

76 Broadway Sacramento, California 95818

July 27, 2006

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re: Report Transmittal Quarterly Report Second Quarter – 2006 76 Service Station #0746 3943 Broadway Oakland, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

RECEIVED

By dehloptoxic at 3:29 pm, Aug 01, 2006

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609 Fax: 916-558-7639

Sincerely,

. H. Koal

Thomas Kosel Risk Management & Remediation

Attachment



July 27, 2006

TRC Project No. 42016311

Mr. Don Hwang Hazardous Materials Specialist Alameda County Health Services 1131 Harbor Bay Parkway Alameda, California 94502-6577

#### RE: Quarterly Status Report -Second Quarter 2006 76 Station #0746, 3943 Broadway, Oakland, California Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the Second Quarter 2006 Status Report for the subject site.

#### **PREVIOUS ASSESSMENTS**

The subject site is situated on the western corner of the intersection of Broadway and 40th Street in Oakland, California. Station facilities include two 12,000-gallon double-wall glasteel gasoline underground storage tanks (USTs) in a common pit, one 520-gallon double-wall glasteel waste oil UST, two dispenser islands, one station building, and a car wash building.

August 1989: Two 10,000-gallon steel gasoline USTs and one 280-gallon steel waste oil UST were removed and replaced with the current USTs. A total of approximately 350 cubic yards of soil was removed from the site during UST removal activities. The confirmatory soil sample was reported as non-detect for all constituents. The product piping was also removed. Confirmation soil sampling beneath piping and the waste oil tank contained low levels of petroleum hydrocarbons. During the tank removal activities, approximately 6,500-gallons of groundwater were pumped from the UST cavity. Concentrations of total petroleum hydrocarbons as gasoline (TPH-g) and benzene were reported as 1,200 micrograms per liter ( $\mu$ g/l) and 12  $\mu$ g/l, respectively.

October 1989: Three monitoring wells were installed at the site to depths ranging from 20 to 22.5 feet below ground surface (bgs).

January 1990: Two additional monitoring wells were installed at the site to a depth of 20 feet bgs.

October 1990: Four additional monitoring wells were installed at and in the vicinity of the site at depths ranging from 20 to 22 feet bgs. Groundwater recovery tests were performed on four wells to determine potential locations for placement of recovery wells.

QSR – Second Quarter 2006 76 Service Station #0746, Oakland, California July 27, 2006 Page 2

January 1992: Two offsite monitoring wells were installed in the vicinity of the site at depths ranging from 19 to 22 feet bgs.

June 1992: One recovery well and one additional offsite monitoring well were installed at the site to depths of 17.5 feet bgs.

February 1998: The product piping and associated dispenser islands were replaced at the site. Four soil samples were collected from beneath the dispenser islands. Petroleum hydrocarbons were reported at low to moderate levels. A total of 30.20 tons of stockpiled soil was transported from the site to the Forward Inc. Landfill in Stockton, California.

October 2003: Site environmental consulting responsibilities were transferred to TRC.

#### SENSITIVE RECEPTORS

A sensitive receptor survey has not been performed for this site.

#### MONITORING AND SAMPLING

Currently, eight onsite and five offsite groundwater wells are monitored and sampled semiannually. All eight onsite and five offsite wells were gauged and sampled during this quarter. The groundwater gradient flow direction is toward the southwest at a calculated hydraulic gradient of 0.05 feet per foot, this is consistent with historical trends.

#### CHARACTERIZATION STATUS

Total petroleum hydrocarbons as gasoline (TPH-g) were detected in five of thirteen wells sampled at a maximum concentration of 11,000 micrograms per liter ( $\mu$ g/l) in well MW-5. Benzene was detected in three of thirteen wells sampled at a maximum concentration of 110 micrograms per liter ( $\mu$ g/l) in well MW-5. MTBE was detected in eight of thirteen wells sampled at a concentration of 190  $\mu$ g/l in well MW-2.

#### **REMEDIATION STATUS**

In 1989, approximately 350 cubic yards of soil was removed from the site during UST removal activities. During the tank removal activities, approximately 6,500-gallons of groundwater were pumped from the UST cavity.

In 1990, groundwater recovery tests were performed on four wells to determine potential locations for placement of recovery wells.

In 1993, a pilot vapor extraction test was performed at the site on well RW-1. A maximum concentration of 8.6  $\mu$ g/l TPH-g was reported in the influent vapor stream. The calculated maximum hydrocarbon extraction rate during the test was 0.00049 lbs/hr.

QSR – Second Quarter 2006 76 Service Station #0746, Oakland, California July 27, 2006 Page 3

Based on the low extraction rate, high groundwater levels, and fine-grained soil beneath the site, vapor extraction was determined to not be a feasible remedial option. Well RW-1 was initially installed to perform a groundwater recovery test, but due to lack of groundwater recharge, the test was not performed.

In 1998, the product piping and associated dispenser islands were replaced at the site. Denbeste Transportation, Inc. of Windsor, California transported a total of 30.20 tons of stockpiled soil from the site to the Forward Inc. Landfill in Stockton, California for disposal on March 3, 1998.

#### **RECENT CORRESPONDENCE**

No correspondence this quarter.

#### **CURRENT QUARTER ACTIVITIES**

June 14, 2006: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

#### CONCLUSIONS AND RECOMMENDATIONS

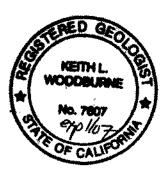
TRC recommends continuing semi-annual monitoring and sampling to assess plume stability and concentration trends at key wells. In addition, TRC recommends conducting remedial pilot testing to determine the feasibility of in-situ chemical oxidation or possibly ozone sparging for treating residual hydrocarbons in groundwater in the vicinity of monitoring well MW-5 and offsite monitoring well MW-8.

A formal work plan for the proposed remedial pilot testing will be submitted under separate cover, and may include recommendations for revision of the monitoring schedule in addition to proposed testing.

If you have any questions regarding this report, please call me at (925) 688-2488.

Sincerely, *TRC* 

Keith Woodburne, P.G. Senior Project Geologist

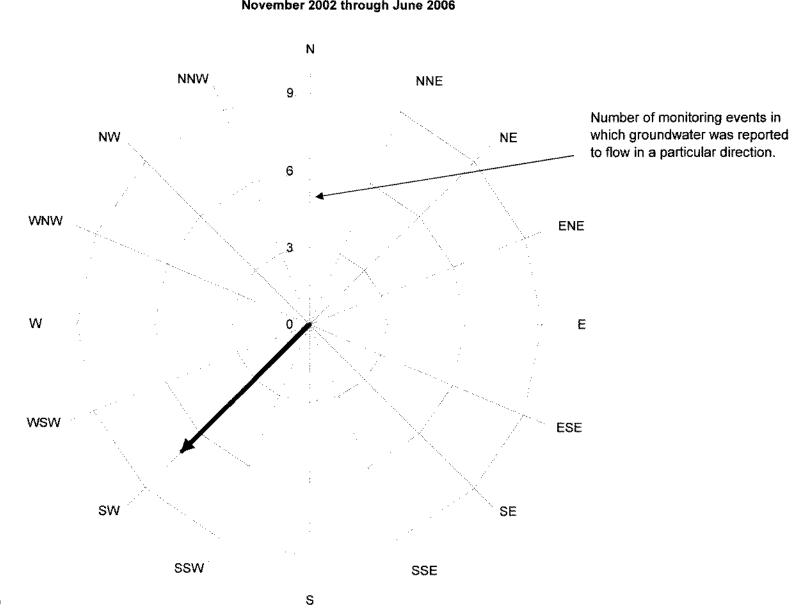


QSR – Second Quarter 2006 76 Service Station #0746, Oakland, California July 27, 2006 Page 4

Attachments: Quarterly Monitoring Report, January through June 2006 (TRC, July 13, 2006) Historical Groundwater Flow Directions – November 2002 – June 2006

cc: Shelby Lathrop, ConocoPhillips (electronic upload only, without attachment)

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#### Historical Groundwater Flow Directions for Tosco (76) Service Station No. 0746 November 2002 through June 2006

TRC



July 13, 2006

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN: MRS. SHELBY LATHROP

- SITE: 76 STATION 0746 3943 BROADWAY OAKLAND, CALIFORNIA
- RE: SEMI-ANNUAL MONITORING REPORT JANUARY THROUGH JUNE 2006

Dear Mrs. Lathrop:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 0746, located at 3943 Broadway Street, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)

Enclosures 20-0400/0746R10.QMS

TRC

#### SEMI-ANNUAL MONITORING REPORT JANUARY THROUGH JUNE 2006

76 STATION 0746 3943 Broadway Oakland, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

NGINEER. No. EG 103 E fe Q۶ CALIE

Senior Project Geologist, Irvine Operations July 12, 2006

	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table KeyContents of TablesTable 1: Current Fluid Levels and Selected Analytical ResultsTable 1a: Additional Current Analytical ResultsTable 2: Historic Fluid Levels and Selected Analytical ResultsTable 2a: Additional Historic Analytical ResultsTable 3: Liquid Phase Hydrocarbon Recovery Data
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 01/19, 02/15, 03/25, 04/27, 05/25 and 06/14/06 Groundwater Sampling Field Notes – 06/14/06
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

#### Summary of Gauging and Sampling Activities January 2006 through June 2006 76 Station 0746 3943 Broadway Oakland, CA

Project Coordinator: <b>Shelby Lathrop</b> Telephone: <b>916-558-7609</b>	Water Sampling Contractor: <i>TRC</i> Compiled by: <b>Christina Carrillo</b>
Date(s) of Gauging/Sampling Event: 06/14/06	
Sample Points	
Groundwater wells:8 onsite,5 offsitePurging method:Bailer/diaphragm pumpPurge water disposal:Onyx/Rodeo Unit 100Other Sample Points:0Type: n/a	Wells gauged: <b>13</b> Wells sampled: <b>13</b>
Liquid Phase Hydrocarbons (LPH)	
Wells with LPH: <b>0</b> Maximum thickness (feet) LPH removal frequency: <b>n/a</b> Treatment or disposal of water/LPH: <b>n/a</b>	: <b>n/a</b> Method: <b>n/a</b>
Hydrogeologic Parameters	
Depth to groundwater (below TOC): Minimum Average groundwater elevation (relative to available Average change in groundwater elevation since pr Interpreted groundwater gradient and flow direction Current event: <b>0.05 ft/ft, southwest</b> Previous event: <b>0.07 ft/ft, southwest (12/</b>	evious event: <b>1.07 feet</b> on:
Selected Laboratory Results	
Wells with detected <b>Benzene: 3</b> Maximum reported benzene concentration: <b>1</b>	Wells above MCL (1.0 µg/l): <b>3</b> 10 µg/l (MW-5)

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

### TABLES

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#### TABLE KEY

<b>STANDARD</b>	AB	BREVIATIONS
	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
μg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND <	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)
ANALYTES		
BTEX		= benzene, toluene, ethylbenzene, and (total) xylenes
DIPE		= di-isopropyl ether
ETBE		= ethyl tertiary butyl ether
MTBE		= methyl tertiary butyl ether
PCB		= polychlorinated biphenyls
PCE		= tetrachloroethene
TBA		= tertiary butyl alcohol
TCA		= trichloroethane
TCE		= trichloroethene
TPH-G		<ul> <li>total petroleum hydrocarbons with gasoline distinction</li> </ul>
TPH-G (GC/M	1S)	<ul> <li>total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B</li> </ul>
TPH-D		= total petroleum hydrocarbons with diesel distinction
TRPH		= total recoverable petroleum hydrocarbons
TAME		= tertiary amyl methyl ether
1,1 <b>-</b> DCA		= 1,1-dichloroethane
1,2-DCA		= 1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE		= 1,1-dichloroethene
1, <b>2-D</b> CE		= 1,2-dichloroethene (cis- and trans-)

#### **NOTES**

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness</u>), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

#### **REFERENCE**

TRC began groundwater monitoring and sampling for 76 Station 0746 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

#### Contents of Tables Site: 76 Station 0746

#### **Current Event**

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
Table 1a	Well/ Date	Ethanol (8260B)												
Historic D	ata													
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
Table 2a	Well/ Date	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen				

#### Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS June 14, 2006

76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness			TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-1</b> 06/14/00	6 80.54	7.06	0.00	73.48	0.29		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
<b>MW-2</b> 06/14/00	6 81.32	8.56	0.00	72.76			140	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
<b>MW-3</b> 06/14/00	6 81.41	8.73	0.00	72.68	0.54		10000	38	ND<2.5	130	170		160	
<b>MW-4</b> 06/14/06	6 81.48	7.43	0.00	74.05	1.30		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
<b>MW-5</b> 06/14/00	6 81.38	8.41	0.00	72.97	0.55		11000	110	ND<12	360	640		48	
<b>MW-6</b> 06/14/06	6 79.94	6.45	0.00	73.49	1.04		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.0	
<b>MW-7</b> 06/14/06	6 81.64	7.76	0.00	73.88	0.39		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
<b>MW-8</b> 06/14/06	6 81.41	5.91	0.00	75.50	4.10		230	ND<0.50	ND<0.50	0.60	ND<1.0		39	
<b>MW-9</b> 06/14/06	6 80.53	9.43	0.00	71.10	0.00		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.2	
<b>MW-10</b> 06/14/06	6 81.61	9.77	0.00	71.84	2.32		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
<b>MW-11</b> 06/14/06	5 78.18	12.53	0.00	65.65	0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
<b>MW-12</b> 06/14/06	5 79.61	13.11	0.00	66.50	0.83		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
<b>RW-1</b> 0746								Page 1	of 2					

# Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS June 14, 2006 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>RW-1</b> 06/14/0	<b>continued</b> 6 80.63	7.41	0.00	73.22	0.70		1500	2.0	0.95	6.9	ND<1.0		21	

### Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 0746

Date Sampled	Ethanol (8260B)	
	(µg/l)	
<b>MW-1</b> 06/14/06	ND<250	
<b>MW-2</b> 06/14/06	ND<250	
<b>MW-3</b> 06/14/06	ND<1200	
<b>MW-4</b> 06/14/06	ND<250	
<b>MW-5</b> 06/14/06	ND<6200	
<b>MW-6</b> 06/14/06	ND<250	
<b>MW-7</b> 06/14/06	ND<250	
<b>MW-8</b> 06/14/06	ND<250	
<b>MW-9</b> 06/14/06	ND<250	
<b>MW-10</b> 06/14/06	ND<250	
<b>MW-11</b> 06/14/06	ND<250	
<b>MW-12</b> 06/14/06	ND<250	

### Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 0746

Date Ethanol Sampled (8260B)

(µg/l)

RW-1

06/14/06 ND<250

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-1</b>														
11/01/8	9					ND		ND	ND	ND	0.3			
02/15/9	0					170		7.9	ND	2.2	2.8			
08/16/9	0					ND		ND	ND	ND	ND			
11/07/9	0					45		ND	ND	ND	ND			
02/25/9	1					ND		ND	ND	ND	ND			
05/28/9	1					ND		ND	ND	ND	ND			
08/28/9	1					ND		ND	ND	ND	ND			
11/19/9	1					ND		ND	ND	ND	ND			
02/06/9	2					ND		ND	ND	ND	ND			
05/23/9	2					ND		ND	ND	ND	ND			
08/26/9	2					ND		ND	ND	ND	ND			
11/20/9	2					ND		0.75	ND	ND	ND			
12/21/9	2 81.07	8.12	0.00	72.95										
01/30/9	3 81.07	7.63	0.00	73.44	0.49									
02/24/9	3 81.07	7.16	0.00	73.91	0.47	1100		280	4.9	120	140			
03/22/9	3 81.07	6.26	0.00	74.81	0.90									
04/28/9	3 81.07	7.91	0.00	73.16	-1.65					·				
05/25/9	3 81.07	7.87	0.00	73.20	0.04	260		27	4.9	2.6	54			
06/23/9	3 80.54	7.66	0.00	72.88	-0.32									
07/22/9	3 80.54	7.87	0.00	72.67	-0.21									
08/25/9	3 80.54	8.00	0.00	72.54	-0.13	ND		ND	ND	ND	ND			
09/22/9		8.10	0.00	72.44	-0.10									
10/28/9	3 80.54	8.15	0.00	72.39	-0.05									

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1	continued													
11/30/	93 80.54	7.65	0.00	72.89	0.50									Sampled semi-annually
02/16/		7.46	0.00	73.08	0.19	ND		0.84	ND	ND	0.59			
05/31/		7.80	0.00	72.74	-0.34									
08/31/9		8.27	0.00	72.27	-0.47	ND		ND	0.98	ND	0.84			
09/27/9		8.37	0.00	72.17	-0.10									
10/11/9	94 80.54	8.36	0.00	72.18	0.01									
11/10/9	94 80.54	6.43	0.00	74.11	1.93									
02/07/9		7.06	0.00	73.48	-0.63	6100		670	ND	120	60			
05/03/9		6.85	0.00	73.69	0.21	260		21	39	17	24			
08/03/9	95 80.54	7.69	0.00	72.85	-0.84									
11/07/9	95 80.54	8.15	0.00	72.39	-0.46	ND		ND	ND	ND	ND			
05/06/9	80.54	7.40	0.00	73.14	0.75	170		1.0	20	2.3	17	55		
11/05/9	80.54	7.90	0.00	72.64	-0.50	ND		ND	ND	ND	ND	5.2		
05/15/9	80.54	7.77	0.00	72.77	0.13	ND		ND	ND	ND	ND	16		
11/12/9	80.54	7.48	0.00	73.06	0.29	ND		ND	ND	ND	ND	11		
05/04/9	80.54	7.39	0.00	73.15	0.09	ND		ND	ND	ND	ND	320		
11/11/9	80.54	7.37	0.00	73.17	0.02	ND		ND	ND	ND	ND	200		
05/20/9	80.54	7.41	0.00	73.13	-0.04	ND		ND	ND	ND	ND	89	47	
11/15/9	80.54	7.84	0.00	72.70	-0.43	ND		ND	ND	ND	ND	8.12	7.19	
05/22/0	80.54	7.53	0.00	73.01	0.31	ND		0.89	ND	ND	ND	220	290	
11/22/0	80.54	7.35	0.00	73.19	0.18	ND		ND	ND	ND	ND	105	142	
05/15/0	80.54	7.48	0.00	73.06	-0.13	345		ND	3.41	2.77	25.2	178	374	
11/23/(	80.54	7.57	0.00	72.97	-0.09	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	350	350	
05/24/0	80.54	7.10	0.00	73.44	0.47	70		ND<0.50	ND<0.50	ND<0.50	ND<0.50	200	240	

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-1</b>														
11/29/				72.58	-0.86	ND<250		ND<2.5	ND<2.5	ND<2.5	ND<5.0		330	
05/15/0		7.22	0.00	73.32	0.74	ND<250		ND<2.5	ND<2.5	ND<2.5	ND<5.0		210	
11/04/0	03 80.54	7.94	0.00	72.60	-0.72		120	ND<1.0	ND<1.0	ND<1.0	ND<2.0		140	
05/24/0	04 80.54	7.54	0.00	73.00	0.40		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		26	
11/29/0	04 80.54	7.27	0.00	73.27	0.27		58	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
06/24/0	05 80.54	7.06	0.00	73.48	0.21		87	ND<0.50	ND<0.50	ND<0.50	ND<1.0		80	
12/15/0	80.54	7.35	0.00	73.19	-0.29		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		32	
06/14/0	6 80.54	7.06	0.00	73.48	0.29		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
<b>MW-2</b>														
11/01/8	39					200		ND	ND	3.0	1.2			
02/15/9	90					ND		ND	ND	ND	ND			
08/16/9	00					ND		ND	6.7	ND	ND			
11/07/9	00					ND		ND	ND	ND	ND			
02/25/9	91					ND		0.68	0.42	ND	0.86			
05/28/9	91					ND		ND	ND	ND	ND			
08/28/9	91					ND		ND	ND	ND	ND			
11/19/9	91					ND		ND	ND	ND	ND			
02/06/9	)2					ND		0.36	0.66	ND	0.62			
05/23/9						ND		ND	ND	ND	ND			
08/26/9	22					ND		ND	ND	ND	ND			
11/20/9	22					510		ND	ND	ND	ND			
12/21/9	81.62	9.14	0.00	72.48										
01/30/9	81.62	8.99	0.00	72.63	0.15									
02/24/9	81.62	8.03	0.00	73.59	0.96	11000J		ND	ND	ND	ND			

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													······
03/22/9		9.50	0.00	72.12	-1.47									
04/28/9		8.87	0.00	72.75	0.63									
05/25/9	93 81.62	9.04	0.00	72.58	-0.17	1300J		ND	ND	ND	ND	2700		
06/23/9	81.32	9.17	0.00	72.15	-0.43									
07/22/9	81.32	9.42	0.00	71.90	-0.25									
08/25/9	81.32	9.53	0.00	71.79	-0.11	190J		ND	ND	ND	ND			
09/22/9	81.32	9.67	0.00	71.65	-0.14									
10/28/9	81.32	9.65	0.00	71.67	0.02									
11/30/9	81.32	9.18	0.00	72.14	0.47	480J		ND	ND	ND	ND			
02/16/9	81.32	8.91	0.00	72.41	0.27	3200J		ND	ND	ND	ND			
05/31/9	81.32	9.36	0.00	71.96	-0.45	1100J		ND	ND	ND	ND			
08/31/9	81.32	9.85	0.00	71.47	-0.49	310J		ND	ND	ND	ND			
09/27/9	81.32	9.95	0.00	71.37	-0.10									
11/10/9	81.32	7.47	0.00	73.85	2.48	95J		ND	ND	ND	ND			
02/07/9	95 81.32	8.29	0.00	73.03	-0.82	1600J		ND	ND	ND	ND			
05/03/9	81.32	8.12	0.00	73.20	0.17	ND		ND	ND	ND	ND			
08/03/9	81.32	9.35	0.00	71.97	-1.23	ND		ND	ND	ND	ND			
08/19/9	81.32		0.00											
10/11/9	81.32	9.95	0.00	71.37										
11/07/9	81.32	9.65	0.00	71.67	0.30	ND		ND	ND	ND	ND	160		
05/06/9	6 81.32	8.90	0.00	72.42	0.75									Sampling discontinued
11/05/9	6 81.32	10.98	0.00	70.34	-2.08									1 0
05/15/9	81.32	9.13	0.00	72.19	1.85									
11/12/9	81.32	9.84	0.00	71.48	-0.71									

