

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 10, 2009

Paul Supple
Atlantic Richfield Company
(A BP Affiliated Company)
P.O. Box 1257
San Ramon, CA 94583

James F. Brown
Apogee Holdings, LLC
100 Pringle Avenue, #229
Walnut Creek, CA 94596

REMEDIAL ACTION COMPLETION CERTIFICATE

Subject: Fuel Leak Case No. RO0000204 and GeoTracker Global ID T0600100104 ARCO #4494, 566 Hegenberger Road, Oakland, CA 94621

Dear Messrs. Supple and Brown:

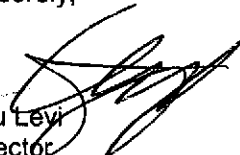
This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,



Ariu Levi
Director

Alameda County Environmental Health

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY

DAVID J. KEARS, Agency Director

April 16, 2009

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Subject: Fuel Leak Case No. RO0000204 and GeoTracker Global ID T0600100104 ARCO #4494, 566 Hegenberger Road, Oakland, CA 94621

Dear Messrs. Supple and Brown:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Residual pollution remaining in soil beneath the site includes TPH as gasoline, TPH as diesel, and benzene, at concentrations of up to 33 mg/kg, 36 mg/kg, and 1.3 mg/kg, respectively.
- Maximum concentrations of up to 1.8 µg/L MTBE remain in groundwater beneath the site.

If you have any questions, please call Paresh Khatri at (510) 777-2478. Thank you.

Sincerely,

Donna L. Drogos, P.E.
LOP and Toxics Program Manager

Enclosures:

1. Remedial Action Completion Certificate
2. Case Closure Summary

cc:

Ms. Cherie McCaulou (w/enc)
SF- Regional Water Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612

Closure Unit (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Paresh Khatri (w/orig enc), D. Drogos (w/enc), R. Garcia (w/enc)

**CASE CLOSURE SUMMARY
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM**

I. AGENCY INFORMATION

Date: August 19, 2008

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 777-2478
Responsible Staff Person: Paresh Khatri	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Arco #4494		
Site Facility Address: 566 Hegenberger Road, Oakland, CA 94621		
RB Case No.: 01-0112	Local Case No.: 3854	LOP Case No.: RO0000204
URF Filing Date: 04/19/89, 10/15/90, 02/06/91	Geotracker ID: T0600100104	APN: 42-4318-40-11
Responsible Parties	Addresses	Phone Numbers
Bp West Coast Products, LLC c/o Paul Supple	PO Box 1257, San Ramon, CA, 94583	925-275-3801
Apogee Holdings, LLC c/o James F. Brown	100 Pringle Ave., #229 Walnut Creek, CA 94596	

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	10,000	Regular gasoline	Removed & Replaced	12/1992
2	10,000	Unleaded gasoline	Removed & Replaced	12/1992
3	10,000	Super Unleaded Gasoline	Removed & Replaced	12/1992
4	280	Waste Oil	Removed	12/16/1988
Piping			Removed & Replaced	12/1992

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown		
Site characterization complete? Yes	Date Approved By Oversight Agency: ----	
Monitoring wells installed? Yes	Number: 8	Proper screened interval? No Most screened intervals are submerged.
Highest GW Depth Below Ground Surface: 4.59	Lowest Depth: 9.76'	Flow Direction: Northwesterly
Most Sensitive Current Use: Potential drinking water source.		

Summary of Production Wells in Vicinity: According ACPW, there are no active public-use or domestic-use water producing wells. However, two industrial-use wells, one irrigation well, and 39 monitoring well (including 4 extraction wells) were identified within a ½ mile radius of the site. In addition, there are at least 13 wells of unknown use and 10 destroyed or abandoned wells. Three wells of unknown use are located approximately 2,300 feet down-gradient of the subject site. All other wells are either greater than 1,000 ft cross-gradient or up-gradient of the subject site. The depths of the industrial wells are 448 and 600 feet bgs, with static water level at approximately 59 and 69 ft bgs. The depth of the irrigation well is 175 feet, but the static water level was not available. Monitoring wells within a ½ mile radius of the site range in depth between 4 and 15 feet bgs. The depths of the destroyed or abandoned water wells were between 5 and 1,000 feet in depth. Based on the distance between the site in relation to the identified well and considering the low concentrations of contaminants presently detected in groundwater that are currently defined onsite, it is unlikely that contaminants will impact the identified wells.

Are drinking water wells affected? No	Aquifer Name: East Bay Plain (San Leandro Cone)
Is surface water affected? No	Nearest SW Name: Elmhurst Creek, located approx 1,300 feet north of the site.
Off-Site Beneficial Use Impacts (Addresses/Locations): None	
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health & Oakland Fire Department, Fire Prevention Bureau

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL			
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	1 x 280 gallon tank 3 x 10,000-gallon tanks	Disposal, H&H Ship Service Co.	December 16, 1988 December 1992
Piping	160 feet / 2 islands	Disposal, H&H Ship Service Co.	December 1992
Free Product	Quantity Unknown	Disposal, H&H Ship Service Co.	December, 1992
Soil	~900 cubic yards ~100 cubic yards ~200 cubic yards	Disposal, Laidlaw Class II Landfill Disposal, Laidlaw Class II Landfill Disposal, BFI Class III Landfill	January 28/29, 1993 February 8, 1993 February 1, 1993
Groundwater	Not Reported 20,000 gallons	Disposal, H&H Ship Service Co. Disposal, H&H Ship Service Co.	December, 1992 March-April, 1993

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP
(Please see Attachments for additional information on contaminant locations and concentrations)

Contaminant	Soil (ppm)		Water (ppb)	
	Before	After	Before	After
TPH (Gas)	52,000 ¹	33 ²	78,000 ³	<50 ⁴
TPH (Diesel)	5,700 ¹	36 ⁵	<0.5 ⁶	<0.5 ⁶
Oil and Grease	4800 ⁷	Not analyzed	<5000 ⁶	<5000 ⁶
Benzene	220 ²	1.3 ⁸	2,900 ³	<0.5 ⁴
Toluene	1,400 ¹	1.7 ⁸	6,700 ³	<0.5 ⁴
Ethylbenzene	440 ¹	1 ⁸	2,900 ³	<0.5 ⁴
Xylenes	2,700 ¹	2.2 ⁸	16,000 ³	<0.5 ⁴
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	126 ^{*,1}	170 ^{±,5}	0.31 [†]	0.31 [†]
MTBE	Not analyzed	Not analyzed	18,800 ^a	1.8 ^b
Other (8240/8270)	0.008 ^{Φ,7}	0.008 ^{Φ,7}	6,600 ^{Ω,1}	<10 ^{α,5}

* 2.1 ppm Cd, 55 ppm Cr, 79 ppm Pb, ppm Ni, 126 ppm Zn

± 4.8 ppm Cd, 85 ppm Cr, 170 ppm Pb, NA Ni, 52 ppm Zn

Φ 0.008 ppm total Xylenes, 0.006 ppm Methylene Chloride, 0.9 ppm 2-Methylnaphthalene

Ω 3,800 ppb 2-Methylnaphthalene, 6,600 ppb Naphthalene, <800 ppb Organochloride Pesticides, <200 ppb PCBs

α <10 ppb 2-Methylnaphthalene, <10 ppb Naphthalene

† <0.1 ppb Cd, 0.069 ppb Cr, 0.19 ppb Pb, 0.11 ppb Ni, 0.31 ppm Zn. Sampled from former tank pit in December, 1992. Laboratory identified interference in samples. Likely offsite contamination which has been found and contained.

a 18,800 ppb MTBE, <1,000 ppb EtOH, <5 ppb TAME, <5 ppb ETBE, <5 ppb DIPE, 640 ppb TBA, and <5 ppb EDB

b 1.8 ppb MTBE, <300 ppb EtOH, <0.5 ppb TAME, <0.5 ppb ETBE, <0.5 ppb DIPE, <20 ppb TBA, and <0.5 ppb EDB

1 Sampled October 30, 1989 from MW-2. Laboratory identified interference in samples. Likely offsite contamination which has been found and contained. Contaminated soil removed.

2 Sampled December 16-18, 1992

3 Sampled from MW-2 in 1992. Laboratory identified interference in samples. Likely offsite contamination which has been found and contained.

4 Sampled September 27, 2006

5 Sampled August 10, 1990

6 Sampled June 19, 1990

7 Sampled December 16, 1988

8 Sampled March 1991; sample collected at 6 ft bgs from Boring B-17. Stabilized DTW in boring B-17 was approximately 5 feet bgs and sheen was noted on groundwater surface. Therefore, the soil sample collected at 6 ft bgs may have been saturated and not be representative of actual vadose zone soil conditions and may be indicative of groundwater conditions. Concentrations of contaminants in MW-7, located approximately 10 feet south of B-17, have not been detected above the laboratory detection limit since the well was installed in 1992.

The site is an operating gasoline station located at 566 Hegenberger Road on the northeastern corner of the intersection of Hegenberger and Edes Avenue in Oakland, California. The site is on a relatively flat lot at an elevation of approximately 5 ft mean sea level (msl). Before its development, the property was covered by sparse growth of native grasses and weeds, and was situated on reclaimed tidal marshlands covered by approximately four feet of artificial fill. The fill material is described as heterogeneous sandy gravelly clay containing construction debris, including pieces of concrete, asphalt, and metallic slag. The source of the construction debris is not known. Below the fill material is marshland soil and Bay Mud deposits. It is reported that the site may contain a buried tidal slough crossing on southern portion of the site. This slough was filled in between 1947 and 1953, based on observations of aerial photos from those years, and replaced with an excavated drainage channel. The drainage channel was then filled in and replaced with a 72-inch storm drain pipeline sometime after 1968. Gulf Oil originally developed the site in 1969. ARCO purchased the site from Gulf in 1977.

On December 16, 1988 (sometimes listed as December 16, 1989), a 280-gallon waste oil tank was removed from the site. Strong product odor was observed in the soil, despite no obvious holes in the piping or tank. Soil samples (WO-1 and WO-2) were collected from 7 and 10 feet bgs. Analysis detected up to 11 ppm TPH-G, 370 ppm TPH-D, 4,800 ppm TOG, 48 ppm chromium, 150 ppm lead, and 76 ppm zinc.

The tank pit was then overexcavated on January 4, 1989 to a depth of 10 feet bgs. Sidewall samples (WOSW-E, WOSW-S, WOSW-W, & WOSW-N) were taken from the four sides of the pit. Analysis detected <33 ppm TPH-D, up to 400 ppm TPH-mo, and 200 ppm TOG.

On January 18, 1989, the north side of the pit was overexcavated 3-1/2 feet to removed contaminated soil. Another sidewall sample was taken, which showed 10 ppm TOG. The excavation was then backfilled to existing grade.

In October 30 and 31, 1989, two soil borings (B-1 and B-2) to be converted in monitoring wells (MW-1 and MW-2) were installed. One well was not installed due to fill material containing "melted glass, metallic slag, and concrete". On August 10, 1990, three borings (B-3 to B-5) were drilled, and two were converted into monitoring wells (MW-3 and MW-4). Soil samples detected up to 52 ppm TPH-G, 200 ppm TPH-D, 1.8 ppm benzene, 1.2 ppm toluene, 0.48 ppm ethylbenzene, 2.7 ppm xylenes, and 1,600 ppm TOG, except for analysis of soil sample S-16-B2, which detected 52,000 ppm TPH-G, 5,700 ppm TPH-D, 120 ppm benzene, 1,400 ppm toluene, 490 ppm ethylbenzene, 3,200 ppm xylenes, and 2,300 ppm TOG. Additional soil sample analysis detected up to 4.8 ppm cadmium, 85 ppm chromium, 170 ppm lead, and 126 ppm zinc.

On March 11 and 26, 1991, a total of twelve soil borings (B-6 to B-17) were advanced to further determine extent of contamination around existing underground storage tanks and in the vicinity of the proposed station building. Soil sample analysis detected up to 69 ppm TPH-G, <100 ppm TPH-D, 1.3 ppm benzene, 1.7 ppm toluene, 1 ppm ethylbenzene, 2.2 ppm xylenes, and 1,100 ppm TOG. Heaviest contamination was detected in the northwest corner of the site (S-6-B17, near the failed boring which was to become MW-3) and around the existing USTs (B-6 to B-9).

In 1990, up to 0.92 ft of free product was measured in monitoring well MW-2. Monitoring well was later decommissioned on December 8, 1992 in preparation for the UST removals, described below.

On July 9 & 10, 1992, three more soil borings (B-18 to B-20) were drilled and subsequently converted into monitoring wells (MW-5 to MW-7). Soil sample analysis detected up to 0.022 ppm benzene.

On December 8, 1992, MW-2 was destroyed and four soil borings (B-21 to B-24) were installed in preparation for excavation and removal of the three USTs. Soil sample analysis showed up to 2.3 ppm TPH-G, 0.01 ppm benzene, 0.034 ppm toluene, 0.039 ppm ethylbenzene, and 0.22 ppm xylenes.

On December 16, 17, and 18, 1992, three 10,000 gallon tanks and their associated piping were removed. Sidewall soil samples (S-10-TP1 to S-9-TP6) and grab groundwater samples (TP-1, TP-1d, TP-1g, TP-1m, TP-1o, TP-1p, TP-2, TP-2b, and TP-2s) from the former tank pit were obtained, along with soil samples (S-2-TL1 to S-2-TL7) from beneath the former product lines. Once the tanks were removed, black hydrocarbon product was observed to be seeping into the tank pit from the northeast corner. That corner of the tank pit was overexcavated, revealing an existing 6-foot diameter storm drain, and it was observed that the hydrocarbon product was migrating through the storm drain backfill into the former tank pit. The northwest corner of the tank pit was also observed to be contaminated and was overexcavated, with a soil sample (S-11-TL7) taken at the final sidewall. Impacted soil was also observed near the former product dispensers. This area was overexcavated and confirmation samples (S-14-TL1 and S-12-TL5) were collected for analysis.

Preliminary sidewall soil sample analysis detected up to 220 ppm TPH-G, 3.5 ppm benzene, 1.6 ppm toluene, 7.2 ppm ethylbenzene, and 6 ppm xylenes. The highest levels of contamination came from the northwest and northeast corner of the tank pit, which were both subsequently overexcavated. A subsequent sidewall soil sample showed 33 ppm TPH-G, 1.7 ppm benzene, 0.083 ppm toluene, 1 ppm ethylbenzene, and 0.63 ppm xylenes. Product line soil sample analysis detected

up to 12,000 ppm TPH-G, 220 ppm benzene, 1,000 ppm toluene, 310 ppm ethylbenzene, and 1,700 ppm xylenes. This area was subsequently overexcavated as well. Grab groundwater sample analysis detected 57,000 ppb TPH-G, 170,000 ppb TPH-D, 3,900 ppb benzene, 5,400 ppm toluene, 1,800 ppm ethylbenzene, 11,000 ppb xylenes, 81,000 ppm TOG, 0.19 ppb lead, 0.31 ppb zinc, 0.069 ppb chromium, <0.1 ppb cadmium, and 0.11 ppb nickel. These high levels of contaminants were believed to be from the seepage of black hydrocarbon product from offsite, which laboratory tests indicate does not resemble any of ARCO's finished products.

From January 4 to January 8, 1993, a new tank pit was excavated to make room for four 10,000 gallon USTs.

From March 17 to April 2, 1993, the former UST pit was dewatered by removing approximately 20,000 gallons of water, then backfilled using boulders and stockpiled soil from the new tank pit excavation.

On April 5, 1993, a concrete slurry wall and one recovery well (RW-1) were installed between the storm drain and the former tank pit in order to limit and monitor migration of black hydrocarbon product from an offsite source.

August 16, 1996 and groundwater monitoring ceased.

Groundwater monitoring resumed in July 2000 due to new laws regarding MTBE. This July 2000 groundwater monitoring detected <1000 ppb TPH-G, <10 ppb benzene, toluene, and ethylbenzene, <20 ppm xylenes, and up to 15,000 ppb MTBE. Since MTBE was detected approximately 1,000 times higher in the most upgradient well than any other, it appears that the MTBE contamination was emanating from the neighboring Shell station.

Groundwater Monitoring continued until March 6, 2007. This final groundwater monitoring detected <50 ppb TPH-G, <0.5 ppb BTEX, and up to 1.8 ppb MTBE.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes		
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes		
Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.		
Site Management Requirements: City of Oakland Building Department has been notified that should excavation or development of the property be proposed that may encounter impacted soil or groundwater, Alameda County Environmental Health must be notified as required by Government Code Section 65850.2.2. The current property owner/developer must submit a soil and groundwater management plan for review prior to any construction activities. Please note that case closure for the fuel leak site is granted for commercial land use. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case needs to be re-evaluated.		
Should corrective action be reviewed if land use changes? Yes		
Was a deed restriction or deed notification filed? No		Date Recorded: --
Monitoring Wells Decommissioned: No	Number Decommissioned: 1	Number Retained: 7
List Enforcement Actions Taken: None		
List Enforcement Actions Rescinded: --		

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:
 Currently, residual soil contamination of TPH-g, TPH-d, and benzene at concentrations of 33 mg/kg, 36 mg/kg, and 1.3 mg/kg, respectively, was left in place near at the site. The soil sample containing benzene was collected at 6 ft bgs from Boring B-17. Stabilized DTW in boring B-17 was approximately 5 feet bgs and sheen was noted on groundwater surface. Therefore, the soil sample collected at 6 ft bgs may have been saturated and not be representative of actual vadose zone soil conditions and may be indicative of groundwater conditions. Concentrations of contaminants in MW-7, located approximately 10 feet south of B-17, have not been detected above the laboratory detection limit since the well was installed in 1992. MtBE was not analyzed for in soil samples, but has been assessed in groundwater (see next paragraph). The residual soil contamination does not appear to pose a significant risk to the current commercial use of the site or to groundwater resources in the area.

Concentrations of TPH-g, TPH-d, and benzene were not detected above the laboratory detection limits in groundwater monitoring wells at the site. However, most screened intervals of the groundwater monitoring wells are submerged. Oil and grease was not detected, however, the results yielded an elevated detection limit of <5,000 µg/L and MtBE was detected at 1.8 µg/L, below the MCL. TPH-g, TPH-d, and benzene were not detected above the ESLs where groundwater is a potential drinking water source. Therefore, the residual concentrations of contaminants in site groundwater do not appear to pose a significant risk to the current commercial use of the site or to the groundwater resources in the area. Please note that case closure for the fuel leak site is granted for commercial land use. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case needs to be re-evaluated.

Conclusion:
 Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment based upon the information available in our files to date. No further investigation or cleanup is necessary. ACEH staff recommend case closure for this site based on the commercial use of the site. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case needs to be re-evaluated

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Paresh Khatri	Title: Hazardous Materials Specialist
Signature: <i>Paresh Khatri</i>	Date: August 19, 2008
Approved by: Donna L. Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature: <i>Donna L. Drogos</i>	Date: 08/20/08

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB: 8/22/08
Signature: <i>Cherie McCaulou</i>	Date: 9/5/08

VIII. MONITORING WELL DECOMMISSIONING

Date Requested by ACEH: 9/12/2008	Date of Well Decommissioning Report: 12/3/2008	
All Monitoring Wells Decommissioned: NO YES	Number Decommissioned: 77	Number Retained: 70
Reason Wells Retained:		
Additional requirements for submittal of groundwater data from retained wells:		
ACEH Concurrence - Signature: <i>Paresh Khatri</i>	Date: 4/10/2009	

Attachments:

1. Site Vicinity Map
2. Site Plans
3. Soil Analytical Data (10 pp)
4. Groundwater Analytical Data (14 pp)
5. Cross Sections (23 pp)
6. Boring Logs (27 pp)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

Environmental Impacts in Soil
ARCO #4494
566 Hegenberger Road, Oakland, California

Table 1. Comparison of Maximum Residual Soil Concentrations at the Site to Relevant Cleanup Standards (mg/kg)

	TPH-g (mg/kg)	TPH-d (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Xylenes (mg/kg)	MtBE (mg/kg)
Maximum Residual Soil Concentrations at Site in milligrams per kilogram	33 ⁴	36	1.3 ⁴	1.7 ⁴	1 ⁴	2.2 ⁴	--
RWQCB, Region 2 ESLs ¹	83 ³	83 ³	0.044 ³	2.9 ³	2.3 ²	2.3 ³	0.023 ³

¹ Environmental Screening Levels (ESLs); Shallow Soil Screening Level for residential land use where potentially impacted groundwater is current or potential drinking water resource. Shallow soils defined as soils situated <3 meters below the ground surface. Depth to water ranges between 5 ft and 9 ft bgs.

² Lowest ESL value based on direct exposure scenario. Depth to water ranges between 5 ft and 9 ft bgs.

³ Lowest ESL value based on groundwater protection (soil leaching). Depth to water ranges between 5 ft and 9 ft bgs.

⁴ Soil sample collected at 6 feet bgs. DTW is approx 5 ft bgs, therefore, the soil sample appears saturated and not representative of actual vadose zone soil conditions

Environmental Impacts in Groundwater
ARCO #4494
566 Hegenberger Road, Oakland, California

Table 2. Comparison of Maximum Residual Groundwater Concentrations at the Site to Relevant Cleanup Standards (µg/L)

	TPH-g (µg/L)	TPH-d (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)
Maximum Residual Groundwater Concentrations at Site	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	--
RWQCB Region 2 ESLs ²	100 ¹	100 ¹	1.0 ¹	40 ¹	30 ¹	20 ¹	5 ¹	-- ¹
	100 ³	100 ⁵	170 ²	40 ²	30 ²	20 ²	5 ²	50,000 ²
	210 ⁴	210 ⁶	1.0 ³	150 ³	300 ³	1,800 ³	13 ³	-- ³
	210 ⁶	210 ⁶	540 ⁴	380,000 ⁴	170,000 ⁴	160,000 ⁴	24,000 ⁴	-- ⁴
			46 ⁶	130 ⁶	43 ⁶	100 ⁶	8,000 ⁶	1,800 ⁶
ASTM Tier 1 Standard Human Health RBSL (Benzene)	NA	NA	11,000 ⁷ 23.8 ⁸	32,800	77,500	NA	NA	NA

¹ Environmental Screening Levels (ESLs) for impacted subsurface groundwater less than 10 feet, where groundwater IS a current or potential drinking water resource

² Final Groundwater Screening Level, based on ceiling value (taste and odor threshold)

³ Groundwater Screening Level, based on drinking water toxicity

⁴ Groundwater Volatilization to indoor air (residential) Level,

⁵ Groundwater Vapor Intrusion from groundwater to buildings (residential, chronic hazard quotient = 1)

³ Groundwater Screening Level, based on drinking water toxicity

⁴ Groundwater Volatilization to indoor air (residential) Level,

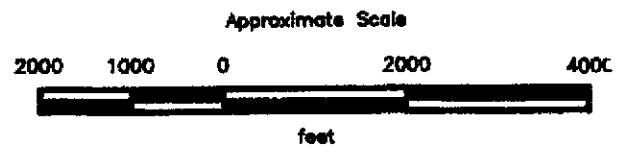
⁵ Groundwater Vapor Intrusion from groundwater to buildings (residential, chronic hazard quotient = 1)

⁶ Final Groundwater Screening Level, based on Aquatic Habitat



Source: U.S. Geological Survey
 7.5-Minute Quadrangle
 Oakland East/San Leandro,
 California
 Photorevised 1980

- = Water well of unknown use
- = Water supply (irrigation industrial)
- ⊙ = Monitoring Well (including extraction or recovery wells)



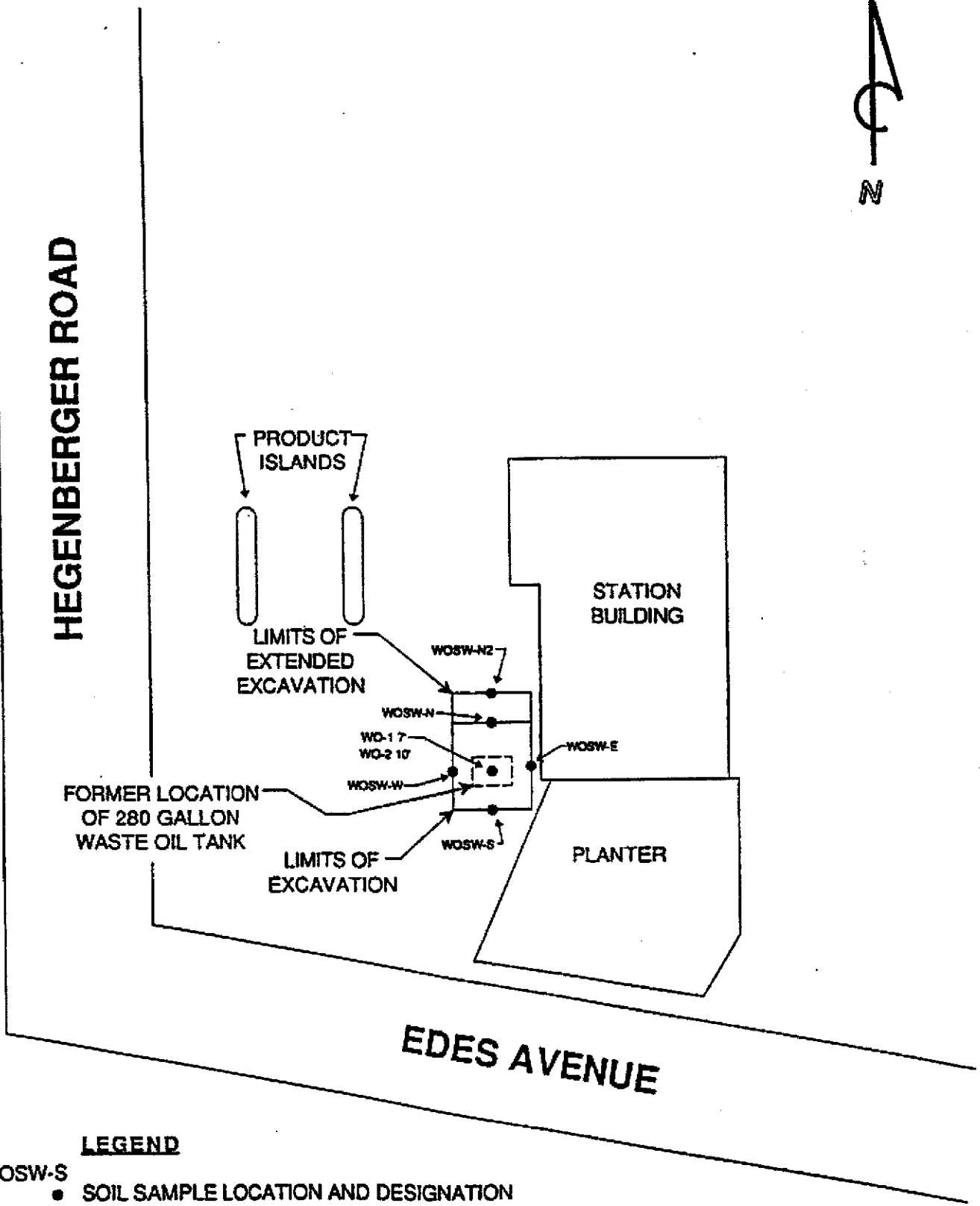
PROJECT 69038-2

**WELL LOCATION MAP
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California**

**PLATE
 3**



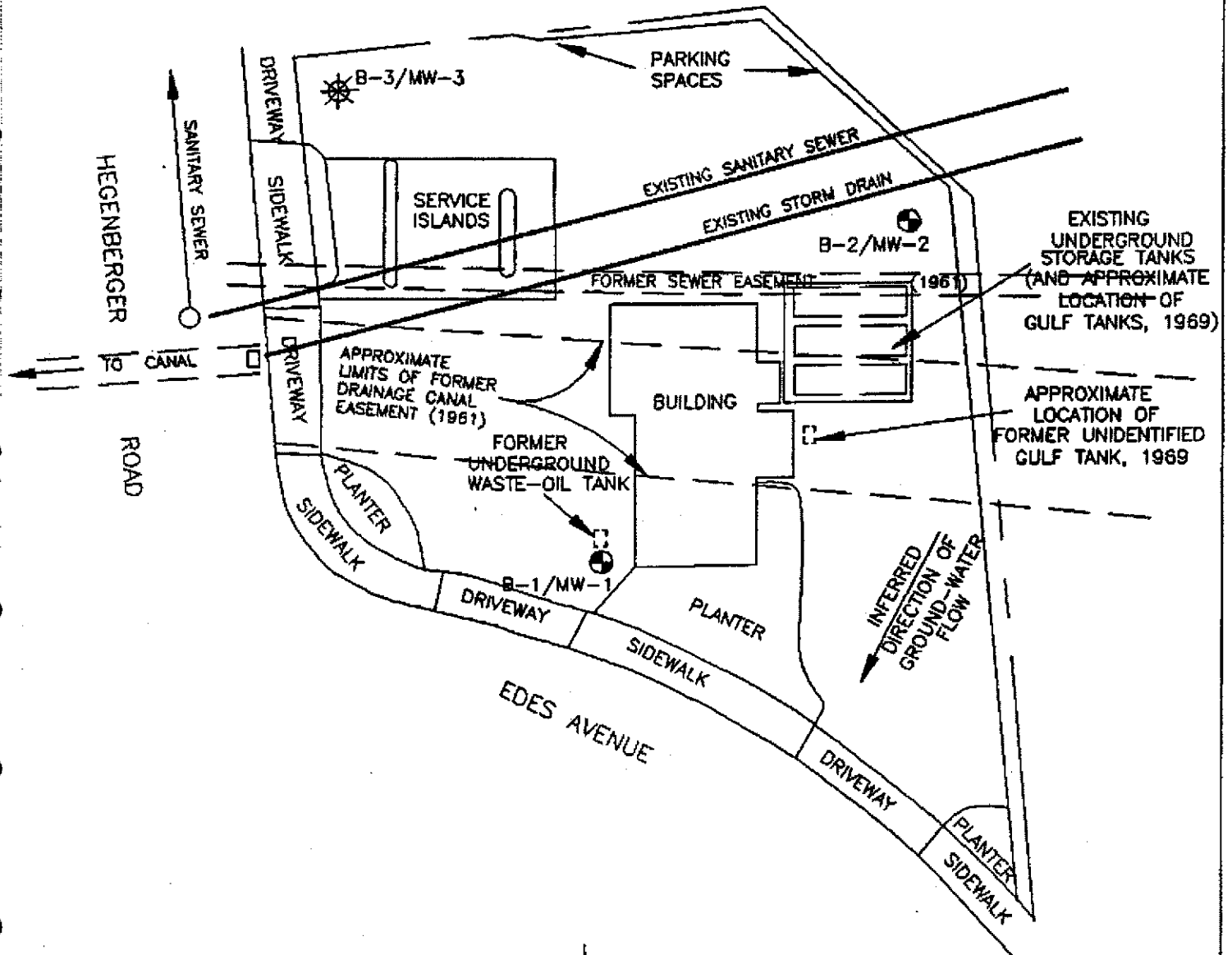
HEGENBERGER ROAD



LEGEND

- WOSW-S ● SOIL SAMPLE LOCATION AND DESIGNATION

PACIFIC ENVIRONMENTAL GROUP, INC.	ARCO SERVICE STATION #4494 566 Hegenberger Road Oakland, California	FIGURE: 2
	SITE MAP	PROJECT: 330-41.01



