RO-200

CAMBRIA

March 28, 2002

Ms. eva chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

APR 08 2002

Re: **First Quarter 2002 Monitoring Report**
ARCO Service Station No. 0771
899 Rincon Avenue
Livermore, California
Cambria Project #439-1805

Dear Ms. chu:

On behalf of ARCO, Cambria Environmental Technology, Inc. (Cambria) is submitting the attached report which presents the results of the first quarter 2002 groundwater monitoring program at ARCO Service Station No. 0771, located at 899 Rincon Avenue, Livermore, California. The monitoring program complies with ACHCSA requirements regarding underground tank investigations.

Please call if you have questions.

Sincerely,
Cambria Environmental Technology, Inc.

Ron Scheele, RG
Senior Project Manager

Attachment: Quarterly Groundwater Monitoring Report, First Quarter 2002

cc: Paul Supple, ARCO. PO Box 6549 Moraga, CA 94570
Danielle Stefani, LPFD, 4550 East Avenue, Livermore, CA 94550

Oakland, CA
San Ramon, CA
Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

CAMBRIA

Quarterly Groundwater Monitoring Report

First Quarter 2002

ARCO Service Station No. 0771
899 Rincon Avenue,
Livermore, California
Cambria Project #439-1805

APR 08 2002

Prepared For:

Mr. Paul Supple
ARCO

March 28, 2002

Prepared By:
Cambria Environmental Technology, Inc.
6262 Hollis Street
Emeryville, California 94608

REGISTERED GEOLOGIST • RONALD A. SCHEELE • No. 6842 • STATE OF CALIFORNIA

Written by:

Sara Dwight
Staff Environmental Scientist

Ron Scheele, RG
Senior Project Manager

CAMBRIA

Date: March 28, 2002
Quarter: 1st Quarter, 2002

ARCO QUARTERLY GROUNDWATER MONITORING REPORT

Station No.: 0771	Address: 899 Rincon Avenue, Livermore, California
ARCO Environmental Engineer	Paul Supple /(925) 299-8891
Consulting Co./Contact Person:	Cambria Environmental Technology, Inc. / Ron Scheele, RG
Consultant Project No.:	439-1805
Primary Agency/Regulatory ID No.:	ACHCSA

WORK PERFORMED THIS QUARTER (FIRST - 2002):

1. Submitted quarterly status report for fourth quarter 2001.
2. Performed first quarter groundwater monitoring and sampling on January 21, 2002.

WORK PROPOSED FOR NEXT QUARTER (SECOND - 2002):

1. Prepare and submit quarterly groundwater monitoring report for first quarter 2002.

QUARTERLY MONITORING:

Current Phase of Project:	Monitoring
Frequency of Sampling:	Annual (3rd Quarter): MW-2, MW-5, MW-11 Semi-Annual (1st/3rd Quarter): MW-4, MW-6, MW-7, RW-1, VW-1
Frequency of Monitoring:	Semi-annual (groundwater)
Is Free Product (FP) Present On-site:	No
Cumulative FP Recovered to Date :	3.06 gallons, Wells MW-1, MW-2, and MW-5
FP Recovered This Quarter :	None (FP was last recovered in 1992.)
Bulk Soil Removed to Date :	1,700 cubic yards of TPH-impacted soil
Water Wells or Surface Waters Within 2000 ft., impacted by site:	None
Current Remediation Techniques:	Natural Attenuation
Average Depth to Groundwater:	28.99 feet
Groundwater Flow Direction and Gradient	0.050 ft/ft towards north-northwest

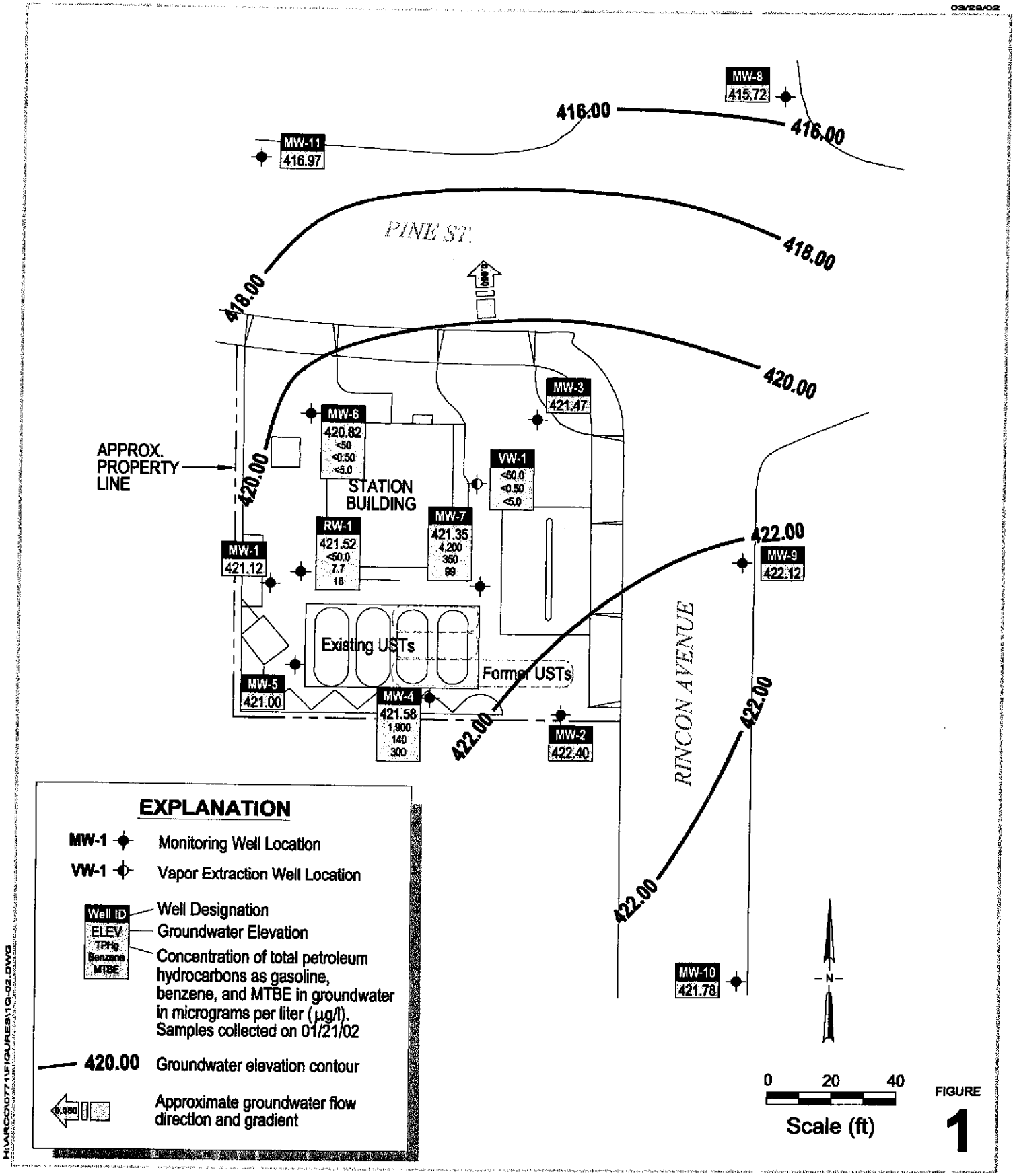
DISCUSSION:

Based on field measurements collected on January 21, 2002, groundwater beneath the site flows towards the north-northwest at a gradient of 0.050 ft/ft. This is consistent with the historic groundwater flow direction and gradient.

Hydrocarbon concentrations detected this quarter are consistent with the previous sampling event. The maximum TPHg and benzene concentrations were detected in well MW-7 at 4,200 and 350 micrograms per liter (µg/L), respectively. The maximum MTBE concentration was detected in well MW-4 at 300 µg/L.

ATTACHMENTS:

- Figure 1 - Groundwater Elevation Contour and Analytical Summary Map
- Table 1 - Groundwater Monitoring Data
- Table 2 - Groundwater Flow Direction and Gradient
- Appendix A - Sampling and Analysis Procedures
- Appendix B - Certified Analytical Reports and Chain-of-Custody Documentation
- Appendix C - Field Data Sheets



