Air | Total Number of Containers | Analyses Requested | Preservative Codes | Comments / Remarks |
|-----------------------|----------------|----------------|------|-----------|------|-------|-----|-----|----------------------------|--------------------|--------------------|--------------------|
| QA | 3/24/04 | — | | | | | | | | | | |
| MW-1 | ↓ | 1015 | X | | X | X | | | 6 | X | X | |
| MW-4 | ↓ | 0910 | X | | X | X | | | 6 | X | X | |
| MW-9 | ↓ | 0715 | X | | X | X | | | 6 | X | X | |
| MW-10 | ↓ | 0815 | X | | X | X | | | 6 | X | X | |

| | | |
|---|---|--|
| Turnaround Time Requested (TAT) (please circle) (STD. TAT) 24 hour 72 hour 48 hour 4 day 5 day | Relinquished by: <u>[Signature]</u> Date: <u>3/24/04</u> Time: _____ Relinquished by: <u>[Signature]</u> Date: <u>3/25/04</u> Time: _____ Relinquished by: <u>[Signature]</u> Date: <u>3/25/04</u> Time: <u>1430</u> Relinquished by Commercial Carrier: UPS FedEx Other: <u>AIRBORNE</u> Received by: <u>[Signature]</u> Date: <u>3/26/04</u> Time: <u>0905</u> | Received by: <u>[Signature]</u> Date: <u>3/25/04</u> Time: <u>1128</u> Received by: <u>[Signature]</u> Date: <u>3/25/04</u> Time: <u>1330</u> Received by: <u>Airborne</u> Date: <u>3/25/04</u> Time: _____ Received by: <u>[Signature]</u> Date: <u>3/26/04</u> Time: _____ Custody Seals Intact? <input checked="" type="checkbox"/> Yes No |
| Data Package Options (please circle if required) QC Summary Type I — Full Type VI (Raw Data) <input type="checkbox"/> Coalt Deliverable not needed WIP (RWQCB) Disk | Temperature Upon Receipt: <u>2</u> °C | |

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 889752. Samples arrived at the laboratory on Friday, March 26, 2004. The PO# for this group is 99011184 and the release number is STREICH.

| <u>Client Description</u> | | | <u>Lancaster Labs Number</u> |
|---------------------------|------|-------|------------------------------|
| QA-T-040324 | NA | Water | 4242301 |
| MW-1-W-040324 | Grab | Water | 4242302 |
| MW-4-W-040324 | Grab | Water | 4242303 |
| MW-9-W-040324 | Grab | Water | 4242304 |
| MW-10-W-040324 | Grab | Water | 4242305 |

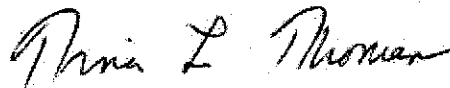
1 COPY TO
ELECTRONIC
COPY TO

Cambria C/O Gettler- Ryan
Gettler-Ryan

Attn: Deanna L. Harding
Attn: Cheryl Hansen

Questions? Contact your Client Services Representative
Teresa L Cunningham at (717) 656-2300.

Respectfully Submitted,



Tina L. Thoman
Senior Chemist, Coordinator

Lancaster Laboratories Sample No. WW 4242301

 QA-T-040324 NA Water
 Facility# 95542 Job# 385290 GRD
 7007 San Ramon Valley Rd T0600100354 QA
 Collected: 03/24/2004

Account Number: 10904

 Submitted: 03/26/2004 09:05
 Reported: 04/03/2004 at 19:28
 Discard: 05/04/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

324QA

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Units | Dilution Factor |
|---------|---|------------|--------------------|-------------|-----------------|-------|-----------------|
| | | | | Method | Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | N.D. | | 50. | ug/l | 1 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|----------------------------|--------|------------------|--|--------------------|-----------------|
| | | | | Date and Time | | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 03/30/2004 21:23 | | Todd T Smythe | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/30/2004 08:25 | | Elizabeth M Taylor | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 21:23 | | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 08:25 | | Elizabeth M Taylor | n.a. |

