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Alameda County Environmental Health

Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject: Perjury Statement and Report Transmittal Quarterly Site Monitoring Report (First Quarter, 2010)

245 8th Street Oakland, California 94607 AEI Project No. 116907 ACEH RO#0000202

Dear Mr. Wickham:

I declare under penalty of perjury, that the information and/or recommendations contained in the attached report for the above-referenced site are true and correct to the best of my knowledge.

If you have any questions or need additional information, please do not hesitate to call me at (510) 832-9014, or Mr. Ricky Bradford at AEI Consultants, (925) 746-6000 extension 148.

Sincerely,

Victor Lum Owner Vic's Automotive

RB/vl

Attachment

cc: Mr. Ricky Bradford, AEI Consultants, 2500 Camino Diablo, Walnut Creek, CA 94597

March 31, 2010

QUATERLY SITE MONITORING REPORT (FIRST QUARTER, 2010)

245 8th Street Oakland, California

AEI Project No. 116907 ACEH RO#00000202

Prepared For:

Vic's Automotive 245 8th Street Oakland, California 94607

Prepared By:

AEI Consultants 2500 Camino Diablo, Suite 200 Walnut Creek, California 94597 (925) 944-2899

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1.0 INTRODUCTION

AEI Consultants (AEI) has prepared this report on behalf of Mr. Victor Lum, owner and operator of Vic's Auto automotive repair and fuel service station located at 245 8th Street in the City of Oakland, Alameda County, California (Figure 1). AEI has been retained by Mr. Lum to provide environmental engineering and consulting services related to the release of gasoline fuel hydrocarbons from the former underground storage tank (UST) and dispensing system on the property. The ongoing investigation and mitigation of the release is being performed under the direction of the Alameda County Environmental Health (ACEH) local oversight program. This report has been prepared to document the field activities and results of groundwater monitoring for the first quarter 2010.

The high vacuum dual phase extraction system (HVDPE) system was shutdown on December 23, 2009 due to declining influent concentrations and asymptotic hydrocarbon recovery. The remediation system remained off throughout the first quarter to evaluate hydrocarbon rebound in the subsurface. The system will be restarted and influent vapor samples will be collected during the second quarter. If rebound is not observed and the influent concentrations and hydrocarbon removal remain low, the HVDPE will likely be shutdown until the air sparging pilot test recommended in AEI's "Source Zone Delineation & Remediation System Optimization Workplan", dated February 9, 2010, is implemented.

2.0 SITE DESCRIPTION AND BACKGROUND

The subject property (hereafter referred to as the "site" or "property") is located in a mixed commercial and residential area of Oakland. The site is a lot on the south corner of Alice Street and 8th Street, and is currently developed with a gasoline service station and automotive repair facility (Figure 2). The property covers approximately 9,375 square feet and is improved with an approximately 1,200 square foot building located centrally on the property with two bays used for automotive repair, two restrooms, and a cashier's office. The current UST hold and the dispenser island are located to the north of the building, along 8th Street. The former UST hold was located to the south of the building, along Alice Street. The remainder of the property is paved with asphalt and used for parking and staging vehicles for repairs.

• Between June of 1993 and August of 1994, AEI removed seven (7) underground storage tanks (USTs) from the property. The tanks consisted of four (4) 1,000-gallon gasoline tanks located in the sidewalk along Alice Street, two (2) 6,000-gallon gasoline tanks and one (1) 250-gallon waste oil tank. Impacted soil was removed from beneath the former tank area. Groundwater was encountered beneath the former 6,000-gallon tanks. Light non-aqueous phase liquid (LNAPL) was observed on the water table beneath the southern tank. The excavated soil was transported to an appropriate disposal facility and the excavation was backfilled with clean fill material. A new tank system was installed just west of the dispenser island.

- In July of 1995, two (2) groundwater monitoring wells (MW-1 and MW-2) were installed onsite. Total petroleum hydrocarbons as gasoline (TPH-g) and benzene were detected in MW-2 at concentrations up to 210,000 μ g/L and 720 μ g/L, respectively during the first two monitoring episodes. Light non-aqueous phase liquid (LNAPL) or free phase gasoline was discovered in MW-1. The apparent LNAPL thickness in MW-1 ranged from 1.20 to 4.39 feet between December 1995 and March 1996.
- In August of 1996, AEI advanced three (3) soil borings (i.e., SB-1 through SB-3) onsite. TPH-g and benzene were detected in the groundwater samples from these borings at concentrations ranging from 120,000 to 140,000 μ g/L, and from 12,000 to 19,000 μ g/L, respectively. Methyl tertiary-butyl ether (MTBE) was also detected in all three samples at concentrations up to 27,000 μ g/L. Although free phase product was not observed in the field, qualitative laboratory observations indicated an immiscible sheen was present in the samples.
- Manual bailing and pumping of LNAPL from MW-1 occurred intermittently from 1997 to 1998.
- In May of 2001, two (2) additional groundwater monitoring wells (MW-3 and MW-4) were installed onsite. In June of 2001, a free product recovery system was installed in MW-1. The free product recovery system removed several hundred gallons of LNAPL between 2001 and 2003.
- In April of 2003, AEI advanced twelve (12) additional soil borings (SB-4 to SB-15) onsite and offsite for the collection of soil, shallow groundwater, and soil vapor samples to further characterize the magnitude and lateral extent of the release.
- In January of 2005, AEI installed six (6) additional monitoring/extraction wells (MW-5, MW-6 and MW-7 were installed onsite and wells MW-10 to MW-12 were installed offsite at the 708 Alice Street property). Wells MW-8 and MW-9 were proposed for installation in the parking lane along 7th and Alice Streets; however, due to difficult insurance wording requirements imposed by the City of Oakland, these wells were not installed until March of 2008.
- From July 11 to July 27, 2005, a 16-day HVDPE pilot test was performed on wells MW-1, MW-2, MW-5, MW-6, and MW-7. Combined vapor influent flow rates ranged from approximately 170 to 190 standard cubic feet per minute (scfm) under a sustained vacuum of 16 to 17 inches of mercury (in-Hg). The average water flow rate was approximately 4.1 gallons per minute (gpm). A total of 80,740 gallons of groundwater was recovered, treated, and discharged to the sanitary sewer under a short-term, limited volume groundwater discharge permit from the East Bay Municipal Utilities District (EBMUD). Significant drawdown and pressure (i.e., vacuum) response was observed in the vadose and saturated zone monitoring points. Approximately 5 pounds per day (lbs/day) of dissolved phase and 697 lbs/day of vapor phase hydrocarbons were recovered during the test. A total of 10,719 pounds or 1,716 gallons of gasoline was removed during this test. Based on the encouraging

results of this pilot test, AEI recommended interim corrective action using HVDPE for 12 to 18 months using fixed equipment. Please refer to AEI's "HVDPE Event Report", dated December 14, 2005, for more information.

- In March of 2006, the ACEH concurred with the implementation of HVDPE using fixed equipment and requested a system design, operations and maintenance, and monitoring plan. In this letter, the ACEH also requested soil vapor sampling to evaluate the potential for vapor intrusion due to the elevated concentrations of fuel hydrocarbons detected in the soil and groundwater onsite and offsite.
- In May of 2006, a HVDPE system design, operations and maintenance, and monitoring plan and a separate soil gas investigation work plan were submitted to ACEH for review and comment. Please refer to AEI's "High Vacuum Dual Phase Extraction System Design, Operations, and Maintenance Plan," dated May 24, 2006 and "Soil Gas Investigation Work Plan", dated May 12, 2006, for more information.
- In November of 2006, trenching and installation of the conveyance piping for HVDPE system was conducted. The system completion and delivery was scheduled for 1st Quarter 2007; however, the system was delivered in April 2007. The remaining infrastructure, such as the rotary phase converter, equipment, fence, and wellhead connections were installed in May of 2007 and the system was started up on June 26, 2007.
- On June 11, 2007, two (2) 55-gallon drums, or approximately 100 gallons of water containing about 50% LNAPL, was removed from MW-1 and MW-6 by operating the HVDPE system in product skimming mode.
- In November of 2007, additional HVDPE conveyance piping was installed above grade behind the onsite building to the rear of the property and the system was expanded to include monitoring/extraction wells MW-10, MW-11, and MW-12.
- In March of 2008, wells (MW-8, MW-9 and MW-13) were installed.
- Between August 21 and 22, 2008, soil gas probes GP-3 and GP-4 were decommissioned by physical removal and three (3) horizontal HVDPE conveyance piping laterals were installed to MW-10, 11, and 12 so that these wells could continue to be used for dual phase extraction while the 708 Alice Street property was being developed.
- In July of 2009, monitoring wells (MW-14, MW-15, and MW-16) were installed. MW-14 was installed in the parking lane along Alice Street approximately 80 feet southwest of MW-8. MW-15 and MW-16 were installed in the parking lane on the southwest side of 7th Street approximately 60 feet apart. The monitoring well locations are shown on Figure 2.
- On December 2, 2009, the property owner and AEI held a meeting with the ACEH to discuss the results of a rebound evaluation and recommendations regarding future activities for the site.

• Following ACEH's approval of a workplan, additional source area investigation was conducted in the first quarter 2010. Four (4) soil borings (SB-16 to SB-19) were advanced to approximately 30-feet bgs. The findings of this work will be submitted shortly under a separate cover.

3.0 GEOLOGY AND HYDROGEOLOGY

The elevation of the site is approximately 27 to 29 feet above mean sea level (amsl). The site is flat; however, the topography of the area slopes gently to the southwest. The site is located between Lake Merritt and the Oakland Inner Harbor channel, approximately one-half mile from each. The near surface sediments are mapped as Holocene and Pleistocene Merritt Sand (Qms), which are further described as "fine-grained, well-sorted, well-drained, Aeolian sand deposits" (Helley and Graymer, 1997 and Graymer, 2000). Depth to the Franciscan Formation basement underlying the unconsolidated deposits is approximately 400 feet (Norfleet Consultants, 1998).

Based on the logs of soil borings advanced on and offsite, the native soils generally consist of fine to medium grained sands with silt and clay present to at least 28 feet bgs, the deepest explored at the site. Typically, silty and clayey fine grained sand have been encountered to depths of 15 to 18 feet bgs. This is underlain by poorly graded, clean to slightly clayey and silty fine to medium sand. Both sand bodies represent a single hydro-geologic system. Sediments have been relatively uniform throughout the investigation area.

Groundwater depths have typically ranged from 13 to 17 feet bgs, corresponding to elevation of approximately 10 to 14 feet above mean sea level (msl). Annual groundwater levels fluctuate by approximately 3 to 4 feet. Groundwater has consistently flowed to the south, southeast, or southwest with a hydraulic gradient of approximately 0.010 ft/ft. Recent water levels have been affected by the groundwater extraction activities.

4.0 SUMMARY OF MONITORING ACTIVITIES

4.1 Quarterly Groundwater Monitoring

On February 26, 2010, the water levels were measured from all wells, expect for MW-10 through MW-12. Measuring the depth to water and sampling MW-10 through MW-12 is no longer feasible because the wellheads were removed and the wells were buried beneath a new residential construction in August 2008. Groundwater samples were collected from all the monitoring / dual phase extraction wells, except for MW-3, MW-4, MW-8, and MW-10 through MW-12, in accordance with the existing monitoring schedule approved by ACEH in December 2009. The well locations are shown on Figure 2.

The well caps and stingers, where applicable, were removed and depths to water from the top of the well casings were measured with an electronic water level indicator prior to sampling. Wells with historic free product (i.e., MW-1, MW-6, and MW-7) were check with an oil-water interface meter.

Wells with no measurable free product were purged of at least three well volumes of water with a submersible pump and sampled using disposable clear plastic bailers.

Temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) were measured using a flow-thru cell during purging of the wells. The turbidity was visually noted. Once the temperature, pH, and specific conductivity stabilized after three consecutive readings, and following the recovery of the water level to at least 90% of the static level, a water sample was collected.

The groundwater samples were collected with disposable plastic bailers into 40-millileter (mL) volatile organic analysis (VOA) vials and capped so that no head space or air bubbles were present within the sample containers. Samples were entered onto a chain of custody record and placed in a pre-chilled cooler on wet ice pending transportation to the laboratory. The samples were delivered on the day of collection under proper chain of custody protocol to McCampbell Analytical, Inc. of Pittsburg, California (DHS Certification #1644). A total of ten (10) groundwater samples were analyzed for TPH-g by EPA Method 8015C and MBTEX by EPA Method 8021B. In addition, due to the elevated reporting limits for MTBE by EPA Method SW8021B, the samples collected from MW-1, MW-2, MW-5, MW-6, MW-7, and MW-9 were analyzed for MTBE by EPA Method SW8260B.

4.2 Quarterly Soil Gas Monitoring for Vapor Intrusion Evaluation

Per concurrence from the ACEH in a letter dated October 3, 2008, quarterly soil gas sampling has been temporarily suspended during the operation of the HVDPE system.

4.3 HVDPE System Process Monitoring and Maintenance

The HVDPE system was shutdown on December 23, 2009 due to declining influent concentrations and asymptotic hydrocarbon recovery. The remediation system remained off throughout the first quarter to evaluate hydrocarbon rebound in the subsurface. Therefore, monthly process monitoring and routine operations and maintenance activities were not performed.

5.0 RESULTS & CONCLUSIONS

5.1 Apparent LNAPL Thickness, Groundwater Elevations, and Hydraulic Gradient

The results of the apparent LNAPL thickness measurements, groundwater elevations, and hydraulic gradient for this monitoring episode are summarized below:

• LNAPL was not encountered in any of the monitoring wells, although elevated concentrations of dissolved hydrocarbons, such as TPH-g, BTEX, and MTBE, remain onsite and offsite.

- LNAPL of apparent measurable thickness (at or greater than 0.01 feet) has not been detected in MW-1, MW-6, and MW-7 since May of 2007.
- The current groundwater flow direction was calculated towards the south-southwest with a hydraulic gradient of 0.016 ft/ft. This quarter's flow direction and hydraulic gradient is consistent with previous monitoring episodes. Since the HVDPE system was not operating prior to this monitoring event, the results are more likely representative of natural hydrologic conditions than those events performed during which the system is running.
- The groundwater elevation data is summarized in Table 1 and groundwater elevation contours are shown on Figure 4. A summary of the average groundwater elevations and flow directions is presented in Table 2.

5.2 Groundwater Sample Analytical Data

The analytical results for the groundwater samples collected for this monitoring episode are summarized below:

- The highest concentration of TPH-g was detected in MW-1 at a concentration of 62,000 μ g/L. The second highest concentration of TPH-g was detected in MW-9 at 44,000 μ g/L. The third highest concentrations were detected in MW-6 and MW-7 at 21,000 μ g/L each.
- The highest concentration of benzene was detected in MW-9 at a concentration of 12,000 μ g/L. The second and third highest concentrations of benzene were detected in MW-1 and MW-7 at 3,500 μ g/L and 1,500 μ g/L, respectively.
- The highest concentration of MTBE was detected in MW-9 at a concentration of 760 μ g/L. The second and third highest concentrations of MTBE were detected in MW-7 and MW-15 at concentrations of 29 μ g/L and 27 μ g/L, respectively.
- Higher concentrations of TPH-g and BTEX were detected in source area wells MW-1, MW-6, and MW-7. High concentrations of TPH-g and BTEX were also detected in MW-9, which is down gradient of the release.
- Moderate concentrations of TPH-g and BTEX were detected in MW-2, MW-5 and MW-14 and lower concentrations of TPH-g and BTEX were detected in MW-13, MW-15, and MW-16.

The groundwater analytical data is summarized in Table 3 and the current data is shown on Figure 5. Refer to Appendix A for the monitoring well field sampling forms. The laboratory analytical reports with chain of custody and quality assurance/quality control documentation is included in Appendix C.

6.0 SUMMARY AND PLANNED ACTIVITIES

This report presented the findings of the first quarter 2010 groundwater monitoring event and included a discussion of the field activities. The HVDPE system was not operating during the first quarter of this year.

The results of this monitoring episode are summarized below:

- LNAPL of apparent measurable thickness (greater than 0.01 feet) has not been detected since the HVDPE system was installed and started up in June of 2007. However, elevated dissolved phase concentrations of TPH-g and BTEX remain onsite and offsite.
- The highest dissolved phase concentrations of TPH-g and BTEX were detected in MW-1, MW-6, MW-7, and MW-9.
- Moderate concentrations of TPH-g and BTEX were detected in MW-5 and MW-14.
- Lower to none-detectable concentrations of TPH-g and BTEX were detected in MW-2, MW-3, MW-4, MW-8, MW-15, and MW-16.
- For the first time, TPH-g, BTEX, and MTBE were not detected at or above the standard laboratory reporting limits in MW-13.
- MTBE was not detected at or above the laboratory reporting limits in MW-1, MW-3, MW-4, MW-5, MW-6, MW-8, MW-13, and MW-14.

The following activities are planned for the second quarter 2010:

- Groundwater monitoring is planned for the second quarter 2010 in accordance with the approved monitoring schedule.
- A report for the source area characterization and evaluation of remedial options such as air sparing to address remaining source area hydrocarbon mass will be prepared and submitted to the ACEH in the coming weeks.
- AEI is currently evaluating rebound and hydrocarbon recovery of the HVDPE system after an extended period of downtime. Operation of the system will be reported with the second quarter site monitoring report and/or the forthcoming source investigation report, as appropriate.

7.0 REFERENCES

Department of Toxic Substances Control (DTSC) & Los Angeles Regional Water Quality Control Board, 2003. "Advisory – Active Soil Gas Investigations", issued January 28, 2003.

Downey, D., Miller, R.N., and Dragoo, T., 2004. "Procedures for Conducting Bioventing Pilot Tests and Long-Term Monitoring of Bioventing Systems", prepared for the United States Air Force Center for Environmental Excellence by Parsons, Inc, Denver, Colorado.

DTSC, 2004. "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air", Interim-Final, California Environmental Protection Agency, Sacramento, California, issued December 15, 2004, revised February 7, 2005.

Graymer, R.W., 2000. "Geologic Map and Map Database of the Oakland Metropolitan Area, Alameda, Contra Costa, and San Francisco Counties, California", U.S. Geologic Survey, Miscellaneous Field Studies MF2342, Online Version 1.0, includes 1 geologic map and 33 page pamphlet.

Helley, E.J. and Graymer, R.W., 1997. "Quaternary Geology of Alameda County, and parts of Contra Costa, Santa Clara, San Mateo, San Francisco, Stanislaus, and San Joaquin counties, California: A Digital Database", U.S. Geological Survey, Open-File Report 97-97, includes 1 geologic map, 1 map explanation sheet, and 9 page discussion booklet.