EXPLANATION

- B-3/MW-3 = Not installed due to refusal
- B-2/MW-2 = Monitoring Well
(Applied GeoSystems, October 1989)

Approximate Scale



Source: Modified from plans supplied by ARCO Products Co. (dated August 12, 1982) and City of Oakland Dept. of Public Works (dated December 19, 1981).

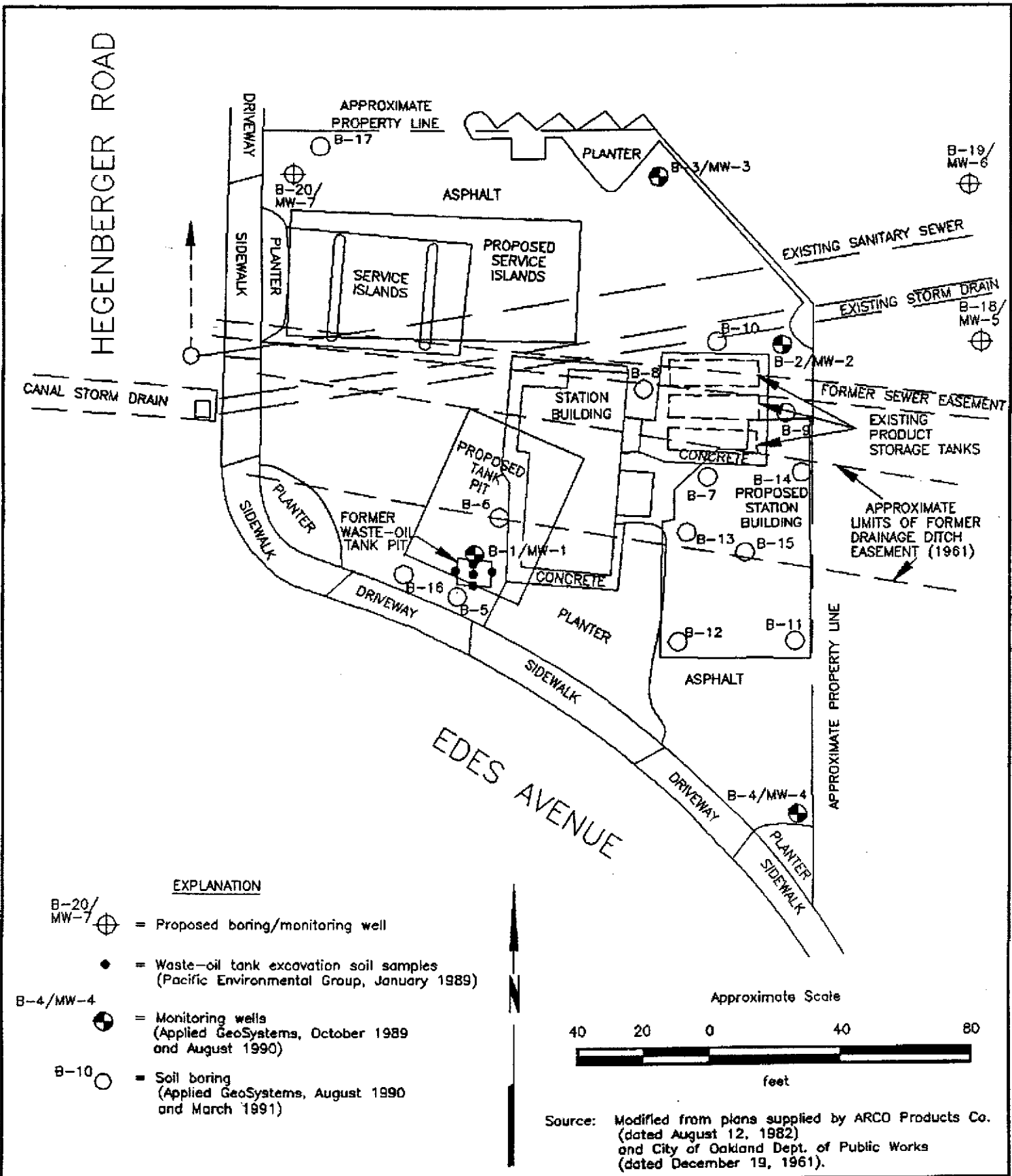


PROJECT 69038-3

**GENERALIZED SITE PLAN
ARCO Service Station 4494
566 HEGENBERGER ROAD
Oakland, California**

PLATE

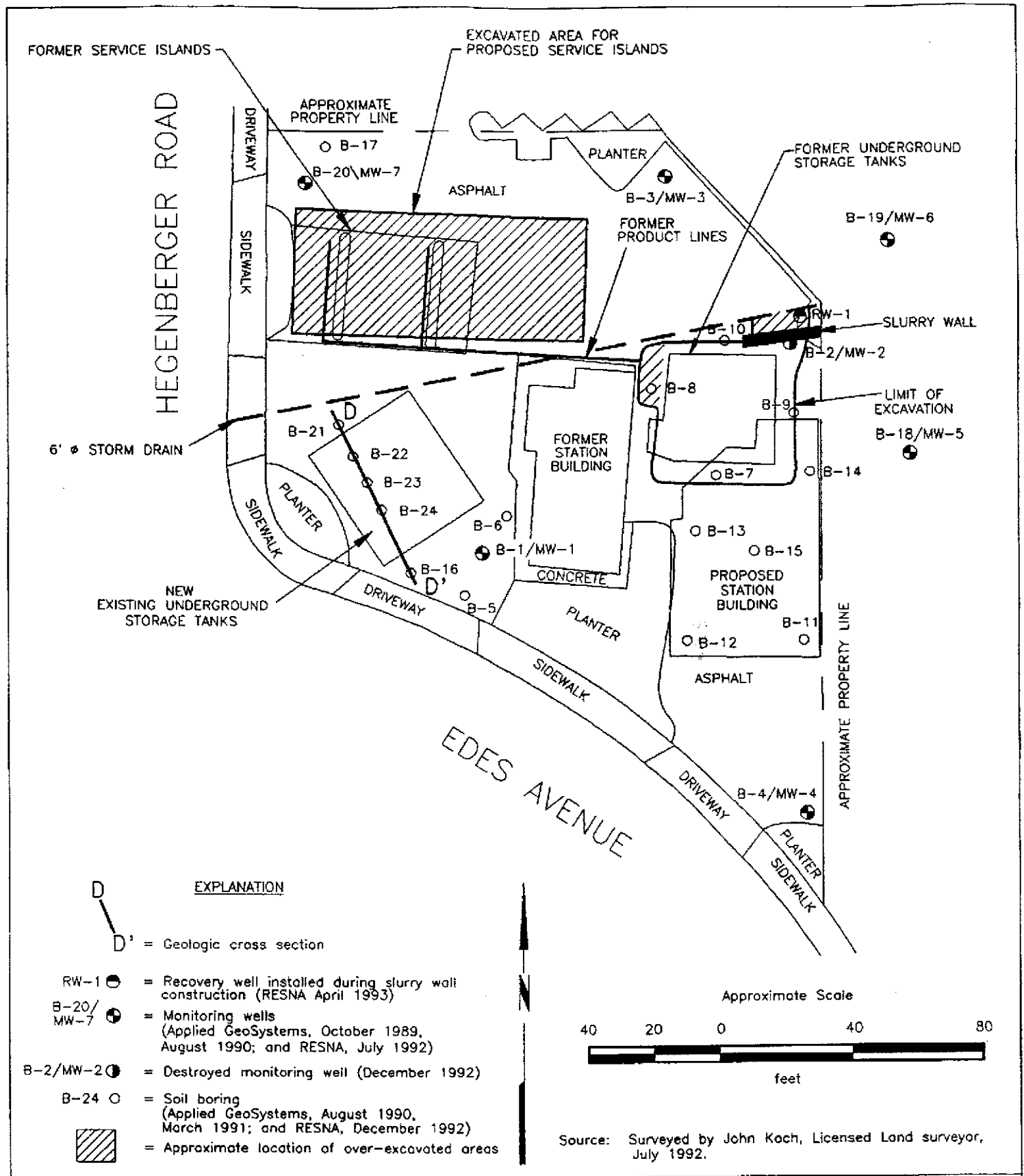
2



PROJECT 69038-6

**GENERALIZED SITE PLAN
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California**

**PLATE
A**



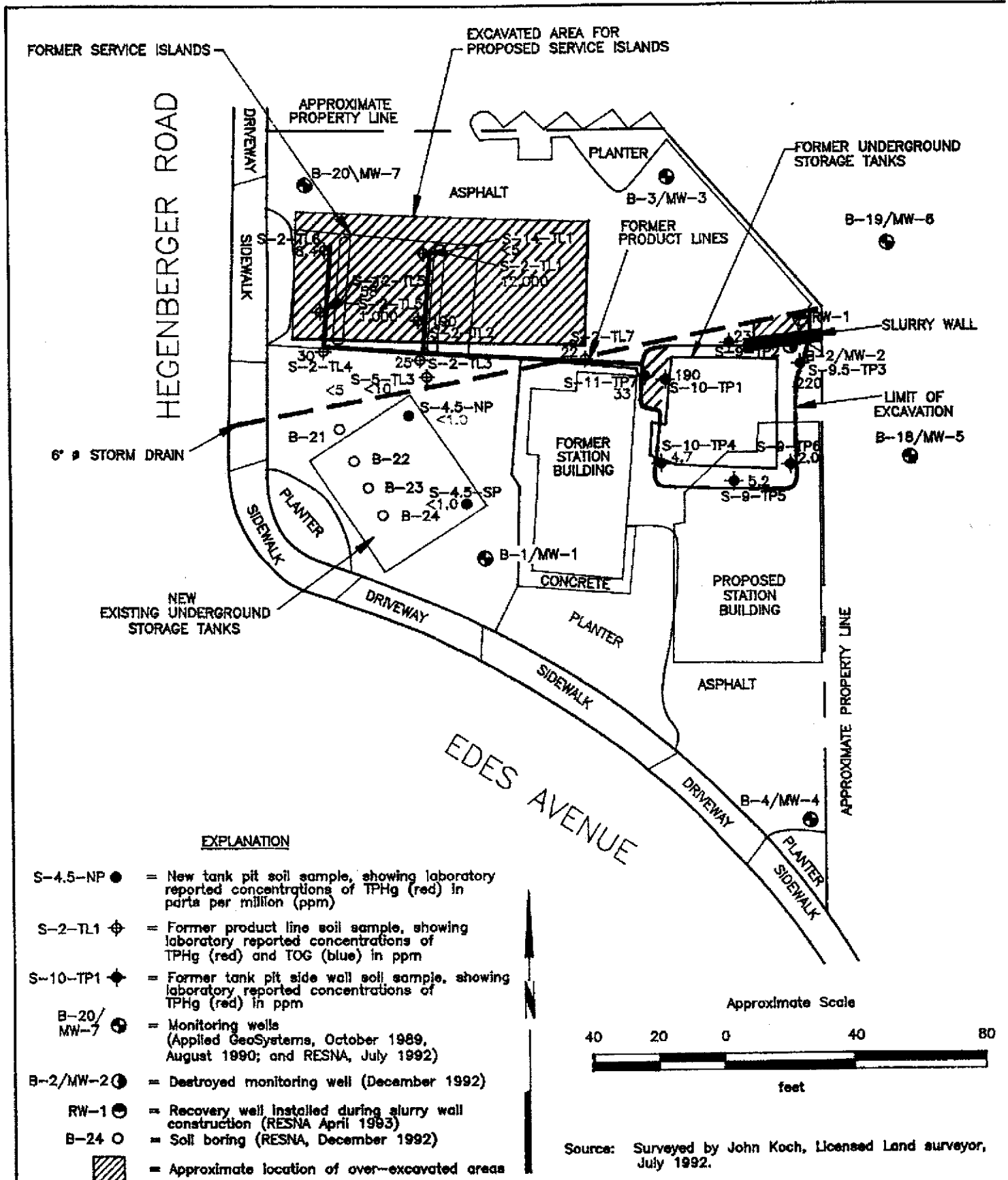
RESNA
Working to Restore Nature

PROJECT 69038.13

603813-9

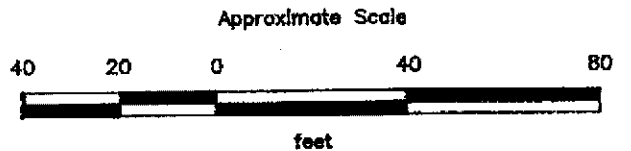
GENERALIZED SITE PLAN
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

PLATE
2



EXPLANATION

- S-4.5-NP ● = New tank pit soil sample, showing laboratory reported concentrations of TPHg (red) in parts per million (ppm)
- S-2-TL1 ⊕ = Former product line soil sample, showing laboratory reported concentrations of TPHg (red) and TOG (blue) in ppm
- S-10-TP1 ◆ = Former tank pit side wall soil sample, showing laboratory reported concentrations of TPHg (red) in ppm
- B-20/MW-7 ● = Monitoring wells (Applied GeoSystems, October 1989, August 1990; and RESNA, July 1992)
- B-2/MW-2 ● = Destroyed monitoring well (December 1992)
- RW-1 ● = Recovery well installed during slurry wall construction (RESNA April 1993)
- B-24 ○ = Soil boring (RESNA, December 1992)
- ▨ = Approximate location of over-excavated areas



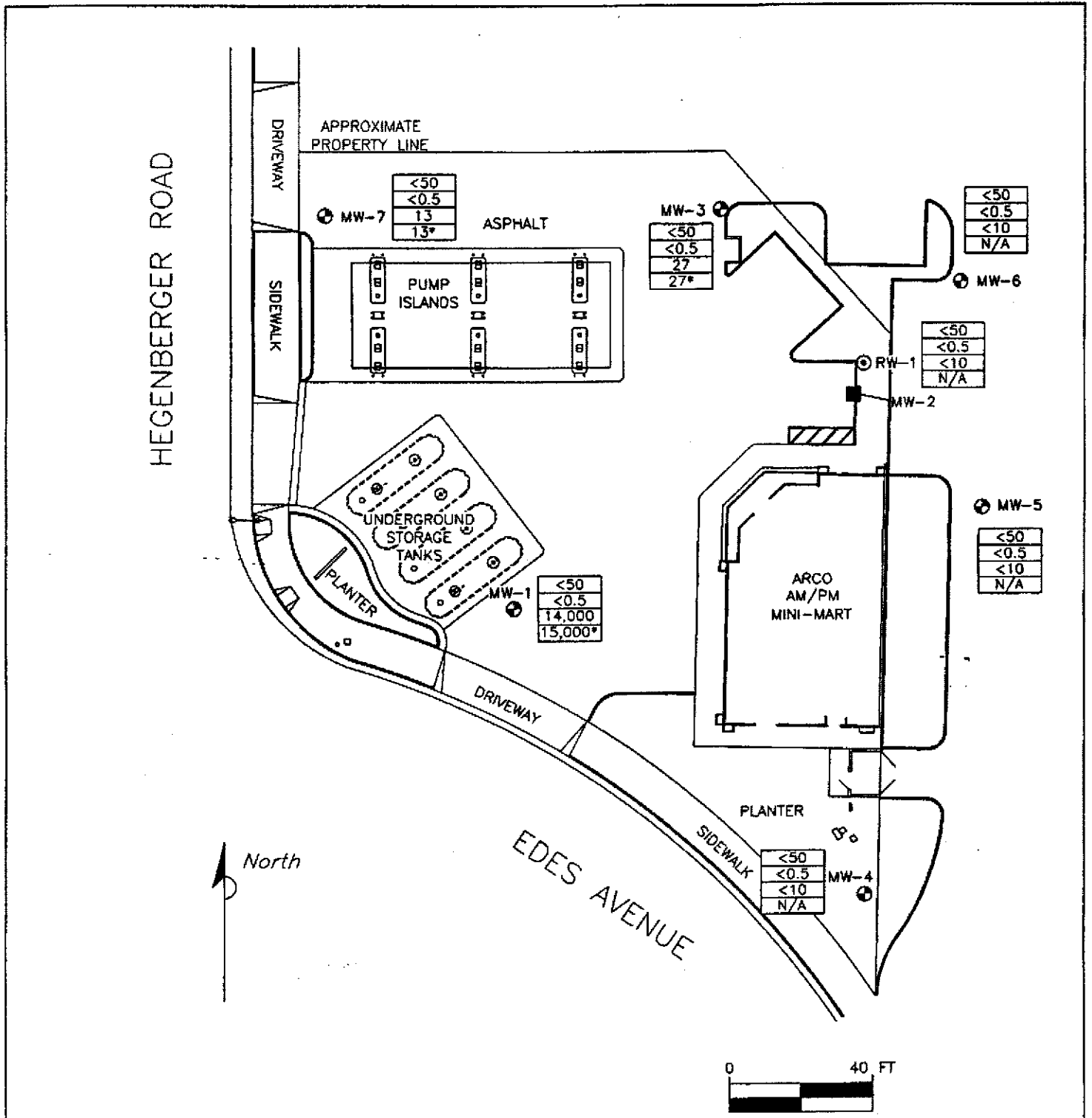
Source: Surveyed by John Koch, Licensed Land surveyor, July 1992.

RESNA
Working to Restore Nature

PROJECT 69038.13

SOIL SAMPLE LOCATION AND CONCENTRATION MAP
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

PLATE
8



LEGEND:

- ⊕ MW-7 MONITORING WELL LOCATION
- ⊙ RW-1 RECOVERY WELL LOCATION, INSTALLED DURING SLURRY WALL CONSTRUCTION (RESNA-APRIL 1993)
- MW-2 DESTROYED MONITORING WELL (DECEMBER 1992)

<50	TPH AS GASOLINE IN MICROGRAMS PER LITER
<0.5	BENZENE IN MICROGRAMS PER LITER
14,000	MTBE IN MICROGRAMS PER LITER
15,000*	MTBE CONFIRMED BY EPA METHOD 8260

N/A NOT APPLICABLE

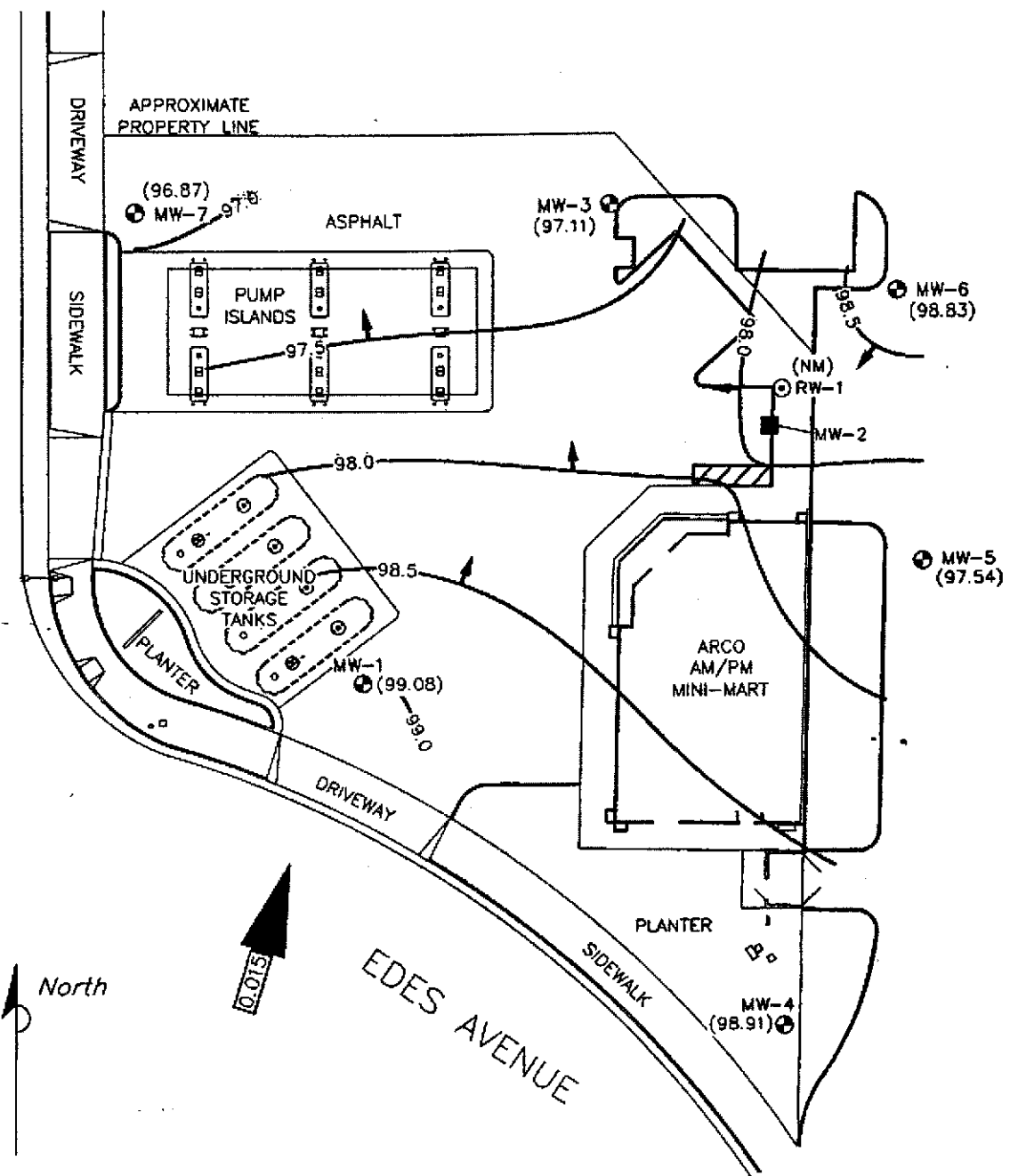
NOTE: SITE MAP ADAPTED FROM RESNA INC. AND TAIT & ASSOCIATES FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 1
GROUND WATER ANALYTICAL SUMMARY
SECOND QUARTER 2000
ARCO STATION NO. 4494
566 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

PROJECT NO. 0000-319	DRAWN BY TLA 7/20/00
FILE NO. 4494-1	PREPARED BY TLA
REVISION NO. 1	REVIEWED BY <i>[Signature]</i>



HEGENBERGER ROAD




LEGEND:

- MW-7 MONITORING WELL LOCATION
- ⊙ RW-1 RECOVERY WELL LOCATION, INSTALLED DURING SLURRY WALL CONSTRUCTION (RESNA-APRIL 1993)
- MW-2 DESTROYED MONITORING WELL (DECEMBER 1992)
- (99.08) GROUND WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (MSL)
- 98.5- WATER TABLE CONTOUR IN FEET ABOVE MSL
- GROUND WATER FLOW DIRECTION
- 0.015 → APPROXIMATE GROUND WATER FLOW GRADIENT

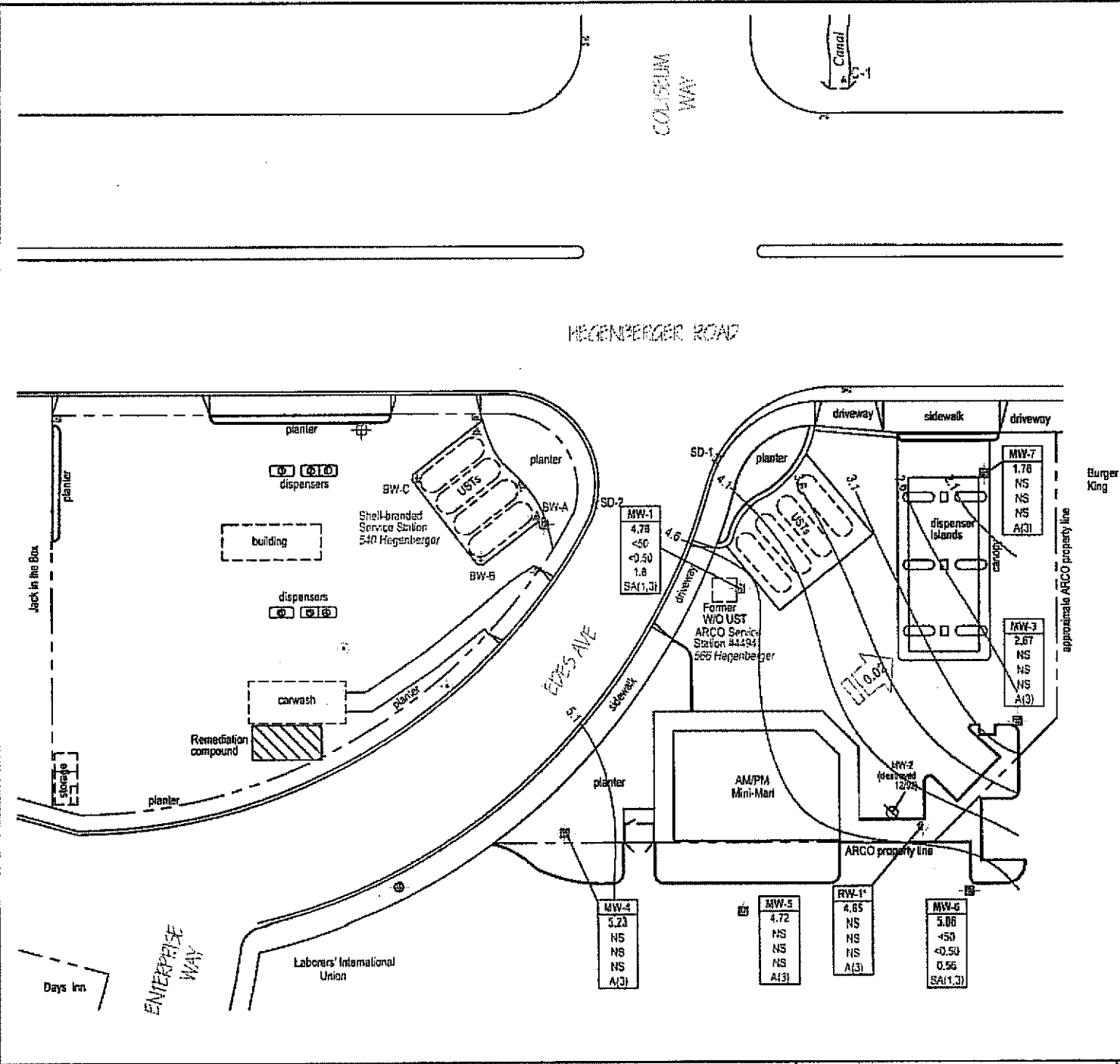
NOTE: SITE MAP ADAPTED FROM RESNA INC. AND TAIT & ASSOCIATES FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 2
GROUND WATER ELEVATION CONTOUR MAP
SECOND QUARTER 2000
ARCO STATION NO. 4494
566 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

PROJECT NO. D000-319	DRAWN BY TLA 7/21/00
FILE NO. 4494-1	PREPARED BY TLA
REVISION NO. 2	REVIEWED BY <i>[Signature]</i>



Delta
Environmental
Consultants, Inc.