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
In st	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-2	continued													
05/04/9	8 81.32	9.26	0.00	72.06	0.58									
11/11/9	8 81.32	8.88	0.00	72.44	0.38									
05/20/9	9 81.32	8.68	0.00	72.64	0.20									
11/15/9	9 81.32	8.91	0.00	72.41	-0.23									
05/22/0	0 81.32	8.61	0.00	72.71	0.30									
11/22/0	81.32	8.64	0.00	72.68	-0.03									
05/15/0	81.32	8.73	0.00	72.59	-0.09									
11/23/0	81.32	8.61	0.00	72.71	0.12									
05/24/0	81.32	8.03	0.00	73.29	0.58									
11/29/0	81.32	8.79	0.00	72.53	-0.76									
05/15/0	81.32	8.21	0.00	73.11	0.58									
11/04/0	81.32													Inaccessible
05/24/0	4 81.32													Could not open well
11/29/0	4 81.32													Unable to open
06/24/0	5 81.32													Inaccessible-bolts stripped
12/15/0	5 81.32													Unable to open bolts were stripped
06/14/0	6 81.32	8.56	0.00	72.76			140	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
MW-3														
11/01/8	9					13000		57	48	1.7	120			
02/15/9	0					20000		1700	2100	750	3100			
08/16/9	0					6800		600	660	760	160			
11/07/9	0					42000		1400	5000	1800	7500			
02/25/9	1					37000		730	2900	1300	7300			

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued								,					
05/28/9						24000		570	1100	810	4200			
08/28/9						16000		650	2200	1100	5400			
11/19/9						22000		250	440	660	3000			
02/06/9						24000		600	1800	1200	5800			
05/23/9						25000		300	130	880	4900			
08/26/9						20000		690	1900	1300	5700			
11/20/9						1100000		1800	6400	3000	15000			
12/04/9		10.30	0.00	71.71										
12/21/9		9.78	0.00	72.23	0.52									Trace
01/09/9	82.01	8.55	0.00	73.46	1.23									
01/30/9	82.01	8.90	0.00	73.11	-0.35									
02/10/9	82.01	9.01	0.01	73.01	-0.10									
02/24/9	82.01	8.26	0.01	73.76	0.75									Not sampled - presence of free product
03/09/9	3 82.01	9.18	0.02	72.85	-0.91									nee product
03/22/9	3 82.01	8.81	0.02	73.22	0.37									
04/08/9	3 82.01	9.14	0.02	72.89	-0.33									
04/28/9	3 82.01	9.44	0.03	72.59	-0.29									
05/12/9	3 82.01	9.57	0.03	72.46	-0.13									
05/25/93	3 82.01	9.45	0.03	72.58	0.12									Not sampled - presence of free product
06/07/93	3 81.41	8.94	0.00	72.47	-0.11									noo product
06/23/93	3 81.41	9.20	0.02	72.23	-0.24									
07/08/93	3 81.41	9.31	0.03	72.12	-0.10									

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through June 2006

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3	continued													
07/22/9	81.41	9.47	0.00	71.94	-0.18									
08/11/9	93 81.41	9.59	0.00	71.82	-0.12									
08/25/9	93 81.41	9.67	0.03	71.76	-0.06									Not sampled - presence of free product
09/08/9	93 81.41	10.34	0.00	71.07	-0.69									
09/22/9	81.41	9.84	0.02	71.59	0.51									
10/07/9	81.41	9.87	0.00	71.54	-0.05									
10/28/9	81.41	10.03	0.00	71.38	-0.16									
11/12/9	81.41	9.76	0.00	71.65	0.27									
11/30/9		9.66	0.02	71.76	0.11									Not sampled - presence of free product
02/16/9		8.87	0.00	72.54	0.78	57000		910	2500	2100	9000			Sheen
05/31/9	81.41	9.48	0.00	71.93	-0.61	39000		670	630	1500	6200			
08/31/9	81.41	10.08	0.00	71.33	-0.60	44000		500	240	1400	5700			
09/24/9	81.41	10.22	0.00	71.19	-0.14									
10/11/9	4 81.41	10.41	0.01	71.01	-0.18									
11/10/9		7.47	0.00	73.94	2.93	86000		3300	3800	1800	8300			Sheen
02/07/9	5 81.41	8.05	0.00	73.36	-0.58	45000		1400	1300	1500	5600			
03/14/9	81.41	7.05	0.00	74.36	1.00									
05/03/9	5 81.41	7.91	0.00	73.50	-0.86	26000		740	990	1100	4400			
08/03/9	5 81.41	9.28	0.00	72.13	-1.37	18000		59	ND	530	1900			
08/19/9	5 81.41		0.00			'								
11/07/9	5 81.41	10.79	0.00	70.62		17000		110	26	400	1500	880		
05/06/9	6 81.41	9.44	0.00	71.97	1.35	5100		48	ND	87	210	370		Sheen

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3	continued													
11/05/	96 81.41	10.64	0.00	70.77	-1.20	35000		2200	ND	1200	2800	460		
05/15/9	97 81.41	9.61	0.00	71.80	1.03	2400		110	ND	ND	140	100		
11/12/9	97 81.41	9.18	0.00	72.23	0.43	29000		2000	ND	1800	3000	ND		
05/04/9	98 81.41	9.50	0.00	71.91	-0.32	8200		430	ND	310	320	ND		
11/11/9	98 81.41	9.25	0.00	72.16	0.25	8700		500	ND	330	310	ND		
05/20/9	81.41	8.95	0.00	72.46	0.30	4300		250	ND	ND	86	ND		
11/15/9	81.41	10.35	0.00	71.06	-1.40	6720		326	ND	398	226	120	45.1	
05/22/0	00 81.41	9.14	0.00	72.27	1.21	4000		99	4.5	190	75	100	94	
11/22/0	00 81.41	9.33	0.00	72.08	-0.19	6130		93.7	6.71	174	47.8	212	131	
05/15/0	01 81.41	9.25	0.00	72.16	0.08	4490		229	7.09	160	31.6	97.1	75.5	
11/23/0	01 81.41	9.12	0.00	72.29	0.13	3500		41	ND<5.0	120	8.0	320	390	
05/24/(	02 81.41	8.58	0.00	72.83	0.54	4000		86	6.0	120	5.8	120	73	
11/29/(	02 81.41	9.81	0.00	71.60	-1.23	5300		ND<25	ND<25	65	ND<50		340	
05/15/(	03 81.41	8.76	0.00	72.65	1.05	5600		ND<5.0	ND<5.0	81	ND<10		440	
11/04/(	03 81.41	9.90	0.00	71.51	-1.14		13000	ND<20	ND<20	72	56		530	
05/24/0	04 81.41	9.29	0.00	72.12	0.61		10000	14	ND<10	81	ND<20		1200	
11/29/0	)4 81.41	9.15	0.00	72.26	0.14		9000	5.9	ND<5.0	45	ND<10		550	
06/24/0	)5 81.41	8.65	0.00	72.76	0.50		5600	31	4.1	97	220		400	
12/15/0	)5 81.41	9.27	0.00	72.14	-0.62		6800	81	45	110	220		280	
06/14/0	6 81.41	8.73	0.00	72.68	0.54		10000	38	ND<2.5	130	170		160	
MW-4														
02/15/9	90					150		8.0	8.0	10	45			
08/16/9	00					3600		480	17	230	260			
11/07/9	00					180		1.5	0.37	6.3	26			
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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
02/25/9						22000		600	1300	780	2800			
05/28/9						38		ND	ND	ND	1.9			
08/28/9						2000		1500	20	120	300			
11/19/9						55		9.2	4.5	1.4	6.7			
02/06/9	92					5700		2200	140	57	980			
05/23/9	92					ND		ND	ND	ND	ND			
08/26/9						120		86	0.52	0.57	1.6			
11/20/9						ND		6.2	ND	1.2	0.52			
01/30/9	81.48	8.35	0.00	73.13										
02/24/9	81.48	8.17	0.00	73.31	0.18	140		12	0.64	9.4	3.7			
03/22/9	81.48	8.12	0.00	73.36	0.05									
04/28/9	81.48	9.36	0.00	72.12	-1.24									
05/25/9	81.48	8.75	0.00	72.73	0.61	74		10	ND	4.6	1.8			
06/23/9	81.29	8.90	0.00	72.39	-0.34									
07/22/9	81.29	9.26	0.00	72.03	-0.36									
08/25/9	81.29	9.45	0.00	71.84	-0.19	640		100	1.1	100	22			
09/22/9	81.29	9.63	0.00	71.66	-0.18									
10/28/9	3 81.29	9.62	0.00	71.67	0.01									
11/30/9	81.29	9.40	0.00	71.89	0.22	200		28	ND	17	8.1			
12/21/9	3 81.48	9.10	0.00	72.38	0.49									
02/16/9	4 81.29	9.21	0.00	72.08	-0.30	190		11	0.98	21	6.6			
05/31/9	4 81.29	9.11	0.00	72.18	0.10	1100		190	ND	100	58			
08/31/9	4 81.29	10.01	0.00	71.28	-0.90	400		17	0.94	14	5.2			
09/27/9	4 81.29	10.09	0.00	71.20	-0.08									

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-4	continued													
10/11/9	94 81.29	11.50	0.00	69.79	-1.41									
11/10/9	94 81.29	9.21	0.00	72.08	2.29	7700		1800	280	460	1300			
02/07/9	95 81.29	7.66	0.00	73.63	1.55	540		47	ND	17	2.5			
05/03/9	95 81.29	8.29	0.00	73.00	-0.63	160		8.3	0.52	1.5	3.7			
08/03/9	95 81.29	8.60	0.00	72.69	-0.31	57		2.0	ND	ND	ND			
08/19/9	95 81.29		0.00											
11/07/9	95 81.29	10.28	0.00	71.01		ND		0.71	ND	ND	ND	0.86		
05/06/9	96 81.29	8.70	0.00	72.59	1.58	1200		12	11	15	36	ND		
11/05/9	6 81.29	10.00	0.00	71.29	-1.30	700		32	0.71	1.8	1.3	6.5		
05/15/9	81.29	9.37	0.00	71.92	0.63	51		ND	ND	ND	ND	ND		
11/12/9	81.29	8.92	0.00	72.37	0.45	74		1.7	ND	ND	ND	ND		
05/04/9	8 81.29	9.48	0.00	71.81	-0.56	ND		ND	ND	ND	ND	ND		
11/11/9	8 81.29	9.13	0.00	72.16	0.35	ND		0.63	ND	ND	ND	ND		
05/20/9	9 81.29	8.41	0.00	72.88	0.72	ND		ND	ND	ND	ND	ND		
11/15/9	9 81.29	9.68	0.00	71.61	-1.27	ND		ND	ND	ND	ND	ND		
05/22/0	0 81.29	8.60	0.00	72.69	1.08	ND		ND	ND	ND	ND	ND		
11/22/0	0 81.29	8.91	0.00	72.38	-0.31	ND		ND	ND	ND	ND	ND		
05/15/0	81.29	8.66	0.00	72.63	0.25	ND		ND	1.10	ND	1.16	ND		
11/23/0	81.29	8.84	0.00	72.45	-0.18	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
05/24/0	81.29	7.93	0.00	73.36	0.91	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.6	3.5	
11/29/0	2 81.29	9.34	0.00	71.95	-1.41	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.6	
05/15/0	81.29	7.87	0.00	73.42	1.47	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/04/0	81.48	9.45	0.00	72.03	-1.39		61	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/24/0	4 81.48	8.49	0.00	72.99	0.96		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
07.10								D 14						

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-4	continued													
11/29/0	4 81.48	9.01	0.00	72.47	-0.52		120	ND<0.50	ND<0.50	0.52	ND<1.0		0.55	
06/24/0	5 81.48	7.81	0.00	73.67	1.20		90	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/15/0	5 81.48	8.73	0.00	72.75	-0.92		170	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.65	
06/14/0	6 81.48	7.43	0.00	74.05	1.30		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-5														
02/15/9	0					24000		1500	1700	260	3600			
08/16/9	0					16000		1400	1900	2800	660			
11/07/9	0					20000		640	1100	670	3000			
02/25/9	1					25000		950	1300	900	3500			
05/28/9	1					24000		2300	3400	1300	6000			
08/28/9														Not sampled - presence of free product
11/19/9	-1													Not sampled - presence of free product
02/06/9														Not sampled - presence of free product
05/23/9	2			~=										Not sampled - presence of free product
08/26/9	2													Not sampled - presence of free product
11/20/9	2													Not sampled - presence of free product
12/04/9	2 81.59	10.03	0.08	71.62										-
12/21/9	2 81.59	9.50	0.01	72.10	0.48									
01/09/9	3 81.59	8.22	0.00	73.37	1.27									
01/30/9	3 81.59	8.58	0.00	73.01	-0.36									Trace

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-5	continued													
02/10/9	93 81.59	8.68	0.00	72.91	-0.10									Trace
02/24/9	93 81.59	7.91	0.01	73.69	0.78									Not sampled - presence of free product
03/09/9	93 81.59	8.87	0.01	72.73	-0.96									
03/22/9	93 81.59	8.46	0.01	73.14	0.41									
04/08/9	93 81.59	8.84	0.01	72.76	-0.38									
04/28/9	93 81.59	9.14	0.02	72.46	-0.29									
05/12/9	93 81.59	9.28	0.02	72.32	-0.14									
05/25/9	93 81.59	9.63	0.13	72.06	-0.27									Not sampled - presence of free product
06/07/9	93 81.38	9.75	0.01	71.64	-0.42									-
06/23/9	93 81.38	9.32	0.03	72.08	0.44									
07/08/9	93 81.38	9.48	0.04	71.93	-0.15									
07/22/9	93 81.38	9.73	0.16	71.77	-0.16									
08/11/9	81.38	9.84	0.04	71.57	-0.20									
08/25/9	81.38	9.81	0.02	71.58	0.02									Not sampled - presence of free product
09/08/9	81.38	10.09	0.03	71.31	-0.27									
09/22/9	81.38	10.01	0.05	71.41	0.10									
10/07/9	81.38	9.94	0.03	71.46	0.06									
10/28/9	81.38	10.04	0.02	71.35	-0.11									
11/12/9		9.79	0.00	71.59	0.24									
11/30/9	93 81.38	9.62	0.00	71.76	0.17									Not sampled - presence of free product

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-5	continued													
02/16/9	94 81.38	8.95	0.02	72.44	0.69									Not sampled - presence of free product
05/31/9	81.38	9.63	0.00	71.75	-0.69	43000		1500	1200	1600	6700			-
08/31/9	94 81.38	10.25	0.02	71.14	-0.61									Not sampled - presence of free product
09/27/9	81.38	10.38	0.00	71.00	-0.14									*
10/11/9	81.38	10.45	0.02	70.94	-0.06									
11/10/9		7.54	0.08	73.90	2.95									Not sampled - presence of free product
02/07/9	81.38	8.10	0.00	73.28	-0.62	25000		1400	740	990	3000			-
03/14/9	81.38	7.04	0.00	74.34	1.06									
05/03/9	81.38	7.98	0.00	73.40	-0.94	12000		680	160	600	1800			
08/03/9	5 81.38	9.25	0.00	72.13	-1.27	23000		940	280	810	2700			
08/19/9	5 81.38		0.00											
11/07/9	5 81.38	10.00	0.00	71.38		40000		510	280	1000	5700	630		
05/06/9	6 81.38	9.03	0.00	72.35	0.97	13000		200	ND	180	610	170		Sheen
11/05/9	6 81.38	10.41	0.00	70.97	-1.38	35000		1800	ND	1300	4900	580		
05/15/9	7 81.38	9.41	0.00	71.97	1.00	10000		490	ND	ND	1300	ND		Sheen
11/12/9		9.27	0.00	72.11	0.14	100		5.1	ND	ND	ND	74		
05/04/9	8 81.38	9.18	0.00	72.20	0.09	39000		1600	230	1000	3200	ND		
11/11/9	8 81.38	9.23	0.37	72.43	0.23									Not sampled - presence of free product
02/22/9	9 81.38	7.69	0.25	73.88	1.45									
04/02/9	9 81.38	8.19	0.28	73.40	-0.48									
05/04/9	9 81.38	8.44	0.01	72.95	-0.45									

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
05/20/9			0.04	72.68	-0.27									
06/29/9			0.05	72.51	-0.17									
07/29/9		9.12	0.07	72.31	-0.20									
08/24/9	9 81.38	9.37	0.09	72.08	-0.24									
09/27/9			0.06	71.91	-0.16									
10/28/9			0.05											
11/15/9	9 81.38	9.29	0.00	72.09										Sheen
12/20/9	9 81.38	9.14	0.00	72.24	0.15									
01/20/0	0 81.38	9.08	0.00	72.30	0.06									
02/26/0	0 81.38	8.69	0.00	72.69	0.39									
03/31/0	0 81.38	8.48	0.00	72.90	0.21									
04/13/0	0 81.38	8.66	0.00	72.72	-0.18									
05/22/0	0 81.38	9.06	0.00	72.32	-0.40	240000		33000	5000	18000	59000	640	21	
11/22/0	0 81.38	9.24	0.67	72.64	0.32									Not sampled - presence of free product
02/14/0	81.38	7.63	0.33	74.00	1.35									
03/28/0	1 81.38	8.82	0.00	72.56	-1.44									
04/28/0	1 81.38	8.66	0.00	72.72	0.16									
05/15/0	1 81.38	8.97	0.00	72.41	-0.31									
06/29/0	1 81.38	8.73	0.00	72.65	0.24									
07/17/0	1 81.38	8.92	0.02	72.47	-0.17									
08/30/0	1 81.38	8.85	0.00	72.53	0.06									
09/24/0	1 81.38	8.89	0.00	72.49	-0.04									
10/15/0	1 81.38	9.11	0.03	72.29	-0.20									

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through June 2006

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-5</b>	continued													
11/23/0	91 81.38	8.77	0.00	72.61	0.32	29000		3900	450	1400	3500	ND<500		
12/10/0	81.38	8.75	0.00	72.63	0.02									
01/14/0	81.38	8.26	0.00	73.12	0.49									
02/22/0	81.38	6.30	0.00	75.08	1.96									
03/11/0	81.38	6.47	0.00	74.91	-0.17									
04/15/0	81.38	6.56	0.00	74.82	-0.09									
05/24/0	81.38	8.32	0.15	73.17	-1.65									Not sampled - presence of free product
06/17/0	2 81.38	8.41	0.20	73.12	-0.05									_
07/15/0	2 81.38	8.63	0.20	72.90	-0.22									
08/19/0	2 81.38	8.76	0.31	72.85	-0.05									
09/05/0	2 81.38	8.73	0.16	72.77	-0.08									
10/07/0	2 81.38	8.79	0.09	72.66	-0.11									
11/29/0	2 81.38	9.18	0.05	72.24	-0.42									Not sampled - presence of free product
12/12/0	2 81.38	9.12	0.04	72.29	0.05									•
01/06/0	3 81.38	9.05	0.03	72.35	0.06									
02/12/0	3 81.38	8.87	0.04	72.54	0.19									
03/13/0	3 81.38	8.25	0.03	73.15	0.61									
04/07/0	3 81.38	8.31	0.02	73.08	-0.07									
05/15/0	3 81.38	8.58	0.03	72.82	-0.26									Not sampled - presence of free product
06/12/0	3 81.38	8.63	0.02	72.76	-0.06									r r
07/07/0	3 81.38	8.59	0.02	72.80	0.04									
08/14/0	3 81.38	8.65	0.03	72.75	-0.05									

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
09/12/0		8.82	0.03	72.58	-0.17									
11/04/0		9.90	0.25	71.67	-0.92									
05/24/0		9.33	0.25	72.24	0.57									
11/29/0		9.16	0.21	72.38	0.14									LPH in well
06/24/0		8.41	0.00	72.97	0.59		53000	560	230	1600	5100		82	
12/15/0		8.96	0.00	72.42	-0.55		27000	130	ND<25	560	1800		120	
06/14/0	6 81.38	8.41	0.00	72.97	0.55		11000	110	ND<12	360	640		48	
MW-6														
11/07/9	0					ND		ND	ND	ND	ND			
02/25/9	1					ND		0.37	0.4	0.35	1.5			
05/28/9	1					ND		ND	ND	ND	0.42			
08/28/9	1					ND		ND	ND	ND	ND			
11/19/9	1					ND		ND	ND	ND	ND			
02/06/9	2					ND		ND	ND	ND	ND			
05/23/9	2					ND		ND	ND	ND	ND			
08/26/9	2					ND		ND	ND	ND	ND			
11/20/9	2					ND		ND	ND	ND	ND			
12/21/9	2 80.47	7.71	0.00	72.76										
01/30/9	3 80.47	7.25	0.00	73.22	0.46									
02/24/9	3 80.47	6.74	0.00	73.73	0.51	ND		ND	ND	ND	ND			
03/22/9	3 80.47	5.85	0.00	74.62	0.89									
04/28/9	3 80.47	7.58	0.00	72.89	-1.73									
05/25/9	3 80.47	7.48	0.00	72.99	0.10	ND		ND	ND	ND	ND			
06/23/9	3 79.94	7.34	0.00	72.60	-0.39									