Hinchee, R.E., et al., 1992. "Test Plan and Technical Protocol for a Field Treatability Test for Bioventing", prepared for United States Air Force Center for Environmental Excellence by the Battelle, Columbus, Ohio.

Miller, R.N., et al., 1995. "Test Plan and Technical Protocol for a Field Treatability Test for POL Free Product Recovery – Evaluating the Feasibility of Traditional and Bioslurping Technologies", prepared for the United States Air Force Center for Environmental Excellence by the Battelle, Columbus, Ohio.

Norfleet Consultants, 1998. "Groundwater Study and Water Supply History of the East Bay Plain, Alameda and Contra Costa Counties, California", prepared for the Friends of the San Francisco Estuary, P.O. Box 791, Oakland, California, and dated June 15, 1998.

Place, M.C., Coonfare, C.T., Chen, A., Hoeppel, R.E., and Rosansky, S.H., 2001. "Principles and Practices of Bioslurping", Battelle Press, Columbus, Ohio

United States Army Core of Engineers, 1999. "Multi-Phase Extraction Engineer Manual", EM 1110-1-4010, Washington, DC.

This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide requested information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document. These services were performed in accordance with generally accepted practices in the environmental engineering and geology fields that existed at the time and location of the work.

Should you have any questions or comments, or need any additional information, please contact Mr. Bradford (925) 746-6000, ext. 148 or Mr. McIntyre at (925) 746-6000, ext. 104.

Sincerely, **AEI** Consultants

Adrian M. Angel, GIT Project Geologist

Richard J. Bradford **Project Engineer**

ED G John Sigg Senior Technieian PETER J. MCIN OF CALIFC Peter J. McIntyre, PG, REA

Senior Project Manager

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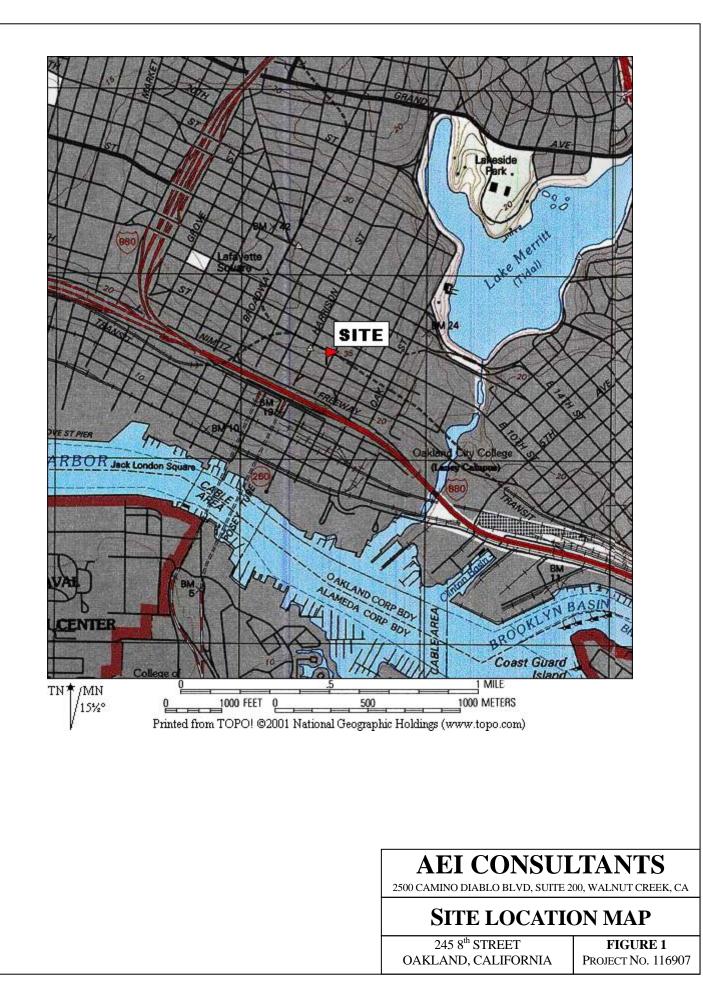
Attn. Mr. Jerry Wickham (electronic) Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

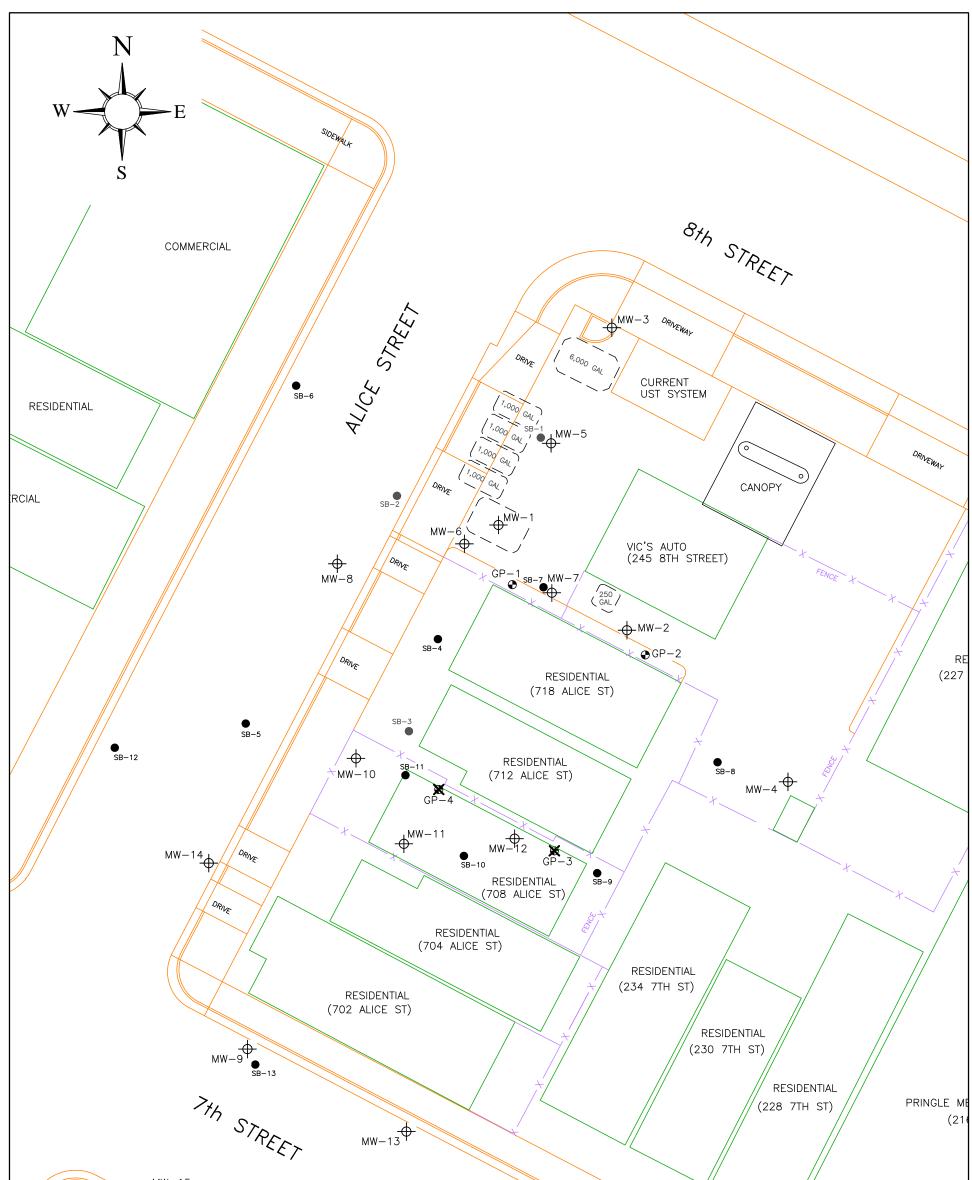
SWRCB's GeoTracker Information System (electronic)

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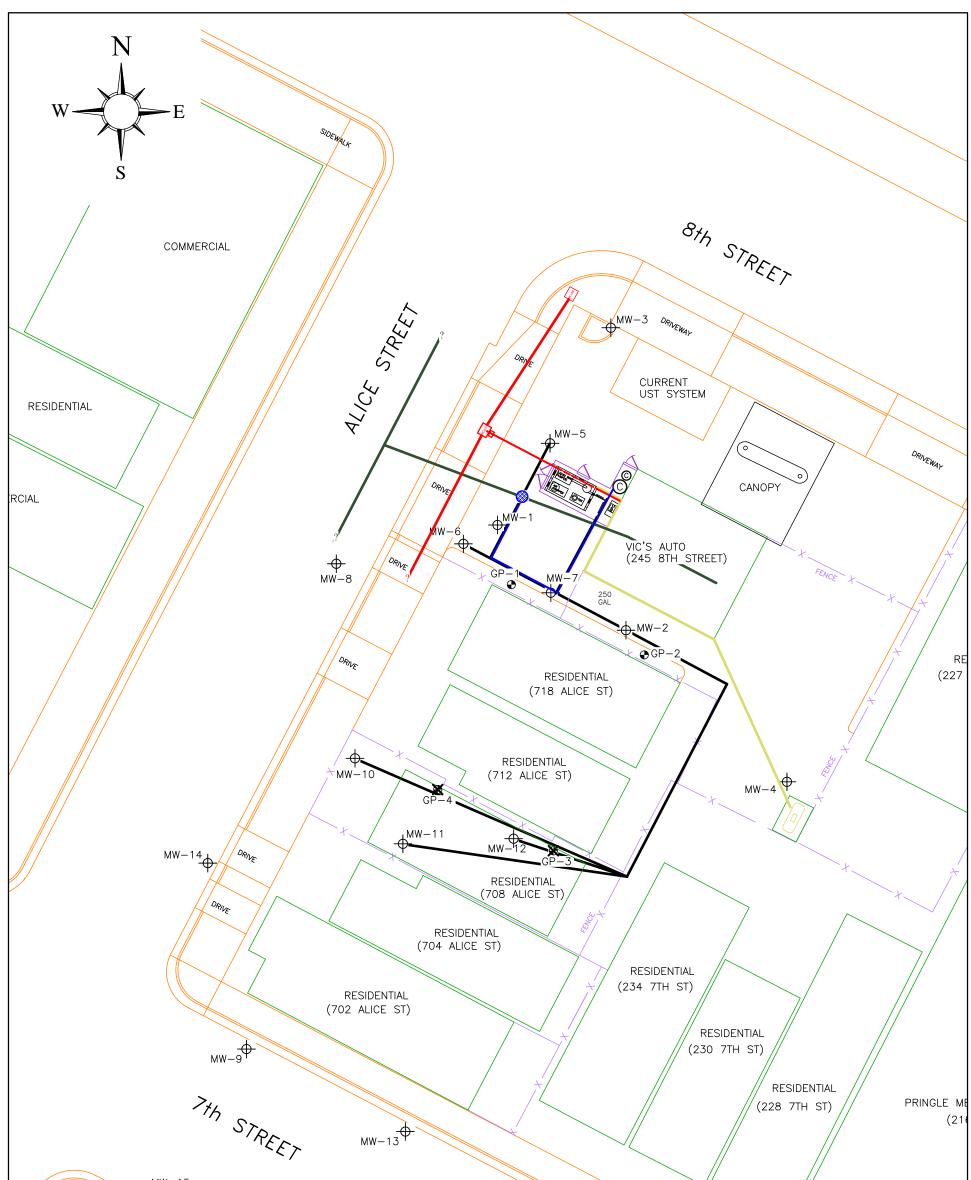
FIGURES



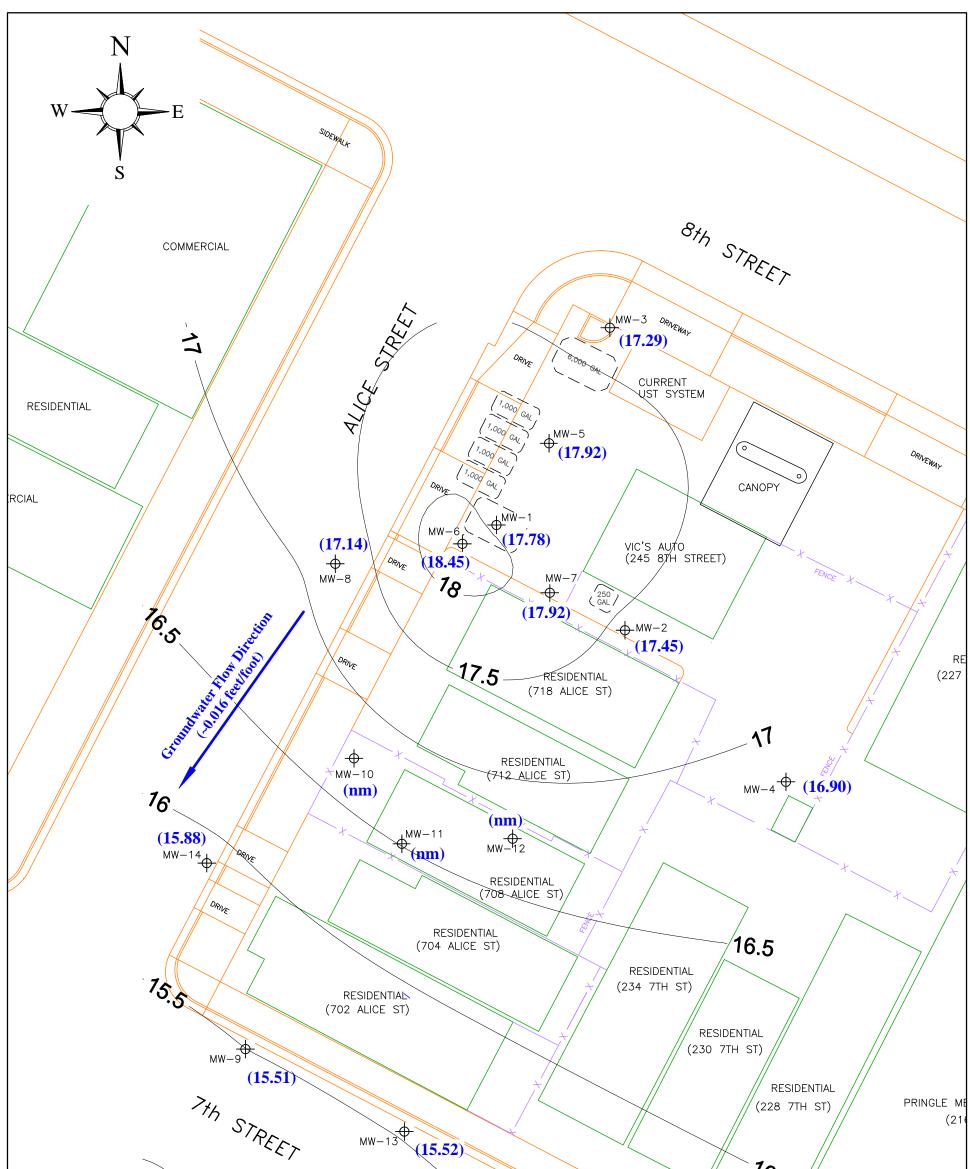




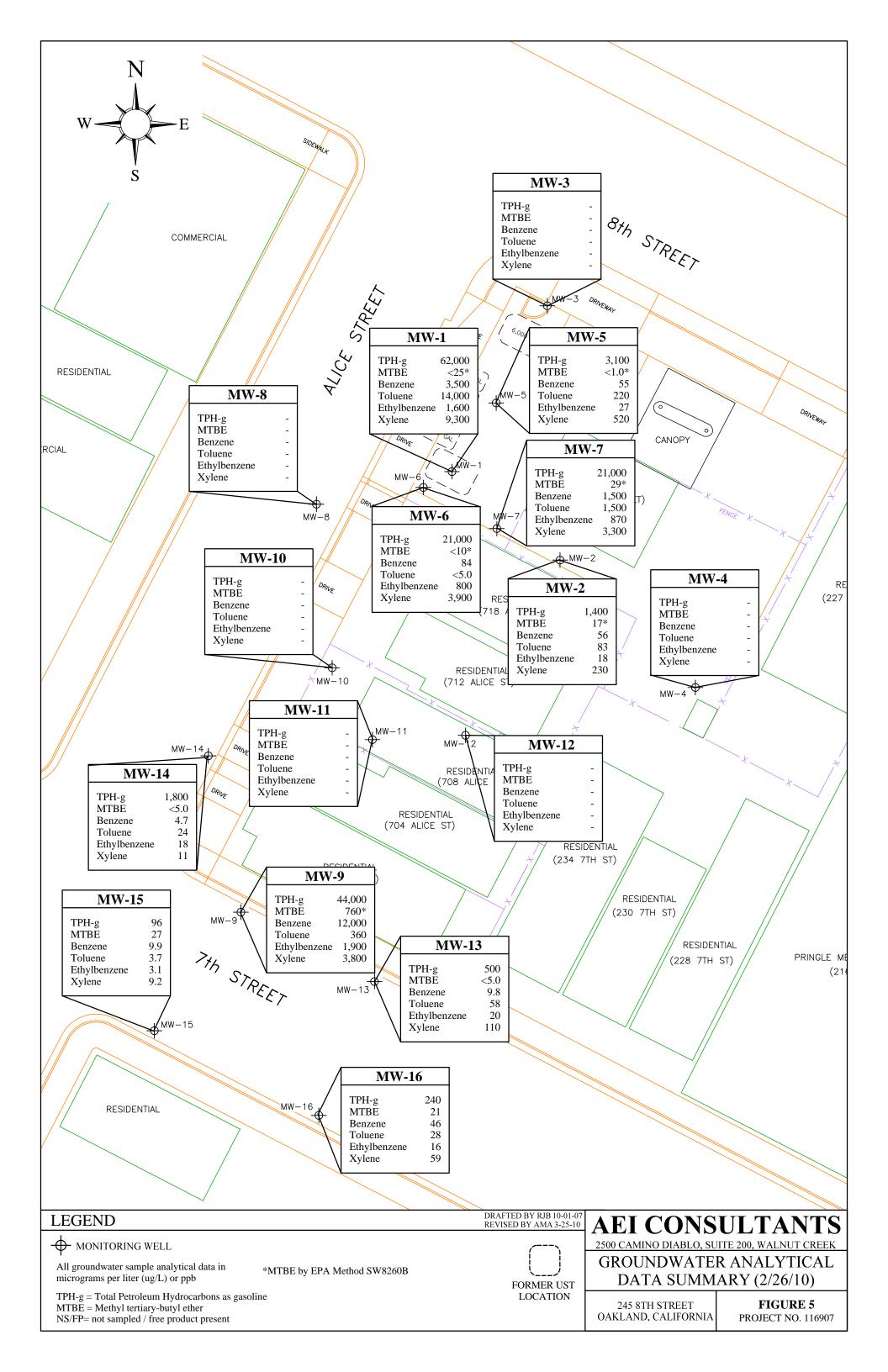
$\frac{1}{1}$ RESIDENTIAL $\frac{WW-16}{10}$ $\frac{1}{1}$ SCALE: 1" = 25'	SB-14		• SB-15
LEGEND	DRAFTED BY RJB 10-01-07 REVISED BY RJB 10-08-09	AEI CONS	ULTANTS
MONITORING WELL		2500 CAMINO DIABLO, SU	
 SOIL BORING (8/9/96) SOIL BORING (04/02 & 03/03) 	FORMER UST	SITE	PLAN
 SOIL GAS PROBE ABANDONED SOIL GAS PROBE 	LOCATION	245 8TH STREET OAKLAND, CALIFORNIA	FIGURE 2 PROJECT NO. 116907