LEGEND

- Shell monitoring well
- ▲ Tank backfill well
- ⊕ Well used for ground-water extraction
- ⊠ ARCO monitoring well
- ◄ ARCO recovery well
- ▲ Canal sampling location

Well designation

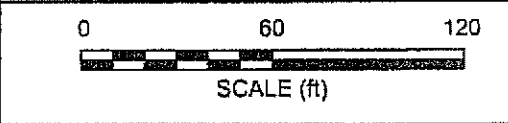
Well	Ground-water elevation (ft MSL)
ELEV	Concentration of GRO/TPPH, Benzene, and MTBE in ground water (µg/L)
GRO	Sampling frequency
Benzene	SA(1,3) Sampled semi-annually, 1st & 3rd quarters
MTBE	Well not used to generate contours
Q or A	Not detected at or above specified laboratory reporting limits

- NS Not sampled
- A(3) Sampled annually during 3rd quarter

← 0.02 Approximate ground-water flow direction and gradient (ft/ft)

— 3.1 Ground-water elevation contour (ft MSL) (dashed where estimated)

NOTES: SITE MAP ADAPTED FROM CAMBRIA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.



BROADBENT & ASSOCIATES, INC.
 ENGINEERING, WATER RESOURCES & ENVIRONMENTAL
 1324 Mangrove Ave. Suite 212. Chico, California 95926
 Project No.: 06-02-623 Date: 4/20/07

Station #4494
 566 Hegenberger Road
 Oakland, California

Ground-Water Elevation Contour
 and Analytical Summary Map
 6 March 2007

Drawing
1

Additional Subsurface Investigation
ARCO Station 4494, Oakland, California

October 27, 1992
69038.10

TABLE 1
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES
ARCO Station 4494
Oakland, California
(Page 1 of 3)

Sample ID	TPHg	TPHd	B	T	E	X	TOG
<u>December 1988</u>							
WO-1	11*	370. + **	NA	NA	NA	NA	4,500(4800)
WO-2	<5*	<10**	NA	NA	NA	NA	<20(<10)
<u>January 1989</u>							
WOSW-E	NA	<10**	NA	NA	NA	NA	190(50)
WOSW-S	NA	<10**	NA	NA	NA	NA	<10(<10)
WOSW-W	NA	<10**	NA	NA	NA	NA	<10(<10)
WOSW-N	NA	33**	NA	NA	NA	NA	200(400)
WOSW-N2	NA	<10**	NA	NA	NA	NA	10(<10)
<u>October 1989</u>							
S-5-B1	<1.0	200	<0.005	<0.005	<0.005	<0.005	1,600
S-10-B1	<1.0	<10	<0.005	<0.005	<0.005	<0.005	<30
S-20-B1	<1.0	<10	<0.005	<0.005	<0.005	<0.005	<30
S-24-B1	<1.0	<10	<0.005	<0.005	<0.005	<0.005	<30
S-5-B2	52	<10	1.8	0.25	0.48	2.6	280
S-11-B2	30	<10	0.75	0.51	0.43	2.7	<30
S-16-B2	52,000	5,700	<100	1,400	440	2,700	2,300
S-16-B2#			(120)	(930)	(490)	(3,200)	—
S-19-B2	11	14	0.25	1.2	0.22	1.5	<30
S-21-B2	<1.0	<10	<0.005	0.012	<0.005	0.021	<30
S-5-B3	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
S-20-B3	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
<u>August 1990</u>							
S-7-B4	<2.0	36	<0.050	<0.050	<0.050	<0.050	110
S-10-B4	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
S-19.5-B4	<2.0	15	<0.050	<0.050	<0.050	<0.050	<50
S-22-B4	NA	<10	NA	NA	NA	NA	NA
S-6-B5	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
<u>March 1991</u>							
S-5-B6	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA
S-5-B7	63	NA	1.0	0.23	0.86	1.8	NA
S-10-B7	<1.0	NA	<0.005	<0.005	<0.005	0.006	NA
S-5-B8	29	NA	0.86	0.088	0.36	0.21	NA
S-5-B9	5.4	NA	0.66	0.035	0.31	<0.005	NA
S-10-B9	<1.0	NA	0.037	<0.005	0.011	0.036	NA
S-5-B10	3.0	NA	0.28	0.013	<0.005	0.023	NA
S-10-B10	5.2	NA	0.53	0.036	0.096	0.23	NA
S-6-B11	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	330
S-11-B11	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B12	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-11-B12	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B13	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-11-B13	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-5-B14	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	570

See notes on Page 3 of 3.

Additional Subsurface Investigation
ARCO Station 4494, Oakland, California

October 27, 1992
69038.10

TABLE 1
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES
ARCO Station 4494
Oakland, California
(Page 2 of 3)

Sample ID	TPHg	TPHd	B	T	E	X	TOG
<u>March 1991</u>							
S-11-B14	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	280
S-10.5-B15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-5.5-B16	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B17	69	<100	1.3	1.7	1.0	2.2	1,100
<u>July 1992</u>							
S-5.5-B18	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	NA
S-10.5-B18	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	NA
S-5.5-B19	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	NA
S-10.5-B19	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	NA
S-7-B-20	<1.0	NA	0.022	<0.0050	<0.0050	<0.0050	NA
COMPOSITE STOCKPILE SAMPLES							
<u>June 1990</u>							
SP-0619-1A							
SP-0619-1B	19	110	<0.050	<0.050	0.087	0.67	<0.5
SP-0619-1C							
SP-0619-1D							
<u>August 1990</u>							
S-B3-1							
S-B3-2							
S-B4-1	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<0.5
S-B4-2							
S-B4-3							
<u>April 1991</u>							
S-0411-1A							
S-0411-1B							
S-0411-1C	<1.0	NA	<0.0050	0.0080	0.0098	0.017	NA
S-0411-1D							
<u>July 1992</u>							
SP-0710-A							
SP-0710-B							
SP-0710-C	<1.0	NA	0.014	<0.0050	0.0060	<0.0050	NA

See notes on Page 3 of 3.

TABLE 1
 CUMULATIVE RESULTS OF LABORATORY ANALYSIS OF
 SOIL SAMPLES FOR HYDROCARBONS
 ARCO Station 4494
 Oakland, California
 (Page 1 of 3)

Sample Identifier	TPHg	TPHd	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TOG
<u>December 16, 1988 - Waste-Oil Tank Excavation</u>							
WO-1	11.*	370.+**	NA	NA	NA	NA	4,500 (4,800)
WO-2	<5.*	<10.**	NA	NA	NA	NA	<20
<u>January 4, 1989 - Excavation Sidewall Samples</u>							
WOSW-E	NA	<10.**	NA	NA	NA	NA	190 (50)
WOSW-S	NA	<10.**	NA	NA	NA	NA	<10 (<10)
WOSW-W	NA	<10.**	NA	NA	NA	NA	<10 (<10)
WOSW-N	NA	33.**	NA	NA	NA	NA	200 (400)
<u>January 18, 1989</u>							
WOSW-N2	NA	<10.**	NA	NA	NA	NA	10 (<10)
<u>October 1989</u>							
S-5-B1	<1.0	200	<0.005	<0.005	<0.005	<0.005	1,600
S-10-B1	<1.0	<10	<0.005	<0.005	<0.005	<0.005	<30
S-20-B1	<1.0	<10	<0.005	<0.005	<0.005	<0.005	<30
S-5-B2	52	<10	1.8	0.25	0.48	2.6	280
S-11-B2	30	<10	0.75	0.51	0.43	2.7	<30
S-16-B2	52,000	5,700	<100	1,400	440	2,700	2,300
S-16-B2#	---	---	(120)	(930)	(490)	(3,200)	---
S-19-B2	11	14	0.25	1.2	0.22	1.5	<30
S-21-B2	<1.0	<10	<0.005	0.012	<0.005	0.021	<30
S-24-B2	<1.0	<10	<0.005	<0.005	<0.005	<0.005	<30
S-5-B3	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
S-20-B3	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
<u>August 1990</u>							
S-7-B4	<2.0	36	<0.050	<0.050	<0.050	<0.050	110
S-10-B4	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50
S-19.5-B4	<2.0	15	<0.050	<0.050	<0.050	<0.050	<50
S-22-B4	NA	<10	NA	NA	NA	NA	NA
S-6-B5	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<50

See notes on page 3 of 3.

TABLE 1
 CUMULATIVE RESULTS OF LABORATORY ANALYSIS OF
 SOIL SAMPLES FOR HYDROCARBONS
 ARCO Station 4494
 Oakland, California
 (Page 2 of 3)

Sample Identifier	TPHg	TPHd	Benzene	Toluene	Ethylbenzene	Total Xylenes	TOG
<u>March 1991</u>							
S-5-B6	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA
S-5-B7	63	NA	1.0	0.23	0.86	1.8	NA
S-10-B7	<1.0	NA	<0.005	<0.005	<0.005	0.006	NA
S-5-B8	29	NA	0.86	0.088	0.36	0.21	NA
S-5-B9	5.4	NA	0.66	0.035	0.31	0.11	NA
S-10-B9	<1.0	NA	0.037	<0.005	0.011	0.036	NA
S-5-B10	3.0	NA	0.28	0.013	<0.005	0.023	NA
S-10-B10	5.2	NA	0.53	0.036	0.096	0.23	NA
S-6-B11	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	330
S-11-B11	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B12	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-11-B12	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B13	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-11-B13	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-5-B14	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	570
S-11-B14	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	280
S-10-1/2-B15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-5-1/2-B16	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<30
S-6-B17	69	<100	1.3	1.7	1.0	2.2	1,100
<u>June 1990 - Composite Soil Sample (Borings B-1 and B-2)</u>							<u>Pb</u>
SP-0619-1A							
SP-0619-1B							
SP-0619-1C	19	110	<0.050	<0.050	0.087	0.67	<0.5
SP-0619-1D							
<u>August 1990 - Composite Soil Sample (Borings B-3 and B-4)</u>							
S-B3-1							
S-B3-2							
S-B4-1	<2.0	<10	<0.050	<0.050	<0.050	<0.050	<0.5
S-B4-2							
S-B4-3							

See notes on page 3 of 3.

TABLE 1
 CUMULATIVE RESULTS OF LABORATORY ANALYSIS OF
 SOIL SAMPLES FOR HYDROCARBONS
 ARCO Station 4494
 Hegenberger Road and Edes Avenue
 Oakland, California
 (Page 3 of 3)

Sample Identifier	TPHg	TPHd	Benzene	Toluene	Ethylbenzene	Total Xylenes	Pb*
<u>April 1991</u> - Composite Soil Sample (Borings B-6 through B-17)							
S-0411-1A							
S-0411-1B							
S-0411-1C	<1.0	NA	<0.0050	0.0080	0.0098	0.017	0.11
S-0411-1D							

Results in milligrams per kilogram (mg/kg), or parts per million (ppm).

TPHg: Total petroleum hydrocarbons as gasoline by EPA Method 8015/3050.

TPHd: Total petroleum hydrocarbons as diesel by EPA Method 8015/3550.

TOG: Total oil and grease by EPA Standard Method 503 A/E.

*: Analyzed as low boiling hydrocarbons as gasoline (LBHC-g).

** : Analyzed as high boiling hydrocarbons as diesel (HBHC-d).

(4,800): Analyzed as high boiling hydrocarbons as oil (HBHC-o).

+ : Chromatographic pattern of compounds detected and calculated as diesel does not match that of the diesel standard used for calibration.

: Results of analysis by EPA Method 8240.

Benzene: 120 ppm Toluene: 930 ppm Ethylbenzene: 490 ppm Total Xylenes: 3,200 ppm

Naphthalene: 11 ppm 2-Methylnaphthalene: 6 ppm

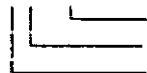
Di-n-Octyl Phthalate: 0.60 ppm Butylbenzylphthalate: 0.77 ppm

Pb: Organic Lead by EPA Method 7420.

Pb*: Organic Lead by California LUFT Manual Method (December 1987).

Soil Sample Identification:

S-12-B10



Boring number
 Approximate sample depth in feet
 Soil sample

Composite Soil Sample Identifications:

S-B4-3



Storage drum number
 Boring number
 Soil sample

S(P)-0411-1D



Composite soil sample location
 Date
 Stockpile soil sample

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSIS
 OF SOIL SAMPLES FOR VOCs AND METALS
 ARCO Station 4494
 Oakland, California

Sample Identifier	VOCs	Total Cadmium	Total Chromium	Total Lead	Total Zinc
<u>October 1989</u>					
S-5-B1	NA	<0.5	46.8	29.8	67.3
S-10-B1	NA	<0.5	31.2	<1.0	48.5
S-20-B1	NA	<0.5	39.2	<1.0	62.5
S-24-B1	NA	0.757	48.2	<1.0	81.5
S-5-B2	NA	<0.5	32.4	19.9	64.1
S-11-B2	NA	<0.5	22.4	2.16	33.4
S-16-B2	NA	<0.5	27.6	10.2	43.3
S-19-B2	NA	<0.5	40.6	<1.0	60.1
S-21-B2	NA	<0.5	51.2	<1.0	126
S-5-B3	NA	1.1	49	66	48
S-20-B3	NA	2.1	55	79	45
<u>August 1990</u>					
S-7-B4	NA	4.8	85	170	31
S-10-B4	NA	2.7	63	88	44
S-19.5-B4	NA	2.3	66	94	52
S-6-B5	ND	3.4	58	84	41
TTLc		100	2,500	1,000	5,000

Results in milligrams per kilogram (mg/kg), or parts per million (ppm).

NA: Not analyzed.

ND: Below the detection limit; see laboratory data sheets for detection limits.

TTLc: Total Threshold Limit Concentration values (Title 22 of California Administrative Code, January 1988).

Sample Identification:

S-6-B5



Boring number

Approximate sample depth in feet

Soil sample

TABLE A3
RESULTS OF LABORATORY ANALYSIS OF WATER SAMPLES
FOR BNAs, VOCs, AND METALS
ARCO Station 4494
Hegenberger Road and Edes Avenue
Oakland, California

<u>Well Date</u>	<u>BNAs</u>	<u>VOCs</u>	<u>Total Cadmium</u>	<u>Total Chromium</u>	<u>Total Organic Lead</u>	<u>Total Zinc</u>
<u>MW-1</u>						
06/19/90	ND	ND	0.024	<0.05	0.10	0.049
08/16/90	NA	NA	NA	NA	NA	NA
<u>MW-3</u>						
08/16/90	ND	ND	<0.01	0.06	0.07	0.07
<u>MW-4</u>						
08/16/90	ND	ND	<0.01	<0.02	<0.02	0.03
<u>MCLs</u>	—	—	0.010	0.05	0.05	NR

Results in milligrams per liter (mg/l), or parts per million (ppm).

NA: Not Analyzed.

ND: Below the detection limit; see laboratory data sheets for detection limits.

MCLs: Maximum Contaminant Levels (California Department of Health Services, Office of Drinking Water, October 1990).

NR: No established DWAL or MCL.

Report on Tank Removal Investigation
 ARCO Station 4494, Oakland, California.

May 17, 1993
 69038.13

TABLE 1
RESULTS OF LABORATORY ANALYSES OF NEW TANK PIT SOIL SAMPLES
 ARCO Station 4494
 Oakland, California

Sample ID	B	T	E	X	TPHg	STLC Lead
<u>Borings December 8, 1992</u>						
S-4.5-B21	0.010 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	0.0070 (<0.50)	2.3	0.31
S-10-B21	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<1.0	<0.10
S-5.5-B22	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<1.0	<0.10
S-10-B22	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<1.0	<0.10
S-5-B23	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<1.0	<0.10
S-10-B23	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<1.0	<0.10
S-4.5-B24	<0.0050 (<0.50)	0.034 (<0.50)	0.039 (<0.50)	0.22 (<0.50)	1.8	<0.10
S-0.5-B24	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<0.0050 (<0.50)	<1.0	<0.10
<u>Tank Pit Sidewall January 7, 1993</u>						
S-4.5-NP	<0.0050	<0.0050	<0.0050	<0.0050	<1.0	NA
S-4.5-SP	<0.0050	<0.0050	<0.0050	<0.0050	<1.0	NA

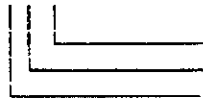
Results in parts per million (ppm), the exception of TCLP BTEX which was reported in parts per billion (ppb).

- < : Less than the indicated laboratory detection limit.
- B: benzene, T: toluene, E: ethylbenzene, X: total xylenes
- TPHg : Total petroleum hydrocarbons as gasoline.
- TPHg with BTEX distinction measured by EPA Methods 5030/8015/8020.
- () : Analytical results of toxicity characteristic leaching procedure (TCLP) for BTEX in ppb.
- NA : Not analyzed.

Sample Identification:

Soil Borings:

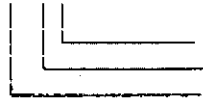
S-4.5-B21



Boring number
 Depth of sample in feet
 Soil sample

Excavation Samples:

S-4.5-NP



North corner of pit
 Depth of sample in feet
 Soil sample

Report on Tank Removal Investigation
ARCO Station 4494, Oakland, California.

May 17, 1993
69038.13

TABLE 2
RESULTS OF LABORATORY ANALYSES OF FORMER GASOLINE TANK PIT SOIL SAMPLES
ARCO Station 4494
Oakland, California

Sample ID	B	T	E	X	TPHg
<u>December 17, 1992</u>					
S-10-TP1	3.5	0.99	7.2	6.0	190
S-9-TP2	0.50	0.26	0.46	2.0	23
S-9.5-TP3	2.2	1.6	7.0	5.7	220
S-10-TP4	0.14	0.028	0.013	0.066	4.7
S-9-TP5	0.031	0.020	0.014	0.059	5.2
S-9-TP6	0.058	0.010	0.0050	0.010	2.0
<u>December 18, 1992</u>					
S-11-TP7	1.7	0.083	1.0	0.63	33

Results in parts per million (ppm).

NA : Not analyzed.

< : Less than the indicated laboratory detection limit.

B: benzene, T: toluene, E: ethylbenzene, X: total xylenes.

TPHg : Total petroleum hydrocarbons as gasoline.

(TPHg with BTEX distinction measured by EPA Methods 5030/8015/8020).

Sample Identification:

S-10-TP1



Tank number

Depth of sample in feet

Soil sample

Report on Tank Removal Investigation
ARCO Station 4494, Oakland, California.

May 17, 1993
69038.13

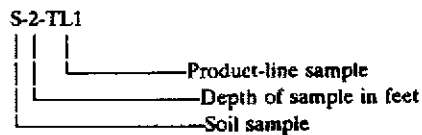
TABLE 3
RESULTS OF LABORATORY ANALYSES OF PRODUCT-LINE
AND PRODUCT-DISPENSER SOIL SAMPLES
ARCO Station 4494
Oakland, California

Sample ID	B	T	E	X	TPHg	TOG
<u>December 17, 1992</u>						
S-2-TL1	220	1,000	310	1,700	12,000	NA
S-2-TL2	5.6	15	6.6	26	190 ←	NA
S-2-TL3	0.83	0.095	0.34	0.33	25	NA
S-2-TL4	0.83	3.9	0.92	5.6	30	NA
S-2-TL5	10	7.7	34	120	1,100	NA
S-2-TL6	0.16	0.044	0.018	1.1	8.4	NA
S-2-TL7	0.71	0.055	0.80	0.44	22	NA
<u>December 18, 1992</u>						
S-14-TL1	<0.005	<0.005	<0.005	<0.015	<5	NA
S-5-TL3	0.047	0.006	0.010	0.019	<5	<10
S-12-TL5	1.5	0.21	1.6	0.95	58	NA

Results in parts per million (ppm).

- < : Less than the laboratory detection limit.
- B: benzene, T: toluene, E: ethylbenzene, X: total xylenes
- BTEX : Measured by EPA Method 8020.
- TPHg : Total petroleum hydrocarbons as gasoline by EPA Methods 5030/8015.
- TOG : Total oil and grease by EPA Method 418.1.
- NA : Not analyzed.

Sample Identification:



ORGANIC ANALYSIS DATA SHEET - EPA METHOD 624/8240

ANAMETRIX, INC. (408) 432-8192

Sample I.D. : S8-12-199-01A
 Matrix : SOIL
 Date sampled : 12-16-88
 Date analyzed: 12-20-88
 Dilut. factor: NONE

Anamatrix I.D. : 8812124-01 Wo-i 7'
 Analyst : TC
 Supervisor : PG
 Date released : 12-21-88
 Instrument ID : F1

CAS #	Compound Name	Detection Limit (ug/Kg)	Amount Found (ug/Kg)
74-87-3	* Chloromethane	10	ND
75-01-4	* Vinyl Chloride	10	ND
74-83-9	* Bromomethane	10	ND
75-00-3	* Chloroethane	10	ND
75-69-4	* Trichlorofluoromethane	5	ND
75-35-4	* 1,1-Dichloroethene	5	ND
76-13-1	# Trichlorotrifluoroethane	5	ND
67-64-1	**Acetone	20	ND
75-15-0	**Carbondisulfide	5	ND
75-09-2	* Methylene Chloride	5	ND
156-60-5	* Trans-1,2-Dichloroethene	5	ND
75-34-3	* 1,1-Dichloroethane	5	ND
78-93-3	**2-Butanone	20	ND
156-59-2	* Cis-1,2-Dichloroethene	5	ND
67-66-3	* Chloroform	5	ND
71-55-6	* 1,1,1-Trichloroethane	5	ND
56-23-5	* Carbon Tetrachloride	5	ND
71-43-2	* Benzene	5	ND
107-06-2	* 1,2-Dichloroethane	5	ND
79-01-6	* Trichloroethene	5	ND
78-87-5	* 1,2-Dichloropropane	5	ND
75-27-4	* Bromodichloromethane	5	ND
110-75-8	* 2-Chloroethylvinylether	5	ND
108-05-4	**Vinyl Acetate	10	ND
10061-02-6	* Trans-1,3-Dichloropropene	5	ND
108-10-1	**4-Methyl-2-Pentanone	10	ND
108-88-3	* Toluene	5	ND
10061-01-5	* cis-1,3-Dichloropropene	5	ND
79-00-5	* 1,1,2-Trichloroethane	5	ND
127-18-4	* Tetrachloroethene	5	ND
591-78-6	**2-Hexanone	10	ND
124-48-1	* Dibromochloromethane	5	ND
108-90-7	* Chlorobenzene	5	ND
100-41-4	* Ethylbenzene	5	ND
1330-20-7	**Total Xylenes	5	ND
100-42-5	**Styrene	5	ND
75-25-2	* Bromoform	5	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	5	ND
541-73-1	* 1,3-Dichlorobenzene	5	ND
106-46-7	* 1,4-Dichlorobenzene	5	ND
95-50-1	* 1,2-Dichlorobenzene	5	ND

CAS #	Surrogate Compounds	Limits	% Recovery
17060-07-0	1,2-Dichloroethane-d4	75-135%	86%
2037-26-5	Toluene-d8	70-135%	114%
460-00-4	p-Bromofluorobenzene	52-132%	57%

* A Method 624 priority pollutant compound (Federal Register, 10/26/84)
 ** A compound on the U.S. EPA CLP Hazardous Substance List (HSL)
 # A compound added by Anamatrix, Inc.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 624/8240

ANAMETRIX, INC. (408) 432-8192

Sample I.D. : S8-12-199-02A
 Matrix : SOIL
 Date sampled : 12-16-88
 Date analyzed: 12-20-88
 Dilut. factor: NONE

Anamatrix I.D. : 8812124-02 WO-2 10'
 Analyst : JC
 Supervisor : PG
 Date released : 12-21-88
 Instrument ID : F1

CAS #	Compound Name	Detection Limit (ug/Kg)	Amount Found (ug/Kg)
74-87-3	* Chloromethane	10	ND
75-01-4	* Vinyl Chloride	10	ND
74-83-9	* Bromomethane	10	ND
75-00-3	* Chloroethane	10	ND
75-69-4	* Trichlorofluoromethane	5	ND
75-35-4	* 1,1-Dichloroethene	5	ND
76-13-1	# Trichlorotrifluoroethane	5	ND
67-64-1	**Acetone	20	ND
75-15-0	**Carbendisulfide	5	ND
75-09-2	* Methylene Chloride	5	ND
156-60-5	* Trans-1,2-Dichloroethene	5	ND
75-34-3	* 1,1-Dichloroethane	5	ND
78-93-3	**2-Butanone	20	ND
156-59-2	* Cis-1,2-Dichloroethene	5	ND
67-66-3	* Chloroform	5	ND
71-55-6	* 1,1,1-Trichloroethane	5	ND
56-23-5	* Carbon Tetrachloride	5	ND
71-43-2	* Benzene	5	ND
107-06-2	* 1,2-Dichloroethane	5	ND
79-01-6	* Trichloroethene	5	ND
78-87-5	* 1,2-Dichloropropane	5	ND
75-27-4	* Bromodichloromethane	5	ND
110-75-8	* 2-Chloroethylvinylether	5	ND
108-05-4	**Vinyl Acetate	10	ND
10061-02-6	* Trans-1,3-Dichloropropene	5	ND
108-10-1	**4-Methyl-2-Pentanone	10	ND
108-88-3	* Toluene	5	ND
10061-01-5	* cis-1,3-Dichloropropene	5	ND
79-00-5	* 1,1,2-Trichloroethane	5	ND
127-18-4	* Tetrachloroethene	5	ND
591-78-6	**2-Hexanone	10	ND
124-48-1	* Dibromochloromethane	5	ND
108-90-7	* Chlorobenzene	5	ND
100-41-4	* Ethylbenzene	5	ND
1330-20-7	**Total Xylenes	5	ND
100-42-5	**Styrene	5	ND
75-25-2	* Bromoform	5	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	5	ND
541-73-1	* 1,3-Dichlorobenzene	5	ND
106-46-7	* 1,4-Dichlorobenzene	5	ND
95-50-1	* 1,2-Dichlorobenzene	5	ND
CAS #	Surrogate Compounds	Limits	% Recovery
17060-07-0	1,2-Dichloroethane-d4	75-135%	90%
2037-26-5	Toluene-d8	70-135%	98%
460-00-4	p-Bromofluorobenzene	52-132%	121%

* A Method 624 priority pollutant compound (Federal Register, 10/26/84)
 ** A compound on the U.S. EPA CLP Hazardous Substance List (HSL)
 # A compound added by Anamatrix, Inc.

