

**RECEIVED**

By Alameda County Environmental Health 8:50 am, Jul 26, 2016

20 July 2016

Mr. Karel Detterman, P.G.  
Hazardous Materials Specialist  
Alameda County Department of Environmental Health  
1131 Harbor Bay Parkway  
Alameda, CA 94502  
San Francisco, CA 94102

**Re:     Underground Storage Tank Removal Report Dated 19 July 2016  
          3093 Broadway, Oakland, CA  
          Site Cleanup Program Case No. R00000199**

Dear Ms. Detterman,

Please find attached *Underground Storage Tank Removal Report*, dated 19 July 2016 for the Former Connell Oldsmobile site, located at 3093 Broadway in Oakland, California. The Report was prepared by Langan Treadwell Rollo.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

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**OWNER:**

**3093 BROADWAY HOLDINGS, L.L.C.**

**By: 3093 BROADWAY VENTURE, L.L.C.,  
as its sole member**

**By: CV 3093 Broadway, LLC,  
as its Administrative Member**

By:  \_\_\_\_\_

Name:                                 Stephen Siri                                

Title:                                 Principal

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# UNDERGROUND STORAGE TANK REMOVAL REPORT 3093 Broadway Oakland, California

*Prepared For:*

**3093 Broadway Holdings, L.L.C.**  
44 Montgomery Street, Suite 4050  
San Francisco, CA 94104

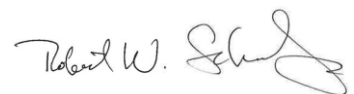
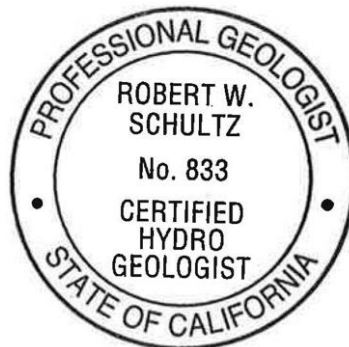
*Prepared By:*

**Langan Treadwell Rollo**  
555 Montgomery Street, Suite 1300  
San Francisco, California 94111



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**Tyler Houghton**  
Senior Staff Geologist



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**Robert W. Schultz, CHG**  
Senior Project Manager

**19 July 2016**  
**731637001**

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**UNDERGROUND STORAGE TANK REMOVAL REPORT**  
**3093 Broadway**  
**Oakland, California**

**1.0 INTRODUCTION**

This report describes the removal of one approximately 1,100-gallon underground storage tank (UST) from the property located at 3093 Broadway, Oakland, California (the Site; Figure 1). Langan Treadwell Rollo (Langan) observed the UST removal activities, collected and analyzed a soil sample, and prepared this report. In accordance with the 29 October 2015 Construction Soil and Groundwater Management Plan (CSGMP) for the Site, Langan notified the Alameda County Department of Environmental Health (ACEH) when the UST was discovered, and the excavation contractor submitted a UST Closure Permit Application to the ACEH. The ACEH observed the removal, directed soil sampling, and requested this report.

**2.0 BACKGROUND**

The Site consists of approximately 3.4 acres of land and is currently being developed for mixed commercial and residential use. The Site is bounded by Broadway to the east, Hawthorne Avenue to the north, Webster Street to the west, and commercial property to the south. The development will include a commercial strip fronting Broadway and a parking garage on the ground floor. Residential units will be developed on the third story and higher. Excavation of the site is part of the development, and is an element of the soil corrective action implementation described in the 21 May 2015 Feasibility Study and Corrective Action Plan (FS/CAP) for the Site. The UST was uncovered 10 June 2016 during site excavation, and its presence at the Site was previously unknown. The UST was cordoned off and covered with plastic sheeting from discovery until removal.

The Site is underlain by unconsolidated sediments ranging from silty clays to sandy gravels. The surficial geology is mapped as the Temescal Formation, which consists of quaternary age alluvial fan deposits comprised of interbedded layers of silt, sand, clay, and gravel (Radbrush, 1957). Previous investigations at the Site have recorded predominantly fine-grained, low permeability deposits consisting of clayey to sandy silts and silty clay, with occasional thin beds of sand and silty sand (Langan, 2014). In the area of the former UST, the anticipated depth to groundwater beneath the current site grade (which is approximately 52 feet above mean sea

level (MSL)) is approximately 13 to 15 feet. The interpreted groundwater flow direction at the site has generally ranged between southeastward and east-southeastward.

### **3.0 FIELD ACTIVITIES**

On 8 July 2016, Pacific States Environmental Contractors, Inc. of Dublin, California, removed the UST and Langan collected a soil sample from beneath the former UST. Field activities performed as part of these two tasks are described below.

#### **3.1 Removal of 1,100-Gallon Unknown Use Underground Storage Tank**

The UST was located beneath a former parking lot at 3093 Broadway, Oakland, south of the former dealership service bay. The surveyor's map of the tank location is included as Appendix A. Excavation continued around the tank while the tank was covered with plastic until permitting was completed and disposal was scheduled. The approximately 1,100-gallon UST measured approximately 12 feet in length and 4.5 feet in diameter, and was oriented approximately east-to-west. The area around the UST had been excavated to the desired grade, so at the time of removal the tank was sitting on a pad of material about a foot above the surrounding grade.

The UST was removed following approval of the underground storage tank closure plan by the ACEH. The Oakland Fire Department (OFD) was notified prior to the removal. Copies of the permits, notifications, and inspection records are presented in Appendix B.

Mr. Robert Weston, ACEH Senior Hazardous Materials Specialist, Mrs. Karel Detterman, ACEH Hazardous Materials Specialist, and Ms. Sheryl Skillem, Haz-Mat Inspector for the Oakland Fire Department, Fire Prevention Bureau, were present during the tank removal activities. After the UST was exposed, it was visually inspected and checked with a Photoionization Detector (PID). The tank was of single-wall steel construction with what appeared to be fill and suction ports towards the western end of the tank. The UST was rusted with several holes in the side with the ports. A smaller hole was also observed on the opposite side of the tank. No piping was connected to the tank when discovered.

After receiving approval to continue from Ms. Skillem, Pacific States lifted the tank from its location using an excavator and loaded it onto a truck. Environmental Logistics transported the tank under manifest to Ecology Control Industries, where it was disposed. A copy of the hazardous waste manifest and disposal record is provided in Appendix C. No obvious soil staining, odors, or groundwater were observed during the removal process.

### **3.2 Soil Sampling**

Under direction of the ACEH, one sample was gathered approximately 2 feet below the bottom of the former tank. Figure 2 shows the sample location. At the time of removal the area around the former tank had been excavated and the tank exposed. Accordingly, no sidewall samples were collected. The sample was obtained by potholing beneath the center of the former tank to two feet below the former tank bottom and then driving a two-inch-diameter stainless steel tube directly into undisturbed soil at the bottom of the pothole. The ends of the sample tubes were covered with Teflon and plastic caps. No soil was stockpiled during the tank removal. No staining or odors were observed during the tank removal or soil sampling processes. Following sample collection the pothole was backfilled, as approved by the ACEH.

### **4.0 ANALYTICAL TESTING**

The soil sample was delivered under chain of custody control to McCampbell Analytical, Inc., a California certified analytical laboratory in Pittsburg, California. The sample was analyzed for the following constituents:

- Total petroleum hydrocarbons as diesel (TPH-d) using EPA Method 8015M;
- Total petroleum hydrocarbons as motor oil (TPH-mo) using EPA 8015M;
- Total petroleum hydrocarbons as gasoline (TPH-g) using EPA 8260B;
- Volatile organic compounds (VOCs) by EPA Method 8260B;
- Semi-volatile organic compounds (SVOCs) by EPA Method 8270C; and,
- LUFT 5 metals (cadmium, chromium, lead, nickel, and zinc) by EPA method 6020.

Analysis for these compounds is specified by the ACEH in the "Minimum Verification Analysis for Underground Storage Tank Leak Sites" (revision date 30 April 2015) for tanks used to store "Unknown Oil."

### **5.0 ANALYTICAL RESULTS**

The analytical results of the soil sample from the UST excavation are presented in Table 1. A copy of the certified laboratory report for the analyses described above is presented in Appendix D. No TPH-g, TPH-d, TPH-mo, VOCs, or SVOCs, including or BTEX and the fuel additives or oxygenates MTBE, EDB, EDC, TAME, ETBE, DIPE, TBA, were detected at or above the laboratory reporting limits. The detected LUFT 5 metals concentrations were within the range of previously detected metals concentrations in soils at the Site.

## **6.0 CONCLUSIONS**

Based on the analytical results for the soil sample collected from beneath the former UST, the underlying soil was not adversely affected by the past use of the UST at the Site. No further investigation or soil removal is warranted. On behalf of 3093 Broadway L.L.C., we request that the ACEH issue notice of closure of this former UST.

## **7.0 REFERENCES**

Radbrush, Dorothy, 1957, Areal and Engineering Geology of the Oakland West Quadrangle, California.

Langan, 2014, Conceptual Site Model, 3093 Broadway, Oakland, California. October 24.

## **TABLE**



**Table 1**  
**Soil Analytical Results**  
**3093 Broadway**  
**Oakland, California**

Sample ID	Depth (feet)	Date Sampled	TPHg	TPHd	TPHmo	VOCs	SVOCs	PCBs	Cadmium	Chromium (total)	Lead	Nickel	Zinc
(mg/kg)													
UST-2	2.0	7/8/2016	<0.25	<1.0	<5.0	ND	ND	ND	0.28	59	3.9	48	43
Environmental Screening Levels													
ESL			100	230	5100	<sup>1</sup>	<sup>2</sup>	0.25 <sup>3</sup>	39	NE	80	86	23000

Notes:

mg/kg - milligrams per kilograms

ESL - Tier 1 Environmental Screening Levels, Regional Water Quality Control Board, San Francisco Bay Region, February 2016

TPHg - Total Petroleum Hydrocarbons as Gasoline using EPA Method 8260B

TPHd - Total Petroleum Hydrocarbons as Diesel Range using EPA Method 8015M

TPHmo - Total Petroleum Hydrocarbons as Motor Oil using EPA Method 8015M

VOCs - Volatile Organics using EPA Method SW8260B

SVOCs - Semi-Volatile Organics using EPA Method SW8270C

PCBs - Polychlorinated Biphenyls using EPA Method 8082

LUFT 5 - Metals using EPA Method SW6020

ND - Not detected at or above the laboratory reporting limit, see attached Laboratory report for reporting limits

< 1.0 - Analyte was not detected above the laboratory reporting limit (1.0 mg/kg)

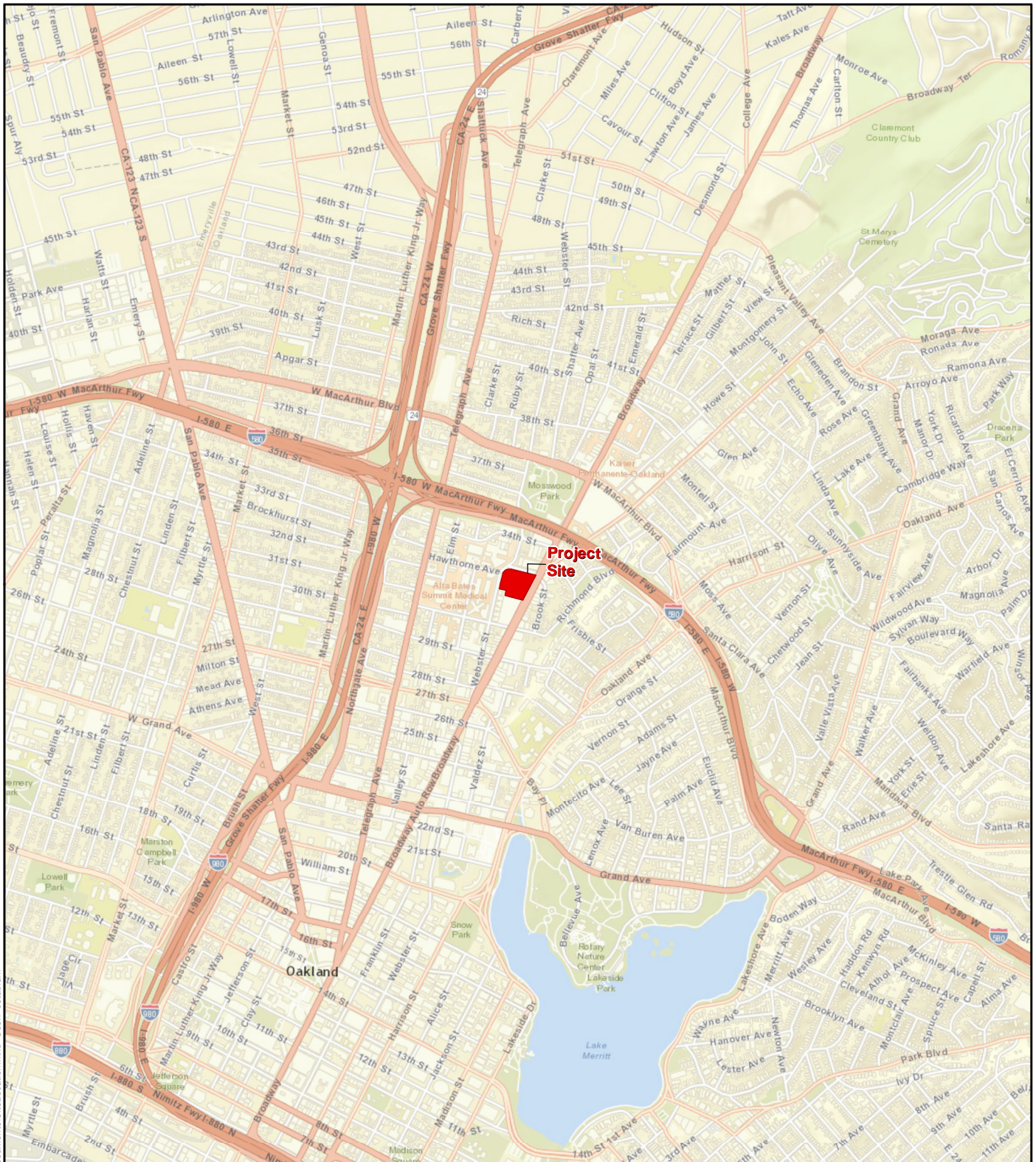
NE - Not established

<sup>1</sup> - VOCs were not detected above the laboratory reporting limit

<sup>2</sup> - SVOCs were not detected above the laboratory reporting limit

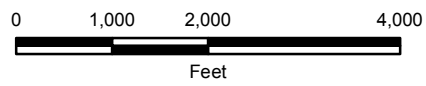
<sup>3</sup> - PCBs were not detected above the laboratory reporting limit

## **FIGURES**



**Notes:**

1. World street basemap is provided through Langan's Esri ArcGIS software licensing and ArcGIS online. Credits: Sources: Esri, DeLorme, NAVTEQ, USGS, Intermap, IPC, NRCAN.
2. Map displayed in California State Plane Coordinate System, Zone III, North American Datum of 1983 (NAD83), US Survey Feet.