RESIDENTIAL 0 25 5 SCALE: 1" = 25'	MW-16 50			
LEGEND		AFTED BY RJB 10-01-07 VISED BY RJB 10-08-09	AEI CONS	ULTANTS
- MONITORING WELL	HVDPE CONVEYANCE PIPING (~18 - 24" BGS)		2500 CAMINO DIABLO, SU	
• SOIL BORING (8/9/96)	WATER DISCHARGE (~24" BGS)		SYSTME LA	YOUT PLAN
• SOIL BORING (04/02 & 03/03)	SANITARY SEWER (~36 - 48" BGS)	MONITORING STRUCTURE		
 SOIL GAS PROBE ABANDONED SOIL GAS PROBE 	TEMPORARY POWER SERVICE (~24" BGS)		245 8TH STREET	FIGURE 3
XX ABANDONED SOLE GAS I KODE	PROPANE LINE (~18 - 24" BGS)		OAKLAND, CALIFORNIA	PROJECT NO. 116907



$\frac{0}{14.92}$ RESIDENTIAL $\frac{0}{25}$ SCALE: 1" = 25'			
LEGEND	DRAFTED BY RJB 10-01-07 REVISED BY AMA 3-24-10	AEI CONS	ULTANTS
- MONITORING WELL		2500 CAMINO DIABLO, SU	
		GROUNDWATE	ER ELEVATION
$\frac{MW-1}{(15.46)} = \text{feet above mean sea level}$	FORMER UST	CONTOUR	S (2/26/10)
Contour Interval = 0.5 feet Contours plotted with Surfer V.7.0 nm = depth to water not measured	LOCATION	245 8TH STREET OAKLAND, CALIFORNIA	FIGURE 4 PROJECT NO. 116907



TABLES



Well ID (screen interval)	Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
MW-1	06/29/01	27.73	16.52	11.21	14.89	1.63
(8-28)	10/10/01	27.73	15.45	12.28	15.37	0.08
(0-20)	01/09/02	27.73	12.61	15.12	-	< 0.01
	04/24/02	27.73	13.35	14.38	-	<0.01
	07/24/02	27.73	14.19	13.54	-	<0.01
	11/05/02	27.73	14.15	12.88	-	<0.01
	02/04/03	27.73	14.91	12.82	-	<0.01
	05/02/03	27.73	14.91	13.30	-	0.08
	08/04/03	27.73	15.24	12.49	15.01	0.23
	11/03/03	27.73	16.94	10.79	15.67	1.27
	02/09/04	27.73	14.61	13.12	14.43	0.18
	05/10/04	27.73	Obstructed	-	-	-
	08/09/04	27.73	15.24	12.49	15.03	0.21
	11/09/04	27.73	15.95	11.78	15.71	0.24
	02/03/05	32.55	13.75	18.80	13.58	0.17
	05/09/05	32.55	13.93	18.62	13.81	0.12
	08/05/05	32.55	15.40	17.15	15.39	0.01
	11/09/05	32.55	15.76	16.79	15.75	0.01
	02/09/06	32.55	13.52	19.03	13.50	0.02
	05/04/06	32.55	12.47	20.08	12.46	0.01
	08/04/06	32.55	15.11	17.44	15.09	0.02
	11/08/06	32.55	16.03	16.52	16.02	0.01
	02/08/07	32.55	16.51	16.04	16.48	0.03
	05/29/07	32.55	15.56	16.99	15.51	0.05
	09/05/07	32.55	16.33	16.22		Sheen
	12/12/07	32.55	17.62	14.93	-	Sheen
	02/13/08	32.55	15.94	16.61	-	Sheen
	05/15/08	32.55	16.64	15.91	-	_
	08/05/08	32.55	16.99	15.56	-	-
	11/07/08	32.55	17.40	15.15	-	-
	02/05/09	32.55	16.89	15.66	-	-
	05/05/09	32.55	15.69	16.86	-	-
	08/21/09	32.55	17.09	15.46	-	-
	11/23/09	32.55	16.92	15.63	-	-
	02/26/10	32.55	14.77	17.78	-	-

Well ID (screen interval)	Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
	0.6/20/01	20.16	1614	12.02		
MW-2	06/29/01	28.16	16.14	12.02	-	-
(8-28)	10/10/01	28.16	16.43	11.73	-	-
	01/09/02	28.16	13.50	14.66	-	-
	04/24/02	28.16	14.40	13.76	-	-
	07/24/02	28.16	14.91	13.25	-	-
	11/05/02	28.16	16.96	11.20	-	-
	02/04/03	28.16	15.42	12.74	-	-
	05/02/03	28.16	15.24	12.92	-	-
	08/04/03	28.16	15.98	12.18	-	-
	11/03/03	28.16	16.60	11.56	-	Sheen
	02/09/04	28.16	15.22	12.94	-	Sheen
	05/10/04	28.16	15.34	12.82	-	Sheen
	08/09/04	28.16	15.92	12.24	-	Sheen
	11/09/04	28.16	16.51	11.65	-	Sheen
	02/03/05	33.24	14.44	18.80	-	Sheen
	05/09/05	33.24	14.67	18.57	-	Sheen
	08/05/05	33.24	16.27	16.97	-	Sheen
	11/09/05	33.24	16.53	16.71	-	Sheen
	02/09/06	33.24	14.36	18.88	-	Sheen
	05/04/06	33.24	13.46	19.78	-	Sheen
	08/04/06	33.24	15.95	17.29	-	Sheen
	11/08/06	33.24	16.86	16.38	-	Sheen
	02/08/07	33.24	17.13	16.11	-	Sheen
	05/29/07	33.24	16.51	16.73	-	Sheen
	09/05/07	33.24	17.48	15.76	-	-
	12/12/07	33.24	18.72	14.52	_	-
	02/13/08	33.24	16.91	16.33	_	_
	05/15/08	33.24	17.67	15.57	_	_
	08/05/08	33.24	17.94	15.30	_	-
	11/07/08	33.24	18.79	14.45	-	-
	02/05/09	33.24	17.98	15.26	_	-
	05/05/09	33.24	17.52	15.20	_	_
	08/21/09	33.24	18.02	15.22	_	
	11/23/09	33.24	17.94	15.30	-	-
	02/26/10	33.24	17.94 15.79	17.45	-	_
	02/20/10	JJ.44	13.17	1/.43	-	-

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Well ID (screen interval)	Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	MW 2	06/20/01	20.21	16.60	12 (1		
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			J7,4J	10.70	11,47	-	

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$ \begin{bmatrix} 07/24/02 & 29.38 & 16.69 & 12.69 & - \\ 11/05/02 & 29.38 & 17.64 & 11.74 & - \\ 02/04/03 & 29.38 & 16.02 & 13.36 & - \\ 08/04/03 & 29.38 & 16.72 & 12.66 & - \\ 08/04/03 & 29.38 & 17.51 & 11.87 & - \\ 11/03/03 & 29.38 & 17.51 & 11.29 & - \\ 02/09/04 & 29.38 & 16.67 & 12.71 & - \\ 05/10/04 & 29.38 & 16.89 & 12.49 & - \\ 08/09/04 & 29.38 & 17.89 & 11.49 & - \\ 11/09/04 & 29.38 & 17.89 & 11.49 & - \\ 02/03/05 & 34.42 & 14.98 & 19.44 & - \\ 05/09/05 & 34.42 & 16.20 & 18.22 & - \\ 08/05/05 & 34.42 & 17.73 & 16.69 & - \\ 11/09/05 & 34.42 & 17.73 & 16.69 & - \\ 11/09/05 & 34.42 & 15.62 & 18.80 & - \\ 05/09/06 & 34.42 & 15.62 & 18.80 & - \\ 05/04/06 & 34.42 & 15.62 & 18.80 & - \\ 05/04/06 & 34.42 & 15.12 & 19.30 & - \\ 08/04/06 & 34.42 & 15.12 & 19.30 & - \\ 02/09/06 & 34.42 & 18.39 & 16.12 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 05/29/07 & 34.42 & 18.52 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 14.00 & - \\ \end{bmatrix}$	-
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$ \begin{bmatrix} 08/04/03 & 29.38 & 17.51 & 11.87 & - \\ 11/03/03 & 29.38 & 18.09 & 11.29 & - \\ 02/09/04 & 29.38 & 16.67 & 12.71 & - \\ 05/10/04 & 29.38 & 16.89 & 12.49 & - \\ 08/09/04 & 29.38 & 17.89 & 11.49 & - \\ 11/09/04 & 29.38 & 17.89 & 11.49 & - \\ 02/03/05 & 34.42 & 14.98 & 19.44 & - \\ 05/09/05 & 34.42 & 16.20 & 18.22 & - \\ 08/05/05 & 34.42 & 17.73 & 16.69 & - \\ 11/09/05 & 34.42 & 17.91 & 16.51 & - \\ 02/09/06 & 34.42 & 15.62 & 18.80 & - \\ 05/09/06 & 34.42 & 15.12 & 19.30 & - \\ 05/04/06 & 34.42 & 15.12 & 19.30 & - \\ 05/04/06 & 34.42 & 18.30 & 16.12 & - \\ 02/08/07 & 34.42 & 18.57 & 15.85 & - \\ 05/29/07 & 34.42 & 18.29 & 16.13 & - \\ 02/08/07 & 34.42 & 18.29 & 16.13 & - \\ 02/08/07 & 34.42 & 18.29 & 16.13 & - \\ 09/05/07 & 34.42 & 19.27 & 15.15 & - \\ 12/12/07 & 34.42 & 18.52 & 15.90 & - \\ 02/13/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 15.00 & - \\ 08/05/08 & 34.42 & 19.42 & 14.00 & - \\ \end{bmatrix}$	-
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12/12/07 34.42 20.44 13.98 - 02/13/08 34.42 18.52 15.90 - 05/15/08 34.42 19.42 15.00 - 08/05/08 34.42 19.67 14.75 - 11/07/08 34.42 20.42 14.00 -	-
02/13/08 34.42 18.52 15.90 - 05/15/08 34.42 19.42 15.00 - 08/05/08 34.42 19.67 14.75 - 11/07/08 34.42 20.42 14.00 -	-
05/15/0834.4219.4215.00-08/05/0834.4219.6714.75-11/07/0834.4220.4214.00-	-
08/05/08 34.42 19.67 14.75 - 11/07/08 34.42 20.42 14.00 -	-
11/07/08 34.42 20.42 14.00 -	-
	-
	-
02/05/09 34.42 19.72 14.70 - 05/05/09 34.42 18.51 15.91 -	-
03/05/09 34.42 18.31 13.91 - 08/21/09 34.42 19.70 14.72 -	-
11/23/09 34.42 19.70 14.72 - 14.72 - $11/23/09$ 34.42 19.79 14.63 -	-
02/26/10 34.42 19.79 14.05 -	_
02/20/10 57.7 2 17.52 10.70 ·	-

Well ID (screen interval)	Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
NANY 5	02/02/05	22.22	14.02	10.10		
MW-5	02/03/05 05/09/05	33.33 33.33	14.23 14.33	19.10 19.00	-	-
(12-22)	08/05/05	33.33	14.33	19.00	-	-
	11/09/05	33.33	15.89	17.44	-	-
	02/09/06	33.33	14.02	19.31	-	-
	05/04/06	33.33	12.97	20.36	-	-
	03/04/00	33.33	15.63	20.30 17.70	-	-
	11/08/06	33.33	16.55	16.78	-	-
	02/08/07	33.33	16.12	17.21	-	-
	05/29/07	33.33	15.87	17.21	-	-
	09/05/07	33.33	16.95	16.38	-	-
	12/12/07	33.33	18.13	15.20	-	-
	02/13/08	33.33	16.58	15.20 16.75	-	-
	05/15/08	33.33	17.08	16.25	-	-
	08/05/08	33.33	17.08	15.91	-	-
	11/07/08	33.33	17.42	15.34	-	-
	02/05/09	33.33	17.99	15.91	-	-
	05/05/09	33.33	17.42	17.13	-	-
		33.33		i i i	-	-
	08/21/09	33.33	17.66 17.39	15.67	-	-
	11/23/09 02/26/10	33.33 33.33	17.39 15.41	15.94 17.92	-	-
	02/20/10	55.55	13.41	17.72	-	-
MW-6	02/03/05	32.82	13.99	18.83	-	Sheen
(12-22)	05/09/05	32.82	13.61	19.21	-	Sheen
	08/05/05	32.82	15.50	17.32	15.13	0.37
	11/09/05	32.82	15.87	16.95	15.50	0.37
	02/09/06	32.82	13.93	18.89	13.22	0.71
	05/04/06	32.82	12.88	19.94	12.13	0.75
	08/04/06	32.82	15.22	17.60	14.81	0.41
	11/08/06	32.82	16.16	16.66	15.78	0.38
	02/08/07	32.82	15.48	17.34	15.14	0.34
	05/29/07	32.82	15.35	17.47	15.04	0.31
	09/05/07	32.82	15.55	17.27	-	-
	12/12/07	32.82	17.22	15.60	-	Sheen
	02/13/08	32.82	15.54	17.28	-	Sheen
	05/15/08	32.82	16.25	16.57	-	-
	08/05/08	32.82	16.48	16.34	-	-
	11/07/08	32.82	17.33	15.49	-	-
	02/05/09	32.82	16.53	16.29	-	-
	05/05/09	32.82	15.46	17.36	-	-
	08/21/09	32.82	16.70	16.12	-	-
	11/23/09	32.82	16.53	16.29	-	-
	02/26/10	32.82	14.37	18.45	-	-

