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December 17, 2012

Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject: Perjury Statement and Report Transmittal Soil Gas Investigation Report

245 8th Street Oakland, California 94607 AEI Project No. 116907 ACEH RO#0000202

Dear Mr. Wickham:

I declare under penalty of perjury, that the information and/or recommendations contained in the attached report for the above-referenced site are true and correct to the best of my knowledge.

If you have any questions or need additional information, please do not hesitate to call me at (510) 832-9014, or Mr. Robert Flory at AEI Consultants, (925) 746-6000.

Sincerely,

Victor Lum Owner Vic's Automotive

SL/vl

Attachment

cc: Mr. Robert Flory, AEI Consultants, 2500 Camino Diablo, Walnut Creek, CA 94597



November 30, 2012

Soil Gas Investigation Report

Property Identification:

Vic's Auto 245 8th Street Oakland, CA 94607

AEI Project No. 116907 ACEH RO#0000202 RWQCB #01-1244

Prepared for:

Mr. Vic Lum Vic's Automotive 245 8th Street Oakland, CA 94607

Prepared by:

AEI Consultants 2500 Camino Diablo Walnut Creek, CA 94597 (925) 746-6000 San Francisco HQ

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Environmental & Engineering Services

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November 30, 2012

Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: Soil Gas Investigation Report 245 8th Street Oakland, California 94607 AEI Project No. 116907

Dear Mr. Wickham:

1.0 INTRODUCTION

AEI Consultants (AEI) has prepared this report on behalf of Mr. Victor Lum, owner and operator of Vic's Auto automotive repair and former fuel service station located at 245 8th Street in the City of Oakland, Alameda County, California (Figure 1). AEI has been retained by Mr. Lum to provide environmental engineering and consulting services related to the release of gasoline fuel hydrocarbons from the former underground storage tank (UST) and dispensing system on the property. The investigation and remediation of the release is being performed under the direction of the Alameda County Environmental Health (ACEH) local oversight program.

This investigation was requested by the ACEH in a letter dated April 2, 2012. The letter was in response to the AEI's case closure consideration request in the first quarter groundwater monitoring report dated February 24, 2012. AEI prepared a Soil Gas Investigation Workplan dated August 29, 2012 which was approved by the ACEH with additions in a letter dated September 10, 2012.

2.0 ABBREVIATED SITE HISTORY

The subject property (hereafter referred to as the "site" or "property") is located in a mixed commercial and residential area of Oakland. The site is a lot on the south corner of Alice Street and 8th Street, and is currently developed with an automotive repair facility (Figure 2).

A release was discovered in the mid-1990s during the removal of seven underground storage tanks (USTs) from the property. Light non-aqueous phase liquid (LNAPL) was observed on the water table. Since 1995, the site has undergone extensive characterization of soil, groundwater, and soil gas conditions. Following pilot testing, a High Vacuum Dual Phase Extraction (HVDPE) was installed in 2006 and 2007 to extract hydrocarbons from both on and off site wells; the system began operation in June 2007. Additional offsite characterization was

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performed with the installation of additional monitoring wells in March 2008 (MW-8, MW-9 and MW-13) and in July 2009 (MW-14, MW-15, and MW-16). Air sparging was added to the HVDPE system in 2010. The system operated through June 2011 since which time post remediation rebound groundwater monitoring has been conducted.

Four (4) soil gas monitoring wells (GP-1 to GP-4) were installed in 2006 with sampling intervals at 5 and 10 feet below ground surface each (*Soil Gas Probe Installation & Sampling Report* dated September 29, 2006). GP-3 and GP-4 (offsite) were decommissioned in 2008 to allow the owner of that property to develop a building. Historical analytical data is summarized in Table 1.

Based on the logs of soil borings advanced on and offsite, the native soils generally consist of fine to medium grained sands with silt and clay present to at least 28 feet bgs, the deepest explored at the site. Typically, silty and clayey fine grained sand have been encountered to depths of 15 to 18 feet bgs. This is underlain by poorly graded, clean to slightly clayey and silty fine to medium sand. Both sand bodies represent a single hydro-geologic system. Sediments have been relatively uniform throughout the investigation area.

Groundwater depths have typically ranged from 14 to 19 feet bgs, corresponding to elevation of approximately 14 to 16 feet above mean sea level (msl). Annual groundwater levels fluctuate by approximately 3 to 4 feet. Groundwater has consistently flowed to the south, southeast, or southwest with a hydraulic gradient of approximately 0.010 ft/ft.

3.0 SCOPE OF WORK

The purpose of the soil gas sampling investigation was to assess whether there is a potential for vapor intrusion remaining as a result of residual petroleum hydrocarbons that may be present at the site. Soil gas sampling performed prior to remediation of the site indicated that there were very little volatile petroleum hydrocarbons as a vapor phase; this sampling was performed to investigate a larger area, including where significant gasoline range hydrocarbons or LNAPL was previously identified in the soil or groundwater.

The two existing probes (GP-1-5' and GP-2-5') were to be sampled along with six (6) new probes. Five (5) new probes were installed in the locations shown on Figure 2. An access agreement could not be obtained for the sixth new soil vapor probe which was proposed at a location adjacent to former monitoring well MW-10.

Soil vapor analytical data are compared to the San Francisco Bay Regional Water Quality Control Board (RWQCB) Environmental Screening Levels (ESLs) and Department of Toxic Substance Control (DTSC) California Human Health Screening Levels (CHHSLs) for residential and commercial industrial land use as a preliminary screening of the potential for vapor intrusion.

3.1 **Pre-Field Activities**

Prior to initiating field work at the site, drilling activities was scheduled and Underground Utility Services (USA North) was notified to locate possible underground utilities in the area. The drilling permit was obtained from Alameda County Public Works Agency (ACPWA) is attached in AEI Project No. 116907 November 30, 2012 Page 3 of 6

Appendix A. In addition, each boring location was cleared for underground utilities by a private utility survey company.

3.2 Health and Safety

AEI prepared a site-specific health and safety plan (HASP) conforming to Part 1910.120 (i) (2) of 29 CFR prior to mobilizing to the site. Prior to commencing field activities, a site safety meeting was held at a designated command post near the working area. Emergency procedures were outlined at this meeting, including an explanation of the hazards of the known or suspected chemicals of interest. All site personnel were in Level D personal protection equipment, which was the anticipated maximum amount of protection needed. A working area was established with cones, barricades, and caution tape to delineate the zone where hard hats, safety vests, and steel-toed shoes must be worn, and where unauthorized personnel were allowed. The site safety plan was on site at all times during the project.

3.3 Soil Gas Probe Installation

October 16, 2012, AEI advanced soil borings (GP-5 though GP-9) at the site to depths of 5.5 bgs and completed each of the vapor borings as a permanent soil gas monitoring point. The borings were advanced with a truck mounted Geoprobe[®] 5400 series drilling rig operated by Environmental Control Associates (ECA) of Aptos, California. An eight inch diameter hole was cored in the concrete or asphalt at each location and a 2.25 inch diameter soil boring was continuously cored to a depth of approximately 5.5 feet bgs using a Geoprobe[®] Macro Core[®] sampler.

The soil cores were described within general accordance with ASTM D-2488 and recorded on the boring logs which are included in Appendix B. No soil samples were retained for chemical analyses.

The soil gas probes were constructed inside the open borehole using an approximately 6-inch long stainless steel vapor implant connected to 0.25-inch outside diameter nylaflow nylon tubing. The implant was lowered to the bottom of the borehole inside a section of ³/₄ inch PVC casing. The annulus around the implant was filled with layer of #30 mesh Monterey sand to a depth of 4.5 feet bgs as the PVC casing was withdrawn. Approximately 0.5 feet of dry granular bentonite was placed on top of the sand and hydrated with a small amount of water. Granular bentonite was placed and hydrated in 0.5 foot lifts to a depth of approximately 0.75 feet bgs. A 0.25-inch Swagelok[®] plug valve was installed on the top of each soil gas probe to allow for a shut in test and so that the tubing can be connected to the laboratory supplied vapor sampling manifold. The top of the boring was sealed with neat cement and completed with a 4-inch diameter waterproof flush mounted well box.

3.4 Sample Collection

The two existing gas probes (GP-1 to GP-2) and the five newly installed probes (GP-5 though GP-9) were sampled no less than 2 days after installation of the new probes.

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The soil vapor probes were sampled on October 31, 2012. Initially, the probe caps were removed and the laboratory supplied canister and manifold was connected to the vapor probes. Prior to collecting the samples, a shut in test was performed by placing a vacuum on the sampling train above grade with the swage lock at the top of the probe in the closed position. The vacuum was observed for approximately 1 minute and, if the vacuum had not changed, the above ground sampling train was considered free of leaks.

Soil gas was then be purged from the probe. Due to the use of Summa canisters, an onsite purge volume test could not be conducted; therefore approximately 3 purge volumes was purged prior to collecting the sampling from the probe. The probes were purged using a syringe. Following purging of the sampling lines, the 1 liter Summa canister, which was connected to the sampling manifold, was opened and the initial vacuum was recorded. Vapor samples were collected through the regulator at a rate of approximately 167 mL/minute. After approximately seven to nine minutes (depending on the down hole vacuum), or when approximately -5 inches of Hg vacuum remained in the canister, the canister was closed and removed from the sampling line. Samples were labeled and entered onto a chain of custody prior to shipping to the laboratory.

A duplicate sample was collected from soil gas probe GP-9.

During sampling, a leak check gas, isopropyl alcohol, was used to confirm that the sample train and probe seal were tight and leak free.

3.5 Laboratory Analyses

The eight (8) soil gas samples were shipped to McCampbell Analytical, Inc. of Pittsburg, California (DHS Certification #1644) for analysis under chain of custody protocol. The vapor samples were analyzed for TPH-gasoline and MBTEX by method TO15 and as well as for light gases oxygen (O_2), methane (CH₄), carbon dioxide (CO₂) and nitrogen (N_2) by ASTM D 1946-90.