**3093 BROADWAY**  
Oakland, California

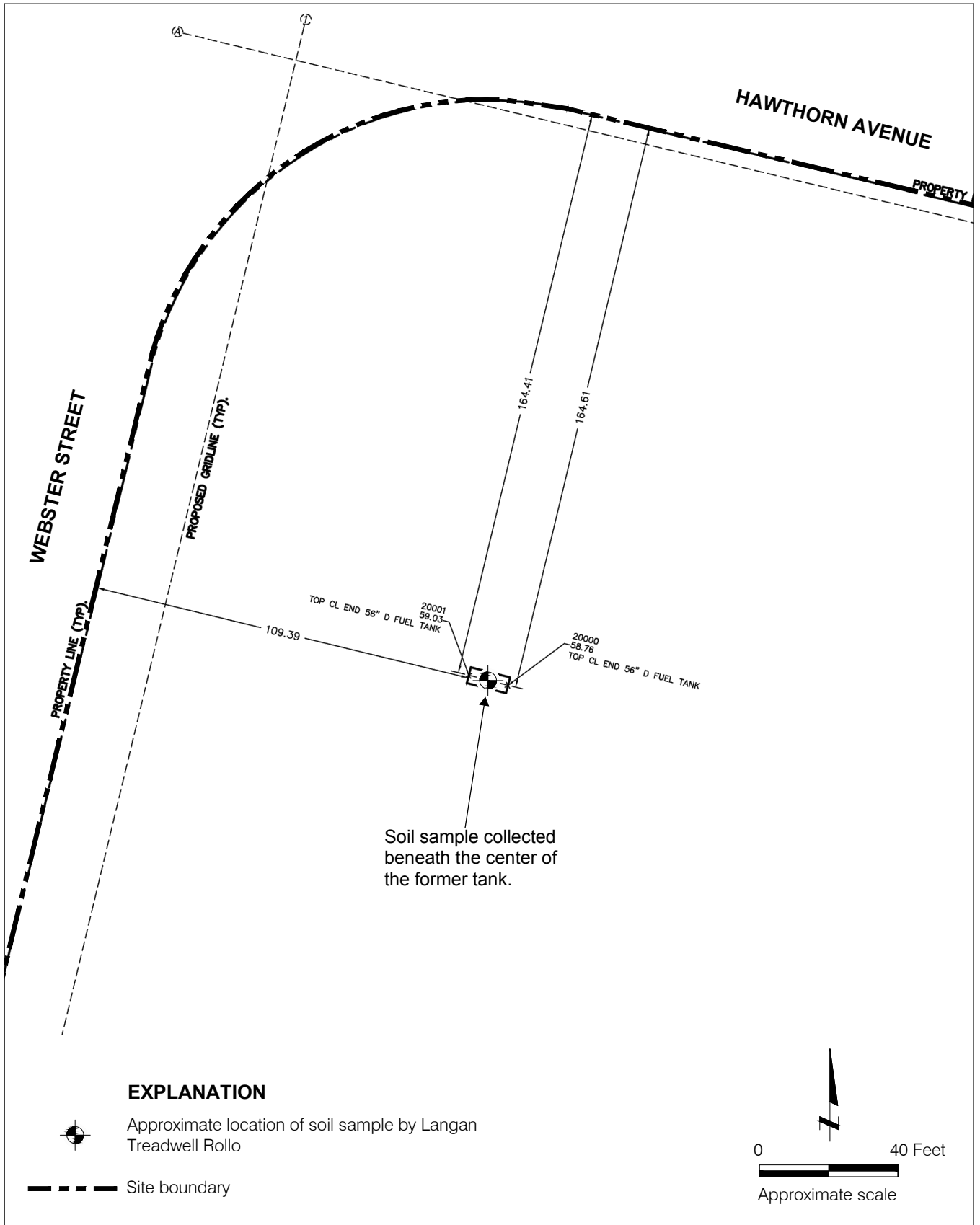
**SITE LOCATION MAP**

**LANGAN TREADWELL ROLLO**

Date 3/4/2015	Project 7316317001	Figure 1
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I:\langan.com\data\SF\data\0731637001\ArcGIS\ArcMap\_Document\SiteLocation.mxd User: cstatham

\\langan.com\data\SFO\data0\731637001\Cadd Data - 731637001\2D-DesignFiles\Environmental\731637001-N-SF0160.dwg 7/19/16



**3093 BROADWAY**  
Oakland, California

**LANGAN TREADWELL ROLLO**

**SITE PLAN**

Date 07/19/16	Project No. 731637001	Figure 2
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**APPENDIX A**  
**SURVEYOR'S REPORT**



**APPENDIX B**  
**PERMITS, NOTIFICATIONS, AND INSPECTION RECORDS**



Oakland Fire Department, Fire Prevention Bureau  
 250 Frank H. Ogawa Plaza, Ste. 3341  
 Oakland, CA 94612-2032



(510) 238-3851  
 TTY (510) 238-6884

# Operational Fire Permit

## Post Permit in Conspicuous Location

**Occupancy Mailing Address**

Pacific States  
 11555 Dublin Boulevard  
 Dublin, CA

94568

Effective 7/7/2016 Expires 7/9/2016  
 Inspection Ref # 2016-60523  
 Permit Ref # FP16SKIS-00021

**Facility Address**

3093 Broadway OAKLAND CA 94605

This operational **Underground Tank Removal Permit** permit is here by granted and is effective 7/7/2016 and expires on 7/9/2016.

The holder of this permit agrees to maintain the building/business compliant with City, State, and Federal standards associated with the business operations. Failure to do so will result in the termination of this fire permit. At the time this permit was issued, the facility was in compliance with the City of Oakland Fire Code.

Below is a list of specific permit conditions:

The work plan and health and safety plan will be followed as provided

Sheryl Skillern Haz-Mat Inspector

Miguel Trujillo

Fire Marshal

Oakland Fire Prevention Bureau Office of the Fire Marshal





ALAMEDA COUNTY  
 DEPARTMENT OF ENVIRONMENTAL HEALTH  
 1131 HARBOR BAY PARKWAY  
 ALAMEDA, CA 94502-6577  
 PHONE (510) 567-6700

**ACCEPTED**

**Underground Storage Tank Closure Permit Application**  
 Alameda County Division of Hazardous Materials  
 1131 Harbor Bay Parkway, Suite 250  
 Alameda, CA 94502-4577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction/destruction.

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the removal.

Any changes or alterations of these plans and specifications must be submitted to this this Department and to the Fire and Building Inspections Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- Removal of Tank(s) and Piping
- Sampling
- Final Inspection

Issuance of a) permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

**THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS:**

**Contact Specialist:**

*Rabita Weston*

*7-5-2016*

*510 567-6781*

Please see the Minimum Verification Analyses for unknown tank contents. The highlighted analytes are required.

**UNDERGROUND STORAGE TANK CLOSURE PLAN**

**\*\*\* Complete closure plan according to instructions \*\*\***

1. Name of Business 3093 Broadway Holdings, LLC.  
 Business Owner or Contact Person (**PRINT**) Stephen Siri
2. Site Address 3093 Broadway  
 City, State Oakland, California Zip 94611 Phone 925-766-5522
3. Mailing Address 44 Montgomery Street, Suite 4050  
 City, State San Francisco, California Zip 94104 Phone 925-766-5522
4. Property Owner 3093 Broadway Holdings, LLC.  
 Business Name (if applicable) Same  
 Address 44 Montgomery Street, Suite 4050  
 City, State San Francisco, California Zip 94104 Phone 925-766-5522
5. Generator name under which tank will be manifested  
3093 Broadway Holdings, LLC.  
 EPA I.D. No. under which tank(s) will be manifested CAC002856681

6. Contractor Pacific States Environmental Contractors, Inc.  
 Address 11555 Dublin Boulevard  
 City, State Dublin, California Zip 945468 Phone 925-803-4333  
 License Type A, HAZ ID# 1014770
7. Consultant (if applicable) \_\_\_\_\_  
 Address \_\_\_\_\_  
 City, State \_\_\_\_\_ Zip \_\_\_\_\_ Phone \_\_\_\_\_
8. Main Contact Person for Investigation (if applicable)  
 Name Kris Gretsinger Title Project Manager  
 Company Pacific States Environmental Contractors, Inc.  
 Phone 510-381-8199
9. Number of underground tanks being closed with this plan 1  
 Length of piping being removed under this plan N/A  
 Total number underground tanks at this facility (\*\*confirmed with owner or operator) 4
10. State Registered Hazardous Waste Transporters/Facilities (See Instructions).
- a) Product/Residual Sludge/Rinsate Transporter  
 Name \_\_\_\_\_ EPA I.D. No. \_\_\_\_\_  
 Hauler License No. \_\_\_\_\_ License Exp. Date \_\_\_\_\_  
 Address \_\_\_\_\_  
 City, State \_\_\_\_\_ Zip \_\_\_\_\_
- b) Product/Residual Sludge/Rinsate Disposal Site  
 Name \_\_\_\_\_ EPA I.D. No. \_\_\_\_\_  
 Address \_\_\_\_\_  
 City, State \_\_\_\_\_ Zip \_\_\_\_\_

c) Tank and Piping Transporter

Name Environmental Logistics EPA I.D. No. CAR000217513

Hauler License No. 137235 License Exp. Date 12/31/16

d) Tank and Piping Disposal Site

Name Ecology Control Industries EPA I.D. No. CAD009466392

Address 255 Parr Blvd

City, State Richmond, CA Zip 94801

11. Sample Collector

Name Blake Bergesen

Company Pacific States Environmental Contractors, Inc.

Address 11555 Dublin Boulevard

City, State Dublin, California Zip 94568 Phone 925-803-4333

12. Laboratory

Name Dimple Sharma

Company Test America

Address 1220 Quarry Lane

City, State Pleasanton, California Zip 94566

State Certification No. 2496

13. Have tank(s) or piping leaked in the past? Yes [ ] No [ ] Unknown [ X ]

If yes, describe: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

14. Describe method(s) to be used for rendering tank(s) inert:

TBD

\_\_\_\_\_

\_\_\_\_\_

**Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.**

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. **It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.**

15. Tank History and Sampling Information **\*\*\*(See Instructions)\*\*\***

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Capacity (gallons)	Use History include date last used (estimated)		
Approximately 1,100 gallons	Unknown	Tank Contents (Water)  Soil	In Tank, Residual of contents  1 - Beneath Tank 1' depth

**One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.**

Excavated/Stockpiled Soil	
Stockpiled Soil Volume (estimated)	Sampling Plan
N/A	N/A

**Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.**

Will the excavated soil be returned to the excavation immediately after tank removal?

yes  no  unknown

If yes, explain reasoning \_\_\_\_\_  
 \_\_\_\_\_

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

## MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND STORAGE TANK SITES

### Alameda County Department of Environmental Health

#### Certified Unified Program Agency (CUPA) and Local Oversight Program (LOP)

1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

(510) 567-6700

<http://www.acgov.org/aceh/>

This document describes required laboratory analyses for soil and groundwater samples collected for underground storage tank (UST) sites. These requirements replace those previously described in the Unidocs guidance document entitled, "Recommended Minimum Verification Analyses for Underground Storage Tank Leaks" (UN-078). Analytes may be added or deleted during site characterization and remediation with approval from ACDEH.