ARCO Service Station 0771

899 Rincon Avenue

Livermore, California

CAMBRIA

Groundwater Elevation Contours

January 21, 2002

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-1	03-20-95	451.73	24.50	0.00	427.23	03-20-95	90,000	1,800	1,100	1,000	5,600	--	--	--
MW-1	06-02-95	451.73	25.60	0.00	426.13	06-03-95	81,000	2,000	1,400	990	4,600	--	--	--
MW-1	08-23-95	451.73	29.04	0.00	422.69	08-23-95	44,000	2,400	1,900	670	3,800	<300	--	--
MW-1	12-04-95	451.73	31.31	0.00	420.42	12-04-95	22,000	870	660	390	2,200	--	--	--
MW-1	02-20-96	451.73	22.26	0.00	429.47	02-20-96	21,000	1,500	1,200	650	3,500	<300	--	--
MW-1	05-15-96	451.73	23.42	0.00	428.31	05-15-96	36,000	3,000	2,500	960	5,700	<250	--	--
MW-1	08-13-96	451.73	26.83	0.00	424.90	08-13-96	19,000	730	580	450	2,500	<200	--	--
MW-1	11-13-96	451.73	31.05	0.00	420.68	11-13-96	6,600	47	16	74	160	<30	--	--
MW-1	03-26-97	451.73	26.29	0.00	425.44	03-27-97	1,900	100	55	37	200	<30	--	--
MW-1	05-15-97	451.73	28.65	0.00	423.08	05-15-97	16,000	490	250	250	1,100	<120	--	--
MW-1	08-26-97	451.73	31.53	0.00	420.20	08-26-97	190	7	3	6	25	<3	--	--
MW-1	11-05-97	451.73	33.93	0.00	417.80	11-05-97	63	1	<0.5	1	2	29	--	--
MW-1	02-18-98	451.73	20.46	0.00	431.27	02-18-98	23,000	1,500	610	550	3,000	<120	--	--
MW-1	05-20-98	451.73	23.84	0.00	427.89	05-21-98	50,000	4,400	1,900	1,400	80,000	<300	--	--
MW-1	07-30-98	451.73	26.94	0.00	424.79	07-30-98	150	<0.5	<0.5	<0.5	2	<3	8.7	P
MW-1	10-29-98	451.73	32.58	0.00	419.15	10-29-98	<50	<0.5	<0.5	<0.5	2	<3	2.0	NP
MW-1	03-16-99	451.73	26.20	0.00	425.53	03-16-99	3,200	160	32	89	390	270	2.0	P
MW-1	05-05-99	451.73	27.57	0.00	424.16	05-05-99	3,600	140	46	76	290	170	11.65	P
MW-1	08-26-99	451.73	30.25	0.00	421.48	08-26-99	3,200	210	29	100	220	120	1.43	P
MW-1	12-03-99	451.73	32.70	0.00	419.03	12-03-99	53	<0.5	<0.5	<0.5	1	<3	2.12	NP
MW-1	03-13-00	451.73	24.45	0.00	427.28	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	5.81	P
DUP	06-20-00	--	--	--	--	06-20-00	67.4	3.88	<0.500	1.78	1.48	<2.50	--	--
MW-1	06-20-00	451.73	27.79	0.00	423.94	06-20-00	356	40.1	7.17	11.9	22.7	<2.50	5.10	P
MW-1	08-31-00	451.73	30.35	0.00	421.38	08-31-00	Well no longer part of sampling schedule----------							
MW-1	02-09-01	451.73	30.95	0.00	420.78	02-09-01	Well no longer part of sampling schedule----------							
MW-1	09-17-01	451.73	30.85	0.00	420.88	09-17-01	Well no longer part of sampling schedule----------							
MW-1	**01-21-02**	**451.73**	**30.61**	**0.00**	**421.12**	**01-21-02**	**Well no longer part of sampling schedule----------**							

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-2	03-20-95	449.49	20.27	0.00	429.22	03-20-95	54,000	2,600	1,600	1,200	7,600	--	--	--
MW-2	06-02-95	449.49	22.32	0.00	427.17	06-03-95	37,000	2,200	800	980	4,800	--	--	--
MW-2	08-23-95	449.49	25.69	0.00	423.80	08-23-95	65,000	1,100	310	840	3,000	<500	--	--
MW-2	12-04-95	449.49	28.52	0.00	420.97	12-04-95	19,000	680	150	410	1,600	--	--	--
MW-2	02-20-96	449.49	19.00	0.00	430.49	02-20-96	22,000	1,200	240	590	2,200	<300	--	--
MW-2	05-15-96	449.49	20.03	0.00	429.46	05-15-96	25,000	1,200	240	610	2,100	<300	--	--
MW-2	08-13-96	449.49	24.44	0.00	425.05	08-13-96	19,000	640	110	420	1,200	<300	--	--
MW-2	11-13-96	449.49	28.42	0.00	421.07	11-13-96	15,000	260	52	220	640	<200	--	--
MW-2	03-26-97	449.49	22.98	0.00	426.51	03-27-97	17,000	580	120	360	980	<120	--	--
MW-2	05-15-97	449.49	25.40	0.00	424.09	05-15-97	18,000	420	63	340	730	<120	--	--
MW-2	08-26-97	449.49	28.38	0.00	421.11	08-26-97	5,300	210	26	140	270	<120	--	--
MW-2	11-05-97	449.49	31.93	0.00	417.56	11-05-97	560	42	3	7	9	<40	--	--
MW-2	02-18-98	449.49	16.87	0.00	432.62	02-18-98	18,000	710	120	480	1,100	130	--	--
MW-2	05-20-98	449.49	20.29	0.00	429.20	05-21-98	16,000	480	72	440	1,100	<120	--	--
MW-2	07-30-98	449.49	23.51	0.00	425.98	07-30-98	9,700	240	33	210	490	<120	9.2	P
MW-2	10-29-98	449.49	30.08	0.00	419.41	10-29-98	58	<0.5	<0.5	<0.5	1	<3	1.0	NP
MW-2	03-16-99	449.49	23.22	0.00	426.27	03-16-99	4,700	120	13	90	220	60	2.0	P
MW-2	05-05-99	449.49	24.05	0.00	425.44	05-05-99	5,500	58	7.1	58	98	17	9.09	P
MW-2	08-26-99	449.49	26.44	0.00	423.05	08-26-99	3,700	55	11	60	64	26	1.90	P
MW-2	12-03-99	449.49	30.15	0.00	419.34	12-03-99	130	<0.5	<0.5	0.7	1.8	<3	1.96	NP
MW-2	03-13-00	449.49	20.68	0.00	428.81	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	--	P
MW-2	06-20-00	449.49	23.08	0.00	426.41	06-20-00	226	2.20	<0.500	4.83	7.88	<2.50	4.90	P
MW-2	08-31-00	449.49	26.71	0.00	422.78	08-31-00	87.1	1.78	<0.500	1.33	1.15	<2.50	1.59	P
MW-2	02-09-01	449.49	29.65	0.00	419.84	02-09-01	Well sampled annually during the third quarter							
MW-2	09-17-01	449.49	27.62	0.00	421.87	09-17-01	3,100	300	12	8.8	18	120	1.70	P
MW-2	**01-21-02**	**449.49**	**27.09**	**0.00**	**422.40**	**01-21-02**	**Well sampled annually during the third quarter**							

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-3	03-20-95	450.28	22.19	0.00	428.09	03-20-95	94	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-3	06-02-95	450.28	23.28	0.00	427.00	06-02-95	72	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-3	08-23-95	450.28	26.55	0.00	423.73	08-23-95	98	<0.5	<0.5	<0.6	1	<3	--	--
MW-3	12-04-95	450.28	29.52	0.00	420.76	12-04-95	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-3	02-20-96	450.28	19.83	0.00	430.45	02-20-96	130	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	05-15-96	450.28	21.03	0.00	429.25	05-15-96	120	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-3	08-13-96	450.28	25.67	0.00	424.61	08-13-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	11-13-96	450.28	21.57	0.00	428.71	11-13-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	03-26-97	450.28	24.15	0.00	426.13	03-26-97	<50	1	<0.5	<0.5	<0.5	<3	--	--
MW-3	05-15-97	450.28	26.85	0.00	423.43	05-15-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	08-26-97	450.28	30.07	0.00	420.21	08-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	11-05-97	450.28	32.46	0.00	417.82	11-05-97	<50	<0.5	1	<0.5	<0.5	<3	--	--
MW-3	02-18-98	450.28	17.82	0.00	432.46	02-18-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	05-20-98	450.28	21.41	0.00	428.87	05-20-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-3	07-30-98	450.28	26.41	0.00	423.87	07-30-98	<50	<0.5	<0.5	<0.5	<0.5	<3	9.6	P
MW-3	10-29-98	450.28	31.33	0.00	418.95	10-29-98	<50	<0.5	<0.5	<0.5	<0.5	<3	1.0	P
MW-3	03-16-99	450.28	24.61	0.00	425.67	03-16-99	<50	<0.5	<0.5	<0.5	<0.5	<3	1.0	P
MW-3	05-05-99	450.28	25.75	0.00	424.53	05-05-99	140	<0.5	<0.5	0.6	<0.5	<3	4.43	P
MW-3	08-26-99	450.28	28.49	0.00	421.79	08-26-99	80	0.6	0.6	0.6	1	<3	1.69	P
MW-3	12-03-99	450.28	31.45	0.00	418.83	12-03-99	<50	<0.5	<0.5	<0.5	<1	<3	2.26	P
MW-3	03-13-00	450.28	22.18	0.00	428.10	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	4.41	P
MW-3	06-20-00	450.28	26.03	0.00	424.25	06-20-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	2.30	P
MW-3	08-31-00	450.28	28.75	0.00	421.53	08-31-00	Well no longer part of sampling schedule----------							
MW-3	02-09-01	450.28	31.04	0.00	419.24	02-09-01	Well no longer part of sampling schedule----------							
MW-3	09-17-01	450.28	29.04	0.00	421.24	09-17-01	Well no longer part of sampling schedule----------							
MW-3	**01-21-02**	**450.28**	**28.81**	**0.00**	**421.47**	**01-21-02**	**Well no longer part of sampling schedule----------**							