MW-7 02/03/0 (12-22) 05/09/0 08/05/0 11/09/0 02/09/0 05/04/0 05/09/0 05/04/0 05/09/0 05/04/0 08/04/0 01/08/0 02/08/0 05/29/0 09/05/0 02/08/0 05/15/0 08/05/0 01/10/0 02/05/0 05/05/0 08/05/0 01/1/23/0 02/26/1 MW-8 05/15/0 08/01/0 11/07/0 02/05/0 05/05/0 08/21/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 02/26/1 MW-9 05/15/0	05 33.07 05 33.07 05 33.07 06 33.07 06 33.07 06 33.07 06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	$14.17 \\ 14.47 \\ 16.07 \\ 16.47 \\ 14.18 \\ 13.12 \\ 15.74 \\ 16.59 \\ 16.23 \\ 16.13 \\ 16.40 \\ 18.02 \\ 16.27 \\ 16.27 \\ 16.27 \\ 14.17 \\ 14.18 \\ 14.17 \\ 14.18 \\ 14.1$	$ 18.90 \\ 18.60 \\ 17.00 \\ 16.60 \\ 18.89 \\ 19.95 \\ 17.33 \\ 16.48 \\ 16.84 \\ 16.94 \\ 16.67 \\ 15.05 $	14.44 16.02 16.35 14.11 13.11 - - -	Sheen 0.03 0.05 0.12 0.07 0.01 Sheen Sheen Sheen
(12-22) 05/09/0 08/05/0 11/09/0 02/09/0 05/04/0 08/04/0 11/08/0 02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 08/05/0 08/05/0 08/05/0 08/05/0 08/05/0 08/05/0 08/05/0 02/06/0 05/05/0 08/05/0 02/06/0 02/05/0 08/05/0 02/06/0 02/06/0 02/05/0 02/05/0 02/06/0 02/05/0 02/05/0 08/05/0 02/26/1	05 33.07 05 33.07 05 33.07 06 33.07 06 33.07 06 33.07 06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	$14.47 \\ 16.07 \\ 16.47 \\ 14.18 \\ 13.12 \\ 15.74 \\ 16.59 \\ 16.23 \\ 16.13 \\ 16.40 \\ 18.02$	$18.60 \\ 17.00 \\ 16.60 \\ 18.89 \\ 19.95 \\ 17.33 \\ 16.48 \\ 16.84 \\ 16.94 \\ 16.67 $	16.02 16.35 14.11	0.03 0.05 0.12 0.07 0.01 Sheen Sheen Sheen Sheen
MW-8 08/05/0 11/09/0 02/09/0 05/04/0 08/04/0 11/08/0 02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 08/21/0 11/23/0 02/05/0 05/05/0 08/21/0 11/07/0 02/05/0 05/05/0 08/21/0 11/07/0 02/05/0 02/05/0 05/05/0 08/21/0 11/07/0 02/05/0 02/05/0 02/05/0 02/05/0 05/05/0 08/21/0 11/07/0 02/05/0 02/05/0 02/05/0 05/05/0 02/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 02/05/0 05/05/0 05/05/0 02/26/1	05 33.07 05 33.07 06 33.07 06 33.07 06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	$16.07 \\ 16.47 \\ 14.18 \\ 13.12 \\ 15.74 \\ 16.59 \\ 16.23 \\ 16.13 \\ 16.40 \\ 18.02$	$ \begin{array}{r} 17.00\\ 16.60\\ 18.89\\ 19.95\\ 17.33\\ 16.48\\ 16.84\\ 16.94\\ 16.67\\ \end{array} $	16.02 16.35 14.11	0.05 0.12 0.07 0.01 Sheen Sheen Sheen Sheen
11/09/0 02/09/0 05/04/0 08/04/0 11/08/0 02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/26/1 MW-8	05 33.07 06 33.07 06 33.07 06 33.07 06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	$16.47 \\ 14.18 \\ 13.12 \\ 15.74 \\ 16.59 \\ 16.23 \\ 16.13 \\ 16.40 \\ 18.02$	$ \begin{array}{r} 16.60\\ 18.89\\ 19.95\\ 17.33\\ 16.48\\ 16.84\\ 16.94\\ 16.67\\ \end{array} $	16.35 14.11	0.12 0.07 0.01 Sheen Sheen Sheen Sheen
02/09/0 05/04/0 08/04/0 11/08/0 02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/26/1 MW-8	06 33.07 06 33.07 06 33.07 06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	14.18 13.12 15.74 16.59 16.23 16.13 16.40 18.02	18.89 19.95 17.33 16.48 16.84 16.94 16.67	14.11	0.07 0.01 Sheen Sheen Sheen Sheen
05/04/0 08/04/0 11/08/0 02/08/0 05/29/0 09/05/0 12/12/1 02/13/0 05/15/0 08/05/0 01/02/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/05/0 08/05/0 08/21/0 11/07/0 02/05/0 05/05/0 08/05/0 08/21/0 11/07/0 02/05/0 05/05/0 02/05/0 02/26/1 02/26/1 02/26/1	06 33.07 06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	13.12 15.74 16.59 16.23 16.13 16.40 18.02	19.95 17.33 16.48 16.84 16.94 16.67		0.01 Sheen Sheen Sheen Sheen
08/04/0 11/08/0 02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 01/07/0 02/05/0 08/21/0 11/23/0 02/05/0 05/05/0 08/05/0 01/2/26/1 MW-8 05/15/0 02/05/0 02/26/1 02/26/1 02/26/1	06 33.07 06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	15.74 16.59 16.23 16.13 16.40 18.02	17.33 16.48 16.84 16.94 16.67	- - - -	Sheen Sheen Sheen Sheen
11/08/0 02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/26/1 MW-8 05/15/0 02/05/0 02/26/1 11/07/0 02/05/0 05/05/0 02/26/1 02/26/1	06 33.07 07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	16.59 16.23 16.13 16.40 18.02	16.48 16.84 16.94 16.67	- - -	Sheen Sheen Sheen
02/08/0 05/29/0 09/05/0 12/12/0 02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/26/1 MW-8 05/15/0 02/26/1 02/05/0 05/05/0 05/05/0 02/26/1 02/26/1	07 33.07 07 33.07 07 33.07 07 33.07 07 33.07 08 33.07	16.23 16.13 16.40 18.02	16.84 16.94 16.67	- - -	Sheen Sheen
MW-8 05/15/0 02/05/0 05/05/0 05/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/05/0 02/05/0 05/05/0 02/05/0 02/05/0 02/05/0 02/05/0 02/05/0 02/26/1 02/05/0 02/05/0 02/05/0 02/05/0 02/05/0 02/26/1 02/05/0 02/26/1	07 33.07 07 33.07 07 33.07 08 33.07	16.13 16.40 18.02	16.94 16.67	-	Sheen
12/12/0 02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/05/0 05/05/0 05/05/0 05/05/0 05/05/0 05/05/0 02/26/1 11/23/0 02/26/1	07 33.07 08 33.07	16.40 18.02	16.67	-	C1
02/13/0 05/15/0 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/05/0 02/05/0 05/05/0 05/05/0 05/05/0 02/26/1 11/23/0 02/26/1	07 33.07 08 33.07	18.02			Sheen
05/15/0 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/05/0 02/05/0 05/05/0 05/05/0 05/05/0 02/05/0 02/05/0 02/05/0 02/26/1 02/26/1 02/26/1 02/26/1		16.27		-	Sheen
08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 02/05/0 02/05/0 05/05/0 05/05/0 02/05/0 02/05/0 02/05/0 02/05/0 02/26/1 02/26/1 02/26/1 02/26/1 02/26/1 02/05/0 02/05/0 02/05/0 02/05/0 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/05/0 02/05/0 02/05/0 02/05/0 02/26/1 02/05/0 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/26/1 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/26/1 02/05/0 02/26/1 02/26/1 02/05/0 02/26/1 02/05/0 02/26/1 02/26/1 02/05/0 02/26/1	8 33.07	10.27	16.80	-	Sheen
11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 (12-22) 08/05/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1		17.01	16.06	-	-
02/05/0 05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 (12-22) 08/05/0 05/05/0 05/05/0 08/21/0 11/23/0 02/26/1	33.07	17.23	15.84	-	-
05/05/0 08/21/0 11/23/0 02/26/1 MW-8 05/15/0 (12-22) 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	33.07	18.18	14.89	-	-
08/21/0 11/23/0 02/26/1 MW-8 05/15/0 (12-22) 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	9 33.07	17.26	15.81	-	-
11/23/0 02/26/1 MW-8 05/15/0 (12-22) 08/05/0 11/07/0 02/05/0 05/05/0 05/05/0 08/21/0 11/23/0 02/26/1 02/26/1	9 33.07	16.13	16.94	-	-
02/26/1 MW-8 05/15/0 (12-22) 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	9 33.07	17.39	15.68	-	-
MW-8 05/15/0 (12-22) 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	9 33.07	17.33	15.74	-	-
(12-22) 08/05/0 11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	0 33.07	15.15	17.92	-	-
11/07/0 02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	08 31.73	16.47	15.26	-	-
02/05/0 05/05/0 08/21/0 11/23/0 02/26/1	08 31.73	16.88	14.85	-	-
05/05/0 08/21/0 11/23/0 02/26/1)8 31.73	17.28	14.45	-	-
08/21/0 11/23/0 02/26/1)9 31.73	16.78	14.95	-	-
11/23/0 02/26/1	9 31.73	16.05	15.68	-	-
02/26/1	9 31.73	17.05	14.68	-	-
	9 31.73	16.72	15.01	-	-
	0 31.73	14.59	17.14	-	-
NIV-9 05/15/0	08 29.02	15.16	13.86	-	-
(12-22) 08/05/0	08 29.02	15.38	13.64	-	-
11/07/0	08 29.02	15.84	13.18	-	-
02/05/0		15.38	13.64	-	-
05/05/0	9 29.02	14.38	14.64	-	-
08/21/0		15.41	13.61	-	-
11/23/0	9 29.02	15.36	13.66	-	-
02/26/1	0929.020929.020929.02	13.51	15.51	-	-

Well ID (screen interval)	Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
MW-10	02/03/05	31.17	12.65	18.52		
(12-22)	05/09/05	31.17	12.65	18.08	-	-
(12-22)	08/05/05	31.17	14.68	16.49	-	_
	11/09/05	31.17	14.94	16.23	_	_
	02/09/06	31.17	12.82	18.35	_	_
	05/04/06	31.17	12.02	19.06	_	_
	08/04/06	31.17	14.38	16.79	_	_
	11/08/06	31.17	15.32	15.85	_	_
	02/08/07	31.17	15.59	15.58	-	-
	05/29/07	31.17	15.27	15.90	-	-
	09/05/07	31.17	16.25	14.92	-	-
	12/12/07	31.17	17.75	13.42	-	Sheen
	02/13/08	31.17	15.59	15.58	-	_
	05/15/08	31.17	16.40	14.77	-	-
	08/05/08	31.17	16.67	14.50	-	-
	11/07/08	31.17	nm	-	-	-
	02/05/09	31.17	nm	-	-	-
	05/05/09	31.17	nm	-	-	-
	08/21/09	31.17	nm	-	-	-
	11/23/09	31.17	nm	-	-	-
	02/26/10	31.17	nm	-	-	-
MW-11	02/03/05	31.78	13.39	18.39	-	Sheen
(12-22)	05/09/05	31.78	13.89	17.89	-	Sheen
	08/05/05	31.78	15.47	16.31	-	Sheen
	11/09/05	31.78	15.73	16.05	-	Sheen
	02/09/06	31.78	13.53	18.25	-	Sheen
	05/04/06	31.78	12.73	19.05	-	Sheen
	08/04/06	31.78	15.17	16.61	-	Sheen
	11/08/06	31.78	16.15	15.63	-	-
	02/08/07	31.78	16.36	15.42	-	Sheen
	05/29/07	31.78	16.06	15.72	-	Sheen
	09/05/07	31.78	17.03	14.75	-	Sheen
	12/12/07	31.78	18.68	13.10	-	-
	02/13/08	31.78	16.28	15.50	-	-
	05/15/08	31.78	17.12	14.66	-	-
	08/05/08	31.78	17.33	14.45	-	-
	11/07/08	31.78	nm	-	-	-
	02/05/09	31.78	nm	ļ - İ	-	-
	05/05/09	31.78	nm	-	-	-
	08/21/09	31.78	nm	-	-	-
	11/23/09	31.78	nm	-	-	-
	02/26/10	31.78	nm	-	-	-

Well ID (screen interval)	Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
	02/02/05	22.05	10.50	10.05		C1
MW-12	02/03/05	32.05	13.70	18.35	-	Sheen
(12-22)	05/09/05	32.05	14.17	17.88	-	Sheen
	08/05/05	32.05	15.69	16.36	-	Sheen
	11/09/05	32.05	15.93	16.12	-	Sheen
	02/09/06	32.05	13.78	18.27	-	Sheen
	05/04/06	32.05	12.98	19.07	-	Sheen
	08/04/06	32.05	15.39	16.66	-	Sheen
	11/08/06	32.05	16.29	15.76	-	-
	02/08/07	32.05	16.54	15.51	-	-
	05/29/07	32.05	16.27	15.78	-	-
	09/05/07	32.05	17.24	14.81	-	-
	12/12/07	32.05	18.65	13.40	-	-
	02/14/08	32.05	16.50	15.55	-	-
	05/15/08	32.05	17.34	14.71	-	-
	08/05/08	32.05	17.61	14.41	-	-
	11/07/08	32.05	nm	-	-	-
	02/05/09	32.05	nm	-	-	-
	05/05/09	32.05	nm	-	-	-
	08/21/09	32.05	nm	-	-	-
	11/23/09	32.05	nm	-	-	-
	02/26/10	32.05	nm	-	-	-
MW-13	05/15/08	28.84	14.87	13.97	-	-
(12-22)	08/05/08	28.84	15.10	13.74	-	-
()	11/07/08	28.84	15.61	13.23	-	-
	02/05/09	28.84	15.09	13.75	-	-
	05/05/09	28.84	14.09	14.75	-	-
	08/21/09	28.84	15.11	13.73	-	-
	11/23/09	28.84	15.11	13.73	-	_
	02/26/10	28.84	13.32	15.52	-	-
MW-14	08/21/09	29.53	15.66	13.87		
(12-22)	11/23/09	29.53 29.53	15.66	13.87	-	-
(12-22)						
	02/26/10	29.53	13.65	15.88		
MW-15	08/21/09	29.22	16.03	13.19	-	-
(12-22)	11/23/09	29.22	15.95	13.27		
	02/26/10	29.22	14.30	14.92		
MW-16	08/21/09	28.87	15.61	13.26	-	-
(12-22)	11/23/09	28.87	15.61	13.26		
、 <i></i> /	02/26/10	28.87	13.81	15.06		

Vic's Auto, 245 8th Street, Oakland, California

Well ID (screen interval) Date Collected	Well ^{1,2,5} Elevation (ft amsl)	Depth to ³ Water (ft)	Groundwater ⁴ Elevation (ft amsl)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)
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NOTES:

not applicable
ft = feet
ft amsl = feet above mean sea level
nm = not measured
LNAPL = light non-aqueous phase liquid

1) Monitoring well top of casing (TOC) elevations were resurveyed by Morrow Surveying on January 10, 2006 and February 7, 2006

2) Groudwater elevations for the February 3, 2005 and subsequent monitoring episodes use the new well survey data

3) Depth water is measured from the top of the well casing

4) When LNAPL is present at >0.10 ft, the groundwater elevations are assumed to be affected by the LNAPL

5) Monitoring well top of casing (TOC) elevations for MW-8, 9, 13, 14, 15 & 16 were surveyed by Morrow Surveying on September 30, 2009

TABLE 2: GROUNDWATER FLOW SUMMARY

Vic's Auto, 245 8th Street, Oakland, California

Episode #	Date	Average Groundwater Elevation ¹ (ft amsl)	Change from Previous Episode (ft)	Flow direction (gradient)
1	06/29/01	12.10		SSE (0.0074)
1 2	10/10/01	12.10	-0.30	SSE (0.0074) SSE (0.0071)
3	01/09/02	14.68	2.88	SE (0.0071) SE (0.0054)
4	04/24/02	13.85	-0.83	SSW (0.0054)
4 5		13.85	-0.83	
5	07/24/02 11/05/02	12.92	-0.93	NE (0.021)
6 7			-1.02 0.90	SW (0.019)
	02/04/03	12.80	i	NNW (0.01)
8 9	05/02/03	13.11	0.32	SSE (0.01)
	08/04/03	12.27	-0.85	SSE(0.007)
10	11/03/03	11.64	-0.63	SSE (0.006)
11	02/09/04	13.03	1.39	SSE (0.006)
12	05/10/04	12.92	-0.11	SSE (0.008)
13	08/09/04	12.31	-0.60	SSE (0.006)
14	11/09/04	11.70	-0.62	SSE (0.004)
15	02/03/05	18.75	-	W (0.007)
16	05/09/05	18.53	-0.22	S (0.010)
17	08/05/05	16.94	-1.59	S (0.010)
18	11/09/05	16.65	-0.28	S (0.010)
19	02/09/06	18.83	2.17	SSW (0.010)
20	05/04/06	19.72	0.90	SSW (0.012)
21	08/04/06	17.24	-2.48	SSW (0.010)
22	11/08/06	16.32	-0.93	SSW(0.0007)
23	02/08/07	16.25	-0.07	SSE (0.0009)
24	05/29/07	16.60	0.35	SSE (0.0009)
25*	09/05/07	15.77	-0.84	-
26*	12/12/07	14.38	-1.38	-
27*	02/13/08	16.24	1.86	-
28*	05/15/08	15.25	-1.00	-
29*	08/05/08	14.97	-0.27	-
30*	11/07/08	14.48	-0.49	-
31*	02/05/09	15.12	0.64	-
32*	05/05/09	16.15	1.03	-
33**	08/21/09	14.63	-1.51	SW (0.010)
34	11/23/09	14.74	0.11	SW (0.010)
35	02/26/10	16.75	2.01	SSW (0.016)

NOTES:

- not applicable

ft = feet

ft amsl = feet above mean sea level

1) MW-2 to MW-4 only used for episodes 1 through 14; all wells used for episodes 15 and later

* Flow direction not calculated due to onsite operation of dual-phase extraction remediation system

**HVDPE System was shutdown for approximately three (3) months prior to sampling; therefore, groundwater elevation data was contoured. The groundwater elevation data and contours are shown on Figure 4.

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (μg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-1	06/29/01	1.63	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	
(8-28)	10/10/01	0.08	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
(8-28)	01/09/02	< 0.03	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	
	04/24/02	<0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	_
	07/24/02	~0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	_
	11/05/02	~0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	
	02/04/03	~0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	_
	05/02/03	0.08	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	_
	08/04/03	0.23	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/03/03	1.27	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	_
	02/09/04	0.18	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/10/04	Obstructed	-	-	-	-	-	-	-
	08/09/04	0.21	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/09/04	0.24	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	02/03/05	0.17	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/09/05	0.12	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	08/05/05	0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/09/05	0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	02/09/06	0.02	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/04/06	0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	08/04/06	0.02	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/08/06	0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	02/08/07	0.03	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/29/07	0.05	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	09/05/07	Sheen	47,000	<500	4,200	11,000	1,100	6,400	-
	12/12/07	Sheen	80,000	<250	630	22,000	1,700	8,900	-
	02/13/08	Sheen	22,000	<250	750	4,100	340	3,200	-
	05/15/08	0.00	25,000	<600	580	9,200	970	4,200	-
	08/05/08	0.00	110,000	<1,000	730	22,000	1,700	8,200	-
	11/07/08	0.00	15,000	290	460	1,400	84	2,700	-
	02/05/09	0.00	42,000	<1,000	1,100	8,500	880	4,500	-
	05/05/09	0.00	44,000	<50*	1,300	6,500	1,300	6,800	-
	08/21/09	0.00	63,000	<50*	1,900	15,000	1,200	7,600	-
	11/23/09	0.00	63,000	<17*	3,300	9,800	1,500	8,200	-
	02/26/10	0.00	62,000	<25*	3,500	14,000	1,600	9,300	-

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-2	06/29/01	0.00	69,000	4,100/4,400*	7,200	6,100	1,500	7,000	
(8-28)	10/10/01	0.00	87,000	14,000	22,000	12,000	2,700	9,100	_
(0 20)	01/09/02	0.00	130,000	11,000	30,000	19,000	3,800	14,000	_
	04/24/02	Sheen	210,000	32,000	38,000	23,000	4,600	19,000	-
	07/24/02	Sheen	170,000	36,000	48,000	12,000	3,700	8,600	-
	11/05/02	Sheen	190,000	36,000	45,000	25,000	4,600	16,000	-
	02/04/03	Sheen	150,000	27,000	51,000	24,000	4,200	14,000	-
	05/02/03	Sheen	150,000	35,000	39,000	11,000	3,800	9,900	-
	08/04/03	Sheen	120,000	29,000	32,000	5,000	3,200	7,200	-
	11/03/03	Sheen	120,000	24,000	33,000	4,300	3,200	5,400	-
	02/09/04	Sheen	130,000	19,000	27,000	7,700	3,100	7,600	-
	05/10/04	Sheen	67,000	13,000	20,000	3,000	2,300	4,100	-
	08/09/04	Sheen	100,000	22,000	27,000	7,100	2,800	6,600	-
	11/09/04	Sheen	100,000	23,000	27,000	6,100	3,000	5,600	-
	02/03/05	Sheen	84,000	11,000	23,000	5,000	3,000	5,500	-
	05/09/05	Sheen	74,000	14,000	21,000	4,200	2,300	3,300	-
	07/27/05	Sheen	9,500	910	1,400	1,000	180	960	-
	08/05/05	Sheen	74,000	4,000	8,800	11,000	1,300	7,600	-
	11/09/05	Sheen	120,000	16,000	21,000	14,000	2,300	13,000	-
	02/09/06	Sheen	120,000	10,000	18,000	16,000	2,200	13,000	-
	05/04/06	Sheen	71,000	8,300	14,000	11,000	1,500	7,600	-
	08/04/06	Sheen	160,000	14,000	22,000	14,000	2,400	11,000	-
	11/08/06	Sheen	110,000	6,400	17,000	9,200	1,600	6,800	<dl< th=""></dl<>
	$02/08/07^{1}$	Sheen	68,000	5,400	11,000	7,800	1,500	7,700	-
	05/29/07	Sheen	49,000	4,800	7,600	4,400	940	4,600	-
	09/05/07	Sheen	25,000	1,000	3,300	3,400	490	2,800	-
	12/12/07	0.00	5,500	870	1,100	440	28	550	-
	02/13/08	0.00	5,700	250	440	290	43	1,000	-
	05/15/08	0.00	490	68	110	11	0.90	42	-
	08/05/08	0.00	520	<25	26	57	7.6	70	-
	11/07/08	0.00	680	72	110	38	3.1	75	-
	02/05/09	0.00	1,000	82	130	50	15	120	-
	05/05/09	0.00	570	8.6*	22	33	9.2	73	-
	08/21/09	0.00	660	<10	13	41	13	48	-
	11/23/09	0.00	400	23*	20	10	1.0	33	-
	02/26/10	0.00	1,400	17*	56	83	18	230	-