Material Stored	Analytes	Analytical Method	
		Soil	Groundwater
Gasoline Leaded or Unleaded	TPH as gasoline C5-C12	EPA 8260B/C	EPA 8260B/C
	BTEX, MTBE, TBA, naphthalene, EDB, EDC, and ethanol <sup>2</sup>	EPA 8260B/C	EPA 8260B/C
	Lead <sup>3</sup>	EPA 6010	No analysis <sup>4</sup>
Unknown Fuel	Same analytes as for gasoline	As above	As above
	TPH as diesel C12-C22	EPA 8015	EPA 8015
Diesel, Jet Fuel, Kerosene, or Fuel Oil	TPH specific to fuel (e.g. TPH as kerosene)	EPA 8015	EPA 8015
	BTEX, MTBE, and naphthalene	EPA 8260B/C	EPA 8260B/C
Chlorinated Solvents	Volatile Organic Compounds (full scan including BTEX, naphthalene, and chlorinated hydrocarbons)	EPA 8260B/C full scan	EPA 8260B/C full scan
	TPH as Stoddard Solvent C7-C12	EPA 8015	EPA 8015
Waste Oil, Used Oil, Unknown Oil, or Bunker Fuel	TPH as gasoline C5-C12	EPA 8260B/C	EPA 8260B/C
	TPH as diesel C12-C22	EPA 8015	EPA 8015
	TPH as motor oil C23-C32 <sup>5</sup>	EPA 8015	No analysis <sup>4</sup>
	Volatile Organic Compounds (full scan including BTEX, MTBE, TBA, naphthalene, and chlorinated hydrocarbons)	EPA 8260B/C full scan	EPA 8260B/C full scan
	Metals: Cd, Cr, Pb, Ni, Zn	EPA 6010	No analysis <sup>4</sup>
	PCBs	EPA 8082A	EPA 8082A
	Semi Volatile Organic Compounds (including PAHs <sup>6</sup> , pentachlorophenol, and creosote)	EPA 8270	EPA 8270

Notes:

1. Silica gel cleanup is not to be performed for any of the above analyses.
2. Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Methyl tertiary Butyl Ether (MTBE), Tert Butyl Alcohol (TBA), lead scavengers Ethylene Dibromide (EDB) and Ethylene Dichloride (EDC), and ethanol. Additional fuel oxygenates Tert amyl ether (TAME), di-isopropyl ether (DIPE), and Ethyl t-butyl ether (ETBE) may be added as optional analytes.
3. Organic lead may be added as an optional analyte at fuel leak sites where lead is an analyte.
4. No groundwater sample for metals or TPH as motor oil is required unless requested by ACEH.
5. For USTs that potentially contained oils that are not petroleum-based, analysis for hexane extractable materials using EPA Method 9071B for soil and EPA Method 1664 for water is required.
6. Polycyclic aromatic hydrocarbon (PAH) analysis must include naphthalene, acenaphthene, acenaphthylene, anthracene, chrysene, fluorine, fluoranthene, phenanthrene, pyrene, benzo(b)fluoranthene, benzo(a)pyrene, benzo(k)fluoranthene, benzo(a)anthracene, indeno(1,2,3-c,d)pyrene, dibenz(a,b)anthracene, and benzo(g,h,i)perylene.

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

**The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.**

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
Gasoline, Jet, Diesel, Fuel Oil		EPA 8260B, 8015B	
Heavy Fuel Oils		EPA 8260B	
Waste Motor Oils		EPA 8270 SIM, EPA 6010	

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy

Name of Insurer XL Insurance America, Inc.

19. Submit Plot Plan **\*\*\*(See Instructions)\*\*\***

20. Enclose Deposit (See Instructions)

21. **Report all leaks or contamination to this office within 5 days of discovery.**  
The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

22. **Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.**

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner).

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

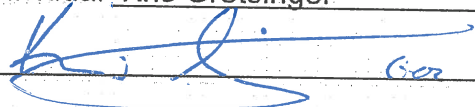
I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business Pacific States Environmental Contractors, Inc.

Name of Individual Kris Gretsinger

Signature  GRET SING Date 6/16/16

PROPERTY OWNER OR  MOST RECENT TANK OPERATOR (Check one)

Name of Business 3093 Broadway Holdings, LLC.

Name of Individual STEPHEN SIRI

Signature  Date 6/16/16



**UNIFIED PROGRAM CONSOLIDATED FORM  
UNDERGROUND STORAGE TANK  
OPERATING PERMIT APPLICATION – FACILITY INFORMATION**  
(One form per facility)

TYPE OF ACTION <i>(Check one item only)</i>	<input type="checkbox"/> 1. NEW PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7. PERMANENT FACILITY CLOSURE	400.
	<input type="checkbox"/> 3. RENEWAL PERMIT	<input type="checkbox"/> 6. TEMPORARY FACILITY CLOSURE	<input type="checkbox"/> 9. TRANSFER PERMIT	

**I. FACILITY INFORMATION**

TOTAL NUMBER OF USTs AT FACILITY <b>4</b>	404.	FACILITY ID # <i>(Agency Use Only)</i>	1.
BUSINESS NAME <i>(Same as Facility Name or DBA – Doing Business As)</i> <b>3093 Broadway Holdings, LLC.</b>			
BUSINESS SITE ADDRESS <b>3093 Broadway</b>		103.	CITY <b>Oakland</b>
FACILITY TYPE		403.	Is the facility located on Indian Reservation or Trust lands? <input type="checkbox"/> 1. Yes <input checked="" type="checkbox"/> 2. No
<input type="checkbox"/> 1. MOTOR VEHICLE FUELING		<input type="checkbox"/> 2. FUEL DISTRIBUTION	
<input type="checkbox"/> 3. FARM		<input type="checkbox"/> 4. PROCESSOR <input checked="" type="checkbox"/> 6. OTHER	

**II. PROPERTY OWNER INFORMATION**

PROPERTY OWNER NAME <b>3093 Broadway Holdings, LLC</b>	407.	PHONE <b>(925) 766-5522</b>	408.
MAILING ADDRESS <b>44 Montgomery Street, Suite 4050</b>			
CITY <b>San Francisco</b>	410.	STATE <b>CA</b>	411.
		ZIP CODE <b>94104</b>	412.

**III. TANK OPERATOR INFORMATION**

TANK OPERATOR NAME <b>Same as Facility Owner</b>	428-1.	PHONE <b>( )</b>	428-2.
MAILING ADDRESS			
CITY	428-4.	STATE	428-5.
		ZIP CODE	428-6.

**IV. TANK OWNER INFORMATION**

TANK OWNER NAME <b>Same as Facility Owner</b>	414.	PHONE <b>( )</b>	415.
MAILING ADDRESS			
CITY	417.	STATE	418.
		ZIP CODE	419.
OWNER TYPE:	<input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT		420.
	<input type="checkbox"/> 5. COUNTY AGENCY		
	<input type="checkbox"/> 7. FEDERAL AGENCY		
	<input checked="" type="checkbox"/> 8. NON-GOVERNMENT		


**V. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER**

TY (TK) HQ 44-	Call the State Board of Equalization, Fuel Tax Division, if there are questions.	421.
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**VI. PERMIT HOLDER INFORMATION**

Issue permit and send legal notifications and mailings to:	<input checked="" type="checkbox"/> 1. FACILITY OWNER	<input type="checkbox"/> 4. TANK OPERATOR	423.
	<input type="checkbox"/> 3. TANK OWNER	<input type="checkbox"/> 5. FACILITY OPERATOR	
SUPERVISOR OF DIVISION, SECTION, OR OFFICE <i>(Required for Public Agencies Only)</i>			

**VII. APPLICANT SIGNATURE**

<b>CERTIFICATION: I certify that the information provided herein is true, accurate, and in full compliance with legal requirements.</b>			
APPLICANT SIGNATURE 	DATE <b>6/16/16</b>	PHONE <b>(925) 766-5522</b>	425.
APPLICANT NAME (print) <b>STEPHEN SIRI</b>	APPLICANT TITLE <b>PRINCIPAL</b>		427.

## UPCF UST Operating Permit Application – Facility Information Page Instructions (Formerly SWRCB UST Permit Application Form A and UPCF Form hwfwr-c-a)

Complete this form for all new permits, permit changes, or facility information changes. This form must be submitted within 30 days of permit or facility information changes, unless your local agency requires approval prior to making the changes. For changes, submit only that form that contains the change.

Submit one UST Operating Permit Application – Facility Information form per facility, regardless of the number of USTs located at the facility. If not already on file with the local agency, the tank owner must submit with this form, a current UST Operating Permit Application – Tank Information form for each UST; a UST Monitoring Plan and a UST Response Plan pursuant to 23 CCR §2632, 2634 and 2641; and, for USTs containing petroleum, a Certification of Financial Responsibility pursuant to 23 CCR §2807.

The following documents, at a minimum, are also required, if applicable (check with your local agency to see if they require submittal or if there are other forms/information needed):

- Written agreement between UST Owner and UST Operator per Health and Safety Code §25284(a)(3);
- Letter from the Chief Financial Officer (if using State Cleanup Fund, financial test of self-insurance, guarantee, local government financial test, or Local Government Fund as a financial responsibility mechanism).

Please number all pages of your submittal. (Note: Numbering of these instructions matches the data element numbers on the form.)

400. TYPE OF ACTION – Check the reason this form is being submitted. CHECK ONE ITEM ONLY.
404. TOTAL NUMBER OF USTs AT SITE – Indicate the number of tanks that will remain on the site after the requested action.
1. FACILITY ID NUMBER – This space is for agency use only.
3. BUSINESS NAME – Enter the complete Business Name. (Same as FACILITY NAME or DBA (Doing Business As)).
103. BUSINESS SITE ADDRESS – Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
104. CITY – Enter the city or unincorporated area in which the facility is located.
403. FACILITY TYPE – Indicate the type of facility.
405. INDIAN RESERVATION OR TRUST LANDS – Check whether the facility is located on an Indian reservation or other trust lands.
407. PROPERTY OWNER NAME – Complete items 407 - 412 for the property owner. Include the area code and any extension number.
408. PROPERTY OWNER PHONE –
409. PROPERTY OWNER MAILING ADDRESS –
410. PROPERTY OWNER CITY –
411. PROPERTY OWNER STATE –
412. PROPERTY OWNER ZIP CODE –
- 428-1. TANK OPERATOR NAME – Complete items 428-1 to 428-6 for the UST operator.
- 428-2. TANK OPERATOR PHONE – Include the area code and any extension number.
- 428-3. TANK OPERATOR MAILING ADDRESS –
- 428-4. TANK OPERATOR CITY –
- 428-5. TANK OPERATOR STATE –
- 428-6. TANK OPERATOR ZIP CODE –
414. TANK OWNER NAME – Complete items 414 - 419 for the UST owner.
415. TANK OWNER PHONE – Include the area code and any extension number.
416. TANK OWNER MAILING ADDRESS –
417. TANK OWNER CITY –
418. TANK OWNER STATE –
419. TANK OWNER ZIP CODE –
420. TANK OWNER TYPE – Check the type of tank ownership.
421. BOE NUMBER – Enter your State Board of Equalization (BOE) UST storage fee account number. This fee applies to regulated USTs storing petroleum products and is required before your permit application will be processed. If you do not have an account number with the BOE, or if you have any questions regarding the fee or exemptions, contact the BOE at (916) 322-9669 or by mail at: Board of Equalization, Fuel Taxes Division, PO Box 942879, Sacramento, CA 94279-0030.
423. PERMIT HOLDER INFORMATION – Indicate the party to whom the UST operating permit is to be issued and legal notifications and mailings should be sent.
406. SUPERVISOR OF DIVISION SECTION OR OFFICE SUPERVISOR – If the facility owner is a public agency, enter the name of the supervisor of the division section or office that operates the UST. This person must have access to the UST records.
- APPLICANT SIGNATURE – The application form must be signed, in the space provided, by:
- The UST owner or operator, facility owner or operator, or a duly authorized representative of the owner; or
  - If the UST(s) is/are owned by a corporation, partnership, or public agency:
    - 1.) A principal executive officer at the level of vice-president or by an authorized representative responsible for the overall operation of the facility where the UST(s) is/are located; or
    - 2.) A general partner or proprietor; or
    - 3.) A principal executive officer, ranking elected official, or authorized representative of a public agency.
424. DATE – Enter the date the form was signed.
425. PHONE – Enter the phone number of the applicant (i.e., person signing the form). Include the area code and any extension number.
426. APPLICANT NAME – Print or type the full name of the person signing the form.
427. APPLICANT TITLE – Enter the title of the person signing the form.

**UNIFIED PROGRAM CONSOLIDATED FORM  
UNDERGROUND STORAGE TANK  
OPERATING PERMIT APPLICATION – TANK INFORMATION** (One form per UST)

TYPE OF ACTION <i>(Check one item only. For a UST closure or removal, complete only this section and Sections I, II, III, IV, and IX below)</i>		430.
<input type="checkbox"/> 1. NEW PERMIT	<input type="checkbox"/> 3. RENEWAL PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION
<input type="checkbox"/> 6. TEMPORARY UST CLOSURE	<input type="checkbox"/> 7. UST PERMANENT CLOSURE ON SITE	<input checked="" type="checkbox"/> 8. UST REMOVAL
DATE UST PERMANENTLY CLOSED:	430a.	DATE EXISTING UST DISCOVERED: 6/9/2016

**I. FACILITY INFORMATION**

FACILITY ID # <i>(Agency Use Only)</i>	1.
BUSINESS NAME <i>(Same as Facility Name or DBA – Doing Business As)</i> 3093 Broadway Holdings, LLC	3.
BUSINESS SITE ADDRESS 3093 Broadway	104.
CITY Oakland	

**II. TANK DESCRIPTION**

TANK ID # 4	432.	TANK MANUFACTURER Unknown	433.	TANK CONFIGURATION: THIS TANK IS	434.
DATE UST SYSTEM INSTALLED Unknown	435.	TANK CAPACITY IN GALLONS 1,100	436.	<input checked="" type="checkbox"/> 1. A STAND-ALONE TANK <input type="checkbox"/> 2. ONE IN A COMPARTMENTED UNIT Complete one page for each compartment in the unit.	437.
				NUMBER OF COMPARTMENTS IN THE UNIT 0	

**III. TANK USE AND CONTENTS**

TANK USE	<input type="checkbox"/> 1a. MOTOR VEHICLE FUELING <input type="checkbox"/> 3. CHEMICAL PRODUCT STORAGE <input type="checkbox"/> 6. OTHER GENERATOR FUEL	<input type="checkbox"/> 1b. MARINA FUELING <input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil) <input checked="" type="checkbox"/> 95. UNKNOWN	<input type="checkbox"/> 1c. AVIATION FUELING <input type="checkbox"/> 5. EMERGENCY GENERATOR FUEL [HSC §25281.5(c)] <input type="checkbox"/> 99. OTHER (Specify):	439.
CONTENTS	PETROLEUM: <input type="checkbox"/> 1a. REGULAR UNLEADED <input type="checkbox"/> 3. DIESEL <input type="checkbox"/> 8. PETROLEUM BLEND FUEL	<input type="checkbox"/> 1c. MIDGRADE UNLEADED <input type="checkbox"/> 5. JET FUEL <input type="checkbox"/> 9. OTHER PETROLEUM (Specify):	<input type="checkbox"/> 1b. PREMIUM UNLEADED <input type="checkbox"/> 6. AVIATION GAS	440.
	NON-PETROLEUM: <input type="checkbox"/> 7. USED OIL <input type="checkbox"/> 11. OTHER NON-PETROLEUM (Specify):	<input type="checkbox"/> 10. ETHANOL		440b.