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-4	03-20-95	451.09	22.68	0.00	428.41	03-20-95	12,000	1,000	100	450	700	--	--	--
MW-4	06-02-95	451.09	24.41	0.00	426.68	06-02-95	9,000	850	56	380	430	--	--	--
MW-4	08-23-95	451.09	27.72	0.00	423.37	08-23-95	5,300	400	25	240	170	<100	--	--
MW-4	12-04-95	451.09	29.85	0.00	421.24	12-04-95	6,700	100	<10	90	38	--	--	--
MW-4	02-20-96	451.09	21.16	0.00	429.93	02-20-96	7,000	360	22	180	160	<70	--	--
MW-4	05-15-96	451.09	22.18	0.00	428.91	05-15-96	Not sampled: well sampled annually, during the first quarter							
MW-4	08-13-96	451.09	26.20	0.00	424.89	08-13-96	Not sampled: well sampled annually, during the first quarter							
MW-4	11-13-96	451.09	29.72	0.00	421.37	11-13-96	Not sampled: well sampled annually, during the first quarter							
MW-4	03-26-97	451.09	21.86	0.00	429.23	03-27-97	8,900	390	33	200	250	<70	--	--
MW-4	05-15-97	451.09	26.92	0.00	424.17	05-15-97	Not sampled: well sampled annually, during the first quarter							
MW-4	08-26-97	451.09	29.30	0.00	421.79	08-26-97	Not sampled: well sampled annually, during the first quarter							
MW-4	11-05-97	451.09	32.14	0.00	418.95	11-05-97	Not sampled: well sampled annually, during the first quarter							
MW-4	02-18-98	451.09	19.30	0.00	431.79	02-18-98	5,300	220	19	160	130	120	--	--
MW-4	05-20-98	451.09	22.40	0.00	428.69	05-21-98	Not sampled: well sampled annually, during the first quarter							
MW-4	07-30-98	451.09	25.74	0.00	425.35	07-30-98	Not sampled: well sampled annually, during the first quarter							
MW-4	10-29-98	451.09	31.26	0.00	419.83	10-29-98	Not sampled: well sampled annually, during the first quarter							
MW-4	03-16-99	451.09	25.05	0.00	426.04	03-16-99	1,900	49	<5	43	<5	82	1.5	P
MW-4	05-05-99	451.09	26.15	0.00	424.94	05-05-99	Not sampled: well sampled annually, during the first quarter							
MW-4	08-26-99	451.09	28.60	0.00	422.49	08-26-99	Not sampled: well sampled annually, during the first quarte						1.43	
MW-4	12-03-99	451.09	31.53	0.00	419.56	12-03-99	Not sampled: well sampled annually, during the first quarter							
MW-4	03-13-00	451.09	23.61	0.00	427.48	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	3.82	P
MW-4	06-20-00	451.09	26.38	0.00	424.71	06-20-00	Not sampled: well sampled annually, during the first quarte						0.40	
MW-4	08-31-00	451.09	29.55	0.00	421.54	08-31-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.04	NP
MW-4	02-09-01	451.09	30.30	0.00	420.79	02-09-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.39	NP
MW-4	09-17-01	451.09	29.90	0.00	421.19	09-17-01	3,400	51	<5.0	16	23	360	0.92	NP
MW-4	**01-21-02**	**451.09**	**29.51**	**0.00**	**421.58**	**01-21-02**	**1,900**	**140**	**12**	**27**	**48**	**300**	**1.03**	**NP**

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-5	03-20-95	451.40	23.20	0.00	428.20	03-20-95	26,000	1,300	180	890	2,900	--	--	--
MW-5	06-02-95	451.40	24.80	0.00	426.60	06-02-95	39,000	940	160	740	1,900	--	--	--
MW-5	08-23-95	451.40	28.10	0.00	423.30	08-23-95	14,000	490	74	250	890	<300	--	--
MW-5	12-04-95	451.40	29.83	0.00	421.57	12-04-95	7,600	230	13	61	80	--	--	--
MW-5	02-20-96	451.40	21.63	0.00	429.77	02-20-96	4,300	220	12	45	130	<50	--	--
MW-5	05-15-96	451.40	22.87	0.00	428.53	05-15-96	2,200	380	17	58	84	<40	--	--
MW-5	08-13-96	451.40	26.48	0.00	424.92	08-13-96	1,700	150	16	24	35	47	--	--
MW-5	11-13-96	451.40	29.68	0.00	421.72	11-13-96	850	150	11	19	37	66	--	--
MW-5	03-26-97	451.40	25.14	0.00	426.26	03-26-97	2,400	440	21	79	210	68	--	--
MW-5	05-15-97	451.40	27.38	0.00	424.02	05-15-97	3,900	510	19	140	240	48	--	--
MW-5	08-26-97	451.40	29.89	0.00	421.51	08-26-97	76	5	<0.5	2	2	9	--	--
MW-5	11-05-97	451.40	32.57	0.00	418.83	11-05-97	63	1	<0.5	<0.5	1	34	--	--
MW-5	02-18-98	451.40	19.99	0.00	431.41	02-18-98	6,200	630	70	320	640	320	--	--
MW-5	05-20-98	451.40	23.21	0.00	428.19	05-20-98	2,300	340	21	110	140	62	--	--
MW-5	07-30-98	451.40	26.19	0.00	425.21	07-30-98	<50	1	<0.5	1	1	<3	8.8	P
MW-5	10-29-98	451.40	31.92	0.00	419.48	10-29-98	<50	<0.5	<0.5	<0.5	<0.5	<3	2.0	NP
MW-5	03-16-99	451.40	25.80	0.00	425.60	03-16-99	1,300	170	8	59	65	120	2.0	P
MW-5	05-05-99	451.40	27.09	0.00	424.31	05-05-99	320	31	1.1	13	13	19	12.09	P
MW-5	08-26-99	451.40	29.67	0.00	421.73	08-26-99	260	13	1.7	4.2	6.3	150	1.31	P
MW-5	12-03-99	451.40	Not surveyed: well inaccessible											
MW-5	03-13-00	451.40	24.51	0.00	426.89	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	4.41	P
MW-5	06-20-00	451.40	27.37	0.00	424.03	06-20-00	60.8	4.84	<0.500	1.90	1.59	<2.50	5.30	P
MW-5	08-31-00	451.40	30.21	0.00	421.19	08-31-00	<50.0	1.18	<0.500	<0.500	<0.500	3.83	0.97	P
MW-5	02-09-01	451.40	30.19	0.00	421.21	02-09-01	Well sampled annually during the third quarter							
MW-5	09-17-01	451.40	30.71	0.00	420.69	09-17-01	2,700	120	10	90	77	330	0.81	P
MW-5	**01-21-02**	**451.40**	**30.40**	**0.00**	**421.00**	**01-21-02**	**Well sampled annually during the third quarter**							

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-6	03-20-95	451.37	25.19	0.00	426.18	03-20-95	2,600	210	87	82	140	--	--	--
MW-6	06-02-95	451.37	25.75	0.00	425.62	06-02-95	1,600	55	8	40	26	--	--	--
MW-6	08-23-95	451.37	29.53	0.00	421.84	08-23-95	1,400	42	3	36	13	<20	--	--
MW-6	12-04-95	451.37	32.28	0.00	419.09	12-04-95	2,500	52	6	59	13	--	--	--
MW-6	02-20-96	451.37	22.27	0.00	429.10	02-20-96	2,500	120	16	73	12	<30	--	--
MW-6	05-15-96	451.37	23.86	0.00	427.51	05-15-96	2,000	71	6	47	25	<15	--	--
MW-6	08-13-96	451.37	28.55	0.00	422.82	08-13-96	3,800	91	8	69	25	<20	--	--
MW-6	11-13-96	451.37	32.04	0.00	419.33	11-13-96	1,900	55	3	55	9	16	--	--
MW-6	03-26-97	451.37	26.84	0.00	424.53	03-26-97	1,800	51	5	32	15	<30	--	--
MW-6	05-15-97	451.37	29.58	0.00	421.79	05-15-97	2,400	46	3	29	9	<12	--	--
MW-6	08-26-97	451.37	32.67	0.00	418.70	08-26-97	1,400	61	6	33	10	<12	--	--
MW-6	11-05-97	451.37	34.62	0.00	416.75	11-05-97	690	29	3	18	3	9	--	--
MW-6	02-18-98	451.37	20.09	0.00	431.28	02-18-98	1,800	74	5	24	12	19	--	--
MW-6	05-20-98	451.37	24.05	0.00	427.32	05-20-98	1,900	280	4	31	16	9	--	--
MW-6	07-30-98	451.37	28.72	0.00	422.65	07-30-98	2,300	110	7	36	20	<15	--	P
MW-6	10-29-98	451.37	32.77	0.00	418.60	10-29-98	2,500	14	13	17	12	<12	1.0	P
MW-6	03-16-99	451.37	26.45	0.00	424.92	03-16-99	1,200	65	4	27	13	18	0.5	P
MW-6	05-05-99	451.37	27.86	0.00	423.51	05-05-99	2,200	53	4	26	6	25	5.59	P
MW-6	08-26-99	451.37	30.49	0.00	420.88	08-26-99	1,100	11	6	10	4	13	2.35	P
MW-6	12-03-99	451.37	32.35	0.00	419.02	12-03-99	370	<0.5	<0.5	0.8	<1	4	2.36	P
MW-6	03-13-00	451.37	28.36	0.00	423.01	03-13-00	54	2.1	0.5	0.9	1.4	<3	4.22	P
MW-6	06-20-00	451.37	28.35	0.00	423.02	06-20-00	195	1.83	<0.500	0.528	<0.500	<2.50	3.50	P
MW-6	08-31-00	451.37	30.20	0.00	421.17	08-31-00	276	3.52	0.788	1.15	0.621	8.73	7.00	P
MW-6	02-09-01	451.37	30.70	0.00	420.67	02-09-01	253	5.44	2.93	0.924	0.977	48.9	0.59	P
DUP	02-09-01	--	--	--	--	02-09-01	222	4.49	2.73	0.579	0.523	57.1	--	--
MW-6	09-17-01	451.37	30.94	0.00	420.43	09-17-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5	2.79	P
DUP	09-17-01	--	--	--	--	09-17-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
MW-6	**01-21-02**	**451.37**	**30.55**	**0.00**	**420.82**	**01-21-02**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**1.90**	**P**