(10-25)	06/29/01 10/10/01 01/09/02 04/24/02 07/24/02 11/05/02 02/04/03 05/02/03 08/04/03 11/03/03	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ \end{array}$	550 470 1,000 1,500 1,200 1,800 450	<5.0 <5.0 <5.0 <5.0 <5.0	<0.5 0.77 0.90	3.1 5.3 7.6	3.2 3.3	1.2 5.9	-
(10-25)	10/10/01 01/09/02 04/24/02 07/24/02 11/05/02 02/04/03 05/02/03 08/04/03 11/03/03	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ \end{array}$	470 1,000 1,500 1,200 1,800	<5.0 <5.0 <5.0 <5.0	0.77 0.90	5.3	3.3		-
	01/09/02 04/24/02 07/24/02 11/05/02 02/04/03 05/02/03 08/04/03 11/03/03	$\begin{array}{c} 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \end{array}$	1,000 1,500 1,200 1,800	<5.0 <5.0 <5.0	0.90			2.9	
	04/24/02 07/24/02 11/05/02 02/04/03 05/02/03 08/04/03 11/03/03	0.00 0.00 0.00 0.00 0.00	1,500 1,200 1,800	<5.0 <5.0		/.0		25	-
	07/24/02 11/05/02 02/04/03 05/02/03 08/04/03 11/03/03	0.00 0.00 0.00 0.00	1,200 1,800	<5.0		7.2	7.8 12	23 14	-
	11/05/02 02/04/03 05/02/03 08/04/03 11/03/03	0.00 0.00 0.00	1,800		0.64 10	7.2 17.0	12	14 25	-
	02/04/03 05/02/03 08/04/03 11/03/03	0.00 0.00	· · · · · ·	<25	33	43.0	11	23 31	-
	05/02/03 08/04/03 11/03/03	0.00		<23 <5.0	<0.5	43.0 5.0	<0.5	0.77	-
	08/04/03 11/03/03		430 340	<5.0 <5.0	<0.3 7.3	10.0	<0.3 2.5	7.3	-
	11/03/03	0.00	170	<5.0 <5.0	5.8	5.9	2.5 1.5	4.9	
		0.00	54	<5.0 <5.0	<0.5	<0.5	<0.5	<0.5	-
	02/09/04	0.00	190	<5.0 <5.0	<0.5 <0.5	<0.5 3.6	<0.5 <0.5	<0.5	
	05/10/04	0.00	280	<5.0	<0.5	3.4	<0.5	<0.5	-
	08/09/04	0.00	200 290	<5.0	<0.5 <0.5	3.8	<0.5 <0.5	<0.5	-
	11/09/04	0.00	220	<5.0	<0.5	4.0	<0.5	<0.5	
	02/03/05	0.00	160	<5.0	13	30	3	21	_
	05/09/05	0.00	200	<5.0	< 0.5	3.9	< 0.5	<0.5	-
	08/05/05	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	_
	11/09/05	0.00	130	<5.0	< 0.5	2.3	< 0.5	< 0.5	_
	02/09/06	0.00	270	<5.0	< 0.5	5.6	< 0.5	< 0.5	-
i	05/04/06	0.00	220	<5.0	< 0.5	4.3	< 0.5	< 0.5	-
	08/04/06	0.00	93	<5.0	< 0.5	1.5	< 0.5	< 0.5	-
	11/08/06	0.00	160	<5.0	< 0.5	2.9	< 0.5	< 0.5	<dl< td=""></dl<>
i	02/08/07 ¹	0.00	<50	<5.0	< 0.5	< 0.5	<0.5	<0.5	-
	05/29/07	0.00	<50 <50	<5.0	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5	
	09/05/07	0.00	<50	<5.0	<0.5	<0.5	<0.5	<0.5	_
i	12/12/07	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	02/13/08	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	_
	05/15/08	0.00	<50	<5.0	0.99	< 0.5	< 0.5	0.68	_
	08/05/08	0.00	91	<5.0	2.0	8.0	1.3	8.0	-
	11/07/08	0.00	150	<5.0	0.70	6.5	1.3	26	-
1	02/05/09	0.00	<50	<5.0	1.7	< 0.5	< 0.5	< 0.5	-
	05/05/09	0.00	<50	<5.0	< 0.5	0.76	< 0.5	< 0.5	-
	08/21/09	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	11/23/09	0.00	<50	<5.0	0.90	< 0.5	0.59	1.2	-
1	02/26/10	-	-	-	-	-	_	-	-

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (μg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (μg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-4	06/29/01	0.00	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
(10-25)	10/10/01	0.00	<50 <50	<5.0 <5.0	<0.5 <0.5	<0.5 <0.5	<0.3 <0.5	<0.3 <0.5	-
(10 25)	01/09/02	0.00	<50	<5.0	<0.5	<0.5	<0.5	<0.5	_
	04/24/02	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	07/24/02	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	11/05/02	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	02/04/03	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	05/02/03	0.00	500	10	68	71	18	65	-
	08/04/03	0.00	270	<5.0	30	29	9.2	32	-
	11/03/03	0.00	<50	<5.0	<0.5	< 0.5	< 0.5	< 0.5	-
	02/09/04	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	05/10/04	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	08/09/04	0.00	130	<5.0	14	13	5.3	17	-
	11/09/04	0.00	<50	<5.0	<0.5	< 0.5	< 0.5	< 0.5	-
	02/03/05	0.00	370	<5.0	< 0.5	4.1	< 0.5	0.64	-
	05/09/05	0.00	840	<5.0	50	180	21	110	-
	07/27/05	0.00	<50	<5.0	< 0.5	<0.5	<0.5	< 0.5	-
	08/05/05	0.00	310	<5.0	7.5	57	10	53	-
	11/09/05	0.00	290	<5.0	12	61	8.8	49	-
	02/09/06	0.00	250	<5.0	9.9	42	7.5	45	-
	05/04/06	0.00	300	<5.0	37	76	7.8	42	-
	08/04/06	0.00	270	<5.0	7.3	33	5.6	32	-
	11/08/06	0.00	1,300	<5.0	75	230	31	160	<dl< td=""></dl<>
	02/08/07	0.00	<50	< 5.0	<0.5	<0.5	<0.5	<0.5	-
	05/29/07	0.00	<50	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	09/05/07	0.00	<50	< 5.0	<0.5	<0.5	<0.5	<0.5	-
	12/12/07	0.00	<50	< 5.0	<0.5	<0.5	< 0.5	< 0.5	-
	02/13/08 05/15/08	0.00 0.00	75 <50	<5.0 <5.0	2.4	8.3 <0.5	1.2 <0.5	14	-
	03/13/08 08/05/08	0.00	<30 76	<5.0 <5.0	0.65 1.2	<0.5 8.1		0.52 9.7	-
	08/03/08 11/07/08	0.00	100	<5.0 <5.0	1.2 2.8	8.1 7.7	1.5 1.1	9.7 15	-
	02/05/09	0.00	100	<5.0 <5.0	2.8 0.87	19	3.9	13 29	-
	02/03/09 05/05/09	0.00	85	<5.0 <5.0	1.2	8.0	2.5	29 19	-
	08/21/09	0.00	390	<5.0 <5.0	1.2	58	2.5 11	73	_
	11/23/09	0.00	<50	<5.0	2.6	<0.5	1.5	2.3	_
	02/26/10	-	-	-	-	-	-	-	-

Vic's Auto, 245 8th Street, Oakland, California

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-5	02/03/05	0.00	78,000	<1,000	7,600	13,000	2,200	9,600	
(12-22)	02/03/03 05/09/05	0.00	60,000	<1,000 <900	7,000 6,100	9,900	2,200 1,600	9,000 6,600	-
(12-22)	07/27/05	nm	120,000	1,100	10,000	19,000	2,100	13,000	
	08/05/05	0.00	59,000	<500	4,100	10,000	1,200	6,600	_
	11/09/05	0.00	44,000	<500	3,300	7,400	1,100	4,900	-
	02/09/06	0.00	110,000	<500	10,000	22,000	2,400	13,000	-
	05/04/06	0.00	110,000	<250	11,000	22,000	2,900	15,000	-
	08/04/06	0.00	73,000	<500	4,700	8,600	1,700	7,600	-
	11/08/06	0.00	51,000	<500	3,700	7,200	1,400	6,700	<dl< th=""></dl<>
	02/08/07	0.00	67,000	<800	5,100	10,000	1,800	10,000	-
	05/29/07	0.00	86,000	<1000	6,200	12,000	2,000	11,000	-
	09/05/07	0.00	36,000	<350	2,100	4,000	560	4,600	-
	12/12/07	0.00	8,200	<100	160	56	290	1,200	-
	02/13/08	0.00	4,600	<50	77	440	41	1,300	-
	05/15/08	0.00	3,000	<10	59	330	47	670	-
	08/05/08	0.00	4,500	<50	64	490	46	1,100	-
	11/07/08	0.00	5,000	<17	66	400	29	1,200	-
	02/05/09	0.00	2,800	<0.5*	49	120	22	570	-
	05/05/09	0.00	12,000	<5.0*	360	1,300	250	2,000	-
	08/21/09	0.00	11,000	<1.0*	450	610	400	2,300	-
	11/23/09	0.00	1,700	<0.5*	47	100	29	240	-
	02/26/10	0.00	3,100	<1.0*	55	220	27	520	-
MW-6	02/03/05	Sheen	130,000	<1,000	2,400	33,000	2,400	15,000	-
(12-22)	05/09/05	Sheen	170,000	<4,000	11,000	43,000	3,100	16,000	-
· · · ·	08/05/05	0.37	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/09/05	0.37	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	02/09/06	0.71	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/04/06	0.75	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	08/04/06	0.41	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/08/06	0.38	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	02/08/07	0.34	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/29/07	0.31	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	09/05/07	0.00	74,000	<750	870	7,000	2,400	12,000	-
	12/12/07	Sheen	12,000	<10	556	560	550	1,800	-
	02/13/08	Sheen	27,000	<250	700	4,900	620	5,300	<dl< th=""></dl<>
	05/15/08	0.00	25,000	<150	410	2,500	1,000	3,700	-
	08/05/08	0.00	33,000	<350	480	5,500	1,400	6,800	-
	11/07/08 ²	0.00	54,000	<5.0	610	7,000	1,700	8,900	-
	02/05/09	0.00	92,000	<50*	1,100	8,600	2,800	14,000	-
	05/05/09	0.00	58,000	<50*	560	4,300	2,400	13,000	-
	08/21/09	0.00	53,000	<5.0*	1,800	8,100	1,200	12,000	-
	11/23/09	0.00	28,000	<10*	270	710	1,200	5,500	-
	02/26/10	0.00	21,000	<10*	84	<5.0	800	3,900	-
				Project No. 11690					

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interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (µg/L)	MTBE (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-7	02/03/05	Sheen	220,000	18,000	45,000	44,000	3,500	18,000	-
(12-22)	05/09/05	0.03	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	08/05/05	0.05	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	11/09/05	0.12	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	02/09/06	0.07	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	05/04/06	0.01	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	08/04/06	Sheen	230,000	19,000	37,000	37,000	3,100	14,000	-
	11/08/06	Sheen	240,000	13,000	41,000	39,000	3,000	14,000	<dl< td=""></dl<>
	02/08/07	Sheen	230,000	15,000	41,000	37,000	3,700	20,000	-
	05/29/07	Sheen	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	ns/fp	-
	09/05/07	Sheen	14,000	<450	41	210	99 66	1,600	-
İ	12/12/07	Sheen	9,200	<500	1,100	870	66 200	1,100	-
	02/13/08	0.00	17,000	590 220	2,800	2,700	300	1,900	-
	05/15/08 08/05/08	0.00	10,000	230 <150	1,700	1,900	200	950 740	-
İ	08/05/08 11/07/08	0.00 0.00	6,100 4,200	<130 <50	1,100 580	1,100 570	120 44	740 400	-
	02/05/09	0.00	4,200 7,800	<30 26*	1,100	810	44 190	400 690	-
	02/03/09	0.00	7,800	20* 77*	1,100	1,200	150	860	-
İ	08/21/09	0.00	28,000	390*	6,200	3,200	450	3,100	
	11/23/09	0.00	17,000	32*	430	1,600	730	2,800	_
	02/26/10	0.00	21,000	29*	1,500	1,500	870	3,300	-
MW-8	05/15/08	0.00	90	<5.0	0.62	2.4	<0.5	1.0	-
(12-22)	08/05/08	0.00	81	<5.0	0.66	7.2	1.2	9.1	-
	11/07/08	0.00	430	<5.0	2.9	26	6.1	86	-
	02/05/09	0.00	<50	<5.0	0.98	1.3	<0.5	< 0.5	-
	05/05/09	0.00	94	<5.0	0.91	7.1	2.2	17	-
	08/21/09	0.00	480	<5.0	30	100	17	130	-
İ	11/23/09	0.00	62	<5.0	5.3	2.0	2.4	3.3	-
	02/26/10	-	-	-	-	-	-	-	-
MW-9	05/15/08	0.00	60,000	960	14,000	410	1,500	3,500	-
(12-22)	08/05/08	0.00	42,000	<1,200	13,000	400	1,800	4,800	-
Ì Ì	11/07/08 ²	0.00	53,000	400	13,000	350	1,800	3,100	_
	02/05/09	0.00	32,000	360*	11,000	310	1,600	2,700	_
	05/05/09	0.00	44,000	730*	14,000	520	1,900	3,400	-
	08/21/09	0.00	48,000	900*	15,000	550	2,000	3,300	-
	11/23/09	0.00	39,000	750	11,000	390	1,800	2,400	-
	02/26/10	0.00	44,000	760*	12,000	360	1,900	3,800	-

Vic's Auto, 245 8th Street, Oakland, California

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (μg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-10	02/03/05	0.00	36,000	<500	4,700	7,200	660	3,400	
(12-22)	05/09/05	0.00	88,000	<1,500	6,900	20,000	2,300	9,900	_
()	08/05/05	0.00	88,000	<1,100	10,000	21,000	1,900	9,800	-
	11/09/05	0.00	63,000	<1,100	5,400	13,000	1,900	7,900	-
	02/09/06	0.00	100,000	<500	6,600	19,000	2,900	13,000	-
	05/04/06	0.00	100,000	<500	8,500	25,000	3,000	13,000	-
	08/04/06	0.00	190,000	<2,200	17,000	35,000	2,800	13,000	-
	11/08/06	0.00	57,000	<500	2,500	7,600	1,600	5,700	<dl< th=""></dl<>
	02/08/07	0.00	69,000	<1,000	4,400	14,000	2,200	8,800	-
	05/29/07	0.00	100,000	<1,000	5,300	19,000	2,600	12,000	-
	09/05/07	0.00	87,000	<1,000	6,100	20,000	2,400	12,000	-
	12/12/07	Sheen	4,700	<50	95	280	110	730	-
	02/13/08	0.00	4,500	<250	190	370	65	880	-
	05/15/08	0.00	4,800	<50	130	320	110	710	-
	08/05/08	0.00	3,500	<120	230	180	74	190	-
	$11/07/08^3$	-	-	-	-	-	-	-	-
	02/05/09	-	-	-	-	-	-	-	-
	05/05/09	-	-	-	-	-	-	-	-
	08/21/09	-	-	-	-	-	-	-	-
	11/23/09	-	-	-	-	-	-	-	-
	02/26/10	-	-	-	-	-	-	-	-
MW-11	02/03/05	Sheen	170,000	<3,000	23,000	35,000	3,100	16,000	-
(12-22)	05/09/05	Sheen	210,000	3,500	29,000	40,000	3,400	16,000	-
· · ·	07/27/05	Sheen	220,000	2,500	26,000	37,000	3,200	18,000	-
	08/05/05	Sheen	210,000	<2,500	35,000	42,000	3,300	16,000	-
	11/09/05	Sheen	180,000	9,100	32,000	47,000	3,600	18,000	-
	02/09/06	Sheen	210,000	10,000	33,000	39,000	3,800	20,000	-
	05/04/06	Sheen	190,000	12,000	34,000	41,000	3,500	17,000	-
	08/04/06	Sheen	290,000	11,000	33,000	43,000	3,300	15,000	-
	11/08/06	0.00	240,000	14,000	34,000	44,000	3,300	16,000	<dl< th=""></dl<>
	02/08/07	0.00	230,000	19,000	43,000	44,000	3,900	20,000	-
	05/29/07	0.00	230,000	19,000	35,000	39,000	3,600	20,000	-
	09/05/07	0.00	200,000	19,000	34,000	36,000	3,700	23,000	-
	12/12/07	0.00	81,000	4,000	9,400	9,500	1,700	9,700	-
	02/13/08	0.00	36,000	4,200	5,700	4,000	560	5,300	-
	05/15/08	0.00	15,000	2,300	2,800	1,400	120	1,900	-
	08/05/08	0.00	12,000	1,100	1,800	760	98	630	-
	$11/07/08^3$	-	-	-	-	-	-	-	-
	02/05/09	-	-	-	-	-	-	-	-
	05/05/09	-	-	-	-	-	-	-	-
	08/21/09	-	-	-	-	-	-	-	-
	11/23/09	-	-	-	-	-	-	-	-
	02/26/10	-	-	-	-	-	-	-	-
		1		Fioject No. 11690	_				