3.6 Waste Storage and Disposal

Investigation-derived wastes (IDWs) consisting of soil cuttings and other debris generated during probe installation and sampling were stored in DOT-approved 55-gallon steel drums. The drums were sealed and labeled and secured on-site pending the results of the analyses and arrangements for off-site disposal. The IDWs will be handled and transported by a certified waste transporter to a waste disposal and/or recycling facility in accordance with all applicable state, location, and federal regulations.

4.0 SOIL GAS SAMPLE ANALYTICAL RESULTS

4.1 Soil Gas Sample Results

Soil gas samples collected from the probe located at a depth of 5 bgs were analyzed for TPH-g, MTBE and BTEX by EPA Method Modified TO15 and light gasses by ASTM D 1946-90. Due to a

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canister pressure problem with sample "GP-9" (MAI Lab ID# 1210992-007A), the TO-15 data was compromised and the data is suspect.

Fuel hydrocarbons (TPH-g) were reported only in sample GP1 at a concentration of 2,700 μ g/m3. TPH-g was reported as non detectable in all other soil vapor samples. No BTEX or MTBE was reported at or above laboratory reporting limits in any of the soil vapor samples.

Analysis for leak check compound isopropyl alcohol (2-Propanol) reported all samples as nondetectable at or above the laboratory reporting limit of $12 \,\mu g/m^3$.

Analysis for light gases reported Carbon dioxide at concentrations of 7.1 % (GP-5) to 4.3% (GP-8). Normal concentration of carbon dioxide in the atmosphere is 0.0394 %.

Methane was reported at concentrations ranging from ND<0.0001 % (GP-5, GP-7, GP-8, and GP-9Df) to 0.00067 % (GP-1). Normal concentration of methane in the atmosphere is 0.000179 %.

Nitrogen was reported at concentrations ranging from 50 % (GP-2) to 64 % (GP-6). Normal concentration of nitrogen in the atmosphere is 78.084 %.

Oxygen was reported at concentrations ranging from 13 % (GP-8) to 19 % (GP-1 and GP-6). Normal concentration of oxygen in the atmosphere is 20.946 %.

A summary of soil gas sample analytical data is presented in Table 1 & 2 and on Figure 3. Laboratory analytical reports and chain of custody documentation are included in Appendix B.

4.2 Leak Check Compound Results

The leak check compound isopropyl alcohol (i.e., 2-Propanol) was not reported at or above reporting limits in any of the soil vapor samples analyzed.

5.0 CONCLUSIONS AND RECOMMENDATIONS

Analysis of soil vapor samples by method TO15 reported TPH-g and VOCs (MTBE and BTEX well below the CHHSLs and RWQCB soil gas ESLs. TPH-g was reported in only one sample, GP-1. This indicates little or no potential for vapor intrusion into building that is currently on the site or that maybe constructed on the site in the future.

Concentrations of carbon dioxide and methane in the soil vapor are slightly elevated indicating continuing biodegradation of residual hydrocarbons in the soil and groundwater. Oxygen concentrations in the soil vapor are below normal atmospheric levels but sufficiently high to allow continued biodegradation which can be expected to continue to reduce the concentrations of any residual hydrocarbons underlying the site.

AEI believes that the site currently meets the criteria for closure as a low risk site and request that the site be considered for closure under those guidelines.

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6.0 CLOSING

AEI has been retained by to provide environmental engineering and consulting services relating to the unauthorized release of petroleum hydrocarbons from the former UST at the subject property. Material samples have been and or are proposed to be collected and analyzed, and where appropriate conclusions drawn and recommendations made based on these analyses and other observations. This report may not reflect subsurface variations that may exist between sampling points. These variations cannot be fully anticipated, nor could they be entirely accounted for, in spite of exhaustive additional testing. This document should not be regarded as a guarantee that no further contamination, beyond that which could have been detected within the scope of past investigations is present beneath the property or that all contamination present at the site will be identified, treated, or removed. Undocumented, unauthorized releases of hazardous material(s) and petroleum products, the remains of which are not readily identifiable by visual inspection and/or are of different chemical constituents, are difficult and often impossible to detect within the scope of a chemical specific investigation and may or may not become apparent at a later time. All specified work has been performed in accordance with generally accepted practices in environmental engineering, geology, and hydrogeology that existed at the time and location of the work and performed under the direction of appropriate California registered professionals.

Should you have any questions or comments, or need any additional information, please contact either of the undersigned at (925) 746-6000.

Sincerely, AEI Consultants

Peter McIntyre, PG Sr. Vice President

Robert F. Flory, PG Senior Geologist



Distribution List:

Mr. Victor Lum Vic's Automotive 245 8th Street Oakland, California 94607

GeoTracker (electronic)

Mr. Jerry Wickham (electronic-ftp) Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 **FIGURES**









TABLES

TABLE 1: SOIL GAS SAMPLE ANALYTICAL DATA

					_						-
Well	Date	Sample	TPH-g	MTBE	Benzene	Toluene	Ethyl-	Xylenes	Ethanol	PCE	2-propanol
ID	Collected	Depth					benzene				
						Me	ethod TO3	/T015			
		ft/bgs					µg/m ³	3			
	00/04/06	_				<u> </u>			. –		22
GP-1-5	08/04/06	5	331	<8.0	<7.1	<8.4	<9.7	<9.7	<17	17	23
GP-1-5D	08/04/06	5	-	<8.0	<7.1	<8.4	<9.7	<9.7	<17	18	23
GP-1-5	11/08/06	5	1,100	<4.6	<4.0	<4.8	<5.5	<5.5	<9.5	12	<12
GP-1-5	03/06/07*	5	-	-	-	-	-	-	-	-	-
GP-1-5	05/17/07	5	457	<3.6	<3.2	<3.8	<4.4	<4.4	<7.6	14	<9.9
GP-1-5D _I	05/17/07	5	-	<3.6	<3.2	<3.8	<4.4	<4.4	<7.6	14	<9.9
GP-1-5	12/12/07	5	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-1-5	02/14/08	5	<1,800	<48	<6.5	<7.7	<8.8	<27	<96	<14	<10,000
GP-1-5	05/08/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-1-5	08/15/08	5	<1800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-1-5	10/31/12	5	2,700	<7.3	<6.5	<7.7	<8.8	<27	-	-	<14
GP-1-10	08/04/06	10	493	<4.1	<3.6	<4.3	<5.0	<5.0	<8.6	20	<11
GP-1-10	11/08/06	10	950	<4.2	<3.7	<4.4	<5.0	<5.0	<8.8	<7.9	<11
GP-1-10	03/06/07*	10	-	-	-	-	-	-	-	-	-
GP-1-10	05/17/07^	10	-	-	-	-	-	-	-	-	-
GP-1-10	12/12/07	10	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-1-10	02/14/08	10	<1,800	<48	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-1-10	05/08/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-1-10	08/15/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-2-5	08/04/06	5	493	<4.4	<3.9	6.9	<5.4	10	< 9.3	600	<12
GP-2-5	11/08/06	5	1,100	<4.0	<3.6	<4.2	<4.9	<4.9	< 8.4	240	<11
GP-2-5	03/06/07*	5	-	-	-	-	-	-	-	-	-
GP-2-5	05/17/07	5	582	<40	< 3 5	<41	<48	<48	< 8 3	420	<11
GP-2-5	12/12/07	5	<1 500	<48	< 6.5	<77	< 8.8	< 27	< 96	<14	<25
GP-2-5	02/14/08	5	<1.800	<48	< 6.5	<7.7	<8.8	<27	<14	<14	<10.000
GP-2-5	05/08/08	5	<1 800	<73	< 6.5	<77	< 8.8	<27	-	<14	< 25
GP-2-5	08/15/08	5	<1 800	<73	< 6.5	<77	< 8.8	<27	-	39	<10.000
GP-2-5	10/31/12	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	-	<12
CD 2 10	00/04/06	10	252	~10	~0.0	10	~10	~10	~ ²¹	720	~ 20
GP-2-10	00/0 1 /00	10	010	< 10	< 9.0	10 - / 1	<12	<12	<2I 20 1	270 4E0	<20 ~11
GP-2-10		10	910	<3.9	<3.4	<4.1	<4./	<4./	<ŏ.1	450	<11
GP-2-10	03/06/07*	10	-	-	-	-	- - 1 F	- - 4 F	-	-	-
GP-2-10	05/1//0/	10	/4ð	< 3.8 - 40	< 3.3	< 3.9	<4.5	<4.5	<7.9	440	<10
GP-2-10	12/12/07	10	<1000	<4ð	< 0.5	./</td <td><0.0</td> <td><27</td> <td><90</td> <td><14</td> <td><25</td>	<0.0	<27	<90	<14	<25
GP-2-10	02/14/08	10	<1000	<48	< 0.5	./</td <td>< 8.8</td> <td><27</td> <td>-</td> <td><14</td> <td><10,000</td>	< 8.8	<27	-	<14	<10,000
GP-2-10	05/08/08	10	<1,800	.3</td <td>< 0.5</td> <td><!--./</td--><td>< 8.8</td><td><27</td><td>-</td><td><14</td><td><25</td></td>	< 0.5	./</td <td>< 8.8</td> <td><27</td> <td>-</td> <td><14</td> <td><25</td>	< 8.8	<27	-	<14	<25
GP-2-10	08/15/08	10	<1,800	.3</td <td><6.5</td> <td><!--./</td--><td><8.8</td><td><27</td><td>-</td><td>48</td><td><10,000</td></td>	<6.5	./</td <td><8.8</td> <td><27</td> <td>-</td> <td>48</td> <td><10,000</td>	<8.8	<27	-	48	<10,000