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued	l												
07/22/			0.00	72.41	-0.19									
08/25/		7.66	0.00	72.28	-0.13	ND		ND	ND	ND	ND			
09/22/			0.00	72.18	-0.10									
10/28/		8.30	0.00	71.64	-0.54									
11/30/			0.00	72.54	0.90									
02/16/			0.00	72.81	0.27	ND	~-	ND	ND	ND	ND			
05/31/		7.49	0.00	72.45	-0.36									
08/31/		7.93	0.00	72.01	-0.44	ND		ND	1.5	ND	1.6			
09/27/		8.03	0.00	71.91	-0.10									
10/11/		8.05	0.00	71.89	-0.02									
11/10/	94 79.94	6.12	0.00	73.82	1.93									
02/07/	95 79.94	6.65	0.00	73.29	-0.53	ND		ND	ND	ND	ND			
05/03/	95 79.94	6.47	0.00	73.47	0.18	ND		ND	ND	ND	1.0			
08/03/	95 79.94	7.28	0.00	72.66	-0.81									
11/07/	95 79.94	7.98	0.00	71.96	-0.70	ND		ND	ND	ND	ND			
05/06/	96 79.94	7.80	0.00	72.14	0.18									
11/05/	96 79.94	7.63	0.00	72.31	0.17									
05/15/	97 79.94	7.41	0.00	72.53	0.22									
11/12/	97 79.94	7.51	0.00	72.43	-0.10									
05/04/	98 79.94	7.15	0.00	72.79	0.36									
11/11/	98 79.94	7.04	0.00	72.90	0.11									
05/20/9	99 79.94	7.00	0.00	72.94	0.04									
11/15/9	99 79.94	7.42	0.00	72.52	-0.42									
05/22/0	00 79.94	7.24	0.00	72.70	0.18									

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through June 2006

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													· · · · · · · · · · · · · · · · · · ·
11/22/0	0 79.94	7.40	0.00	72.54	-0.16									
05/15/0	01 79.94	7.12	0.00	72.82	0.28									
11/23/0	1 79.94	7.19	0.00	72.75	-0.07									
05/24/0	2 79.94	6.54	0.00	73.40	0.65									
11/29/0	2 79.94	7.26	0.00	72.68	-0.72									
05/15/0	3 79.94	6.26	0.00	73.68	1.00									
11/04/0	3 79.94	7.80	0.00	72.14	-1.54		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.4	
05/24/0	4 79.94	7.54	0.00	72.40	0.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.8	
11/29/0	4 79.94	7.01	0.00	72.93	0.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.8	
06/24/0	5 79.94	7.68	0.00	72.26	-0.67		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.47	
12/15/0	5 79.94	7.49	0.00	72.45	0.19		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.88	
06/14/0	6 79.94	6.45	0.00	73.49	1.04		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.0	
<b>MW-7</b>														
11/07/9	0					ND		ND	ND	ND	ND			
02/25/9	1					70		ND	ND	ND	0.52			
05/28/9	1					39		ND	ND	ND	0.73			
08/28/9	1					ND		ND	ND	ND	ND			
11/19/9	1					32		ND	ND	ND	ND			
02/06/9	2					ND		ND	ND	ND	ND			
05/23/9	2					ND		ND	ND	ND	ND			
08/26/9	2					ND		ND	ND	0.73	ND			
11/20/9	2					ND		ND	ND	ND	ND			
12/21/9	2 81.83	8.42	0.00	73.41										
01/30/9	3 81.83	8.21	0.00	73.62	0.21									

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

#### November 1989 Through June 2006

#### 76 Station 0746

Date Sample	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-2	continued	L												
02/24	/93 81.83	7.85	0.00	73.98	0.36	ND		ND	ND	ND	ND			
03/22	/93 81.83	6.97	0.00	74.86	0.88									
04/28	/93 81.83	8.39	0.00	73.44	-1.42									
05/25	/93 81.83	8.43	0.00	73.40	-0.04	ND		ND	ND	ND	ND			
06/23	/93 81.64	8.47	0.00	73.17	-0.23									
07/22	/93 81.64	8.83	0.00	72.81	-0.36									
08/25	/93 81.64	8.81	0.00	72.83	0.02	ND		ND	ND	ND	ND			
09/22	/93 81.64	8.96	0.00	72.68	-0.15									
10/28	/93 81.64	8.98	0.00	72.66	-0.02									
11/30	/93 81.64	8.65	0.00	72.99	0.33									Sampled semi-annually
02/16	/94 81.64	8.36	0.00	73.28	0.29	ND		ND	ND	ND	0.7			
05/31	/94 81.64	8.67	0.00	72.97	-0.31									
08/31	/94 81.64	9.12	0.00	72.52	-0.45	ND		ND	0.8	ND	0.75			
09/27	/94 81.64	9.22	0.00	72.42	-0.10									
10/11	/94 81.64	9.23	0.00	72.41	-0.01									
11/10	/94 81.64	7.66	0.00	73.98	1.57									
02/07	/95 81.64	7.88	0.00	73.76	-0.22	ND		ND	ND	ND	ND			
05/03	/95 81.64	7.71	0.00	73.93	0.17	ND		ND	ND	ND	1.0			
08/03	/95 81.64	8.40	0.00	73.24	-0.69									
11/07	/95 81.64	8.95	0.00	72.69	-0.55	ND		ND	ND	ND	ND			
05/06	/96 81.64	8.15	0.00	73.49	0.80									
11/05	/96 81.64	8.67	0.00	72.97	-0.52									
05/15	/97 81.64	8.47	0.00	73.17	0.20									
11/12	/97 81.64	7.88	0.00	73.76	0.59									

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-7</b>	continued													Channel and Channe
05/04/9	8 81.64	7.93	0.00	73.71	-0.05									
11/11/9	8 81.64	8.20	0.00	73.44	-0.27									
05/20/9	9 81.64	8.04	0.00	73.60	0.16									
11/15/9	9 81.64	8.17	0.00	73.47	-0.13									
05/22/0	0 81.64	8.10	0.00	73.54	0.07									
11/22/0	0 81.64	8.30	0.00	73.34	-0.20									
05/15/0	1 81.64	8.09	0.00	73.55	0.21									
11/23/0	1 81.64	8.14	0.00	73.50	-0.05									
05/24/0	2 81.64	7.56	0.00	74.08	0.58									
11/29/0	2 81.64	8.23	0.00	73.41	-0.67									
05/15/0	3 81.64	7.25	0.00	74.39	0.98									
11/04/0	3 81.64	8.76	0.00	72.88	-1.51		70	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/24/0	4 81.64	8.32	0.00	73.32	0.44		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.4	
11/29/0	4 81.64	8.21	0.00	73.43	0.11		62	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.6	
06/24/0	5 81.64	7.84	0.00	73.80	0.37		85	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.6	
12/15/0	5 81.64	8.15	0.00	73.49	-0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.72	
06/14/0	6 81.64	7.76	0.00	73.88	0.39		ND<50		ND<0.50		ND<1.0		ND<0.50	
MW-8														
11/07/9	0					4700		28	38	86	7200			
02/25/9	1					5300		17	6.1	53	300			
05/28/9	1					4800		4.2	1.3	5.1	170			
08/28/9	1					1800		3.2	1.9	19	74			
11/19/9	1					1600		8.1	1.8	19	52			
02/06/9	2					2600		4.1	7.0	31	93			
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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through June 2006

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-8	continued													
05/23/9						2100		8.6	1.6	1.7	28			
08/26/9						1800		12	8.0	4.0	13			
11/20/9														Inaccessible
12/21/9														Inaccessible
01/09/9														Inaccessible
01/30/9														Inaccessible
02/10/9	81.71			· <u></u>										Inaccessible
02/24/9	81.71													Inaccessible
03/09/9	81.71													Inaccessible
03/22/9	81.71													Inaccessible
04/08/9	81.71													Inaccessible
04/28/9	81.71													Inaccessible
05/12/9	3 81.71													Inaccessible
05/25/9	81.71	10.12	0.00	71.59		1200		5.4	ND	9.0	21			
06/07/9	3 81.41	9.98	0.00	71.43	-0.16									
06/23/9	3 81.41	10.36	0.00	71.05	-0.38									
07/08/9	3 81.41	10.52	0.00	70.89	-0.16									
07/22/9	3 81.41													Inaccessible
08/11/9	3 81.41													Inaccessible
08/25/9	3 81.41	10.95	0.00	70.46		1800		11	17	8.9	29			
09/08/9	3 81.41	11.34	0.00	70.07	-0.39									
09/22/9	3 81.41	11.13	0.00	70.28	0.21									
10/07/9	3 81.41	10.96	0.00	70.45	0.17									
10/28/9	3 81.41	11.19	0.00	70.22	-0.23									

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>MW-8</b> 11/12/9	<b>continued</b> 03 81.41													Inaccessible
11/30/9	81.41	10.42	0.00	70.99		3500		18	ND	ND	ND			
02/16/9	94 81.41	9.86	0.00	71.55	0.56	990		4.9	1.8	2.4	4.5			
05/31/9	94 81.41	10.61	0.00	70.80	-0.75	350		3.0	1.0	0.73	1.7			
08/31/9	81.41	11.37	0.00	70.04	-0.76	1800		ND	ND	ND	ND			
09/27/9	94 81.41													Inaccessible - parked over
10/11/9	81.41	11.50	0.00	69.91										
11/10/9	81.41	7.81	0.00	73.60	3.69	940		6.7	6.3	ND	16			
02/07/9	95 81.41	8.69	0.00	72.72	-0.88	230		1.4	0.95	0.9	1.1			
05/03/9	81.41	8.60	0.00	72.81	0.09	75		ND	ND	ND	1.0			
08/03/9	81.41													Inaccessible - parked over
11/07/9	81.41	11.05	0.00	70.36		210		1.3	1.2	ND	ND			
05/06/9	6 81.41													Inaccessible - parked over
11/05/9	6 81.41													Inaccessible - parked over
05/15/9	81.41	10.46	0.00	70.95		ND		ND	ND	ND	ND	43		
11/12/9	81.41													Inaccessible - parked over
05/04/9	8 81.41													Inaccessible - parked over
11/11/9	8 81.41													Inaccessible - parked over
05/20/9	9 81.41	9.75	0.00	71.66		ND		ND	ND	ND	ND	23	10	
11/15/9	9 81.41													Inaccessible - parked over
05/22/0	0 81.41	9.80	0.00	71.61		ND		ND	1.9	ND	3.3	ND		
11/22/0	0 81.41	9.76	0.00	71.65	0.04	ND		ND	1.16	ND	1.22	ND		
05/15/0	1 81.41	9.87	0.00	71.54	-0.11	ND		ND	ND	ND	ND	ND		
11/23/0	1 81.41	9.92	0.00	71.49	-0.05	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
05/24/0		9.26	0.00	72.15	0.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
11/29/0	81.41	9.71	0.00	71.70	-0.45	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/15/0	81.41	9.04	0.00	72.37	0.67	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/04/0	81.41	10.20	0.00	71.21	-1.16		690	ND<1.0	ND<1.0	3.3	ND<2.0		190	
05/24/0	81.41	10.04	0.00	71.37	0.16		450	ND<2.5	ND<2.5	ND<2.5	ND<5.0		750	
11/29/0	81.41	9.88	0.00	71.53	0.16		1500	ND<10	ND<10	ND<10	ND<20		1600	
06/24/0	5 81.41	9.40	0.00	72.01	0.48		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
12/15/0	5 81.41	10.01	0.00	71.40	-0.61		520	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1000	
06/14/0	6 81.41	5.91	0.00	75.50	4.10		230	ND<0.50	ND<0.50	0.60	ND<1.0		39	
MW-9														
11/07/9	00					480		7.8	1.2	13	47			
02/25/9						390		13	1.1	2.8	14			
05/28/9						590		6.0	0.43	6.8	1.4			
08/28/9	1					450		17	0.9	13	14			
11/19/9						360		17	0.45	15	11			
02/06/9						660		41	1.0	33	15			
05/23/9	2					460		18	0.66	1.4	3.2			
08/26/9	2					250		13	ND	8.6	3.8			
11/20/9	2													Inaccessible
12/21/9	2 81.13													Inaccessible
01/30/9	81.13													Inaccessible
02/24/9	81.13													Inaccessible
03/22/9	81.13													Inaccessible
04/28/9	81.13													Inaccessible

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-9	continued													
05/25/9		11.50	0.00	69.63		160		6.1	ND	7.4	1.1			
06/23/9	80.53	9.78	0.00	70.75	1.12									
07/22/9		10.10		70.43	-0.32									
08/25/9	93 80.53	10.44	0.00	70.09	-0.34	220		10	ND	6.8	1.4			
09/22/9		10.64	0.00	69.89	-0.20									
10/28/9		10.68	0.00	69.85	-0.04									
11/30/9		9.87	0.00	70.66	0.81	200		5.6	ND	2.9	2.7			
02/16/9	80.53	9.21	0.00	71.32	0.66	250		5.1	1.3	4.4	1.5			
05/31/9	80.53	10.15	0.00	70.38	-0.94	360		7.8	0.97	4.6	2.2			
08/31/9	80.53	10.97	0.00	69.56	-0.82	650		7.7	2.8	4.4	5.0	59		
09/27/9	80.53	11.10	0.00	69.43	-0.13									
10/11/9	80.53	11.20	0.00	69.33	-0.10									
11/10/9	80.53	7.25	0.00	73.28	3.95	ND		ND	ND	ND	ND			
02/07/9	80.53	7.76	0.00	72.77	-0.51	57		0.7	ND	0.86	ND			
05/03/9	80.53	7.82	0.00	72.71	-0.06	ND		0.85	0.67	1.3	1.0			
08/03/9	80.53	9.70	0.00	70.83	-1.88	91		1.1	ND	ND	ND			
11/07/9	80.53	10.64	0.00	69.89	-0.94	130		1.5	0.62	0.71	ND	60		
05/06/9	80.53	9.01	0.00	71.52	1.63	860		6.1	13	6.0	25	ND		
11/05/9	80.53	11.42	0.00	69.11	-2.41	84		0.74	ND	1.2	4.5	ND		
05/15/9	80.53	9.89	0.00	70.64	1.53	ND		ND	ND	ND	ND	ND		
11/12/9	80.53	10.22	0.00	70.31	-0.33	ND		0.55	ND	ND	ND	74		
05/04/9	80.53	10.05	0.00	70.48	0.17	ND		ND	ND	ND	ND	45		
11/11/9	80.53	9.23	0.00	71.30	0.82	ND		ND	ND	ND	ND	ND		
05/20/9	9 80.53	8.78	0.00	71.75	0.45	ND		ND	ND	ND	ND	ND		

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-9	continued													
11/15/	99 80.53	9.12	0.00	71.41	-0.34	ND		ND	ND	ND	ND	ND		
05/22/	00 80.53	9.17	0.00	71.36	-0.05	ND		ND	1.9	ND	3.5	ND		
11/22/	80.53	9.08	0.00	71.45	0.09	ND		ND	1.18	ND	1.16	ND		
05/15/	01 80.53	8.85	0.00	71.68	0.23	ND		ND	ND	ND	ND	ND		
11/23/	01 80.53	9.10	0.00	71.43	-0.25	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
05/24/	80.53	8.79	0.00	71.74	0.31	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
11/29/	02 80.53	9.24	0.00	71.29	-0.45	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/15/	03 80.53	8.56	0.00	71.97	0.68	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/04/	03 80.53													Inaccessible
05/24/	04 80.53	9.38	0.00	71.15			330	1.8	ND<0.50	ND<0.50	ND<1.0		160	
11/29/	04 80.53	9.55	0.00	70.98	-0.17		690	0.72	ND<0.50	1.3	ND<1.0		160	
06/24/	05 80.53	8.65	0.00	71.88	0.90		240	0.80	ND<0.50	0.55	ND<1.0		67	
12/15/	05 80.53	9.43	0.00	71.10	-0.78		400	ND<0.50	ND<0.50	ND<0.50	ND<1.0		82	
06/14/	06 80.53	9.43	0.00	71.10	0.00		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.2	
MW-10														
02/06/	92					ND		ND	ND	ND	ND			
05/23/	92					ND		ND	ND	ND	ND			
08/26/	92					ND		ND	ND	ND	ND			
11/20/	92					ND		ND	ND	ND	ND			
12/21/	92 81.90	13.41	0.00	68.49										
01/30/	93 81.90	11.60	0.00	70.30	1.81									
02/24/	93 81.90	11.23	0.00	70.67	0.37	ND		ND	ND	ND	ND			
03/22/	93 81.90	10.89	0.00	71.01	0.34									
04/28/	93 81.90	12.11	0.00	69.79	-1.22									

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#### 76 Station 0746

05/03/95       81.61       10.22       0.00       71.39       0.07       ND        ND       ND       ND       0.65           08/03/95       81.61       11.73       0.00       69.88       -1.51	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
05/25/93       81.90       12.02       0.00       69.88       0.09       ND        ND       ND       ND       ND <t< th=""><th></th><th>(feet)</th><th>(feet)</th><th>(feet)</th><th>(feet)</th><th>(feet)</th><th>(µg/l)</th><th>(µg/l)</th><th>(µg/l)</th><th>(µg/l)</th><th>(µg/l)</th><th>(µg/l)</th><th>(µg/l)</th><th>(µg/l)</th><th></th></t<>		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
06/23/93       81.61       12.11       0.00       69.50       -0.33  <	MW-10	continue	đ												
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	05/25/	93 81.90	12.02	0.00	69.88	0.09	ND		ND	ND	ND	ND			
08/25/93       81.61       12.78       0.00       68.83       -0.29       ND        ND       ND       ND       ND  <	06/23/	93 81.61	<b>12.</b> 11	0.00	69.50	-0.38									
09/22/93       81.61       13.06       0.00       68.55       -0.28  <	07/22/	93 81.61	12.49	0.00	69.12	-0.38									
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	08/25/	93 81.61	12.78	0.00	68.83	-0.29	ND		ND	ND	ND	ND			
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/22/	93 81.61	13.06	0.00	68.55	-0.28									
02/16/94       81.61       12.43       0.00       69.18        ND       ND       ND       ND       ND       ND	10/28/	93 81.61	13.23	0.00	68.38	-0.17									
05/31/94       81.61       12.69       0.00       68.92       -0.26       ND        ND       0.9       ND       0.91	11/30/	93 81.61													Inaccessible
08/31/94       81.61       13.47       0.00       68.14       -0.78       ND        ND       0.64       ND       0.54   Sampled semi-annu       0.6/03/95       81.61       10.22       0.00       71.32       2.35	02/16/	94 81.61	12.43	0.00	69.18		ND		ND	ND	ND	ND			
09/27/94       81.61       13.72       0.00       67.89       -0.25  <	05/31/	94 81.61	12.69	0.00	68.92	-0.26	ND		ND	0.9	ND	0.91			
10/11/94       81.61       14.80       0.00       66.81       -1.08         ND       ND       ND       ND  <	08/31/9	94 81.61	13.47	0.00	68.14	-0.78	ND		ND	0.64	ND	0.54			
11/10/94       81.61       12.64       0.00       68.97       2.16       ND        ND       ND       ND       ND <t< td=""><td>09/27/</td><td>94 81.61</td><td>13.72</td><td>0.00</td><td>67.89</td><td>-0.25</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	09/27/	94 81.61	13.72	0.00	67.89	-0.25									
02/07/95       81.61       10.29       0.00       71.32       2.35 <t< td=""><td>10/11/9</td><td>94 81.61</td><td>14.80</td><td>0.00</td><td>66.81</td><td>-1.08</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	10/11/9	94 81.61	14.80	0.00	66.81	-1.08									
05/03/95       81.61       10.22       0.00       71.39       0.07       ND        ND       ND       ND       0.65           08/03/95       81.61       11.73       0.00       69.88       -1.51	11/10/9	94 81.61	12.64	0.00	68.97	2.16	ND		ND	ND	ND	ND			
08/03/95       81.61       11.73       0.00       69.88       -1.51  <	02/07/9	95 81.61	10.29	0.00	71.32	2.35									Sampled semi-annually
11/07/95       81.61       12.98       0.00       68.63       -1.25       ND        ND       ND       ND       ND  <	05/03/9	95 81.61	10.22	0.00	71.39	0.07	ND		ND	ND	ND	0.65			
05/06/96       81.61       10.90       0.00       70.71       2.08               Sampling discontin         11/05/96       81.61       11.96       0.00       69.65       -1.06  <	08/03/9	95 81.61	11.73	0.00	69.88	-1.51									
11/05/96       81.61       11.96       0.00       69.65       -1.06  <	11/07/9	95 81.61	12.98	0.00	68.63	-1.25	ND		ND	ND	ND	ND			
05/15/97       81.61       10.79       0.00       70.82       1.17 <t< td=""><td>05/06/9</td><td>96 81.61</td><td>10.90</td><td>0.00</td><td>70.71</td><td>2.08</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Sampling discontinued</td></t<>	05/06/9	96 81.61	10.90	0.00	70.71	2.08									Sampling discontinued
11/12/97       81.61       10.07       0.00       71.54       0.72 <t< td=""><td>11/05/9</td><td>96 81.61</td><td>11.96</td><td>0.00</td><td>69.65</td><td>-1.06</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	11/05/9	96 81.61	11.96	0.00	69.65	-1.06									
05/04/98 81.61 10.01 0.00 71.60 0.06	05/15/9	97 81.61	10.79	0.00	70.82	1.17									
	11/12/9	97 81.61	10.07	0.00	71.54	0.72									
05/20/99 = 81.61 = 10.05 = 0.00 = 71.56 = 1.09	05/04/9	98 81.61	10.01	0.00	71.60	0.06									
05/20/99 81.61 10.05 0.00 71.56 1.98	11/11/9	98 81.61	12.03	0.00	69.58	-2.02									
	05/20/9	99 81.61	10.05	0.00	71.56	1.98									