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TABLE 3: GROUNDWATER ANALYTICAL DATA SUMMARY

Vic's Auto, 245 8th Street, Oakland, California

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (μg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	HVOC (µg/L)
MW-12	02/03/05	Sheen	250,000	100,000	52,000	41,000	3,400	15,000	
(12-22)	02/03/03 05/09/05	Sheen	230,000	91,000	32,000 44,000	28,000	3,300	13,000	-
()	08/05/05	Sheen	170,000	52,000	38,000	28,000	3,000	12,000	-
	11/09/05	Sheen	180,000	52,000	39,000	25,000	2,900	12,000	-
	02/09/06	Sheen	170,000	34,000	40,000	23,000	3,500	15,000	-
	05/04/06	Sheen	160,000	47,000	33,000	28,000	2,800	10,000	-
	08/04/06	Sheen	240,000	55,000	40,000	24,000	3,200	12,000	-
	11/08/06	0.00	190,000	33,000	40,000	23,000	2,700	13,000	<dl< th=""></dl<>
	02/08/07	0.00	150,000	34,000	38,000	19,000	3,300	12,000	-
	05/29/07	0.00	150,000	30,000	30,000	15,000	3,100	13,000	-
	09/05/07	0.00	160,000	38,000	33,000	21,000	3,200	14,000	-
	12/12/07	0.00	58,000	6,700	10,000	7,100	1,200	4,900	-
	02/13/08	0.00	17,000	3,000	3,600	2,300	440	1,800	-
	05/15/08	0.00	7,800	1,900	2,000	500	130	640	-
	08/05/08	0.00	3,900	800	730	130	61	200	-
	11/07/08 ³	-	-	-	-	-	-	-	-
	02/05/09	-	-	-	-	-	-	-	-
	05/05/09	-	-	-	-	-	-	-	-
	08/21/09	-	-	-	-	-	-	-	-
	11/23/09	-	-	-	-	-	-	-	-
	02/26/10	-	-	-	-	-	-	-	-
MW-13	05/15/08	0.00	<250	6,700	18	<2.5	<2.5	<2.5	-
(12-22)	08/05/08	0.00	<250	3,400	<2.5	5.7	<2.5	4.3	-
()	11/07/08	0.00	61	380	2.8	1.4	0.55	0.87	-
	02/05/09	0.00	<50	14	< 0.5	< 0.5	< 0.5	< 0.5	-
	05/05/09	0.00	<50	<5.0	0.53	3.2	1.1	7.5	-
	08/21/09	0.00	85	<5.0	2.0	10	2.2	13	-
	11/23/09	0.00	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	-
	02/26/10	0.00	500	<5.0	9.8	58	20	110	-
MW-14	08/21/09	0.00	3,000	<1.0*	11	41	92	40	-
(12 - 22)	11/23/09	0.00	1,600	<5.0	6.1	16	33	4.9	_
(12 22)	02/26/10	0.00	1,800	<5.0	4. 7	24	18	11	-
MXV 15	00/21/00	0.00	100	22	22	15		25	
MW-15	08/21/09	0.00	190 280	23	23	15	6.6 20	25 28	-
(12 - 22)	11/23/09	0.00	280	19 27	65	4.6	20	28	-
	02/26/10	0.00	96	27	9.9	3.7	3.1	9.2	-
MW-16	08/21/09	0.00	860	20	80	110	26	130	-
(12 - 22)	11/23/09	0.00	870	31	280	13	46	63	-
	02/26/10	0.00	240	21	46	28	16	59	-

TABLE 3: GROUNDWATER ANALYTICAL DATA SUMMARY

Vic's Auto, 245 8th Street, Oakland, California

Well ID (screen interval)	Date Collected	Apparent LNAPL Thickness (ft)	TPH-g (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	HVOC (µg/L)
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NOTES:

not sampled/analyzed
ft = feet
ns/fp = not sampled / free product present
µg/L = micrograms per liter or parts per billion (ppb)
TPH-g by EPA Method SW8015Cm
BTEX & MTBE by EPA Method SW8021B

TPH-g = total petroleum hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

HVOC= halogenated volatile organic compounds (e.g., PCE, TCE, DCE, VC)

DL = detection limit

* = MTBE by EPA Method 8260

1) Analytical results for MW-2 and MW-3 reversed from lab data based on historical concentration trends observed

2) Groundwate sample re-analyzed for MTBE-only by EPA Method SW8260B

3) Wellheads removed and wells now located ~4' below grade beneath new residential construction; routine sampling is no longer possible

TABLE 4: SOIL GAS ANALYTICAL DATA SUMMARY

Vic's Auto, 245 8th Street, Oakland, California

Well ID	Date Collected	Sample Depth (ft bgs)	TPH-g (µg/m3)	MTBE (µg/m3)	Benzene (µg/m3)	Toluene (μg/m3)	Ethyl- benzene (µg/m3)	Xylenes (µg/m3)	Ethanol (µg/m3)	PCE (µg/m3)	2-propanol (µg/m3)
GP-1-5	08/04/06	5	331	<8.0	<7.1	<8.4	<9.7	<9.7	<17	17	23
GP-1-5D ₁	08/04/06	5	-	<8.0	<7.1	<8.4	<9.7	<9.7	<17	18	23
GP-1-5	11/08/06	5	1,100	< <u>4.6</u>	<4.0	<4.8	<5.5	<5.5	<9.5	13	<12
GP-1-5 GP-1-5	03/06/07*	5	-	~ 4 .0 -	-	~4.0	-5.5	<5.5 -	-9.5	-	-12
GP-1-5 GP-1-5	05/17/07	5	457	<3.6	<3.2	<3.8	<4.4	<4.4	<7.6	14	<9.9
GP-1-5D ₁	05/17/07	5	-	<3.6	<3.2	<3.8	<4.4	<4.4	<7.6	14	<9.9
$GP-1-5D_1$ GP-1-5	12/12/07	5	<1,500	<3.0 <48	<3.2 <6.5	<3.8 <7.7	<4.4 <8.8	<4.4 <27	<7.0 <96	<14 <14	<9.9 <25
GP-1-5 GP-1-5	02/14/08	5	<1,300 <1,800	<48 <48	<0.3 <6.5	<7.7	<8.8	<27 <27	<96 <96	<14 <14	<10,000
GP-1-5 GP-1-5	02/14/08 05/08/08	5	<1,800	<48 <7.3	<0.3 <6.5	<7.7	<8.8	<27 <27	<90 -	<14 <14	<10,000
GP-1-5 GP-1-5	03/08/08	5	<1,800	<7.3	<0.3 <6.5	<7.7	<8.8	<27 <27	-	<14 <14	<10,000
		1	~1000		<i>\</i> 0.3		~0.0	~27	-	~14	<10,000
GP-1-5 ²	11/07/08	5	-	-	-	-	-	-	-	-	-
GP-1-10	08/04/06	10	493	<4.1	<3.6	<4.3	<5.0	<5.0	<8.6	20	<11
GP-1-10	11/08/06	10	950	<4.2	<3.7	<4.4	<5.0	<5.0	<8.8	<7.9	<11
GP-1-10	03/06/07*	10	-	-	-	-	-	-	-	-	-
GP-1-10	05/17/07^	10	-	-	-	-	-	-	-	-	-
GP-1-10	12/12/07	10	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-1-10	02/14/08	10	<1,800	<48	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-1-10	05/08/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-1-10	08/15/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-1-10 ²	11/07/08	10	-	-	-	-	-	-	-	-	-
GP-2-5	08/04/06	5	493	<4.4	<3.9	6.9	<5.4	10	<9.3	600	<12
GP-2-5	11/08/06	5	1,100	<4.0	<3.6	<4.2	<4.9	<4.9	<8.4	240	<11
GP-2-5	03/06/07*	5	-	-	-	-	-	-	-	-	-
GP-2-5	05/17/07	5	582	<4.0	<3.5	<4.1	<4.8	<4.8	<8.3	420	<11
GP-2-5	12/12/07	5	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-2-5	02/14/08	5	<1,800	<48	<6.5	<7.7	<8.8	<27	<14	<14	<10,000
GP-2-5	05/08/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-2-5	08/15/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	39	<10,000
GP-2-5 ²	11/07/08	5	-	-	-	-	-	-	-	-	-
GP-2-10	08/04/06	10	352	<10	<9.0	18	<12	<12	<21	270	<28
GP-2-10	11/08/06	10	910	<3.9	<3.4	<4.1	<4.7	<4.7	<8.1	450	<11
GP-2-10	03/06/07*	10	-	-	-	-	-	-	-	-	-
GP-2-10	05/17/07	10	748	<3.8	<3.3	<3.9	<4.5	<4.5	<7.9	440	<10
GP-2-10	12/12/07	10	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-2-10	02/14/08	10	<1,800	<48	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-2-10	05/08/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-2-10	08/15/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	48	<10,000
GP-2-10 ²	11/07/08	10	-	-	-	-	-	-	-	-	-

TABLE 4: SOIL GAS ANALYTICAL DATA SUMMARY

Vic's Auto, 245 8th Street, Oakland, California

Well ID	Date Collected	Sample Depth (ft bgs)	TPH-g (µg/m3)	MTBE (µg/m3)	Benzene (µg/m3)	Toluene (μg/m3)	Ethyl- benzene (μg/m3)	Xylenes (µg/m3)	Ethanol (µg/m3)	PCE (µg/m3)	2-propanol (µg/m3)
GP-3-5	08/04/06	5	<240	<4.2	<3.7	<4.4	<5.0	<5.0	<8.8	<7.9	<11
GP-3-5 GP-3-5		5	<240 930	<4.2 <4.4			<5.0 <5.2	<5.0	<8.8 <9.1	<7.9 <8.2	<11 <12
GP-3-5 GP-3-5	11/08/06 03/06/07*	5 5	-	~4.4 -	<3.9	<4.6		<5.2	<9.1 -	~0.2 -	~12 -
GP-3-5	05/17/07	5	582	<4.0	<3.5	<4.1	-<4.8	<4.8	- 17	<7.5	<11
$GP-3-5D_{f}$	05/17/07	5	582	<4.0 <4.0	<3.5	<4.1	<4.8	<4.8	<8.3	16	<11
GP-3-5	12/12/07	5	<1,500	<4.0	<6.5	<7.7	<8.8	< 4 .8 <27	<96	<14	<25
GP-3-5 GP-3-5	02/14/08	5	<1,300 <1,800	<48	<0.3 <6.5	<7.7	<8.8	<27 <27	<90 -	<14 <14	<10,000
GP-3-5	05/08/08	5	<1,800	<7.3	< 6.5	<7.7	<8.8	<27	_	<14	<25
GP-3-5	08/15/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-5 ^{1,2}		5	~1,000		~0.5		~0.0		_	~17	\$10,000
GP-3-5	11/07/08	2	-	-	-	-	-	-	-	-	-
GP-3-10	08/04/06	10	564	<4.2	<3.7	<4.4	<5.0	<5.0	<8.8	<7.9	<11
GP-3-10	11/08/06	10	1,800	<4.0	<3.6	<4.2	<4.9	<4.9	<8.4	<7.6	<11
GP-3-10	03/06/07*	10	-	-	-	-	-	-	-	-	-
GP-3-10	05/17/07	10	1,538	<4.1	<3.6	<4.3	<5.0	<5.0	18	<7.8	12
GP-3-10	12/12/07	10	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	-
GP-3-10	02/14/08	10	<1,800	<48	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-10	05/08/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-3-10	08/15/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-3-10 ^{1,2}	11/07/08	10	-	-	-	-	-	-	-	-	-
GP-4-5	08/04/06	5	705	<4.4	5.4	<4.6	<5.4	<5.4	<9.3	<8.4	<12
GP-4-5D ₁	08/04/06	5	599	-	-	-	-	-	-	-	-
GP-4-5	11/08/06	5	540	<4	<3.5	<4.1	<4.8	<4.8	<8.3	<7.5	<11
GP-4-5D _f	11/08/06	5	610	<7.7	<6.8	<8.0	<9.2	<9.2	<16	<14	<21
GP-4-5	03/06/07*	5	-	-	-	-	-	-	-	-	-
GP-4-5	05/17/07	5	873	<4	<3.6	<4.2	<4.9	<4.9	15	<7.6	<11
GP-4-5	12/12/07	5	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
$GP-4-5D_{f}$	12/12/07	5	<1,500	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-4-5	02/14/08	5	<1,800	<48	<6.5	<7.7	<8.8	<27	<96	<14	<10,000
GP-4-5	05/08/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-4-5	08/15/08	5	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-4-5 ^{1,2}	11/07/08	5	-	-	-	-	-	-	-	-	-
GP-4-10	08/04/06	10	564	<4.1	6.1	17	5.7	16	12	<7.8	<11
GP-4-10D _f	08/05/06	10	529	<3.8	4.2	18	<4.6	10	12	<7.2	<10
GP-4-10	11/08/06	10	900	<4.0	<3.5	4.1	<4.8	5.2	<8.3	<7.5	<10
GP-4-10D ₁	11/08/06	10	880	<1.8	<1.6	<1.9	<2.2	<2.2	<3.8	<3.4	<4.9
GP-4-10	03/06/07*	10	-	-1.0	-1.0	-1.5	-2.2	-2.2	- 5.0	-	-
GP-4-10 GP-4-10	05/17/07^	10	_	-	-	-	_	-	_	-	_
GP-4-10 GP-4-10	12/12/07	10	1,600	<48	<6.5	<7.7	<8.8	<27	<96	<14	<25
GP-4-10	02/14/08	10	-	-	-0.5	-	-0.0	-	-	-	-
GP-4-10	05/08/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<25
GP-4-10	08/15/08	10	<1,800	<7.3	<6.5	<7.7	<8.8	<27	-	<14	<10,000
GP-4-10 ^{1,2}	11/07/08	10	-	-	-	-	-	-	-	-	-

TABLE 4: SOIL GAS ANALYTICAL DATA SUMMARY

Vic's Auto, 245 8th Street, Oakland, California

Well ID	Date Collected Sample Depth (ft bgs)	TPH-g (ug/m3)	MTBE (µg/m3)	Benzene (µg/m3)	Toluene (µg/m3)	Ethyl- benzene (μg/m3)	Xylenes (µg/m3)	Ethanol (µg/m3)	PCE (µg/m3)	2-propanol (µg/m3)
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TPH-g by modified EPA Method TO-3

BTEX, MTBE, Ethanol, PCE, 2-propanol by modified EPA Method TO-15

NOTES:

- not sampled/analyzed

2-propanol (i.e., isopropyl alcohol) tracer/leak check compound

ft bgs = feet below ground surface

 $\mu g/m3 = micrograms$ per cubic meter

TPH-g = total petroleum hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

PCE = tetrachloroethene

ESLs = Environmental Screening Levels - for residential land use

CHHSLs = California Human Health Screening Levels

pp = CHHSL postponed

* = Sampling not possible due to seasonal wet soil conditions

^ = No sample analysis due to presence of free moisture in sample tubing

D_f = after the probe/sample ID indicates a duplicate sample collected in the field

D₁ = after the probe/sample ID indicates a duplicate sample prepared and analyzed by the lab

1) On August 21, 2008, GP-3 and GP-4 were decommissioned during the installation of the HVDPE conveyance piping laterals

2) Per concurrence from ACHCSA in a letter dated October 3, 2008, quarterly soil gas sampling has been temporarily suspended during operation of the HVDPE system

APPENDIX A

MONITORING WELL FIELD SAMPLING FORMS



		Мо	nitoring Well Number:	MW-1
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010
Job Number:	116907	Name of Sampler:	Nieto/Hurtado	
Project Address:	245 8th Street, Oakland			
	MONITORIN	G WELL DA	ATA	
Well Casing Diameter			4	
Wellhead Condition		ОК		•
Elevation of Top of Ca	asing (feet above msl)		32.55	

vvellnead Condition	OK					
Elevation of Top of Casing (feet above msl)		32.55				
Depth of Well	28.00					
Depth to Water (from top of casing)		14.77				
Depth to Free Product (from top of casing)		Not detected				
Water Elevation (feet above msl)	17.78					
Well Volumes Purged	3					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	25.8					
Actual Volume Purged (gallons)	26.0					
Appearance of Purge Water	Initially light brown, clears quickly					
Free Product Present?	r? No Thickness (ft): NA					

	GROUNDWATER SAMPLES								
Number of Samp	les/Container S	Size		Three (3) 40mL VOAs					
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments		
8:43	1	18.85	665	0.76	6.97	-173.9	Clear		
	2	18.94	661	0.67	6.98	-175.5	Clear		
	3	18.93	654	0.58	6.98	-176.2	Clear		
	4	18.91	642	0.49	6.96	-175.3	Clear		
	5	18.91	634	0.46	6.95	-173.4	Clear		
	10	18.89	614	0.43	6.88	-162.3	Clear		
	15	18.91	605	0.44	6.86	-159.2	Clear		
	20	18.98	594	0.61	6.85	-153.1	Clear		
	25	19.14	547	1.17	6.86	-134.5	Clear		
	26	19.15	538	1.22	6.86	-132.5	Clear		

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

		Mor	nitoring Well Number:	MW-2			
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010			
Job Number:	116907		Name of Sampler:	Nieto/Hurtado			
Project Address:	245 8th Street, Oakland						
	MONITORIN	G WELL DA	ТА				
Well Casing Diame	eter (2"/4"/6")		2				
Wellhead Condition	า	ОК		▼			
Elevation of Top of	Casing (feet above msl)		33.24				
Depth of Well		28.00					
Depth to Water (fro	om top of casing)	15.79					
Water Elevation (fe	eet above msl)	17.45					
Well Volumes Purg	ged	3					
Gallons Purged: fo gal/ft), 4" (.65 gal/ft),	ormula valid only for casing sizes of 2" (.16 and 6" (1.44 gal/ft)	5.8					
Actual Volume Pur	ged (gallons)	5.0					
Appearance of Pur	ge Water	Initially light gray, clears quickly					
	Free Product Present?	No	Thickness (ft):	NA			

		G	ROUNDWA	GROUNDWATER SAMPLES								
Number of Sampl	es/Container S	Size		Three (3) 40mL VOAs								
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments					
10:18	1	18.42	500	0.62	6.58	-118.7	Clear					
	2	18.61	521	0.52	6.63	-123.9	Clear					
	3	18.66	521	0.49	6.65	-123.8	Clear					
	4	18.71	508	0.49	6.63	-119.9	Clear					
	5	18.72	500	0.50	6.62	-117.4	Clear					

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

		Мс	onitoring Well Number:	MW-3					
Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010						
Job Number:	116907		Name of Sampler:	Nieto/Hurtado					
Project Address:	245 8th Street, Oakland								
	MONITORING WELL DATA								
Well Casing Diameter (2	."/4"/6")		4						
Wellhead Condition		ОК		▼					

Elevation of Top of Casing (feet above msl)		34.25				
Depth of Well	25.00					
Depth to Water (from top of casing)		16.96				
Water Elevation (feet above msl)		17.29				
Well Volumes Purged	-					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	None					
Actual Volume Purged (gallons)		NA				
Appearance of Purge Water		-				
Free Product Present?	No	Thickness (ft): NA				

GROUNDWATER SAMPLES

Number of Samples/Container Size			-				
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments

		Mor	nitoring Well Number:	MW-4		
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010		
Job Number:	116907		Name of Sampler:	Nieto/Hurtado		
Project Address:	245 8th Street, Oakland					
			-			
	MONITORIN	G WELL DA	TA			
Well Casing Diame	eter (2"/4"/6")	4				
Wellhead Condition	1	ОК				
Elevation of Top of	Casing (feet above msl)	34.42				
Depth of Well		25.00				
Depth to Water (fro	om top of casing)	17.52				
Water Elevation (fe	et above msl)	16.90				
Well Volumes Purg	Jed	-				
Gallons Purged: fo gal/ft), 4" (.65 gal/ft),	rmula valid only for casing sizes of 2" (.16 and 6" (1.44 gal/ft)	None				
Actual Volume Pure	ged (gallons)	NA				

GROUNDWATER SAMPLES

No

Free Product Present?