Vic's Auto, 245 8th Street, Oakland, California

TABLE 1: SOIL GAS SAMPLE ANALYTICAL DATA

NA7 - 11	Data	C	TOUL	MEDE	B	T . I	Etheral .	V-d	Ether and	DOF	2
well	Date	Sample	IPH-g	MIBE	Benzene	Ioluene	Etnyi-	xyienes	Ethanol	PCE	2-propanoi
ID	Collected	Depth					benzene				
						Me	ethod TO3	/T015			
		ft/bgs					µg/m ³	8			
GP-3-5	08/04/06	5	<240	<4.2	<3.7	<4.4	<5.0	<5.0	<8.8	<7.9	<11
GP-3-5	11/08/06	5	930	<4.4	<3.9	<4.6	<5.2	<5.2	<9.1	<8.2	<12
GP-3-5	03/06/07*	5	-	-	-	-	-	-	-	-	-
GP-3-5	05/17/07	5	582	<4.0	<3.5	<4.1	<4.8	<4.8	17	<7.5	<11
GP-3-5D _f	05/17/07	5	582	<4.0	<3.5	<4.1	<4.8	<4.8	<8.3	16	<11
GP-3-5	12/12/07	5	<1500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-3-5	02/14/08	5	<1800	<48	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-5	05/08/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-3-5	08/15/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-5	Decommissi	oned Augu	ıst 21, 200	8							
GP-3-10	08/04/06	10	564	<4.2	<3.7	<4.4	<5.0	<5.0	<8.8	<7.9	<11
GP-3-10	11/08/06	10	1,800	<4.0	<3.6	<4.2	<4.9	<4.9	<8.4	<7.6	<11
GP-3-10	03/06/07*	10	-	-	-	-	-	-	-	-	-
GP-3-10	05/17/07	10	1,538	<4.1	<3.6	<4.3	<5.0	<5.0	18	<7.8	12
GP-3-10	12/12/07	10	<1500	<48	<6.5	<7.7	<8.8	<27	<96	<14	-
GP-3-10	02/14/08	10	<1800	<48	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-10	05/08/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-3-10	08/15/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-10	Decommissi	oned Augu	ıst 21, 200	8							
	00/04/06	F	705	-11	F /	-16	~ 5 /	~E 4	<0.2	-01	<17
GP-4-5 CP-4-5D	08/04/06	5	705	<4.4	5.4	<4.0	< 3.4	< 2.4	<9.5	<0.4	<12
	11/09/06	5 F	599	-	- - 2 E	-					-
	11/06/06	Г	5 4 0	<4	< 3.5	<4.1	<4.0	<4.0	<0.5	<7.5	<11
	11/08/00	Г	610	./</td <td><0.8</td> <td><8.0</td> <td><9.2</td> <td><9.2</td> <td><10</td> <td><14</td> <td><21</td>	<0.8	<8.0	<9.2	<9.2	<10	<14	<21
GP-4-5	03/06/07*	5	-	-	-	-	-	-	-	-	-
GP-4-5	05/17/07	5	8/3	<4	< 3.6	<4.2	<4.9	<4.9	15	<7.6	<11
GP-4-5	12/12/07	5	<1500	<48	< 6.5	./</td <td><8.8</td> <td><2/</td> <td><96</td> <td><14</td> <td><25</td>	<8.8	<2/	<96	<14	<25
GP-4-5D _f	12/12/07	5	<1500	<48	< 6.5	./</td <td><8.8</td> <td><2/</td> <td><96</td> <td><14</td> <td><25</td>	<8.8	<2/	<96	<14	<25
GP-4-5	02/14/08	5	<1800	<48	< 6.5	./</td <td><8.8</td> <td><2/</td> <td><96</td> <td><14</td> <td><10,000</td>	<8.8	<2/	<96	<14	<10,000
GP-4-5	05/08/08	5	<1,800	.3</td <td>< 6.5</td> <td><!--./</td--><td><8.8</td><td><2/</td><td>-</td><td><14</td><td><25</td></td>	< 6.5	./</td <td><8.8</td> <td><2/</td> <td>-</td> <td><14</td> <td><25</td>	<8.8	<2/	-	<14	<25
GP-4-5	08/15/08	5	<1,800	.3</td <td><6.5</td> <td><!--./</td--><td><8.8</td><td><27</td><td>-</td><td><14</td><td><10,000</td></td>	<6.5	./</td <td><8.8</td> <td><27</td> <td>-</td> <td><14</td> <td><10,000</td>	<8.8	<27	-	<14	<10,000
GP-4-5	Decommissi	oned Augu	ist 21, 200	8							
GP-4-10	08/04/06	10	564	<4.1	6.1	17	5.7	16	12	<7.8	<11
GP-4-10De	08/05/06	10	529	< 3.8	4.2	18	<4.6	17	18	<7.2	<10
GP-4-10	11/08/06	10	900	<4 0	< 3.5	_0 4 1	<4 8	_ <i>,</i> 5 2	< 8 3	<75	<11
GP-4-10D	11/08/06	10	880	<1.8	<16	<19	<2.2.2	<2.2	<3.8	<34	<49
GP-4-10	03/06/07*	10	-	-	-		-	-	-	-	-
GP-4-10	05/17/07^	10	_	_	_	_	_	_	_	_	_
GP_4_10	12/12/07	10	1 600	<u>~</u> 49	<u> </u>	~77	~ 2 2	~ 77	206	~14	< 25
GP_4_10	12/12/07 02/12/09	10	-	טד< -	~0.5	<u></u>	~0.0	~2/	~ 50	-17	~25
GP_4_10	02/17/00	10	-	- 7 2		7 7	- ~ 2	- - 77	-	-14	- - 25
CD_/1_10	03/00/00	10		~7.5	~0.5	~7.7	~0.0 ~2 Q	~27	-	<1∕1	~25
CD_/1_10	Decommissi		1,000 (ct 21 200)	ر./ م	<0.J	\ /./	\0.0	~27	-	717	<10,000
01 7-10	Decommissi	oncu Augu	JU 21, 200	0							

Vic's Auto, 245 8th Street, Oakland, California

TABLE 1: SOIL GAS SAMPLE ANALYTICAL DATA

Well	Date	Sample	TPH-g	MTBE	Benzene	Toluene	Ethyl-	Xylenes	Ethanol	PCE	2-propanol
ID	Collected	Depth					benzene				
						Me	ethod TO3	/T015			
		ft/bgs				μg/m ³					
GP-5	10/31/12	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	-	<12
GP-6	10/31/12	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	-	<12
GP-7	10/31/12	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	- -	- -	<12
GP-8	10/31/12	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	-	<12
GP-9 GP-9Df	10/31/12 10/31/12	5 5	<1,800 <1,800	<7.3 <7.3	<6.5 <6.5	<7.7 <7.7	<8.8 <8.8	<27 <27	-	-	<12 <12
Residential ESLs			10,000	9,400	84 280	63,000	980	21,000	1.9E+07	410	-
Residential		JL3	-	4 000	36.2	135 000	Postnoned	315 000	1.9E+07	180	
Commercial	/Industrial C	HHSLs	-	13,400	122	378,000	Postponed	879,000	1.9E+07	603	-

Vic's Auto, 245 8th Street, Oakland, California

NOTES:

- not sampled/analyzed

2-propanol (i.e., isopropyl alcohol) tracer/leak check compound

ft bgs = feet below ground surface

 $\mu g/m3 =$ micrograms per cubic meter

TPH-g = total petroleum hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

PCE = tetrachloroethene

ESLs = Regionsl Water Quality Control Board Environmental Screening Levels - May 2008

CHHSLs = Department of Toxic Substance Control, California Human Health Screening Levels, January 2005

* = Sampling not possible due to seasonal wet soil conditions

^ = No sample analysis due to presence of free moisture in sample tubing

 D_{f} = after the probe/sample ID indicates a duplicate sample collected in the field

 D_{I} = after the probe/sample ID indicates a duplicate sample prepared and analyzed by the lab

TABLE 2: LIGHT GAS ANALYTICAL SUMMARYVic's Automotive245 8th Street, Oakland, California

Probe/Sample	Date	Sample	Carbon	Methane	Nitrogen	Oxygen
ID	Collected	Depth	Dioxide			
		(ft bgs)		Perc	ent	
GP-1-5	10/31/2012	5	2.1	0.00067	58.0	19.0
GP-2-5	10/31/2012	5	1.2	0.00021	50.0	16.0
GP-5	10/31/2012	5	0.71	<0.0001	60.0	15.0
GP-6	10/31/2012	5	1.4	0.00026	64.0	19.0
GP-7	10/31/2012	5	1.2	<0.0001	52.0	15.0
GP-8	10/31/2012	5	4.3	<0.0001	58.0	13.0
GP-9	10/31/2012	5	-	-	-	-
GP-9Df	10/31/2012	5	1.9	<0.0001	59.0	17.0
Composition of Norm	al Atmosphere		0.0394	0.000179	78.084	20.946

= feet below ground surface

APPENDIX A

ACPWA DRILLING PERMITS

Alameda County Public Works Agency - Water Resources Well Permit

399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 10/03/2012 By jamesy

UBLIC

Permit Numbers: W2012-0713 Permits Valid from 10/15/2012 to 10/26/2012

Application Id: Site Location:	1349132216999 245 8th Street	City of Project Site:Oakland
Project Start Date: Assigned Inspector:	Oakland, CA 10/15/2012 Contact Vicky Hamlin at (510) 670-5443 or vickyh@	Completion Date:10/26/2012 acpwa.org
Applicant:	AEI Consultants - Robert Flory	Phone: 925-746-6000
Property Owner:	Vic Lum 245 8th Street Oakland CA 94607	Phone: 510-832-9014
Client: Contact:	** same as Property Owner ** Robert Flory	Phone: 925-746-6000 Cell: 925-457-7517

	Total Due:	\$265.00
Receipt Number: WR2012-0324 Payer Name : Robert F. Flory	Total Amount Paid: Paid By: VISA	\$265.00 PAID IN FULL
	,	

Works Requesting Permits:

Specifications

Well Construction-Vapor monitoring well-Vapor monitoring well - 6 Wells Driller: ECA - Lic #: 695970 - Method: Hand

Work Total: \$265.00

opcomoution	15						
Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2012- 0713	10/03/2012	01/13/2013	GP-10	2.50 in.	0.25 in.	4.00 ft	5.50 ft
W2012- 0713	10/03/2012	01/13/2013	GP-5	2.50 in.	0.25 in.	4.00 ft	5.50 ft
W2012- 0713	10/03/2012	01/13/2013	GP-6	2.50 in.	0.25 in.	4.00 ft	5.50 ft
W2012- 0713	10/03/2012	01/13/2013	GP-7	2.50 in.	0.25 in.	4.00 ft	5.50 ft
W2012- 0713	10/03/2012	01/13/2013	GP-8	2.50 in.	0.25 in.	4.00 ft	5.50 ft
W2012- 0713	10/03/2012	01/13/2013	GP-9	2.50 in.	0.25 in.	4.00 ft	5.50 ft

Specific Work Permit Conditions

1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.

2. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate state reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days, including permit number and site map.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend

Alameda County Public Works Agency - Water Resources Well Permit

and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

5. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

6. No changes in construction procedures or well type shall change, as described on this permit application. This permit may be voided if it contains incorrect information.

7. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.

8. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

9. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.

10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

11. Vapor monitoring wells above water level constructed with tubing maybe be backfilled with pancake-batter consistency bentonite. Minimum surface seal thickness is two inches of cement grout around well box.

Vapor monitoring wells above water level constructed with pvc pipe shall have a minimum seal depth (Neat Cement Seal) of 2 feet below ground surface (BGS). Minimum surface seal thickness is two inches of cement grout around well box. All other conditions for monitoring well construction shall apply.

APPENDIX B

BORING LOGS

Log of Boring GP-5

Date(s) Drilled October 16, 2012	Logged By Robert F. Flory	Checked By		
Drilling Method Direct Push	Drill Bit Size/Type 2.25 inch	Total Depth of Borehole 5.5 feet bgs		
Drill Rig Type Geoprobe 5400	Drilling Contractor Enviromental Control Associates	Approximate Surface Elevation		
Groundwater Level and Date Measured Not Encountered ATD	Sampling Method(s) None	Well Permit W2012-0713		
Borehole Backfill Well Completion	Location			

	Elevation (feet)	, Depth (feet)	Sample Type	Sample Number	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	Vell Log	REMARKS AND OTHER TESTS
	_	0-			614		Concrete		
907) Oakland - R.JB, PM(N) Soil Gas 2012)Borings bgs [VP well tpl]	-	5			SM		Clayey Silty Gravel, gray, base rock, firm, moist, (FILL)		
/ic's Auto (1		10 —							
Ň									

Log of Boring GP-6

Date(s) Drilled October 16, 2012	Logged By Robert F. Flory	Checked By		
Drilling Method Direct Push	Drill Bit Size/Type 2.25 inch	Total Depth of Borehole 5.5 feet bgs		
Drill Rig Type Geoprobe 5400	Drilling Contractor Enviromental Control Associates	Approximate Surface Elevation		
Groundwater Level and Date Measured Not Encountered ATD	Sampling Method(s) None	Well Permit W2012-0713		
Borehole Backfill Well Completion	Location			

	Elevation (feet)	, Depth (feet)	Sample Type	Sample Number	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	Vell Log	REMARKS AND OTHER TESTS
		0-					Concrete		
	-				SM		Silty gravelly Sand, reddish brown - brown, soft, loose, moist (FILL)		
-	_	- 5			SM		Silty Sand, yellowish brown, soft, loose, moist -		
P well tp					SM	<u>8421717184217171</u>	Bottom of Boring at 5.5 feet bgs		
ic's Auto (116907) Oakland - RJB, PM\(N) Soil Gas 2012\Borings.hgs [VF	-		-				-		
¥ ¥									

Log of Boring GP-7

Date(s) Drilled October 16, 2012	Logged By Robert F. Flory	Checked By	
Drilling Method Direct Push	Drill Bit Size/Type 2.25 inch	Total Depth of Borehole 5.5 feet bgs	
Drill Rig Type Geoprobe 5400	Drilling Contractor Enviromental Control Associates	Approximate Surface Elevation	
Groundwater Level and Date Measured Not Encountered ATD	Sampling Method(s) None	Well Permit W2012-0713	
Borehole Backfill Well Completion	Location		



Log of Boring GP-8

Date(s) Drilled October 16, 2012	Logged By Robert F. Flory	Checked By	
Drilling Method Direct Push	Drill Bit Size/Type 2.25 inch	Total Depth of Borehole 5.5 feet bgs	
Drill Rig Type Geoprobe 5400	Drilling Contractor Enviromental Control Associates	Approximate Surface Elevation	
Groundwater Level and Date Measured Not Encountered ATD	Sampling Method(s) None	Well Permit W2012-0713	
Borehole Backfill Well Completion	Location		



Log of Boring GP-9

Date(s) Drilled October 16, 2012	Logged By Robert F. Flory	Checked By
Drilling Method Direct Push	Drill Bit Size/Type 2.25 inch	Total Depth of Borehole 5.5 feet bgs
Drill Rig Type Geoprobe 5400	Drilling Contractor Enviromental Control Associates	Approximate Surface Elevation
Groundwater Level and Date Measured Not Encountered ATD	Sampling Method(s) None	Well Permit W2012-0713
Borehole Backfill Well Completion	Location	

	Elevation (feet)	, Depth (feet)	Sample Type	Sample Number	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	Vell Log	REMARKS AND OTHER TESTS
	_	0-			Asphalt		Asphalt 4"		
	_	_			SM		Silty Sand, dark brown, soft, loose, moist		
	-				SM		Silty Sand, yellowish brown, soft, loose, moist		
² well.tpl]					SM		Bottom of Boring at 5.5 feet bgs		
012\Borings.bgs [VI	-							_	
PM\(N) Soil Gas 2	-	_						_	
Oakland - RJB,	_						-	_	
ito (11690Z)									
K:\Vic's Au		10 —			1			1	

APPENDIX C

FIELD NOTES

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AEI CONSULTANTS DAILY FIELD REPORT

Project Name:	: Vic's Auto	Field Person: J. Sigg	
Project No.: 116907 Date: 10/31/12		Weather: Cloudy	
•			
aily Summary:	SOIL GAS SAMPLING		
		1 .	
		1 N .	
Equipment			
Materials	·		
TIME	SUMMAR	RIZE FIELD ACTIVITIES	
0600	LEAVE HOME		
0615	ARRIVE @ SitE	CONE OFF	
00.0	PROBE LOCATI	IDNS	
0630	BEGIN SAMPLIK SHUT IN TEST & WITH PURGE CANIF ALCOHOL USED AS	JG GP-9 AFTER IM purging 3 Volumes ster, Isopropyl LEAK CHECK	
	COLLECTED REMAIN DESCRIBED FOR G	NING & SAMPLES AS	
1150	AU SAMPLING C	OMPLETE	
1200	LEME SITE		
1237	DROP SAMPLES (a MC CAMPBELL	
1305	ARRIVE Q OFF	fice	
Field Persor	n Signature:	à	

0

Project Manager Signature:

1.

SOIL VAPOR PROBE ID:

GP-1

Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	1015
Project Address:	2201 Laurelwood Road, Santa Clara	End Time:	1020
Project Address.	2201 Laureiwood Noad, Santa Glara	Name of Sampler:	J. Sigg

SOIL GAS PROBE DATA			
Starting Vacuum (in-Hg)	30		
Ending Vacuum (in-Hg)	5		
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200		
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	•	
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	•	
Wellbox Condition	GODD	•	
Depth of Probe (ft bgs)	5		
Length of Tubing Above Grade (ft)	2		
Total Length of Tubing Purged (ft)	7		
Number of Purge Volumes (default = 3 purge volumes)	3		
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50		
Appreciable Amount of Rain (>1/2") in Last Five Days?	No		
Moisture / Water Present in Tubing?	No		

SOIL GAS SAMPLING EQUIPMENT				
Number of Samples / Container Size and Type	One (1) 1-Liter Summa Canister			
Summa Canister Number	6174			
Sampling Manifold / Flow Controller Number	729			
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	-		

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter

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1 L = 1000 mL 1 mL = 1 cc

		SOIL VAPOR PROBE ID:	GP-2
Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	1100
Ducie et Addresse	2201 Loursburgd Dood, Canto Clara	End Time:	1106
Project Address:	2201 Laurelwood Road, Santa Clara	Name of Sampler:	J. Sigg

SOIL GAS PROBE DATA				
Starting Vacuum (in-Hg)	30			
Ending Vacuum (in-Hg)	5			
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200			
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.			
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW			
Wellbox Condition	GOOD			
Depth of Probe (ft bgs)	5			
Length of Tubing Above Grade (ft)	2			
Total Length of Tubing Purged (ft)	7			
Number of Purge Volumes (default = 3 purge volumes)	3			
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50			
Appreciable Amount of Rain (>1/2") in Last Five Days?	No			
Moisture / Water Present in Tubing?	No			

SOIL GAS SAMPLING EQUIPMENT			
Number of Samples / Container Size and Type	One (1) 1-Liter Summa Canister		
Summa Canister Number	6422		
Sampling Manifold / Flow Controller Number	676		
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	-	

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter

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1 L = 1000 mL 1 mL = 1 cc

		SOIL VAPOR PROBE ID:	GP-5
Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	0715
Project Address:	2201 Laurahwaad Road, Santa Clara	End Time:	0722
	2201 Laureiwood Road, Santa Clara	Name of Sampler:	J. Sigg

SOIL GAS PROBE DATA		
Starting Vacuum (in-Hg)	30	
Ending Vacuum (in-Hg)	5	
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200	
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	
Wellbox Condition	GOOD	•
Depth of Probe (ft bgs)	5	
Length of Tubing Above Grade (ft)	2	
Total Length of Tubing Purged (ft)	7	
Number of Purge Volumes (default = 3 purge volumes)	3	
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50	
Appreciable Amount of Rain (>1/2") in Last Five Days?	No	
Moisture / Water Present in Tubing?	NO	