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## Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through June 2006

#### 76 Station 0746

Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-10	continued	i												
11/15/9	9 81.61	10.16	0.00	71.45	-0.11									
05/22/0	0 81.61	10.06	0.00	71.55	0.10									
11/22/00	0 81.61	10.12	0.00	71.49	-0.06									
05/15/0	1 81.61	10.08	0.00	71.53	0.04									
11/23/0	81.61	10.14	0.00	71.47	-0.06									
05/24/02	2 81.61	9.48	0.00	72.13	0.66									
11/29/02	2 81.61	10.11	0.00	71.50	-0.63									
05/15/03	8 81.61	9.22	0.00	72.39	0.89									
11/04/03	8 81.61	12.82	0.00	68.79	-3.60		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/24/04	4 81.61	11.52	0.00	70.09	1.30		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.75	
11/29/04	4 81.61	12.58	0.00	69.03	-1.06		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.72	
06/24/05	5 81.61	10.70	0.00	70.91	1.88		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/15/05	5 81.61	12.09	0.00	69.52	-1.39		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/14/06	5 81.61	9.77	0.00	71.84	2.32		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-11														
02/06/92	2					ND		ND	ND	ND	ND			
05/23/92	2					ND		ND	ND	ND	ND			
08/26/92	2					ND		ND	ND	ND	ND			
11/20/92	2					ND		ND	ND	ND	ND			
12/21/92	2 78.43	12.34	0.00	66.09										
01/30/93	78.43	14.17	0.00	64.26	-1.83									
02/24/93	78.43	12.70	0.00	65.73	1.47	ND		ND	ND	ND	ND			
03/22/93	78.43	8.95	0.00	69.48	3.75									
04/28/93	78.43	13.87	0.00	64.56	-4.92									

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#### 76 Station 0746

Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-11	continued	1												
05/25/93	3 78.43	15.14	0.00	63.29	-1.27	ND		ND	0.75	ND	1.0			
06/23/93	3 78.18	15.08	0.00	63.10	-0.19									
07/22/93	3 78.18	15.46	0.00	62.72	-0.38									
08/25/93	3 78.18	14.10	0.00	64.08	1.36	ND		ND	ND	ND	ND			
09/22/93	3 78.18	15.03	0.00	63.15	-0.93									
10/28/93	3 78.18	13.84	0.00	64.34	1.19									
11/30/93	3 78.18	13.04	0.00	65.14	0.80	ND		ND	ND	ND	ND			
02/16/94	4 78.18	12.76	0.00	65.42	0.28	ND		ND	ND	ND	ND			
05/31/94	4 78.18	12.79	0.00	65.39	-0.03	ND		ND	ND	ND	ND			
08/31/94	4 78.18	12.97	0.00	65.21	-0.18	ND		ND	1.5	ND	1.8			
09/27/94	4 78.18	14.88	0.00	63.30	-1.91									
10/11/94	4 78.18	13.40	0.00	64.78	1.48									
11/10/94	4 78.18	13.57	0.00	64.61	-0.17	ND		ND	ND	ND	ND			
02/07/95	5 78.18	12.28	0.00	65.90	1.29									Sampled semi-annually
05/03/95	5 78.18	9.28	0.00	68.90	3.00	ND		ND	ND	ND	ND			
08/03/95	5 78.18	12.67	0.00	65.51	-3.39									
11/07/95	5 78.18	12.28	0.00	65.90	0.39	ND		ND	ND	ND	ND			
05/06/96	6 78.18	13.30	0.00	64.88	-1.02									Sampling discontinued
11/05/96	6 78.18	10.90	0.00	67.28	2.40									
05/15/97	7 78.18	11.65	0.00	66.53	-0.75									
11/12/97	7 78.18	9.66	0.00	68.52	1.99									
05/04/98	8 78.18	10.87	0.00	67.31	-1.21									
11/11/98	8 78.18	11.40	0.00	66.78	-0.53									
05/20/99														

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through June 2006

#### 76 Station 0746

Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-11	continued	1												
11/15/9	9 78.18	11.32	0.00	66.86	-0.61	ND		ND	1.04	ND	ND	ND		
05/22/0	0 78.18	10.98	0.00	67.20	0.34	ND		ND	ND	ND	ND	ND		
11/22/0	0 78.18	11.17	0.00	67.01	-0.19	ND		ND	ND	ND	ND	ND		
05/15/0	1 78.18	10.93	0.00	67.25	0.24	ND		ND	ND	ND	ND	ND		
11/23/0	1 78.18	11.08	0.00	67.10	-0.15	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
05/24/0	2 78.18	10.58	0.00	67.60	0.50	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
11/29/0	2 78.18	11.27	0.00	66.91	-0.69	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/15/0	3 78.18	10.25	0.00	67.93	1.02	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/04/0	3 78.18	11.23	0.00	66.95	-0.98		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/24/04	4 78.18	10.10	0.00	68.08	1.13		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/29/04	4 78.18	10.96	0.00	67.22	-0.86		63	ND<0.50	ND<0.50	1.0	2.5		ND<0.50	
06/24/0	5 78.18	14.07	0.00	64.11	-3.11		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/15/0	5 78.18	13.28	0.00	64.90	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/14/0	6 78.18	12.53	0.00	65.65	0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-12														
08/26/92	2					ND		ND	ND	ND	ND			
11/20/92	2					ND		ND	ND	ND	ND			
12/21/92	2 79.89	12.11	0.00	67.78										
01/30/9	3 79.89	13.18	0.00	66.71	-1.07									
02/24/93	3 79.89	12.13	0.00	67.76	1.05	ND		ND	ND	ND	ND			
03/22/93	3 79.89	11.22	0.00	68.67	0.91									
04/28/93	3 79.89	13.42	0.00	66.47	-2.20									
05/25/93	3 79.89	13.68	0.00	66.21	-0.26	ND		ND	ND	ND	ND			
06/23/93	3 79.61	14.56	0.00	65.05	-1.16									

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-12		d												
07/22/		14.96	0.00	64.65	-0.40									
08/25/		13.61	0.00	66.00	1.35	ND		ND	ND	ND	ND			
09/22/	93 79.61	15.02	0.00	64.59	-1.41									
10/28/	93 79.61	14.04	0.00	65.57	0.98									
11/30/	93 79.61	13.28	0.00	66.33	0.76	ND		ND	ND	ND	ND			
02/16/	94 79.61	12.76	0.00	66.85	0.52	ND		ND	ND	ND	ND			
05/31/	94 79.61	12.64	0.00	66.97	0.12	ND		ND	0.81	ND	0.82			
08/31/	94 79.61	12.82	0.00	66.79	-0.18	ND		ND	1.0	ND	1.0		ND	
09/27/	94 79.61	14.66	0.00	64.95	-1.84									
10/11/	94 79.61	14.25	0.00	65.36	0.41									
11/10/	94 79.61	13.40	0.00	66.21	0.85	ND		ND	ND	ND	ND			
02/07/	95 79.61	11.72	0.00	67.89	1.68									Sampled semi-annually
05/03/	95 79.61	13.38	0.00	66.23	-1.66	ND		ND	ND	ND	ND			
08/03/	95 79.61	13.47	0.00	66.14	-0.09									
11/07/	95 79.61	12.78	0.00	66.83	0.69	ND		ND	ND	ND	ND			
05/06/	96 79.61	13.25	0.00	66.36	-0.47									Sampling discontinued
11/05/	96 79.61	11.88	0.00	67.73	1.37						1			
05/15/	97 79.61	11.72	0.00	67.89	0.16									
11/12/	97 79.61	10.01	0.00	69.60	1.71									
05/04/	98 79.61	10.96	0.00	68.65	-0.95									
11/11/	98 79.61	11.53	0.00	68.08	-0.57									
05/20/	99 79.61	10.84	0.00	68.77	0.69									
11/15/	99 79.61	11.36	0.00	68.25	-0.52									
05/22/	00 79.61	11.19	0.00	68.42	0.17								100 MB	

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## Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through June 2006

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-12	continued	i												
11/22/0	0 79.61	11.36	0.00	68.25	-0.17									
05/15/0	1 79.61	11.04	0.00	68.57	0.32									
11/23/0	1 79.61	11.14	0.00	68.47	-0.10									
05/24/0	2 79.61	10.69	0.00	68.92	0.45									
11/29/0	2 79.61	11.23	0.00	68.38	-0.54						-			
05/15/0	3 79.61	10.38	0.00	69.23	0.85									
11/04/0	3 79.61	11.34	0.00	68.27	-0.96		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.4	
05/24/0	4 79.61	9.84	0.00	69.77	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.7	
11/29/0	4 79.61	12.17	0.00	67.44	-2.33		64	0.68	ND<0.50	1.2	3.0		0.71	
06/24/0	5 79.61	13.16	0.00	66.45	-0.99		53	ND<0.50	ND<0.50	0.13	0.42		ND<0.50	
12/15/0	5 79.61	13.94	0.00	65.67	-0.78		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/14/0	6 79.61	13.11	0.00	66.50	0.83		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
RW-1														
02/24/9	3 81.20	7.19	0.00	74.01										
05/12/9	3 81.20	8.82	0.00	72.38	-1.63									
05/25/9	3 81.20	8.58	0.00	72.62	0.24									
06/07/93	3 80.63	8.16	0.00	72.47	-0.15									
06/23/9	3 80.63	8.53	0.00	72.10	-0.37									
07/08/93	3 80.63	8.69	0.00	71.94	-0.16									
08/11/9	3 80.63	9.00	0.00	71.63	-0.31									
08/25/93	80.63	9.07	0.00	71.56	-0.07									
09/08/93	80.63	9.71	0.00	70.92	-0.64									
09/22/93	80.63	9.25	0.00	71.38	0.46									
11/12/93	3 80.63	9.00		71.63	0.25									

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#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
02/16/9				72.81	1.18									
05/31/9		8.81	0.00	71.82	-0.99									
08/31/9		9.61	0.00	71.02	-0.80									
11/10/9			0.00	74.29	3.27									
02/07/9			0.00	73.45	-0.84									
03/14/9		6.01	0.00	74.62	1.17									
11/07/9														
10/15/0		8.43	0.00	72.20										
11/23/0	80.63	8.57	0.00	72.06	-0.14									
12/10/0	01 80.63	8.51	0.00	72.12	0.06									
01/14/0	80.63	8.13	0.00	72.50	0.38									
02/22/0	80.63	6.18	0.00	74.45	1.95									
03/11/0	80.63	6.31	0.00	74.32	-0.13									
04/15/0	80.63	6.39	0.00	74.24	-0.08									
05/24/0	80.63	8.14	0.00	72.49	-1.75									
06/17/0	80.63	8.18	0.00	72.45	-0.04									
07/15/0	80.63	8.29	0.00	72.34	-0.11									
08/19/0	80.63	8.44	0.00	72.19	-0.15									
09/05/0	80.63	8.47	0.00	72.16	-0.03							~ -		
10/07/0	80.63	8.43	0.00	72.20	0.04									
11/29/0	80.63	8.92	0.00	71.71	-0.49									
12/12/0	80.63	8.87	0.00	71.76	0.05									
01/06/0	3 80.63	8.66	0.00	71.97	0.21									
02/12/0	3 80.63	8.39	0.00	72.24	0.27									

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### Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through June 2006

#### 76 Station 0746

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
RW-1	continued													
03/13/0	80.63	8.06	0.00	72.57	0.33									
04/07/0	3 80.63	8.09	0.00	72.54	-0.03									
05/15/0	80.63	8.07	0.00	72.56	0.02									
06/12/0	80.63	8.11	0.00	72.52	-0.04									
07/07/0	80.63	8.13	0.00	72.50	-0.02									
08/14/0	80.63	8.23	0.00	72.40	-0.10									
09/12/0	80.63	8.29	0.00	72.34	-0.06									
11/04/0	80.63	9.97	0.00	70.66	-1.68		2600	11	ND<10	ND<10	ND<20		210	
05/24/0	4 80.63	8.31	0.00	72.32	1.66		3100	20	ND<5.0	16	ND<10		200	
11/29/0	4 80.63	8.23	0.00	72.40	0.08		4500	46	ND<1.0	34	3.6		140	
06/24/0	5 80.63	7.53	0.00	73.10	0.70		2000	20	0.87	50	3.0		56	
12/15/0	5 80.63	8.11	0.00	72.52	-0.58		3300	37	0.70	35	4.7		44	
06/14/0	6 80.63	7.41	0.00	73.22	0.70		1500	2.0	0.95	6.9	ND<1.0		21	

							76 Stati	on 0746	
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)
MW-1									
05/06/96								4.13	5.21
11/05/96									3.12
05/15/97									3.92
11/12/97									4.16
05/04/98									3.84
11/11/98									2.85
05/20/99	ND	ND			ND	ND	ND		3.3
11/15/99	ND	ND			ND	ND	ND		
05/22/00	130	ND			ND	ND	ND		
11/22/00					ND	ND	ND		
05/15/01	ND	ND			ND	ND	ND		
11/23/01	ND<57	ND<1400	ND<2.9	ND<2.9	ND<2.9	ND<2.9	ND<2.9		
05/24/02	ND<200	ND<1000	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0		
11/29/02	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10		
05/15/03	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10		
11/04/03	ND<200	ND<1000			ND<4.0	ND<4.0	ND<4.0		
05/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		
11/29/04		ND<50							
06/24/05		ND<1000							
12/15/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		
06/14/06		ND<250							
MW-2									
08/19/95								2.77	
05/15/97									3.01
11/12/97									3.27
05/04/98									3.63
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76 Station 0746									
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)
<b>MW-2 c</b> 06/14/06	ontinued 	ND<250							
MW-3									
08/19/95								2.06	
11/07/95								1.68	
05/06/96								3.4	3.18
11/05/96									2.03
05/15/97									3.08
05/04/98									2.98
11/11/98									2.22
05/20/99									2.6
05/22/00	ND	ND			ND	ND	ND		
11/22/00					ND	ND	ND		
05/15/01	ND	ND			ND	ND	ND		
11/23/01	79	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5		
05/24/02	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		
11/29/02	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		
05/15/03	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20		
11/04/03	ND<4000	ND<20000			ND<80	ND<80	ND<80		
05/24/04	190	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10		
11/29/04		ND<500							
06/24/05		ND<10000							
12/15/05	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25		
06/14/06		ND<1200							
<b>MW-4</b> 08/19/95								2.19	
11/07/95								8.43	
0746							Page		

							76 Stat	ion 0746			
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	đ	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)		
MW-4 c	continued										
05/06/96								5.97	3.75		
11/05/96									2.11		
05/15/97									3.24		
11/12/97									3.11		
05/04/98									3.73		
11/11/98									4.33		
05/20/99									3.9		
05/24/02	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0				
11/29/02	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0				
11/04/03		ND<500									
05/24/04		ND<50									
11/29/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50				
06/24/05		ND<1000									
12/15/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				
06/14/06		ND<250									
MW-5											
08/19/95								2.09			
11/07/95								1.79			
05/06/96								1.79	2.91		
11/05/96									1.85		
05/15/97									2.1		
11/12/97									1.98		
05/04/98									1.98 1.69		
05/22/00	ND	ND			ND	ND	 ND				
06/24/05		ND<50000					ND 				
		ND<12000	ND<25	ND<25	 ND<25	 ND<25	 ND<25				
	1.12 -500		111/20	110-25	110~23	110~23	ND<25				

Table 2   a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 0746

							76 Stati	ion 0746	
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)
<b>MW-5</b> 06/14/06	ontinued 	ND<6200							
<b>MW-6</b> 05/15/97									2.9
05/04/98									3.57
11/04/03	ND<100	ND<500			ND<2.0	ND<2.0	ND<2.0		
05/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		
11/29/04		ND<50							
06/24/05		ND<1000							
12/15/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		
06/14/06		ND<250							
<b>MW-7</b>									
05/15/97									2.21
05/04/98									3.09
11/04/03		ND<500							
05/24/04	ND<5.0	ND<50	ND<0.5	ND<0.5	ND<1.0	ND<0.5	ND<0.5		
11/29/04		ND<50							
06/24/05		ND<1000							
12/15/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		
06/14/06		ND<250							
<b>MW-8</b>									
05/15/97									2.88
05/20/99	ND	ND			ND	ND	ND		3.55
11/15/99	ND	ND			ND	ND	ND		
11/04/03	ND<200	ND<1000			ND<4.0	ND<4.0	ND<4.0		·
05/24/04	ND<25	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5		

76 Station 0746										
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	
<b>MW-8</b> 11/29/04	continued ND<100	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10			
06/24/05		ND<1000								
12/15/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.95			
06/14/06		ND<250								
<b>MW-9</b> 05/06/96								3.25	4.23	
11/05/96								3.25	4.23 2.98	
05/15/97									2.98 3.04	
11/12/97									3.04 4.02	
05/04/98									3.41	
11/11/98									5.19	
05/20/99									4.46	
05/24/04	29	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50			
11/29/04	23	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50			
06/24/05		ND<1000								
12/15/05	11	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50			
06/14/06		ND<250								
MW-10										
05/15/97									1.61	
05/04/98									2.85	
11/04/03		ND<500								
05/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50			
11/29/04	6.1	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50			
06/24/05		ND<1000								
12/15/05		ND<250								
06/14/06		ND<250								

							76 Stati	on 0746	
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)
MW-11									
05/15/97									1.68
05/04/98									2.94
05/20/99									3.22
11/04/03		ND<500							
05/24/04		ND<50							
11/29/04		ND<50							
06/24/05		ND<1000							
12/15/05		ND<250							
06/14/06		ND<250							
MW-12									
05/15/97									2.10
05/04/98									3.41
11/04/03	ND<100	ND<500			ND<2.0	ND<2.0	ND<2.0		
05/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		
11/29/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		
06/24/05		ND<1000							
12/15/05		ND<250							
06/14/06		ND<250							
DW/ 1									
<b>RW-1</b> 11/07/95								2.13	
11/04/03	ND<2000	ND<10000			 ND<40	 ND<40	 ND<40		
05/24/04	ND<50	ND<500		 ND<5.0	ND<40 ND<10	ND<40 ND<5.0	ND<40 ND<5.0		
11/29/04	38	ND<100		ND<5.0	ND<10 ND<2.0	ND<5.0 ND<1.0	1.3		'
06/24/05		ND<1000		ND~1.0	ND~2.0				
12/15/05	ND<10	ND<250	 ND<0.50	 ND<0.50	 ND<0.50	 ND<0.50	 ND<0.50		
12/15/05	10~10	110~230	112 -0.50	111 -0.50	1112-0.50	111-0.30	1417~0.50		

					ADDII	TIONAL H	ISTORIC	ANALYT	CAL RESULT	5		
							76 Stat	ion 0746				
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen			
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)			
<b>RW-1</b> 06/14/06	<b>continued</b>	ND<250									- <u>1997-</u>	

## Table 2 a

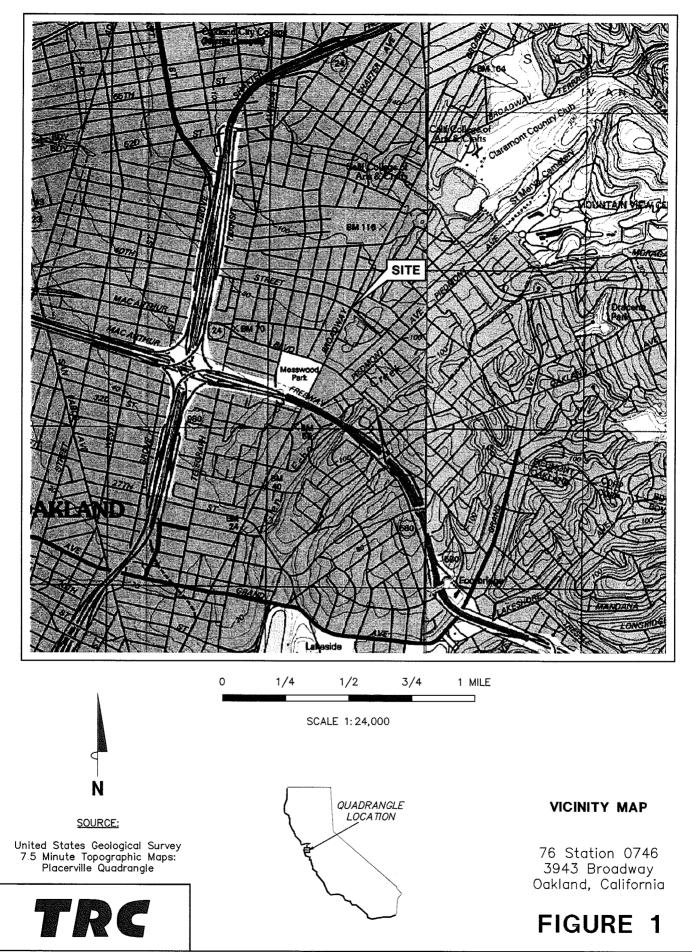
### Table 3LIQUID PHASE HYDROCARBON RECOVERY DATA76 Station 0746