ORGANICS ANALYSIS DATA SHEET - TENTATIVELY IDENTIFIED COMPOUNDS
 ANAMETRIX, INC. (408) 432-8192

Sample I.D. : S8-12-199-01A Anamatrix I.D. : 8812124-01
 Matrix : SOIL Analyst : TC
 Date Sampled : 12-16-88 Supervisor : PG
 Analyzed VOA : 12-20-88 Date Released : 12-21-88
 Dilution VOA : NONE
 Analyzed SV : NA
 Dilution SV : NA

	CAS #	Scan#	Volatile Fraction Compound Name	Det. Limit ppb	Amt. Found ppb
1	108-67-8	982	1,3,5-trimethylbenzene	5	50
2	95-63-6	1035	1,2,4-trimethylbenzene	5	30
3	25340-17-4	1061	diethylbenzene	5	20
4	25155-15-1	1070	methyl(1-methylethyl)benzene	5	30
5	1758-88-9	1113	2-ethyl-1,4-dimethylbenzene	5	30
6				5	
7				5	
8				5	
9				5	
10				5	

	CAS #	Scan#	Semivolatile Fraction Compound Name	Det. Limit ppb	Amt. Found ppb
1				10	
2				10	
3				10	
4				10	
5				10	
6				10	
7				10	
8				10	
9				10	
10				10	
11				10	
12				10	
13				10	
14				10	
15				10	
16				10	
17				10	
18				10	
19				10	
20				10	

Tentatively identified compounds are significant chromatographic peaks (TICs) other than priority pollutants. TIC spectra are compared with entries in the National Bureau of Standards mass spectral library. Identification is made by following US EPA guidelines and acceptance criteria. TICs are quantitated by using the area of the nearest internal standard and assuming a response factor of one (1). Values calculated are ESTIMATES ONLY.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 624/8240

ANAMETRIX, INC. (408) 432-8192

Sample I.D. : METHOD BLANK Anamatrix I.D. : 1CB1220V000
 Matrix : SOIL Analyst : *TC*
 Date sampled : NA Supervisor : *PG*
 Date analyzed: 12-20-88 Date released : 12-21-88
 Dilut. factor: NONE Instrument ID : F1

CAS #	Compound Name	Detection Limit (ug/Kg)	Amount Found (ug/Kg)
74-87-3	* Chloromethane	10	ND
75-01-4	* Vinyl Chloride	10	ND
74-83-9	* Bromomethane	10	ND
75-00-3	* Chloroethane	10	ND
75-69-4	* Trichlorofluoromethane	5	ND
75-35-4	* 1,1-Dichloroethene	5	ND
76-13-1	# Trichlorotrifluoroethane	5	ND
67-64-1	**Acetone	20	ND
75-15-0	**Carbondisulfide	5	ND
75-09-2	* Methylene Chloride	5	ND
156-60-5	* Trans-1,2-Dichloroethene	5	ND
75-34-3	* 1,1-Dichloroethane	5	ND
78-93-3	**2-Butanone	20	ND
156-59-2	* Cis-1,2-Dichloroethene	5	ND
67-66-3	* Chloroform	5	ND
71-55-6	* 1,1,1-Trichloroethane	5	ND
56-23-5	* Carbon Tetrachloride	5	ND
71-43-2	* Benzene	5	ND
107-06-2	* 1,2-Dichloroethane	5	ND
79-01-6	* Trichloroethene	5	ND
78-87-5	* 1,2-Dichloropropane	5	ND
75-27-4	* Bromodichloromethane	5	ND
110-75-8	* 2-Chloroethylvinylether	5	ND
108-05-4	**Vinyl Acetate	10	ND
10061-02-6	* Trans-1,3-Dichloropropene	5	ND
108-10-1	**4-Methyl-2-Pentanone	10	ND
108-88-3	* Toluene	5	ND
10061-01-5	* cis-1,3-Dichloropropene	5	ND
79-00-5	* 1,1,2-Trichloroethane	5	ND
127-18-4	* Tetrachloroethene	5	ND
591-78-6	**2-Hexanone	10	ND
124-48-1	* Dibromochloromethane	5	ND
108-90-7	* Chlorobenzene	5	ND
100-41-4	* Ethylbenzene	5	ND
1330-20-7	**Total Xylenes	5	ND
100-42-5	**Styrene	5	ND
75-25-2	* Bromoform	5	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	5	ND
541-73-1	* 1,3-Dichlorobenzene	5	ND
106-46-7	* 1,4-Dichlorobenzene	5	ND
95-50-1	* 1,2-Dichlorobenzene	5	ND
CAS #	Surrogate Compounds	Limits	% Recovery
17060-07-0	1,2-Dichloroethane-d4	75-135%	104%
2037-26-5	Toluene-d8	70-135%	104%
460-00-4	p-Bromofluorobenzene	52-132%	110%

* A Method 624 priority pollutant compound (Federal Register, 10/26/84)
 ** A compound on the U.S. EPA CLP Hazardous Substance List (HSL)
 # A compound added by Anamatrix, Inc.

IT/Santa Clara Valley Lab to
Pacific Environmental Group, Inc.
ATTN: John Adams

December 27, 1988
Page 2 of 6

Project: 330-41.01

Sample Identification: WO-1 7'

Lab Number: S8-12-199-01

Date Analysis Completed: 12/20/88

Results
Semi-Volatile Organic Compounds
(Milligrams per Kilogram)

ND = None Detected

Compound	Detected	Detection Limit
Phenol	ND	410.
Bis(2-chloroethyl)ether	ND	410.
2-Chlorophenol	ND	410.
1,3-Dichlorobenzene	ND	410.
1,4-Dichlorobenzene	ND	410.
Benzyl alcohol	ND	410.
1,2-Dichlorobenzene	ND	410.
2-Methylphenol	ND	410.
Bis(2-chloroisopropyl)ether	ND	410.
4-Methylphenol	ND	410.
N-Nitroso-di-n-propylamine	ND	410.
Hexachloroethane	ND	410.
Nitrobenzene	ND	410.
Isophorone	ND	410.
2-Nitrophenol	ND	410.
2,4-Dimethylphenol	ND	410.
Benzoic acid	ND	2,000.
Bis(2-chloroethoxy)methane	ND	410.
2,4-Dichlorophenol	ND	410.
1,2,4-Trichlorobenzene	ND	410.
Naphthalene	ND	410.
4-Chloroaniline	ND	410.
Hexachlorobutadiene	ND	410.
4-Chloro-3-methylphenol	ND	410.
2-Methylnaphthalene	ND	410.
Hexachlorocyclopentadiene	ND	410.
2,4,6-Trichlorophenol	ND	410.
2,4,5-Trichlorophenol	ND	2,000.
2-Chloronaphthalene	ND	410.
2-Nitroaniline	ND	2,000.
Dimethylphthalate	ND	410.
Acenaphthylene	ND	410.
3-Nitroaniline	ND	2,000.
Acenaphthene	ND	410.
2,4-Dinitrophenol	ND	2,000.
4-Nitrophenol	ND	2,000.
Dibenzofuran	ND	410.

IT/Santa Clara Valley Lab to
Pacific Environmental Group, Inc.
ATTN: John Adams

December 27, 1988
Page 3 of 6

Project: 330-41.01

Sample Identification: WO-1 7'

Lab Number: S8-12-199-01

Date Analysis Completed: 12/20/88

Results (continued)
Semi-Volatile Organic Compounds
(Milligrams per Kilogram)

ND = None Detected

Compound	Detected	Detection Limit
2,4-Dinitrotoluene	ND	410.
2,6-Dinitrotoluene	ND	410.
Diethylphthalate	ND	410.
4-Chlorophenylphenyl ether	ND	410.
Fluorene	ND	410.
4-Nitroaniline	ND	2,000.
4,6-Dinitro-o-cresol	ND	2,000.
N-Nitrosodiphenylamine	ND	410.
4-Bromophenyl-phenyl ether	ND	410.
Hexachlorobenzene	ND	410.
Pentachlorophenol	ND	2,000.
Phenanthrene	ND	410.
Anthracene	ND	410.
Di-n-butylphthalate	ND	410.
Fluoranthene	ND	410.
Pyrene	ND	410.
Butylbenzylphthalate	ND	410.
3,3'-Dichlorobenzidine	ND	800.
Benzo(a)anthracene	ND	410.
Bis(2-ethylhexyl)phthalate	ND	410.
Chrysene	ND	410.
Di-n-octylphthalate	ND	410.
Benzo(b)fluoranthene	ND	410.
Benzo(k)fluoranthene	ND	410.
Benzo(a)pyrene	ND	410.
Indeno-(1,2,3-c,d,)pyrene	ND	410.
Dibenzo(a,h)anthracene	ND	410.
Benzo(g,h,i)perylene	ND	410.
N-Nitrosodimethylamine	ND	410.
1,2-Diphenylhydrazine	ND	410.
Benzidine	ND	410.

IT/Santa Clara Valley Lab to
Pacific Environmental Group, Inc.
ATTN: John Adams

December 27, 1988
Page 5 of 6

Project: 330-41.01

Sample Identification: WO-2 10'

Lab Number: S8-12-199-02

Date Analysis Completed: 12/20/88

Results
Semi-Volatile Organic Compounds
(Milligrams per Kilogram)

ND = None Detected

Compound	Detected	Detection Limit
Phenol	ND	0.87
Bis(2-chloroethyl)ether	ND	0.87
2-Chlorophenol	ND	0.87
1,3-Dichlorobenzene	ND	0.87
1,4-Dichlorobenzene	ND	0.87
Benzyl alcohol	ND	0.87
1,2-Dichlorobenzene	ND	0.87
2-Methylphenol	ND	0.87
Bis(2-chloroisopropyl)ether	ND	0.87
4-Methylphenol	ND	0.87
N-Nitroso-di-n-propylamine	ND	0.87
Hexachloroethane	ND	0.87
Nitrobenzene	ND	0.87
Isophorone	ND	0.87
2-Nitrophenol	ND	0.87
2,4-Dimethylphenol	ND	0.87
Benzoic acid	ND	4.0
Bis(2-chloroethoxy)methane	ND	0.87
2,4-Dichlorophenol	ND	0.87
1,2,4-Trichlorobenzene	ND	0.87
Naphthalene	ND	0.87
4-Chloroaniline	ND	0.87
Hexachlorobutadiene	ND	0.87
4-Chloro-3-methylphenol	ND	0.87
2-Methylnaphthalene	0.9	0.87
Hexachlorocyclopentadiene	ND	0.87
2,4,6-Trichlorophenol	ND	0.87
2,4,5-Trichlorophenol	ND	4.0
2-Chloronaphthalene	ND	0.87
2-Nitroaniline	ND	4.0
Dimethylphthalate	ND	0.87
Acenaphthylene	ND	0.87
3-Nitroaniline	ND	4.0
Acenaphthene	ND	0.87
2,4-Dinitrophenol	ND	4.0
4-Nitrophenol	ND	4.0
Dibenzofuran	ND	0.87

IT/Santa Clara Valley Lab to
Pacific Environmental Group, Inc.
ATTN: John Adams

December 27, 1988
Page 6 of 6

Project: 330-41.01

Sample Identification: WO-2 10'

Lab Number: S8-12-199-02

Date Analysis Completed: 12/20/88

Results (continued)
Semi-Volatile Organic Compounds
(Milligrams per Kilogram)

ND = None Detected

Compound	Detected	Detection Limit
2,4-Dinitrotoluene	ND	0.87
2,6-Dinitrotoluene	ND	0.87
Diethylphthalate	ND	0.87
4-Chlorophenylphenyl ether	ND	0.87
Fluorene	ND	0.87
4-Nitroaniline	ND	4.0
4,6-Dinitro-o-cresol	ND	4.0
N-Nitrosodiphenylamine	ND	0.87
4-Bromophenyl-phenyl ether	ND	0.87
Hexachlorobenzene	ND	0.87
Pentachlorophenol	ND	4.0
Phenanthrene	ND	0.87
Anthracene	ND	0.87
Di-n-butylphthalate	ND	0.87
Fluoranthene	ND	0.87
Pyrene	ND	0.87
Butylbenzylphthalate	ND	0.87
3,3'-Dichlorobenzidine	ND	1.7
Benzo(a)anthracene	ND	0.87
Bis(2-ethylhexyl)phthalate	ND	0.87
Chrysene	ND	0.87
Di-n-octylphthalate	ND	0.87
Benzo(b)fluoranthene	ND	0.87
Benzo(k)fluoranthene	ND	0.87
Benzo(a)pyrene	ND	0.87
Indeno-(1,2,3-c,d,)pyrene	ND	0.87
Dibenzo(a,h)anthracene	ND	0.87
Benzo(g,h,i)perylene	ND	0.87
N-Nitrosodimethylamine	ND	0.87
1,2-Diphenylhydrazine	ND	0.87
Benzidine	ND	0.87
Tentatively Identified Compounds as Hydrocarbons	22.	2.8

Table 3
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Total Oil and Grease)

ARCO Service Station 4494
566 Hegenberger Road at Edes Avenue
Oakland, California

Well Number	Date Sampled	TPPH as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	TEPH as Diesel (ppb)	Total Oil and Grease (ppm)	
MW-1	06/19/90	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5,000	
	08/16/90	<20	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	09/07/90	N/A	N/A	N/A	N/A	N/A	N/A	<5,000	
	11/29/90	<50	<0.50	0.7	<0.50	<0.50	N/A	N/A	
	03/07/91	<50	<0.30	<0.30	<0.30	<0.50	N/A	N/A	
	06/27/91	<30	<0.30	<0.30	<0.30	<0.30	N/A	N/A	
	09/30/91	<30	<0.30	<0.30	<0.30	<0.30	N/A	N/A	
	12/18/91	<30	<0.30	<0.30	<0.30	<0.30	N/A	N/A	
	03/20/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	06/08/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	08/06/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	10/29/92	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	08/16/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	11/17/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	02/22/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	05/11/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	08/12/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	11/17/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	02/22/95	Well Sampled Annually							
	05/24/95	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
08/23/95	Well Sampled Annually								
11/17/95	Well Sampled Annually								
MW-2	06/19/90	0.92 foot of Separate-Phase Hydrocarbons							
	08/16/90	0.17 foot of Separate-Phase Hydrocarbons							
	09/07/90	0.17 foot of Separate-Phase Hydrocarbons							
	11/29/90	Separate-Phase Hydrocarbon Sheen							
	03/07/91	Separate-Phase Hydrocarbon Sheen							
	06/27/91	Separate-Phase Hydrocarbon Sheen							
	09/30/91	Separate-Phase Hydrocarbon Sheen							
	12/18/91	Separate-Phase Hydrocarbon Sheen							
	03/20/92	48,000	2,000	580	2,300	7,000	N/A	N/A	
	06/08/92	43,000	2,900	940	2,400	5,100	N/A	N/A	
	08/06/92	78,000	2,500	6,700	2,900	16,000	N/A	N/A	
10/29/92	NS	NS	NS	NS	NS	NS	NS		
12/08/92	Well Destroyed								
MW-3	06/19/90	<20	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	08/16/90	N/A	N/A	N/A	N/A	N/A	N/A	<5,000	
	09/07/90	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	11/29/90	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	03/07/91	<50	<0.30	<0.30	<0.30	<0.50	N/A	N/A	
	06/27/91	<30	<0.30	<0.30	<0.50	<0.30	N/A	N/A	
	09/30/91	<30	<0.30	<0.30	<0.30	<0.30	N/A	N/A	
	12/18/91	<30	<0.30	<0.30	<0.30	<0.30	N/A	N/A	
	03/20/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	06/08/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	08/06/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	10/29/92	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	08/16/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	
	11/17/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A	

Table 3 (continued)
 Groundwater Analytical Data
 Total Petroleum Hydrocarbons
 (TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Total Oil and Grease)

ARCO Service Station 4494
 566 Hegenberger Road at Edes Avenue
 Oakland, California

Well Number	Date Sampled	TPPH as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	TEPH as Diesel (ppb)	Total Oil and Grease (ppm)		
MW-3 (cont.)	02/22/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	05/11/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/12/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	02/22/95	Well Sampled Annually								
	05/24/95	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	08/23/95	Well Sampled Annually								
	11/17/95	Well Sampled Annually								
MW-4	08/16/90	<20	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	09/07/90	N/A	N/A	N/A	N/A	N/A	N/A	<5,000		
	11/29/90	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	03/07/91	<50	<0.30	<0.30	<0.30	<0.50	N/A	N/A		
	06/27/91	<30	0.75	1.1	<0.30	1.6	N/A	N/A		
	09/30/91	<30	<0.30	<0.30	<0.30	<0.30	N/A	N/A		
	12/18/91	<30	0.83	1.2	<0.30	0.58	N/A	N/A		
	03/20/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	06/08/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	08/06/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	10/29/92	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/16/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	02/22/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	05/11/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/12/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	02/22/95	Well Sampled Annually								
	05/24/95	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	08/23/95	Well Sampled Annually								
	11/17/95	Well Sampled Annually								
MW-5	08/06/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	10/29/92	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/16/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	02/22/94	<50	<0.5	<0.5	<0.5	0.6	N/A	N/A		
	05/11/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/12/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
		02/22/95	Well Sampled Annually							
		05/24/95	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A	
	08/23/95	Well Sampled Annually								
	11/17/95	Well Sampled Annually								
MW-6	08/06/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A		
	10/29/92	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/16/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	02/22/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	05/11/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	08/12/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	11/17/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A		
	02/22/95	Well Sampled Annually								

Table 3 (continued)
 Groundwater Analytical Data
 Total Petroleum Hydrocarbons
 (TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Total Oil and Grease)

ARCO Service Station 4494
 566 Hegenberger Road at Edes Avenue
 Oakland, California

Well Number	Date Sampled	TPPH as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	TEPH as Diesel (ppb)	Total Oil and Grease (ppm)
MW-6	05/24/95	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A
(cont.)	08/23/95	-----Well Sampled Annually-----						
	11/17/95	-----Well Sampled Annually-----						
MW-7	08/08/92	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A
	10/29/92	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	08/16/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	11/17/93	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	02/22/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	05/11/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	08/12/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	11/17/94	<50	<0.5	<0.5	<0.5	<0.5	N/A	N/A
	02/22/95	-----Well Sampled Annually-----						
	05/24/95	<50	<0.50	<0.50	<0.50	<0.50	N/A	N/A
	08/23/95	-----Well Sampled Annually-----						
	11/17/95	-----Well Sampled Annually-----						
RW-1	08/16/93	NS	NS	NS	NS	NS	NS	NS
	11/17/93	NS	NS	NS	NS	NS	NS	NS
	02/22/94	280	2,100	19	40	66	N/A	N/A
	05/11/94	3,300	32	28	87	310	N/A	N/A
	08/12/94	4,600	42	59	190	400	N/A	N/A
	11/17/94	1,400	56	21	28	210	N/A	N/A
	02/22/95	8,100	140	<10	550	560	N/A	N/A
	05/24/95	940	53	0.75	11	1.4	N/A	N/A
	08/23/95	620	2.1	2.3	0.67	0.67	N/A	N/A
	11/17/95	1,100	7.6	21	46	180	N/A	N/A
ppb = Parts per billion								
ppm = Parts per million								
N/A = Not applicable								
NS = Not sampled								

Report on Tank Removal Investigation
ARCO Station 4494, Oakland, California.

May 17, 1993
69038.13

TABLE 6
RESULTS OF LABORATORY ANALYSES OF "GRAB" WATER SAMPLE FROM FORMER TANK PIT-
BTEX, TPHg, TPHd, TOG, Pb, Zn, Cr, Cd, Ni, and Fingerprint
ARCO Station 4494
Oakland, California *mg/l (ppb)*

Sample ID	B	T	E	X	TPHg	TPHd	TOG	Pb	Zn	Cr	Cd	Ni
TP-1g	3,900	5,400	1,800	11,000	57,000	NA	NA	NA	NA	NA	NA	NA
TP-1d	NA	NA	NA	NA	NA	170,900*	NA	NA	NA	NA	NA	NA
TP-1o	NA	NA	NA	NA	NA	NA	81,000	NA	NA	NA	NA	NA
TP-1m	NA	NA	NA	NA	NA	NA	NA	0.19	0.31	0.069	<0.10	0.11

HYDROCARBON FINGERPRINT

TP-2 Fingerprint analysis indicated a chromatogram pattern between a degraded gasoline and motor oil

Results in parts per billion (ppb).

- < : Less than the laboratory detection limit.
- B: benzene, T: toluene, E: ethylbenzene, X: total xylenes
- TPHg : Total petroleum hydrocarbons as gasoline.
(TPHg with BTEX distinction measured by EPA Methods 5030/8015/8020).
- TPHd : Total petroleum hydrocarbons as diesel by EPA Methods 3510/3520/8015.
- * : Chromatogram pattern indicated a non-diesel mix in sample.
- TOG : Total oil and grease by EPA Method 418.1.
- Pb : Lead by EPA Method 7421.
- Zn : Zinc by EPA Method 6010.
- Cr : Chromium by EPA Method 6010.
- Cd : Cadmium by EPA Method 6010.
- Ni : Nickel by EPA Method 6010.

The fingerprint was performed using simulated distillation by gas chromatography.

Report on Tank Removal Investigation
ARCO Station 4494, Oakland, California.

May 17, 1993
69038.13

TABLE 7
RESULTS OF LABORATORY ANALYSES OF "GRAB" WATER SAMPLE FROM FORMER TANK PIT-
VOCs, BNAs, Organochlorine Pesticides, and PCBs
ARCO Station 4494
Oakland, California

Sample ID	VOCs	BNAs	Organochloride Pesticides	PCBs
TP-1 and TP-1p	3,800 Benzene 6,300 Toluene 1,500 Ethylbenzene 7,300 Total Xylenes	3,800 2-Methylnaphalene 6,600 Naphthalene	< 800	< 200

Results in parts per billion (ppb).

- < : Less than the laboratory detection limit.
- VOCs : Volatile organic compounds by EPA Method 624.
- BNAs : Base neutral acids by EPA Method 625.
- PCBs : Polychlorinated biphenyls (and organochloride pesticides) by EPA Method 8080.

Compounds not listed were not detected.