SOIL GAS SAMPLING EQUIPMENT			
Number of Samples / Container Size and Type One (1) 1-Liter Summa Canister			
Summa Canister Number	1461		
Sampling Manifold / Flow Controller Number	845		
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	-	

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter

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1 L = 1000 mL 1 mL = 1 cc

		SOIL VAPOR PROBE ID:	GP-6
Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	0800
Decident Addresses	2201 Loursburged Deed, Sente Clara	End Time:	0807
Project Address.	2201 Laureiwood Road, Santa Clara	Name of Sampler:	J. Sigg

SOIL GAS PROBE DATA		
Starting Vacuum (in-Hg)	30	
Ending Vacuum (in-Hg)	5	
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200	
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	-
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	-
Wellbox Condition	GOOD	-
Depth of Probe (ft bgs)	5	
Length of Tubing Above Grade (ft)	2	
Total Length of Tubing Purged (ft)	7	
Number of Purge Volumes (default = 3 purge volumes)	3	
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50	
Appreciable Amount of Rain (>1/2") in Last Five Days?	No	
Moisture / Water Present in Tubing?	NO	

SOIL GAS SAMPLING EQUIPMENT			
Number of Samples / Container Size and Type One (1) 1-Liter Summa Canister			
Summa Canister Number	6202		
Sampling Manifold / Flow Controller Number	768		
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	-	

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter

1 L = 1000 mL 1 mL = 1 cc

		SOIL VAPOR PROBE ID:	GP-7
Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	0845
During the deleter of	2201 Laurahused Read Sonta Clara	End Time:	0849
Project Address:	2201 Laureiwood Road, Santa Clara	Name of Sampler: J.	J. Sigg

SOIL GAS PROBE DATA		
Starting Vacuum (in-Hg)	30	
Ending Vacuum (in-Hg)	5	
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200	
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	•
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	•
Wellbox Condition	GOOD	•
Depth of Probe (ft bgs)	5	
Length of Tubing Above Grade (ft)	2	
Total Length of Tubing Purged (ft)	7	
Number of Purge Volumes (default = 3 purge volumes)	3	
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50	
Appreciable Amount of Rain (>1/2") in Last Five Days?	No	
Moisture / Water Present in Tubing?	NO	

SOIL GAS SAMPLING EQUIPMENT		
Number of Samples / Container Size and Type One (1) 1-Liter Summa Canister		
Summa Canister Number	6306	
Sampling Manifold / Flow Controller Number	770	
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	•

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter 1 L = 1000 mL 1 mL = 1 cc

		SOIL VAPOR PROBE ID:	GP-8
Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	0930
Project Address:		End Time:	0935
	2201 Laurelwood Road, Santa Clara	Name of Sampler:	J. Sigg

SOIL GAS PROBE DATA		
Starting Vacuum (in-Hg)	30	
Ending Vacuum (in-Hg)	5	
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200	
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	•
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	•
Wellbox Condition	GOOD	•
Depth of Probe (ft bgs)	5	
Length of Tubing Above Grade (ft)	2	
Total Length of Tubing Purged (ft)	7	
Number of Purge Volumes (default = 3 purge volumes)	3	
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50	
Appreciable Amount of Rain (>1/2") in Last Five Days?	No	
Moisture / Water Present in Tubing?	NO	

SOIL GAS SAMPLING EQUIPMENT		
Number of Samples / Container Size and Type One (1) 1-Liter Summa Canister		
Summa Canister Number	6203	
Sampling Manifold / Flow Controller Number	827	
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	•

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter

		SOIL VAPOR PROBE ID:	GP-9
Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	0630
	2004 Lawrence d Danad, Carta Clara	End Time:	0635
Project Address:	2201 Laureiwood Road, Santa Clara	Name of Sampler:	J. Sigg

SOIL GAS	PROBE DATA	
Starting Vacuum (in-Hg)	30	
Ending Vacuum (in-Hg)	5	
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200	
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	-
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	-
Wellbox Condition	6000	-
Depth of Probe (ft bgs)	5	
Length of Tubing Above Grade (ft)	2	
Total Length of Tubing Purged (ft)	7	
Number of Purge Volumes (default = 3 purge volumes)	3	
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50	
Appreciable Amount of Rain (>1/2") in Last Five Days?	No	
Moisture / Water Present in Tubing?	NO	

SOIL GAS S	SAMPLING EQUIPMENT	
Number of Samples / Container Size and Type	One (1) 1-Liter Summa Canister	
Summa Canister Number	6170	
Sampling Manifold / Flow Controller Number	829	
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	-

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter 1 L = 1000 mL 1 mL = 1 cc

SOIL VAPOR PROBE ID:

GP-9-DUP

Project Name:	Vishay Siliconix (Q4, 2012)	Date of Sampling:	10/31/12
Job Number:	288227	Start Time:	1145
Draigat Addraga:	2201 Lourobuood Road, Santa Clara	End Time:	1150
Project Address.	2201 Laureiwood Road, Santa Clara	Name of Sampler:	J. Sigg

SOIL GAS	PROBE DATA	
Starting Vacuum (in-Hg)	30	
Ending Vacuum (in-Hg)	5	
Flow Controller / Sampling Flow Rate (mL/min)	100 - 200	
Tubing Inside Diameter (1/8" or 1/4")	1/8" I.D.	•
Tubing Type (Nylon, Kynar, Teflon, Stainless Steel)	NYLON / NYLAFLOW	-
Wellbox Condition	GOOD	•
Depth of Probe (ft bgs)	5	
Length of Tubing Above Grade (ft)	2	
Total Length of Tubing Purged (ft)	7	
Number of Purge Volumes (default = 3 purge volumes)	3	
Total Volume Purged (mL): formula valid only for tubing sizes of 1/8" I.D. (~2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and 1/4" I.D. (~9.6 mL/ft)	50	
Appreciable Amount of Rain (>1/2") in Last Five Days?	No	
Moisture / Water Present in Tubing?	NO	

SOIL GAS S	SAMPLING EQUIPMENT	
Number of Samples / Container Size and Type	One (1) 1-Liter Summa Canister	
Summa Canister Number	6408	
Sampling Manifold / Flow Controller Number	670	
Leak Check Compound	ISOPROPYL ALCOHOL (2-PROPANOL)	-

NOTES & COMMENTS

cc = cubic centimeter mL = milliliter

I

1 L = 1000 mL 1 mL = 1 cc

MeCA 1534 WILLO Website: <u>www.</u> Teleph	MPB W PAS: <u>mccanin</u> ione: (87	ELL A 5 ROAD / bell.com / 7) 252-926	VALYTICAL INC PITTSBURG, CA 9456 Email: main@mccamp 52 / Fax: (925) 252-9269	C. 55-1701 bbell.com	CH TURN AROUND T	AIN OF IME	CUSI				
Report To: Stephen Lao	ىىن ى دور كان خىرى يان		Bill To: AEI Co	nsultants	EDF Required? Coelt (1	Normal)	No W	rite On (D	DW) N	0	JDAT
Company: AEl Consultan	its, 2500) Camino	Diablo, Walnut Cree	ek. CA 94597			Lab Use	Only			
PO# WC083821	Cloba	1 ID: T06	00101143		_					Pressuriz	ation Gas
			E-Mail: slao@ad	eiconsultante com	Pressurize	ed By		Date			
Tele: (925) 746-6026			Fax: (925)74	6-6099						N2	He
Project #: 116907			Project Name: V	/ic's Auto	Hallow Cl. 1 Child	·····				a da da da da	
Project Location: 245 8th S	treet. O	akland é	TA 0//K07		nellum Shroud SN#:						······································
Sampler Signature:	(Other:						
	44-3	IAA-			Notes:					<u> </u>	_
Field Sample ID (Location)	Co	UV Ilection	Canister SN#	Manifold / Sampler	IsopRopyl	- ALC	011-0	ĹĹ	Enk	- C-HA	21
	Date	Time			Analysis Requested	Indoor	Soil		nister P	essure/Va	cuum
GP-1	10.20					AIr	Gas	Initial	Final	Receip	t Final
GP-2	10314	41015	10174	+29	TO-15 TPH-9.		X	30	L		(psi)
GP-5	╺┼╼╼╢╾	<u>11100</u>		Listle	BTEX, MTBE		X	30	5	-	
GP-6	╺┟╴═╍╌┠╼═		1.702.	1000	Oxygen, METHAM	· · · · ·	<u>X</u>	30	5		
GP-7		ASUC	1.300	1768	CARBON DIDKIDE		X	30	5	····	
GP-8		<u>cazo</u>	10202	-	Nimagin			30	_5		
GP-9		N20	61 +	920	11		X	30	\mathcal{C}_{1}		
GP-9-Dup		1145	6408	20	· (X	30	5		
			19/19/0		<u>'t</u>		_X	30	_5_		
Relinquished By:	Date:	Time:	Received By:	1							
ZOM ZIGAL	10311	1231	and the second sec	n n n n	Temp (°C) : W	/ork Order	<i>¥</i> :				
Relinquished By:	Date:	Time:	Received By:	10000	Equipment				<u>.</u>		•
					Condition:						
Relinquished By:	Date:	Time:	Received By:		Shipped Via:						

APPENDIX D

LABORATORY ANALYTICAL REPORTS w/ CHAIN OF CUSTODY DOCUMENTATION



McCampbell Analytical, Inc. "When Quality Counts" 1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

Analytical Report

AEI Consultants	Client Project ID: #116907; Vic's Auto	Date Sampled: 10/31/12
2500 Camino Diablo. Ste #200		Date Received: 10/31/12
	Client Contact: Stephen Lao	Date Reported: 11/14/12
Walnut Creek, CA 94597	Client P.O.: #WC083821	Date Completed: 11/14/12

WorkOrder: 1210992

November 14, 2012

Dear Stephen:

Enclosed within are:

- 1) The results of the **8** analyzed samples from your project: **#116907; Vic's Auto,**
- 2) QC data for the above samples, and
- 3) A copy of the chain of custody.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

The analytical results relate only to the items tested.