**IV. TANK CONSTRUCTION**

TYPE OF TANK	<input checked="" type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 95. UNKNOWN	443.
PRIMARY CONTAINMENT	<input checked="" type="checkbox"/> 1. STEEL <input type="checkbox"/> 3. FIBERGLASS <input type="checkbox"/> 7. STEEL + INTERNAL LINING <input type="checkbox"/> 6. INTERNAL BLADDER <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER (Specify):	444.
SECONDARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 3. FIBERGLASS <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 6. EXTERIOR MEMBRANE LINER <input type="checkbox"/> 7. JACKETED <input type="checkbox"/> 99. OTHER (Specify):	445.
OVERFILL PREVENTION	<input type="checkbox"/> 1. AUDIBLE & VISUAL ALARMS <input type="checkbox"/> 2. BALL FLOAT <input type="checkbox"/> 3. FILL TUBE SHUT-OFF VALVE <input type="checkbox"/> 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT	452.

**V. PRODUCT / WASTE PIPING CONSTRUCTION**

PIPING CONSTRUCTION	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 2. DOUBLE WALL <input checked="" type="checkbox"/> 99. OTHER	460.
SYSTEM TYPE	<input type="checkbox"/> 1. PRESSURE <input type="checkbox"/> 2. GRAVITY <input type="checkbox"/> 3. CONVENTIONAL SUCTION <input type="checkbox"/> 4. SAFE SUCTION [23 CCR §2636(a)(3)]	458.
PRIMARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 8. FLEXIBLE <input type="checkbox"/> 99. OTHER (Specify):	464.
SECONDARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 8. FLEXIBLE <input type="checkbox"/> 99. OTHER (Specify):	464b.
PIPING/TURBINE CONTAINMENT SUMP TYPE	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 2. DOUBLE WALL <input checked="" type="checkbox"/> 90. NONE	464d.

**VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION**

VENT PRIMARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 99. OTHER (Specify):	464e.
VENT SECONDARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 99. OTHER (Specify):	464f.
VR PRIMARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 99. OTHER (Specify):	464g.
VR SECONDARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 99. OTHER (Specify):	464h.
VENT PIPING TRANSITION SUMP TYPE	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 2. DOUBLE WALL <input checked="" type="checkbox"/> 90. NONE	464i.
RISER PRIMARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 99. OTHER (Specify):	464j.
RISER SECONDARY CONTAINMENT	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input checked="" type="checkbox"/> 90. NONE <input type="checkbox"/> 99. OTHER (Specify):	464k.
FILL COMPONENTS INSTALLED	<input type="checkbox"/> 1. SPILL BUCKET <input type="checkbox"/> 3. STRIKER PLATE/BOTTOM PROTECTOR <input type="checkbox"/> 4. CONTAINMENT SUMP	451a-c.

**VII. UNDER DISPENSER CONTAINMENT (UDC)**

CONSTRUCTION TYPE	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 3. NO DISPENSERS <input checked="" type="checkbox"/> 90. NONE	469a.
CONSTRUCTION MATERIAL	<input type="checkbox"/> 1. STEEL <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 10. RIGID PLASTIC <input type="checkbox"/> 99. OTHER (Specify)	469b.
		469c.

**VIII. CORROSION PROTECTION**

STEEL COMPONENT PROTECTION	<input type="checkbox"/> 2. SACRIFICIAL ANODE(S) <input type="checkbox"/> 4. IMPRESSED CURRENT <input type="checkbox"/> 6. ISOLATION	448.
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**IX. APPLICANT SIGNATURE**

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE <i>Stephen Siri</i>	DATE 6/16/16	470.
APPLICANT NAME (print) STEPHEN SIRI	APPLICANT TITLE PRINCIPAL	472.

## UPCF UST Operating Permit Application – Tank Information Instructions (Formerly SWRCB Permit Application Form B and UPCF Form hfwfrc-b)

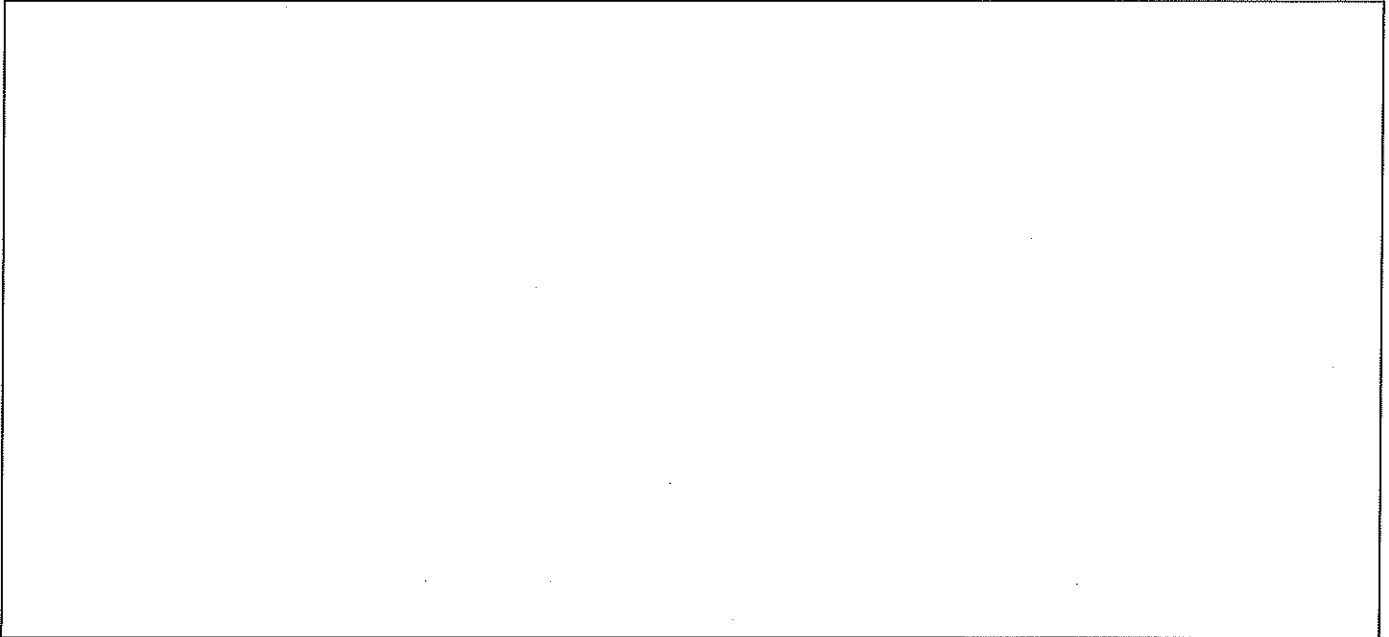
Complete a separate Tank Information form for each UST for all new permits, permit changes, and any UST system information changes. This form must be submitted within 30 days of permit or UST system information changes, unless your local agency requires approval prior to making changes. For tanks that are part of a compartmentalized unit, each compartment is considered a separate tank and requires completion of a separate Tank Information form. For a UST closure or removal, complete only TYPE OF ACTION and Sections I, II, III, IV, and IX. (Note: Numbering of these instructions matches the UPCF data element numbers on the form.)

430. TYPE OF ACTION – Check the appropriate box to indicate why this form is being submitted.
- 430a. DATE UST PERMANENTLY CLOSED – For reporting closure only: enter the date the UST was removed or closed on site.
- 430b. DATE EXISTING UST DISCOVERED – Enter the date this UST was discovered. Leave blank if installation date is known.
1. FACILITY ID NUMBER – This space is for agency use only.
3. BUSINESS NAME – Enter the complete facility name.
103. BUSINESS SITE ADDRESS – Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
104. BUSINESS SITE CITY – Enter the city or unincorporated area in which the facility is located.
432. TANK ID # – Enter a unique number used to identify the tank. This number may be assigned by the UST owner/operator or the Unified Program Agency.
433. TANK MANUFACTURER – Enter the name of the company that manufactured the tank.
434. NUMBER OF TANK UNITS. Check the appropriate box to indicate if the tank is a stand-alone tank or one of two or more compartments in a tank system. A separate UST Operating Permit Application – Tank Information form must be submitted for each compartment.
435. DATE UST SYSTEM INSTALLED – Enter the date the local agency signed-off on installation of the UST system. This is the date of initial tank system installation, and does not include upgrades or retrofits which may have been performed later. If this is for a new installation, leave blank.
436. TANK CAPACITY IN GALLONS: Enter the tank capacity. For compartmentalized tanks, enter data for the compartment covered by this tank form only.
437. NUMBER OF TANK COMPARTMENTS: If the tank is a compartment, enter the total number of compartments in the UST.
439. TANK USE – Check the type of tank usage.
- 439a. If you checked "OTHER" specify the type of tank usage in the space provided.
440. TANK CONTENTS – Check the specific petroleum or non-petroleum substance stored.
- 440a. If you checked "OTHER PETROLEUM" specify the common name of the substance in the space provided [i.e., the name used in the facility's Hazardous Materials Business Plan (HMBP) inventory].
- 440b. If you checked "OTHER" under Non-petroleum, specify the common name of substance in the space provided (i.e., the name used in the HMBP inventory).
443. TYPE OF TANK – Check the box that identifies the type of tank.
444. TANK PRIMARY CONTAINMENT – Check the construction material of the primary containment (i.e., inner tank wall nearest the hazardous substance stored). If the tank material is not listed, check "Other" and specify the material in the space provided.
- 444a. If you checked "OTHER" specify the type of primary containment in the space provided.
445. TANK SECONDARY CONTAINMENT – Check the construction material of the secondary containment that provides containment external to, and separate from, the primary containment described above. If the tank is a single-wall tank, check "None." If the material is not listed, check "OTHER" and specify the material in the space provided (e.g., HDPE).
- 445a. If you checked "OTHER" specify the type of secondary containment in the space provided.
452. OVERFILL PREVENTION – Check the box(es) to describe the type(s) of overfill protection equipment installed.
458. PIPING SYSTEM TYPE – Check the type of product/waste piping installed in this tank system. "SAFE SUCTION" refers to piping systems meeting all requirements of 23 CCR §2636(a)(3) (also known as "European Suction" systems) (i.e., sloped suction piping systems with no valves or pumps below grade and only one check valve, located below and as close as practical to the suction pump). Title 23, California Code of Regulations is available online at [www.calregs.com](http://www.calregs.com).
464. PIPING PRIMARY CONTAINMENT – Check the material(s) used to construct the primary (i.e., inner) underground product/waste piping.
- 464a. If you checked "OTHER" specify the type of primary containment in the space provided.
- 464b. PIPING SECONDARY CONTAINMENT – Check the material(s) used to construct the secondary containment system(s) (i.e., secondary piping, trench) provided for the product/waste piping. For single-wall piping systems, check "NONE."
- 464c. If you checked "OTHER" specify the type of secondary containment in the space provided.
- 464d. PIPING/TURBINE CONTAINMENT SUMP TYPE – Indicate the type of piping/turbine containment sump(s). Check "NONE" if not present.
- 464e-e1. VENT PRIMARY CONTAINMENT – Check the material(s) used to construct the primary (i.e., inner) vent piping. (Note: Address venting of the tank primary containment only.) Specify OTHER type of containment in the space provided.
- 464f-f1. VENT SECONDARY CONTAINMENT – Check the material(s) used to construct the secondary containment system(s) (e.g., secondary piping,) provided for the vent piping. For single-wall piping systems, check "None." (Note: Address venting of the tank primary containment only.) Specify OTHER type of containment in the space provided.
- 464g-g1. VR PRIMARY CONTAINMENT – Check the material(s) used to construct the primary (i.e., inner) vapor recovery piping. For tanks without vapor recovery piping (e.g., Diesel tanks), check "None." Specify OTHER type of containment in the space provided.
- 464h-h1. VR SECONDARY CONTAINMENT – Check the material(s) used to construct the secondary containment system(s) (e.g., secondary piping) provided for the vapor recovery piping. For single-wall piping systems, check "None." Specify OTHER type of containment in the space provided.
- 464i. VENT PIPING TRANSITION SUMP TYPE – Indicate type of transition sump(s). Check "NONE" if not present.
- 464j-j1. RISER PRIMARY CONTAINMENT – Check the material(s) used to construct the primary (i.e., inner) piping for all risers (not drop tubes) other than annular space risers (i.e., risers for filling or gauging of the primary tank). Specify OTHER type of containment in the space provided.
- 464k-k1. RISER SECONDARY CONTAINMENT – Check the material(s) used to construct secondary containment system(s) (i.e., secondary piping, sumps) provided for the riser piping. For risers without secondary containment, check "None." Specify OTHER type of containment in the space provided.
- 451a-c. FILL COMPONENTS INSTALLED – Check the appropriate boxes to show that spill containment, tank bottom protection, and fill containment sumps (if applicable) are installed.
- 469a. UDC CONSTRUCTION TYPE – Check the box to describe the type of dispenser containment system(s) (i.e., dispenser sumps or pans). If the system has no dispensers (e.g., standby generator tank system), check "No Dispensers." If the system has a dispenser, but no UDC, check "NONE."
- 469b. UDC CONSTRUCTION MATERIAL – Check the box to describe the materials used to construct the UDC.
- 469c. If you checked "OTHER" specify the type of UDC construction material in the space provided.
448. STEEL COMPONENT PROTECTION – All systems contain some steel components. Check the appropriate box(es) to describe all corrosion protection methods used. "Isolation" means electrical isolation from soil, backfill, and groundwater. Examples include fiberglass cladding, non-metallic secondary containment systems which isolate steel components from the sub-surface environment, and insulating bushings.