-

Thickness (ft):

NA

Appearance of Purge Water

Number of Samples/Container Size			-				
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments

		Mon	itoring Well Number:	MW-5		
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010		
Job Number:	116907		Name of Sampler:	Nieto/Hurtado		
Project Address:	245 8th Street, Oakland					
	MONITORIN	G WELL DA	ТА			
Well Casing Diameter	er (2"/4"/6")		4			
Wellhead Condition		ОК				
Elevation of Top of C	Casing (feet above msl)	33.33				
Depth of Well		22.00				
Depth to Water (from	n top of casing)		15.41			
Water Elevation (fee	Vater Elevation (feet above msl)		17.92			
Well Volumes Purge	ed		3			
Gallons Purged: forr gal/ft), 4" (.65 gal/ft), a	mula valid only for casing sizes of 2" (.16 nd 6" (1.44 gal/ft)	12.8				
Actual Volume Purge	ed (gallons)	13.0				
Appearance of Purge	e Water	Initially dark brown, clears after 2 gallons				
	Free Product Present?	No	Thickness (ft):	NA		

GROUNDWATER SAMPLES							
Number of Sampl	es/Container S	Size		Three (3) 40r	nL VOAs		
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
8:14	1	18.67	1,241	1.92	6.95	-195.9	Dark brown
	2	18.78	1,243	1.48	7.07	-203.8	Dark brown
	3	19.03	1,238	1.17	7.16	-215.2	Clear
	4	19.03	1,225	1.10	7.21	-217.3	Clear
	5	19.04	1,280	0.97	7.24	-214.0	Clear
	6	19.07	1,123	0.88	7.23	-209.2	Clear
	7	19.11	971	0.76	7.18	-202.2	Clear
	8	19.13	524	0.97	7.06	-140.2	Clear
	9	19.13	492	1.07	7.04	-136.8	Clear
	13	19.26	471	1.05	7.01	-130.6	Clear

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

		Мо	MW-6				
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010			
Job Number:	116907	Name of Sampler:	Nieto/Hurtado				
Project Address:	245 8th Street, Oakland						
	MONITORIN	G WELL D	ATA				
Well Casing Diameter	· (2"/4"/6")		4				
Wellhead Condition		ОК		•			
Elevation of Top of Ca	asing (feet above msl)	32.82					
Depth of Well		22.00					
			44.07				

Depth to Water (from top of casing)	14.37				
Depth to Free Product (from top of casing)	Not detected				
Water Elevation (feet above msl)	18.45				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	14.8				
Actual Volume Purged (gallons)	15.0				
Appearance of Purge Water	Clear				
Free Product Present?	Thickness (ft):	NA			

GROUNDWATER	SAMPLES
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Number of Samples/Container Size				Three (3) 40r	nL VOAs		
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
9:04	1	18.18	193	0.47	6.48	-102.1	Clear
	2	18.23	193	0.31	6.49	-114.4	Clear
	3	18.24	199	0.42	6.47	-123.6	Clear
	4	18.28	199	0.34	6.45	-131.1	Clear
	5	18.43	196	0.25	6.42	-148.8	Clear
	7	18.59	211	0.33	6.45	-159.1	Clear
	9	18.68	218	0.49	6.46	-154.3	Clear
	11	18.77	237	0.79	6.53	-138.2	Clear
	13	18.79	236	2.34	6.53	-122.4	Clear
	15	18.81	236	3.04	6.54	-118.3	Clear

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

	Monitoring Well Number:						
Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010				
Job Number:	116907	Name of Sampler:	Nieto/Hurtado				
Project Address:	245 8th Street, Oakland						
	MONITORING WELL DA	TA					

Well Casing Diameter (2"/4"/6")		4					
Wellhead Condition	ОК						
Elevation of Top of Casing (feet above msl)		33.07					
Depth of Well		22.00					
Depth to Water (from top of casing)		15.15					
Depth to Free Product (from top of casing)	Not detected						
Water Elevation (feet above msl)		17.92					
Well Volumes Purged		3					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	13.3						
Actual Volume Purged (gallons)	14.0				e Purged (gallons) 14.0		
Appearance of Purge Water	Initially light brown, clears quickly						
Free Product Present?	No	Thickness (ft): NA					

GROUNDWATER SAMPLES							
Number of Sampl	es/Container S	Size		Three (3) 40r	mL VOAs		
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
9:36	1	18.55	698	3.01	5.11	-105.1	Light brown
	2	18.61	709	1.69	5.18	-114.9	Clear
	3	18.63	736	1.41	5.29	-124.3	Clear
	4	18.68	726	0.29	5.34	-128.3	Clear
	5	18.72	619	0.31	5.43	-126.8	Clear
	6	18.83	577	0.37	5.45	-124.3	Clear
	8	18.77	494	0.41	5.45	-122.5	Clear
	10	18.83	519	0.47	5.46	-120.1	Clear
	12	18.84	609	0.68	5.35	-75.5	Clear
	14	18.85	550	0.37	5.35	-82.7	Clear

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

	M	onitoring Well Number:	MW-8
Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010
Job Number:	116907	Name of Sampler:	Nieto/Hurtado
Project Address:	245 8th Street, Oakland		
· · · · ·			

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	4"					
Wellhead Condition	ОК		-			
Elevation of Top of Casing (feet above msl)		31.73				
Depth of Well		22.00				
Depth to Water (from top of casing)		14.59				
Depth to Free Product (from top of casing)	Not detected					
Water Elevation (feet above msl)	17.14					
Well Volumes Purged	-					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	None					
Actual Volume Purged (gallons)	NA					
Appearance of Purge Water	-					
Free Product Present?	No	Thickness (ft):	NA			

	GROUNDWATER SAMPLES						
Number of Sampl	es/Container S	Size	-	-			
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments

		Мо	nitoring Well Number:	MW-9		
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010		
Job Number:	116907		Name of Sampler:	Nieto/Hurtado		
Project Address:	245 8th Street, Oakland					
	MONITORIN	G WELL D/	ΑΤΑ			
Well Casing Diameter	er (2"/4"/6")		2"			
Wellhead Condition		ОК		-		
Elevation of Top of Casing (feet above msl)			29.02			
Depth of Well			22.73			
Depth to Water (from top of casing)			13.51			
Depth to Free Produ	ct (from top of casing)	Not detected				

Depth to water (non top of casing)	15.51				
Depth to Free Product (from top of casing)	Not detected				
Water Elevation (feet above msl)	15.51				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.4				
Actual Volume Purged (gallons)	6.0				
Appearance of Purge Water	-				
Free Product Present?	No	Thickness (ft): NA			

GROUNDWATER SAMPLES

Number of Samples/Container Size		Three (3) 40mL VOAs					
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
	1	18.64	558	2.61	6.46	-84.9	
	2	18.97	491	0.78	6.58	-86.4	
	3	18.91	477	0.86	6.62	-90.0	
	4	19.00	463	0.75	6.59	-95.2	
	5	19.15	487	0.38	6.57	-104.2	
	6	19.24	507	0.40	6.56	-105.7	

	Mor	nitoring Well Number:	MW-10
Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010
Job Number:	116907	Name of Sampler:	Nieto/Hurtado
Project Address:	245 8th Street, Oakland		

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")		4		
Wellhead Condition	ОК			
Elevation of Top of Casing (feet above msl)		31.17		
Depth of Well		22.00		
Depth to Water (from top of casing)	-			
Water Elevation (feet above msl)		-		
Well Volumes Purged	-			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		-		
Actual Volume Purged (gallons)	-			
Appearance of Purge Water	-			
Free Product Present?	-	Thickness (ft): -		

GROUNDWATER SAMPLES

Number of Samples/Container Size							
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments

Plumbed to HVDPE system from beaneath building slab as of August 2008 / Well not used for groundwater monitoring.

Monitoring Well Number: MW-11 Project Name: Vic's Automotive Date of Sampling: 2/26/2010

Job Number:	116907	Name of Sampler:	Nieto/Hurtado
Project Address:	245 8th Street, Oakland		

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	4			
Wellhead Condition	ОК	•		
Elevation of Top of Casing (feet above msl)		31.78		
Depth of Well		22.00		
Depth to Water (from top of casing)	-			
Water Elevation (feet above msl)	-			
Well Volumes Purged	-			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	-			
Actual Volume Purged (gallons)	-			
Appearance of Purge Water	-			
Free Product Present?	? - Thickness (ft): -			

GROUNDWATER SAMPLES

Number of Samples/Container Size							
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Plumbed to HVDPE system from beaneath building slab as of August 2008 / Well not used for groundwater monitoring.

Monitoring Well Number: MW-12

Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010
Job Number:	116907	Name of Sampler:	Nieto/Hurtado
Project Address:	245 8th Street, Oakland		

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	4			
Wellhead Condition	ОК			
Elevation of Top of Casing (feet above msl)		32.05		
Depth of Well	22.00			
Depth to Water (from top of casing)	-			
Water Elevation (feet above msl)	-			
Well Volumes Purged	-			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		-		
Actual Volume Purged (gallons)	-			
Appearance of Purge Water		-		
Free Product Present?	? - Thickness (ft): -			

GROUNDWATER SAMPLES

Number of Samples/Container Size							
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	PH	ORP (meV)	Comments

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Plumbed to HVDPE system from beaneath building slab as of August 2008 / Well not used for groundwater monitoring.

		MW-13
notive	Date of Sampling:	2/26/2010
17	Name of Sampler:	Nieto/Hurtado
, Oakland		
0	motive 07 t, Oakland	07 Name of Sampler:

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	ОК				
Elevation of Top of Casing (feet above msl)	28.84				
Depth of Well	22.00				
Depth to Water (from top of casing)	13.32				
Water Elevation (feet above msl)	15.52				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.2				
Actual Volume Purged (gallons)	8.0				
Appearance of Purge Water	Light brown				
Free Product Present?	ent? No Thickness (ft): N/				

GROUNDWATER SAMPLES	
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Number of Sample	Number of Samples/Container Size				nL VOAs		
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
	1	18.73	490	4.05	6.46	-24.8	Light brown
	2	18.91	460	5.83	5.91	-23.1	Light brown
	3	18.06	447	5.02	6.50	-22.3	Light brown
	4	18.06	442	2.89	6.48	-22.4	Light brown
	5	18.11	443	3.28	6.42	-14.1	Light brown
	6	18.14	434	3.01	6.41	-13.4	Light brown
	7	18.17	424	2.16	6.41	-14.6	Light brown
	8	18.19	405	1.61	6.41	-15.1	Light brown

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

No hydrocarbon odors noted.

	Mor	nitoring Well Number:	MW-14
			0/00/0040
Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010
Job Number:	116907	Name of Sampler:	Nieto/Hurtado
Project Address:	245 8th Street, Oakland		

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	ОК						
Elevation of Top of Casing (feet above msl)		29.53					
Depth of Well		22.00					
Depth to Water (from top of casing)	13.65						
Water Elevation (feet above msl)	15.88						
Well Volumes Purged	3						
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	16 4.0						
Actual Volume Purged (gallons)	5.0						
Appearance of Purge Water	Light brown						
Free Product Present?	No	Thickness (ft):	NA				

GROUNDWATER SAMPLES

es/Container S	Size		Three (3) 40mL VOAs			
Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
1	18.11	531	1.08	6.75	-85.3	Light brown
2	17.82	562	0.61	6.80	-94.1	Light brown
3	17.84	581	0.39	6.81	-102.9	Light brown
4	18.09	457	0.40	6.69	-110.6	Light brown
5	18.21	406	2.31	6.74	-108.4	Light brown
	Vol Removed (gal) 1 2 3 4	Vol Removed (gal)Temperature (deg C)118.11217.82317.84418.09	Vol Removed (gal) Temperature (deg C) Conductivity 1 18.11 531 2 17.82 562 3 17.84 581 4 18.09 457	Vol Removed (gal) Temperature (deg C) Conductivity DO 1 18.11 531 1.08 2 17.82 562 0.61 3 17.84 581 0.39 4 18.09 457 0.40	Vol Removed (gal) Temperature (deg C) Conductivity DO PH 1 18.11 531 1.08 6.75 2 17.82 562 0.61 6.80 3 17.84 581 0.39 6.81 4 18.09 457 0.40 6.69	Vol Removed (gal) Temperature (deg C) Conductivity DO PH ORP (meV) 1 18.11 531 1.08 6.75 -85.3 2 17.82 562 0.61 6.80 -94.1 3 17.84 581 0.39 6.81 -102.9 4 18.09 457 0.40 6.69 -110.6

	MW-15					
Project Name:	Vic's Automotive	Date of Sampling:	2/26/2010			
Job Number:	116907	Name of Sampler:	Nieto/Hurtado			
Project Address:	245 8th Street, Oakland					
MONITORING WELL DATA						

WONTORIN	G WELL DA		
Well Casing Diameter (2"/4"/6")		2	
Wellhead Condition	ОК		▼
Elevation of Top of Casing (feet above msl)		29.22	
Depth of Well		22.00	
Depth to Water (from top of casing)		14.30	
Water Elevation (feet above msl)		14.92	
Well Volumes Purged		3	
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		3.7	
Actual Volume Purged (gallons)		4.0	
Appearance of Purge Water		Brown	
Free Product Present?	No	Thickness (ft):	NA

		G	ROUNDWA	TER SAMPI	LES		
Number of Sampl	es/Container S	Size		Three (3) 40r	nL VOAs		
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
	1	18.39	598	1.17	6.81	-62.3	Brown
	2	18.29	629	0.50	6.85	-60.0	Brown
	3	18.51	612	1.05	6.87	-67.7	Brown
	4	18.59	595	0.60	6.83	-64.4	Brown

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Petroleum odors noted.

		Mor	nitoring Well Number:	MW-16
Project Name:	Vic's Automotive		Date of Sampling:	2/26/2010
Job Number:	116907		Name of Sampler:	Nieto/Hurtado
Project Address:	245 8th Street, Oakland			
			•	
	MONITORIN	G WELL DA	TA	
Well Casing Diameter (2"	?/4"/6")		2	
Wellhead Condition		ОК		▼

Wellhead Condition	OK	
Elevation of Top of Casing (feet above msl)		28.87
Depth of Well		22.00
Depth to Water (from top of casing)		13.81
Water Elevation (feet above msl)		15.06
Well Volumes Purged		3
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		3.9
Actual Volume Purged (gallons)		4.0
Appearance of Purge Water		
Free Product Present?	No	Thickness (ft): NA

Number of Sample	es/Container S	Size		Three (3) 40r	nL VOAs		
Time	Vol Removed (gal)	Temperature (deg C)	Conductivity	DO	РН	ORP (meV)	Comments
	1	18.37	729	0.82	6.89	-99.7	
	2	18.29	739	0.47	6.96	-108.3	
	3	18.29	739	0.39	6.99	-113.8	
	4	18.29	739	0.36	7.00	-115.8	

APPENDIX B

LABORATORY ANALYTICAL AND CHAIN OF CUSTODY DOCUMENTATION



McCampbell An "When Ouality"		1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.co Telephone: 877-252-9262 Fax: 925-252-9269								
AEI Consultants	Client Project ID: #11690	7; Vic's Auto (Q1,	Date Sampled:	02/26/10						
2500 Camino Diablo, Ste. #200	2010)		Date Received:	02/26/10						
2000 Cullino Diablo, 56. #200	Client Contact: Ricky Bra	dford	Date Reported:	03/04/10						
Walnut Creek, CA 94597	Client P.O.: WC082257		Date Completed:	03/03/10						

WorkOrder: 1002682

March 04, 2010

Dear Ricky:

Enclosed within are:

- 1) The results of the 10 analyzed samples from your project: #116907; Vic's Auto (Q1, 2010),
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

	McCAN	IPBELL	ANAL	Y T	ICA		VC.											CI	IA	IN	Oł	FC	US	го	DY	RF	CO	RD		
	1538 Wil	low Pass l	Road, Pit	tsbu	rg, C	94	565							T	UR	A	RO	UN	DI	FIN	1E									Ø
Telep	none: (925) 25						925	25	2-92	69				FI	OF Re	ani	red?	10	Ve	eГ	T No		RUSI		24 H		48 HR		72 HR	5 DAY
Report To: Ric			В	ill T	o: AE				_		-		+	EL	JI M	qui	i cu.			-	eque			/1 IX	equi	T	Othe		-	ments
Company: AE		2500 Can								597																T				
P.O. # WC082	257																													
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Felephone: (92 Project No: 110		xt. 148			(925) ct Nar				ato (01	201	10)	-	8015C/8021B)																
Project Locatio		et. Oakla				iie.	VIC.	3 /11	110 (<u>v</u> 1,	20	10)		15C/																of 2
Sampler Signat	1//	MI	n/											W80												0B)				Page 1 of 2
	1	SAME	PLING	yn.	SLS	N	IAT	RD	X			HOD	D	EX (SW)	0											N826				Pag
SAMPLE ID	FIELD POINT NAME	Date	Time	# of Containers	Type Containers	Water	Soil	Sludge	Other					TPH-g & MBTEX	TPH-d (SW8015C)											MTBE Only (SW8260B)				
MW-1	MW-1	2/26/10	1025	3	VOA	Х		+		Χ	Х		+	х															DP	E Well
MW-2	MW-2	1	1100	3	VOA	Х				X	Х			Х												X			DP	E Well
MW-3	MW-3		11																							1			DT	V Only
MW-4	M₩-4_																												DT	W Only
MW-5	MW-5		1015	3	VOA	Х				X	¥			Х												X			DP	E Well
MW-6	MW-6		1040	3	VOA	Х				X	X			х												X			DP	E Well
MW-7	MW-7		1055	3	VOA	Х				X	Х			Х												X	1		DP	E Well
MWS	MW-8																	-											DT	V Only
MW-9	MW-9		1150	3	VOA	Х				Х	Х			Х																
MW-10	MW-10			3	¥ 0 A	X				X	¥			X															Not	Sample
MW-11	MW-11			3	¥0A	X					Х		_	¥									-			\perp				Sample
MW-12	MW-12			3	VOA	X					X	-	-	¥									_					_	Not	Sample
MW/13	MW-13	V	1/40	3	VOA	Х				Х	Х			Х																
Relinquished By: Relinquished By: Relinquished By:	lh	Date: 2120/ Date: Date:	Time: / (2,00) Time: Time:	Red	ceived B	y:	Ŷ	~	_		_		-	C H	CE/t° GOOI HEAD DECH	SPA	CE	TIO	SENT	J r_	B	A	RESE PPRO ONT/ PERS	PRL	ATE RS_			c A	METALS	отне