Lancaster Laboratories Sample No. WW 4242303

 MW-4-W-040324 Grab Water
 Facility# 95542 Job# 385290 GRD
 7007 San Ramon Valley Rd T0600100354 MW-4
 Collected: 03/24/2004 09:10 by GR

Account Number: 10904

 Submitted: 03/26/2004 09:05
 Reported: 04/03/2004 at 19:28
 Discard: 05/04/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

324M4

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Units | Dilution Factor |
|---------|---|------------|--------------------|-------------|-----------------|-------|-----------------|
| | | | | Method | Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | 16,000. | | 1,000. | ug/l | 20 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 01594 | BTEX+5 Oxygenates+EDC+EDB+ETOH | | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | | 100. | ug/l | 2 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 1. | | 1. | ug/l | 2 |
| 05401 | Benzene | 71-43-2 | 1,600. | | 10. | ug/l | 20 |
| 05407 | Toluene | 108-88-3 | 170. | | 1. | ug/l | 2 |
| 05415 | Ethylbenzene | 100-41-4 | 720. | | 10. | ug/l | 20 |
| 06310 | Xylene (Total) | 1330-20-7 | 2,000. | | 10. | ug/l | 20 |

The reporting limits for the GC/MS volatile compounds were raised because sample dilution was necessary to bring target compounds into the calibration range of the system.

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|--------------------------------|----------------------------|--------|---------------|-------|--------------------|-----------------|
| | | | | Date and Time | | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 03/30/2004 | 09:57 | Todd T Smythe | 20 |
| 01594 | BTEX+5 Oxygenates+EDC+EDB+ETOH | SW-846 8260B | 1 | 03/30/2004 | 08:12 | Elizabeth M Taylor | 2 |
| 01594 | BTEX+5 Oxygenates+EDC+EDB+ETOH | SW-846 8260B | 1 | 03/30/2004 | 08:38 | Elizabeth M Taylor | 20 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 | 09:57 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 | 08:12 | Elizabeth M Taylor | n.a. |

Lancaster Laboratories Sample No. WW 4242304

 MW-9-W-040324 Grab Water
 Facility# 95542 Job# 385290 GRD
 7007 San Ramon Valley Rd T0600100354 MW-9
 Collected: 03/24/2004 07:15 by GR

Account Number: 10904

 Submitted: 03/26/2004 09:05
 Reported: 04/03/2004 at 19:28
 Discard: 05/04/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

324M9

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|---------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | 4,500. | 250. | ug/l | 5 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 01594 | BTEX+5 Oxygenates+EDC+EDB+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.9 | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | 290. | 3. | ug/l | 5 |
| 05407 | Toluene | 108-88-3 | 0.6 | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | 17. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | 31. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|-------------------------|---------------------|--------|---------------|-------|---------------------|-----------------|
| | | | | Date and Time | | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 03/30/2004 | 22:20 | Todd T Smythe | 5 |
| 01594 | BTEX+5 | SW-846 8260B | 1 | 03/30/2004 | 09:05 | Elizabeth M Taylor | 1 |
| 01594 | Oxygenates+EDC+EDB+ETOH | SW-846 8260B | 1 | 03/31/2004 | 11:39 | Carrie J McCullough | 5 |
| 01146 | BTEX+5 | SW-846 8260B | 1 | 03/31/2004 | 11:39 | Carrie J McCullough | 5 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 | 22:20 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 | 09:05 | Elizabeth M Taylor | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 2 | 03/31/2004 | 11:39 | Carrie J McCullough | n.a. |

Lancaster Laboratories Sample No. WW 4242305

 MW-10-W-040324 Grab Water
 Facility# 95542 Job# 385290 GRD
 7007 San Ramon Valley Rd T0600100354 MW-10
 Collected: 03/24/2004 08:15 by GR

Account Number: 10904

 Submitted: 03/26/2004 09:05
 Reported: 04/03/2004 at 19:28
 Discard: 05/04/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