APPLICANT SIGNATURE – The same person who signs the UST Operating Permit Application – Facility Form shall sign in the space provided. This signature certifies that the signer believes that all information submitted is true and accurate, and that the UST system is compatible with the substance stored.

470. DATE – Enter the date the form was signed.
471. APPLICANT NAME – Print or type the name of the person signing the form.
472. APPLICANT TITLE – Enter the title of the person signing the form.

ALAMEDA COUNTY  
DEPARTMENT OF ENVIRONMENTAL HEALTH  
1131 HARBOR BAY PARKWAY  
ALAMEDA, CA 94502-6577  
PHONE (510) 567-6700



**UNDERGROUND STORAGE TANK CLOSURE PLAN**  
**\*\*\* Complete closure plan according to instructions \*\*\***

1. Name of Business 3093 Broadway Holdings, LLC.  
Business Owner or Contact Person (**PRINT**) Stephen Siri
2. Site Address 3093 Broadway  
City, State Oakland, California Zip 94611 Phone 925-766-5522
3. Mailing Address 44 Montgomery Street, Suite 4050  
City, State San Francisco, California Zip 94104 Phone 925-766-5522
4. Property Owner 3093 Broadway Holdings, LLC.  
Business Name (if applicable) Same  
Address 44 Montgomery Street, Suite 4050  
City, State San Francisco, California Zip 94104 Phone 925-766-5522
5. Generator name under which tank will be manifested  
3093 Broadway Holdings, LLC.  
EPA I.D. No. under which tank(s) will be manifested CAC002856681 \_\_\_\_\_

6. Contractor Pacific States Environmental Contractors, Inc.  
 Address 11555 Dublin Boulevard  
 City, State Dublin, California Zip 945468 Phone 925-803-4333  
 License Type A, HAZ ID# 1014770
7. Consultant (if applicable) \_\_\_\_\_  
 Address \_\_\_\_\_  
 City, State \_\_\_\_\_ Zip \_\_\_\_\_ Phone \_\_\_\_\_
8. Main Contact Person for Investigation (if applicable)  
 Name \_\_\_\_\_ Title \_\_\_\_\_  
 Company \_\_\_\_\_  
 Phone \_\_\_\_\_
9. Number of underground tanks being closed with this plan 1  
 Length of piping being removed under this plan N/A  
 Total number underground tanks at this facility (\*\*confirmed with owner or operator) 4
10. State Registered Hazardous Waste Transporters/Facilities (See Instructions).
- a) Product/Residual Sludge/Rinsate Transporter  
 Name \_\_\_\_\_ EPA I.D. No. \_\_\_\_\_  
 Hauler License No. \_\_\_\_\_ License Exp. Date \_\_\_\_\_  
 Address \_\_\_\_\_  
 City, State \_\_\_\_\_ Zip \_\_\_\_\_
- b) Product/Residual Sludge/Rinsate Disposal Site  
 Name \_\_\_\_\_ EPA I.D. No. \_\_\_\_\_  
 Address \_\_\_\_\_  
 City, State \_\_\_\_\_ Zip \_\_\_\_\_

c) Tank and Piping Transporter

Name Environmental Logistics EPA I.D. No. CAR000217513

Hauler License No. 137235 License Exp. Date 12/31/16

d) Tank and Piping Disposal Site

Name Ecology Control Industries EPA I.D. No. \_\_\_\_\_

Address \_\_\_\_\_

City, State \_\_\_\_\_ Zip \_\_\_\_\_

11. Sample Collector

Name Blake Bergesen

Company Pacific States Environmental Contractors, Inc.

Address 11555 Dublin Boulevard

City, State Dublin, California Zip 94568 Phone 925-803-4333

12. Laboratory

Name Dimple Sharma

Company Test America

Address 1220 Quarry Lane

City, State Pleasanton, California Zip 94566

State Certification No. 2496

13. Have tank(s) or piping leaked in the past? Yes [ ] No [ ] Unknown [ X ]

If yes, describe: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

14. Describe method(s) to be used for rendering tank(s) inert:

TBD

\_\_\_\_\_  
\_\_\_\_\_

**Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.**

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. **It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.**

15. Tank History and Sampling Information **\*\*\* (See Instructions) \*\*\***

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Capacity (gallons)	Use History include date last used (estimated)		
Approximately 1,100 gallons	Unknown	Tank Contents (Water)  Soil	In Tank, Residual of contents  1 - Beneath Tank 1' depth

**One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.**



Excavated/Stockpiled Soil	
Stockpiled Soil Volume (estimated)	Sampling Plan
N/A	N/A

**Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.**

Will the excavated soil be returned to the excavation immediately after tank removal?

yes  no  unknown

If yes, explain reasoning \_\_\_\_\_  
 \_\_\_\_\_

If unknown at this point in time, please be aware that **excavated soil may not be returned to the excavation without prior approval from this office.** This means that the contractor, consultant, or responsible party must communicate with the **Specialist IN ADVANCE** of backfilling activities.

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

**The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.**

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
Gasoline, Jet, Diesel, Fuel Oil  Heavy Fuel Oils  Waste Motor Oils		EPA 8260B, 8015B  EPA 8260B  EPA 8270 SIM, EPA 6010	

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy

Name of Insurer XL Insurance America, Inc.

19. Submit Plot Plan **\*\*\* (See Instructions) \*\*\***

20. Enclose Deposit (See Instructions)

21. **Report all leaks or contamination to this office within 5 days of discovery.**  
The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

22. **Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.**

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner).

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

**Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.**

CONTRACTOR INFORMATION

Name of Business Pacific States Environmental Contractors, Inc.

Name of Individual Kris Gretsinger

Signature \_\_\_\_\_ Date \_\_\_\_\_

PROPERTY OWNER OR  MOST RECENT TANK OPERATOR (Check one)

Name of Business 3093 Broadway Holdings, LLC.

Name of Individual STEPHEN SIRI

Signature  Date 6/16/16

**APPENDIX C**  
**HAZARDOUS WASTE MANIFEST AND DISPOSAL RECORDS**

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <b>C A C 0 0 2 8 5 6 6 8 1</b>	2. Page 1 of <b>1</b>	3. Emergency Response Phone <b>800-424-9300</b>	4. Manifest Tracking Number <b>016021009 JJK</b>	
5. Generator's Name and Mailing Address <b>3093 Broadway Holdings, LLC 44 Montgomery St STE 4050 San Francisco CA 94104</b>			Generator's Site Address (if different than mailing address) <b>3093 Broadway Holdings, LLC 3093 Broadway Ave Oakland CA 94611</b>			
Generator's Phone: <b>9 2 5 7 6 6 - 5 5 2 2</b>			U.S. EPA ID Number <b>C A R 0 0 0 2 1 7 5 1 3</b>			
6. Transporter 1 Company Name <b>Environmental Logistics, Inc.</b>			U.S. EPA ID Number			
7. Transporter 2 Company Name			U.S. EPA ID Number			
8. Designated Facility Name and Site Address <b>Ecology Control Industries 255 Parr Blvd. Richmond CA 94801</b>			U.S. EPA ID Number <b>C A D 0 0 9 4 6 6 3 9 2</b>			
Facility's Phone: <b>310 354-9999</b>						
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
		No.	Type			
	1. <b>Non-RCRA Hazardous Waste Solid (Empty Tank)</b>	<b>01</b>	<b>CM</b>	<b>20</b>	<b>Y</b>	<b>512</b>
	2.					
	3.					
	4.					
14. Special Handling Instructions and Additional Information <b>1) Empty Tank - WO#305717N</b> <b>SET5017</b> <b>TANK # 34753</b> <b>Brn # 4032</b>						
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.						
Generator's/Offeor's Printed/Typed Name <b>STEPHEN SIRI</b>		Signature <i>[Signature]</i>		Month <b>07</b>	Day <b>08</b>	Year <b>16</b>
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____						
17. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name <b>Arturo Sapon</b>		Signature <i>[Signature]</i>		Month <b>07</b>	Day <b>08</b>	Year <b>16</b>
Transporter 2 Printed/Typed Name		Signature		Month	Day	Year
18. Discrepancy						
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
Manifest Reference Number:						
18b. Alternate Facility (or Generator) U.S. EPA ID Number						
Facility's Phone:						
18c. Signature of Alternate Facility (or Generator) Month Day Year						
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)						
1.	2.	3.	4.			
<b>H129</b>						
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a						
Printed/Typed Name <b>Bill Maaske</b>		Signature <i>[Signature]</i>		Month <b>17</b>	Day <b>12</b>	Year <b>16</b>

**APPENDIX D**  
**ANALYTICAL RESULTS AND**  
**CHAIN-OF-CUSTODY RECORDS**



# McC Campbell Analytical, Inc.

"When Quality Counts"

## Analytical Report

**WorkOrder:** 1607292

**Report Created for:** Treadwell & Rollo

555 Montgomery St., Suite 1300  
San Francisco, CA 94111

**Project Contact:** Robert Schultz

**Project P.O.:**

**Project Name:** 731637001; 3093 Broadway

**Project Received:** 07/08/2016

Analytical Report reviewed & approved for release on 07/11/2016 by:

Angela Rydelius,  
Laboratory Manager

*The report shall not be reproduced except in full, without the written approval of the laboratory. The analytical results relate only to the items tested. Results reported conform to the most current NELAP standards, where applicable, unless otherwise stated in the case narrative.*





## Glossary of Terms & Qualifier Definitions

**Client:** Treadwell & Rollo  
**Project:** 731637001; 3093 Broadway  
**WorkOrder:** 1607292

### Glossary Abbreviation

%D	Serial Dilution Percent Difference
95% Interval	95% Confident Interval
DF	Dilution Factor
DI WET	(DISTLC) Waste Extraction Test using DI water
DISS	Dissolved (direct analysis of 0.45 µm filtered and acidified water sample)
DLT	Dilution Test (Serial Dilution)
DUP	Duplicate
e	spike reference value above calibration level
EDL	Estimated Detection Limit
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
N/A	Not Applicable
ND	Not detected at or above the indicated MDL or RL
NR	Data Not Reported due to matrix interference or insufficient sample amount.
PDS	Post Digestion Spike
PDSD	Post Digestion Spike Duplicate
PF	Prep Factor
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
SPLP	Synthetic Precipitation Leachate Procedure
ST	Sorbent Tube
TCLP	Toxicity Characteristic Leachate Procedure
TEQ	Toxicity Equivalents
WET (STLC)	Waste Extraction Test (Soluble Threshold Limit Concentration)

### Quality Control Qualifiers

F1 MS/MSD recovery and/or RPD is out of acceptance criteria; LCS validated the prep batch.





## Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8082  
**Unit:** mg/kg

### Polychlorinated Biphenyls (PCBs) Aroclors

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC22	123440

Analytes	Result	RL	DF	Date Analyzed
Aroclor1016	ND	0.050	1	07/09/2016 06:54
Aroclor1221	ND	0.050	1	07/09/2016 06:54
Aroclor1232	ND	0.050	1	07/09/2016 06:54
Aroclor1242	ND	0.050	1	07/09/2016 06:54
Aroclor1248	ND	0.050	1	07/09/2016 06:54
Aroclor1254	ND	0.050	1	07/09/2016 06:54
Aroclor1260	ND	0.050	1	07/09/2016 06:54
PCBs, total	ND	0.050	1	07/09/2016 06:54

Surrogates	REC (%)	Limits	Date Analyzed
Decachlorobiphenyl	97	70-130	07/09/2016 06:54

Analyst(s): CK



# Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg

## Volatile Organics by P&T and GC/MS (Basic Target List)

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC16	123437

Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	0.10	1	07/08/2016 23:38
tert-Amyl methyl ether (TAME)	ND	0.0050	1	07/08/2016 23:38
Benzene	ND	0.0050	1	07/08/2016 23:38
Bromobenzene	ND	0.0050	1	07/08/2016 23:38
Bromochloromethane	ND	0.0050	1	07/08/2016 23:38
Bromodichloromethane	ND	0.0050	1	07/08/2016 23:38
Bromoform	ND	0.0050	1	07/08/2016 23:38
Bromomethane	ND	0.0050	1	07/08/2016 23:38
2-Butanone (MEK)	ND	0.020	1	07/08/2016 23:38
t-Butyl alcohol (TBA)	ND	0.050	1	07/08/2016 23:38
n-Butyl benzene	ND	0.0050	1	07/08/2016 23:38
sec-Butyl benzene	ND	0.0050	1	07/08/2016 23:38
tert-Butyl benzene	ND	0.0050	1	07/08/2016 23:38
Carbon Disulfide	ND	0.0050	1	07/08/2016 23:38
Carbon Tetrachloride	ND	0.0050	1	07/08/2016 23:38
Chlorobenzene	ND	0.0050	1	07/08/2016 23:38
Chloroethane	ND	0.0050	1	07/08/2016 23:38
Chloroform	ND	0.0050	1	07/08/2016 23:38
Chloromethane	ND	0.0050	1	07/08/2016 23:38
2-Chlorotoluene	ND	0.0050	1	07/08/2016 23:38
4-Chlorotoluene	ND	0.0050	1	07/08/2016 23:38
Dibromochloromethane	ND	0.0050	1	07/08/2016 23:38
1,2-Dibromo-3-chloropropane	ND	0.0040	1	07/08/2016 23:38
1,2-Dibromoethane (EDB)	ND	0.0040	1	07/08/2016 23:38
Dibromomethane	ND	0.0050	1	07/08/2016 23:38
1,2-Dichlorobenzene	ND	0.0050	1	07/08/2016 23:38
1,3-Dichlorobenzene	ND	0.0050	1	07/08/2016 23:38
1,4-Dichlorobenzene	ND	0.0050	1	07/08/2016 23:38
Dichlorodifluoromethane	ND	0.0050	1	07/08/2016 23:38
1,1-Dichloroethane	ND	0.0050	1	07/08/2016 23:38
1,2-Dichloroethane (1,2-DCA)	ND	0.0040	1	07/08/2016 23:38
1,1-Dichloroethene	ND	0.0050	1	07/08/2016 23:38
cis-1,2-Dichloroethene	ND	0.0050	1	07/08/2016 23:38
trans-1,2-Dichloroethene	ND	0.0050	1	07/08/2016 23:38
1,2-Dichloropropane	ND	0.0050	1	07/08/2016 23:38
1,3-Dichloropropane	ND	0.0050	1	07/08/2016 23:38
2,2-Dichloropropane	ND	0.0050	1	07/08/2016 23:38

(Cont.)



## Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg

### Volatile Organics by P&T and GC/MS (Basic Target List)

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC16	123437
<u>Analytes</u>	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
1,1-Dichloropropene	ND		0.0050	1	07/08/2016 23:38
cis-1,3-Dichloropropene	ND		0.0050	1	07/08/2016 23:38
trans-1,3-Dichloropropene	ND		0.0050	1	07/08/2016 23:38
Diisopropyl ether (DIPE)	ND		0.0050	1	07/08/2016 23:38
Ethylbenzene	ND		0.0050	1	07/08/2016 23:38
Ethyl tert-butyl ether (ETBE)	ND		0.0050	1	07/08/2016 23:38
Freon 113	ND		0.0050	1	07/08/2016 23:38
Hexachlorobutadiene	ND		0.0050	1	07/08/2016 23:38
Hexachloroethane	ND		0.0050	1	07/08/2016 23:38
2-Hexanone	ND		0.0050	1	07/08/2016 23:38
Isopropylbenzene	ND		0.0050	1	07/08/2016 23:38
4-Isopropyl toluene	ND		0.0050	1	07/08/2016 23:38
Methyl-t-butyl ether (MTBE)	ND		0.0050	1	07/08/2016 23:38
Methylene chloride	ND		0.0050	1	07/08/2016 23:38
4-Methyl-2-pentanone (MIBK)	ND		0.0050	1	07/08/2016 23:38
Naphthalene	ND		0.0050	1	07/08/2016 23:38
n-Propyl benzene	ND		0.0050	1	07/08/2016 23:38
Styrene	ND		0.0050	1	07/08/2016 23:38
1,1,1,2-Tetrachloroethane	ND		0.0050	1	07/08/2016 23:38
1,1,2,2-Tetrachloroethane	ND		0.0050	1	07/08/2016 23:38
Tetrachloroethene	ND		0.0050	1	07/08/2016 23:38
Toluene	ND		0.0050	1	07/08/2016 23:38
1,2,3-Trichlorobenzene	ND		0.0050	1	07/08/2016 23:38
1,2,4-Trichlorobenzene	ND		0.0050	1	07/08/2016 23:38
1,1,1-Trichloroethane	ND		0.0050	1	07/08/2016 23:38
1,1,2-Trichloroethane	ND		0.0050	1	07/08/2016 23:38
Trichloroethene	ND		0.0050	1	07/08/2016 23:38
Trichlorofluoromethane	ND		0.0050	1	07/08/2016 23:38
1,2,3-Trichloropropane	ND		0.0050	1	07/08/2016 23:38
1,2,4-Trimethylbenzene	ND		0.0050	1	07/08/2016 23:38
1,3,5-Trimethylbenzene	ND		0.0050	1	07/08/2016 23:38
Vinyl Chloride	ND		0.0050	1	07/08/2016 23:38
Xylenes, Total	ND		0.0050	1	07/08/2016 23:38

(Cont.)

NELAP 4033ORELAP

 Angela Rydelius, Lab Manager



# Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg

## Volatile Organics by P&T and GC/MS (Basic Target List)

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC16	123437

Analytes	Result	RL	DF	Date Analyzed
<u>Surrogates</u>	<u>REC (%)</u>		<u>Limits</u>	
Dibromofluoromethane	98	70-130		07/08/2016 23:38
Toluene-d8	113	70-130		07/08/2016 23:38
4-BFB	91	70-130		07/08/2016 23:38
Benzene-d6	98	60-140		07/08/2016 23:38
Ethylbenzene-d10	113	60-140		07/08/2016 23:38
1,2-DCB-d4	82	60-140		07/08/2016 23:38

Analyst(s): KF



## Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg

### TPH(g) by Purge & Trap and GC/MS

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC16	123437

<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
TPH(g)	ND	0.25	1	07/08/2016 23:38
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>		<u>Date Analyzed</u>
Dibromofluoromethane	99	70-130		07/08/2016 23:38
Benzene-D6	88	60-140		07/08/2016 23:38

Analyst(s): KF



## Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8270C  
**Unit:** mg/Kg

### Semi-Volatile Organics by GC/MS (Basic Target List)

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC21	123441
<u>Analytes</u>	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Acenaphthene	ND		0.25	1	07/08/2016 22:11
Acenaphthylene	ND		0.25	1	07/08/2016 22:11
Acetochlor	ND		0.25	1	07/08/2016 22:11
Anthracene	ND		0.25	1	07/08/2016 22:11
Benzidine	ND		1.3	1	07/08/2016 22:11
Benzo (a) anthracene	ND		0.25	1	07/08/2016 22:11
Benzo (a) pyrene	ND		0.25	1	07/08/2016 22:11
Benzo (b) fluoranthene	ND		0.25	1	07/08/2016 22:11
Benzo (g,h,i) perylene	ND		0.25	1	07/08/2016 22:11
Benzo (k) fluoranthene	ND		0.25	1	07/08/2016 22:11
Benzyl Alcohol	ND		1.3	1	07/08/2016 22:11
1,1-Biphenyl	ND		0.25	1	07/08/2016 22:11
Bis (2-chloroethoxy) Methane	ND		0.25	1	07/08/2016 22:11
Bis (2-chloroethyl) Ether	ND		0.25	1	07/08/2016 22:11
Bis (2-chloroisopropyl) Ether	ND		0.25	1	07/08/2016 22:11
Bis (2-ethylhexyl) Adipate	ND		0.25	1	07/08/2016 22:11
Bis (2-ethylhexyl) Phthalate	ND		0.25	1	07/08/2016 22:11
4-Bromophenyl Phenyl Ether	ND		0.25	1	07/08/2016 22:11
Butylbenzyl Phthalate	ND		0.25	1	07/08/2016 22:11
4-Chloroaniline	ND		0.50	1	07/08/2016 22:11
4-Chloro-3-methylphenol	ND		0.25	1	07/08/2016 22:11
2-Chloronaphthalene	ND		0.25	1	07/08/2016 22:11
2-Chlorophenol	ND		0.25	1	07/08/2016 22:11
4-Chlorophenyl Phenyl Ether	ND		0.25	1	07/08/2016 22:11
Chrysene	ND		0.25	1	07/08/2016 22:11
Dibenzo (a,h) anthracene	ND		0.25	1	07/08/2016 22:11
Dibenzofuran	ND		0.25	1	07/08/2016 22:11
Di-n-butyl Phthalate	ND		0.25	1	07/08/2016 22:11
1,2-Dichlorobenzene	ND		0.25	1	07/08/2016 22:11
1,3-Dichlorobenzene	ND		0.25	1	07/08/2016 22:11
1,4-Dichlorobenzene	ND		0.25	1	07/08/2016 22:11
3,3-Dichlorobenzidine	ND		0.50	1	07/08/2016 22:11
2,4-Dichlorophenol	ND		0.25	1	07/08/2016 22:11
Diethyl Phthalate	ND		0.25	1	07/08/2016 22:11
2,4-Dimethylphenol	ND		0.25	1	07/08/2016 22:11
Dimethyl Phthalate	ND		0.25	1	07/08/2016 22:11
4,6-Dinitro-2-methylphenol	ND		1.3	1	07/08/2016 22:11

(Cont.)



## Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8270C  
**Unit:** mg/Kg

### Semi-Volatile Organics by GC/MS (Basic Target List)

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC21	123441
Analytes	Result	RL	DF	Date Analyzed	
2,4-Dinitrophenol	ND	6.3	1	07/08/2016 22:11	
2,4-Dinitrotoluene	ND	0.25	1	07/08/2016 22:11	
2,6-Dinitrotoluene	ND	0.25	1	07/08/2016 22:11	
Di-n-octyl Phthalate	ND	0.50	1	07/08/2016 22:11	
1,2-Diphenylhydrazine	ND	0.25	1	07/08/2016 22:11	
Fluoranthene	ND	0.25	1	07/08/2016 22:11	
Fluorene	ND	0.25	1	07/08/2016 22:11	
Hexachlorobenzene	ND	0.25	1	07/08/2016 22:11	
Hexachlorobutadiene	ND	0.25	1	07/08/2016 22:11	
Hexachlorocyclopentadiene	ND	1.3	1	07/08/2016 22:11	
Hexachloroethane	ND	0.25	1	07/08/2016 22:11	
Indeno (1,2,3-cd) pyrene	ND	0.25	1	07/08/2016 22:11	
Isophorone	ND	0.25	1	07/08/2016 22:11	
2-Methylnaphthalene	ND	0.25	1	07/08/2016 22:11	
2-Methylphenol (o-Cresol)	ND	0.25	1	07/08/2016 22:11	
3 & 4-Methylphenol (m,p-Cresol)	ND	0.25	1	07/08/2016 22:11	
Naphthalene	ND	0.25	1	07/08/2016 22:11	
2-Nitroaniline	ND	1.3	1	07/08/2016 22:11	
3-Nitroaniline	ND	1.3	1	07/08/2016 22:11	
4-Nitroaniline	ND	1.3	1	07/08/2016 22:11	
Nitrobenzene	ND	0.25	1	07/08/2016 22:11	
2-Nitrophenol	ND	1.3	1	07/08/2016 22:11	
4-Nitrophenol	ND	1.3	1	07/08/2016 22:11	
N-Nitrosodiphenylamine	ND	0.25	1	07/08/2016 22:11	
N-Nitrosodi-n-propylamine	ND	0.25	1	07/08/2016 22:11	
Pentachlorophenol	ND	1.3	1	07/08/2016 22:11	
Phenanthrene	ND	0.25	1	07/08/2016 22:11	
Phenol	ND	0.25	1	07/08/2016 22:11	
Pyrene	ND	0.25	1	07/08/2016 22:11	
1,2,4-Trichlorobenzene	ND	0.25	1	07/08/2016 22:11	
2,4,5-Trichlorophenol	ND	0.25	1	07/08/2016 22:11	
2,4,6-Trichlorophenol	ND	0.25	1	07/08/2016 22:11	

(Cont.)



## Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8270C  
**Unit:** mg/Kg

### Semi-Volatile Organics by GC/MS (Basic Target List)

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC21	123441

Analytes	Result	RL	DF	Date Analyzed
<u>Surrogates</u>	<u>REC (%)</u>		<u>Limits</u>	
2-Fluorophenol	102	30-130		07/08/2016 22:11
Phenol-d5	95	30-130		07/08/2016 22:11
Nitrobenzene-d5	84	30-130		07/08/2016 22:11
2-Fluorobiphenyl	80	30-130		07/08/2016 22:11
2,4,6-Tribromophenol	71	16-130		07/08/2016 22:11
4-Terphenyl-d14	78	30-130		07/08/2016 22:11

**Analyst(s):** REB





# Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW3050B  
**Analytical Method:** SW6020  
**Unit:** mg/Kg

## LUFT 5 Metals

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	ICP-MS1	123454

Analytes	Result	RL	DF	Date Analyzed
Cadmium	0.28	0.25	1	07/11/2016 14:01
Chromium	59	0.50	1	07/11/2016 14:01
Lead	3.9	0.50	1	07/11/2016 14:01
Nickel	48	0.50	1	07/11/2016 14:01
Zinc	43	5.0	1	07/11/2016 14:01

Surrogates	REC (%)	Limits	Date Analyzed
Terbium	96	70-130	07/11/2016 14:01

Analyst(s): DVH



# Analytical Report

**Client:** Treadwell & Rollo  
**Date Received:** 7/8/16 14:45  
**Date Prepared:** 7/8/16  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8015B  
**Unit:** mg/Kg

## Total Extractable Petroleum Hydrocarbons w/out SG Clean-Up

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
UST-2	1607292-001A	Soil	07/08/2016 13:15	GC6B	123425

Analytes	Result	RL	DF	Date Analyzed
TPH-Diesel (C10-C23)	ND	1.0	1	07/08/2016 17:26
TPH-Motor Oil (C18-C36)	ND	5.0	1	07/08/2016 17:26

Surrogates	REC (%)	Limits	Date Analyzed
C9	91	70-130	07/08/2016 17:26

Analyst(s): TK



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/9/16  
**Instrument:** GC22  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**BatchID:** 123440  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8082  
**Unit:** mg/kg  
**Sample ID:** MB/LCS-123440  
 1607260-007AMS/MSD

### QC Summary Report for SW8082

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Aroclor1016	ND	-	0.050	-	-	-	-
Aroclor1221	ND	-	0.050	-	-	-	-
Aroclor1232	ND	-	0.050	-	-	-	-
Aroclor1242	ND	-	0.050	-	-	-	-
Aroclor1248	ND	-	0.050	-	-	-	-
Aroclor1254	ND	-	0.050	-	-	-	-
Aroclor1260	ND	0.157	0.050	0.15	-	105	70-130
PCBs, total	ND	-	0.050	-	-	-	-
<b>Surrogate Recovery</b>							
Decachlorobiphenyl	0.0506	0.0633		0.050	101	127	70-130

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
Aroclor1260	0.137	0.139	0.15	ND	91	93	70-130	1.22	20
<b>Surrogate Recovery</b>									
Decachlorobiphenyl	0.0520	0.0541	0.050		104	108	70-130	3.81	20



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/7/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC11B, GC6A  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**BatchID:** 123425  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8015B  
**Unit:** mg/Kg  
**Sample ID:** MB/LCS-123425  
 1607254-002AMS/MSD