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Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-7	03-20-95	450.33	22.07	0.00	428.26	03-20-95	31,000	2,300	400	620	2,900	--	--	--
MW-7	06-02-95	450.33	23.42	0.00	426.91	06-03-95	40,000	1,400	280	610	2,400	--	--	--
MW-7	08-23-95	450.33	27.13	0.00	423.20	08-23-95	25,000	1,400	200	600	1,600	350	--	--
MW-7	12-04-95	450.33	29.45	0.00	420.88	12-04-95	23,000	1,100	74	490	720	--	--	--
MW-7	02-20-96	450.33	20.25	0.00	430.08	02-20-96	39,000	1,200	140	640	1,800	<400	--	--
MW-7	05-15-96	450.33	21.38	0.00	428.95	05-15-96	Not sampled: well sampled annually, during the first quarter							
MW-7	08-13-96	450.33	25.52	0.00	424.81	08-13-96	Not sampled: well sampled annually, during the first quarter							
MW-7	11-13-96	450.33	29.38	0.00	420.95	11-13-96	Not sampled: well sampled annually, during the first quarter							
MW-7	03-26-97	450.33	24.36	0.00	425.97	03-27-97	35,000	1,100	180	460	1,700	<300	--	--
MW-7	05-15-97	450.33	26.90	0.00	423.43	05-15-97	Not sampled: well sampled annually, during the first quarter							
MW-7	08-26-97	450.33	30.21	0.00	420.12	08-26-97	Not sampled: well sampled annually, during the first quarter							
MW-7	11-05-97	450.33	32.49	0.00	417.84	11-05-97	Not sampled: well sampled annually, during the first quarter							
MW-7	02-18-98	450.33	18.10	0.00	432.23	02-18-98	19,000	1,100	120	460	1,700	240	--	--
MW-7	05-20-98	450.33	21.68	0.00	428.65	05-21-98	Not sampled: well sampled annually, during the first quarter							
MW-7	07-30-98	450.33	26.07	0.00	424.26	07-30-98	Not sampled: well sampled annually, during the first quarter							
MW-7	10-29-98	450.33	31.13	0.00	419.20	10-29-98	Not sampled: well sampled annually, during the first quarter							
MW-7	03-16-99	450.33	24.45	0.00	425.88	03-16-99	8,600	430	51	200	680	<120	1.5	P
MW-7	05-05-99	450.33	25.84	0.00	424.49	05-05-99	Not sampled: well sampled annually, during the first quarter							
MW-7	08-26-99	450.33	28.28	0.00	422.05	08-26-99	Not sampled: well sampled annually, during the first quarte						1.51	
MW-7	12-03-99	450.33	31.57	0.00	418.76	12-03-99	Not sampled: well sampled annually, during the first quarter							
MW-7	03-13-00	450.33	Not surveyed: well inaccessible											
MW-7	06-20-00	450.33	25.91	0.00	424.42	06-20-00	Not sampled: well sampled annually, during the first quarte						5.40	
MW-7	08-31-00	450.33	28.40	0.00	421.93	08-31-00	8,410	344	58.9	276	581	202	0.09	
MW-7	02-09-01	450.33	30.04	0.00	420.29	02-09-01	2,030	203	12.0	17.9	49.4	128	1.55	
MW-7	09-17-01	450.33	29.03	0.00	421.30	09-17-01	4,800	200	14	9.9	27	160	0.29	P
MW-7	**01-21-02**	**450.33**	**28.98**	**0.00**	**421.35**	**01-21-02**	**4,200**	**350**	**20**	**52**	**63**	**99**	**0.81**	**P**
DUP	**01-21-02**	--	--	--	--	**01-21-02**	**2,600**	**280**	**17**	**41**	**50**	**97**		

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Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-8	03-20-95	449.43	24.75	0.00	424.68	03-20-95	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-8	06-02-95	449.43	24.95	0.00	424.48	06-02-95	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	08-23-95	449.43	30.94	0.00	418.49	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-8	12-04-95	449.43	31.99	0.00	417.44	12-04-95	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	02-20-96	449.43	21.13	0.00	428.30	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-8	05-15-96	449.43	21.96	0.00	427.47	05-15-96	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	08-13-96	449.43	30.20	0.00	419.23	08-13-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-8	11-13-96	449.43	33.24	0.00	416.19	11-13-96	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	03-26-97	449.43	26.85	0.00	422.58	03-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-8	05-15-97	449.43	29.69	0.00	419.74	05-15-97	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	08-26-97	449.43	34.00	0.00	415.43	08-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-8	11-05-97	449.43	35.94	0.00	413.49	11-05-97	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	02-18-98	449.43	18.18	0.00	431.25	02-18-98	<50	1	1	<0.5	1	<3	--	--
MW-8	05-20-98	449.43	22.85	0.00	426.58	05-20-98	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	07-30-98	449.43	30.31	0.00	419.12	07-30-98	<50	<0.5	<0.5	<0.5	<0.5	<3	8.2	NP
MW-8	10-29-98	449.43	35.88	0.00	413.55	10-29-98	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	03-16-99	449.43	28.50	0.00	420.93	03-16-99	<50	<0.5	<0.5	<0.5	<0.5	<3	1.0	NP
MW-8	05-05-99	449.43	29.76	0.00	419.67	05-05-99	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	08-26-99	449.43	33.51	0.00	415.92	08-26-99	<50	<0.5	<0.5	<0.5	<0.5	<3	4.93	P
MW-8	12-03-99	449.43	35.83	0.00	413.60	12-03-99	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-8	03-13-00	449.43	26.12	0.00	423.31	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	2.81	P
MW-8	06-20-00	449.43	30.91	0.00	418.52	06-20-00	Not sampled: well sampled semi-annually						5.80	
MW-8	08-31-00	449.43	33.70	0.00	415.73	08-31-00	Well no longer part of sampling schedule----------							
MW-8	02-09-01	449.43	30.90	0.00	418.53	02-09-01	Well no longer part of sampling schedule----------							
MW-8	09-17-01	449.43	33.95	0.00	415.48	09-17-01	Well no longer part of sampling schedule----------							
MW-8	**01-21-02**	**449.43**	**33.71**	**0.00**	**415.72**	**01-21-02**	**Well no longer part of sampling schedule----------**							

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Groundwater Monitoring Data**

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Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-9	03-20-95	449.21	19.11	0.00	430.10	03-20-95	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-9	06-02-95	449.21	21.23	0.00	427.98	06-02-95	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-9	08-23-95	449.21	24.33	0.00	424.88	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-9	12-04-95	449.21	27.90	0.00	421.31	12-04-95	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-9	02-20-96	449.21	17.86	0.00	431.35	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-9	05-15-96	449.21	18.69	0.00	430.52	05-15-96	Not sampled: well sampled annually, during the first quarter							
MW-9	08-13-96	449.21	24.17	0.00	425.04	08-13-96	Not sampled: well sampled annually, during the first quarter							
MW-9	11-13-96	449.21	28.01	0.00	421.20	11-13-96	Not sampled: well sampled annually, during the first quarter							
MW-9	03-26-97	449.21	22.58	0.00	426.63	03-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-9	05-15-97	449.21	25.12	0.00	424.09	05-15-97	Not sampled: well sampled annually, during the first quarter							
MW-9	08-26-97	449.21	28.28	0.00	420.93	08-26-97	Not sampled: well sampled annually, during the first quarter							
MW-9	11-05-97	449.21	31.18	0.00	418.03	11-05-97	Not sampled: well sampled annually, during the first quarter							
MW-9	02-18-98	449.21	16.03	0.00	433.18	02-18-98	<50	1	1	<0.5	1	<3	--	--
MW-9	05-20-98	449.21	19.31	0.00	429.90	05-20-98	Not sampled: well sampled annually, during the first quarter							
MW-9	07-30-98	449.21	24.90	0.00	424.31	07-30-98	Not sampled: well sampled annually, during the first quarter							
MW-9	10-29-98	449.21	30.08	0.00	419.13	10-29-98	Not sampled: well sampled annually, during the first quarter							
MW-9	03-16-99	449.21	22.68	0.00	426.53	03-16-99	<50	<0.5	<0.5	<0.5	<0.5	<3	1.0	P
MW-9	05-05-99	449.21	23.82	0.00	425.39	05-05-99	Not sampled: well sampled annually, during the first quarter							
MW-9	08-26-99	449.21	26.57	0.00	422.64	08-26-99	Not sampled: well sampled annually, during the first quarte						5.08	
MW-9	12-03-99	449.21	Not surveyed: well inaccessible											
MW-9	03-13-00	449.21	25.62	0.00	423.59	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	5.43	P
MW-9	06-20-00	449.21	23.55	0.00	425.66	06-20-00	Not sampled: well sampled annually, during the first quarte						6.20	
MW-9	08-31-00	449.21	27.39	0.00	421.82	08-31-00	Well no longer part of sampling schedule----------							
MW-9	02-09-01	449.21	28.65	0.00	420.56	02-09-01	Well no longer part of sampling schedule----------							
MW-9	09-17-01	449.21	27.51	0.00	421.70	09-17-01	Well no longer part of sampling schedule----------							
MW-9	**01-21-02**	**449.21**	**27.09**	**0.00**	**422.12**	**01-21-02**	**Well no longer part of sampling schedule----------**							