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #4494, 566 Hegenberger Rd., Oakland, CA

Well and Sample Date	P/NP	Comments	TOC (feet msl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet bgs)	Water Level Elevation (feet msl)	Concentrations in (µg/L)						DO (mg/L)	pH
								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-1															
6/20/2000	--	a	106.10	13.0	--	7.02	99.08	<1,000	<10	<10	<10	<20	4000/15000	--	--
9/28/2000	--	n	106.10	13.0	--	7.07	99.03	<500	<5.0	<5.0	<5.0	<5.0	3000/18800	--	--
12/17/2000	--		106.10	13.0	--	6.95	99.15	<50	<0.5	<0.5	<0.5	<0.5	10,600	--	--
3/28/2001	--		106.10	13.0	--	6.88	99.22	<500	<5.0	<5.0	<5.0	<5.0	16,900	--	--
6/21/2001	--		106.10	13.0	--	7.18	98.92	<1,000	<10	<10	<10	<10	3,400	--	--
9/23/2001	--	a	106.10	13.0	--	7.11	98.99	<1,000	<10	<10	<10	<10	2200/1800	--	--
12/31/2001	--		106.10	13.0	--	6.91	99.19	<5,000	<50	<50	<50	<50	14,000	--	--
3/14/2002	--		106.10	13.0	--	6.85	99.25	<5,000	<50	<50	<50	<50	6,200	--	--
4/17/2002	--		106.10	13.0	--	5.89	100.21	<5,000	<50	<50	<50	<50	4,500	--	--
8/8/2002	--	a, b	106.10	13.0	--	7.19	98.91	230	<2.0	<2.0	<2.0	<2.0	660/440	4.5	7.8
12/12/2002	--	a, d	106.10	13.0	--	7.28	98.82	630	<5.0	<5.0	<5.0	<5.0	1300/830	1.9	7.6
3/20/2003	--	c	106.10	13.0	--	6.91	99.19	1,100	<5.0	<5.0	<5.0	<5.0	780	2.2	8.5
6/23/2003	--		106.10	13.0	--	7.61	98.49	530	<5.0	<5.0	<5.0	<5.0	260	1.2	7.6
9/22/2003	--		11.36	13.0	--	7.78	3.58	<50	<0.50	<0.50	<0.50	<0.50	17	3.5	7.7
12/03/2003	P		11.36	13.0	--	7.90	3.46	410	2.6	9.8	2.5	11	260	2.1	6.9
03/18/2004	P		11.36	13.0	--	6.68	4.68	<250	<2.5	<2.5	<2.5	<2.5	130	2.4	7.0
05/25/2004	P		11.36	13.0	--	7.55	3.81	<250	<2.5	<2.5	<2.5	<2.5	120	1.3	7.0
09/22/2004	P		11.36	13.0	--	6.78	4.58	150	1.5	<1.0	<1.0	<1.0	140	3.8	7.12
12/22/2004	P		11.36	13.0	--	6.44	4.92	<500	<5.0	<5.0	<5.0	<5.0	74	1.7	6.8
02/23/2005	P		11.36	13.0	--	7.03	4.33	<50	<0.50	<0.50	<0.50	<0.50	6.0	2.1	7.2
06/27/2005	P		11.36	13.0	--	6.66	4.70	<250	<2.5	<2.5	<2.5	<2.5	150	3.6	7.4
08/31/2005	P		11.36	13.0	--	6.67	4.69	<50	<0.50	<0.50	<0.50	<0.50	0.82	3.8	7.2
03/08/2006	P	i	11.36	13.0	--	6.27	5.09	<50	<0.50	<0.50	<0.50	<0.50	6.8	3.9	7.5
9/27/2006	P		11.36	13.0	--	7.12	4.24	<50	<0.50	<0.50	<0.50	<0.50	2.8	3.1	7.1
3/6/2007	NP		11.36	13.0	--	6.58	4.78	<50	<0.50	<0.50	<0.50	<0.50	1.8	2.89	6.95
MW-3															
6/20/2000	--	a	106.29	7.00	--	9.18	97.11	<50	<0.5	<0.5	<0.5	<1.0	27/27	--	--
9/28/2000	--	a	106.29	7.00	--	9.33	96.96	<50	<0.5	<0.5	<0.5	<1.0	4.3/<2.0	--	--
12/17/2000	--		106.29	7.00	--	9.31	96.98	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/28/2001	--		106.29	7.00	--	9.23	97.06	<50	<0.5	<0.5	<0.5	<0.5	7.42	--	--

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
 Station #4494, 566 Hegenberger Rd., Oakland, CA

Well and Sample Date	P/NP	Comments	TOC (feet msl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet bgs)	Water Level Elevation (feet msl)	Concentrations in (µg/L)						DO (mg/L)	pH
								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-3 Cont.															
6/21/2001	--		106.29	7.00	--	9.58	96.71	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
9/23/2001	--		106.29	7.00	--	9.76	96.53	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/31/2001	--		106.29	7.00	--	8.78	97.51	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/14/2002	--		106.29	7.00	--	9.25	97.04	<50	<0.5	<0.5	<0.5	<0.5	4.0	--	--
4/17/2002	--		106.29	7.00	--	8.44	97.85	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
8/8/2002	--		106.29	7.00	--	9.63	96.66	<50	<0.5	<0.5	<0.5	<0.5	<2.5	2.6	7.9
12/12/2002	--	d	106.29	7.00	--	9.51	96.78	<50	<0.5	<0.5	<0.5	<0.5	<2.5	3.0	6.8
3/20/2003	--	e	106.29	7.00	--	9.40	96.89	<50	<0.50	<0.50	<0.50	<0.50	6.1	1.2	7.0
6/23/2003	--		106.29	7.00	--	9.36	96.93	<50	<0.50	<0.50	<0.50	<0.50	5.2	0.9	8.2
9/22/2003	--		11.62	7.00	--	9.48	2.14	<50	<0.50	<0.50	<0.50	<0.50	3.9	1.4	7.9
12/03/2003	--	f	11.62	7.00	--	9.44	2.18	--	--	--	--	--	--	--	--
03/18/2004	NP		11.62	7.00	--	8.76	2.86	<50	<0.50	<0.50	<0.50	<0.50	4.6	0.8	7.3
05/25/2004	--	g	11.62	7.00	--	9.55	2.07	--	--	--	--	--	--	--	--
09/22/2004	NP		11.62	7.00	--	9.44	2.18	<50	<0.50	<0.50	<0.50	<0.50	4.7	--	--
12/22/2004	--		11.62	7.00	--	9.06	2.56	--	--	--	--	--	--	--	--
02/23/2005	NP		11.62	7.00	--	8.75	2.87	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.6	8.2
06/27/2005	--		11.62	7.00	--	9.35	2.27	--	--	--	--	--	--	--	--
08/31/2005	NP		11.62	7.00	--	9.31	2.31	<50	<0.50	<0.50	<0.50	<0.50	1.3	0.5	7.7
03/08/2006	--		11.62	7.00	--	9.03	2.59	--	--	--	--	--	--	--	--
9/27/2006	NP		11.62	7.00	--	9.40	2.22	<50	<0.50	<0.50	<0.50	<0.50	2.8	1.5	7.4
3/6/2007	--		11.62	7.00	--	8.95	2.67	--	--	--	--	--	--	--	--
MW-4															
6/20/2000	--		107.40	7.0	--	8.49	98.91	<50	<0.5	<0.5	<0.5	<1.0	<1.0	--	--
9/28/2000	--		107.40	7.0	--	8.70	98.70	<50	<0.5	<0.5	<0.5	<1.0	<2.5	--	--
12/17/2000	--		107.40	7.0	--	8.53	98.87	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/28/2001	--		107.40	7.0	--	8.59	98.81	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
6/21/2001	--		107.40	7.0	--	8.79	98.61	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
9/23/2001	--		107.40	7.0	--	8.67	98.73	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/31/2001	--		107.40	7.0	--	8.03	99.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/14/2002	--		107.40	7.0	--	8.48	98.92	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #4494, 566 Hegenberger Rd., Oakland, CA

Well and Sample Date	P/NP	Comments	TOC (feet msl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet bgs)	Water Level Elevation (feet msl)	Concentrations in (µg/L)						DO (mg/L)	pH
								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-4 Cont.															
4/17/2002	--		107.40	7.0	--	7.79	99.61	<50	<0.5	<0.5	<0.5	<0.5	5.6	--	--
8/8/2002	--		107.40	7.0	--	8.90	98.50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	4.5	8.0
12/12/2002	--	d	107.40	7.0	--	9.07	98.33	<50	<0.5	<0.5	<0.5	<0.5	<2.5	5.6	6.2
3/20/2003	--	c	107.40	7.0	--	8.85	98.55	<50	<0.50	<0.50	<0.50	0.50	<0.50	4.8	7.8
6/23/2003	--		107.40	7.0	--	9.26	98.14	<50	<0.50	<0.50	<0.50	<0.50	<0.50	6.3	7.5
9/22/2003	--		13.18	7.0	--	9.22	3.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50	7.4	8.0
12/03/2003	--	e	13.18	7.0	--	9.48	3.70	--	--	--	--	--	--	--	--
03/18/2004	NP		13.18	7.0	--	8.32	4.86	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.5	8.4
05/25/2004	--	e	13.18	7.0	--	9.03	4.15	--	--	--	--	--	--	--	--
09/22/2004	NP		13.18	7.0	--	8.62	4.56	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.7	--
12/22/2004	--		13.18	7.0	--	7.80	5.38	--	--	--	--	--	--	--	--
02/23/2005	NP		13.18	7.0	--	7.74	5.44	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	7.3
06/27/2005	--		13.18	7.0	--	8.38	4.80	--	--	--	--	--	--	--	--
08/31/2005	NP		13.18	7.0	--	8.15	5.03	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.7	6.9
03/08/2006	--		13.18	7.0	--	7.84	5.34	--	--	--	--	--	--	--	--
9/27/2006	NP		13.18	7.0	--	8.59	4.59	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.1	6.6
3/6/2007	--		13.18	7.0	--	7.95	5.23	--	--	--	--	--	--	--	--
MW-5															
6/20/2000	--		105.19	8.0	--	7.65	97.54	<50	<0.5	<0.5	<0.5	<1.0	<1.0	--	--
9/28/2000	--		105.19	8.0	--	6.82	98.37	<50	<0.5	<0.5	<0.5	<1.0	<2.5	--	--
12/17/2000	--		105.19	8.0	--	6.50	98.69	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/28/2001	--		105.19	8.0	--	6.34	98.85	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
6/27/2001	--		105.19	8.0	--	7.88	97.31	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
9/23/2001	--		105.19	8.0	--	6.98	98.21	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/31/2001	--		105.19	8.0	--	5.01	100.18	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/14/2002	--		105.19	8.0	--	5.93	99.26	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
4/17/2002	--		105.19	8.0	--	5.37	99.82	<50	<0.5	<0.5	<0.5	<0.5	8.5	--	--
8/8/2002	--	b	105.19	8.0	--	6.85	98.34	<50	<0.5	<0.5	<0.5	<0.5	<2.5	0.7	7.3
12/12/2002	--	d	105.19	8.0	--	6.53	98.66	<50	2.2	4.7	1.3	6.8	<2.5	1.3	7.0
3/20/2003	--	e	105.19	8.0	--	6.40	98.79	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.7	7.1

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Well and Sample Date	P/NP	Comments	TOC (feet msl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet bgs)	Water Level Elevation (feet msl)	Concentrations in (µg/L)						DO (mg/L)	pH
								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-5 Cont.															
6/23/2003	-		105.19	8.0	-	6.72	98.47	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.3	7.2
9/22/2003	-	f	10.63	8.0	-	6.76	3.87	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.7	7.2
12/03/2003	-	g	10.63	8.0	-	6.56	4.07	-	-	-	-	-	-	-	-
03/18/2004	P		10.63	8.0	-	5.98	4.65	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.7	7.3
05/25/2004	-	h	10.63	8.0	-	6.77	3.86	-	-	-	-	-	-	-	-
09/22/2004	P		10.63	8.0	-	6.90	3.73	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.0	7.17
12/22/2004	-		10.63	8.0	-	6.18	4.45	-	-	-	-	-	-	-	-
02/23/2005	P		10.63	8.0	-	5.36	5.27	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.0	7.2
06/27/2005	-		10.63	8.0	-	6.26	4.37	-	-	-	-	-	-	-	-
08/31/2005	P		10.63	8.0	-	6.70	3.93	<50	<0.50	<0.50	<0.50	<0.50	1.9	0.8	7.2
05/08/2006	-		10.63	8.0	-	5.12	5.51	-	-	-	-	-	-	-	-
9/27/2006	P		10.63	8.0	-	6.69	3.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	7.2
3/6/2007	-		10.63	8.0	-	5.91	4.72	-	-	-	-	-	-	-	-
MW-6															
6/20/2000	-		105.07	8.0	-	6.24	98.83	<50	<0.5	<0.5	<0.5	<1.0	<1.0	-	-
9/28/2000	-		105.07	8.0	-	6.45	98.62	<50	<0.5	<0.5	<0.5	<1.0	<1.5	-	-
12/17/2000	-		105.07	8.0	-	6.26	98.81	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
3/28/2001	-		105.07	8.0	-	6.10	98.97	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
6/21/2001	-		105.07	8.0	-	7.68	97.39	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
9/23/2001	-		105.07	8.0	-	6.72	98.35	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
12/23/2001	-		105.07	8.0	-	4.68	100.39	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
3/14/2002	-		105.07	8.0	-	5.55	99.52	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
4/17/2002	-		105.07	8.0	-	4.96	100.11	<50	<0.5	<0.5	<0.5	<0.5	7.0	-	-
8/8/2002	-		105.07	8.0	-	6.46	98.61	<50	<0.5	<0.5	<0.5	<0.5	<2.5	0.7	7.3
12/12/2002	-	d	105.07	8.0	-	6.18	98.89	65	3.3	8.4	2.7	14	<2.5	1.1	6.9
3/20/2003	-	e	105.07	8.0	-	6.18	98.89	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.2	7.0
6/23/2003	-		105.07	8.0	-	6.15	98.92	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.0	7.1
9/22/2003	-	f	10.41	8.0	-	6.43	3.98	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.5	7.0
12/03/2003	-	g	10.41	8.0	-	6.12	4.29	-	-	-	-	-	-	-	-
03/18/2004	P		10.41	8.0	-	5.40	5.01	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.9	7.2

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								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-6 Cont.															
05/25/2004			10.41	8.0	—	6.30	4.11								
09/22/2004	P		10.41	8.0	—	6.43	3.98	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.3	7.01
12/22/2004			10.41	8.0	—	5.73	4.68								
02/23/2005	P		10.41	8.0	—	4.61	5.80	<50	<0.50	<0.50	<0.50	<0.50	5.0	2.6	7.1
06/27/2005			10.41	8.0	—	5.78	4.63								
08/31/2005	P		10.41	8.0	—	6.19	4.22	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.9	7.0
03/08/2006	P		10.41	8.0	—	4.59	5.82	200	<0.50	<0.50	<0.50	<0.50	<0.50	2.8	7.3
9/27/2006	P		10.41	8.0	—	6.13	4.28	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	7.1
3/6/2007	P		10.41	8.0	—	5.35	5.06	<50	<0.50	<0.50	<0.50	<0.50	0.56	1.77	7.49
MW-7															
6/20/2000			105.52	9.0	—	8.65	96.87	<50	<0.5	<0.5	<0.5	<1.0	13/13		
9/28/2000	--	a	105.52	9.0	—	8.75	96.77	<50	<0.5	<0.5	<0.5	<1.0	136/261		--
12/17/2000			105.52	9.0	—	8.62	96.90	<50	<0.5	<0.5	<0.5	<0.5	27.1		
3/28/2001	--		105.52	9.0	—	8.66	96.86	<50	<0.5	<0.5	<0.5	<0.5	51.5		--
6/21/2001			105.52	9.0	—	8.84	96.68	<50	<0.5	<0.5	<0.5	<0.5	53		
9/23/2001	--	u	105.52	9.0	—	8.75	96.77	<50	<0.5	<0.5	<0.5	<0.5	35/21		--
12/23/2001			105.52	9.0	—	7.79	97.73	<50	<0.5	<0.5	<0.5	<0.5	440		
3/14/2002	--		105.52	9.0	—	8.30	97.22	<50	<0.5	<0.5	<0.5	<0.5	18		--
4/17/2002			105.52	9.0	—	7.43	98.09	<50	<0.5	<0.5	<0.5	<0.5	67		
8/8/2002	--	a, b	105.52	9.0	—	8.61	96.91	55	<0.5	<0.5	<0.5	<0.5	130/100	1.1	7.1
12/12/2002		a, d, k	105.52	9.0	—	8.55	96.97	75	<0.5	<0.5	<0.5	<0.5	160/130	1.2	7.0
3/20/2003	--	c	105.52	9.0	—	8.38	97.14	<50	<0.50	<0.50	<0.50	<0.50	32	2.2	7.2
6/23/2003			105.52	9.0	—	8.37	97.15	<50	<0.50	<0.50	<0.50	<0.50	14	0.8	7.1
9/22/2003	--	f	10.51	9.0	—	8.95	1.56	<50	<0.50	<0.50	<0.50	<0.50	5.3	2.2	7.2
12/03/2003	P		10.51	9.0	—	8.86	1.65	<50	<0.50	<0.50	<0.50	<0.50	4.2	0.1	7.2
03/18/2004	P		10.51	9.0	—	8.03	2.48	<50	<0.50	<0.50	<0.50	<0.50	3.0	1.0	7.2
05/25/2004	P		10.51	9.0	—	8.37	2.14	<50	<0.50	<0.50	<0.50	<0.50	4.1	0.7	7.1
09/22/2004	P		10.51	9.0	—	8.90	1.61	<50	<0.50	<0.50	<0.50	<0.50	2.3	0.9	7.27
12/23/2004	P		10.51	9.0	—	7.90	2.61	<50	<0.50	<0.50	<0.50	<0.50	2.7	2.8	7.2
02/23/2005	P		10.51	9.0	—	8.23	2.28	180	<0.50	<0.50	<0.50	<0.50	<0.50	1.3	7.1

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Station #4494, 566 Hegenberger Rd., Oakland, CA

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								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-7 Cont.															
06/27/2005	P		10.51	9.0	--	8.24	2.27	<50	<0.50	<0.50	<0.50	<0.50	4.2	0.1	6.7
08/31/2005	P		10.51	9.0	--	8.27	2.24	<50	<0.50	<0.50	<0.50	<0.50	2.5	1.6	7.2
03/08/2006	--		10.51	9.0	--	7.73	2.78	--	--	--	--	--	--	--	--
9/27/2006	P		10.51	9.0	--	8.31	2.20	<50	<0.50	<0.50	<0.50	<0.50	3.7	1.1	7.3
3/6/2007	--		10.51	9.0	--	8.75	1.76	--	--	--	--	--	--	--	--
RW-1															
6/20/2000	--		--	--	--	8.21	--	<50	<0.5	1.1	<0.5	<1.0	<10	--	--
9/28/2000	--		--	--	--	8.28	--	<50	<0.5	<0.5	<0.5	<1.0	<2.5	--	--
12/17/2000	--		--	--	--	8.29	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
3/28/2001	--		--	--	--	8.16	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
6/21/2001	--		--	--	--	9.37	--	160	5.1	<0.5	1.1	3.2	<2.5	--	--
9/23/2001	--		--	--	--	8.75	--	57	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/31/2001	--		--	--	--	6.80	--	520	3.1	<0.5	6.4	4.7	<2.5	--	--
3/14/2002	--		--	--	--	7.86	--	240	3.7	<0.5	0.7	2.8	<2.5	--	--
4/17/2002	--		--	--	--	7.13	--	<50	<0.5	1.6	<0.5	0.72	<2.5	--	--
8/8/2002	--	a, c	--	--	--	8.48	--	<50	<0.5	<0.5	<0.5	<0.5	3.7/<0.5	1.1	7.0
12/12/2002	--		--	--	--	8.63	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	1.9	6.9
3/20/2003	--	e	--	--	--	8.08	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.9	7.3
6/23/2003	--		--	--	--	8.28	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	7.3
9/22/2003	--	f	11.97	--	--	8.42	3.55	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	7.1
12/03/2003	--	g	11.97	--	--	8.05	3.92	--	--	--	--	--	--	--	--
03/18/2004	P		11.97	--	--	7.18	4.79	50	0.54	<0.50	<0.50	<0.50	<0.50	0.9	7.1
05/25/2004	--	g	11.97	--	--	8.32	3.65	--	--	--	--	--	--	--	--
09/22/2004	P		11.97	--	--	8.42	3.55	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.0	6.7
12/22/2004	--		11.97	--	--	7.23	4.74	--	--	--	--	--	--	--	--
02/23/2005	P		11.97	--	--	6.89	5.08	190	<0.50	<0.50	<0.50	<0.50	<0.50	0.71	7.2
06/27/2005	--		11.97	--	--	7.86	4.11	--	--	--	--	--	--	--	--
08/31/2005	P		11.97	--	--	8.20	3.77	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.7	7.2
03/08/2006	--		11.97	--	--	6.49	3.48	--	--	--	--	--	--	--	--
9/27/2006	P		11.97	--	--	8.04	3.93	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	6.9

Table 2. Summary of Fuel Additives Analytical Data
 Station #4494, 566 Hegenberger Rd., Oakland, CA

Well and Sample Date	Concentrations in (µg/L)								Comments
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
MW-1									
3/20/2003	<1,000	640	780	<5.0	<5.0	<5.0	-	-	
6/23/2003	<1,000	<200	260	<5.0	<5.0	<5.0	<5.0	<5.0	
9/22/2003	<100	250	17	<0.50	<0.50	<0.50	-	-	
12/03/2003	<500	<100	260	<2.5	<2.5	<2.5	-	-	
03/18/2004	<500	<100	130	<2.5	<2.5	<2.5	<2.5	<2.5	
05/25/2004	<500	<100	120	<2.5	<2.5	<2.5	<2.5	<2.5	
09/22/2004	<200	<40	140	<1.0	<1.0	<1.0	<1.0	<1.0	
12/22/2004	<1,000	<200	74	<5.0	<5.0	<5.0	<5.0	<5.0	
02/23/2005	<100	<20	60	<0.50	<0.50	2.4	<0.50	<0.50	
06/27/2005	<500	<100	150	<2.5	<2.5	<2.5	<2.5	<2.5	
08/31/2005	<100	<20	0.82	<0.50	<0.50	<0.50	<0.50	<0.50	a
03/08/2006	<300	<20	6.8	<0.50	<0.50	<0.50	<0.50	<0.50	b
9/27/2006	<300	<20	2.8	<0.50	<0.50	<0.50	<0.50	<0.50	
3/6/2007	<300	<20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3									
3/20/2003	<100	<20	601	<0.50	<0.50	1.1	-	-	
6/23/2003	<100	<20	5.2	<0.50	<0.50	0.75	<0.50	<0.50	
9/22/2003	<100	<20	3.9	<0.50	<0.50	<0.50	-	-	
03/18/2004	<100	<20	4.6	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	4.7	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
08/31/2005	<100	<20	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
9/27/2006	<300	<20	2.8	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4									
3/20/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	-	-	
6/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/22/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	-	-	
03/18/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
 Station #4494, 566 Hegenberger Rd., Oakland, CA

Well and Sample Date	Concentrations in (µg/L)								Comments
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
MW-4 Cont.									
08/31/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/27/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-5									
3/20/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	-	-	
6/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/22/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	-	-	
03/18/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
08/31/2005	<100	<20	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	
9/27/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-6									
3/20/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	-	-	
6/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/22/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	-	-	
03/18/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2005	<100	140	5.0	<0.50	<0.50	<0.50	<0.50	<0.50	
08/31/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
03/08/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b
9/27/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
3/6/2007	<300	<20	0.56	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-7									
3/20/2003	<100	<20	21	<0.50	<0.50	0.62	-	-	
6/23/2003	<100	170	14	<0.50	<0.50	<0.50	<0.50	<0.50	
9/22/2003	<100	170	5.3	<0.50	<0.50	<0.50	-	-	
12/03/2003	<100	85	4.2	<0.50	<0.50	<0.50	-	-	
03/18/2004	<100	<20	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	a
05/25/2004	<100	43	4.1	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
 Station #4494, 566 Hegenberger Rd., Oakland, CA

Well and Sample Date	Concentrations in (µg/L)								Comments
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
MW-7 Cont.									
12/22/2004	<100	34	27	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
06/27/2005	<100	86	42	<0.50	<0.50	<0.50	<0.50	<0.50	
08/31/2005	<100	41	2.5	<0.50	<0.50	<0.50	<0.50	<0.50	
9/27/2006	<300	120	3.7	<0.50	<0.50	<0.50	<0.50	<0.50	
RW-1									
3/20/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
6/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/22/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
03/18/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
08/31/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/27/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Total depth of boring: 24-1/2 feet Diameter of boring: 10 inches Date drilled: 10-30-89
 Casing diameter: 4 inches Length: 23 feet Slot size: 0.020-inch
 Screen diameter: 4 inches Length: 10 feet Material type: Sch 40 PVC
 Drilling Company: HEW Drilling Co., Inc. Driller: Tomas & Perfecto
 Method Used: Hollow-Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: CE 044600 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved entrance area.	
0					Asphalt (4 inches) and baserock (10 inches).	
2				CH	Silty clay, gray-brown, damp, high plasticity, very stiff; some minor debris; noticeable odor; fill.	
4				CL	Silty clay with angular metallic slag fragments, black, moist, medium plasticity, stiff; noticeable odor; fill.	
6	S-5	5 6 7	0.6			
8				CH	Silty clay, gray, damp, high plasticity, very stiff. (8/21/90)	
10	S-10	5 7 10	0		Moist.	
14				CL	Sandy clay, brown, wet, medium plasticity, stiff.	
16	S-15	4 7 9	0			
18				CH	Silty clay, gray, moist, high plasticity, very stiff.	
20	S-20	6 8 14	0			
(Section continues downward)						



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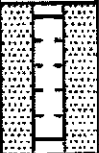
PROJECT 69038-2

LOG OF BORING B-1/MW-1

ARCO Station 4494
566 Hegenberger Road
Oakland, California

PLATE

5

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
-22				CH	Silty clay, gray, moist, high plasticity, very stiff.	
-24	S-24	7 9 15	0			
-26					Total Depth = 24-1/2 feet.	
-28						
-30						
-32						
-34						
-36						
-38						
-40						
-42						
-44						
-46						
-48						
-50						



Applied GeoSystems

PROJECT 69038-2

LOG OF BORING B-1/MW-1
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 6

Total depth of boring: 21-1/2 feet Diameter of boring: 10 inches Date drilled: 10-31-89
 Casing diameter: 4 inches Length: 18 feet Slot size: 0.020-inch
 Screen diameter: 4 inches Length: 5 feet Material type: Sch 40 PVC
 Drilling Company: HEW Drilling Co., Inc. Driller: Tomas & Perfecto
 Method Used: Hollow-Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____
 Registration No.: CE D44600 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved parking area.	
					Asphalt (4 inches) and baserock (10 inches).	
2				CH	Silty clay, gray-brown, damp, high plasticity, very stiff; some minor debris; fill.	
4	S-5	10 15 20	50	CL	Silty clay with angular vesiculated glass fragments, black, moist, medium plasticity, hard; noticeable odor; fill.	
6				CH	Silty clay, dark gray, damp, high plasticity, very stiff; noticeable odor.	
10	S-10	11 9 9 7 6	280	CL	Sandy clay, gray, moist, medium plasticity, very stiff; obvious odor.	
12.5	S-12.5	9	490	∇	Wet at 12-1/2 feet. Black viscous fluid present. Stiff.	
16	S-16	2 4 7	1000+		Black, fluid slightly less viscous.	
18	S-19	5 10 16	800+	CH	Silty clay, gray, moist, high plasticity, very stiff; obvious odor.	
20	S-21		5		Damp, noticeable odor.	
Total Depth = 21-1/2 feet.						



PROJECT 69038-2

LOG OF BORING B-2/MW-2
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 7

Total depth of boring: 23-1/2 feet Diameter of boring: 10 inches Date drilled: 8-10-90
 Casing diameter: 4 inches Length: 18 feet Slot size: 0-010 inch
 Screen diameter: 4 inches Length: 11 feet Material type: Sch 40 PVC
 Drilling Company: HEW Drilling Co., Inc. Driller: Anibal & Mike
 Method Used: Hollow Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____
 Registration No.: CE 044600 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved parking area.	
0					Asphalt (4 inches) and baserock (10 inches).	
2				CL	Silty clay, brown, damp, low to medium plasticity, stiff; some minor debris; fill.	
4	S-4.5 S-5	8 6 5	0	CH	Silty clay with interbeds of fine-sand and metallic slag fragments, black, damp, high plasticity, stiff; fill.	
6					Maist.	
8				SC	Clayey sand, medium-grained, black, very moist, medium dense; noticeable odor.	
10	S-9.5 S-10	1 1 1	7.0	CH	Water at 9 feet. Silty clay, blue-gray, wet, high plasticity, very soft; small plant rootlets throughout.	
12					Very easy drilling.	
14	S-14.5 S-15	1 1 1	0		Some minor coarse sand interbeds.	
16						
18					Harder drilling begin at 18-1/2 feet.	
20	S-19.5 S-20	3 6 6	0	CL	Silty clay, brown, damp, medium plasticity, stiff.	