1210992

and the second second second

McCA 1534 WILLO Website: <u>www.</u> Teleph	MPBE W PASS I mccampbo one: (877)	LL AN ROAD / P ell.com / I) 252-9262	ALYTICAL INC PITTSBURG, CA 9456: Email: main@mccampl 2 / Fax: (925) 252-9269	5-1701 bell.com	CHA TURN AROUND TI EDF Required? Coelt (N	IN OF ME formal)	CUST	ODY R	ECOR 48 HR W) No	D 72 HR 5 D	期 DAY
Report To: Stephen Lao			Bill To: AEI Cor	nsultants			Lab Use	Only			
Company: AEI Consultan	ts, 2500	Camino	Diablo, Walnut Cree	k, CA 94597					Pr	essurizatio	on Gas
PO# WC083821	Global	ID: T060	00101143		Pressurize	d By		Date			
			E-Mail: slao@ae	iconsultants.com					1	N2	He
Tele: (925) 746-6026			Fax: (925) 740	6-6099							
Project #: 116907			Project Name: V	ic's Auto	Helium Shroud SN#:						
Project Location: 245 8th S	treet, Qa	kland, C	A 94607		Other:						
Sampler Signature:		ad			Notes:						
Field Sample ID	Coll	ection	G	Manifold / Sampler	Isopropyl	- ALC	-01+0	LL	BAK	CHE	K
(Location)			Canister SN#	Kit SN#	Analysis Requested	Indoor	Soil	Ca	nister Pres	sure/Vacu	um
1.1	Date	Time				Air	Gas	Initial	Final	Receipt	Final (psi)
GP-1	10-31-12	1015	6174	729.	TO-15 TPH-a.		X	30	5		4>
GP-2		1100	6422	676	BTEX, MTBE		X	30	5		
GP-5		0715	1461	845	Oxygen, METHAM	2	χ	30	5		
GP-6		0800	6202	768	CARBON DIOXIDES		X	30	5		
GP-7		0845	6306	770	NITROGEN		X	30	5		
GP-8		0930	6203	827	11		X	30	5		
GP-9		0630	6170	829	.(X	30	5		
GP-9-Dup	4	1145	6408	670	(_t		X	30	5		
										-	
Adm Slog	10-31-1	1237	Received By:	und	Temp (°C) : <u>NM</u>	Vork Order	#:	12109	92		
Relinquished By:	Date:	Time:	Received By:		Condition:	od	7. 39				
Relinquished By:	Date:	Time:	Received By:		Shipped Via:(livent c	trep. 11	n			

McCampbell Analytical, Inc.



1534 Willow Pass Rd Pittsburg, CA 94565-1701

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 25	52-9262				V	VorkO	rder: 1	210992		Clie	entCod	le: AF	EL				
		WaterTrax	WriteOn	EDF	E	Excel		EQuIS		Email]HardC	Сору	ThirdP	arty	J-fla	ag
Report to:						Bil	ll to:						Requ	ested TAT	:	5 (days
Stephen Lac AEI Consult 2500 Camin Walnut Cree (408) 559-760	o ants no Diablo, Ste.#200 ek, CA 94597 00 FAX: (408) 559-7601	Email: cc: PO: ProjectNo:	slao@aeiconsu #WC083821 #116907; Vic's	ltants.com Auto			Sara AEI C 2500 Waln Accor	Guerin Consultar Camino ut Creek untsPaya	nts Diablo c, CA 9 able@	o, Ste. <i>‡</i> 4597 AEICor	#200 nsultant	S.CO	Date Date	Received Printed:	!:	10/31/2 11/05/2	2012 2012
									Rec	luested	Tests (See leç	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1210992-001	GP-1		Soil Gas	10/31/2012 10:15		А	А										1
1210992-002	GP-2		Soil Gas	10/31/2012 11:00		А	А									-	
1210992-003	GP-5		Soil Gas	10/31/2012 7:15		А	А										
1210992-004	GP-6		Soil Gas	10/31/2012 8:00		А	А										
1210992-005	GP-7		Soil Gas	10/31/2012 8:45		А	А										
1210992-006	GP-8		Soil Gas	10/31/2012 9:30		Α	Α										
1210992-007	GP-9		Soil Gas	10/31/2012 6:30		A	Α										

Test Legend:

1210992-008

1	LG_SUMMA_SOILGAS
6	
11	

2	TO15+GAS_SOIL(UG/M3)
7	
12	

Soil Gas

З	
8	

А

А

10/31/2012 11:45

4	
9	

5	
10	

The following SampIDs: 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A contain testgroup.

GP-9-Dup

Prepared by: Melissa Valles

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name:	AEI Consultants				Date and	d Time Received:	10/31/2012 1:28:52 PM
Project Name:	#116907; Vic's Auto	•			LogIn Re	eviewed by:	Melissa Valles
WorkOrder N°:	1210992	Matrix: Soil Gas			Carrier:	Client Drop-In	
		<u>Cha</u>	<u>iin of Cւ</u>	istody (COC	:) Informatic	on	
Chain of custody	present?		Yes	✓	No 🗌		
Chain of custody	signed when relinquis	shed and received?	Yes	✓	No 🗌		
Chain of custody	agrees with sample la	abels?	Yes	✓	No 🗌		
Sample IDs note	d by Client on COC?		Yes	✓	No 🗌		
Date and Time of	f collection noted by C	lient on COC?	Yes	✓	No 🗌		
Sampler's name	noted on COC?		Yes	✓	No 🗌		
			Sample	Receipt Inf	ormation		
Custody seals int	tact on shipping conta	iner/cooler?	Yes		No 🗌		NA 🗹
Shipping contain	er/cooler in good conc	lition?	Yes		No 🗌		
Samples in prope	er containers/bottles?		Yes		No 🗌		
Sample containe	rs intact?		Yes		No 🗌		
Sufficient sample	e volume for indicated	test?	Yes		No 🗌		
		Sample Pres	servatio	n and Hold	<u>Time (HT) In</u>	nformation	
All samples recei	ived within holding tim	e?	Yes	✓	No 🗌		
Container/Temp	Blank temperature		Coole	er Temp:			NA 🖌
Water - VOA vial	s have zero headspac	e / no bubbles?	Yes		No 🗌 🛛 N	lo VOA vials submi	tted 🖌
Sample labels ch	necked for correct pres	servation?	Yes	\checkmark	No 🗌		
Metal - pH accep	otable upon receipt (p⊦	l<2)?	Yes		No 🗌		NA 🗹
Samples Receive	ed on Ice?		Yes		No 🗹		

* NOTE: If the "No" box is checked, see comments below.

Comments:

	Analytical, Inc. ulity Counts''	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com				
AEI Consultants	Client Project ID: #1169	07; Vic's Auto	Date Sampled:	10/31/12		
2500 Camino Diablo, Ste.#200			Date Received:	10/31/12		
Walnut Creek CA 94597	Client Contact: Stephen L	200	Date Reported:	11/07/12		
munut crock, cri 9+597	Client P.O.: #WC083821		Date Completed:	11/07/12		

Work Order: 1210992

November 07, 2012

CASE NARRATIVE REGARDING TO-15 ANALYSIS

All summa canisters are EVACUATED 5 days after the reporting of the results. Please call or email if a longer retention time is required.

In an effort to attain the lowest reporting limits possible for the majority of the TO-15 target list, high level compounds may be analyzed using EPA Method 8260B.

Polymer (Tedlar) bags are not recommended for TO15 samples. The dissadvantages are listed in Appendix B of the DTSC Advisory of April 2012.



McCampbell A "When Quality	Inc.	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com					
AEI Consultants	Client Pr	oject ID:	#1169	07; Vic's Auto	Date Sampled:	10/31/12	
2500 Camino Diablo, Ste.#200					Date Received:	10/31/12	
	Client Co	ontact: St	ephen I	Lao	Date Extracted:	11/02/12-1	1/13/12
Walnut Creek, CA 94597	Client P.	O.: #WC()83821		Date Analyzed:	11/02/12-1	1/13/12
Extraction Method: ASTM D 1946-90	Work Order:	1210992					
Lab ID	1210992-001A	1210992-	-002A	1210992-003A	1210992-004A		
Client ID	GP-1	GP-	2	GP-5	GP-6	-	
Matrix	Soil Gas	vil Gas Soil Ga		Soil Gas	Soil Gas	Reporting Limit for DF = 1 and Pressure Ratio (Final/Initial) = 2	
Initial Pressure (psia)	12.41	2.41 12.74		12.86	11.79		
Final Pressure (psia)	24.70	25.3	9	25.62	23.49	3.49	
DF	1	1		1	1	Soil Gas	W
Compound			Conce	entration		μL/L	ug/L
Carbon Dioxide	21,000	12,00)0	7100	14,000	50	NA
Methane	6.7	2.1		ND	2.6	1.0	NA
Nitrogen	580,000	500,0	00	600,000	640,000	4000	NA
Oxygen	190,000	160,0	00	150,000	190,000	4000	NA
	Surro	ogate Rec	overies	(%)			
%SS:	N/A	N/A	7	N/A	N/A		
Comments							
 * soil vapor samples are reported in μL/L. %SS = Percent Recovery of Surrogate Standard DF = Dilution Factor 						<u>.</u>	

	<u>, Inc.</u>	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com						
AEI Consultants	Client Pr	oject ID:	#1169	07; Vic's Auto	10/31/12			
2500 Camino Diablo Ste #200					Date Received:	10/31/12		
2500 Cullino Diaolo, 50200	Client Co	ontact: St	ephen I	<i>.</i> ao	Date Extracted: 11/02/12-11/13/12			
Walnut Creek, CA 94597	O.: #WC(083821		Date Analyzed:	11/02/12-1	1/13/12		
Extraction Method: ASTM D 1946-90	Light Gases* Extraction Method: ASTM D 1946-90 Analytical Method: ASTM D 1946-90							
Lab ID 1	Lab ID 1210992-005A 1210992-006A 1210992-00			1210992-008A				
Client ID	GP-7	GP-	8	GP-9-Dup		Depenting	I imit for	
Matrix	Soil Gas	il Gas Soil Ga		Soil Gas		DF =1 and Pressure Ratio (Final/Initial) = 2		
Initial Pressure (psia)	12.57	57 12.66		12.37				
Final Pressure (psia)	25.06	06 25.27		24.64				
DF	1	1		1		Soil Gas	W	
Compound			Conce	entration		μL/L	ug/L	
Carbon Dioxide	12,000	43,00)0	19,000		50	NA	
Methane	ND	ND)	ND		1.0	NA	
Nitrogen	520,000	580,0	00	590,000		4000	NA	
Oxygen	150,000	130,0	00	170,000		4000	NA	
	Surro	ogate Rec	overies	(%)				
%SS:	N/A	N/A	1	N/A				
Comments								
 * soil vapor samples are reported in μL/L. %SS = Percent Recovery of Surrogate Standard DF = Dilution Factor. 								