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MW-10	03-20-95	449.22	20.96	0.00	428.26	03-20-95	Not sampled: well sampled annually, during the third quarter							
MW-10	06-02-95	449.22	22.15	0.00	427.07	06-02-95	Not sampled: well sampled annually, during the third quarter							
MW-10	08-23-95	449.22	24.47	0.00	424.75	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-10	12-04-95	449.22	26.97	0.00	422.25	12-04-95	Not sampled: well sampled annually, during the third quarter							
MW-10	02-20-96	449.22	18.40	0.00	430.82	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-10	05-15-96	449.22	--	--	--	05-15-96	Not surveyed: vehicle was parked on well							
MW-10	08-13-96	449.22	23.70	0.00	425.52	08-13-96	Not sampled: well sampled annually, during the first quarter							
MW-10	11-13-96	449.22	27.15	0.00	422.07	11-13-96	Not sampled: well sampled annually, during the first quarter							
MW-10	03-26-97	449.22	22.23	0.00	426.99	03-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-10	05-15-97	449.22	24.57	0.00	424.65	05-15-97	Not sampled: well sampled annually, during the first quarter							
MW-10	08-26-97	449.22	27.62	0.00	421.60	08-26-97	Not sampled: well sampled annually, during the first quarter							
MW-10	11-05-97	449.22	30.79	0.00	418.43	11-05-97	Not sampled: well sampled annually, during the first quarter							
MW-10	02-18-98	449.22	--	--	--	02-18-98	Not surveyed: vehicle was parked on well							
MW-10	05-20-98	449.22	--	--	--	05-20-98	Not sampled: well sampled annually, during the first quarter							
MW-10	07-30-98	449.22	23.90	0.00	425.32	07-30-98	Not sampled: well sampled annually, during the first quarter							
MW-10	10-29-98	449.22	30.55	0.00	418.67	10-29-98	Not sampled: well sampled annually, during the first quarter							
MW-10	03-16-99	449.22	23.05	0.00	426.17	03-16-99	<50	<0.5	<0.5	<0.5	<0.5	<3	1.0	P
MW-10	05-05-99	449.22	24.00	0.00	425.22	05-05-99	Not sampled: well sampled annually, during the first quarter							
MW-10	08-26-99	449.22	26.50	0.00	422.72	08-26-99	Not sampled: well sampled annually, during the first quarte						5.15	
MW-10	12-03-99	449.22	30.80	0.00	418.42	12-03-99	Not sampled: well sampled annually, during the first quarter							
MW-10	03-13-00	449.22	26.21	0.00	423.01	03-13-00	Not sampled: vehicle was parked on well							
MW-10	06-20-00	449.22	23.52	0.00	425.70	06-20-00	Not sampled: well sampled annually, during the first quarte						5.5	
MW-10	08-31-00	449.22	27.52	0.00	421.70	08-31-00	Well no longer part of sampling schedule----------							
MW-10	02-09-01	449.22	28.71	0.00	420.51	02-09-01	Well no longer part of sampling schedule----------							
MW-10	09-17-01	449.22	27.94	0.00	421.28	09-17-01	Well no longer part of sampling schedule----------							
MW-10	**01-21-02**	**449.22**	**27.44**	**0.00**	**421.78**	**01-21-02**	**Well no longer part of sampling schedule----------**							

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-11	03-20-95	448.02	25.02	0.00	423.00	03-20-95	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-11	06-02-95	448.02	23.82	0.00	424.20	06-02-95	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	08-23-95	448.02	30.15	0.00	417.87	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-11	12-04-95	448.02	31.63	0.00	416.39	12-04-95	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	02-20-96	448.02	20.94	0.00	427.08	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-11	05-15-96	448.02	23.03	0.00	424.99	05-15-96	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	08-13-96	448.02	29.19	0.00	418.83	08-13-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-11	11-13-96	448.02	31.96	0.00	416.06	11-13-96	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	03-26-97	448.02	26.61	0.00	421.41	03-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-11	05-15-97	448.02	29.39	0.00	418.63	05-15-97	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	08-26-97	448.02	33.47	0.00	414.55	08-26-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--
MW-11	11-05-97	448.02	35.12	0.00	412.90	11-05-97	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	02-18-98	448.02	18.03	0.00	429.99	02-18-98	<50	<0.5	<0.5	<0.5	1	<3	--	--
MW-11	05-20-98	448.02	23.00	0.00	425.02	05-20-98	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	07-30-98	448.02	29.30	0.00	418.72	07-30-98	<50	<0.5	<0.5	<0.5	<0.5	<3	5.6	P
MW-11	10-29-98	448.02	34.47	0.00	413.55	10-29-98	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	03-16-99	448.02	27.88	0.00	420.14	03-16-99	<50	<0.5	<0.5	<0.5	<0.5	<3	1.0	P
MW-11	05-05-99	448.02	26.85	0.00	421.17	05-05-99	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	08-26-99	448.02	32.74	0.00	415.28	08-26-99	<50	<0.5	<0.5	<0.5	<0.5	<3	4.59	P
MW-11	12-03-99	448.02	34.70	0.00	413.32	12-03-99	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	03-13-00	448.02	25.94	0.00	422.08	03-13-00	<50	<0.5	<0.5	<0.5	<1	<3	3.21	P
MW-11	06-20-00	448.02	30.40	0.00	417.62	06-20-00	Not sampled: well sampled semi-annually, during the first and thi						3.30	
DUP	08-31-00	--	--	--	--	08-31-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
MW-11	08-31-00	448.02	32.68	0.00	415.34	08-31-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.40	NP
MW-11	02-09-01	448.02	31.17	0.00	416.85	02-09-01	Not sampled: well sampled semi-annually, during the first and third quarters							
MW-11	09-17-01	448.02	32.98	0.00	415.04	09-17-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.62	NP
MW-11	**01-21-02**	**448.02**	**31.05**	**0.00**	**416.97**	**01-21-02**	**Not sampled: well sampled semi-annually, during the first and third quarters**							

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
RW-1	03-20-95	451.67	23.76	0.00	427.91	03-20-95	15,000	1,000	140	310	950	--	--	--
RW-1	06-02-95	451.67	25.12	0.00	426.55	06-02-95	12,000	1,300	280	420	1,100	--	--	--
RW-1	08-23-95	451.67	28.80	0.00	422.87	08-23-95	8,200	520	190	240	610	<50	--	--
RW-1	12-04-95	451.67	31.15	0.00	420.52	12-04-95	2,600	140	59	83	210	--	--	--
RW-1	02-20-96	451.67	21.45	0.00	430.22	02-20-96	6,300	410	160	180	650	<40	--	--
RW-1	05-15-96	451.67	22.97	0.00	428.70	05-15-96	Not sampled: well sampled annually, during the first quarter							
RW-1	08-13-96	451.67	24.74	0.00	426.93	08-13-96	Not sampled: well sampled annually, during the first quarter							
RW-1	11-13-96	451.67	30.69	0.00	420.98	11-13-96	Not sampled: well sampled annually, during the first quarter							
RW-1	03-26-97	451.67	25.69	0.00	425.98	03-26-97	500	57	3	6	18	54	--	--
RW-1	05-15-97	451.67	28.19	0.00	423.48	05-15-97	Not sampled: well sampled annually, during the first quarter							
RW-1	08-26-97	451.67	31.21	0.00	420.46	08-26-97	Not sampled: well sampled annually, during the first quarter							
RW-1	11-05-97	451.67	33.67	0.00	418.00	11-05-97	Not sampled: well sampled annually, during the first quarter							
RW-1	02-18-98	451.67	20.14	0.00	431.53	02-18-98	9,400	200	70	190	710	<60	--	--
RW-1	05-20-98	451.67	23.43	0.00	428.24	05-20-98	Not sampled: well sampled annually, during the first quarter							
RW-1	07-30-98	451.67	27.42	0.00	424.25	07-30-98	Not sampled: well sampled annually, during the first quarter							
RW-1	10-29-98	451.67	32.47	0.00	419.20	10-29-98	Not sampled: well sampled annually, during the first quarter							
RW-1	03-16-99	451.67	25.45	0.00	426.22	03-16-99	1,100	140	19	45	83	530	1.0	NP
RW-1	05-05-99	451.67	27.23	0.00	424.44	05-05-99	Not sampled: well sampled annually, during the first quarter							
RW-1	08-26-99	451.67	29.98	0.00	421.69	08-26-99	Not sampled: well sampled annually, during the first quarte						1.39	
RW-1	12-03-99	451.67	32.38	0.00	419.29	12-03-99	Not sampled: well sampled annually, during the first quarter							
RW-1	03-13-00	451.67	25.53	0.00	426.14	03-13-00	1,100	130	3.5	0.7	95	230	4.43	NP
RW-1	06-20-00	451.67	28.31	0.00	423.36	06-20-00	Not sampled: well sampled annually, during the first quarte						1.90	
RW-1	08-31-00	451.67	30.61	0.00	421.06	08-31-00	<50.0	<0.500	<0.500	<0.500	<0.500	82.5	3.21	NP
RW-1	02-09-01	451.67	31.14	0.00	420.53	02-09-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.84	NP
RW-1	09-17-01	451.67	31.70	0.00	419.97	09-17-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.51	NP
RW-1	**01-21-02**	**451.67**	**30.15**	**0.00**	**421.52**	**01-21-02**	**<50**	**7.7**	**<0.50**	**<0.50**	**1.5**	**18**	**0.63**	**NP**
VW-1	08-31-00	--	20.61	0.00	--	08-31-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	10.08	P
VW-1	02-09-01	--	22.10	0.00	--	02-09-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.53	P
VW-1	09-17-01	--	21.99	0.00	--	09-17-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5	6.59	P
VW-1	**01-21-02**	**--**	**21.50**	**0.00**	--	**01-21-02**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**0.70**	**P**