(Section continues downward)



PROJECT 69038-2

LOG OF BORING B-3/MW-3
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 8

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
-22	S-22.5 S-23	4 5 6	0	CL	Silty clay, brown, damp, medium plasticity, stiff.	
-24					Total Depth = 23-1/2 feet.	
-26						
-28						
-30						
-32						
-34						
-36						
-38						
-40						
-42						
-44						
-46						
-48						
-50						



PROJECT 69038-2

LOG OF BORING B-3/MW-3
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 9

Total depth of boring: 22-1/2 feet Diameter of boring: 10 inches Date drilled: 8-10-90
 Casing diameter: 4 inches Length: 18 feet Slot size: 0.010-inch
 Screen diameter: 4 inches Length: 11 feet Material type: Sch 40 PVC
 Drilling Company: HEW Drilling Co., Inc. Driller: Anibal & Mike
 Method Used: Hollow Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: CE 044600 State: CA

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
0					Paved parking area.	
					Asphalt (4 inches) and baserock (10 inches).	
2				CH	Silty clay, black, damp, high plasticity, very stiff; some minor debris; fill.	
4	S-4.5 S-5	30 45 52	0	GP	Sandy gravel, black, damp, very dense; abundant metallic slag fragments; fill.	
6					Easier drilling beginning at 6 feet.	
8	S-7 S-8	6 7 8	0	CH ▽ =	Silty clay with minor sand, black, moist, high plasticity, stiff (8/21/90)	
10	S-9.5 S-10	3 3 4	0		Minor coarse sand, very moist; firm.	
12						
14	S-14.5 S-15	2 2 5	0	▽ CL	Sandy clay, olive-brown, wet, medium plasticity; firm.	
16						
18					Harder drilling beginning at 18 feet.	
20	S-19.5 S-20	3 4 6	0	CH	Silty clay, brown, damp, high plasticity, stiff. (Section continues downward)	



PROJECT 69038-2

LOG OF BORING B-4/MW-4
 ARCO Station 4494
 565 Hegenberger Road
 Oakland, California

PLATE
 10

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
-22	S-23	3 4 8	0	CH	Silty clay, brown, damp, high plasticity, stiff. Gray.	
-24					Total Depth = 22-1/2 feet.	
-26						
-28						
-30						
-32						
-34						
-36						
-38						
-40						
-42						
-44						
-46						
-48						
-50						



PROJECT 69038-2

LOG OF BORING B-4/MW-4
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 11

Total depth of boring: 11-1/2 feet Diameter of boring: N/A Date drilled: 8-10-90
 Casing diameter: N/A Length: N/A Slot size: N/A
 Screen diameter: N/A Length: N/A Material type: N/A
 Drilling Company: HEW Drilling Co., Inc. Driller: Anibal & Mike
 Method Used: Hollow Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved entrance area.	
					Asphalt (4 inches) and baserock (10 inches).	▽▽▽▽
2				CL	Silty clay, black, damp, medium plasticity, stiff; some metallic fragments to 1-inch diameter dispersed throughout; fill.	▽▽▽▽
4				CH	Silty clay, black, damp, high plasticity; firm	▽▽▽▽
6	S-5.5 S-6	2 3 4	0			▽▽▽▽
8						▽▽▽▽
10	S-10.5 S-11	4 5 7	0		Some coarse sand, dark brown, moist, very stiff.	▽▽▽▽
12					Total Depth = 11-1/2 feet.	
14						
16						
18						
20						



PROJECT 69038-2

LOG OF BORING B-5
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 12

Depth of boring: 7 feet Diameter of boring: 6 inches Date drilled: 3-11-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Rich and Scott
 Method Used: Solid Stem Auger Field Geologist: Ken Mateik

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved parking area.	
					Asphalt (2-1/2 inches) and pea gravel (4 inches).	▽▽▽▽
2				CL	Sandy clay, dark brown, moist, low to medium plasticity, very stiff: Fill.	▽▽▽▽
4				CH	Silty clay, black, moist, high plasticity, stiff to very stiff: Fill.	▽▽▽▽
6	S-5	23 27 8	1.7	SP	Gravelly sand with rock fragments, gray and brown, moist very dense: Fill.	▽▽▽▽
				CL	Sandy clay, black, very moist, low to medium plasticity, stiff: Native soil.	▽▽▽▽
				▽▼	Wet at 7 feet.	▽▽▽▽
8					Boring terminated at 7 feet.	
10						
12						
14						
16						
18						
20						



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PROJECT: 69038-5

LOG OF BORING B-6
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE

4

Depth of boring: 15-1/2 feet Diameter of boring: 6 inches Date drilled: 3-11-91

Well depth: N/A Material type: N/A Casing diameter: N/A

Screen interval: N/A Slot size: N/A

Drilling Company: Exceltech Drilling Driller: Rich and Scott

Method Used: Solid Stem Auger Field Geologist: Ken Mateik

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved driveway area.	
					Asphalt (6 inches) and baserock (6 inches).	▽▽▽▽
2				CL	Sandy clay, brown, moist, medium plasticity, very stiff: Fill.	▽▽▽▽
				CH	Silty clay, black, damp to moist, high plasticity, very stiff: Fill.	▽▽▽▽
4	S-5	10	29		Noticeable product odor.	▽▽▽▽
6	S-7	5	492		Obvious product odor.	▽▽▽▽
8		10				▽▽▽▽
		12				▽▽▽▽
10	S-10	5	197	CH ▼	Silty clay, black mottled with blue-gray, very moist, high plasticity, stiff; noticeable product odor: Native soil.	▽▽▽▽
		7				▽▽▽▽
12		7		▼ SC	Clayey sand, black, wet, medium dense.	▽▽▽▽
14	S-15	4				▽▽▽▽
		6				▽▽▽▽
16		8			Boring terminated at 15-1/2 feet.	▽▽▽▽
18						
20						



LOG OF BORING B-7
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 5

PROJECT: 69038-5

Depth of boring: 6-1/2 feet Diameter of boring: 6 inches Date drilled: 3-11-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Rich and Scott
 Method Used: Solid Stem Auger Field Geologist: Ken Mateik

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0				SC	Asphalt (3 inches) and baserock (9 inches).	▽▽▽▽
2				CL	Sandy clay, black, moist, low plasticity, very stiff: Fill. Mottled with light gray, glass and rock fragments common; obvious product odor.	▽▽▽▽
4	S-5	4 8 18	767		Stringers of fine sand.	▽▽▽▽
6					Refusal at 6-1/2 feet due to concrete debris.	▽▽▽▽
8					Boring terminated at 6-1/2 feet.	
10						
12						
14						
16						
18						
20						



Applied GeoSystems

PROJECT: 69038-5

LOG OF BORING B-8
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE

6

Depth of boring: 13-1/2 feet Diameter of boring: 6 inches Date drilled: 3-11-91

Well depth: N/A Material type: N/A Casing diameter: N/A

Screen interval: N/A Slot size: N/A

Drilling Company: Exceltech Drilling Driller: Rich and Scott

Method Used: Solid Stem Auger Field Geologist: Ken Mateik

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved driveway area.	
				CL	Asphalt (2-1/2 inches) and baserock (9 inches).	▽▽▽▽
2				CL	Silty clay with abundant glass fragments, black, moist, low to medium plasticity, stiff; noticeable product odor: Fill.	▽▽▽▽
4	S-5	6	17.5	CH	Silty clay, blue-gray, moist, high plasticity, very stiff; noticeable product odor: Native soil.	▽▽▽▽
		8				
6		13				
8						
10	S-10	4	27	▽	Abundant plant organics and peat. Noticeable product odor.	▽▽▽▽
		4				
		5				
12		7	5.1	SC	Alternating layers of black and gray with peat fragments.	▽▽▽▽
	S-13	3				
		3				
14					Clayey fine sand, gray, wet, loose; plant roots and medium to coarse sand in sample head.	▽▽▽▽
14					Boring terminated at 13-1/2 feet.	
16						
18						
20						



Applied GeoSystems

PROJECT: 69038-5

LOG OF BORING B-9
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE

7

Depth of boring: 11 feet Diameter of boring: 6 inches Date drilled: 3-11-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Rich and Scott
 Method Used: Solid Stem Auger Field Geologist: Ken Mateik

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Paved driveway area.	
2					Asphalt (3 inches) and baserock (12 inches).	▽▽▽▽
2				CL	Fine sandy clay, black, moist, low to medium plasticity, very stiff; noticeable product odor: Fill.	▽▽▽▽
4	S-5	7 11 13	11.5		Fragments of metallic/glass slag.	▽▽▽▽
6				CH	Sandy clay, black and blue-gray, moist, high plasticity, very stiff; noticeable product odor: Fill.	▽▽▽▽
8					Some peat and roots.	▽▽▽▽
10	S-10	6 9 13	143		Obvious product odor.	▽▽▽▽
10				GC	Clayey gravel, gray, very moist, medium dense.	▽▽▽▽
12					Boring terminated at 11 feet due to concrete debris.	
14						
16						
18						
20						



Applied GeoSystems

PROJECT: 69038-5

LOG OF BORING B-10
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE

8

Depth of boring: 13 feet Diameter of boring: 6 inches Date drilled: 3-26-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Cam & Tim
 Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____
 Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (3 inches) and baserock (10 inches).	▽▽▽▽
2				CH	Silty clay, black, damp, high plasticity, stiff: Fill.	▽▽▽▽
4				SM	Silty sand, fine-grained, black, moist, loose, abundant glass fragments: Fill.	▽▽▽▽
6	S-6	17 7 4	0	CH	Silty clay, gray, moist, high plasticity, stiff: Native soil.	▽▽▽▽
8	S-8	15 10 14	0		Very stiff.	▽▽▽▽
10	S-11	7 7 12	0		Small roots and peat fragments.	▽▽▽▽
12		3 4 2		SC	Clayey sand, gray, wet, loose.	▽▽▽▽
14					Boring terminated at 13 feet.	
16						
18						
20						



PROJECT: 69038-5

LOG OF BORING B-11
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 9

Depth of boring: 12 feet Diameter of boring: 6 inches Date drilled: 3-26-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Cam & Tim
 Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (3 inches) and baserock (10 inches).	▽▽▽▽
2				CL	Silty clay, black, damp, low plasticity, stiff, abundant glass and metal fragments: Fill.	▽▽▽▽
4				CH	Silty clay, gray, moist, high plasticity, stiff; Native soil.	▽▽▽▽
6	S-6	6 7 13	0	▼		▽▽▽▽
8						▽▽▽▽
10	S-11	4 2 2	0	SC ▽	Clayey sand, medium-grained, gray, moist, loose, abundant plant roots. Wet.	▽▽▽▽
12					Boring terminated at 12 feet.	▽▽▽▽
14						
16						
18						
20						



Applied GeoSystems

PROJECT: 69038-5

LOG OF BORING B-12
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE

10

Depth of boring: 12-1/2 feet Diameter of boring: 6 inches Date drilled: 3-26-91

Well depth: N/A Material type: N/A Casing diameter: N/A

Screen interval: N/A Slot size: N/A

Drilling Company: Exceltech Drilling Driller: Cam & Tim

Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (3 inches) and baserock (10 inches).	▽▽▽▽
2				CH	Silty clay, black, damp to moist, high plasticity, very stiff: Fill.	▽▽▽▽
4						▽▽▽▽
6	S-6	6 6 7	1	▼	Color change to gray.	▽▽▽▽
8						▽▽▽▽
10	S-11	4 4 6	0	CL	Sandy clay with gravel, gray, moist, low plasticity, stiff: Native soil.	▽▽▽▽
12				▽	Wet.	▽▽▽▽
14					Boring terminated at 12-1/2 feet.	
16						
18						
20						



LOG OF BORING B-13
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 11

PROJECT: 69038-5

Depth of boring: 13 feet Diameter of boring: 6 inches Date drilled: 3-26-91

Well depth: N/A Material type: N/A Casing diameter: N/A

Screen interval: N/A Slot size: N/A

Drilling Company: Exceltech Drilling Driller: Cam & Tim

Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (3 inches) and baserock (10 inches).	▽▽▽▽
2				CL	Silty clay, black, damp, low to medium plasticity, stiff; abundant glass and metal fragments: Fill.	▽▽▽▽
4	S-5	7 11 13	0	SM	Silty sand, fine-grained, black, moist, loose; abundant glass fragments: Fill.	▽▽▽▽
6				CH	Silty clay, gray, damp, medium plasticity, very stiff: Fill.	▽▽▽▽
8	S-9	9 4 8	0	CH	Silty clay, black, moist, high plasticity, stiff: Native soil.	▽▽▽▽
10	S-11	3 3 6	0	SC	Clayey sand, fine-grained, gray, moist, loose; abundant wet. plant roots.	▽▽▽▽
12	S-12.5	1 2	0			▽▽▽▽
14					Boring terminated at 13 feet.	
16						
18						
20						



PROJECT: 69038-5

LOG OF BORING B-14
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 12

Depth of boring: 11-1/2 feet Diameter of boring: 6 inches Date drilled: 3-26-91

Well depth: N/A Material type: N/A Casing diameter: N/A

Screen interval: N/A Slot size: N/A

Drilling Company: Exceltech Drilling Driller: Cam & Tim

Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (4 inches) and baserock (8 inches).	▽▽▽▽
2				CL	Sandy clay, dark gray, damp, low plasticity, very stiff: Fill	▽▽▽▽
				CH	Silty clay, black, damp, high plasticity, very stiff: Fill.	▽▽▽▽
4					Abundant glass and metal fragments. Hard drilling.	▽▽▽▽
6	S-6	11	0	CH	Silty clay, gray, damp, high plasticity, very stiff; abundant peat fragments: Native soil.	▽▽▽▽
		13				▽▽▽▽
		19				▽▽▽▽
10	S-10.5	5	0	CL	Sandy clay, gray, moist, low plasticity, stiff.	▽▽▽▽
		4				▽▽▽▽
		6				▽▽▽▽
12				▽ ▽	Wet.	▽▽▽▽
12					Boring terminated at 11-1/2 feet.	
14						
16						
18						
20						



LOG OF BORING B-15
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 13

PROJECT: 69038-5

Depth of boring: 6-1/2 feet Diameter of boring: 6 inches Date drilled: 3-26-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Cam & Tim
 Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (3 inches) and baserock (6 inches).	▽▽▽▽
2				CH	Silty clay, dark gray, damp, high plasticity, very stiff: Fill.	▽▽▽▽
4						▽▽▽▽
6	S-5.5	5 6 7	0	CL	Sandy clay, dark gray, moist, medium plasticity, stiff: Wet. Native soil.	▽▽▽▽
8					Boring terminated at 6-1/2 feet.	
10						
12						
14						
16						
18						
20						



PROJECT: 69038-5

LOG OF BORING B-16
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 14

Depth of boring: 11-1/2 feet Diameter of boring: 6 inches Date drilled: 3-26-91
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exceltech Drilling Driller: Cam & Tim
 Method Used: Solid Stem Auger Field Geologist: Steve Bittman

Signature of Registered Professional: _____

Registration No.: _____ State: _____

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt (6 inches) and baserock (12 inches).	▽▽▽▽▽
2				CL	Silty clay, black, damp, low plasticity, very stiff; abundant glass and metal fragments, very hard to drill: Fill.	▽▽▽▽▽
4				▽	Smoother drilling at 4-1/2 feet.	▽▽▽▽▽
6	S-6	3 7 10	0	CL	Silty clay, dark gray, damp, high plasticity, very stiff: Native soil.	▽▽▽▽▽
8				▽ SC	Clayey sand, medium-grained, gray, wet, loose.	▽▽▽▽▽
10	S-11	2 3 5	0		Shen on ground water	▽▽▽▽▽
12					Boring terminated at 11-1/2 feet.	
14						
16						
18						
20						



PROJECT: 69038-5

LOG OF BORING B-17
 ARCO Service Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 15

Depth of boring: 21-1/2 feet Diameter of boring: 8 inches Date drilled: 07/09/92
 Well depth: 17 feet Material type: Sch 40 PVC Casing diameter: 2 inches
 Screen interval: 8 to 17 feet Slot size: 0.020-inch
 Drilling Company: Exploration Geoservices Driller: John and Dennis
 Method Used: Hollow-Stem Auger Field Geologist: Rob Campbell

Signature of Registered Professional: _____

Registration No.: CEG 1463 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt surface.	
					Asphalt (2 inches).	
1.5	S-1.5	5	0	SM/SC	Silty sand with clay, brown, damp, medium dense; fire brick fragments: fill.	
2		13				
		7		CL	Silty clay with sand, black, damp to moist, medium plasticity, very stiff; brick fragments: fill.	
4						
5	S-5	5	0			
5.5	S-5.5	6				
6		8				
8				CH	Silty clay, bluish-green, moist, high plasticity, stiff; root fibers, sulfur odor.	
10	S-10	2	0			
10.5	S-10.5	1				
12						
13					Moist to very moist at 13 feet.	
14				MH	Clayey silt, bluish-green, very moist, high plasticity, firm.	
15	S-15	3	0			
15.5	S-15.5	3		GW-GM	Sandy gravel with silt, bluish-green, wet, loose; sulfur odor.	
16		3				
18	S-18	6	0	CH	Silty clay, bluish-green, moist to very moist, high plasticity, stiff; root fibers.	
18		7				
19.5	S-19.5	10	0			
19.5		5				
20		6				
20		6				
20		6				
20	S-21	8	0			
20		8				
					Total depth = 21-1/2 feet.	

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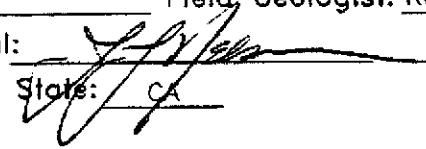
PROJECT: 69038.10

LOG OF BORING B-18/MW-5
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE

4

Depth of boring: 21 feet Diameter of boring: 8 inches Date drilled: 07/09/92
 Well depth: 16-1/2 feet Material type: Sch 40 PVC Casing diameter: 2 inches
 Screen interval: 8 to 16-1/2 feet Slot size: 0.020-inch
 Drilling Company: Exploration Geoservices Driller: John and Dennis
 Method Used: Hollow-Stem Auger Field Geologist: Rob Campbell

Signature of Registered Professional: 
 Registration No.: CEG 1463 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt surface. Asphalt (2 inches).	
2				GW-GM	Baselock, angular gravel, brown, damp, medium dense (4 inches).	
4					Gravelly sand with silt, brown, damp, medium dense; fire brick debris; fill. Grades to black with metallic slag at 2 feet. Very hard drilling between 3 and 4 feet due to large cobbles of metallic slag and fire brick fragments.	
6	S-5.5	7	3	SP-SM	Sand with silt, medium-grained, black, moist, medium dense, angular pebbles.	
8	S-7	14	1.5	CH	Sandy clay with silt, blue-green, moist, very soft; abundant organic matter, burrow holes, sulfur odor. Grades to more clay.	
10	S-9.5	7	0		Encountered water at 10 feet.	
12	S-10.5	2				
14	S-14.5	1	0	SP	Sand, fine-grained, bluish-green, wet, dense.	
16	S-15	27	0	GP	Gravel with sand, bluish-green, wet, dense.	
18	S-17.5	17	0	CH	Clay with silt, blueish-green, very moist to wet, high plasticity, firm; sulfur odor, root fibers. Grades to very moist.	
20	S-19	1	0			
20	S-20.5	2	0			
					Total depth = 21 feet.	

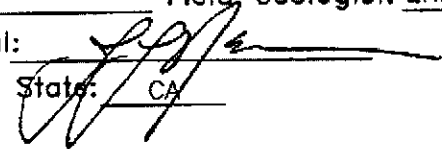


LOG OF BORING B-19/MW-6
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 5

PROJECT: 69038.10

Depth of boring: 18 feet Diameter of boring: 12 inches Date drilled: 07/10/92
 Well depth: 15 feet Material type: Sch 40 PVC Casing diameter: 4 inches
 Screen interval: 9 to 15 feet Slot size: 0.020-inch
 Drilling Company: Exploration Geoservices Driller: John and Dennis
 Method Used: Hollow-Stem Auger Field Geologist: Erin McLucas

Signature of Registered Professional: 
 Registration No.: CEG 1463 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt surface. Asphalt (6 inches).	
2				SM	Silty sand with coarse gravel and clay, medium-grained sand, black, damp, medium dense; metallic slag: fill.	
4					Hard drilling between 4 and 6 feet due to angular slag fragments.	
6						
8	S-7	1 0 0	0	CL SM	Silty clay, gray with black mottling, moist, medium plasticity, stiff.	
10	S-10	2 2 2	0.6		Silty sand, fine-grained, gray, wet, loose; root fragments.	
12						
14						
16	S-15.5	3 3 7	0	CL	Silty clay, olive-gray mottled brown, moist, medium plasticity, stiff.	
18	S-17.5	5 5 7	0			
20					Total depth = 18 feet.	



PROJECT: 69038.10

LOG OF BORING B-20/MW-7
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 6

Depth of boring: 12 feet Diameter of boring: 8 inches Date drilled: 12/8/92
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exploration Geoservices Driller: Dave and Dennis
 Method Used: Hollow-Stem Auger Field Geologist: Rob Campbell

Signature of Registered Professional: [Signature]
 Registration No.: CEG 1463 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt-covered surface.	
				SW	Asphalt (3 inches).	▽▽▽▽
				CL	Sandy gravel, brown, damp, medium dense; baserock.	▽▽▽▽
2				CL	Sandy clay with silt, black, damp, low plasticity, soft; no product odor; fill.	▽▽▽▽
4	S-4.5	2	0		Grades to bluish green @ 3 1/2 feet. Glass fragments in sample.	▽▽▽▽
		2			Grades to dark olive green @ 6 feet.	▽▽▽▽
6				CL	Silty clay with sand, dark olive green, moist, low plasticity, soft; no product odor; root holes.	▽▽▽▽
8						▽▽▽▽
10	S-10	2	0			▽▽▽▽
		2				▽▽▽▽
		2				▽▽▽▽
		2				▽▽▽▽
		4				▽▽▽▽
		2				▽▽▽▽
12					Depth of boring 12 feet.	
14						
16						
18						
20						



PROJECT: 69038.13

LOG OF BORING B-21
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 4

Depth of boring: 11 feet Diameter of boring: 8 inches Date drilled: 12/8/92
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exploration Geoservices Driller: Dave and Dennis
 Method Used: Hollow-Stem Auger Field Geologist: Rob Campbell

Signature of Registered Professional: [Signature]
 Registration No.: CEG 1463 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt-covered surface.	
				SP	Asphalt (3 inches).	▽▽▽▽
2				CL	Sandy gravel, light brown, damp, medium dense; baserock.	▽▽▽▽
				CL	Sandy clay with gravel, damp, low plasticity, soft; glass and brick fragments, and rusted iron handles: fill.	▽▽▽▽
4				CL	Silty clay, black, damp, low plasticity, firm; no product odor; root holes and roots.	▽▽▽▽
6	S-5.5	2 3 3	0			▽▽▽▽
8					Grades to light gray @ 9 1/2 feet.	▽▽▽▽
10	S-9.5 S-10	4 5 6	▽ 0		Silty clay with sand stringers @ 10 feet.	▽▽▽▽
12					Depth of boring 11 feet.	
14						
16						
18						
20						



PROJECT: 69038.13

LOG OF BORING B-22
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 5

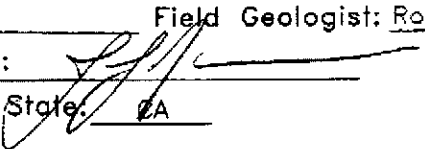
Depth of boring: 11 feet Diameter of boring: 8 inches Date drilled: 12/8/92

Well depth: N/A Material type: N/A Casing diameter: N/A

Screen interval: N/A Slot size: N/A

Drilling Company: Exploration Geoservices Driller: Dave and Dennis

Method Used: Hollow-Stem Auger Field Geologist: Rob Campbell

Signature of Registered Professional: 

Registration No.: CEG 1463 State: CA

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt-covered surface.	
				SP	Asphalt (3 inches).	▽▽▽▽
				CL	Sandy gravel, brown, damp, medium dense; baserock.	▽▽▽▽
2					Sandy clay with silt, dark brown, damp, low plasticity, firm; no product odor, glass and brick fragments: fill.	▽▽▽▽
4					Silty clay, black, damp, firm; no product odor; root holes and roots.	▽▽▽▽
6	S-5	3 4 3	0			▽▽▽▽
					Grades to less sand and becomes gray @ 7 feet.	▽▽▽▽
8						▽▽▽▽
10	S-9.5 S-10	4 3 5	▽ 0		Silty clay with sand, and gravel stringers, gray, moist, low plasticity, firm; no product odor, root holes.	▽▽▽▽
12					Depth of boring 11 feet.	
14						
16						
18						
20						

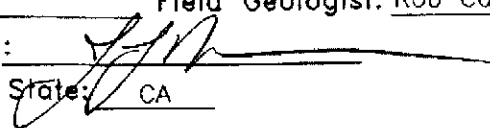
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PROJECT: 69038.13

LOG OF BORING B-23
ARCO Station 4494
566 Hegenberger Road
Oakland, California

PLATE
6

Depth of boring: 11 feet Diameter of boring: 8 inches Date drilled: 12/8/92
 Well depth: N/A Material type: N/A Casing diameter: N/A
 Screen interval: N/A Slot size: N/A
 Drilling Company: Exploration Geoservices Driller: Dave and Dennis
 Method Used: Hollow-Stem Auger Field Geologist: Rob Campbell

Signature of Registered Professional: 
 Registration No.: CEG 1463 State: CA

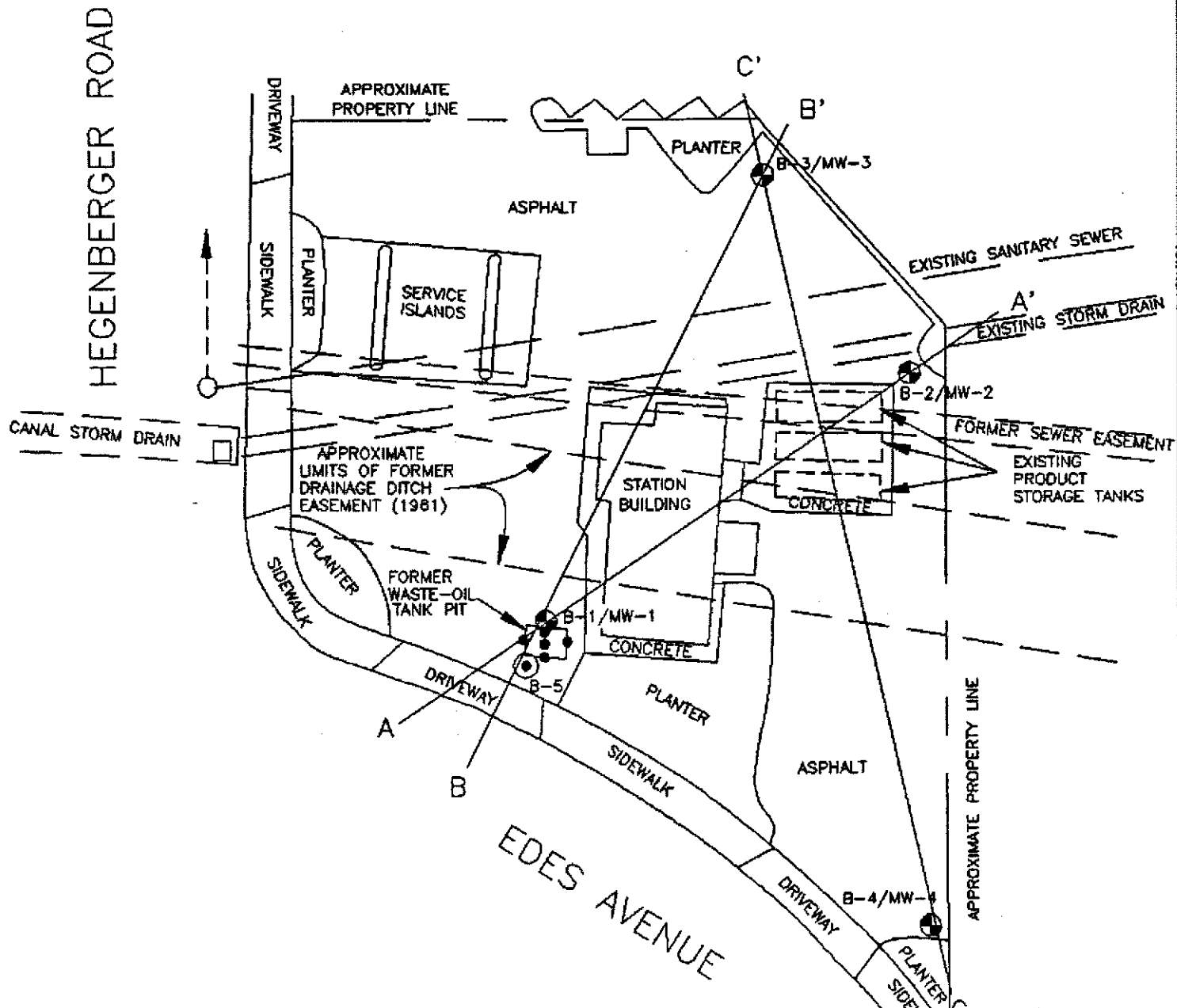
Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
0					Asphalt-covered surface.	
				SP	Asphalt (3 inches).	
				SM	Sandy gravel, brown, damp, medium dense; baserock.	
2					Silty sand, black, damp, loose; no product odor, glass fragments: fill.	
4	S-4.5	4	0			
6		5				
8				CL	Silty clay, gray, moist, low plasticity, firm; no product odor, root holes.	
10	S-9.5	4	▽			
		5	0			
		6				
12					Depth of boring 11 feet.	
14						
16						
18						
20						



PROJECT: 69038.13

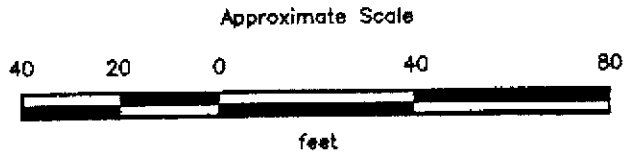
LOG OF BORING B-24
 ARCO Station 4494
 566 Hegenberger Road
 Oakland, California

PLATE
 7



EXPLANATION

- ◆ = Waste-oil tank excavation soil samples (Pacific Environmental Group, January 1989)
- B-4/MW-4 ● = Monitoring wells (Applied GeoSystems, October 1989 and August 1990)
- B-5 ⊙ = Soil boring (Applied GeoSystems, August 1990)
- C' — = Geologic Cross Sections



Source: Modified from plans supplied by ARCO Products Co. (dated August 12, 1982) and City of Oakland Dept. of Public Works (dated December 19, 1961).