DATE	<u>MW-5</u>	RW-1
<u>D111</u> 11/11/98	0.00	$\frac{KW^{-1}}{0.00}$
02/22/99	0.04	0.00
04/02/99	0.07	0.00
05/04/99	0.00	0.00
05/20/99	0.00	0.00
06/29/99	0.00	0.00
0729/99	0.00	0.00
08/24/99	0.00	0.00
09/27/99	0.00	0.00
10/28/99	0.00	0.00
11/15/99	0.00	0.00
12/20/99	0.00	0,00
01/20/00	0.00	0.00
02/26/00	0.00	0.00
03/31/00	0.00	0.00
04/13/00	0.00	0.00
05/22/00	0.00	0.00
11/22/00	0.02	0.00
02/14/01	0.06	0.00
03/28/01	0.00	0.00
04/28/01	0.00	0.00
05/15/01	0.00	0.00
06/29/01	0.00	0.00
07/17/01	0.00	0.00
08/30/01	0.00	0.00
09/24/01	0.00	0.00
10/15/01	0.03	0.00
11/23/01	0.00	0.00
12/10/01	0.00	0.00
01/14/02	0.00	0.00
02/22/02	0.00	0.00
03/11/02	0.00	0.00
04/15/02	0.00	0.00
05/24/02	0.04	0.00
06/17/02	0.04	0.00
07/15/02	0.02	0.00
08/19/02	0.05	0.00
09/05/02	0.03	0.00
10/07/02	0.02	0.00
11/29/02	0.02	0.00
12/12/02	0.01	0.00

### Table 3LIQUID PHASE HYDROCARBON RECOVERY DATA76 Station 0746

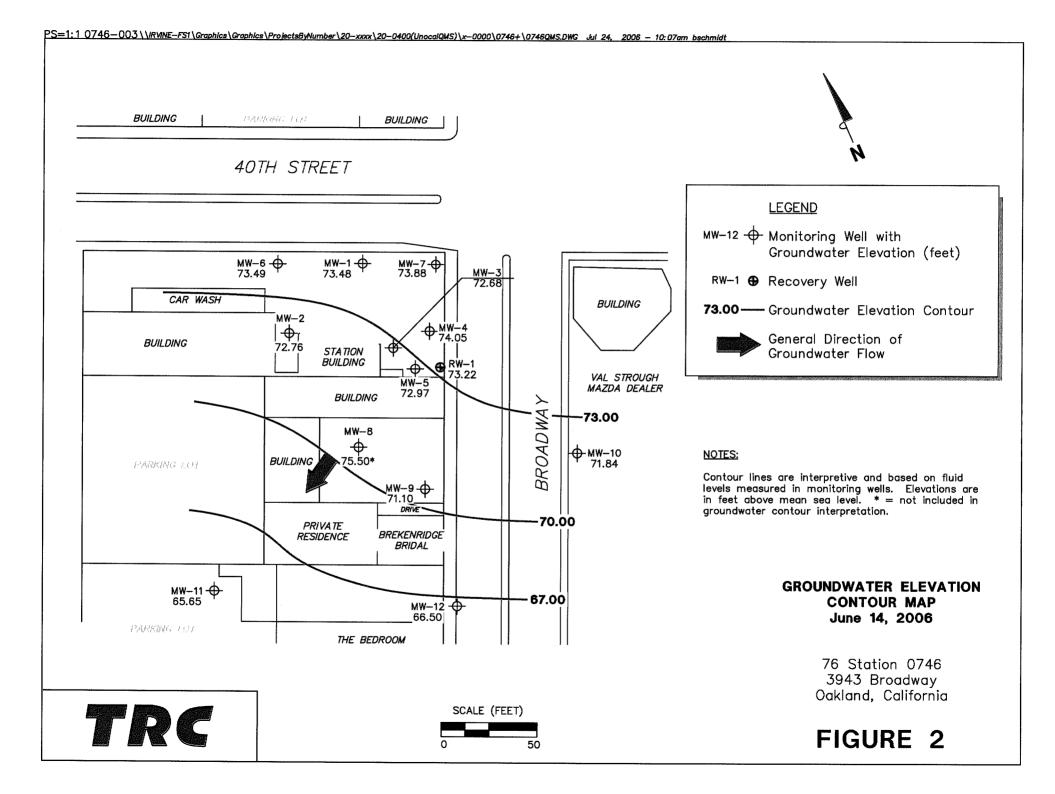
DATE	<u>MW-5</u>	<b>RW-1</b>
01/06/03	0.01	0.00
02/12/03	0.02	0.00
03/13/03	0.02	0.00
04/07/03	0.01	0.00
05/15/03	0.03	0.00
06/12/03	0.02	0.00
07/07/03	0.01	0.00
08/14/03	0.02	0.00
09/12/03	0.02	0.00
10/15/03	0.09	0.00
11/21/03	0.13	0.00
12/18/03	0.02	0.00
01/07/04	0.01	0.00
02/09/04	0.01	0.01
03/24/04	0.03	0.00
04/16/04	0.00	0.00
05/24/04	0.05	0.00
06/08/04	0.05	0.00
07/02/04	0.04	0.00
08/20/04	0.08	0.00
09/17/04	0.05	0.00
10/22/04	0.02	0.00
11/29/04	0.04	0.00
12/21/04	0.01	0.00
01/24/05	0.03	0.00
02/18/05	0.02	0.00
03/18/05	0.02	0.00
04/14/05	0.01	0.00
05/17/05	0.01	0.00
06/24/05	0.00	0.00
07/14/05	0.02	0.00
08/05/05	0.05	0.00
09/16/05	0.05	0.00
10/21/05	0.00	0.00
11/22/05	0.00	0.00
01/19/06	0.00	0.00
02/15/06	0.00	0.00
03/24/06 04/27/06	0.00	0.00
05/25/06	0.00	0.00
06/14/06	0.00 0.00	0.00
	0.00	0.00
Total LPH Removed		
(gallons):	1.45	0.01
(5		

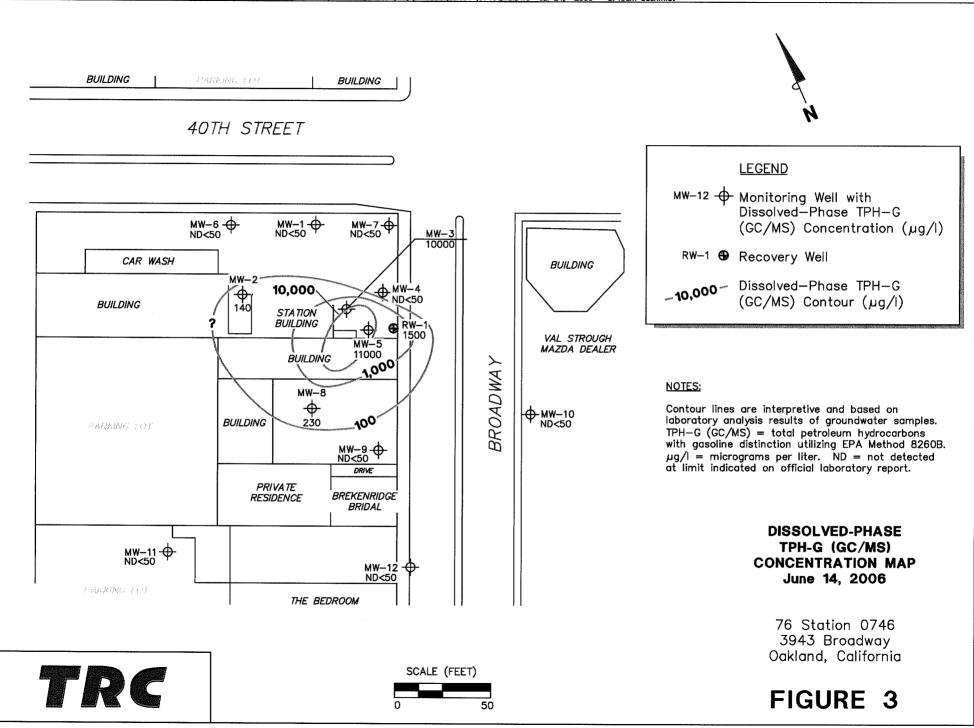
### FIGURES

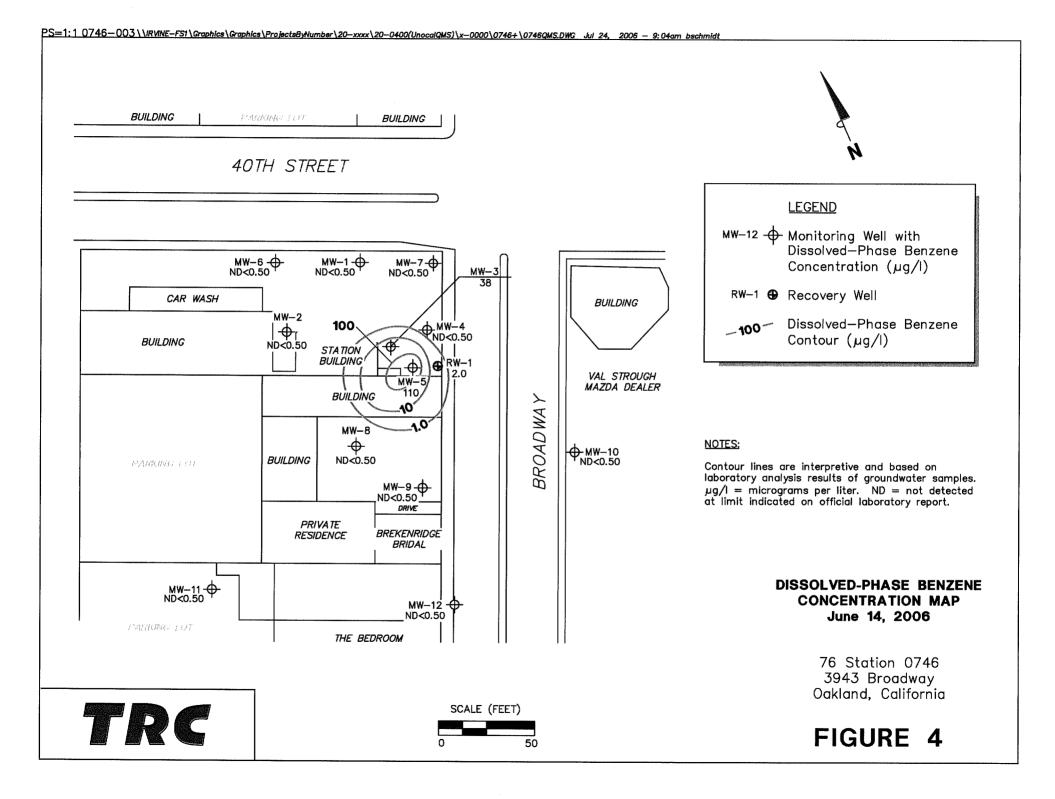


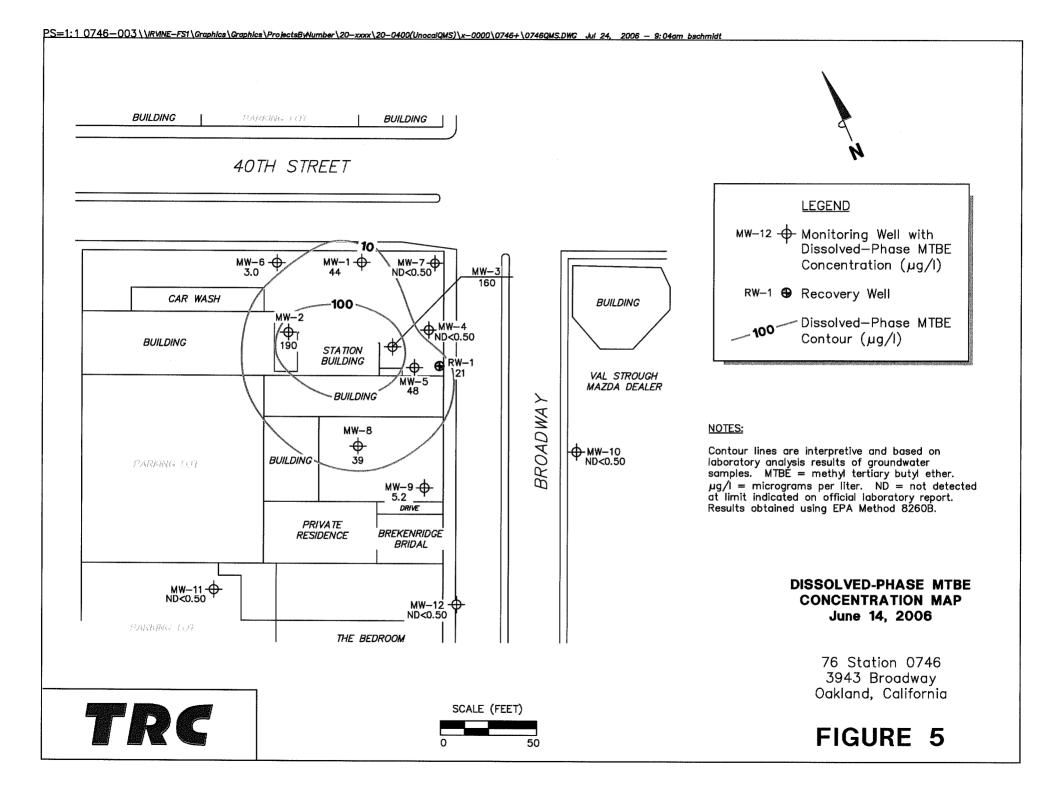
L: \ VICINITY MAP S\0746VM.DWG Sep 01, 2005 - 3:46pm rhughes

PS = 1:1

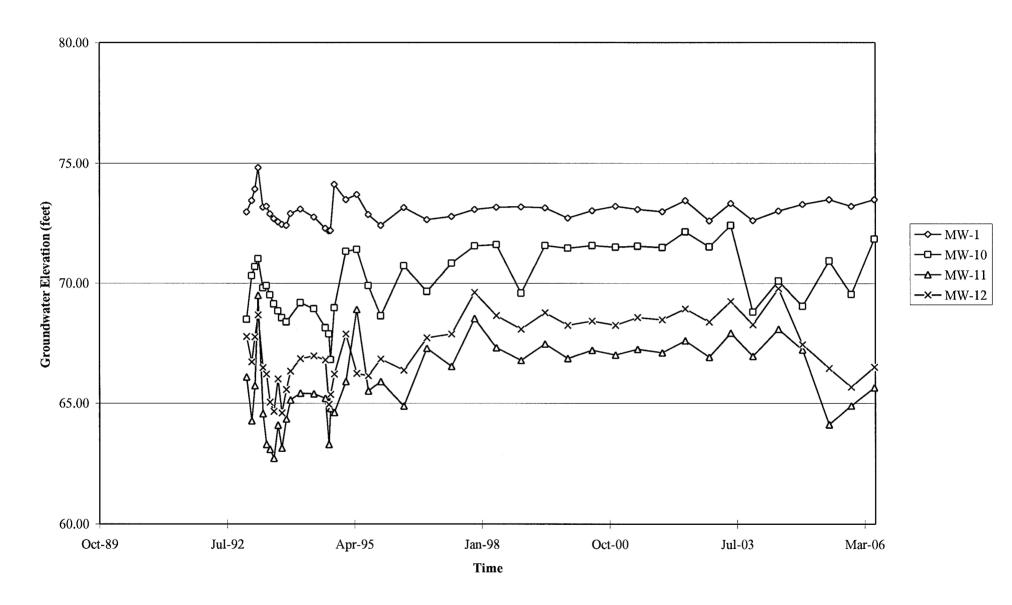




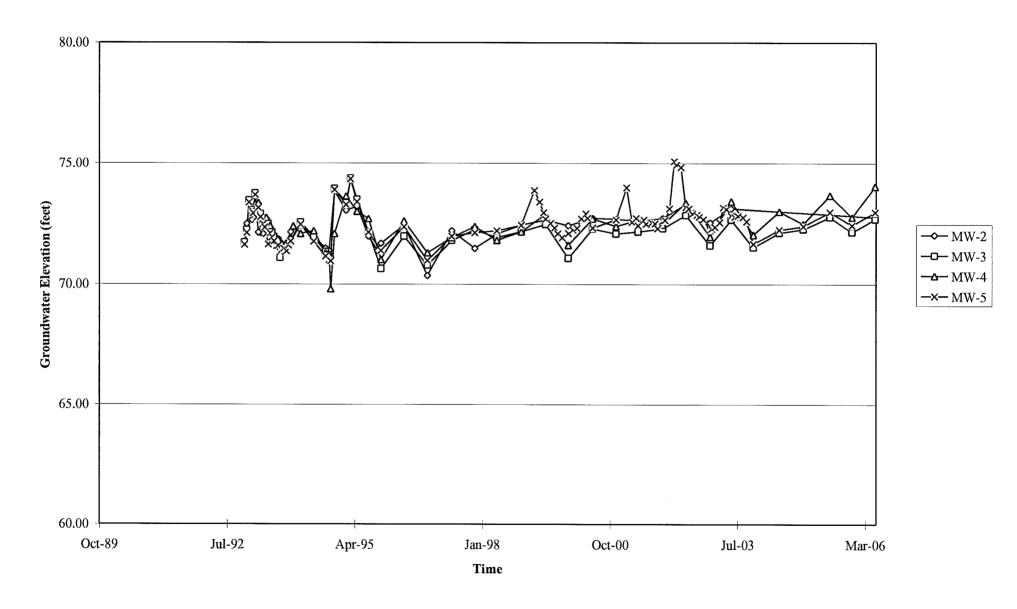


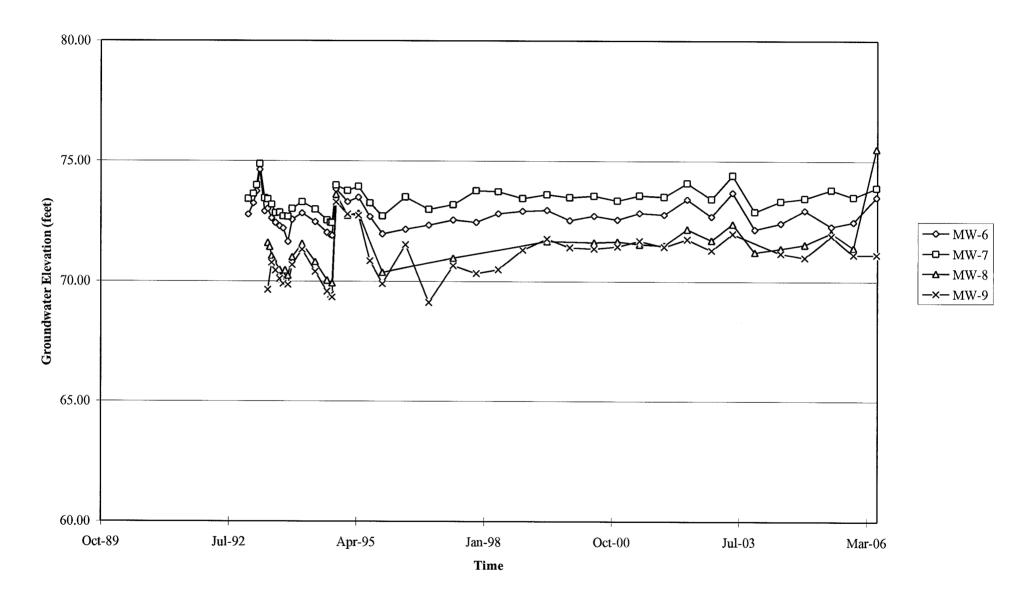


### GRAPHS

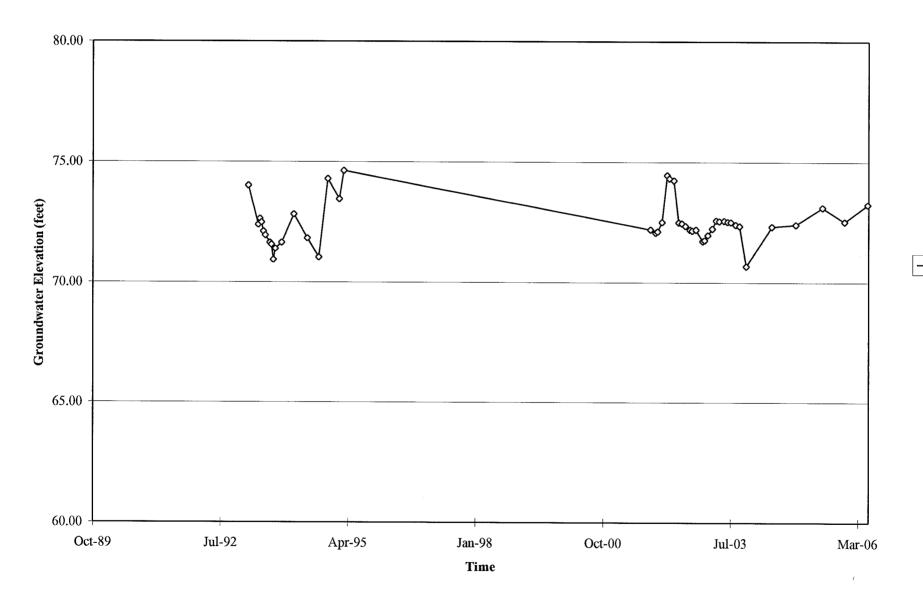


Elevations may have been corrected for apparent changes due to resurvey





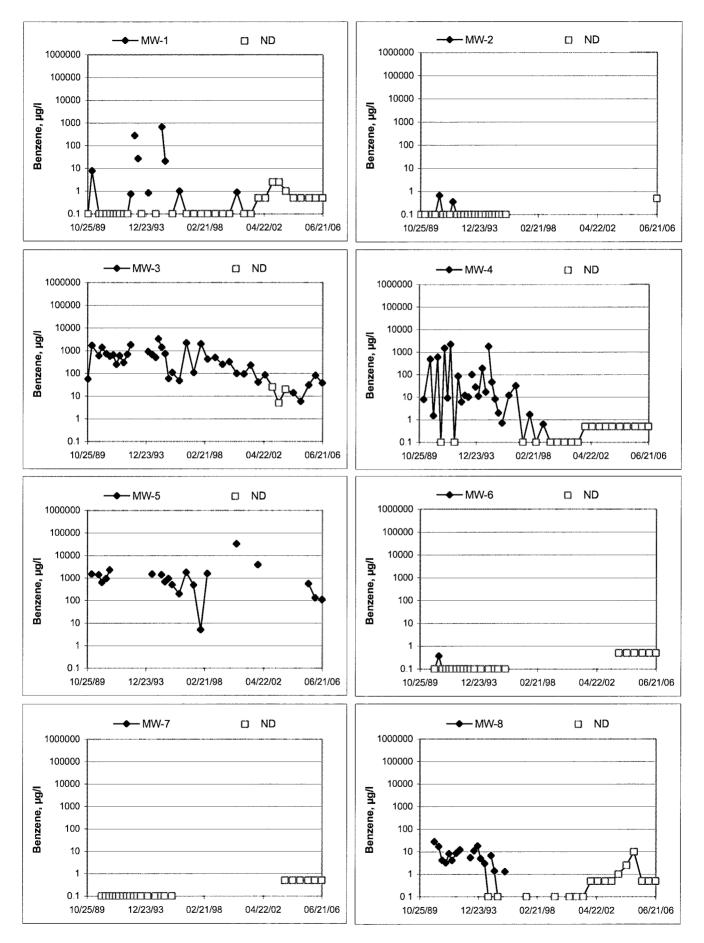
Elevations may have been corrected for apparent changes due to resurvey