Table 1
Groundwater Monitoring Data**

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground-water Elevation ft-MSL	Sample Date	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Total Xylenes µg/L	MTBE µg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)

Notes

ft-MSL: elevation in feet, relative to mean sea level

TPHg: total petroleum hydrocarbons as gasoline, California DHS LUFT Method

MTBE: Methyl tertiary butyl ether

*: EPA method 8020 prior to 12/03/99

EPA: United States Environmental Protection Agency

µg/L: micrograms per liter

mg/L: milligrams per liter

- -: not analyzed or not applicable

<: less than laboratory detection limit stated to the right

**: For previous historical groundwater elevation and analytical data please refer to *Fourth Quarter 1995 Groundwater Monitoring Program Results and Remediation System Performance Evaluation Report, ARCO Service Station 771, Livermore, California*, (EMCON, March 1, 1996).

DUP: duplicate

See laboratory reports for testing methods used.

Table 2
Groundwater Flow Direction and Gradient
1995 - Present

ARCO Service Station 771
899 Rincon Avenue, Livermore, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
03-20-95	Northwest	0.03
06-02-95	North-Northwest	0.014
08-23-95	North-Northwest	0.03
12-04-95	North-Northwest	0.03
02-20-96	Northwest	0.016
05-15-96	Northwest	0.024
08-13-96	North-Northwest	0.03
11-13-96	North-Northwest	0.031
03-26-97	North-Northwest	0.044
05-15-97	North-Northwest	0.031
08-26-97	North-Northwest	0.042
11-05-97	North-Northwest	0.03
02-18-98	Northwest	0.01
05-20-98	Northwest	0.03
07-30-98	North	0.04
10-29-98	North	0.005
03-16-99	North-Northwest	0.03
05-05-99	North	0.04
08-26-99	North-Northwest	0.05
12-03-99	North-Northeast	0.06
03-13-00	North-Northwest	0.066
06/20/00	North-Northwest	0.050
08/31/00	North-Northwest	0.062
02/09/01	North-Northeast	0.014
09/17/01	North-Northwest	0.061
01/21/02	**North-Northwest**	**0.050**

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures for water quality monitoring programs are contained in this appendix. The procedures provided for consistent and reproducible sampling methods, proper application of analytical methods, and accurate and precise analytical results. Finally, these procedures provided guidelines so that the overall objectives of the monitoring program were achieved.

The following documents have been used as guidelines for developing these procedures:

- Procedures Manual for Groundwater Monitoring at Solid Waste Disposal Facilities, Environmental Protection Agency (EPA)-530/SW-611, August 1977
- Resource Conservation and Recovery Act (RCRA) Groundwater Monitoring Technical Enforcement Guidance Document, Office of Solid Waste and Emergency Response (OSWER) 9950.1, September 1986
- Test Methods for Evaluating Solid Waste: Physical/Chemical Methods, EPA SW-846, 3rd edition, November 1986
- Methods for Organic Chemical Analysis of Municipal and Industrial Waste Water, EPA-600/4-82-057, July 1982
- Methods for Organic Chemical Analysis of Water and Wastes, EPA-600/4-79-020, revised March 1983
- Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, revised October 1989

Sample Collection

Sample collection procedures include equipment cleaning, water level and total well depth measurements, and well purging and sampling.

Equipment Cleaning

Before the sampling event was started, equipment that was used to sample groundwater was disassembled and cleaned with detergent water and then rinsed with tap water. During field sampling, equipment surfaces that were placed in the well or came into

contact with groundwater during field sampling were washed with detergent and double rinsed with tap water before the next well was purged or sampled.

Water Level, Floating Hydrocarbon, and Total Well Depth Measurements

Before purging and sampling occurred, the depth to water, floating hydrocarbon thickness and total well depth were measured using an oil/water interface measuring system. The oil/water interface measuring system consists of a probe that emits a continuous audible tone when immersed in a nonconductive fluid, such as oil or gasoline and an intermittent tone when immersed in a conductive fluid, such as water. The floating hydrocarbon thickness and water level were measured by lowering the probe into the well. Liquid levels were recorded relative to the tone emitted at the groundwater surface. The sonic probe was decontaminated after each use. A bottom-filling, clear disposable bailer was used to verify floating hydrocarbon thickness measurements of less than 0.02 foot. Alternatively, an electric sounder and a bottom-filling Teflon bailer may have been used to record floating hydrocarbon thickness and depth to water.

The electric sounder is a transistorized instrument that uses a reel-mounted, two-conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. The water level was measured by lowering the sensor into the monitoring well. A low-current circuit was completed when the sensor contacted the water, which served as an electrolyte. The current was amplified and fed into an indicator light and audible buzzer, signaling when water had been contacted. A sensitivity control compensated for highly saline or conductive water. The electric sounder was decontaminated after each use. The bailer was lowered to a point just below the liquid level, retrieved, and observed for floating hydrocarbon.

Liquid measurements were recorded to the nearest 0.01 foot on the depth to water/floating product survey form. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed elevation of the top of the well casing. (Every attempt was made to measure depth to water for all wells on the same day.) Total well depth was then measured by lowering the sensor to the bottom of the well. Total well depth, used to calculate purge volumes and to determine whether the well screen was partially obstructed by silt, was recorded to the nearest 0.1 foot on the depth to water/floating product survey form.

Well Purging

If the depth to groundwater was above the top of screens of the monitoring wells, then the wells were purged, otherwise non-purge groundwater samples were collected. Before sampling occurred, a polyvinyl chloride (PVC) bailer, centrifugal pump, low-flow submersible pump, or disposable bailer was used to purge standing water in the casing and gravel pack from the monitoring well. In most monitoring wells, the amount of water purged before sampling was greater than or equal to three casing volumes. Some monitoring wells were expected to be evacuated to dryness after removing fewer than three casing volumes. These low-yield monitoring wells were allowed to recharge for up to 24 hours. Samples were obtained as soon as the monitoring wells recharged to a level

sufficient for sample collection. If insufficient water recharged after 24 hours, the monitoring well was recorded as dry for the sampling event.

Groundwater purged from the monitoring wells was transported in a 240-gallon truck-mounted tank to Integrated Waste Management's Milpitas storage facility for disposal.

Field measurements of pH, specific conductance, and temperature were recorded in a waterproof field logbook. Field data sheets were reviewed for completeness by the sampling coordinator after the sampling event was completed.

The pH, specific conductance, and temperature meter were calibrated each day before field activities were begun. The calibration was checked once each day to verify meter performance. Field meter calibrations were recorded on the water sample field data sheet.

Well Sampling

A disposable bailer was the only equipment acceptable for well sampling. When samples for volatile organic analysis were being collected, the flow of groundwater from the bailer was regulated to minimize turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus formed when the bottle was completely full. A convex Teflon septum was placed over the positive meniscus to eliminate air. After the bottle was capped, it was inverted and tapped to verify that it contained no air bubbles. The sample containers for other parameters were filled, filtered as required, and capped.

When required, dissolved concentrations of metals were determined using appropriate field filtration techniques. The sample was filtered by emptying the contents of the disposable bailer into a pressure transfer vessel. A disposable 0.45-micron acrylic copolymer filter was threaded onto the transfer vessel at the discharge point, and the vessel was sealed. Pressure was applied to the vessel with a hand pump and the filtrate directed into the appropriate containers. Each filter was used once and discarded.

Sample Preservation and Handling

The following section specifies sample containers, preservation methods, and sample handling procedures.

Sample Containers and Preservation

Sample containers vary with each type of analytical parameter. Container types and materials were selected to be nonreactive with the particular analytical parameter tested.

Sample Handling

Sample containers were labeled immediately prior to sample collection. Samples were kept cool with cold packs or ice until received by the laboratory. At the time of

sampling, each sample was logged on an ARCO chain-of-custody record that accompanied the sample to the laboratory. Samples that required overnight storage prior to shipping to the laboratory were kept cool (4° C) in a refrigerator.