32410

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Dilution Factor |
|---|--------------------------------|------------|--------------------|------------------------|-------|-----------------|
| | | | | Method | Units | |
| 01728 | TPH-GRO - Waters | n.a. | N.D. | Detection Limit 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 01594 | BTEX+5 Oxygenates+EDC+EDB+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.5 | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|--------------------------------|----------------------------|----------|------------------|---------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 03/30/2004 22:49 | Todd T Smythe | 1 |
| 01594 | BTEX+5 Oxygenates+EDC+EDB+ETOH | SW-846 8260B | 1 | 03/30/2004 11:27 | Carrie J McCullough | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 22:49 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/30/2004 11:27 | Carrie J McCullough | n.a. |

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 04/03/04 at 07:28 PM

Group Number: 889752

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|--|--------------|-----------|--|----------|-----------|-----------------|-----|---------|
| Batch number: 04090A08A TPH-GRO - Waters | N.D. | 50. | Sample number(s): 4242303 ug/l | 113 | 113 | 70-130 | 0 | 30 |
| Batch number: 04090A08C TPH-GRO - Waters | N.D. | 50. | Sample number(s): 4242301-4242302, 4242304-4242305 ug/l | 113 | 113 | 70-130 | 0 | 30 |
| Batch number: P040893AA Ethanol | N.D. | 50. | Sample number(s): 4242302-4242304 ug/l | | | 46-145 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 100 | | 77-127 | | |
| Benzene | N.D. | 0.5 | ug/l | 99 | | 85-117 | | |
| Toluene | N.D. | 0.5 | ug/l | 94 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 93 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 96 | | 84-120 | | |
| Batch number: P040894AA Methyl Tertiary Butyl Ether | N.D. | 0.5 | Sample number(s): 4242301 ug/l | 102 | | 77-127 | | |
| Benzene | N.D. | 0.5 | ug/l | 101 | | 85-117 | | |
| Toluene | N.D. | 0.5 | ug/l | 99 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 100 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 101 | | 84-120 | | |
| Batch number: P040901AA Ethanol | N.D. | 50. | Sample number(s): 4242305 ug/l | 87 | | 46-145 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 94 | | 77-127 | | |
| Benzene | N.D. | 0.5 | ug/l | 95 | | 85-117 | | |
| Toluene | N.D. | 0.5 | ug/l | 97 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 98 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 100 | | 84-120 | | |
| Batch number: P040911AA Benzene | N.D. | 0.5 | Sample number(s): 4242304 ug/l | 93 | | 85-117 | | |

Sample Matrix Quality Control

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | BKG MAX | DUP CONC | DUP RPD | Dup RPD Max |
|---|---------|----------|--|-----|---------|----------|---------|-------------|
| Batch number: 04090A08A TPH-GRO - Waters | 111 | 111 | Sample number(s): 4242303 63-154 | 0 | 30 | | | |
| Batch number: 04090A08C | | | Sample number(s): 4242301-4242302, 4242304-4242305 | | | | | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 04/03/04 at 07:28 PM