### QC Report for SW8015B w/out SG Clean-Up

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
TPH-Diesel (C10-C23)	ND	44.7	1.0	40	-	112	70-130
TPH-Motor Oil (C18-C36)	ND	-	5.0	-	-	-	-
<b>Surrogate Recovery</b>							
C9	24.6	23.9		25	98	96	70-130

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
TPH-Diesel (C10-C23)	48.6	46.3	40	4.083	111	105	70-130	4.98	30
<b>Surrogate Recovery</b>									
C9	24.5	24.6	25		98	99	70-130	0.631	30



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC16  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway


**WorkOrder:** 1607292  
**BatchID:** 123437  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg  
**Sample ID:** MB/LCS-123437  
 1607259-022AMS/MSD

### QC Summary Report for SW8260B

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Acetone	ND	-	0.10	-	-	-	-
tert-Amyl methyl ether (TAME)	ND	0.0465	0.0050	0.050	-	93	53-116
Benzene	ND	0.0533	0.0050	0.050	-	107	63-137
Bromobenzene	ND	-	0.0050	-	-	-	-
Bromochloromethane	ND	-	0.0050	-	-	-	-
Bromodichloromethane	ND	-	0.0050	-	-	-	-
Bromoform	ND	-	0.0050	-	-	-	-
Bromomethane	ND	-	0.0050	-	-	-	-
2-Butanone (MEK)	ND	-	0.020	-	-	-	-
t-Butyl alcohol (TBA)	ND	0.194	0.050	0.20	-	97	41-135
n-Butyl benzene	ND	-	0.0050	-	-	-	-
sec-Butyl benzene	ND	-	0.0050	-	-	-	-
tert-Butyl benzene	ND	-	0.0050	-	-	-	-
Carbon Disulfide	ND	-	0.0050	-	-	-	-
Carbon Tetrachloride	ND	-	0.0050	-	-	-	-
Chlorobenzene	ND	0.0520	0.0050	0.050	-	104	77-121
Chloroethane	ND	-	0.0050	-	-	-	-
Chloroform	ND	-	0.0050	-	-	-	-
Chloromethane	ND	-	0.0050	-	-	-	-
2-Chlorotoluene	ND	-	0.0050	-	-	-	-
4-Chlorotoluene	ND	-	0.0050	-	-	-	-
Dibromochloromethane	ND	-	0.0050	-	-	-	-
1,2-Dibromo-3-chloropropane	ND	-	0.0040	-	-	-	-
1,2-Dibromoethane (EDB)	ND	0.0491	0.0040	0.050	-	98	67-119
Dibromomethane	ND	-	0.0050	-	-	-	-
1,2-Dichlorobenzene	ND	-	0.0050	-	-	-	-
1,3-Dichlorobenzene	ND	-	0.0050	-	-	-	-
1,4-Dichlorobenzene	ND	-	0.0050	-	-	-	-
Dichlorodifluoromethane	ND	-	0.0050	-	-	-	-
1,1-Dichloroethane	ND	-	0.0050	-	-	-	-
1,2-Dichloroethane (1,2-DCA)	ND	0.0509	0.0040	0.050	-	102	58-135
1,1-Dichloroethene	ND	0.0516	0.0050	0.050	-	103	42-145
cis-1,2-Dichloroethene	ND	-	0.0050	-	-	-	-
trans-1,2-Dichloroethene	ND	-	0.0050	-	-	-	-
1,2-Dichloropropane	ND	-	0.0050	-	-	-	-
1,3-Dichloropropane	ND	-	0.0050	-	-	-	-
2,2-Dichloropropane	ND	-	0.0050	-	-	-	-

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 QA/QC Officer



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC16  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**BatchID:** 123437  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg  
**Sample ID:** MB/LCS-123437  
 1607259-022AMS/MSD

### QC Summary Report for SW8260B

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
1,1-Dichloropropene	ND	-	0.0050	-	-	-	-
cis-1,3-Dichloropropene	ND	-	0.0050	-	-	-	-
trans-1,3-Dichloropropene	ND	-	0.0050	-	-	-	-
Diisopropyl ether (DIPE)	ND	0.0504	0.0050	0.050	-	101	52-129
Ethylbenzene	ND	-	0.0050	-	-	-	-
Ethyl tert-butyl ether (ETBE)	ND	0.0494	0.0050	0.050	-	99	53-125
Freon 113	ND	-	0.0050	-	-	-	-
Hexachlorobutadiene	ND	-	0.0050	-	-	-	-
Hexachloroethane	ND	-	0.0050	-	-	-	-
2-Hexanone	ND	-	0.0050	-	-	-	-
Isopropylbenzene	ND	-	0.0050	-	-	-	-
4-Isopropyl toluene	ND	-	0.0050	-	-	-	-
Methyl-t-butyl ether (MTBE)	ND	0.0492	0.0050	0.050	-	98	58-122
Methylene chloride	ND	-	0.0050	-	-	-	-
4-Methyl-2-pentanone (MIBK)	ND	-	0.0050	-	-	-	-
Naphthalene	ND	-	0.0050	-	-	-	-
n-Propyl benzene	ND	-	0.0050	-	-	-	-
Styrene	ND	-	0.0050	-	-	-	-
1,1,1,2-Tetrachloroethane	ND	-	0.0050	-	-	-	-
1,1,2,2-Tetrachloroethane	ND	-	0.0050	-	-	-	-
Tetrachloroethene	ND	-	0.0050	-	-	-	-
Toluene	ND	0.0579	0.0050	0.050	-	116	76-130
1,2,3-Trichlorobenzene	ND	-	0.0050	-	-	-	-
1,2,4-Trichlorobenzene	ND	-	0.0050	-	-	-	-
1,1,1-Trichloroethane	ND	-	0.0050	-	-	-	-
1,1,2-Trichloroethane	ND	-	0.0050	-	-	-	-
Trichloroethene	ND	0.0539	0.0050	0.050	-	108	72-132
Trichlorofluoromethane	ND	-	0.0050	-	-	-	-
1,2,3-Trichloropropane	ND	-	0.0050	-	-	-	-
1,2,4-Trimethylbenzene	ND	-	0.0050	-	-	-	-
1,3,5-Trimethylbenzene	ND	-	0.0050	-	-	-	-
Vinyl Chloride	ND	-	0.0050	-	-	-	-
Xylenes, Total	ND	-	0.0050	-	-	-	-



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC16  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**BatchID:** 123437  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** mg/kg  
**Sample ID:** MB/LCS-123437  
 1607259-022AMS/MSD

### QC Summary Report for SW8260B

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
<b>Surrogate Recovery</b>							
Dibromofluoromethane	0.122	0.126		0.12	98	101	70-130
Toluene-d8	0.142	0.138		0.12	114	110	70-130
4-BFB	0.0116	0.0116		0.012	93	93	70-130
Benzene-d6	0.108	0.104		0.10	108	104	60-140
Ethylbenzene-d10	0.126	0.124		0.10	126	124	60-140
1,2-DCB-d4	0.0885	0.0875		0.10	88	87	60-140

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
tert-Amyl methyl ether (TAME)	0.0294	0.0300	0.050	ND	59	60	53-116	1.99	20
Benzene	0.0424	0.0429	0.050	ND	85	86	63-137	1.23	20
t-Butyl alcohol (TBA)	0.132	0.133	0.20	ND	66	66	41-135	0	20
Chlorobenzene	0.0479	0.0482	0.050	ND	96	96	77-121	0	20
1,2-Dibromoethane (EDB)	0.0411	0.0415	0.050	ND	82	83	67-119	0.986	20
1,2-Dichloroethane (1,2-DCA)	0.0389	0.0399	0.050	ND	78	80	58-135	2.61	20
1,1-Dichloroethene	0.0438	0.0438	0.050	ND	88	88	42-145	0	20
Diisopropyl ether (DIPE)	0.0195	0.0273	0.050	ND	39,F1	55	52-129	33.5,F1	20
Ethyl tert-butyl ether (ETBE)	0.0321	0.0332	0.050	ND	64	66	53-125	3.30	20
Methyl-t-butyl ether (MTBE)	0.0342	0.0349	0.050	ND	68	70	58-122	1.86	20
Toluene	0.0486	0.0490	0.050	ND	97	98	76-130	0.689	20
Trichloroethene	0.0442	0.0450	0.050	ND	88	90	72-132	1.69	20
<b>Surrogate Recovery</b>									
Dibromofluoromethane	0.111	0.112	0.12		88	90	70-130	1.66	20
Toluene-d8	0.128	0.127	0.12		102	102	70-130	0	20
4-BFB	0.0108	0.0108	0.012		86	87	70-130	0.371	20
Benzene-d6	0.0840	0.0850	0.10		84	85	60-140	1.26	20
Ethylbenzene-d10	0.108	0.107	0.10		108	107	60-140	0.845	20
1,2-DCB-d4	0.0884	0.0878	0.10		88	88	60-140	0	20



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC21  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway


**WorkOrder:** 1607292  
**BatchID:** 123441  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8270C  
**Unit:** mg/Kg  
**Sample ID:** MB/LCS-123441  
 1607066-001AMS/MSD

### QC Summary Report for SW8270C

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Acenaphthene	ND	3.82	0.25	5	-	76	46-118
Acenaphthylene	ND	-	0.25	-	-	-	-
Acetochlor	ND	-	0.25	-	-	-	-
Anthracene	ND	-	0.25	-	-	-	-
Benzidine	ND	-	1.3	-	-	-	-
Benzo (a) anthracene	ND	-	0.25	-	-	-	-
Benzo (a) pyrene	ND	-	0.25	-	-	-	-
Benzo (b) fluoranthene	ND	-	0.25	-	-	-	-
Benzo (g,h,i) perylene	ND	-	0.25	-	-	-	-
Benzo (k) fluoranthene	ND	-	0.25	-	-	-	-
Benzyl Alcohol	ND	-	1.3	-	-	-	-
1,1-Biphenyl	ND	-	0.25	-	-	-	-
Bis (2-chloroethoxy) Methane	ND	-	0.25	-	-	-	-
Bis (2-chloroethyl) Ether	ND	-	0.25	-	-	-	-
Bis (2-chloroisopropyl) Ether	ND	-	0.25	-	-	-	-
Bis (2-ethylhexyl) Adipate	ND	-	0.25	-	-	-	-
Bis (2-ethylhexyl) Phthalate	ND	-	0.25	-	-	-	-
4-Bromophenyl Phenyl Ether	ND	-	0.25	-	-	-	-
Butylbenzyl Phthalate	ND	-	0.25	-	-	-	-
4-Chloroaniline	ND	-	0.50	-	-	-	-
4-Chloro-3-methylphenol	ND	4.27	0.25	5	-	85	49-123
2-Chloronaphthalene	ND	-	0.25	-	-	-	-
2-Chlorophenol	ND	4.10	0.25	5	-	82	55-116
4-Chlorophenyl Phenyl Ether	ND	-	0.25	-	-	-	-
Chrysene	ND	-	0.25	-	-	-	-
Dibenzo (a,h) anthracene	ND	-	0.25	-	-	-	-
Dibenzofuran	ND	-	0.25	-	-	-	-
Di-n-butyl Phthalate	ND	-	0.25	-	-	-	-
1,2-Dichlorobenzene	ND	-	0.25	-	-	-	-
1,3-Dichlorobenzene	ND	-	0.25	-	-	-	-
1,4-Dichlorobenzene	ND	3.58	0.25	5	-	72	50-102
3,3-Dichlorobenzidine	ND	-	0.50	-	-	-	-
2,4-Dichlorophenol	ND	-	0.25	-	-	-	-
Diethyl Phthalate	ND	-	0.25	-	-	-	-
2,4-Dimethylphenol	ND	-	0.25	-	-	-	-
Dimethyl Phthalate	ND	-	0.25	-	-	-	-
4,6-Dinitro-2-methylphenol	ND	-	1.3	-	-	-	-

(Cont.)

NELAP 4033ORELAP

 QA/QC Officer





## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC21  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway


**WorkOrder:** 1607292  
**BatchID:** 123441  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8270C  
**Unit:** mg/Kg  
**Sample ID:** MB/LCS-123441  
 1607066-001AMS/MSD

### QC Summary Report for SW8270C

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
2,4-Dinitrophenol	ND	-	6.3	-	-	-	-
2,4-Dinitrotoluene	ND	4.23	0.25	5	-	85	47-117
2,6-Dinitrotoluene	ND	-	0.25	-	-	-	-
Di-n-octyl Phthalate	ND	-	0.50	-	-	-	-
1,2-Diphenylhydrazine	ND	-	0.25	-	-	-	-
Fluoranthene	ND	-	0.25	-	-	-	-
Fluorene	ND	-	0.25	-	-	-	-
Hexachlorobenzene	ND	-	0.25	-	-	-	-
Hexachlorobutadiene	ND	-	0.25	-	-	-	-
Hexachlorocyclopentadiene	ND	-	1.3	-	-	-	-
Hexachloroethane	ND	-	0.25	-	-	-	-
Indeno (1,2,3-cd) pyrene	ND	-	0.25	-	-	-	-
Isophorone	ND	-	0.25	-	-	-	-
2-Methylnaphthalene	ND	-	0.25	-	-	-	-
2-Methylphenol (o-Cresol)	ND	-	0.25	-	-	-	-
3 & 4-Methylphenol (m,p-Cresol)	ND	-	0.25	-	-	-	-
Naphthalene	ND	-	0.25	-	-	-	-
2-Nitroaniline	ND	-	1.3	-	-	-	-
3-Nitroaniline	ND	-	1.3	-	-	-	-
4-Nitroaniline	ND	-	1.3	-	-	-	-
Nitrobenzene	ND	-	0.25	-	-	-	-
2-Nitrophenol	ND	-	1.3	-	-	-	-
4-Nitrophenol	ND	3.63	1.3	5	-	73	40-102
N-Nitrosodiphenylamine	ND	-	0.25	-	-	-	-
N-Nitrosodi-n-propylamine	ND	3.88	0.25	5	-	78	47-108
Pentachlorophenol	ND	4.36	1.3	5	-	87	39-134
Phenanthrene	ND	-	0.25	-	-	-	-
Phenol	ND	3.79	0.25	5	-	76	49-107
Pyrene	ND	4.42	0.25	5	-	89	55-124
1,2,4-Trichlorobenzene	ND	4.11	0.25	5	-	82	51-121
2,4,5-Trichlorophenol	ND	-	0.25	-	-	-	-
2,4,6-Trichlorophenol	ND	-	0.25	-	-	-	-

(Cont.)