Samples were transferred from Cambria to an ARCO-approved laboratory by courier or taken directly to the laboratory by the environmental sampler. Sample shipments from Cambria to laboratories performing the selected analyses routinely occurred within two to three days of sample collection.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-of-custody control during sample handling from collection through storage. Sample documentation included the use of the following:

- Water sample field data sheets to document sampling activities in the field
- Labels to identify individual samples
- Chain-of-custody record sheets for documenting possession and transfer of samples
- Laboratory analysis request sheets for documenting analyses to be performed

Field Logbook

In the field, the sampler recorded the following information on the water sample field data sheet (see Figure A-2) for each sample collected:

- Project number
- Client's name
- Location
- Name of sampler
- Date and time
- Well accessibility and integrity
- Pertinent well data (e.g., casing diameter, depth to water, well depth)
- Calculated and actual purge volumes
- Purging equipment used
- Sampling equipment used
- Appearance of each sample (e.g., color, turbidity, sediment)
- Results of field analyses (temperature, pH, specific conductance)
- General comments

The water sample field data sheet was signed by the sampler and reviewed by the sampling coordinator.

Labels

Sample labels contained the following information:

- Project number
- Sample number (i.e., well designation)
- Sample depth
- Sampler's initials
- Date and time of collection
- Type of preservation used (if any)

Sampling and Analysis Chain-of-Custody Record

The ARCO chain-of-custody record initiated at the time of sampling contained, at a minimum, the sample designation (including the depth at which the sample was collected), sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possession was minimized. A copy of the ARCO chain-of-custody record was returned to Cambria with the analytical results.

Groundwater Sampling and Analysis Request Form

A groundwater sampling and analysis request form (see Figure A-3) was used to communicate to the environmental sampler the requirements of the monitoring event. At a minimum, the groundwater sampling and analysis request form included the following information:

- Date scheduled
- Site-specific instructions
- Specific analytical parameters
- Well number
- Well specifications (expected total depth, depth of water, and product thickness)

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Sequoia
Analytical

1551 Industrial Road
San Carlos, CA 94070
(650) 232-9600
FAX (650) 232-9612
www.sequoialabs.com

8 February, 2002

Ron Scheele
Cambria Environmental [1]
6262 Hollis St.
Emeryville, CA 94608

RE: ARCO
Sequoia Report: L201112

Enclosed are the results of analyses for samples received by the laboratory on 01/25/02 14:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson
Project Manager

CA ELAP Certificate #2360

Sequoia Analytical

1551 Industrial Road
San Carlos CA 94070
(650) 232-9600
FAX (650) 232-9612
www.sequoialabs.com

Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	L201112-01	Water	01/21/02 08:40	01/25/02 14:45
MW-6	L201112-02	Water	01/21/02 10:20	01/25/02 14:45
MW-7	L201112-03	Water	01/21/02 09:20	01/25/02 14:45
RW-1	L201112-04	Water	01/21/02 08:50	01/25/02 14:45
VW-1	L201112-05	Water	01/21/02 09:50	01/25/02 14:45
DUP	L201112-06	Water	01/21/02 00:00	01/25/02 14:45

There were no custody seals that were received with this project.

Sequoia Analytical - San Carlos

WStevenson

Wayne Stevenson, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Sequoia Analytical

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(650) 232-9600
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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (L201112-01) Water Sampled: 01/21/02 08:40 Received: 01/25/02 14:45									
Purgeable Hydrocarbons as Gasoline	**1900**	500	ug/l	10	2010100	01/30/02	01/30/02	EPA 8021B	P-01
Benzene	**140**	5.0	"	"	"	"	"	"	
Toluene	**12**	5.0	"	"	"	"	"	"	
Ethylbenzene	**27**	5.0	"	"	"	"	"	"	
Xylenes (total)	**48**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**300**	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*121 %*	*70-130*		"	"	"	"	
MW-6 (L201112-02) Water Sampled: 01/21/02 10:20 Received: 01/25/02 14:45									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2010101	01/30/02	01/30/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*87.7 %*	*70-130*		"	"	"	"	
MW-7 (L201112-03) Water Sampled: 01/21/02 09:20 Received: 01/25/02 14:45									
Purgeable Hydrocarbons as Gasoline	**4200**	500	ug/l	10	2010104	01/31/02	01/31/02	EPA 8021B	P-01
Benzene	**350**	5.0	"	"	"	"	"	"	
Toluene	**20**	5.0	"	"	"	"	"	"	
Ethylbenzene	**52**	5.0	"	"	"	"	"	"	
Xylenes (total)	**63**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**99**	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*115 %*	*70-130*		"	"	"	"	

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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
RW-1 (L201112-04) Water Sampled: 01/21/02 08:50 Received: 01/25/02 14:45									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2010101	01/30/02	01/31/02	EPA 8021B	
Benzene	**7.7**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.5**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**18**	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*97.8 %*		*70-130*		"	"	"	
VW-1 (L201112-05) Water Sampled: 01/21/02 09:50 Received: 01/25/02 14:45									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2010101	01/30/02	01/31/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*88.5 %*		*70-130*		"	"	"	
DUP (L201112-06) Water Sampled: 01/21/02 00:00 Received: 01/25/02 14:45									
Purgeable Hydrocarbons as Gasoline	**2600**	500	ug/l	10	2010100	01/30/02	01/31/02	EPA 8021B	P-01
Benzene	**280**	5.0	"	"	"	"	"	"	
Toluene	**17**	5.0	"	"	"	"	"	"	
Ethylbenzene	**41**	5.0	"	"	"	"	"	"	
Xylenes (total)	**50**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**97**	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*98.7 %*		*70-130*		"	"	"	

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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010100 - EPA 5030B (P/T)										
Blank (2010100-BLK1)				Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	*11.3*		"	*10.0*		*113*	*70-130*			
LCS (2010100-BS1)				Prepared & Analyzed: 01/30/02						
Benzene	9.27	0.50	ug/l	10.0		92.7	70-130			
Toluene	9.37	0.50	"	10.0		93.7	70-130			
Ethylbenzene	9.23	0.50	"	10.0		92.3	70-130			
Xylenes (total)	27.9	0.50	"	30.0		93.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	*11.5*		"	*10.0*		*115*	*70-130*			
LCS (2010100-BS2)				Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	215	50	ug/l	250		86.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	*11.7*		"	*10.0*		*117*	*70-130*			
Matrix Spike (2010100-MS1)		**Source: L201102-04**		Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	177	50	ug/l	250	ND	70.8	60-140			
Surrogate: a,a,a-Trifluorotoluene	*11.5*		"	*10.0*		*115*	*70-130*			
Matrix Spike Dup (2010100-MSD1)		**Source: L201102-04**		Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	198	50	ug/l	250	ND	79.2	60-140	11.2	25	
Surrogate: a,a,a-Trifluorotoluene	*10.6*		"	*10.0*		*106*	*70-130*			

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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010101 - EPA 5030B (P/T)										
Blank (2010101-BLK1)				Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	*8.86*		"	*10.0*		*88.6*	*70-130*			
LCS (2010101-BS1)				Prepared & Analyzed: 01/30/02						
Benzene	9.80	0.50	ug/l	10.0		98.0	70-130			
Toluene	9.84	0.50	"	10.0		98.4	70-130			
Ethylbenzene	9.70	0.50	"	10.0		97.0	70-130			
Xylenes (total)	29.8	0.50	"	30.0		99.3	70-130			
Surrogate: a,a,a-Trifluorotoluene	*9.33*		"	*10.0*		*93.3*	*70-130*			
LCS (2010101-BS2)				Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	234	50	ug/l	250		93.6	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.2*		"	*10.0*		*102*	*70-130*			
Matrix Spike (2010101-MS1)		**Source: L201102-02**		Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	273	50	ug/l	250	ND	109	60-140			
Surrogate: a,a,a-Trifluorotoluene	*9.43*		"	*10.0*		*94.3*	*70-130*			
Matrix Spike Dup (2010101-MSD1)		**Source: L201102-02**		Prepared & Analyzed: 01/30/02						
Purgeable Hydrocarbons as Gasoline	270	50	ug/l	250	ND	108	60-140	1.10	25	
Surrogate: a,a,a-Trifluorotoluene	*9.77*		"	*10.0*		*97.7*	*70-130*			

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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010104 - EPA 5030B (P/T)										
Blank (2010104-BLK1)				Prepared & Analyzed: 01/31/02						
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	*11.6*		"	*10.0*		*116*	*70-130*			
Blank (2010104-BLK2)				Prepared & Analyzed: 02/01/02						
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	*10.9*		"	*10.0*		*109*	*70-130*			
LCS (2010104-BS1)				Prepared & Analyzed: 01/31/02						
Benzene	9.98	0.50	ug/l	10.0		99.8	70-130			
Toluene	10.1	0.50	"	10.0		101	70-130			
Ethylbenzene	10.0	0.50	"	10.0		100	70-130			
Xylenes (total)	30.5	0.50	"	30.0		102	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.3*		"	*10.0*		*103*	*70-130*			
LCS (2010104-BS2)				Prepared & Analyzed: 01/31/02						
Purgeable Hydrocarbons as Gasoline	189	50	ug/l	250		75.6	70-130			
Surrogate: a,a,a-Trifluorotoluene	*11.3*		"	*10.0*		*113*	*70-130*			