Group Number: 889752

Sample Matrix Quality Control

| <u>Analysis Name</u> | <u>MS</u> | <u>MSD</u> | <u>MS/MSD</u> | <u>RPD</u> | <u>BKG</u> | <u>DUP</u> | <u>DUP</u> | <u>Dup</u> |
|-----------------------------|-----------------------------------|-------------|---------------|------------|------------|-------------|-------------|------------|
| | <u>%REC</u> | <u>%REC</u> | <u>Limits</u> | <u>RPD</u> | <u>MAX</u> | <u>Conc</u> | <u>Conc</u> | <u>RPD</u> |
| | | | | | | | | <u>Max</u> |
| TPH-GRO - Waters | 111 | 111 | 63-154 | 0 | 30 | | | |
| Batch number: P040893AA | Sample number(s): 4242302-4242304 | | | | | | | |
| Ethanol | 111 | 113 | 41-155 | 2 | 30 | | | |
| Methyl Tertiary Butyl Ether | 103 | 104 | 69-134 | 1 | 30 | | | |
| Benzene | 106 | 109 | 83-128 | 3 | 30 | | | |
| Toluene | 102 | 106 | 83-127 | 3 | 30 | | | |
| Ethylbenzene | 103 | 104 | 82-129 | 1 | 30 | | | |
| Xylene (Total) | 103 | 105 | 82-130 | 2 | 30 | | | |
| Batch number: P040894AA | Sample number(s): 4242301 | | | | | | | |
| Methyl Tertiary Butyl Ether | 110 | 105 | 69-134 | 5 | 30 | | | |
| Benzene | 111 | 107 | 83-128 | 4 | 30 | | | |
| Toluene | 112 | 108 | 83-127 | 4 | 30 | | | |
| Ethylbenzene | 111 | 108 | 82-129 | 2 | 30 | | | |
| Xylene (Total) | 113 | 108 | 82-130 | 5 | 30 | | | |
| Batch number: P040901AA | Sample number(s): 4242305 | | | | | | | |
| Ethanol | 102 | 105 | 41-155 | 3 | 30 | | | |
| Methyl Tertiary Butyl Ether | 94 | 93 | 69-134 | 1 | 30 | | | |
| Benzene | 99 | 97 | 83-128 | 2 | 30 | | | |
| Toluene | 100 | 101 | 83-127 | 1 | 30 | | | |
| Ethylbenzene | 100 | 100 | 82-129 | 1 | 30 | | | |
| Xylene (Total) | 101 | 101 | 82-130 | 0 | 30 | | | |
| Batch number: P040911AA | Sample number(s): 4242304 | | | | | | | |
| Benzene | 100 | 101 | 83-128 | 1 | 30 | | | |

Surrogate Quality Control

 Analysis Name: TPH-GRO - Waters
 Batch number: 04090A08A
 Trifluorotoluene-F

| | |
|---------|-----|
| 4242303 | 97 |
| Blank | 106 |
| LCS | 96 |
| LCSD | 96 |
| MS | 104 |
| MSD | 101 |

Limits: 57-146

 Analysis Name: TPH-GRO - Waters
 Batch number: 04090A08C
 Trifluorotoluene-F

| | |
|---------|-----|
| 4242301 | 101 |
| 4242302 | 100 |
| 4242304 | 97 |
| 4242305 | 101 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 04/03/04 at 07:28 PM

Group Number: 889752

Surrogate Quality Control

 Blank 101
 LCS 96
 LCSD 96
 MS 104
 MSD 101

Limits: 57-146

 Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH
 Batch number: P040893AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4242302 | 101 | 94 | 95 | 97 |
| 4242303 | 101 | 94 | 95 | 99 |
| 4242304 | 100 | 101 | 95 | 97 |
| Blank | 100 | 94 | 95 | 95 |
| LCS | 99 | 94 | 95 | 96 |
| MS | 99 | 94 | 96 | 95 |
| MSD | 99 | 95 | 96 | 96 |

Limits: 81-120 82-112 85-112 83-113

 Analysis Name: BTEX+MTBE by 8260B
 Batch number: P040894AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4242301 | 99 | 95 | 95 | 95 |
| Blank | 100 | 96 | 95 | 93 |
| LCS | 100 | 98 | 95 | 94 |
| MS | 102 | 97 | 96 | 96 |
| MSD | 100 | 96 | 96 | 94 |

Limits: 81-120 82-112 85-112 83-113

 Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH
 Batch number: P040901AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4242305 | 99 | 94 | 97 | 93 |
| Blank | 98 | 94 | 97 | 93 |
| LCS | 99 | 94 | 98 | 95 |
| MS | 100 | 94 | 98 | 95 |
| MSD | 98 | 94 | 98 | 93 |

Limits: 81-120 82-112 85-112 83-113

 Analysis Name: 8260 Master Scan (water)
 Batch number: P040911AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|-------|----------------------|-----------------------|------------|----------------------|
| Blank | 100 | 96 | 98 | 93 |
| LCS | 100 | 95 | 98 | 94 |
| MS | 98 | 96 | 97 | 94 |
| MSD | 99 | 95 | 97 | 94 |

Limits: 81-120 82-112 85-112 83-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 04/03/04 at 07:28 PM

Group Number: 889752

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.