GENERALIZED SITE PLAN
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

PLATE
2

PROJECT 69038-2

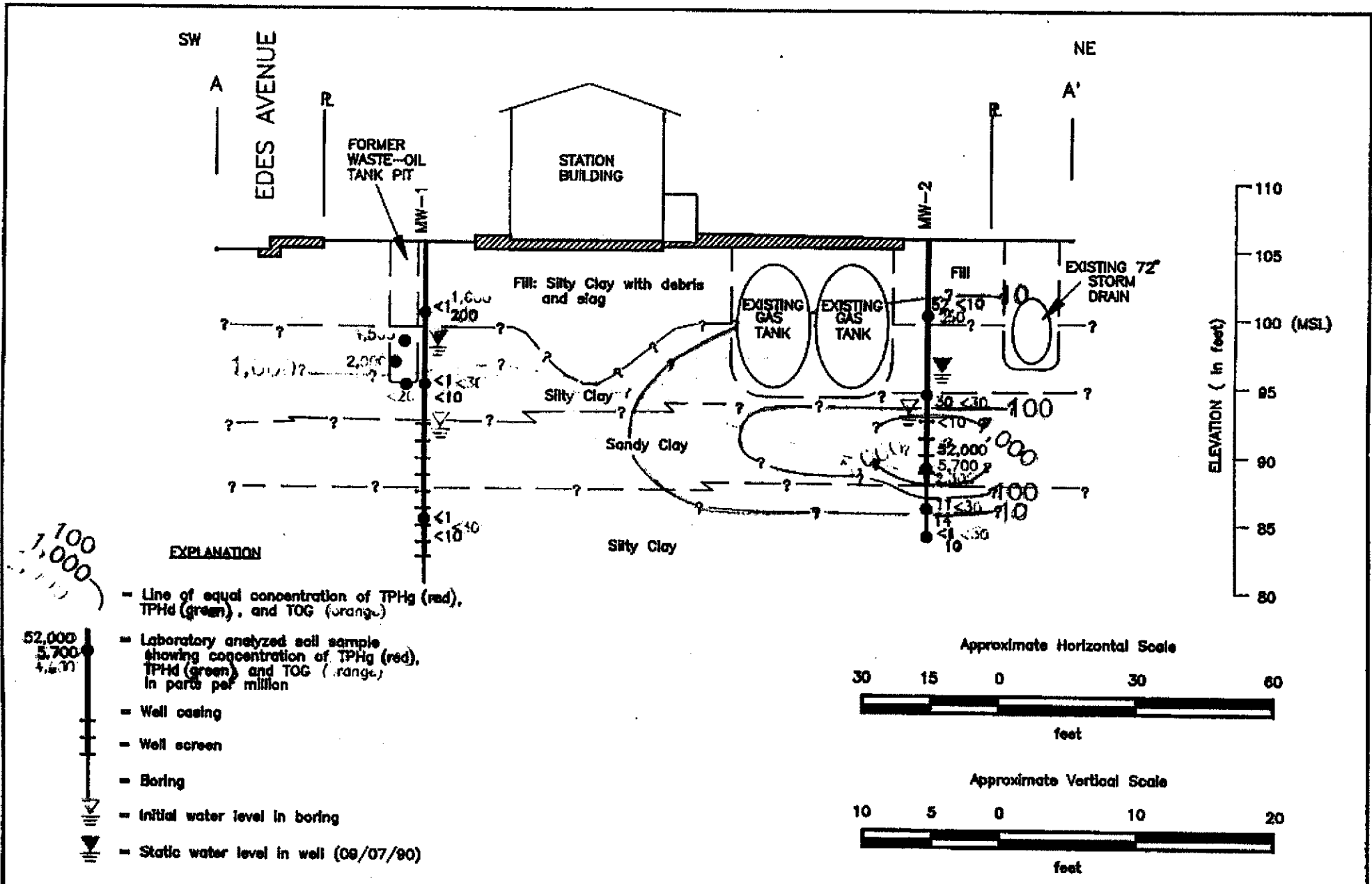
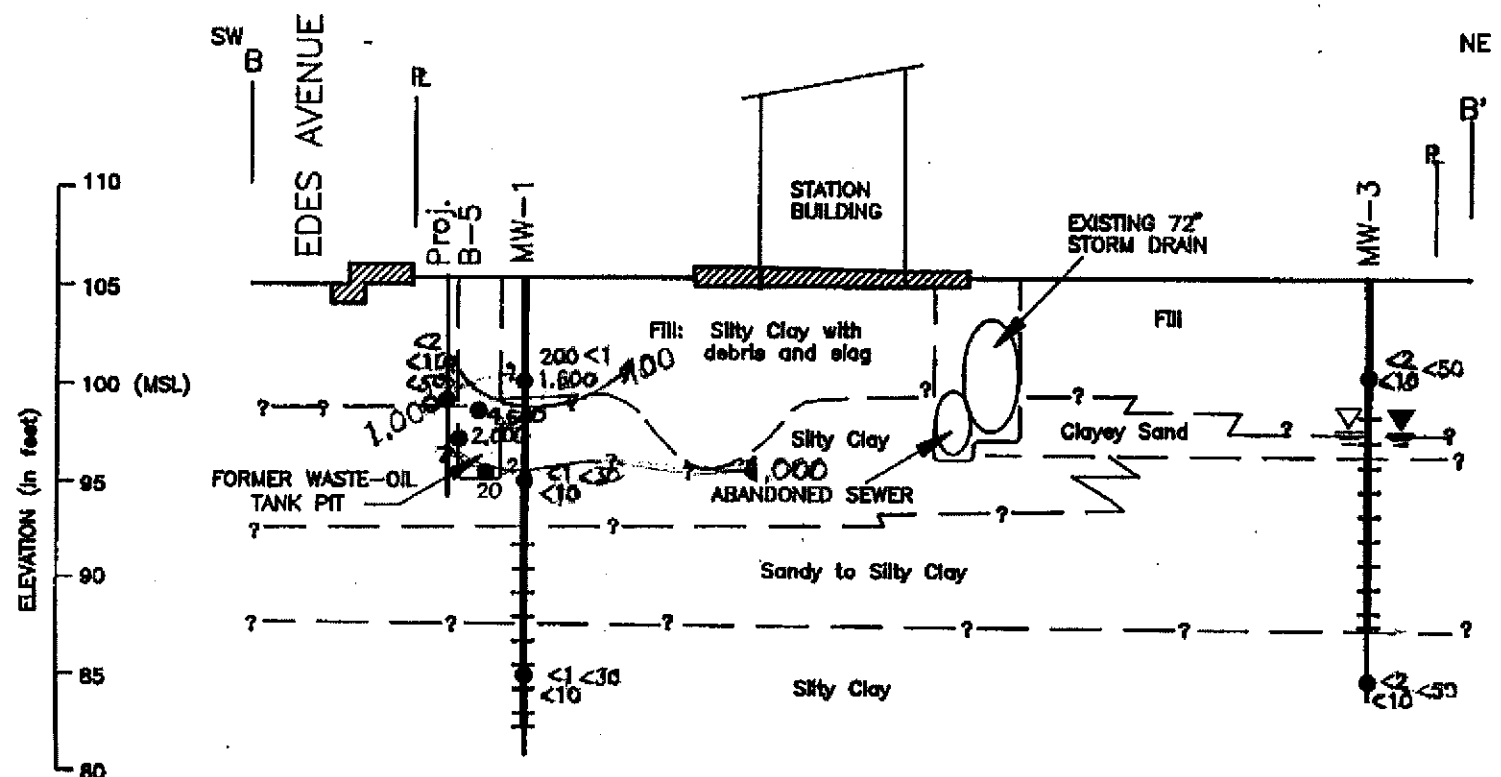


PLATE
13

GEOLOGIC CROSS SECTION A-A'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California





EXPLANATION

- Line of equal concentration of TPHd (green), and TOG (orange)
- Laboratory analyzed soil sample showing concentration of TPHg (red), TPHd (green), and TOG (orange) in parts per million
- Well casing
- Well screen
- Boring
- Initial water level in boring
- Static water level in well (09/07/90)

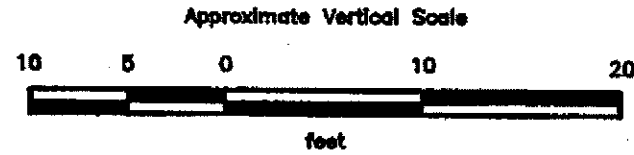
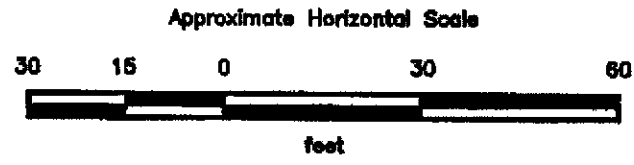
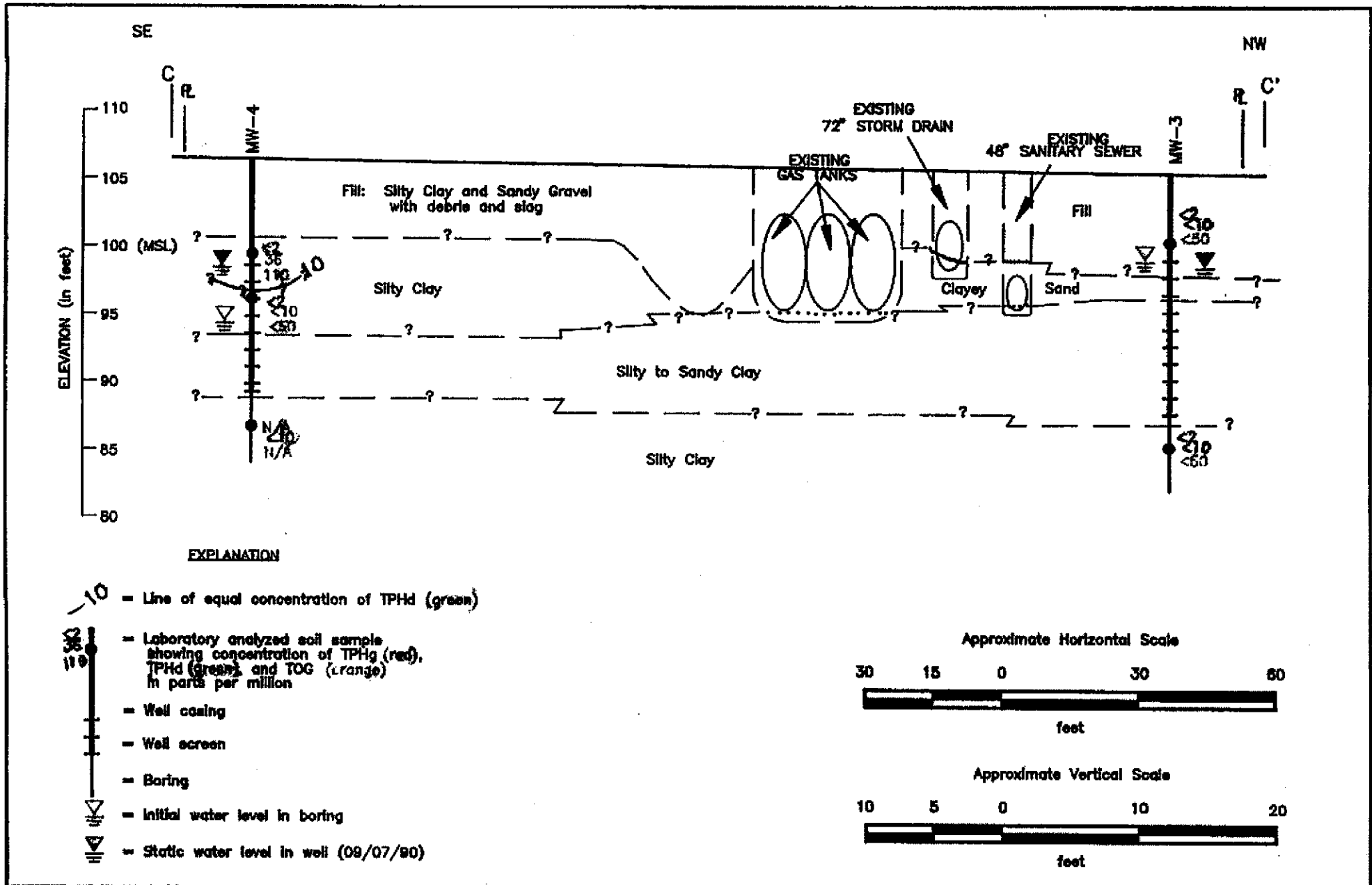


PLATE
14

GEOLOGIC CROSS SECTION B-B'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California





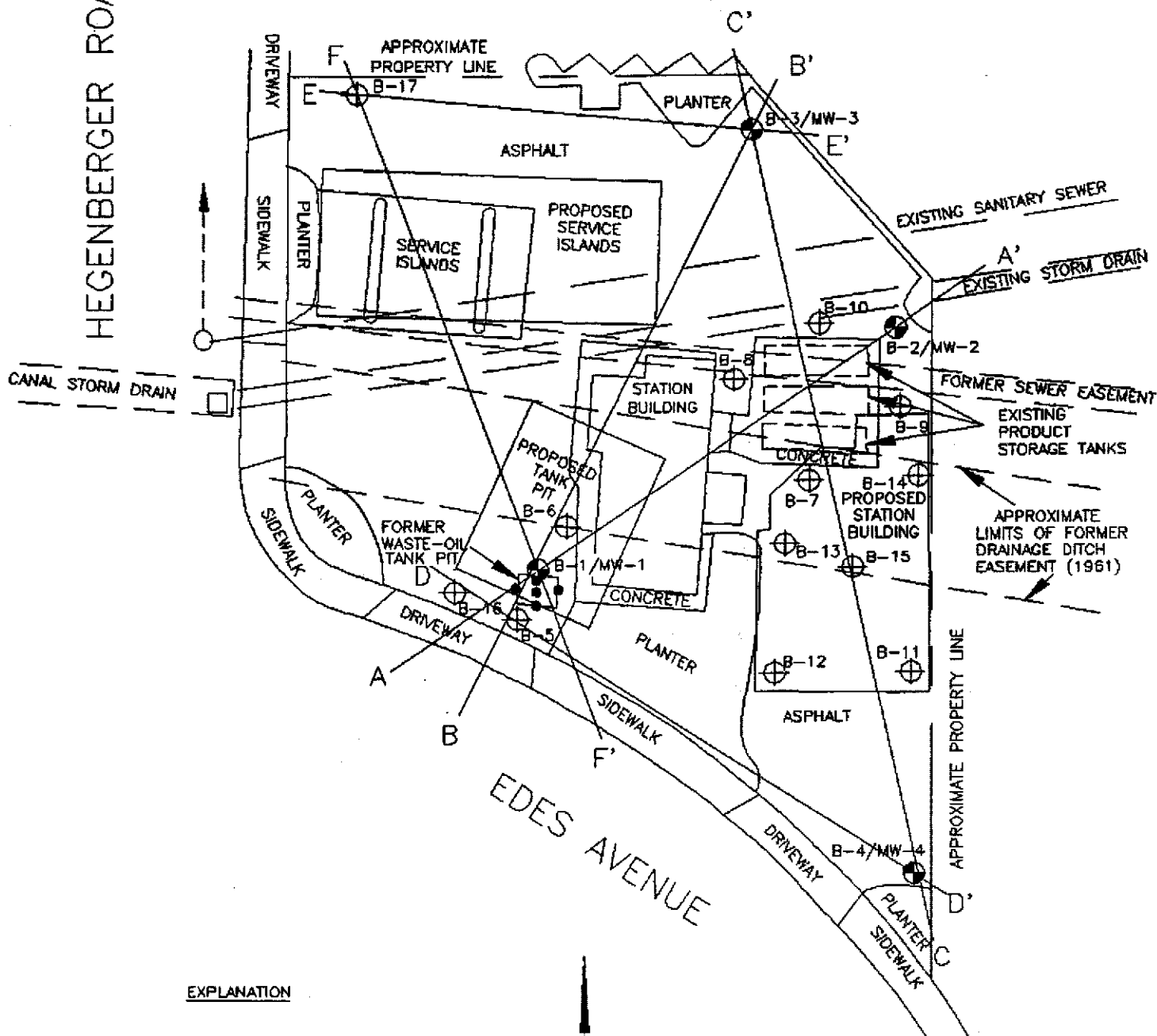
PLATE

15

GEOLOGIC CROSS SECTION C-C'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

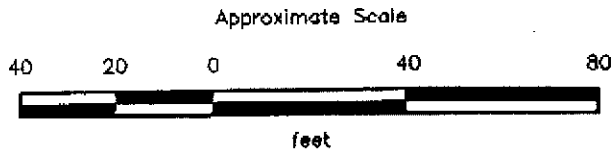


HEGENBERGER ROAD



EXPLANATION

- = Waste-oil tank excavation soil samples (Pacific Environmental Group, January 1989)
- B-4/MW-4 = Monitoring wells (Applied GeoSystems, October 1989 and August 1990)
- B-10 = Soil boring (Applied GeoSystems, August 1990 and March 1991)
- F-F' = Geologic Cross Sections



Source: Modified from plans supplied by ARCO Products Co. (dated August 12, 1982) and City of Oakland Dept. of Public Works (dated December 19, 1961).



PROJECT 69038-5

**GENERALIZED SITE PLAN
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California**

**PLATE
2**

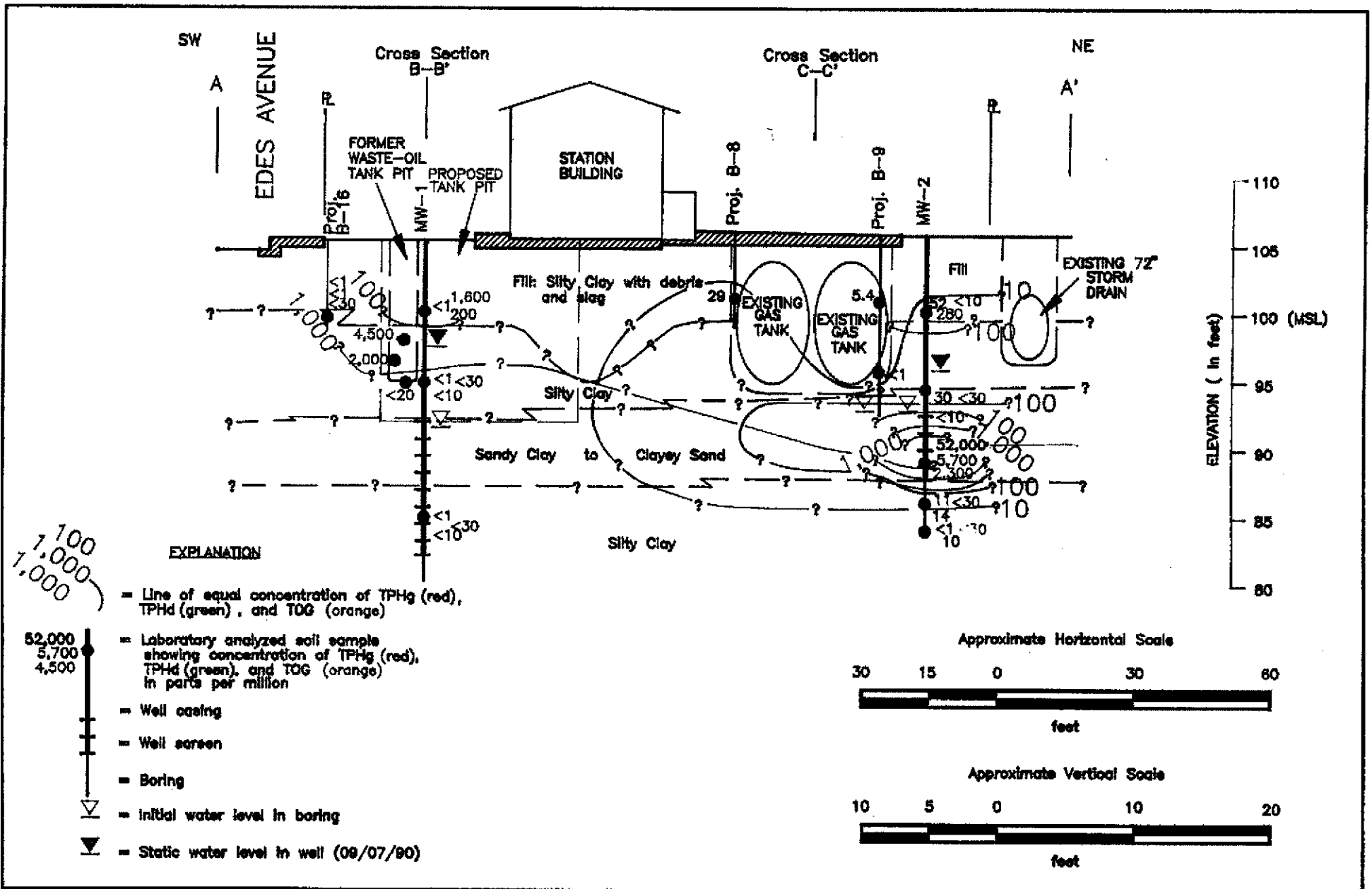
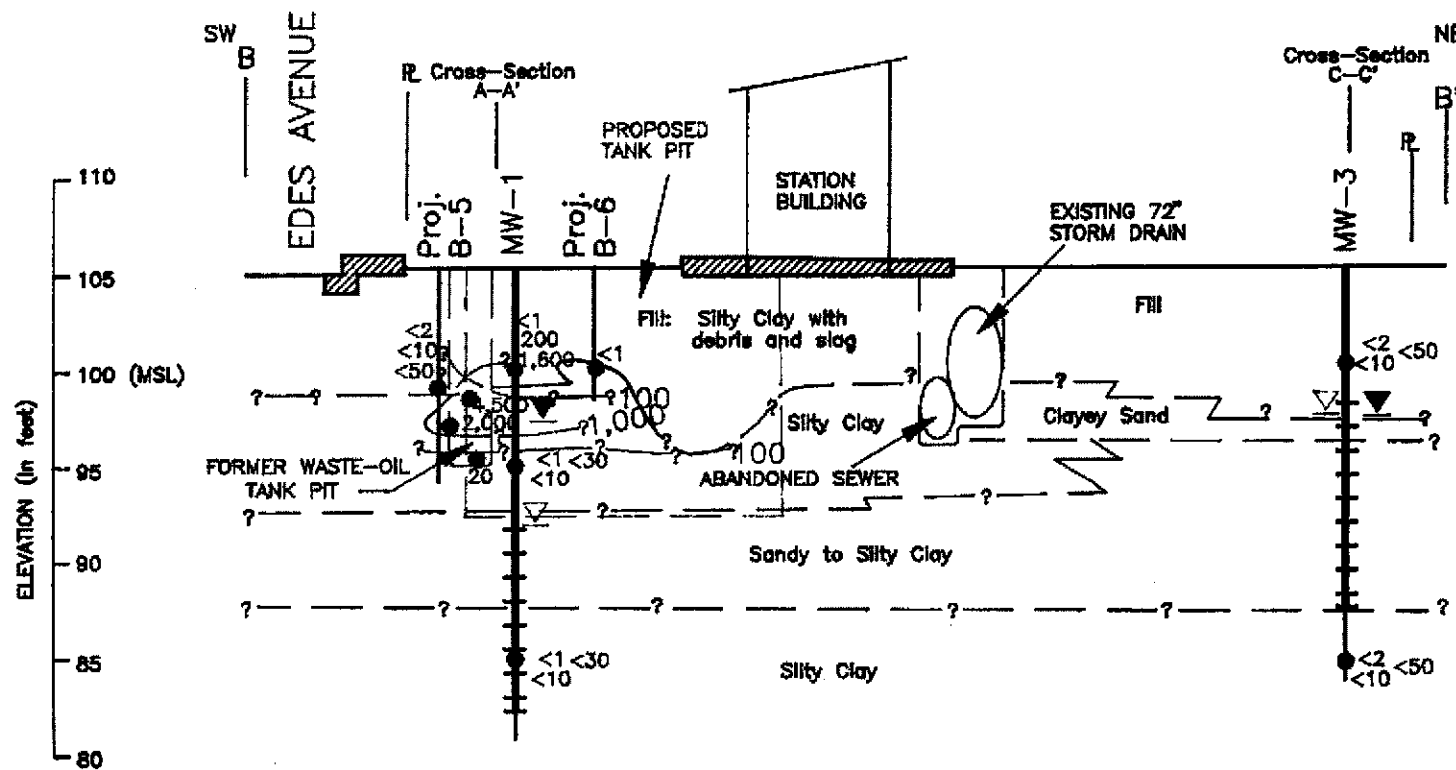


PLATE
16

GEOLOGIC CROSS SECTION A-A'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

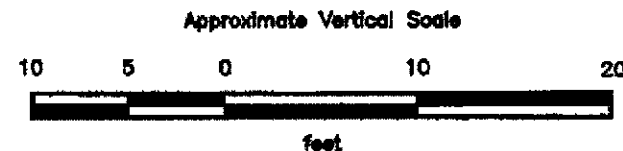
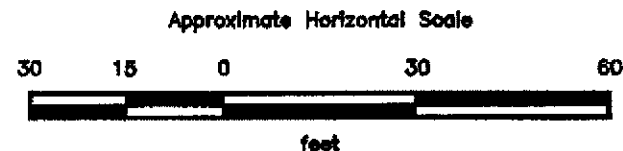