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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010104 - EPA 5030B (P/T)										
LCS (2010104-BS3)				Prepared & Analyzed: 02/01/02						
Benzene	9.94	0.50	ug/l	10.0		99.4	70-130			
Toluene	9.88	0.50	"	10.0		98.8	70-130			
Ethylbenzene	9.87	0.50	"	10.0		98.7	70-130			
Xylenes (total)	29.6	0.50	"	30.0		98.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.7*		"	*10.0*		*107*	*70-130*			
LCS (2010104-BS4)				Prepared & Analyzed: 02/01/02						
Purgeable Hydrocarbons as Gasoline	259	50	ug/l	250		104	70-130			
Surrogate: a,a,a-Trifluorotoluene	*11.5*		"	*10.0*		*115*	*70-130*			
Matrix Spike (2010104-MS1)		**Source: L201118-08**		Prepared & Analyzed: 02/01/02						
Benzene	9.69	0.50	ug/l	10.0	ND	96.9	60-140			
Toluene	9.61	0.50	"	10.0	ND	96.1	60-140			
Ethylbenzene	9.59	0.50	"	10.0	ND	95.9	60-140			
Xylenes (total)	28.4	0.50	"	30.0	ND	94.7	60-140			
Surrogate: a,a,a-Trifluorotoluene	*10.9*		"	*10.0*		*109*	*70-130*			
Matrix Spike Dup (2010104-MSD1)		**Source: L201118-08**		Prepared: 02/01/02 Analyzed: 02/02/02						
Benzene	9.28	0.50	ug/l	10.0	ND	92.8	60-140	4.32	25	
Toluene	9.17	0.50	"	10.0	ND	91.7	60-140	4.69	25	
Ethylbenzene	9.19	0.50	"	10.0	ND	91.9	60-140	4.26	25	
Xylenes (total)	27.7	0.50	"	30.0	ND	92.3	60-140	2.50	25	
Surrogate: a,a,a-Trifluorotoluene	*9.79*		"	*10.0*		*97.9*	*70-130*			

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Cambria Environmental [1]	Project: ARCO	
6262 Hollis St.	Project Number: ARCO#771, Livermore	**Reported:**
Emeryville CA, 94608	Project Manager: Ron Scheele	02/08/02 10:32

Notes and Definitions

P-01	Chromatogram Pattern: Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

ARCO Products Company
Division of Atlantic Richfield Company

Task Order No.

Chain of Custody

ARCO Facility no. 771	City (Facility) Livermore	Project manager (Consultant) Ron Scheele	Laboratory name Sequoia
ARCO engineer Paul Supple	Telephone no. (ARCO) 925-299-8891	Telephone no. (Consultant) 510-450-1983	Fax no. (Consultant) 510-450-8295
Consultant name Cambria Env. Tech	Address (Consultant) 6262 Hollis St. Emeryville, Ca		Contract number

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 8020/EPA 8020	BTEX/TPH EPA M8020&8015	TPH Modified 8015 Gas ☐ Diesel ☐	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM5030E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals ☐ VOA ☐ VOA ☐	CAM METALS EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐		
MW-4	01	4		X		X	X	1-21-02	8:40		X											
MW-6	02	4		X		X	X	1-21-02	10:20		X											
MW-7	03	4		X		X	X	1-21-02	9:20		X											
RW-1	04	4		X		X	X	1-21-02	8:50		X											
VW-1	05	4		X		X	X	1-21-02	9:50		X											
DUP	06	4		X		X	X	1-21-02			X											

Special detection Limit/reporting: Lowest Possible

Special QA/QC

Remarks: Report results in EDF format

Lab number: 201112

Turnaround time

- Priority Rush 1 Business Day [ ]
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☑

Condition of sample:

Temperature received:

	Date	Time
Relinquished by sampler: S. Hill	1/24/02	1445
Relinquished by:	Date	Time
Relinquished by:	Date	Time

	Date	Time
Received by: Terri Cox		
Received by:		
Received by:	Date	Time

Distribution: White copy — Laboratory; Canary copy — ARCO Environmental Engineering; Pink copy — Consultant

APPENDIX C

FIELD DATA SHEETS

CAMBR.

WELL DEPTH MEASUREMENTS

Well ID	Time	Product Depth	Water Depth	Product Thickness	Well Depth	Comments
MW-1	8:00		30.61			
MW-2	8:10		27.09			
MW-3	8:05		28.81			
MW-4	7:45		29.51			no purge
MW-5	7:50		30.40			
MW-6	8:20		30.55		43.30	purge
MW-7	8:25		28.98		39.70	purge
MW-8	7:35		33.71			
MW-9	7:25		27.09			
MW-10	7:30		27.44			
MW-11	7:40		31.05			
RW-1	7:55		30.15			no purge
VW-1	8:15		21.50		28.06	purge

Project Name: Asco771

Project Number: 439-1805

Measured By: S. Hill

Date: 1-21-02

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CAMBRIA

WELL SAMPLING FORM

Project Name: **ARCO 771**	Cambria Mgr: **Ron Scheele**	Well ID: **MW-4**
Project Number: **438 - 1607**	Date: 1-21-02	Well Yield:
Site Address: **899 Rincon Ave, Livermore**	Sampling Method: **Disposable bailer**	Well Diameter: **" pvc**
		Technician(s): SG
Initial Depth to Water: 29.51	Total Well Depth:	Water Column Height:
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purge/No Purge:		
Purging Device: **Submersible Pump**	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pH	Cond. uS	Comments
		no purge			DO=1.03mg/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4	1-21-02	8:40	**4 VOA**	**HCL**	**BTEX, TPHg, MTBE**	**8021B / 8240**

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NSM 5/31/94

CAMBRIA

WELL SAMPLING FORM

Project Name: **ARCO 771**	Cambria Mgr: **Ron Scheele**	Well ID: **MW-6**
Project Number: **438 - 1607**	Date: 1-21-02	Well Yield:
Site Address: **899 Rincon Ave, Livermore**	Sampling Method: **Disposable bailer**	Well Diameter: 4" pvc
		Technician(s): SG
Initial Depth to Water: 30.55	Total Well Depth: 43.30	Water Column Height: 12.75
Volume/ft: 0.65	1 Casing Volume: 8.28	3 Casing Volumes: 24.86
Purge/No Purge: Purge		
Purging Device: ~~Submersible~~ Pump 4" pvc bailer	Did Well Dewater?: no	Total Gallons Purged: 25
Start Purge Time: 10:00	Stop Purge Time: 10:14	Total Time: 14mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pH	Cond. uS	Comments
10:05	8	15.7	7.30	950	
10:10	16	15.4	7.21	938	
10:15	25	15.9	7.28	993	
					DO= 1.90 mg/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6	1-21-02	10:20	**4 VOA**	**HCL**	**BTEX, TPHg, MTBE**	**8021B / 8240**

CAMBRIA

WELL SAMPLING FORM

Project Name: **ARCO 771**	Cambria Mgr: **Ron Scheele**	Well ID: MW-7
Project Number: **438 - 1607**	Date: 1-21-02	Well Yield:
Site Address: **899 Rincon Ave, Livermore**	Sampling Method: **Disposable bailer**	Well Diameter: 4" pvc
		Technician(s): SG
Initial Depth to Water: 28.98	Total Well Depth: 39.70	Water Column Height: 10.72
Volume/ft: 0.65	1 Casing Volume: 6.96	3 Casing Volumes: 20.90
Purge/No Purge: purge		
Purging Device: ~~Submersible Pump~~ 4" pvc bailer	Did Well Dewater?: no	Total Gallons Purged: 20
Start Purge Time: 9:00	Stop Purge Time: 9:14	Total Time: 14 min

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pH	Cond. uS	Comments
9:05	7	15.7	7.29	1081	
9:10	14	15.7	7.60	920	
9:15	20	15.7	7.53	915	
					DO= 0.81mg/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-7	1-21-02	9:20	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240
DUP						

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NSM 5/31/94

CAMBRIA

WELL SAMPLING FORM

Project Name: **ARCO 771**	Cambria Mgr: **Ron Scheele**	Well ID: RW-1
Project Number: **438 - 1607**	Date: 1-21-02	Well Yield:
Site Address: **899 Rincon Ave, Livermore**	Sampling Method: **Disposable bailer**	Well Diameter: " **pvc**
		Technician(s): SG
Initial Depth to Water: 30.15	Total Well Depth:	Water Column Height:
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purge/No Purge:		
Purging Device: **Submersible Pump**	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pH	Cond. uS	Comments
	no purge				
					DO = 0.63

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
RW-1	1-21-02	8:50	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240

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CAMBRIA

WELL SAMPLING FORM

Project Name: **ARCO 771**	Cambria Mgr: **Ron Scheele**	Well ID: VW-1
Project Number: **438 - 1607**	Date: 1-21-02	Well Yield:
Site Address: **899 Rincon Ave, Livermore**	Sampling Method: **Disposable bailer**	Well Diameter: 4" pvc
		Technician(s): SG
Initial Depth to Water: 21.50	Total Well Depth: 28.06	Water Column Height: 6.56
Volume/ft: 0.65	1 Casing Volume: 4.26	3 Casing Volumes: 12.79
Purge/No Purge: Purge		
Purging Device: ~~Submersible Pump~~ 4" pvc bailer	Did Well Dewater?: NO	Total Gallons Purged: 13
Start Purge Time: 9:30	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pH	Cond. uS	Comments
9:35	4	15.9	7.60	879	
9:40	8	15.4	7.51	850	
9:45	13	15.7	7.53	854	DO=0.70 MG/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
VW-1	1-21-02	9:50	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240

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