DF = Dilution Factor

Angela Rydelius, Lab Manager

	<u>McCampbell Analytical, Inc.</u> "When Quality Counts"			1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com					
AEI Consultants		Client Pr	oject ID:	#116907; Vic's Auto Date Sampled: 10/31/12					
2500 Camino Diablo Ste #200				10/31/12					
2500 Camino Diabio, 5tc.#200	Client Co	ontact: St	ephen I	Lao	Date Extracted:	11/05/12-2	1/06/12		
Walnut Creek, CA 94597		Client P.	O.: #WC()83821		Date Analyzed:	11/05/12-2	1/06/12	
TPH gas + Volatile Organic Compounds in						m ^{3*}			
Extraction Method: TO15		Ana	alytical Method	d: TO15			Work Order:	1210992	
Lab ID	12109	92-001A	1210992	-002A	1210992-003A	1210992-004A			
Client ID	C	P-1	GP-	2	GP-5	GP-6	Banartina	Limit for	
Matrix	Soi	il Gas	Soil C	Gas	Soil Gas	Soil Gas	DF and Press	=1 ure Ratio	
Initial Pressure (psia)	12	2.40	12.7	4	12.86	11.79	(Final/In	itial) $= 2$	
Final Pressure (psia)	24	4.70	25.3	9	25.62	23.49	-		
DF		1			1	1	Soil Gas	W	
Compound				Conce	entration		µg/m³	ug/L	
Benzene]	ND	ND	1	ND	ND	6.5	NA	
Ethylbenzene]	ND	ND		ND	ND	8.8	NA	
Methyl-t-butyl ether (MTBE)]	ND	ND	1	ND	ND	7.3	NA	
Toluene]	ND	ND	I	ND	ND	7.7	NA	
TPH(g)		2700	ND	1	ND	ND	1800	NA	
Xylenes, Total]	ND	ND		ND	ND	27	NA	
		Surro	ogate Rec	overies	s (%)				
%SS1:	1	122	120	1	124	126			
%SS2:	1	126	125		127	125			
%SS3:	1	108	112		112	112			
Comments									
*vapor samples are reported in µg/m ³ .									
ND means not detected above the reporting l	imit/metł	nod detection	n limit; N/A	means ai	nalyte not applicable	to this analysis.			
# surrogate diluted out of range or surrogate	coelutes	with another	peak.						
%SS = Percent Recovery of Surrogate Stands DF = Dilution Factor	ard								

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc. "When Quality Counts"			1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com						
AEI Consultants		Client Pr	oject ID:	#116907; Vic's Auto Date Sampled: 10/31/12					
2500 Camino Diablo, Sta #200				10/31/12					
2500 Camino Diabio, Stc.#200	Client Co	ontact: St	ephen I	Lao	Date Extracted:	11/05/12-1	11/06/12		
Walnut Creek, CA 94597		Client P.	O.: #WC0	83821		Date Analyzed:	11/05/12-1	11/06/12	
	TPH g	as + Vola	tile Orga	nic Cor	npounds in µg/1	m ^{3*}			
Extraction Method: TO15		Ana	alytical Method	l: TO15	1		Work Order:	1210992	
Lab ID	12109	92-005A	1210992	-006A	1210992-007A	1210992-008A			
Client ID	C	P-7	GP-	8	GP-9	GP-9-Dup	Deporting	Limit for	
Matrix	So	il Gas	Soil C	Bas	Soil Gas	Soil Gas	DF and Press	=1 ure Ratio	
Initial Pressure (psia)	1	2.57	12.6	6	11.76	12.37	(Final/In	itial) = 2	
Final Pressure (psia)	2:	25.06		7	23.42	24.64			
DF		1			1	1	Soil Gas	W	
Compound	Concentration						μg/m³	ug/L	
Benzene	1	ND	ND		ND	ND	6.5	NA	
Ethylbenzene	1	ND	ND		ND	ND	8.8	NA	
Methyl-t-butyl ether (MTBE)]	ND	ND		ND	ND	7.3	NA	
Toluene	1	ND	ND		ND	ND	7.7	NA	
TPH(g)]	ND	ND		ND	ND	1800	NA	
Xylenes, Total]	ND	ND		ND	ND	27	NA	
		Surro	ogate Rec	overies	s (%)				
%SS1:	-	128	125		118	126			
%SS2:	-	126	122		123	125			
%SS3:	-	112	109	1	112	113			
Comments									
*vapor samples are reported in µg/m ³ .									
ND means not detected above the reporting l	imit/metl	nod detection	n limit; N/A	means ai	halyte not applicable	to this analysis.			
# surrogate diluted out of range or surrogate	coelutes	with another	peak.						
%SS = Percent Recovery of Surrogate Stands DF = Dilution Factor	ard								

Angela Rydelius, Lab Manager

	McCampbell A "When Qualit	nalyticc _{y Counts''}	<u>al, Inc.</u>	15 Toll F http://w	534 Willow Free Telepho www.mccam	Pass Road, Pittsburg, CA 9450 one: (877) 252-9262 / Fax: (925 pbell.com / E-mail: main@mcc	65-1701 5) 252-9269 campbell.com			
AEI C	Consultants	Client	Project ID:	#116907; Vic	's Auto	Date Sampled: 10/31/12				
2500	Camino Diablo, Ste.#200					Date Received: 10	0/31/12			
	0 2 more, 500m 200	Client	Contact: Ste	phen Lao		Date Extracted: 1	te Extracted: 11/05/12-11/06/12			
Waln	ut Creek, CA 94597	Client	P.O.: #WC08	33821		Date Analyzed: 12	1/05/12-11/0	6/12		
Extractio	on method: TO15		Leak Cl Analyt	heck Compou	und* 015		Work	Order: 1	210992	
Lab ID	Client ID	Matrix	Initial Pressure	Final Pressure		Isopropyl Alcohol	DF	% SS	Comments	
001A	GP-1	Soil Gas	12.40	24.70		ND	1	N/A		
002A	GP-2	Soil Gas	12.74	25.39		ND	1	N/A		
003A	GP-5	Soil Gas	12.86	25.62		ND	1	N/A		
004A	GP-6	Soil Gas	11.79	23.49		ND	1	N/A		
005A	GP-7	Soil Gas	12.57	25.06		ND	1	N/A		
006A	GP-8	Soil Gas	12.66	25.27		ND		N/A		
007A	GP-9	Soil Gas	11.76	23.42		ND	1	N/A		
008A	GP-9-Dup	Soil Gas	12.37	24.64		ND	1	N/A		
	Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W SoilGas	psia psia	psia psia		NA 50			NA ug/m ³	
				•						

* leak check compound is reported in µg/m³.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

The (liquid) Leak Check reference is:

DTSC, Advisory-Active Soil Gas Investigations, April 2012, page 17, section 4.2.2.1:

"The laboratory reports should quantify and annotate all detections of the leak check compound at the reporting limit of the target analytes."

%SS = Percent Recovery of Surrogate Standard DF = Dilution Factor

Angela Rydelius, Lab Manager



QC SUMMARY REPORT FOR ASTM D 1946-90

QC Matrix: SoilGas BatchID: 72329 WorkOrder: 1210992 W.O. Sample Matrix: SoilGas Spiked Sample ID: N/A EPA Method: ASTM D 1946-90 Extraction: ASTM D 1946-90 Sample Spiked MS MSD MS-MSD LCS Acceptance Criteria (%) Analyte µL/L µL/L % Rec. % Rec. % RPD % Rec. MS / MSD RPD LCS Carbon Dioxide N/A 100 N/A N/A N/A 93 N/A N/A 70 - 130 Methane N/A 100 N/A N/A N/A 79.8 N/A N/A 70 - 130 N/A 26000 N/A N/A N/A 96.1 N/A N/A 70 - 130 Nitrogen Oxygen N/A 7000 N/A N/A N/A 97.9 N/A N/A 70 - 130 All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 72329 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1210992-001A	10/31/12 10:15 AM	11/08/12	11/08/12 3:37 PM	1210992-001A	10/31/12 10:15 AM	11/12/12	11/12/12 11:55 AM
1210992-001A	10/31/12 10:15 AM	11/13/12	11/13/12 1:46 PM	1210992-002A	10/31/12 11:00 AM	11/08/12	11/08/12 5:23 PM
1210992-002A	10/31/12 11:00 AM	11/12/12	11/12/12 1:37 PM	1210992-002A	10/31/12 11:00 AM	11/13/12	11/13/12 2:19 PM
1210992-003A	10/31/12 7:15 AM	11/08/12	11/08/12 2:17 PM	1210992-003A	10/31/12 7:15 AM	11/12/12	11/12/12 3:15 PM
1210992-003A	10/31/12 7:15 AM	11/13/12	11/13/12 3:06 PM	1210992-004A	10/31/12 8:00 AM	11/02/12	11/02/12 6:12 PM
1210992-004A	10/31/12 8:00 AM	11/12/12	11/12/12 2:26 PM	1210992-004A	10/31/12 8:00 AM	11/13/12	11/13/12 3:18 PM
1210992-005A	10/31/12 8:45 AM	11/08/12	11/08/12 3:48 PM	1210992-005A	10/31/12 8:45 AM	11/12/12	11/12/12 2:51 PM
1210992-005A	10/31/12 8:45 AM	11/13/12	11/13/12 2:52 PM	1210992-006A	10/31/12 9:30 AM	11/08/12	11/08/12 3:04 PM
1210992-006A	10/31/12 9:30 AM	11/12/12	11/12/12 2:02 PM	1210992-006A	10/31/12 9:30 AM	11/13/12	11/13/12 2:40 PM
1210992-008A	10/31/12 11:45 AM	11/08/12	11/08/12 4:09 PM	1210992-008A	10/31/12 11:45 AM	11/12/12	11/12/12 12:20 PM
1210992-008A	10/31/12 11:45 AM	11/13/12	11/13/12 1:58 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification 1644