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	1538 Will	ow Pass	Road Pi	ttshi	irg. C	A 94	1565							1	ΓU	RN	AR																			
			itonu, i i							200														R	USI		24				HR			R HR	5	DAY
-	hone: (925) 252	2-9262				ax:		-		209	<u> </u>			E	DF	Req	uire			_	_				PL	DF I	Req	uire	ed?		-		-	No		
Report To: Ric					o: AE				and the owner where the		-			⊢	_	_		_	An	alys	sis I	Req	ues	t	_	-	-	-	╇	0	the	r	+	Con	me	nts
Company: AE		2500 Car	mino Dia	blo,	Waln	ut C	reel	ι, C	A 94	459	7																									
P.O. # WC082	257						10																													
Telephone: (92	5) 044 2900	+ 149		and the second second	il: <u>rbr</u> (925)				onsi	ilta	tns.c	com		B																						
Project No: 110	and the second second second second second second second second second second second second second second second	xt. 140			ct Nai				nto	(0)	1 2	010	2	8021																						
Project No: 110 Project Locatio		ot Oakba				me:	vic	5 A	uto	(Q	1, 4	010	/	SCI																					f2	
Sampler Signat			inu, CAS	7400	/					_			_	/801															6	5					20	
Sampler Signat	ture. the	100	1							Т	ME	тно	DD	(SW															1090						Page 2 of 2	
		SAMI	PLING	ers	ners		MA	IR	IX	Р	RES	ERV	/ED	E	5C)														SW8	-					P	
SAMPLE ID	FIELD POINT NAME	Date	Time	# of Containers	Type Containers	Water	Soil	Air .	Sludge	Ine	HCI	HNO	Other	TPH-g & MBTEX (SW8015C/8021B)	S														MTRF Only (SW8260R)	A fund monthly						
MW-14	MW-14	2/26/10	1300	3	VOA	X				1	ΧХ	<		X															t	T	T	T	+			
MW-15	MW-15	01-010	1205	3	VOA	X				1	x x	¢		X															t	-	-	T	+			
MW-16	MW-16		1270	3	VOA	x	_	+		1	x x	¢		X									\vdash					t	t	+	+	t	+			_
			1.000					1		t	1																		t	+	-	T	+			
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Rohuquished By:		Date:	Time:	Rec	eived B	by: -	11		-	-				-				_											_	_	_	_				
m	2-	2/26/10		P	A	5	11	/	~		-				ICE	/t°	IP	5	2	.8	26			DD	CE	DV	TI		VOA	s	0&G	;	ME	TALS	0	THER
Relinquished By:		Date:	Time:	Ree	eived B	By:									GO	OD	CON	DIT	TOP	N	1	1			RO			-		_		-			-	
									_			_			HE/	AD S	PAC	E A	BS	EN		1	1	CO	NTA	INF	ERS		4		. 1.1	A				
Relinquished By:		Date:	Time:	Rec	eived B	by:									DEC	CHL	ORI	NA	TED	D IN	LA	B	MA	[P	ERS	ER	VED) IN	LA	B	V1	Ţ				

McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, Charles Pittsburg, CA 94565-1701

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 252-92						Work	Order:	1002	682	Clien	tCode:	AEL				
		WaterTrax	WriteOn	Z EDF		Excel	[Fax	✓	Email	Har	dCopy	Thirc	Party	□J-f	lag
Report to:							Bill to:					Rec	uested [*]	TAT:	5 c	days
Ricky Bradford		Email:	rbradford@ae	iconsultants.com			De	nise Mo	ockel							
AEI Consultants 2500 Camino Di Walnut Creek, C (925) 283-6000	ablo, Ste. #200	cc: PO: ProjectNo:	WC082257 #116907; Vic's	s Auto (Q1, 2010)			250 Wa	Inut Cr	nino Diab eek, CA 9	lo, Ste. #2 94597 ultants.co			te Recei te Print		02/26/2 03/04/2	
					Ι				Reque	ested Test	ts (See le	egend b	pelow)			
Lab ID	Client ID		Matrix	Collection Date	11-1-1				1			-			T	12
				Concollon Date	Ηοία	1	2	3	4	56	7	8	9	10	11	12
1002682-001	MW-1		Water	2/26/2010 10:25		1 A	2 B	3 A	4	5 6	7	8	9	10		12
1002682-001 1002682-002	MW-1 MW-2							3 A	4	5 6	7	8	9	10	11	12
			Water	2/26/2010 10:25		А	B	3 A	4	5 6	7	8	9	10		
1002682-002	MW-2		Water Water	2/26/2010 10:25 2/26/2010 11:00		A A	B	3 A	4	5 6		8	9	10		
1002682-002 1002682-003	MW-2 MW-5		Water Water Water	2/26/2010 10:25 2/26/2010 11:00 2/26/2010 10:15		A A A	B B B	3 A	4	5 6		8	9	10		

Test Legend:

1002682-007

1002682-008

1002682-009

1002682-010

1	G-MBTEX_W	2	
6		7	
11		12	

MW-13

MW-14

MW-15

MW-16

2	MTBE_W	
7		
12		

Water

Water

Water

Water

2/26/2010 11:40

2/26/2010 13:00

2/26/2010 12:05

2/26/2010 12:20

3	PREDF REPORT	[4
8			9

А

А

А

А

4	
9	

5	
10	

Prepared by: Samantha Arbuckle

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc.

"When Ouality Counts"

Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	and Time Received:	2/26/2010	9:53:58 PM
Project Name:	#116907; Vic's A	uto (Q1, 2010)			Check	dist completed and re	eviewed by:	Samantha Arbuckle
WorkOrder N°:	1002682	Matrix <u>Water</u>			Carrie	r: <u>Client Drop-In</u>		
		<u>Chair</u>	n of Cu	stody (C	COC) Informa	ation		
Chain of custody	present?		Yes	\checkmark	No 🗆			
Chain of custody	signed when relinqui	shed and received?	Yes	✓	No 🗆			
Chain of custody	agrees with sample I	abels?	Yes	✓	No 🗌			
Sample IDs noted	by Client on COC?		Yes	✓	No 🗆			
Date and Time of	collection noted by Cli	ent on COC?	Yes	✓	No 🗆			
Sampler's name r	noted on COC?		Yes	✓	No 🗆			
		<u>S</u>	ample	Receipt	Information	1		
Custody seals int	tact on shipping conta	iner/cooler?	Yes		No 🗆		NA 🗹	
Shipping containe	er/cooler in good cond	lition?	Yes	\checkmark	No 🗆			
Samples in prope	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	rs intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	✓	No 🗌			
		Sample Prese	rvatior	n and Ho	old Time (HT) Information		
All samples recei	ived within holding tim	e?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	r Temp:	2.9°C		NA 🗆	
Water - VOA vial	ls have zero headspa	ce / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted	
Sample labels ch	necked for correct pres	servation?	Yes	✓	No 🗌			
Metal - pH accep	table upon receipt (pH	I<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes	✓	No 🗆			
		(Ісе Тур	e: WE	TICE)			
* NOTE: If the "N	No" box is checked, se	ee comments below.						

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbe	ell An en Ouality		cal, Ir	<u>nc.</u>		: www.mccamp	Pass Road, Pittsburg bell.com E-mail: 377-252-9262 Fa	main@mccamp	bell.com						
AEI C	onsultants					#116907; Vie	c's Auto	Date Sample	ed: 02/26	5/10						
2500 (Camino Diablo, Ste. #2	200		(Q1, 201	10)			Date Received: 02/26/10								
2500 (2amino Diaolo, Stc. #2	200		Client C	Contact: Rid	ky Bradford		Date Extracted: 03/01/10-03/02/10								
Walnu	t Creek, CA 94597			Client P	.O.: WC082	2257		Date Analyz	ed: 03/01	/10-03/	02/10					
Extractio	Gan method: SW5030B	asoline I	Range (C6-C12)	•	drocarbons		e with BTEX &	and MTBE [*]		k Order:	1002682				
Lab ID	Client ID	Matrix	TP	H(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments				
001A	MW-1	w	62	,000	ND<1500	3500	14,000	1600	9300	100	115	d1				
002A	MW-2	w	1	400	ND<50	56	83	18	230	10	97	d1				
003A	MW-5	W	3	100	ND<100	55	220	27	520	20	98	d1				
004A	MW-6	W	21	,000	ND<50	84	ND<5.0	800	3900	10	78	d1				
005A	MW-7	w	21	,000	ND<90	1500	1500	870	3300	10	117	d1				
006A	MW-9	w	44	,000	ND<2700	12,000	360	1900	3800	100	118	d1				
007A	MW-13				ND	9.8	58	20	110	1	103	d1				
008A	MW-14	w	1	800	ND	4.7	24	18	11	1	108	d1				
009A	MW-15	w		96	27	9.9	3.7	3.1	9.2	1	100	d1				
010A	MW-16	w	2	40	21	46	28	16	59	1	118	d1				
Repor	ting Limit for DF =1;	W		50	5.0	0.5	0.5	0.5	0.5		μg/I	<u> </u>				
	eans not detected at or ve the reporting limit	S		1.0	0.05	0.005	0.005	0.005	0.005		mg/k					

* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

Angela Rydelius, Lab Manager

d1) weakly modified or unmodified gasoline is significant

	Campbell Analyti "When Ouality Counts"	cal, Inc.	Web: www.mccamp			ccampbell.	com				
AEI Consultants	5		#116907; Vic's Auto	Date Sample	led: 02/26/10						
2500 Camino Di	ablo, Ste. #200	(Q1, 2010)		Date Received: 02/26/10							
		Client Contact: R	icky Bradford	Date Extract	racted: 03/01/10-03/02/10						
Walnut Creek, C	A 94597	Client P.O.: WC0	zed 03	/01/10-0	3/02/10						
Extraction method SW	/5030B	•	•Butyl Ether* nethods SW8260B		Work Order: 1002682						
Lab ID	Client ID	Matrix	Methyl-t-butyl ether ((MTBE)	DF	% SS	Comments				
001B	MW-1	W	ND<25		50	112	a3				
002B	MW-2	W	17		1	115					
003B	MW-5	W	ND<1.0		2	108	a3				
004B	MW-6	W	ND<10		20	117	a3				
005B	MW-7	W	29		20	117					
-	ting Limit for DF =1;	W	0.5			μg/L					
	eans not detected at or re the reporting limit	S NA					NA				

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

a3) sample diluted due to high organic content.

DHS ELAP Certification 1644

Angela Rydelius, Lab Manager



McCampbell Analytical, Inc. "When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water			QC Matrix	k: Water			Batch	ID: 48962	WorkOrder 1002682						
EPA Method SW8021B/8015Bm	Extra	tion SW	5030B					5	Spiked San	nple ID	: 1002677-0)06A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)						
, indigite	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD			
TPH(btex) [£]	ND	60	110	110	0	107	112	4.09	70 - 130	20	70 - 130	20			
MTBE	ND	10	109	107	1.58	101	110	8.72	70 - 130	20	70 - 130	20			
Benzene	ND	10	103	102	1.57	95.9	99.5	3.75	70 - 130	20	70 - 130	20			
Toluene	ND	10	92.7	91.4	1.38	87	90	3.37	70 - 130	20	70 - 130	20			
Ethylbenzene	ND	10	92.5	91.7	0.859	87.7	90	2.64	70 - 130	20	70 - 130	20			
Xylenes	0.52	30	105	103	1.27	101	104	2.41	70 - 130	20	70 - 130	20			
%SS:	101	10	101	101	0	99	100	0.629	70 - 130	20	70 - 130	20			
All target compounds in the Method E NONE	Blank of this	extraction	batch we	re ND les	s than the	method R	L with th	e following	exceptions:						

	BATCH 48962 SUMMARY														
Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed								
1002682-001A	02/26/10 10:25 AM	03/02/10	03/02/10 4:40 AM	1002682-002A	02/26/10 11:00 AM	03/02/10	03/02/10 6:35 PM								
1002682-003A	02/26/10 10:15 AM	03/02/10	03/02/10 7:05 PM	1002682-004A	02/26/10 10:40 AM	03/01/10	03/01/10 4:56 PM								
1002682-005A	02/26/10 10:55 AM	03/01/10	03/01/10 5:28 PM	1002682-006A	02/26/10 11:50 AM	03/02/10	03/02/10 4:10 AM								
1002682-007A	02/26/10 11:40 AM	03/02/10	03/02/10 6:45 AM	1002682-008A	02/26/10 1:00 PM	03/02/10	03/02/10 7:17 AM								
1002682-009A	02/26/10 12:05 PM	03/02/10	03/02/10 7:49 AM	1002682-010A	02/26/10 12:20 PM	03/02/10	03/02/10 8:54 AM								

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.





McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

"When Ouality Counts"

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water			Batch	ID: 48947	WorkOrder 1002682							
EPA Method SW8260B	Extra	ction SW	5030B					5	piked San	nple ID	: 1002666-0	01E
Analyte	Sample	Spiked	ed MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	D Acceptance Criteria (%)			
, indigite	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Methyl-t-butyl ether (MTBE)	ND	10	78.3	79.7	1.72	96.1	101	5.40	70 - 130	30	70 - 130	30
%SS1:	92	25	106	106	0	92	94	1.58	70 - 130	30	70 - 130	30
All target compounds in the Metho NONE	d Blank of this	extraction	batch we	re ND les	s than the	method R	L with th	e following	exceptions:			

BATCH 48947 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1002682-001B	02/26/10 10:25 AM	03/01/10	03/01/10 9:41 PM	1002682-002B	02/26/10 11:00 AM	03/01/10	03/01/10 10:24 PM
1002682-003B	02/26/10 10:15 AM	03/02/10	03/02/10 12:52 PM	1002682-004B	02/26/10 10:40 AM	03/02/10	03/02/10 1:36 PM
1002682-005B	02/26/10 10:55 AM	03/02/10	03/02/10 12:09 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



WcCampbell An "When Quality"		Web: www.mc	low Pass Road, Pittsburg, 6 campbell.com E-mail: m one: 877-252-9262 Fax:	ain@mccampbell.com
AEI Consultants	Client Project ID: #11690	7; Vic's Auto (Q1,	Date Sampled:	02/26/10
2500 Camino Diablo, Ste. #200	2010)		Date Received:	02/26/10
2500 Camino Diabio, Stc. #200	Client Contact: Ricky Bra	dford	Date Reported:	03/11/10
Walnut Creek, CA 94597	Client P.O.: WC082257		Date Completed:	03/11/10

WorkOrder: 1002682

March 11, 2010

Dear Ricky:

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #116907; Vic's Auto (Q1, 2010),
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

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McCampbell Analytical, Inc.

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 (925) 252-9262					WorkOrd	ler: 100268	A Client	Code: AEL		
	WaterTr	ax 🗌 Write	eOn	EDF	Excel	Fax	✓ Email	HardCop	/ ThirdParty	J-flag
Report to:					Bil	II to:		F	equested TAT:	5 days
Ricky Bradford AEI Consultants 2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597 (925) 944-2899 FAX (925) 944-2895	CC: PO:	rbradford@a WC082257 #116907; Vic				Walnut Cre		00 L L	Date Received: Date Add-On: Date Printed:	02/26/2010 03/05/2010 03/05/2010
							Democrate d Terra	(0)	1 4 - 1	

				Requested Tests (See legend below)											
Lab ID	Client ID	Matrix	Collection Date Hold	1	2	3	4	5	6	7	8	9	10	11	12
1002682-006	MW-9	Water	2/26/2010 11:50	А											

Test Legend:

1	MTBE_W
6	
11	

2	
7	
12	

3		
8		

_	
4	
9	
9	

5	
10	

Prepared by: Samantha Arbuckle

Comments: MTBE by 8260 added to MW-9 per R.B 3/5/10 5d

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.

	McCampbell Analyti	Web: www.mccamp	ass Road, Pittsburg bell.com E-mail: 377-252-9262 Fa	: main@m	ccampbell.c	com	
AEI Cons	sultants	Client Project ID:	Date Sampled: 02/26/10				
2500 Cam	ino Diablo, Ste. #200	(Q1, 2010)	Date Receiv	ed: 02	/26/10		
	· · · · · · · · · · · · · · · · · · ·	Client Contact: R	icky Bradford	Date Extract	ed: 03	/08/10	
Walnut C	reek, CA 94597	Client P.O.: WC08	82257	Date Analyz	xed 03	/08/10	
Extraction met	hod SW5030B	-	Butyl Ether* nethods SW8260B		Wa	ork Order:	1002682
Lab ID	Client ID	Matrix	Methyl-t-butyl ether (MTBE)	DF	% SS	Comments
006A	MW-9	W	760		100	94	
	Reporting Limit for DF =1;	W	0.5			μg/L	
	ND means not detected at or above the reporting limit	S	NA			NA	

* water and vapor samples are reported in μ g/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μ g/wipe.

Angela Rydelius, Lab Manager

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.



<u>McCampbell Analytical, Inc.</u>

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"When Ouality Counts"

QC SUMMARY REPORT FOR SW8260B

QC Matrix: Water BatchID: 49046 W.O. Sample Matrix: Water WorkOrder 1002682 Extraction SW5030B EPA Method SW8260B Spiked Sample ID: 1003147-004C MS MSD MS-MSD LCS LCSD LCS-LCSD Sample Spiked Acceptance Criteria (%) Analyte µg/L µg/L % Rec. % Rec. % RPD % Rec. % Rec. % RPD MS / MSD RPD LCS/LCSD RPD Methyl-t-butyl ether (MTBE) ND 10 111 106 4.41 101 97.4 3.08 70 - 130 30 70 - 130 30 95 92 0.923 %SS1: 25 94 92 1.23 91 70 - 130 30 70 - 130 30 All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 49046 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1002682-006A	02/26/10 11:50 AM	03/08/10	03/08/10 4:42 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

A QA/QC Officer