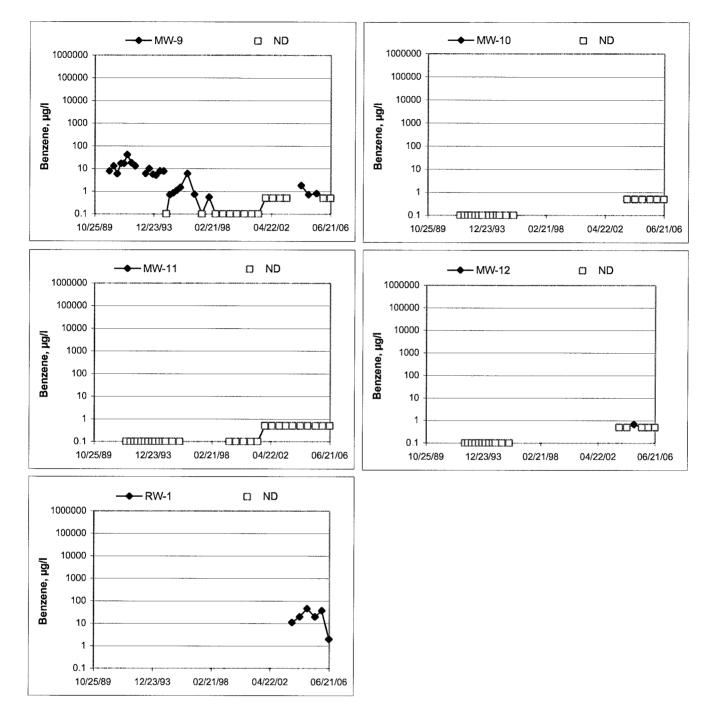
Elevations may have been corrected for apparent changes due to resurvey

→ RW-1

#### Benzene Concentrations vs Time 76 Station 0746



#### Benzene Concentrations vs Time 76 Station 0746



#### GENERAL FIELD PROCEDURES

#### Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

#### Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyo rs mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

#### **Purging and Groundwater Parameter Measurement**

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

#### **Groundwater Sample Collection**

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, <sup>1</sup>/<sub>2</sub>-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

#### Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

#### Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

#### Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

<b>Fechnician</b> :	Nate		Job	#/Task #: <u>/</u>	1106000	1/FA20		Date: 06/14/06
	0746	<del>، سبور زود (200 م) در</del>	Project	t Manager	K-Waa	burne		Page _/of _/
Well #	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-12	0542		17.54	13.11		$\widehat{}$	(9832	2"
MW-7	0559		19.92	7.76			1112	2"
MW-10	3912	$\sim$	21.60	9.77			1502	21/
MW-1	0605	<u> </u>	19.55	7.06		<u> </u>	1131	
RW-1	0613	-	16.03	7.41			1410	64
MW-4	0636		19.92	7.43	<u> </u>		1242	21
MW-6	de43		19.55	6.45			1205	211
MW-3	delle		22.41	8.73			1350	2"
MW.5	0651		19.71	9.41			1	2"
MW-2	1018		19.76	4.56			1217	2"
MW-11	1012		19.05	12.53			1437	2"
MW-B	1035		21.83	5.91			1415	24
MW-9	4040		21.20	9.43			1424	31
		+			and the same party of the same same same same same same same sam			an a
								an an an faire an
-0				tar un de la facilitat de la companya en la companya de la companya de la companya de la companya de la company				
				<u> </u>				
FIELD-DAT	FA-COMPL	ETE-	QA/Q(	<u>)</u>	<del>203</del> 2	<u> </u>	VELT BOX (	CONDITION SHEETS
	TICIOATC		₩ Z & X 115 <sup></sup>	ют	001188153		ه در الله 	
WTT CER	ITICATE	that his many many in the second	MANIFE	.51	DRAWW	VENTORY	1	AFFIC CONTROL

	ROUNDWATER	110000	Nate_		de ( 1910	6
e: $0746$ II No.: $MW^{-}7$ pth to Water (feet): $7.76$ tal Depth (feet): $19.72$ ater Column (feet): $12.16$ % Recharge Depth (feet): $10.19$	F E L	urge Method Depth to Produ PH & Water F	Act (feet): Recovered (gall ter (Inches):	ons):	- - -	
Time     Time     Depth       Start     Stop     To Water (leet)       U(00	Volume Purged (gallons) 2 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		-	рн То (6:96 7.45 7.31 Ти	ne Sampled	
Well No.:		Depth to Pro LPH & Wate Casing Diar	od: oduct (feet): er Recovered (g neter (Inches): me (gallons):	);		
Time Time Depth Start Stop To Wat (feet)	er Purged (gallons) 2 4 4 4	Conduc- tivity (uS/cm) 9(63 473 1571 1571	Temperatur (F Ø 19,9 19,6 20,3 Purged	рн ,56 .72 1.92	Turbidity	D.O.
Static at Time Sampled 7,13 Comments:			Purged			[3]

#### **GROUNDWATER SAMPLING FIELD NOTES**

			Technician:	vate		_				
Site: 074	(6		Project No.:				Date: <u><i>def l</i> 1</u>	4/06		
Well No.: _/	MW-6	16		Purge Metho	: DíA					
Depth to Wat	er (feet): <u> </u>	55		Depth to Product (feet):						
	n (feet): <u>/3</u> :					,				
80% Recharg	ge Depth (feet):	9.07	-	Casing Diameter (Inches) 2 4 1 Well Volume (gallons):						
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	Turbidity	D.O.		
1156			2	1092	22.7	6.48				
1.28			4	692	23.3	6.73				
	1158		6	730	22.3	6.75				
	tic at Time Sam	pled	T	otal Gallons Pi	urged		Time Sample	ed		
Comments:				• • • • • • • • • • • • • • • • • • •	<i>v</i>					
Well No.:	MW-3			Purge Metho	d: <u>D/A</u>		·			
Depth to Wa	ter (feet):	73		Depth to Product (feet):						
Total Depth (	(feet):	.41	_		r Recovered (g					
Water Colun 80% Rechar	nn (feet): <u>/</u> ge Depth (feet)	11.47	-	Casing Diameter (Inches): 2 1 Well Volume (gallons): 2						
Time Start				Conduc- tivity (uS/cm)	Temperature (F Ø)	e pH	Turbidity	D.O		

Oldit	Otop	(feet)	(gallons)	(uS/cm)	(FØ)			
1335			2	724	21.2	7.09		
			4	717	20.6	6.69		
· · · · · · · · · · · · · · · · · · ·	1343		6	703	20.4	6.65		
				/				
Stat	ic at Time San	pled	Τα	otal Gallons Pu	irged		Time Sampl	ed
9.	15				6	1	350	
Comments:	•				4			
		7. <u>.</u>			2, - 29,			

		GR	OUNDWATE		G FIELD NOTE	ES		
		· -	Technician:	Nute				
Site: 070	16		Project No.:	410602	)0(		Date: <u>1/4/</u>	14/06
Well No.: _/	NW-5			Purge Method	DiA			
Depth to Wate	er (feet):	41		Depth to Prod				
Total Depth (fe	eet): <u>19</u> .	71	-	LPH & Water	Recovered (gall	lons):		
Water Column	n (feet): <u>[[.</u>	30		Casing Diame	eter (Inches): $2^{\prime\prime}$	•		
80% Recharge				1 Well Volume	e (gallons):			
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	Turbidity	D.O
1316			2	718	20.9	7.02		
1514			<u> </u>	715	20.9	6.82		
	1318		4	710	21.1	6.70		
Stati	ic at Time Sar	milad	l Te	tal Gallons Pu	Inded		Time Sample	he
				1	"geu 1. , NO P			1327
					n - 1			
Well No.: _/		mi			d. DIA			
Depth to Wate	er (feet): <u> </u>	<u>.56</u>			duct (feet):			
Total Depth (f	eet): //.	10	-		Recovered (gal	11		
Water Columi 80% Recharg	n (feet): <u>114</u> je Depth (feet	00 1): 10.90			eter (Inches): ie (gallons):	·		
Time	Time	Depth	Volume	Conduc-	Temperature	T	1	
Start	Stop	To Water (feet)	Purged (gallons)	tivity (uS/cm)	(F ()	рН	Turbidity	D.O.
1214		JB-2	2	326	22.7	7.01		
· · · · · · · · · · · · · · · · · · ·		JB4	4	499	22.9	7.04		
	1216	IB 6	6	486	21.2	7.00		
	tic at Time Sa	ampled	Te	otal Gallons Pu	Jrged		Time Sampl	ed
10	5.75			6			1217	
Comments:					an an a chuid dhù - an an Air ann an Air an Air an Air an Air an Ai			

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-1.11-	Technician: _A	_		н . м	e_ <u></u> 0[e]]	4/12/2
<u>6746</u> No.: <u>RV-1</u> h to Water (feet): <u>7.4</u>		<u><i>Y/06000</i></u> Purge Method: Depth to Produ	_DA_		e" <u>/////</u>	<u> </u>
Depth (feet): Depth (feet): er Column (feet): <u>5.63</u> Recharge Depth (feet): <u>9.413</u>	• ·	LPH & Water I Casing Diame	Recovered (ga ter (Inches): (ga (gallons): /		<u> </u>	
Fime Time Depth Start Stop To Wate (teet)		Conduc- tivity (uS/cm)	Temperature	рН	Turbidity	D.O.
58	13	10.43	24.0	6.60		
206 1314	39	474	23-8	7.18		· · · · · · · · · · · · · · · · · · ·
Static at Time Sampled	1	otal Gallons P	urged 39		Time Samp	1ed 1 D
pth to Water (feet): 7.43 tal Depth (feet) 19.92 ater Column (feet): 12.49	3	Depth to Pr LPH & Wat Casing Dia	od: <b>DiA</b> oduct (feet): er Recovered meter (Inches): ime (gallons):	(gallons):		
pth to Water (feet): 7.43 tal Depth (feet): 19.92 ater Column (feet): 12.49 % Recharge Depth (feet): 9.93 Time Time Dep Start Stop To W	oth Volume /ater Purged	Depth to Pr LPH & Wat Casing Dia 1 Well Volu Conduc tivity	oduct (feet): er Recovered ( meter (Inches): ime (gallons): Temperati	(gallons): 3// 2	Turbidity	D.O.
pth to Water (feet): 7.43 tal Depth (feet): 19.92 ater Column (feet): 12.49 % Recharge Depth (feet): 9.93 Time Dep	oth Volume /ater Purged	Depth to Pr LPH & Wat Casing Dia 1 Well Volu Conduc tivity (uS/cm)	oduct (feet): er Recovered ( meter (Inches): ime (gallons): Temperati	(gallons): 3(1) 2 Ire pH 7.21	Turbidity	DO
pth to Water (feet): 7.43 tal Depth (feet): 19.92 ater Column (feet): 19.92 % Recharge Depth (feet): 9.9 Time Time Dep Start Stop To W (feet): 2.35	oith Volume /ater Purged (gallons 2 4	Depth to Pri LPH & Wat Casing Dia 1 Well Volu Conduc- tivity (uS/cm) 634 600	oduct (feet): er Recovered ( meter (Inches): ime (gallons): Temperati	(gallons): 3// 2 Ire pH 7.21 7.0%	Turbidity	DO
pth to Water (feet): 7.43 tal Depth (feet): 19.92 ater Column (feet): 12.49 % Recharge Depth (feet): 9.9 Time Time Dep Start Stop To W (feet)	oth Volume (ater Purged et) (gallons	Depth to Pr LPH & Wat Casing Dia 1 Well Volu Conduc tivity (uS/cm)	oduct (feet): er Recovered ( meter (Inches): ime (gallons): Temperati	(gallons): 3(1) 2 Ire pH 7.21	Turbidity	DO
% Recharge Depth (feet) <u>9.9</u> Time Time Dep Start Stop To W (feet)	oth Volume (ater Purged (gallons 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Depth to Pri LPH & Wat Casing Dia 1 Well Volu Conduc- tivity (uS/cm) 634 600	oduct (feet): er Recovered ( meter (Inches): me (gallons): Temperati (FO) 29.0 24.1	(gallons): 3// 2 Ire pH 7.21 7.0%	Turbidity	mpled

н.	Technician:	Nate				
0746	Project No.:	Uldbadd	/	_ Da	ate:_ <u>0////</u>	4/00-
No.: 11W-11		Purge Method	Ditt			
h to Water (feet): 12-53		Depth to Prod		<u> </u>		
Depth (feet): 19.05	· · ·	LPH & Water				
er Column (feet): $653$		Casing Diame		<u>j"</u>		
Recharge Depth (feet): 13, %	3	1 Well Volume	e (gallons):	[		
Time Time Dept		Conduc-	Temperature	e pH	Turbidity	D.O.
Start Stop To Wat (feet)		tivity (uS/cm)	(F.Ø	pi i	raiolaig	
135	1	577	83.3	696		
	Э	618	27.5	6-74		
1436	7	670	23.5	6.67		
1900	~~~		10.20 3			
·		•				
Static at Time Sampled		Total Gallons P	urged		Time Sampl	ed
13.79	· · · · · · · · · · · · · · · · · · ·	3			/4	37
mments:					· · · · · · · · · · · · · · · · · · ·	
					·	
ell No.: MW-8		Purge Meth	od_DiA			
~ As	-	-	od <b>DiA</b> oduct (fee <b>t</b> ):			
pth to Water (feet) 5.91	-	Depth to Pr	<b>.</b> .			
oth to Water (feet)5.91 al Depth (feet):1.63 ater Column (feet):	5.92	Depth to Pr LPH & Wat	oduct (feet):	(gallons):		
epth to Water (feet)		Depth to Pr LPH & Wat Casing Dia	oduct (feet): er Recovered	(gallons):		
epth to Water (feet) 5.9 otal Depth (feet) 41.83 (ater Column (feet) 35.97 Water Column (feet) 35.97 Water Column (feet) 9.00	1	Depth to Pr LPH & Wat Casing Dia 1 Well Volu	oduct (feet): er Recovered meter (Inches) ume (gallons):_	(gallons): 3		
With the sector of the sect	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity	oduct (feet): er Recovered meter (Inches) ume (gallons): Temperal	(galions):   ure	Turbidity	D.O.
epth to Water (feet)5.9  ptal Depth (feet)3.83 (ater Column (feet)3.97 )% Recharge Depth (feet)3.00 Time Time De Start Stop To V (feet)3.00	pth Volum	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity s) (uS/cm)	oduct (feet): er Recovered meter (Inches) ume (gallons):_ Temperat	(gallons):   ure pH		D.O.
epth to Water (feet)5.9  otal Depth (feet)A83 /ater Column (feet)B5.91 0% Recharge Depth (feet)9.09 Time Time De Start Stop To V	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity	oduct (feet): er Recovered meter (Inches) ume (gallons):_ Temperat	(galions): 3 ure pH 7,16		D.O.
epth to Water (feet)5.9  otal Depth (feet)3.83 'ater Column (feet)3.97 )% Recharge Depth (feet)9.06 Time Time De Start Stop To V (feet)1.06	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity s) (uS/cm)	oduct (feet): er Recovered meter (Inches) ume (gallons):_ Temperat	(gallons): 3 ure pH 7,16 6,67		D.0.
pth to Water (feet)	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity s) (uS/cm)	oduct (feet): er Recovered meter (Inches) $_{me}$ (gallons):_ Temperat (F,C 7 23.3 2 23.1	(galions): 3 ure pH 7,16		DO.
pth to Water (feet)	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity s) (uS/cm) 3 30 4 27	oduct (feet): er Recovered meter (Inches) $_{me}$ (gallons):_ Temperat (F,C 7 23.3 2 23.1	(gallons): 3 ure pH 7,16 6,67		D.O.
pth to Water (feet)	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity s) (uS/cm) 3 30 4 27	oduct (feet): er Recovered meter (Inches) $_{me}$ (gallons):_ Temperat (F,C 7 23.3 2 23.1	(gallons): 3 ure pH 7,16 6,67		D.O.
epth to Water (feet)       5.91         tal Depth (feet)       14.83         ater Column (feet)       35.91         % Recharge Depth (feet)       9.05         Time       Time         Start       Stop         14/0       14/3	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc d tivity s) (uS/cm) 3 30 4 27	oduct (feet): er Recovered meter (Inches) $_{ime}$ (gallons):_ Temperal (F, <b>C</b> 7 23-3 2 23,1 ) 22-6	(gallons): 3 ure pH 7,16 6,67		
pth to Water (feet)5.9  tal Depth (feet):A83 ater Column (feet):5.9 % Recharge Depth (feet):9.0 Kecharge Depth (feet):9.0 Time Time De Start Stop To V (feet):	pth Volum Vater Purge	Depth to Pr LPH & Wat Casing Dia 1 Well Volu e Conduc tivity (uS/cm) 3 30 1 30 1 30	oduct (feet): er Recovered meter (Inches) $_{ime}$ (gallons):_ Temperal (F, <b>C</b> 7 23-3 2 23,1 ) 22-6	(gallons): 3 ure pH 7,16 6,67	Turbidity	

•	GROUNDWATER	,	FIELD NOTE	S .		
· ·	Technician:	Nate_				
0746	Project No .: _ (	4104.000	/	D	ate: <u></u>	91 <i>8</i> €
: 0746 1 No.: MW-9	Р	urge Method:	DiA	۰ ۲۰۱۰ ۱۹۹۹ - ۲۰۱۰	<u></u>	
th to Water (feet): 1.43	D	epth to Produc	ct (feet):			
al Depth (feet): <u><u><u>21.70</u></u></u>		PH & Water R	1			
ter Column (feet)		Casing Diamete	_/			
% Recharge Depth (feet): 11 - 10	1	Well Volume	(galions).	<u> </u>		
Time Time Dept		Conduc- tivity	Temperature	рН	Turbidity	D.O.
Start Stop To Wa		(uS/cm)	<u>(FØ)</u>			
419	2	740	21.7	7.33		
	Ý.	Glen	21.3	7.27		
1421		467	21.4	7.18		· · · · · · · · · · · · · · · · · · ·
	- V		• 1			
Static at Time Sampled	Το	tal Gallons Pur	rged		Time Samp	led
1154	<u>.</u>	Q	<u></u>	<u> </u>	110	
Vell No.: MHL Depth to Water (feet):	<u>_</u>	Depth to Proc LPH & Water	d: duct (feet): r Recovered (g neter (Inches):_	gallons):		
Water Column (feet):         30% Recharge Depth (feet):			ne (gallons)			
//////////////////////////////////////						
		Condito	Tomporphi	<b>Δ</b>		
Start Stop To V	epth Volume Vater Purged eet) (gallons)	Conduc- tivity (uS/cm)	(F,C)	pН	Turbidity	
Start Stop To V	Nater Purged	tivity		pН		
Start Stop To V	Nater Purged	tivity		pН		
Start Stop To V	Nater Purged	tivity		pН		
Start Stop To V (fe	Water Purged (gallons)	livity (uS/cm)	(F.C)			
Start Stop To V	Water Purged (gallons)	tivity	(F.C)			
Start Stop To V (fe	Water Purged (gallons)	tivity (uS/cm)	(F.C)			
Start Stop To V (fe	Water Purged (gallons)	tivity (uS/cm)	(F.C)			

G	ROUNDWATE	R SAMPLING	FIELD NOTE	S	-	- Epos
	Technician:	Nate		·		
te: <u>0746</u>	Project No.:	410600	001	Date	06114	06
ell No .: MW-12		Purge Method:	DiA		<u>.</u>	
epth to Water (feet): 3./		Depth to Produ		<del></del>	- 	
otal Depth (feet):7.54			Recovered (gall	8 4		
ater Column (feet): '4.43		Casing Diame	ter (Inches):_}	<u> </u>	<u> </u>	
0% Recharge Depth (feet) <u>14.00</u>		1 Well Volume	e (gallons):		·	
Time Time Depth	Volume	Conduc-	Temperature			-
Start Stop To Wate	r Purged (gallons)	tivity (uS/cm)	(EK)	рН Т	urbidity	D.O.
0815 (teet)		290	212	1.39		
001-	2	773	204	10:70		
		100	21,3	7.19		·
OBI (I.	3	429	011			
		 Fotal Gallons Pi			ime Sampled	
Static at Time Sampled				<u>,</u>	0436	
<u> </u>					· · ·	
Comments:					· · · ·	<u></u>
						·
			<u></u>			l
Well No .: AAW-10		Purge Metho	nd DiA		и	
Depth to Water (feet): 9.77		Depth to Pro				
Total Depth (feet) 21.100			er Recovered (g	allons):		
Total Depth (feet):         21.66           Water Column (feet):         12.46		Casing Dian	neter (Inches):	2 4		
80% Recharge Depth (feet) 12.19			me (gallons):			
	h Volume	Conduc-	Temperature	<u> </u>		
Time Time Dept Start Stop To Wa		tivity	Temperada	pH	Turbidity	D.O.
(feel	t) (gallons	) (uS/cm)	(F/C)	710		
145/1	<u>2</u>	580	3.5	7,10		· · · · · · · · · · · · · · · · · · ·
		a mo	22-9	7.02		
		55.2				
1459	9	562	72.1	6.99		
1459	4	562				
1459	4	562				
	4	562 Total Gallons		6.99	Time Sampl	ed
	4	Total Gallons	72.1	6.99	Time Sampl	od 02
Static at Time Sampled	4	Total Gallons	72.1	6.99	Time Sampl	03 Pd
Static at Time Sampled	4	Total Gallons	72.1	6.99	Time Sampl	≥d Ø∂