QA/QC Officer



W.O. Sample Matrix: Soilgas

QC SUMMARY REPORT FOR TO15 QC Matrix: Soilgas BatchID: 72249

WorkOrder: 1210992

EPA Method: TO15 Extraction: TO15 Spiked Sample ID: N/A								N/A	
Analyte	Sample	Sample Spiked			MS-MSD	LCS	Acc	eptance	e Criteria (%)
, individ	nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
Acrylonitrile	N/A	25	N/A	N/A	N/A	90.3	N/A	N/A	60 - 140
tert-Amyl methyl ether (TAME)	N/A	25	N/A	N/A	N/A	92.5	N/A	N/A	60 - 140
Benzene	N/A	25	N/A	N/A	N/A	90.5	N/A	N/A	60 - 140
Benzyl chloride	N/A	25	N/A	N/A	N/A	125	N/A	N/A	60 - 140
Bromodichloromethane	N/A	25	N/A	N/A	N/A	103	N/A	N/A	60 - 140
Bromoform	N/A	25	N/A	N/A	N/A	120	N/A	N/A	60 - 140
t-Butyl alcohol (TBA)	N/A	25	N/A	N/A	N/A	110	N/A	N/A	60 - 140
Carbon Disulfide	N/A	25	N/A	N/A	N/A	104	N/A	N/A	60 - 140
Carbon Tetrachloride	N/A	25	N/A	N/A	N/A	120	N/A	N/A	60 - 140
Chlorobenzene	N/A	25	N/A	N/A	N/A	93.4	N/A	N/A	60 - 140
Chloroethane	N/A	25	N/A	N/A	N/A	117	N/A	N/A	60 - 140
Chloroform	N/A	25	N/A	N/A	N/A	91.5	N/A	N/A	60 - 140
Chloromethane	N/A	25	N/A	N/A	N/A	111	N/A	N/A	60 - 140
Dibromochloromethane	N/A	25	N/A	N/A	N/A	113	N/A	N/A	60 - 140
1,2-Dibromo-3-chloropropane	N/A	25	N/A	N/A	N/A	101	N/A	N/A	60 - 140
1,2-Dibromoethane (EDB)	N/A	25	N/A	N/A	N/A	94.4	N/A	N/A	60 - 140
1,2-Dichlorobenzene	N/A	25	N/A	N/A	N/A	96.2	N/A	N/A	60 - 140
1,3-Dichlorobenzene	N/A	25	N/A	N/A	N/A	97.5	N/A	N/A	60 - 140
1,4-Dichlorobenzene	N/A	25	N/A	N/A	N/A	94.1	N/A	N/A	60 - 140
Dichlorodifluoromethane	N/A	25	N/A	N/A	N/A	101	N/A	N/A	60 - 140
1,1-Dichloroethane	N/A	25	N/A	N/A	N/A	86	N/A	N/A	60 - 140
1,2-Dichloroethane (1,2-DCA)	N/A	25	N/A	N/A	N/A	87.6	N/A	N/A	60 - 140
1,1-Dichloroethene	N/A	25	N/A	N/A	N/A	99.1	N/A	N/A	60 - 140
cis-1,2-Dichloroethene	N/A	25	N/A	N/A	N/A	96.9	N/A	N/A	60 - 140
trans-1,2-Dichloroethene	N/A	25	N/A	N/A	N/A	96.1	N/A	N/A	60 - 140
1,2-Dichloropropane	N/A	25	N/A	N/A	N/A	89.3	N/A	N/A	60 - 140
cis-1,3-Dichloropropene	N/A	25	N/A	N/A	N/A	105	N/A	N/A	60 - 140
trans-1,3-Dichloropropene	N/A	25	N/A	N/A	N/A	101	N/A	N/A	60 - 140
1,2-Dichloro-1,1,2,2-tetrafluoroethane	N/A	25	N/A	N/A	N/A	105	N/A	N/A	60 - 140
Diisopropyl ether (DIPE)	N/A	25	N/A	N/A	N/A	96.7	N/A	N/A	60 - 140
1,4-Dioxane	N/A	25	N/A	N/A	N/A	99.5	N/A	N/A	60 - 140

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

QA/QC Officer



W.O. Sample Matrix: Soilgas

QC SUMMARY REPORT FOR TO15

QC Matrix: Soilgas BatchID: 72249

WorkOrder: 1210992

EPA Method: TO15	EPA Method: TO15 Extraction: TO15 Spiked Sample ID: N/A								N/A
Analyte	Sample	ble Spiked MS MSD MS-MSD LCS Accepta				eptance	e Criteria (%)		
	nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
Ethyl acetate	N/A	25	N/A	N/A	N/A	84.9	N/A	N/A	60 - 140
Ethyl tert-butyl ether (ETBE)	N/A	25	N/A	N/A	N/A	97.6	N/A	N/A	60 - 140
Ethylbenzene	N/A	25	N/A	N/A	N/A	89.5	N/A	N/A	60 - 140
Freon 113	N/A	25	N/A	N/A	N/A	99.5	N/A	N/A	60 - 140
Hexachlorobutadiene	N/A	25	N/A	N/A	N/A	89.5	N/A	N/A	60 - 140
Isopropyl Alcohol	N/A	0	N/A	N/A	N/A	F2	N/A	N/A	-
4-Methyl-2-pentanone (MIBK)	N/A	25	N/A	N/A	N/A	78.1	N/A	N/A	60 - 140
Methyl-t-butyl ether (MTBE)	N/A	25	N/A	N/A	N/A	114	N/A	N/A	60 - 140
Methylene chloride	N/A	25	N/A	N/A	N/A	97.8	N/A	N/A	60 - 140
Naphthalene	N/A	25	N/A	N/A	N/A	76.2	N/A	N/A	60 - 140
Styrene	N/A	25	N/A	N/A	N/A	92.2	N/A	N/A	60 - 140
1,1,1,2-Tetrachloroethane	N/A	25	N/A	N/A	N/A	108	N/A	N/A	60 - 140
1,1,2,2-Tetrachloroethane	N/A	25	N/A	N/A	N/A	88.8	N/A	N/A	60 - 140
Tetrachloroethene	N/A	25	N/A	N/A	N/A	113	N/A	N/A	60 - 140
Tetrahydrofuran	N/A	25	N/A	N/A	N/A	78.8	N/A	N/A	60 - 140
Toluene	N/A	25	N/A	N/A	N/A	103	N/A	N/A	60 - 140
1,2,4-Trichlorobenzene	N/A	25	N/A	N/A	N/A	94.9	N/A	N/A	60 - 140
1,1,1-Trichloroethane	N/A	25	N/A	N/A	N/A	102	N/A	N/A	60 - 140
1,1,2-Trichloroethane	N/A	25	N/A	N/A	N/A	91.5	N/A	N/A	60 - 140
Trichloroethene	N/A	25	N/A	N/A	N/A	99.3	N/A	N/A	60 - 140
1,2,4-Trimethylbenzene	N/A	25	N/A	N/A	N/A	95.8	N/A	N/A	60 - 140
1,3,5-Trimethylbenzene	N/A	25	N/A	N/A	N/A	87.5	N/A	N/A	60 - 140
Vinyl Chloride	N/A	25	N/A	N/A	N/A	93	N/A	N/A	60 - 140
%SS1:	N/A	500	N/A	N/A	N/A	125	N/A	N/A	60 - 140
%SS2:	N/A	500	N/A	N/A	N/A	124	N/A	N/A	60 - 140
%SS3:	N/A	500	N/A	N/A	N/A	107	N/A	N/A	60 - 140
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:									

NONE

F2 = LCS recovery for this compound is higher than acceptance limits.

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate. NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

QA/QC Officer



QC SUMMARY REPORT FOR TO15

W.O. Sample Matrix: Soilgas QC Matrix: Soilgas BatchID: 72249 WorkOrder: 1210992 EPA Method: TO15 Extraction: TO15 Spiked Sample ID: N/A

Analyte		Sample	Spiked	MS	MSD	MS-MSD LCS		Acceptance Criteria (%)			
		nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
BATCH 72249 SUMMARY											
Lab ID	Date Sampled	Date Extracted	Date Analyzed		Lab ID		Date Sampled		Date Extracted		Date Analyzed
1210992-001A	10/31/12 10:15 AM	11/05/12	11/05/12 8	:08 PM	1210992-0	002A	10/31/1	2 11:00 A	M 11/0	5/12	11/05/12 8:50 PM
1210992-003A	10/31/12 7:15 AM	11/05/12	11/05/12 9	:38 PM	1210992-0	004A	10/31	/12 8:00 A	M 11/0	5/12	11/05/12 10:26 PM
1210992-005A	10/31/12 8:45 AM	11/05/12	11/05/12 11	:13 PM	1210992-0	006A	10/31	/12 9:30 A	M 11/0	5/12	11/05/12 11:53 PM
1210992-007A	10/31/12 6:30 AM	11/06/12	11/06/12 12:	35 AM	1210992-0	008A	10/31/1	2 11:45 A	M 11/0	6/12	11/06/12 1:21 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate. NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