PROJECT 69038-5



EXPLANATION

- = Line of equal concentration of TPHd (green), and TOG (orange)
- = Laboratory analyzed soil sample showing concentration of TPHg (red), TPHd (green), and TOG (orange) in parts per million
- = Well casing
- = Well screen
- = Boring
- = Initial water level in boring
- = Static water level in well (09/07/90)

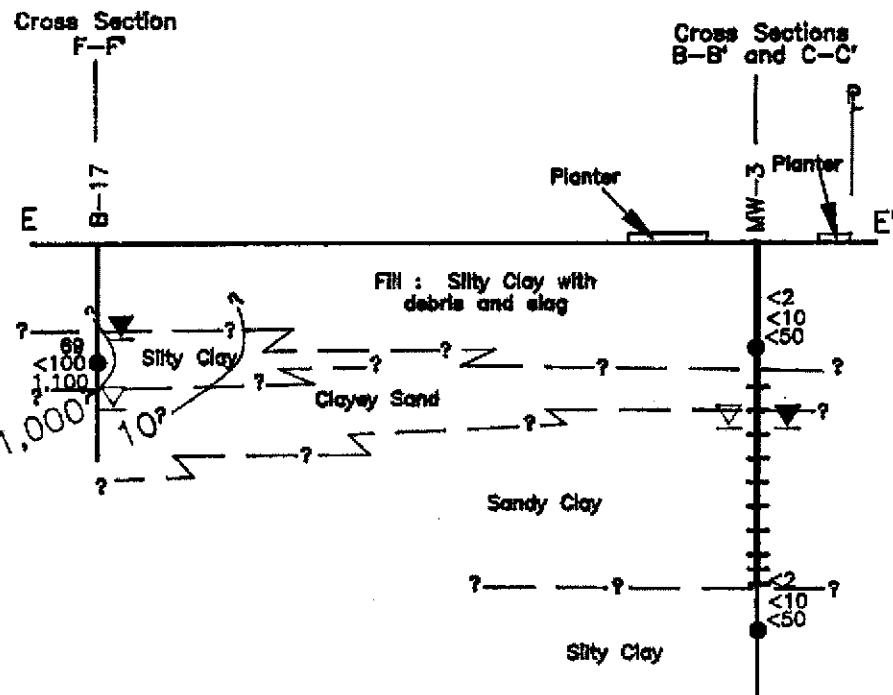


**PLATE
17**

**GEOLOGIC CROSS SECTION B-B'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California**

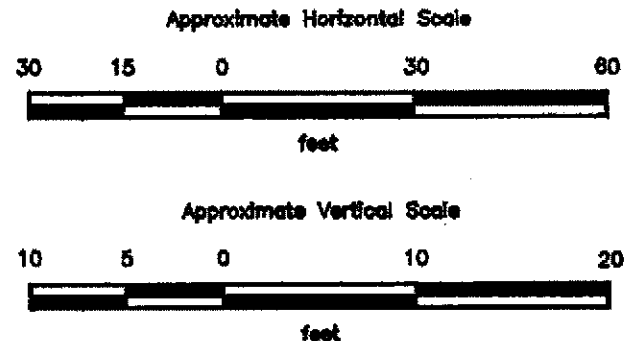


PROJECT 69038-5



EXPLANATION

- Line of equal concentration of TPHg (red), and TPHd (green)
- Laboratory analyzed soil sample showing concentration of TPHg (red), TPHd (green), and TOG (orange) in parts per million
- Well casing
- Well screen
- Boring
- Initial water level in boring
- Static water level in well (09/07/90)

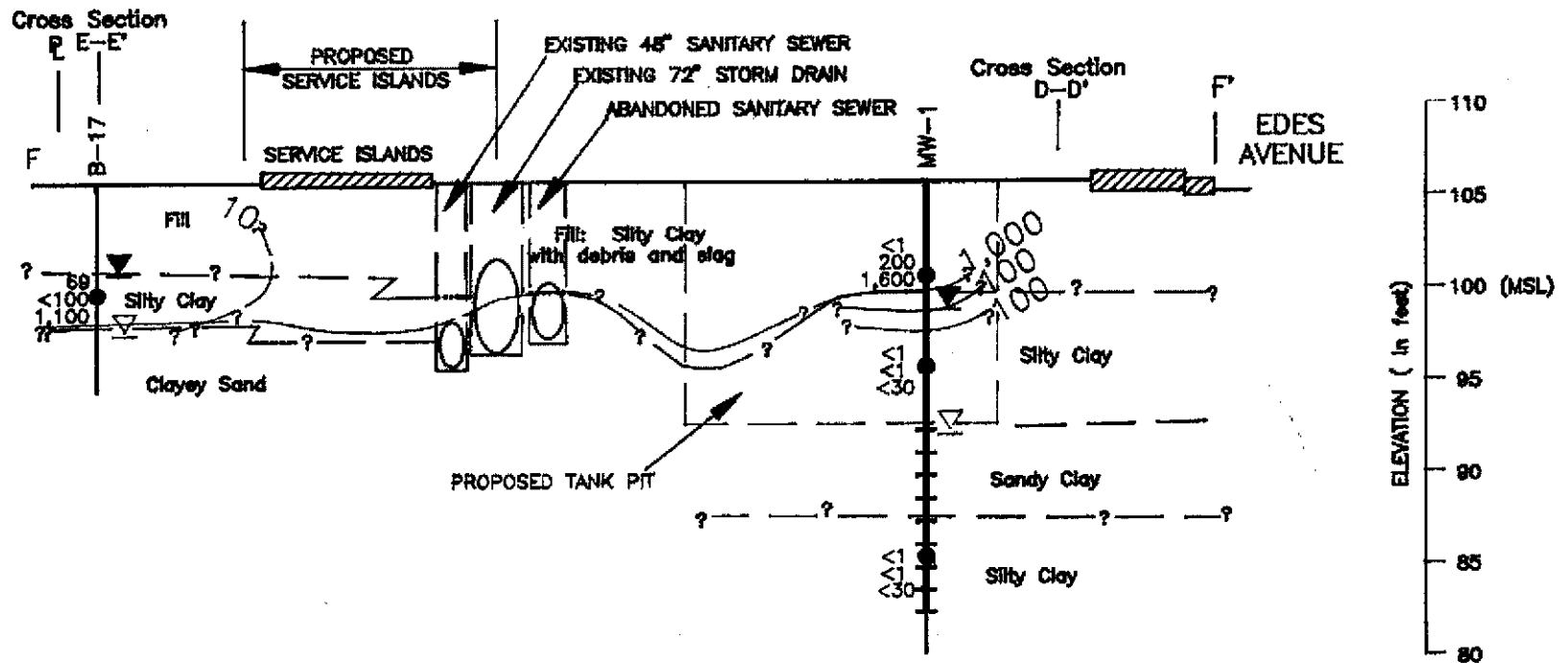


**PLATE
20**

**GEOLOGIC CROSS SECTION E-E'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California**



PROJECT 69038-5



EXPLANATION

- = Line of equal concentration of TPHg (red), and TPHd (green)
- = Laboratory analyzed soil sample showing concentration of TPHg (red), TPHd (green), and TOG (orange) in parts per million
- = Well casing
- = Well screen
- = Boring
- = Initial water level in boring
- = Static water level in well (09/07/90)

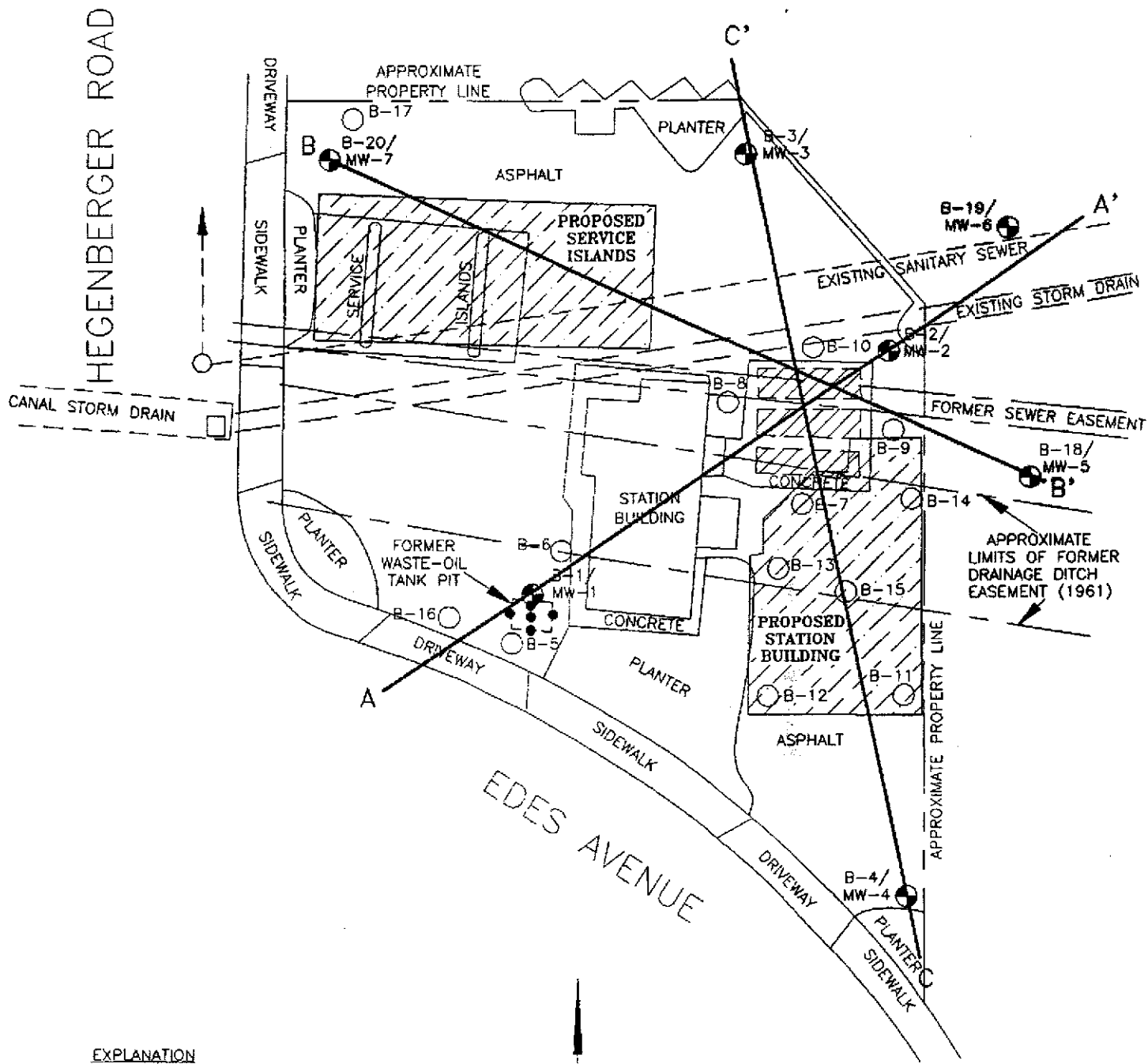


**PLATE
21**

**GEOLOGIC CROSS SECTION F-F'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California**

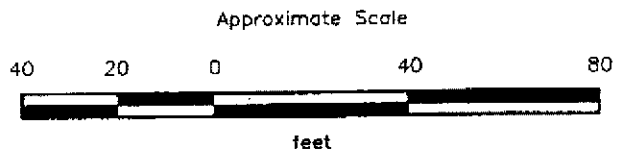


PROJECT 69038-5



EXPLANATION

- = Waste-oil tank excavation soil samples (Pacific Environmental Group, January 1989)
- B-20/MW-7 ● = Monitoring well (RESNA, October 1989, August 1990, July 1990)
- B-17 ○ = Soil boring (RESNA, August 1990 and March 1991)
- ▨ = Existing product storage tanks
- C — C' = Geologic cross section



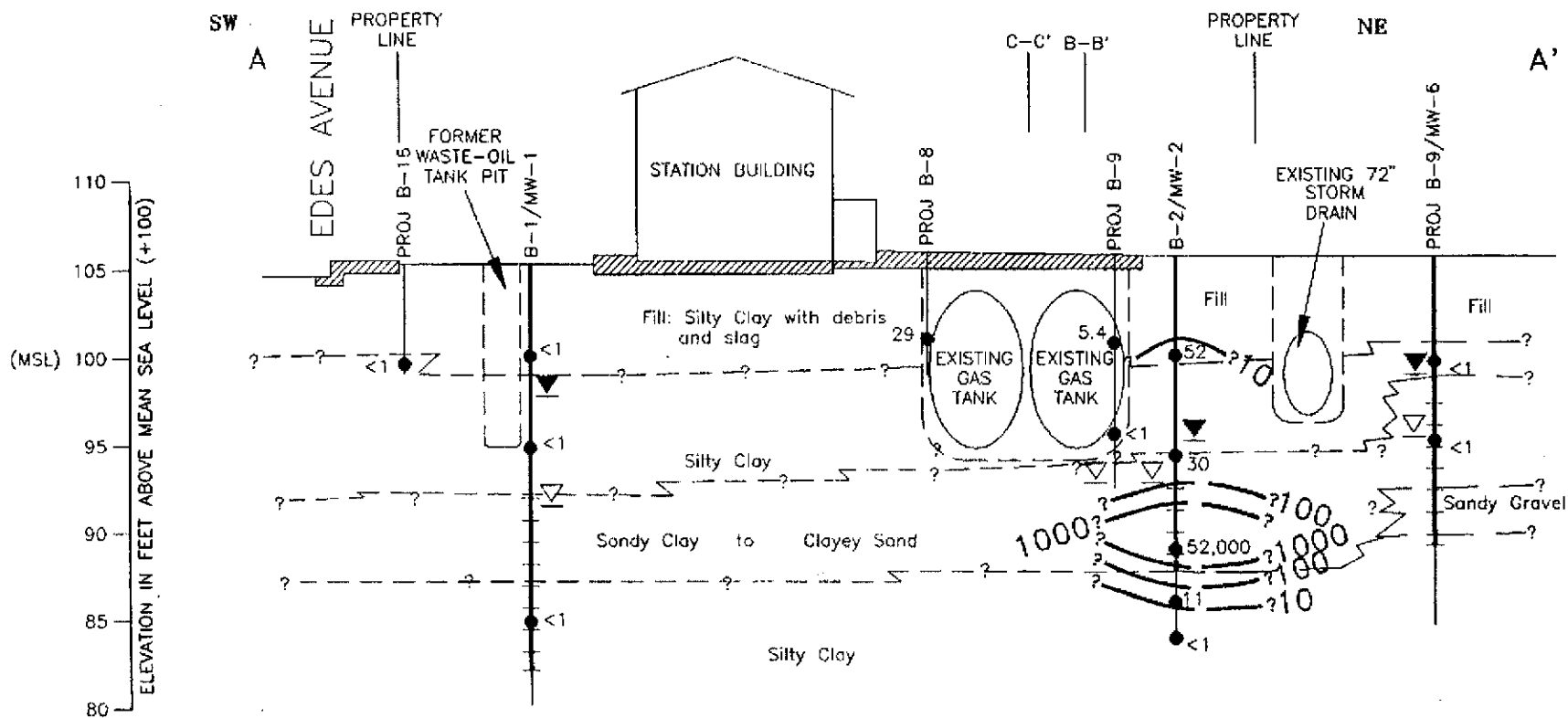
Source: Modified from plans supplied by ARCO Products Co. (dated August 12, 1982) and City of Oakland Dept. of Public Works (dated December 19, 1961).

RESNA
Working to Restore Nature

PROJECT 69038.10

GENERALIZED SITE PLAN
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

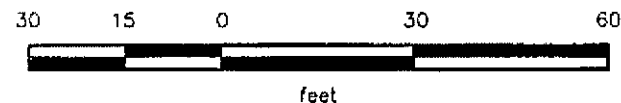
PLATE
2



EXPLANATION

- 1000 — = Line of equal concentration of TPHg in soil in parts per million (ppm)
- 52,000 ● = Laboratory analyzed soil sample showing concentration of TPHg in ppm
- = Well casing
- = Well screen
- = Boring
- ▽ = Initial water level in boring
- ▼ = Static water level in well (8/6/92)

Approximate Horizontal Scale



Approximate Vertical Scale



PLATE

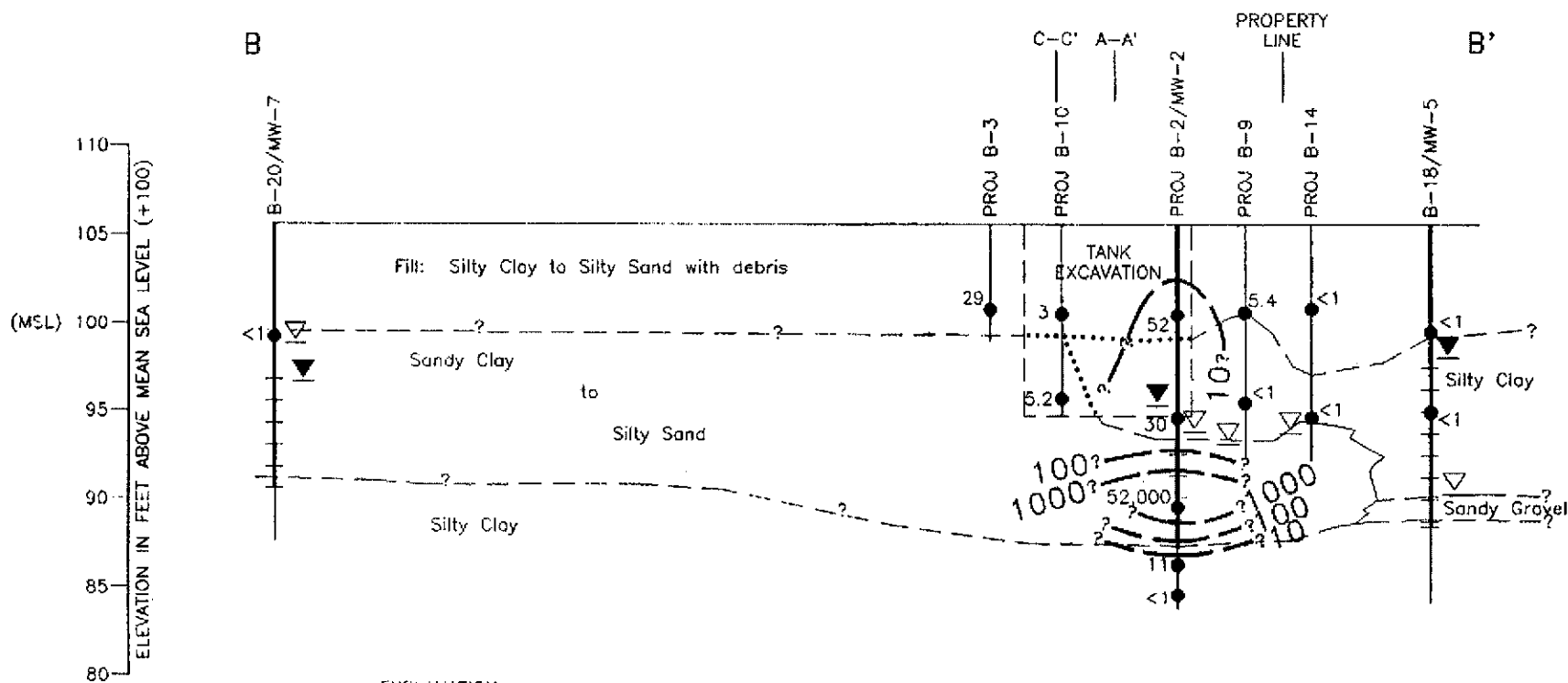
7

GEOLOGIC CROSS SECTION A-A'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

RESNA
Working to Restore Nature

PROJECT

69038.10



EXPLANATION

- 1000 — = Line of equal concentration of TPHg in soil in parts per million (ppm)
 - 52,000 ● = Laboratory analyzed soil sample showing concentration of TPHg in ppm
 - = Well casing
 - = Well screen
 - = Boring
 - ▽ = Initial water level in boring
 - ▼ = Static water level in well (8/6/92)
- Dotted line indicates inferred contact through tank excavation.

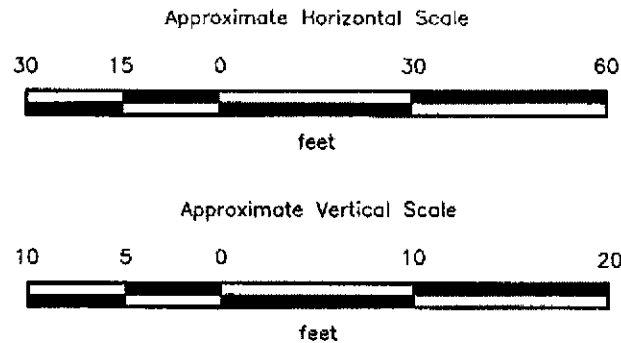
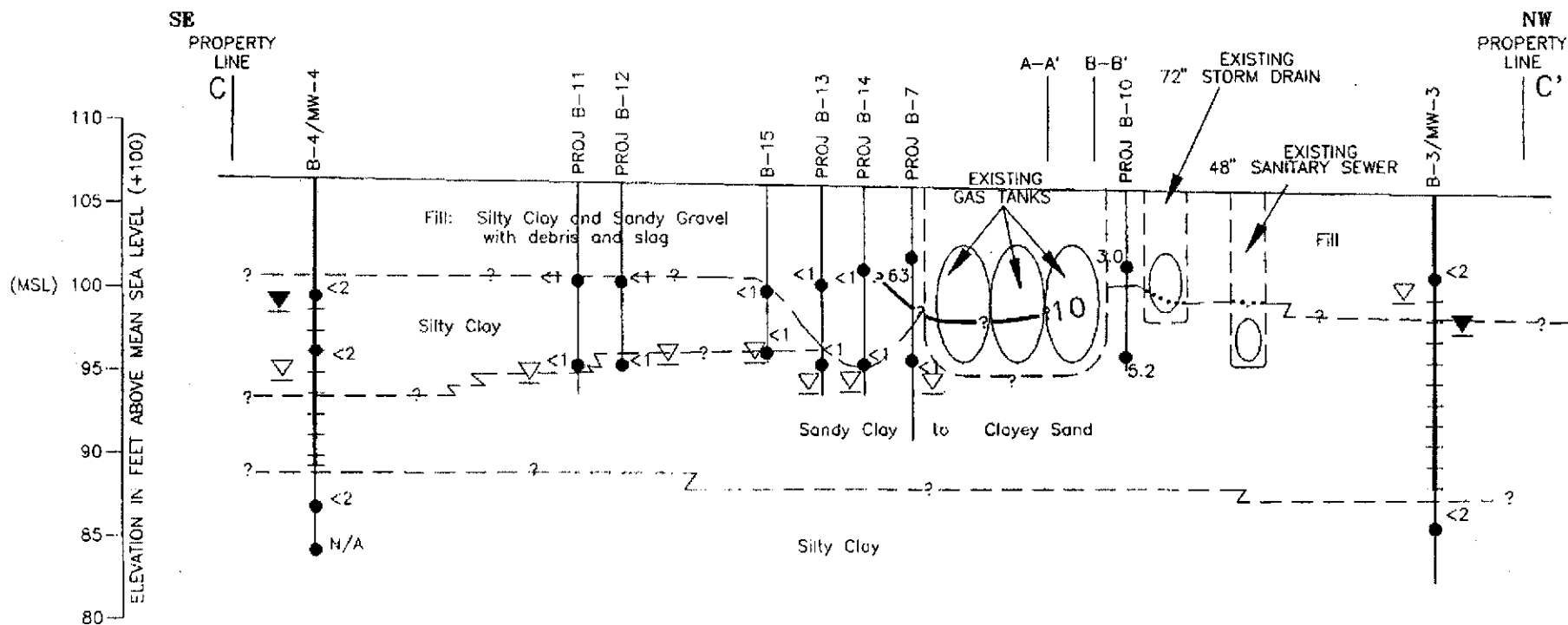


PLATE
8

GEOLOGIC CROSS SECTION B-B'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

RESNA
Working to Restore Nature

PROJECT 69038.10

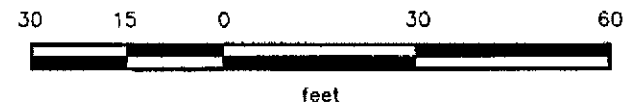


EXPLANATION

- 10 — = Line of equal concentration of TPHg in soil in parts per million (ppm)
- 63 ● = Laboratory analyzed soil sample showing concentration of TPHg in ppm
- ≡ = Well casing
- ≡ = Well screen
- ≡ = Boring
- ▽ = Initial water level in boring
- ▼ = Static water level in well (8/6/92)

Dotted line indicates inferred contact through tank excavation.

Approximate Horizontal Scale



Approximate Vertical Scale

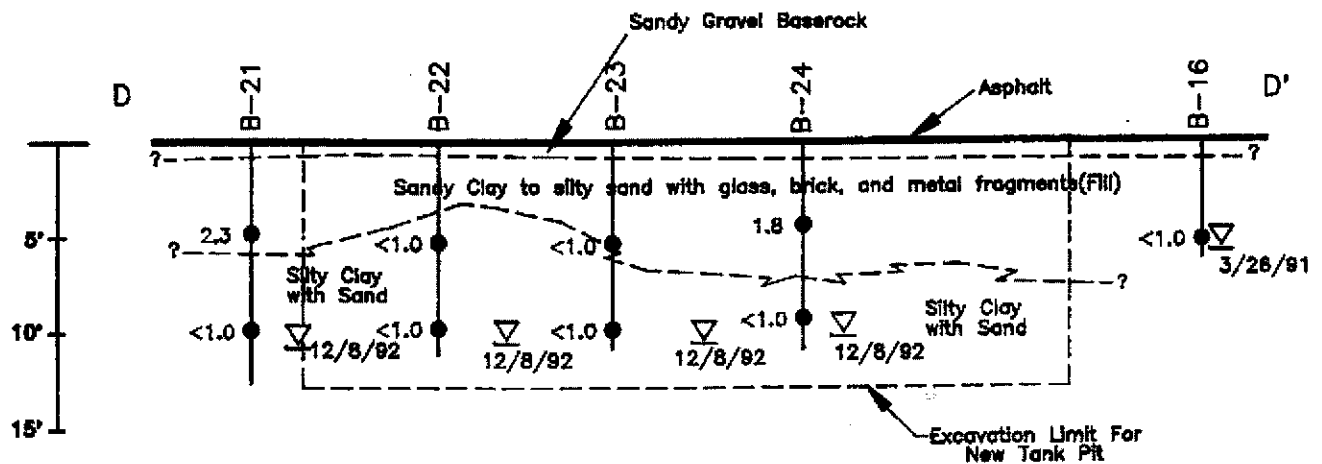


PLATE
9

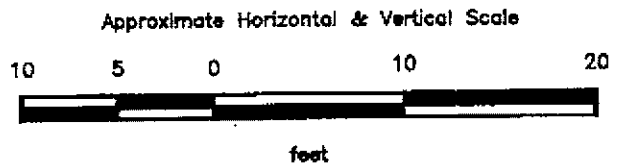
GEOLOGIC CROSS SECTION C-C'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

RESNA
Working to Restore Nature

PROJECT 69038.10



- EXPLANATION**
- 2.3 ● B-24 = Laboratory analyzed soil sample showing concentration of TPHg (red)
 - = Boring
 - ▽ = Initial water level in boring



RESNA
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PROJECT 69038.13

GEOLOGIC CROSS SECTION D-D'
ARCO Service Station 4494
566 Hegenberger Road
Oakland, California

PLATE

9