Technician: <u>///</u>	ck_	Job #/Task #:	4/650	200	Da	ate: <u>1-19</u> .	-06
Site #	16	Project Manager	A.C	ling	Pa	igeof	1
	<u> </u>	Depth	Depth	Product		<u>an na mining Désa na pangkang dia ka</u> ng bang bang bang bang bang bang bang ba	]

	Time		Total	to	to	Thickness	Time	
Well #	Gauged	тос	Depth	Water	Product	(feet)	Sampled	Misc. Well Notes
RUJ-1	0953		16.03	6,38			N/S	6"
Min 5	1006	<b>~</b>	1969	7.72			N/S	2" (in 250 m) water service
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a								
NAMES AND ADDRESS OF TAXABLE PARTY.								
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								an e (derivery-engineering and opportunities of a second second second second second second second second second
a <u>materianses</u> o								
an a	re reason and an European Mar Party and and					an and a state of the second		
and a start of the				-				
								and was a stand of the
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					AND ALL AND			ana ang kapatan ana ang ang ang ang ang ang ang ang a
	<u> </u>	<u> </u>	<u> </u>	<u> </u>				an an 120 Mart and 20 MOCKER Frankriken Statember Auf with a train return wash of a 10 A E Twitting
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Principal address and an experimental structure	<u> </u>			and the second		and an an and a state of the st		Someonetrica and the telephotopy of the second of the ward arms of the second of the second of the second of the
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	1		<u> </u>				****	ייינער איז
FIELD DAT	A COMPI	4 FTF	GAVQC	L	COC	<u></u> Мі	I FIL ROY C	ONDITION SHEETS
LICE DAT				r - Canada an Change Antonio an Antonio Antonio Antonio A	000			
WTT CERT	IFICATE		MANIFE	ST	DRUM IN	VENTORY	TRA	FFIC CONTROL

FIELD	MONITOP	RING	DATA	SHEET
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Technician: <u>NOHE</u> Site # <u>OTH</u> Pr

Job #/Task #: 4/05000

Date: <u>07/15/04</u> Page <u>1</u> of <u>1</u>

Project Manager <u>A-Collins</u>

				Depth	Depth	Product			
	Time		Total	to	to	Thickness	Time	Flice Wall Notos	
Well #	Gauged	TOC	Depth	Water	Product	(feet)	Sampled	Misc. Well Notes	
RW-1	0630	-	lle.de	7.28			N/S	6"	
MW-5	0647	-	19.79	4.31	-	-	N/S	2 hus product, Finner in well	
<u>//w 0</u>			1-1-1-1				77		
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FIELD DAT	FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS								
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Technician:	Ant	Kon

nician: Anthony Job #/Task #: <u>4050221</u> 7720 Date: <u>03-25-06</u> Site # <u>0746</u> Project Manager <u>A. Collins</u> Page <u>1</u> of <u>1</u>

Well #         Time Gauged         Tool         Tool Upph         Water         Product         Time (reet)         Sampled         Misc. Well Notes           MV-3         1035         //////         17.74         6.74         -         //////         17.74         6.74         -         /////         17.74         6.74         -         /////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         ////         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         -         17.74         6.74         17.74         6.74					Depth	Depth	Product	10/14 N		
Image: Solution of the second seco								Time	Mice Mall N	otes
Image: Solution of the second seco		and the second rest of the secon	Contraction of the local diversion of the loc	Depth		Product	and the second se	Sampleu	WISC. Wenty	
Image: Solution of the second seco	Mw-5	1035		19.79	6.79			NIS	Striner	clean
Image: Source of the second	Rw-1	1038		1606	5.23			$\checkmark$	Ø.	
	and the second									
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Technician:	NUC	Job #/Task #: 41050001 [FAZO	Date: 04-27-06
Site #	0746	Project Manager A. Collins	Page of

	1			Depth	Depth	Product				
	Time		Total	to	to	Thickness	Time			
Well #	Gauged	тос	Depth	Water	Product	(feet)	Sampled	<b>X</b>	Misc. Well N	lotes
	1		19.64	7.41			NIS	2	Skimmer	-lean/emp
MW-5	1043	-	1 1				V	6"		
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L				· · · · ·						

Technician:	Anthony
Site #	3943 0748

Job #/Task #: 41060 001 / FB20 Project Manager <u>A. Collins</u>

	Ī		1	Depth	Depth	Product		
	Time	700	Total	to Water	to Product	Thickness (feet)	Time Sampled	Misc. Well Notes
Well #	Gauged	TOC	Depth		11000000		N/5	
Nins	0233		19-64	7.27				
nuns Rw-1	0247	~	11.05	6.89			N15	6"
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FIELD DA	TACOMP	LETE	QA/Ø	C	CO(	2	WELL BOX	CONDITION SHEETS
	1.		7					
WTT CEF	TIFICATE		MANIF	EST	DRUM I	NVENTORY	TR	AFFIC CONTROL
						NR		

BC Laboratories, Inc

Date of Report: 06/22/2006

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302 RE: 0746 BC Lab Number: 0606006

Enclosed are the results of analyses for samples received by the laboratory on 06/15/06 21:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker Client Service Rep

Authorized Signature

TRC Alton Ge 21 Technology Irvine CA, 926	Drive		Project: 0746 roject Number: [none] roject Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:
Laboratory	Client Sample Informat		Client Sample Cross Reference	
0606006-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-12 MW-12 Nate/Rick of TRCI	Receive Date:06/15/06 21:30Sampling Date:06/14/06 08:32Sample Depth:Sample Matrix:Water	Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0606006-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-7 MW-7 Nate/Rick of TRCI	Receive Date:06/15/06 21:30Sampling Date:06/14/06 11:12Sample Depth:Sample Matrix:Water	Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0606006-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-10 MW-10 Nate/Rick of TRCI	Receive Date:06/15/06 21:30Sampling Date:06/14/06 15:02Sample Depth:Sample Matrix:Water	Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0606006-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-1 MW-1 Nate/Rick of TRCI	Receive Date:06/15/06 21:30Sampling Date:06/14/06 11:31Sample Depth:Sample Matrix:Water	Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0606006-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 RW-1 RW-1 Nate/Rick of TRCI	Receive Date:06/15/06 21:30Sampling Date:06/14/06 14:10Sample Depth:Sample Matrix:Water	Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:

BC Laboratories

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience 21 Technology Drive Irvine CA, 92618-2302			Project: 0746 Project Number: [none] Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52			
		Laborat	ory / Client Sample Cross R	eference			
Laboratory	Client Sample Informa	tion					
0606006-06	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-4 MW-4 Nate/Rick of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0606006-07	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-6 MW-6 Nate/Rick of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0606006-08	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-3 MW-3 Nate/Rick of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0606006-09	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-5 MW-5 Nate/Rick of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0606006-10	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-2 MW-2 Nate/Rick of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:		

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TRC Alton Ge 21 Technology Irvine CA, 926	Drive		<b>Reported:</b> 06/22/06 13:52	
		Laborate	ory / Client Sample Cross Reference	
Laboratory	Client Sample Informat	ion		
0606006-11	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-11 MW-11 Nate/Rick of TRCI	Receive Date:         06/15/06 21:30           Sampling Date:         06/14/06 14:37           Sample Depth:            Sample Matrix:         Water	
0606006-12	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-8 MW-8 Nate/Rick of TRCI	Receive Date:         06/15/06 21:30           Sampling Date:         06/14/06 14:15           Sample Depth:            Sample Matrix:         Water	
0606006-13	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 0746 MW-9 MW-9 Nate/Rick of TRCI	Receive Date:         06/15/06 21:30           Sampling Date:         06/14/06 14:24           Sample Depth:            Sample Matrix:         Water	Delivery Work Order: Global ID: T0600101471 Matrix: W Samle QC Type (SACode): CS Cooler ID:

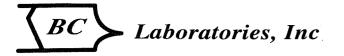
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 0606	6006-01	<b>Client Sam</b>	ole Name	e: 0746, M\	N-12, I	MW-12, 6/	14/2006	8:32:00AM, N	late/Rick	ζ				
		·····					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene		ND	ug/L	0.50		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
Toluene		ND	ug/L	0.50		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes		ND	ug/L	1.0		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
Ethanol		ND	ug/L	250		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50		EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	ND	
1,2-Dichloroethane-d4 (Surrog	gate)	92.3	%	76 - 114 (LCL	- UCL)	EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000	·	
Toluene-d8 (Surrogate)		93.7	%	88 - 110 (LCL	- UCL)	EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene (Surro	ogate)	104	%	86 - 115 (LCL	- UCL)	EPA-8260	06/16/06	06/16/06 16:15	SDU	MS-V12	1	BPF1000		

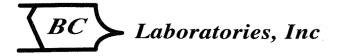
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 06	606006-02	Client Sam	ole Name	: 0746, MW-7	′, MW-7, 6/14	/2006 11	I:12:00AM, Na	te/Rick					
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL ME	L Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
Toluene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
Ethanol		ND	ug/L	250	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petroleun Hydrocarbons	n	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000	ND	
1,2-Dichloroethane-d4 (Su	urrogate)	92.5	%	76 - 114 (LCL - U	CL) EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)		96.3	%	88 - 110 (LCL - U	CL) EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene (S	urrogate)	103	%	86 - 115 (LCL - U	CL) EPA-8260	06/16/06	06/17/06 07:32	SDU	MS-V12	1	BPF1000		

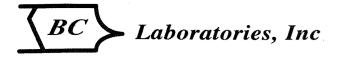
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



21 Technology Drive Project Number: [none]	
Irvine CA, 92618-2302 Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: (	0606006-03	Client Sam	ole Name	: 0746, MW-10,	MW-10, 6/	14/2006	3:02:00PM, N	late/Rick	<				
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	<u></u>	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
Toluene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
Ethanol		ND	ug/L	250	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petroleu Hydrocarbons	ım	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000	ND	
1,2-Dichloroethane-d4 (S	Surrogate)	97.8	%	76 - 114 (LCL - UCL	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)		96.9	%	88 - 110 (LCL - UCL	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000		· · · ·
4-Bromofluorobenzene (	Surrogate)	106	%	86 - 115 (LCL - UCL	EPA-8260	06/16/06	06/17/06 07:57	SDU	MS-V12	1	BPF1000		

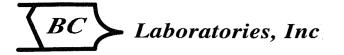
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID:	0606006-04	<b>Client Sam</b>	ple Name	e: 0746, MW-1,	MW-1, 6/14	/2006 11	:31:00AM, Na	te/Rick					
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether		44	ug/L	0.50	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	
Toluene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	
Ethanol		ND	ug/L	250	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petrole Hydrocarbons	eum	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000	ND	/ _ /
1,2-Dichloroethane-d4	(Surrogate)	95.4	%	76 - 114 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)	)	95.0	%	88 - 110 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene	(Surrogate)	103	%	86 - 115 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 08:22	SDU	MS-V12	1	BPF1000		

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TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 06	4/2006 2:	6, RW-1, RW-	W-1, RW-1, 6/14/2006	10:00PM, Nate	e/Rick					
	Prep		Pr	Run		Instru-		QC	MB	Lab
Constituent	d Date	MDL M	MDL Method Da	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
Toluene	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
Ethanol	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petroleur Hydrocarbons	60 06/16/06	EF	EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000	ND	
1,2-Dichloroethane-d4 (Si	60 06/16/06	(LCL - UCL) EF	- UCL) EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)	50 06/16/06	(LCL - UCL) EF	UCL) EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene (S	60 06/16/06	(LCL - UCL) EF	UCL) EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1	BPF1000		
1,2-Dichloroethane-d4 (Si Toluene-d8 (Surrogate)	50 06/16/06	(LCL - UCL) EF	- UCL) EPA-8260 06/1	06/17/06 08:48	SDU	MS-V12	1 1 1	В	PF1000	PF1000

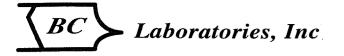
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID:	0606006-06	Client Sam	ole Name	: 0746, MW-4,	MW-4, 6/14	/2006 12	2:42:00PM, Na	te/Rick					
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
Toluene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
Ethanol		ND	ug/L	250	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petrol Hydrocarbons	eum	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000	ND	
1,2-Dichloroethane-d4	(Surrogate)	98.6	%	76 - 114 (LCL - UCI	.) EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate	)	95.4	%	88 - 110 (LCL - UCI	.) EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene	e (Surrogate)	104	%	86 - 115 (LCL - UCI	.) EPA-8260	06/16/06	06/17/06 09:13	SDU	MS-V12	1	BPF1000		

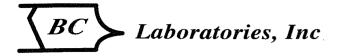
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TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 0	606006-07	Client Sam	ole Name	: 0746, MW-6, M	/W-6, 6/14	/2006 12	2:05:00PM, Na	te/Rick					
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether		3.0	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	
Toluene		ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	
Ethanol		ND	ug/L	250	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petroleu Hydrocarbons	m	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000	ND	A53
1,2-Dichloroethane-d4 (S	urrogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)		96.7	%	88 - 110 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene (S	Surrogate)	102	%	86 - 115 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 09:38	SDU	MS-V12	1	BPF1000		

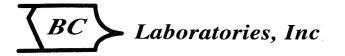
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TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID:	0606006-08	<b>Client Sam</b>	ple Name	e: 0746, MW-3, M	1W-3, 6/14	/2006 1	:50:00PM, Nat	e/Rick					
Constituent		Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab
Constituent		Result	Units		weinou			Analyst		Dilution	Datch ID	Dias	Quals
Benzene		38	ug/L	2.5	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
Ethylbenzene		130	ug/L	2.5	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
Methyl t-butyl ether		160	ug/L	2.5	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
Toluene		ND	ug/L	2.5	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
Total Xylenes		170	ug/L	5.0	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
Ethanol		ND	ug/L	1200	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
Total Purgeable Petrole Hydrocarbons	um	10000	ug/L	250	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000	ND	A01
1,2-Dichloroethane-d4 (	(Surrogate)	95.6	%	76 - 114 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000		
Toluene-d8 (Surrogate)		96.9	%	88 - 110 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000		
4-Bromofluorobenzene	(Surrogate)	112	%	86 - 115 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 03:46	SDU	MS-V12	5	BPF1000		

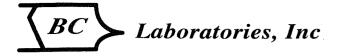
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TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 06	606006-09	Client Sam	ple Name	e: 0746, MW-5, I	MW-5, 6/14	/2006 1	:27:00PM, Nat	e/Rick					
Constituent		Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene		110	ug/L	12	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
Ethylbenzene	****	360	ug/L	12	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
Methyl t-butyl ether		48	ug/L	12	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
Toluene		ND	ug/L	12	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
Total Xylenes		640	ug/L	25	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
Ethanol		ND	ug/L	6200	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
Total Purgeable Petroleur Hydrocarbons	n	11000	ug/L	1200	EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000	ND	A01, A39
1,2-Dichloroethane-d4 (Si	urrogate)	97.3	%	76 - 114 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000		
Toluene-d8 (Surrogate)		96.1	%	88 - 110 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000		
4-Bromofluorobenzene (S	urrogate)	105	%	86 - 115 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 06:42	SDU	MS-V12	25	BPF1000		

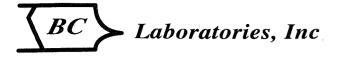
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TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 0606006-10	Client Sam	ple Nam	e: 0746, MW-	2, MW-2	2, 6/14/	/2006 12	2:17:00PM, Na	te/Rick					
	*****					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL M	DL Me	ethod	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EP	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000	ND	A01
Ethylbenzene	ND	ug/L	0.50	EP	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000	ND	A01
Methyl t-butyl ether	190	ug/L	2.5	EP.	A-8260	06/16/06	06/19/06 19:23	SDU	MS-V12	5	BPF1000	ND	A01
Toluene	ND	ug/L	0.50	EP.	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000	ND	A01
Total Xylenes	ND	ug/L	1.0	EP.	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000	ND	A01
Ethanol	ND	ug/L	250	EP.	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000	ND	A01
Total Purgeable Petroleum Hydrocarbons	140	ug/L	50	EP	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000	ND	A01, A53
1,2-Dichloroethane-d4 (Surrogate)	93.3	%	76 - 114 (LCL - U	ICL) EP	A-8260	06/16/06	06/19/06 19:23	SDU	MS-V12	5	BPF1000		
1,2-Dichloroethane-d4 (Surrogate)	97.4	%	76 - 114 (LCL - U	JCL) EP	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)	95.4	%	88 - 110 (LCL - U	JCL) EP	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)	97.7	%	88 - 110 (LCL - U	JCL) EP	A-8260	06/16/06	06/19/06 19:23	SDU	MS-V12	5	BPF1000		
4-Bromofluorobenzene (Surrogate)	105	%	86 - 115 (LCL - l	ICL) EP.	A-8260	06/16/06	06/17/06 10:03	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene (Surrogate)	106	%	86 - 115 (LCL - l	JCL) EP	A-8260	06/16/06	06/19/06 19:23	SDU	MS-V12	5	BPF1000		

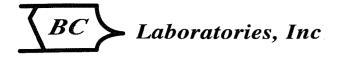
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TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

BCL Sample ID: 0606006-11	Client Sam	ple Name	e: 0746, MW-11,	MW-11, 6/	14/2006	2:37:00PM, N	late/Rick	<	· · · · · · · · · · · · · · · · · · ·			
ndondaraddar aras Tarara a a a a a a a a a	•				Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
Toluene	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
Total Xylenes	ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
Ethanol	ND	ug/L	250	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000	ND	
1,2-Dichloroethane-d4 (Surrogate)	93.9	%	76 - 114 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000		
Toluene-d8 (Surrogate)	95.0	%	88 - 110 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000		
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - UCL)	EPA-8260	06/16/06	06/17/06 10:28	SDU	MS-V12	1	BPF1000		

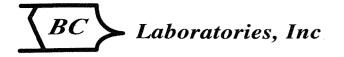
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21 Technology DriveProject Number: [none]Irvine CA, 92618-2302Project Manager: Anju FarfanReported: 06/22/06 13:52	TRC Alton Geoscience	Project: 0746	
Irvine CA, 92618-2302 Project Manager: Anju Farfan Reported: 06/22/06 13:52	21 Technology Drive	Project Number: [none]	
	Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

0606006-12	Client Sam	ole Name	<b>e:</b> 0746, MW-8,	MW-8, 6/14	/2006 2	:15:00PM, Nat	e/Rick					
					Prep	Run		Instru-		QC	MB	Lab
	Result	Units	PQL MD	_ Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
	ND	ug/L	0.50	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
	0.60	ug/L	0.50	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
	39	ug/L	0.50	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	0.50	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	1.0	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	250	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
eum	230	ug/L	50	EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000	ND	
(Surrogate)	93.3	%	76 - 114 (LCL - UC	L) EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000		
	96.6	%	88 - 110 (LCL - UC	L) EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000		
(Surrogate)	106	%	86 - 115 (LCL - UC	L) EPA-8260	06/16/06	06/19/06 16:02	SDU	MS-V12	1	BPF1000		
(	Surrogate)	Result           ND           0.60           39           ND           ND           ND           ND           Surrogate)           96.6	Result         Units           ND         ug/L           0.60         ug/L           39         ug/L           ND         ug/L           ND         ug/L           ND         ug/L           ND         ug/L           ND         ug/L           ND         ug/L           Surrogate)         93.3         %           96.6         %         %	Result         Units         PQL         MDI           ND         ug/L         0.50         0.60         0.9/L         0.50           39         ug/L         0.50 <td>Result         Units         PQL         MDL         Method           ND         ug/L         0.50         EPA-8260           0.60         ug/L         0.50         EPA-8260           39         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         1.0         EPA-8260           ND         ug/L         250         EPA-8260           ND         ug/L         250         EPA-8260           ND         ug/L         50         EPA-8260           sum         230         ug/L         50         EPA-8260           Surrogate)         93.3         %         76 - 114         (LCL - UCL)         EPA-8260           96.6         %         88 - 110         (LCL - UCL)         EPA-8260</td> <td>Result         Units         PQL         MDL         Method         Date           ND         ug/L         0.50         EPA-8260         06/16/06           0.60         ug/L         0.50         EPA-8260         06/16/06           39         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         1.0         EPA-8260         06/16/06           ND         ug/L         250         EPA-8260         06/16/06           vum         230         ug/L         50         EPA-8260         06/16/06           Surrogate)         93.3         %         76 - 114         (LCL - UCL)         EPA-8260         06/16/06</td> <td>Result         Units         PQL         MDL         Method         Date         Date/Time           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02           vum         230         ug/L         50         EPA-8260         06/16/06         06/19/06         16:02           Surrogate)         93.3         %         76 - 114         (LCL - UCL)         EPA-8260         06/16/06</td> <td>Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         250         EPA-8260         06/16/06         06/19/06         16:02         SDU           vum         230         ug/L         50         EPA-8260         06/16/06         06/19/06         16:02</td> <td>Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           um         230         ug/L         50         EPA-8260         06/16/06         06/19/06         16:02         <t< td=""><td>Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID         Dilution           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           uum         23</td><td>Result         Units         PQL         MDL         Method         Date         Date         Date/Time         Analyst         ment ID         Dilution         Batch ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           vum         230         ug/L         250</td><td>Prep         Run         Instru- ment ID         QC         MB           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           num         ug/L         250         EPA-8260         06/16/06         06/19/06</td></t<></td>	Result         Units         PQL         MDL         Method           ND         ug/L         0.50         EPA-8260           0.60         ug/L         0.50         EPA-8260           39         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         1.0         EPA-8260           ND         ug/L         250         EPA-8260           ND         ug/L         250         EPA-8260           ND         ug/L         50         EPA-8260           sum         230         ug/L         50         EPA-8260           Surrogate)         93.3         %         76 - 114         (LCL - UCL)         EPA-8260           96.6         %         88 - 110         (LCL - UCL)         EPA-8260	Result         Units         PQL         MDL         Method         Date           ND         ug/L         0.50         EPA-8260         06/16/06           0.60         ug/L         0.50         EPA-8260         06/16/06           39         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         1.0         EPA-8260         06/16/06           ND         ug/L         250         EPA-8260         06/16/06           vum         230         ug/L         50         EPA-8260         06/16/06           Surrogate)         93.3         %         76 - 114         (LCL - UCL)         EPA-8260         06/16/06	Result         Units         PQL         MDL         Method         Date         Date/Time           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02           vum         230         ug/L         50         EPA-8260         06/16/06         06/19/06         16:02           Surrogate)         93.3         %         76 - 114         (LCL - UCL)         EPA-8260         06/16/06	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU           ND         ug/L         250         EPA-8260         06/16/06         06/19/06         16:02         SDU           vum         230         ug/L         50         EPA-8260         06/16/06         06/19/06         16:02	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12           um         230         ug/L         50         EPA-8260         06/16/06         06/19/06         16:02 <t< td=""><td>Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID         Dilution           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           uum         23</td><td>Result         Units         PQL         MDL         Method         Date         Date         Date/Time         Analyst         ment ID         Dilution         Batch ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           vum         230         ug/L         250</td><td>Prep         Run         Instru- ment ID         QC         MB           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           num         ug/L         250         EPA-8260         06/16/06         06/19/06</td></t<>	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID         Dilution           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1           uum         23	Result         Units         PQL         MDL         Method         Date         Date         Date/Time         Analyst         ment ID         Dilution         Batch ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000           vum         230         ug/L         250	Prep         Run         Instru- ment ID         QC         MB           ND         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           0.60         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           39         ug/L         0.50         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         1.0         EPA-8260         06/16/06         06/19/06         16:02         SDU         MS-V12         1         BPF1000         ND           num         ug/L         250         EPA-8260         06/16/06         06/19/06

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746		
21 Technology Drive	Project Number: [none]		
Irvine CA, 92618-2302	Project Manager: Anju Fa	arfan	<b>Reported:</b> 06/22/06 13:52

0606006-13	<b>Client Sam</b>	ole Name	e: 0746, MW-9, I	MW-9, 6/14	/2006 2	:24:00PM, Nat	e/Rick					
· · · · · · ·	•				Prep	Run		Instru-		QC	MB	Lab
	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
	5.2	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	0.50	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	1.0	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
	ND	ug/L	250	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
eum	ND	ug/L	50	EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000	ND	
(Surrogate)	94.8	%	76 - 114 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000		
	96.7	%	88 - 110 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000		
(Surrogate)	104	%	86 - 115 (LCL - UCL	) EPA-8260	06/16/06	06/17/06 10:54	SDU	MS-V12	1	BPF1000		
	eum (Surrogate)	ResultNDND5.2NDNDNDNDQumND(Surrogate)96.7	ResultUnitsNDug/LNDug/L5.2ug/LNDug/LNDug/LNDug/LNDug/L(Surrogate)94.896.7%	Result         Units         PQL         MDL           ND         ug/L         0.50           ND         ug/L         0.50           5.2         ug/L         0.50           ND         ug/L         1.0           ND         ug/L         250           eum         ND         ug/L         50           (Surrogate)         94.8         %         76 - 114         (LCL - UCL           96.7         %         88 - 110         (LCL - UCL	Result         Units         PQL         MDL         Method           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           5.2         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         0.50         EPA-8260           ND         ug/L         1.0         EPA-8260           ND         ug/L         250         EPA-8260           ND         ug/L         250         EPA-8260           ND         ug/L         50         EPA-8260           ND         ug/L         50         EPA-8260           Sum         ND         ug/L         50         EPA-8260           (Surrogate)         94.8         %         76 - 114         (LCL - UCL)         EPA-8260           96.7         %         88 - 110         (LCL - UCL)         EPA-8260	Result         Units         PQL         MDL         Method         Date           ND         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         0.50         EPA-8260         06/16/06           5.2         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         0.50         EPA-8260         06/16/06           ND         ug/L         1.0         EPA-8260         06/16/06           ND         ug/L         250         EPA-8260         06/16/06           ND         ug/L         50         EPA-8260         06/16/06           eum         ND         ug/L         50         EPA-8260         06/16/06           (Surrogate)         94.8         %         76 - 114         (LCL - UCL)         EPA-8260         06/16/06           96.7         %         88 - 110         (LCL - UCL)         EPA-8260         06/16/06	Result         Units         PQL         MDL         Method         Date         Date/Time           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54           ND         ug/L         250         EPA-8260         06/16/06         06/17/06         10:54           eum         ND         ug/L         50         EPA-8260         06/16/06         06/17/06         10:54      <	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54         SDU           eum         ND         ug/L         50         EPA-8260         06/16/06         06/17/06         10:54	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12           sum         ND         ug/L         50         EPA-8260         06/16/06         06/17/06         10:54 <td< td=""><td>Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         ment ID         Dilution           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           sum         ND</td><td>Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID         Dilution         Batch ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           eum         ND         ug/L         250         EPA-8260</td></td<> <td>Prep         Run         Instru- ment ID         QC         MB           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06</td>	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         ment ID         Dilution           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1           sum         ND	Result         Units         PQL         MDL         Method         Date         Date/Time         Analyst         Instrument ID         Dilution         Batch ID           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000           eum         ND         ug/L         250         EPA-8260	Prep         Run         Instru- ment ID         QC         MB           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           5.2         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         0.50         EPA-8260         06/16/06         06/17/06         10:54         SDU         MS-V12         1         BPF1000         ND           ND         ug/L         1.0         EPA-8260         06/16/06         06/17/06

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

**Quality Control Report - Precision & Accuracy** 

										Control Limits			
				Source		Spike			Percent		Percent		
Constituent	Batch ID	QC Sample ID	QC Sample Type	Result	Result	Added	Units	RPD	Recovery	RPD	<b>Recovery Lab Quals</b>		
Benzene	BPF1000	BPF1000-MS1	Matrix Spike	ND	24.820	25.000	ug/L		99.3		70 - 130		
		BPF1000-MSD1	Matrix Spike Duplicate	ND	26.810	25.000	ug/L	7.46	107	20	70 - 130		
Toluene	BPF1000	BPF1000-MS1	Matrix Spike	ND	23.550	25.000	ug/L		94.2		70 - 130		
		BPF1000-MSD1	Matrix Spike Duplicate	ND	25.900	25.000	ug/L	9.89	104	20	70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPF1000	BPF1000-MS1	Matrix Spike	ND	9.0700	10.000	ug/L		90.7		76 - 114		
		BPF1000-MSD1	Matrix Spike Duplicate	ND	9.1300	10.000	ug/L		91.3		76 - 114		
Toluene-d8 (Surrogate)	BPF1000	BPF1000-MS1	Matrix Spike	ND	9.5400	10.000	ug/L		95.4		88 - 110		
		BPF1000-MSD1	Matrix Spike Duplicate	ND	9.7100	10.000	ug/L		97.1		88 - 110		
4-Bromofluorobenzene (Surrogate)	BPF1000	BPF1000-MS1	Matrix Spike	ND	10.210	10.000	ug/L		102		86 - 115		
		BPF1000-MSD1	Matrix Spike Duplicate	ND	10.290	10.000	ug/L		103		86 - 115		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

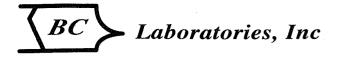


TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

#### **Quality Control Report - Laboratory Control Sample**

							Control Limits							
Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recovery	RPD	Lab Quals				
BPF1000	BPF1000-BS1	LCS	23.910	25.000	0.50	ug/L	95.6	70 - 130						
BPF1000	BPF1000-BS1	LCS	23.620	25.000	0.50	ug/L	94.5	70 - 130						
BPF1000	BPF1000-BS1	LCS	9.0200	10.000		ug/L	90.2	76 - 114						
BPF1000	BPF1000-BS1	LCS	9.8700	10.000		ug/L	98.7	88 - 110						
BPF1000	BPF1000-BS1	LCS	9.8700	10.000		ug/L	98.7	86 - 115						
	BPF1000 BPF1000 BPF1000 BPF1000	BPF1000         BPF1000-BS1           BPF1000         BPF1000-BS1           BPF1000         BPF1000-BS1           BPF1000         BPF1000-BS1	BPF1000         BPF1000-BS1         LCS           BPF1000         BPF1000-BS1         LCS           BPF1000         BPF1000-BS1         LCS	BPF1000         BPF1000-BS1         LCS         23.910           BPF1000         BPF1000-BS1         LCS         23.620           BPF1000         BPF1000-BS1         LCS         9.0200           BPF1000         BPF1000-BS1         LCS         9.8700	Batch ID         QC Sample ID         QC Type         Result         Level           BPF1000         BPF1000-BS1         LCS         23.910         25.000           BPF1000         BPF1000-BS1         LCS         23.620         25.000           BPF1000         BPF1000-BS1         LCS         9.0200         10.000           BPF1000         BPF1000-BS1         LCS         9.8700         10.000	Batch ID         QC Sample ID         QC Type         Result         Level         PQL           BPF1000         BPF1000-BS1         LCS         23.910         25.000         0.50           BPF1000         BPF1000-BS1         LCS         23.620         25.000         0.50           BPF1000         BPF1000-BS1         LCS         9.0200         10.000         10.000           BPF1000         BPF1000-BS1         LCS         9.8700         10.000         10.000	Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units           BPF1000         BPF1000-BS1         LCS         23.910         25.000         0.50         ug/L           BPF1000         BPF1000-BS1         LCS         23.620         25.000         0.50         ug/L           BPF1000         BPF1000-BS1         LCS         9.0200         10.000         ug/L           BPF1000         BPF1000-BS1         LCS         9.8700         10.000         ug/L	Batch ID         QC Sample ID         QC Type         Result         Level         PQL         Units         Recovery           BPF1000         BPF1000-BS1         LCS         23.910         25.000         0.50         ug/L         95.6           BPF1000         BPF1000-BS1         LCS         23.620         25.000         0.50         ug/L         94.5           BPF1000         BPF1000-BS1         LCS         9.0200         10.000         ug/L         90.2           BPF1000         BPF1000-BS1         LCS         9.8700         10.000         ug/L         98.7	Batch ID         QC Sample ID         QC Type         Result         Spike Level         PQL         Units         Percent Recovery         RPD         Percent Recovery           BPF1000         BPF1000-BS1         LCS         23.910         25.000         0.50         ug/L         95.60         70 - 130           BPF1000         BPF1000-BS1         LCS         23.620         25.000         0.50         ug/L         94.5         70 - 130           BPF1000         BPF1000-BS1         LCS         9.0200         10.000         ug/L         90.2         76 - 114           BPF1000         BPF1000-BS1         LCS         9.8700         10.000         ug/L         98.7         88 - 110	Batch ID         QC Sample ID         QC Type         Result         Spike Level         PQL         Units         Percent Recovery         Percent RPD         Percent Recovery         Percent Recovery         Percent Recovery         RPD         Percent Recovery         RPD         Percent Recovery         RPD         Percent Recovery         RPD         RPD				

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 0746	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	<b>Reported:</b> 06/22/06 13:52

**Quality Control Report - Method Blank Analysis** 

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPF1000	BPF1000-BLK1	ND	ug/L	0.50	0.13	
Ethylbenzene	BPF1000	BPF1000-BLK1	ND	ug/L	0.50	0.094	
Methyl t-butyl ether	BPF1000	BPF1000-BLK1	ND	ug/L	0.50	0.12	
Toluene	BPF1000	BPF1000-BLK1	ND	ug/L	0.50	0.12	
Total Xylenes	BPF1000	BPF1000-BLK1	ND	ug/L	1.0	0.35	
Ethanol	BPF1000	BPF1000-BLK1	ND	ug/L	250	110	
Total Purgeable Petroleum Hydrocarbons	BPF1000	BPF1000-BLK1	ND	ug/L	50	16	
1,2-Dichloroethane-d4 (Surrogate)	BPF1000	BPF1000-BLK1	95.7	%	76 - 114 (L	.CL - UCL)	
Toluene-d8 (Surrogate)	BPF1000	BPF1000-BLK1	96.5	%	88 - 110 (L	.CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BPF1000	BPF1000-BLK1	103	%	86 - 115 (L	.CL - UCL)	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



21 Tecl	lton Geoscience mology Drive CA, 92618-2302	Project: Project Number: Project Manager:	[none]	<b>Reported:</b> 06/22/06 13:52
		Notes and Definitions		
J	Estimated value			
A53	Chromatogram not typical of gasoline.			
A39	Sample received at pH greater than 2.			
A01	PQL's and MDL's are raised due to sample dilut	ion.		
ND	Analyte NOT DETECTED at or above the reporting	limit		
dry	Sample results reported on a dry weight basis			
RPD	Relative Percent Difference			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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BC LABORATORIES INC.		SAN	IPLE REC	EIPT FOI	RM	Rev. No.	10 01/2	21/04 F	age 📐	0f <u>(</u>
Submission #: 06-06006	<u> </u>	Project Co	ode:			TB	Batch #			
SHIPPING INFOR		 				SHIPPI	NG CON	TAINER		
Federal Express  UPS	Hand De	livery 🛛			Ice Ches			ne 🛛		
BC Lab Field Service D Other	] (Specify	()			Box		Oth	er 🗆 (Spe	ecify)	
Refrigerant: Ice D Blue Ice D	None	<u>e 🛛 🛛 🖸 </u>	ther 🗆	Comme	ents:					
Custody Seals: Ice Chest 🗆	Containe	rs 🛛	None 🗹	Comme	ents:					
Intact? Yes D No D	Intact? Ye	<u>s [] No []</u>								
All samples received? Yes A No D	All sample	s container	s intact? \	est No	0	Descript	tion(s) matc	h COC? Y	es, P No	ο
COC Received	I	ice C	hast ID	Glu	Fmis	sivity	1.0	Date/T	ime 6/15	16
YES INO			hest ID rature:		Conta	ainer VC	9	1		
		Thermome	ter ID:	48				Anaiys	t Init An	1/2
4.	ļ	·····			SAMPLE N	UMBERS				
SAMPLE CONTAINERS	1	2	3	4	5	6	7	8	9	10
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OT INORGANIC CHEMICAL METALS										·
PT INORGANIC CHEMICAL METALS	··				[				· · · · · · · · · · · · · · · · · · ·	
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100ml TOTAL ORGANIC CARBON										
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PT CHEMICAL OXYGEN DEMAND		· · · · · · · · · · · · · · · · · · ·								
PIA PHENOLICS										
40mi VOA VIAL TRAVEL BLANK	1 3	10 7								
40mi VOA VIAL	A-13,	p. 7.	p. J.	p.3	p. J.	B.J.	B.J.	A.J.	Pis	4.21
<u>QT EPA 413.1, 413.2, 418.1</u>										
PT ODOR										
BACTERIOLOGICAL						······				
40 ml VOA VIAL- 504 OT EPA 508/608/8080										
QT EPA 515.1/8150				7						
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548									·····	
QT EPA 549									<u> </u>	
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER								<u></u>		
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32 OZ. JAR										[]
PCB VIAL										
PLASTIC BAG FERROUS IRON										
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BC LABORATORIES INC.		SAM	PLE REC	EIPT FO	RM	Rev. No.	10 01/2	21/04	Page	01
Submission #: 06-06000	5 р	roject Co	ode:			ТВ	Batch #			
SHIPPING INFOR						SHIPPI	NG CON	TAINER		
Federal Express  UPS  U	Hand Del	ivery 🛛			Ice Ches	t 🖉	No	ne 🛛		
BC Lab Field Service Other	□ (Specify	1)			Box	D	Oth	ier 🗆 (Sp	ecify)	
Refrigerant: Ice 🖵 Blue Ice 🗆	None	0 0	ther 🛛	Comme	ents:					
Custody Seals: Ice Chest	Containe	rs 🗆	None 🗹	Comme	ents:					
	Intact? Yes	1								
All samples received? Yes & No 🗆		e containar	s intact? Y	No. PL No	0	Descrip	tion(s) mate		as Dr. No.	0
			····						ime <u>6/15</u>	
COC Received	1	Ice Cl Temne	hest ID rature:	<u>510</u>	Emis Cont	sivity ainer/(	1.0			
ØYES 🗆 NO		Thermome		48				Analys	t Init <u>M</u>	NR
4					SAMPLE I	UMBERS				
SAMPLE CONTAINERS	U	12	3	4	5	6	7	8	9	10
OT GENERAL MINERALI GENERAL PHYSICAL	·									
PT PE UNPRESERVED					<u> </u>		ļ			<u></u>
QT INORGANIC CHEMICAL METALS					ļ		<b></b>		ļ	<u> </u>
PT INORGANIC CHEMICAL METALS					ļ	ļ		ļ		<b>_</b>
PT CYANIDE			/	· · · · · · · · · · · · · · · · · · ·						ļ
PT NITROGEN FORMS										<u> </u>
PT TOTAL SULFIDE			/							<u> </u>
202. NITRATE / NITRITE					- ·					
100ml TOTAL ORGANIC CARBON										
οτ τοχ										+
PT CHEMICAL OXYGEN DEMAND	····					`			[	
PIA PHENOLICS										<u> </u>
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<u>40ml VOA VIAL</u> QT EPA 413.1, 413.2, 418.1		<u></u> ,		·						
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RADIOLOGICAL										
BACTERIOLOGICAL				•						
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150				/						
QT EPA 525							· · · · · · · · · · · · · · · · · · ·			<b> </b>
OT EPA 525 TRAVEL BLANK										
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OT EPA 632										
QT EPA 8015M										<b> </b>
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QT AMBER										
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BC LA	ABORATORIES, INC.	4100 Atlas Cou (661) 327-49	ırt □ Bakersfield, CA 93 11 □ FAX (661) 327-19	3308 18	EM	CHAI	YUK		می این اور این می این می این می این این این این این این این این این این	and a second distance of the second distance	Page 1 of
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	one: Phillips 66 / Unocal	Consultant Firm: T	RC	MATRIX	5		S				
Addres:	s: 3943 Brand way	21 Technology Dri Irvine, CA 92618-23 Attn: Anju Farfan		(GW) Ground- water (S)	Gas by 8015	2/195	oxygenates	8260B			sted
City:04	clant	4-digit site#: 074	le	Soil (WW)	8021B,	M (2	BE&	BY	B		Seque
-		Work Order# 1085	TRCSOZ	Waste- water		by <del>8015M</del> ( EL by 8015	LW	X	260		ne F
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COP Ma	nager: Shelby Juthrop	Sampler Name: Na	te pirk	Sludge	MTB	GAS by DIESEL	ž –	E E	Ы	y 82	oun
Lab#	Sample Description	Field Point Name	Date & Time Sampled		BTEX/MTBE by	TPH G/	8260 full list w/ MTBE	BTEX/MTBE/OXYS	ETHANOL by 8260B	TPPH by 8260B	Turnaround Time Requested
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	ABORATORIES, INC	(661) 327-49	$F_{06} = 2600$	18		CH/ Ana							
Circle o	one: Phillips 66 / Unocal	Consultant Firm: T		MATRIX							in l		
Addres	s:3943 Brondway	21 Technology Dri Irvine, CA 92618-23 Attn: Anju Farfan	ve 602	(GW) Ground- water (S)	Gas by 8015	ZMZ	1 PH DIESEL by 8015 8260 full list w/ MTRE & ovversed	8260B					sted
City: OA	Kland	4-digit site#: 074	6	_ Soil (WW)	21B, (	by 8015M	15 RF 2	BY 8, 8	a				edue:
		Work Order# 1095	TRCGOZ	Waste- water	y 80	0451	DIESEL by 8015 full list w/ MTRF	SXX	260	~	HCL		ne R
State: C	1 1	Project #: (10600	01	(SL)	ц Ш	λ0		E/O	by 8	260E	2		I Tin
	nager: <i>Shelby Lathiq</i>	Sampler Name: M	fe, Rick	Sludge	MTE	GAS I		MTB	Į	9 9 8	1		Dunc
Lab#	Sample Description	Field Point Name	Date & Time Sampled		BTEX/MTBE by 8021B,	TPHG	1 PH U 8260 fi	BTEX/MTBE/OXYS_BY	ETHANOL by 8260B	<b>TPPH by 8260B</b>	3vous		Turnaround Time Requested
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- AWAUY	(C) = CON	TAINER Lever (P)	PRESERVATIVE		- V		A	24		645			33

#### RCI ARODATODIES INC

4100 Atlas Court D Bakersfield CA 02200

#### **STATEMENTS**

#### **Purge Water Disposal**

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Proc edures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R -149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.