NELAP 4033ORELAP

 QA/QC Officer



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/8/16  
**Instrument:** GC21  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**BatchID:** 123441  
**Extraction Method:** SW3550B  
**Analytical Method:** SW8270C  
**Unit:** mg/Kg  
**Sample ID:** MB/LCS-123441  
 1607066-001AMS/MSD

### QC Summary Report for SW8270C

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
<b>Surrogate Recovery</b>							
2-Fluorophenol	5.10	4.71		5	102	94	47-125
Phenol-d5	4.81	4.38		5	96	88	45-117
Nitrobenzene-d5	4.26	4.26		5	85	85	39-121
2-Fluorobiphenyl	4.09	4.03		5	82	81	35-120
2,4,6-Tribromophenol	3.62	3.80		5	72	76	32-111
4-Terphenyl-d14	4.53	4.08		5	91	82	32-128

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
Acenaphthene	NR	NR		ND<20	NR	NR	-	NR	
4-Chloro-3-methylphenol	NR	NR		ND<20	NR	NR	-	NR	
2-Chlorophenol	NR	NR		ND<20	NR	NR	-	NR	
1,4-Dichlorobenzene	NR	NR		ND<20	NR	NR	-	NR	
2,4-Dinitrotoluene	NR	NR		ND<20	NR	NR	-	NR	
4-Nitrophenol	NR	NR		ND<100	NR	NR	-	NR	
N-Nitrosodi-n-propylamine	NR	NR		ND<20	NR	NR	-	NR	
Pentachlorophenol	NR	NR		ND<100	NR	NR	-	NR	
Phenol	NR	NR		ND<20	NR	NR	-	NR	
Pyrene	NR	NR		ND<20	NR	NR	-	NR	
1,2,4-Trichlorobenzene	NR	NR		ND<20	NR	NR	-	NR	
<b>Surrogate Recovery</b>									
2-Fluorophenol	NR	NR			NR	NR	-	NR	
Phenol-d5	NR	NR			NR	NR	-	NR	
Nitrobenzene-d5	NR	NR			NR	NR	-	NR	
2-Fluorobiphenyl	NR	NR			NR	NR	-	NR	
2,4,6-Tribromophenol	NR	NR			NR	NR	-	NR	
4-Terphenyl-d14	NR	NR			NR	NR	-	NR	

**CLIENT:** Treadwell & Rollo  
**Work Order:** 1607292  
**Project:** 731637001; 3093 Broadway

**ANALYTICAL QC SUMMARY REPORT**

**BatchID: 123437**

SampleID <b>MB-123437</b>	TestCode: <b>8260GAS_s</b>	Units: <b>mg/kg</b>	Prep Date: <b>7/8/2016</b>
Batch ID: <b>123437</b>	TestNo: <b>SW8260B</b>	Run ID: <b>GC16_160711D</b>	Analysis Date: <b>7/8/2016</b>
Analyte	Result	PQL SPKValue SPKRefVal %REC	Limits RPDPRefVal %RPD RPDLimit Qual
TPH(g)	ND	0.25	-

**Surrogate Recovery**

Dibromofluoromethane	0.125	0.125	100	70 - 130
Benzene-D6	0.0974	0.1	97	70 - 130

**Qualifiers:** ND - Not Detected at the Reporting Limit  
 J - Analyte detected below quantitation limits  
 B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits  
 R - RPD outside accepted recovery limits  
 E - Value above quantitation range

CLIENT: Treadwell & Rollo

# ANALYTICAL QC SUMMARY REPORT

Work Order: 1607292

Project: 731637001; 3093 Broadway

BatchID: 123437

SampleID	<b>LCS-123437</b>	TestCode:	<b>8260GAS_s</b>	Units:	<b>mg/kg</b>	Prep Date:	<b>7/8/2016</b>
Batch ID:	<b>123437</b>	TestNo:	<b>SW8260B</b>	Run ID:	<b>GC16_160711D</b>	Analysis Date:	<b>7/8/2016</b>
Analyte	Result	PQL	SPKValue	SPKRefVal	%REC	Limits	RPDRefVal %RPD RPDLimit Qual

VOC (C6-C12)	2.89	0.25	3.2	0	90	74 - 142	
--------------	------	------	-----	---	----	----------	--

### Surrogate Recovery

Dibromofluoromethane	0.129		0.125		103	70 - 130	
Benzene-D6	0.0946		0.1		95	60 - 140	

**Qualifiers:** ND - Not Detected at the Reporting Limit  
 J - Analyte detected below quantitation limits  
 B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits  
 R - RPD outside accepted recovery limits  
 E - Value above quantitation range



## Quality Control Report

**Client:** Treadwell & Rollo  
**Date Prepared:** 7/8/16  
**Date Analyzed:** 7/11/16  
**Instrument:** ICP-MS1  
**Matrix:** Soil  
**Project:** 731637001; 3093 Broadway

**WorkOrder:** 1607292  
**BatchID:** 123454  
**Extraction Method:** SW3050B  
**Analytical Method:** SW6020  
**Unit:** mg/Kg  
**Sample ID:** MB/LCS-123454  
 1607280-001AMS/MSD

### QC Summary Report for Metals

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Cadmium	ND	49.3	0.25	50	-	99	75-125
Chromium	ND	49.3	0.50	50	-	99	75-125
Lead	ND	50.3	0.50	50	-	101	75-125
Nickel	ND	50.4	0.50	50	-	101	75-125
Zinc	ND	511	5.0	500	-	102	75-125
<b>Surrogate Recovery</b>							
Terbium	494	486		500	99	97	70-130

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
Cadmium	49.0	48.6	50	ND	98	97	75-125	0.697	20
Chromium	84.2	87.7	50	38.05	92	99	75-125	3.99	20
Lead	54.1	53.7	50	3.702	101	100	75-125	0.742	20
Nickel	81.0	81.3	50	34.21	94	94	75-125	0	20
Zinc	526	512	500	29.70	99	97	75-125	2.72	20
<b>Surrogate Recovery</b>									
Terbium	500	507	500		100	101	70-130	1.43	20

Analyte	DLT Result	DLTRef Val	%D	%D Limit
Cadmium	ND<1.2	ND	-	-
Chromium	40.3	38.05	5.91	20
Lead	3.68	3.702	0.594	-
Nickel	36.1	34.21	5.52	20
Zinc	41.5	29.70	39.7	-

%D Control Limit applied to analytes with concentrations greater than 25 times the reporting limits.



1534 Willow Pass Rd  
Pittsburg, CA 94565-1701  
(925) 252-9262

# CHAIN-OF-CUSTODY RECORD

WorkOrder: 1607292

ClientCode: TWRF

WaterTrax   
  WriteOn   
  EDF   
  Excel   
  EQuIS   
  Email   
  HardCopy   
  ThirdParty   
  J-flag

**Report to:**

Robert Schultz  
Treadwell & Rollo  
555 Montgomery St., Suite 1300  
San Francisco, CA 94111  
(415) 955-5244    FAX: (415) 955-9041

Email: rschultz@Langan.com, thoughton@langan.  
cc/3rd Party: thoughton@langan.com;  
PO:  
ProjectNo: 731637001; 3093 Broadway

**Bill to:**

Accounts Payable  
Treadwell & Rollo  
555 Montgomery St., Suite 1300  
San Francisco, CA 94111  
Langan\_InvoiceCapture@concur.solutio

**Requested TAT: 1 day;**

**Date Received: 07/08/2016**

**Date Logged: 07/08/2016**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1607292-001	UST-2	Soil	7/8/2016 13:15	<input type="checkbox"/>	A	A	A	A	A	A						

**Test Legend:**

1	8082_PCB_S	2	8260B_S	3	8260GAS_S	4	8270_S
5	LUFTMS_6020_TTLC_S	6	TPH(DMO)_S	7		8	
9		10		11		12	

**Prepared by: Jena Alfaro**

The following SampID: 001A contains testgroup.

**Comments:**

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).  
Hazardous samples will be returned to client or disposed of at client expense.



## WORK ORDER SUMMARY

**Client Name:** TREADWELL & ROLLO  
**Project:** 731637001; 3093 Broadway  
**Comments:**

**QC Level:** LEVEL 2  
**Client Contact:** Robert Schultz  
**Contact's Email:** rschultz@Langan.com, thoughton@langan.com

**Work Order:** 1607292  
**Date Logged:** 7/8/2016

WaterTrax     WriteOn     EDF     Excel     Fax     Email     HardCopy     ThirdParty     J-flag

Lab ID	Client ID	Matrix	Test Name	Containers /Composites	Bottle & Preservative	De-chlorinated	Collection Date & Time	TAT	Sediment Content	Hold	SubOut
1607292-001A	UST-2	Soil	SW8015B (Diesel & Motor Oil)	1	Stainless Steel tube 2"x6"	<input type="checkbox"/>	7/8/2016 13:15	1 day		<input type="checkbox"/>	
			SW6020 (LUFT)			<input type="checkbox"/>		1 day		<input type="checkbox"/>	
			SW8270C (SVOCs)			<input type="checkbox"/>		1 day		<input type="checkbox"/>	
			TPH(g) & 8260 (Basic List) by P&T GCMS			<input type="checkbox"/>		1 day		<input type="checkbox"/>	
			SW8082 (PCBs Only)			<input type="checkbox"/>		1 day		<input type="checkbox"/>	

**NOTES:** - STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).  
 - MAI assumes that all material present in the provided sampling container is considered part of the sample - MAI does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.

# RUSH 1607292

008011

## Treadwell & Rollo

Environmental and Geotechnical Consultant

### CHAIN OF CUSTODY RECORD

Page 1 of 1

- 555 Montgomery Street, Suite 1300, San Francisco, CA 94111 Ph: 415.955.9040/Fax: 415.955.9041
- 501 14th Street, Third Floor, Oakland CA 94612 Ph: 510.874.4500/Fax: 510.874.4507
- 777 Campus Commons Road, Suite 200, Sacramento, CA 95825 Ph: 916.565.7412/Fax: 916.565.7413
- 50 Airport Parkway, Suite 175, San Jose, CA 95110 Ph: 408.437.7708/Fax: 408.437.7709

Site Name: 3093 Broadway  
 Job Number: 731637001  
 Project Manager/Contact: Robert Schultz rschultz@langan.com  
 Samplers: Tyler Houghton  
 Recorder (Signature Required): Tyler Houghton

Analysis Requested											
TPHg	EPA 8260B/C	TPHmet	EPA 8015	VOCs	EPA 8260/C	Metals	EPA 6010	PCBs	EPA 8010A	SVOCs	EPA 820

Turnaround Time  
Rush

Field Sample Identification No.	Date	Time	Lab Sample No.	Matrix				No. Containers & Preservative				Analysis Requested										Silica gel clean-up	Hold	Remarks				
				Soil	Water	Air	Other	HCL	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	Ice	TPHg	EPA 8260B/C	TPHmet	EPA 8015	VOCs	EPA 8260/C	Metals	EPA 6010	PCBs	EPA 8010A				SVOCs	EPA 820		
<del>LST-2</del>																												
<del>LST-2</del>																												
LST-2	7-8-16	1315		1																								

Relinquished by: (Signature) <u>Tyler Houghton</u>	Date 7-8-16	Time 1315	Received by: (Signature) <u>[Signature]</u>	Date 7/8/16	Time 1350
Relinquished by: (Signature) <u>[Signature]</u>	Date 7/8/16	Time 1445	Received by: (Signature) <u>[Signature]</u>	Date 7/8/16	Time 1445
Relinquished by: (Signature) <u>[Signature]</u>	Date	Time	Received by Lab: (Signature)	Date	Time

Sent to Laboratory (Name): McC Campbell  
 Laboratory Comments/Notes: 11. wet/bike

Method of Shipment  Lab courier  Fed Ex  Airborne  UPS  
 Hand Carried  Private Courier (Co. Name)

White Copy - Original      Yellow Copy - Laboratory      Pink Copy - Field      COC Number:





### Sample Receipt Checklist

Client Name: **Treadwell & Rollo**  
Project Name: **731637001; 3093 Broadway**  
WorkOrder №: **1607292** Matrix: Soil  
Carrier: Courier

Date and Time Received: **7/8/2016 14:45**  
Date Logged: **7/8/2016**  
Received by: **Jena Alfaro**  
Logged by: **Jena Alfaro**

#### Chain of Custody (COC) Information

Chain of custody present? Yes  No   
Chain of custody signed when relinquished and received? Yes  No   
Chain of custody agrees with sample labels? Yes  No   
Sample IDs noted by Client on COC? Yes  No   
Date and Time of collection noted by Client on COC? Yes  No   
Sampler's name noted on COC? Yes  No

#### Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes  No  NA   
Shipping container/cooler in good condition? Yes  No   
Samples in proper containers/bottles? Yes  No   
Sample containers intact? Yes  No   
Sufficient sample volume for indicated test? Yes  No

#### Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes  No   
Sample/Temp Blank temperature Temp: 11°C NA   
Water - VOA vials have zero headspace / no bubbles? Yes  No  NA   
Sample labels checked for correct preservation? Yes  No   
pH acceptable upon receipt (Metal: <2; 522: <4; 218.7: >8)? Yes  No  NA   
Samples Received on Ice? Yes  No   
(Ice Type: WET/BLU )

#### UCMR3 Samples:

Total Chlorine tested and acceptable upon receipt for EPA 522? Yes  No  NA   
Free Chlorine tested and acceptable upon receipt for EPA 218.7, 300.1, 537, 539? Yes  No  NA

Comments: