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SEP 13 2001

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Chevron Products Company
P.O. Box 6004
San Ramon, CA 95627

DATE: September 7, 2001
PROJ. #: DG90290C.4C02
SUBJECT: Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

FROM:

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LIMITED SUBSURFACE INVESTIGATION REPORT

at
Chevron Service Station No. 9-0290
1802 Webster Street
Alameda, California


Delta Project No. DG90290C.4C02

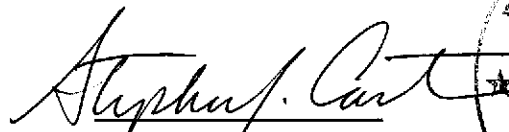
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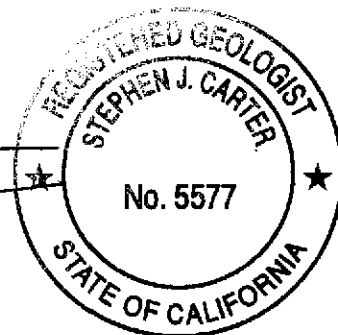


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LIMITED SUBSURFACE INVESTIGATION REPORT

At
Chevron Service Station No. 9-0290
1802 Webster Street
Alameda, California

Delta Report No. 90290C.4C02

INTRODUCTION

This report presents the results of a limited subsurface investigation performed by Delta Environmental Consultants Inc. network associate Gettler-Ryan Inc. (GR) at the above referenced site. The work was performed at the request of Alameda County Environmental Health Services (ACEHS) in a letter dated August 1, 2000. The scope of work performed during this investigation was originally proposed in GR report #345280.02-1, *Workplan for a Limited Subsurface Investigation*, dated February 1, 2001. The purpose of this work is to delineate the extent of the plume to the north of the site and to evaluate if utility trenches in the site vicinity are acting as preferential pathways for hydrocarbon migration. The scope of work performed included: updating the site safety plan; obtaining drilling permits from the Alameda County Public Works Agency (ACPWA) and encroachment permits from the California Department of Transportation (Caltrans) and the City of Alameda; hand augering eleven soil borings; collecting soil samples and grab groundwater samples from the soil borings; performing a well survey; analyzing selected soil and groundwater samples; and preparing a report documenting the work performed.

SITE DESCRIPTION

The subject site is an operating service station located at the northeastern corner of the intersection of Webster Street and Buena Vista Avenue in Alameda, California (Figure 1). Site topography is flat at the elevation of approximately 12 feet above mean sea level. Four 10,000 gallon gasoline underground storage tanks (USTs) are located in a common pit in the southwestern portion of the site. A waste oil UST is located south of the station building. Two former waste oil USTs were located near the southeastern corner of the gasoline UST pit. Pertinent site features are shown on Figure 3.

The site vicinity is used for residential, commercial, and transportation purposes. The subject site is bounded to the east by an apartment complex, to the north by a Jack In The Box restaurant, to the west by Webster Street, and to the south by Buena Vista Avenue. One of the residential buildings at the apartment complex is situated immediately southeast of the subject service station building. Another building is situated approximately 50 feet northeast of the northern site boundary. Single family houses and a 76 service station are located southeast and south of the site, respectively, across Buena Vista

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Avenue. Commercial buildings (auto repair shop, Better Buy Liqueur Store, Fred's Wrenchhouse, KFC restaurant) and parking lots are located northwest, west, and southwest of the site, across Webster Street. The subject site vicinity is shown on Figure 3.

PREVIOUS ENVIRONMENTAL WORK

A hydrocarbon leak (approximately 50 gallons of gasoline) was documented at the subject site in 1981. Six groundwater monitoring wells (B-1 through B-6) were installed at the site in January 1982 by Kleinfelder & Associates to evaluate the extent of hydrocarbon impact to groundwater. Groundwater was encountered at a depth ranging from 3.5 to 4.5 feet below ground surface (bgs). No soil or groundwater samples were collected for laboratory analysis however, groundwater samples were analyzed for volatile hydrocarbons using a combustible gas meter. Hydrocarbons vapor concentrations were detected in wells B-1 through B-4 at concentrations ranging from 100 to >1,000 parts per million (ppm). The 10,000 gallon regular gasoline UST was removed from service after a hole was found near the tank fill pipe.

1982
In 1982, the UST system was replaced. A gauge stick hole was observed in the bottom of the regular gasoline UST. Samples were not collected. New gasoline, diesel and two waste oil USTs were installed. Two backfill monitoring wells (A-1 and A-2) were installed at the time of UST replacement. Monitoring well B-2 was destroyed to accommodate the new UST installation.

On September 19, 1991, approximately 1,400 gallons of diesel were accidentally pumped into tank backfill well A-1 during UST testing activities. Product removal commenced immediately. Approximately 1,600 gallons of separate-phase hydrocarbon (SPH) were removed from well A-1. Additional 346 gallons of SPH were removed during a SPH recovery program conducted by Pacific Environmental Group Inc. from September 1991 through July 1992. Laboratory analysis of the free product suggested that waste-oil must also have been inadvertently disposed of into well A-1. A groundwater sampling program was initiated in September 1991.

In March 1993, one additional on-site groundwater monitoring well (B-8) and two off-site wells (B-7 and B-9) were installed by GTI to delineate the lateral extent of hydrocarbon impacted soil and groundwater at the site. Groundwater was encountered in borings B-7 through B-9 at 5 feet bgs. Soil samples collected from the boring at 5 feet bgs did not contain Total Petroleum Hydrocarbons as gasoline (TPHg), Total Petroleum Hydrocarbons as diesel (TPHd), or benzene, toluene, ethylbenzene, or xylenes (BTEX).

In April and May 1994, Touchstone Development collected samples during the removal of one 1,000 gallon waste oil UST, one 350 gallon waste oil UST, and fuel product lines. Hydrocarbons were detected in soil beneath the 1,000 gallon waste oil UST (up to 440 ppm TPHg, 410 ppm TPHd, and 77 ppm Total Oil and Grease [TOG]), beneath the 350 gallon waste oil UST (1,200 TPHg, 580 ppm TPHd, 580 ppm TOG and 0.64 ppm benzene), and beneath the product lines (up to 4,900 ppm TPHg, and 4.6 ppm benzene).

Volatile organic compounds (VOCs) or semivolatile organic compounds (SVOCs) were not detected in the samples collected from the waste oil UST excavation with the exception of trichloroethylene (0.017 ppm). Approximately 700 cubic yards of soil was excavated from the waste oil UST pits and from

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beneath product lines and removed from the site. Monitoring wells A-2, B-3, and B-4 were destroyed during UST removal activities.

In March 1995, four additional on-site groundwater monitoring wells (B-10 through B-13) were installed at the site by GR to further assess the extent of hydrocarbons within the subsurface. Groundwater was encountered at approximately 7 feet bgs in borings B-10, B-12, and B-13 and at 1 foot bgs in boring B-11. TPHg were detected in the soil samples collected from boring B-10 through B-12 at concentrations ranging from 69ppm to 1,900 ppm, and were not detected in the soil sample from boring B-13. TPHd (1.1 ppm to 330 ppm) were detected in samples collected from all borings. Benzene (0.78 ppm) was detected in the soil sample collected from boring B-10, and was reported as not detected in samples collected from borings B-11 and B-12. Methyl-tert butyl ether (MtBE) was detected in the soil samples collected from borings B-11 (17 ppm) and B-12 (8.2 ppm).

Groundwater Monitoring and Sampling

Groundwater monitoring and sampling of site wells began in September 1991. Historical, depth to groundwater beneath the site has ranged from 2 to 8 feet bgs. Groundwater flowed to the southeast prior to January 1993. Recently, the flow direction has been fluctuating between northeast and northwest. The gradient has ranged from 0.005 to 0.02 foot per foot.

The groundwater sampling data indicates that groundwater beneath the site has been impacted by hydrocarbons at concentrations up to 40,000 parts per billion (ppb) of TPHg, 4,900 ppb of benzene, 88,000 ppb of MtBE, 22,000 ppb of TPHd, 8,000 ppb of TOG, and 68,400 ppb of motor oil. The highest dissolved hydrocarbon concentrations have been present in the vicinity of the dispenser islands. Hydrocarbons have not been detected in off-site wells except once (low concentrations).

SPH have been present in wells A-1 and A-2 (up to 1.58 feet just after the accidental diesel release), and on few occasions in wells B-3 and B-4 (up to 0.01 feet). SPH have been removed from the wells by bailing and use of absorbent pads.

Hydrocarbon concentrations in on-site wells have been decreasing, with the exception of well B-6. TPHg (655 ppb) was detected in this well in November 1998 after several quarters with nondetectable results. A TPHd concentration in this well has been increasing. Well B-6 also contains an elevated concentration of MtBE compared to nearest wells in the downgradient direction.

The May 1999 sampling data confirmed that groundwater beneath the site is not impacted by VOCs or SVOCs. Concentrations of metals in groundwater beneath the site were nondetectable (cadmium and lead), below maximum contaminant levels (MCLs) drinking water (zinc), or only slightly above MCLs (chromium and nickel).

WELL SURVEY

A review of Department of Water Resources (DWR) well logs and ACPWA Water Resources Section files was conducted to identify water supply wells within ½ mile of the site. Upon review of DWR well

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logs and ACPWA Water Resources Section files, 14 well locations were identified within ½ mile of the site, with 3 well locations identified outside the ½ mile search radius. Twelve of the fourteen well locations are monitoring wells located north and south of the subject site along Webster Street. The remaining two wells are irrigation supply wells located approximately 1,400 feet west (well locations 3 and 4) of the subject site. An additional irrigation supply well was located approximately 2,800 feet southwest (well location 5) of the subject site, outside the ½ mile radius. The results of the well survey are depicted on Figure 2 and tabulated in Table 1.

FIELD ACTIVITIES

To delineate the extent of the plume to the north of the site and evaluate if the utility trenches act as preferential pathway for plume migration, GR hand augered eight off-site and three on-site soil borings. Field work was performed in accordance with GR's Site Safety Plan dated May 4, 2001. GR Field Methods and Procedures are included in Appendix A. Copies of Caltrans encroachment permit no. 0401-6SV-0994, City of Alameda right-of-way permit No. EX01-0023, and Alameda County Public Works Agency drilling permit No. W01-175 are included in Appendix B. Underground Service Alert was notified prior to beginning site activities.

On May, 15 and 16, 2001, eleven soil auger boring were advanced (SB-1 through SB-11). Refusal, due to a concrete obstruction at 4 feet bgs, was encountered in borings SB-5, SB-7, SB-9, SB-10, and SB-11. Refusal, due to pea gravel at 4 feet bgs, was encountered in soil boring SB-3. Borings SB-3, SB-5, SB-7, and SB-9 through SB-11 were not completed to groundwater. On-site borings SB-1 and SB-2 were advanced to depths of approximately 9.5 feet and 10 feet bgs, respectively. Off-site borings SB-4, SB-6, and SB-8 were advanced to depths between 7 feet and 8 feet bgs. The boring were advanced using a 3 inch diameter hand auger. Soil samples were collected using a hand-driven sampling device. A GR geologist observed the drilling activities. Soil samples were collected from the borings at three and five feet for description and preparation of a log, and for possible chemical analysis. Grab groundwater samples were also collected from borings SB-1, SB-2, SB-4, SB-6, and SB-8. In addition, a soil sample (SB2-6) was collected and analyzed for soil geotechnical analysis. Boring logs are included in Appendix B. Locations of the soil borings are shown on Figure 3. Borings were backfilled with neat cement containing 5% bentonite powder to ground surface and completed per encroachment permit requirements

Soil cuttings generated during drilling activities were placed on and covered with plastic. Composite disposal confirmation sample COMP 1(A-D) was collected from the stockpiled soil cuttings. Stockpile sampling procedures are presented in Appendix A.

RESULTS OF THE SUBSURFACE INVESTIGATION

Soil encountered during this investigation consisted of sand with silt and silty sand. Sand with silt was encountered in soil boring SB-4, SB-6 and SB-8 to total depth explored. Silty sand was encountered in soil boring SB-1 and SB-2 to total depth explored. Detailed descriptions of the soil encountered during drilling are presented on the boring logs in Appendix B.

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CHEMICAL ANALYTICAL RESULTS

A total of five soil samples from the soil borings, five grab groundwater samples, and one composite soil sample from the stockpiled drill cuttings were submitted under chain-of-custody for chemical analysis. Analyses were performed by Sequoia Analytical (ELAP #1271 and #1624). Copies of the laboratory reports and chain-of-custody forms are included in Appendix C. Soil and groundwater chemical analytical data are summarized in Tables 2 and 3, respectively. Soil geotechnical analytical data is summarized in Table 4.

Chemical Analytical Procedures

The soil and groundwater samples were analyzed for TPHg by EPA Method 8015 modified, for TPHd by EPA Method 8015, and for BTEX and MtBE by EPA Method 8020. The composite stockpile soil sample was also analyzed for total lead by EPA Method 6010A. The geotechnical soil sample was analyzed for pH, total organic carbon, permeability, moisture content, porosity, natural density, dry density, matrix density, and particle size distribution.

Soil Analytical Results

Only MtBE (0.12 ppm) was detected in the soil sample collected from SB-8 at 5.5 feet bgs. TPHg was detected in four of the five soil samples analyzed at concentration ranging from 1.1 ppm (SB-2-6.5) to 81 ppm (SB-4-5.5). Only one soil sample SB-4-5.5 contained TPHd at a concentration of 2.4 ppm. Benzene was detected in soil samples SB-2-6.5 and SB-1-5 at concentrations of 0.0099 ppm and 0.023 ppm, respectively.

The composite stockpile sample COMP (A-D) contained TPHg, TPHd, benzene and total Pb at concentrations of 220 ppm, 73 ppm, 0.21 ppm and 5.5 ppm, respectively.

Groundwater Analytical Results

The grab groundwater sample collected from SB-8 did not contain TPHg, TPHd, or BTEX. TPHg was detected in four grab groundwater samples at concentrations ranging from 200 ppb (SB-6) to 910,000 ppb (SB-2). Concentrations of TPHd were detected in four grab groundwater samples collected ranging from 110 ppb (SB-6) to 5,600 ppb (SB-2). Benzene was detected in three grab groundwater samples at concentrations ranging from 0.51 ppb (SB-6) to 530 ppb (SB-2). Grab groundwater sample SB-6 and SB-8 contained MtBE at concentrations of 3,600 ppb and 4,300 ppb, respectively.

WASTE DISPOSAL

Soil cuttings generated during drilling activities were placed on and covered with plastic sheeting at the subject site and disposal confirmation sample SP-1(A-D) was collected (Table 1). Approximately 1 yard of soil cuttings was removed for disposal from the site by Integrated Wastestream Management (IWM).

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DISCUSSION

Results of this investigation are inconclusive to whether the utility trenches are acting as a preferential migration pathway. Only three of the eight borings (SB4, SB6, SB8) proposed along the utility trenches were completed. The remaining borings (SB5, SB7, and SB9 through SB11) could not be advanced into groundwater due to the presence of a concrete obstruction at approximately 4 feet bgs. The lateral extent of this concrete beneath the street suggests that it is a part of Webster Street, and additional attempts to hand auger in the street are also likely to encounter it. The extent of the dissolved plume to the north remains undefined. Additional delineation of the dissolved plume beneath Webster Street may not be possible.

According to DWR logs and ACPWA Water Resources section files, known wells nearest the site are monitoring wells. The well search identified only two irrigation supply wells within 1/2 of the site. These wells are located over 1,400 feet west of the site. These wells are not likely to be impacted by dissolved hydrocarbons from the site.

The TPHg result of 910,000 ppb in the grab groundwater sample SB-2 seems anomalous when compared to the TPHg concentrations in groundwater from boring SB-1 (1,000 ppb) and well B-1 (570 ppb, 8/13/01 monitoring event). GR recommends a soil boring be placed in the vicinity of boring SB-2 to confirm the TPHg concentration detected in grab groundwater sample SB-2. Since the dissolved plume remains undefined, GR recommends two groundwater monitoring wells be installed north and northwest of the site. GR additionally recommends that the site-specific physical data collected during this investigation be utilized to perform a Risk-Based Corrective Action analysis (RBCA).

→ Boring log identifies strong petroleum odors at 6 feet bgs in both borings SB-1 and SB-2

TABLE 1 - WELL SEARCH DATA
 Chevron Number 9-0290
 1802 Webster Street, Alameda California
 Half Mile Radius Around Site

Map ID	Well Owner	Well Location	Well Use	Number of Wells On Site	State Well #	Year Installed	AVG Well Depth (feet)	AVG Well Diameter (inches)	AVG DTW (feet)
1	Alameda Real Estate GMW	1020 Atlantic Avenue	MO	3	NA	NA	18	2	5
2	Former Texaco Gasoline Station	1127 Lincoln Avenue	Mo/EXT	18	NA	NA	21	2 and 4	10
3	John Cavallo	462 Buena Vista	IRR	1	NA	NA	36	8	9
4	G.S. Stagnaro	Pacific and 5th Street	IRR	1	NA	NA	315	6	71
5	A.E. Bryant	447 Taylor Avenue	IRR	1	NA	NA	36	8	9
6	Fire Station # 2	635 Pacific Avenue	MO	2	NA	NA	18	2	0
7	General Service Administrative	620 Central Ave	MO	3	NA	NA	14	2	5
8	John Ferrar	1435 Webster Street	MO	3	NA	NA	24	2	0
9	Bank Of America	1528 Webster Street	MO	5	NA	NA	20	2	7
10	Shell Oil Company	1601 Webster street	MO	1	NA	NA	20	4	16
11	Bernita Leskowski	1701 Webster Street	MO	3	NA	NA	19	2	8
12	BP Oil Co. Station Number 11104 M	1716 Webster Street	MO	3	NA	NA	17	2	9
13	Chevron	1802 Webster Street	MO	7	NA	NA	16	2	5
14	Dolan Foster Enterprise	1900 Webster Street	MO	4	NA	NA	18	4	0
15	Ms Jean Ratto Larkin	1916 Webster Street	MO	3	NA	NA	15	2	6
16	Alameda Housing Authority	1916 Webster Street	MO	2	NA	NA	11	2	5
17	College Of Alameda	Webster and Atlantic	MO	3	NA	NA	16	2	5

Explanation

Well location data supplied by the County of Alameda Public Works Agency

IND = Industrial Well
 ABD = Abandoned Well
 IRR = Irrigation Well
 NA = Information Not Available
 NA = Information Not Available
 MO= Monitoring Well

TABLE 2 - SOIL SAMPLE CHEMICAL ANALYTICAL DATA

Chevron No. 9-0290
 1802 Webster Street
 Alameda, California

Sample No.	Sample Date	Sample Depth (in feet)	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Total Xylenes (ppm)	MTBE ¹ (ppm)	MTBE ² (ppm)	TPHd (ppb)	Total Lead (ppm)
SB1-5	5/15/2001	5.0	6.7 ³	0.023	0.028	0.035	0.11	<0.50 ⁴	NA	<1.0	NA
SB2-6.5	5/15/2001	6.5	1.1 ³	0.0099	0.0072	0.0075	0.015	0.084 ⁴	<0.20 ⁷	<1.0	NA
SB4-5.5	5/16/2001	5.5	81 ³	<0.10	<0.10	0.13	0.31	<1.0 ⁴	NA	2.4 ⁸	NA
SB6-5.5	5/16/2001	5.5	1.8	<0.0050	<0.0050	<0.0050	<0.0050	<0.050 ⁴	NA	<1.0	NA
SB8-5.5	5/16/2001	5.5	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.12 ⁴	<0.20 ⁷	<1.0	NA
OMP 1 (A-D	5/16/2001	-	220 ⁵	0.21	0.34	0.46	0.97	NA	NA	73 ⁶	5.5

EXPLANATION:

ppb = parts per million

NA = Not Analyzed

¹= MTBE by EPA Method 8020

²= MTBE by EPA Method 8260, for confirmation of MTBE detected by EPA Method 8020.

³= Chromatogram Pattern: Gasoline C6-C12

⁴= Continuing Calibration indicates that the quantitative results for this analyte includes a greater than 15% degree of uncertainty.

The value as reported is within method acceptance.

⁵= Chromatogram pattern: Gasoline C6-C12 + unidentified hydrocarbon C6-C12.

⁶= Chromatogram Pattern: Unidentified Hydrocarbons <C16.

⁷= This sample was analyzed outside the EPA recommended holding time.

⁸= Chromatogram Pattern: Gasoline C9-C40

ANALYTICAL METHOD:

TPHg = Total Petroleum Hydrocarbons as gasoline by EPA Method 8015 modified

TPHd = Total Petroleum Hydrocarbons as diesel by EPA Method 8015

Benzene, Toluene, Ethylbenzene and Total Xylenes by EPA method 8020

MtBE = Methyl tert-butyl ether by EPA Method 8020/8260

Total Lead by EPA Method 6010A

ANALYTICAL LABORATORY:

Sequoia Analytical Walnut Creek (ELAP #1271)

(see laboratory reports for detection limits)

TABLE 3 - GRAB GROUNDWATER SAMPLE CHEMICAL ANALYTICAL DATA

Chevron No. 9-0290
1802 Webster Street
Alameda, California

Sample No.	Sample Date	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE ¹ (ppb)	MTBE ^b (ppb)	TPHd (ppb)
SB1	5/16/2001	1000 ³	<5.0	<5.0	5.3	<5.0	<25 ⁴	NA	940 ⁶
SB2	5/15/2001	910000 ⁵	530	940	2300	5100	<2500	NA	5600 ⁶
SB4	5/16/2001	5100 ³	23	10	18	11	35 ⁴	<2.0 ⁷	330 ⁶
SB6	5/16/2001	200 ³	0.51	<0.50	<0.50	<0.50	3200 ⁴	3600 ⁵	110 ⁶
SB8	5/16/2001	<50	<0.50	<0.50	<0.50	<0.50	3000 ⁴	4300 ⁷	<62

Explanations:

ppb = parts per billion

NA = Not Analyzed

¹= MTBE by EPA Method 8020

²= MTBE by EPA Method 8260, for confirmation of MTBE detected by EPA Method 8020.

³ = Chromatogram Pattern: Gasoline C6-C12

⁴ = Continuing Calibration indicates that the quantitative results for this analyte includes a greater than 15% degree of uncertainty.

The value as reported is within method acceptance.

⁵= Chromatogram pattern: Gasoline C6-C12 + unidentified hydrocarbon C6-C12.

⁶= Chromatogram Pattern: Unidentified Hydrocarbons <C16.

⁷= This sample was analyzed outside the EPA recommended holding time.

Analytical Laboratory

Sequoia Analytical Walnut Creek (ELAP #1271)

(see laboratory reports for detection limits)

Analytical Methods:

TPHg = Total Petroleum Hydrocarbons as gasoline by EPA Method 8015 modified

TPHd = Total Petroleum Hydrocarbons as diesel by EPA Method 8015

Benzene, Toluene, Ethylbenzene and Total Xylenes by EPA method 8020

MtBE = Methyl tert-butyl ether by EPA Method 8020/8260

TABLE 4 - SOIL GEOTECHNICAL ANALYTICAL RESULTS

Chevron No. 9-0290
1802 Webster Street
Alameda, California

Sample ID	Sample Date	Depth (feet)	Moisture Content (%)	Moisture Content (%Pore Volume)	pH	Total Organic Carbon (ppm)	Intrinsic Permeability (md)	Intrinsic Permeability (cm/sec)	Intrinsic Permeability (cm ²)	Permeability to Air (md)
SB2-6	5/15/01	6	18.0	99.7	8.04	3,100	620	5.32E-04	5.43E-09	798

Sample ID	Sample Date	Depth (feet)	Permeability to Air (cm/sec)	Permeability to Air (cm ²)	Porosity (%Bulk Volume)	Dry Density (g/cc)	Natural Density (g/cc)	Matrix Density (g/cc)	Median Grain Size (mm)	Description
SB2-6	5/15/01	6	6.85E-04	6.98E-09	32.5	1.80	2.13	2.67	0.1847	gray very fine to medium grained sand

Explanations

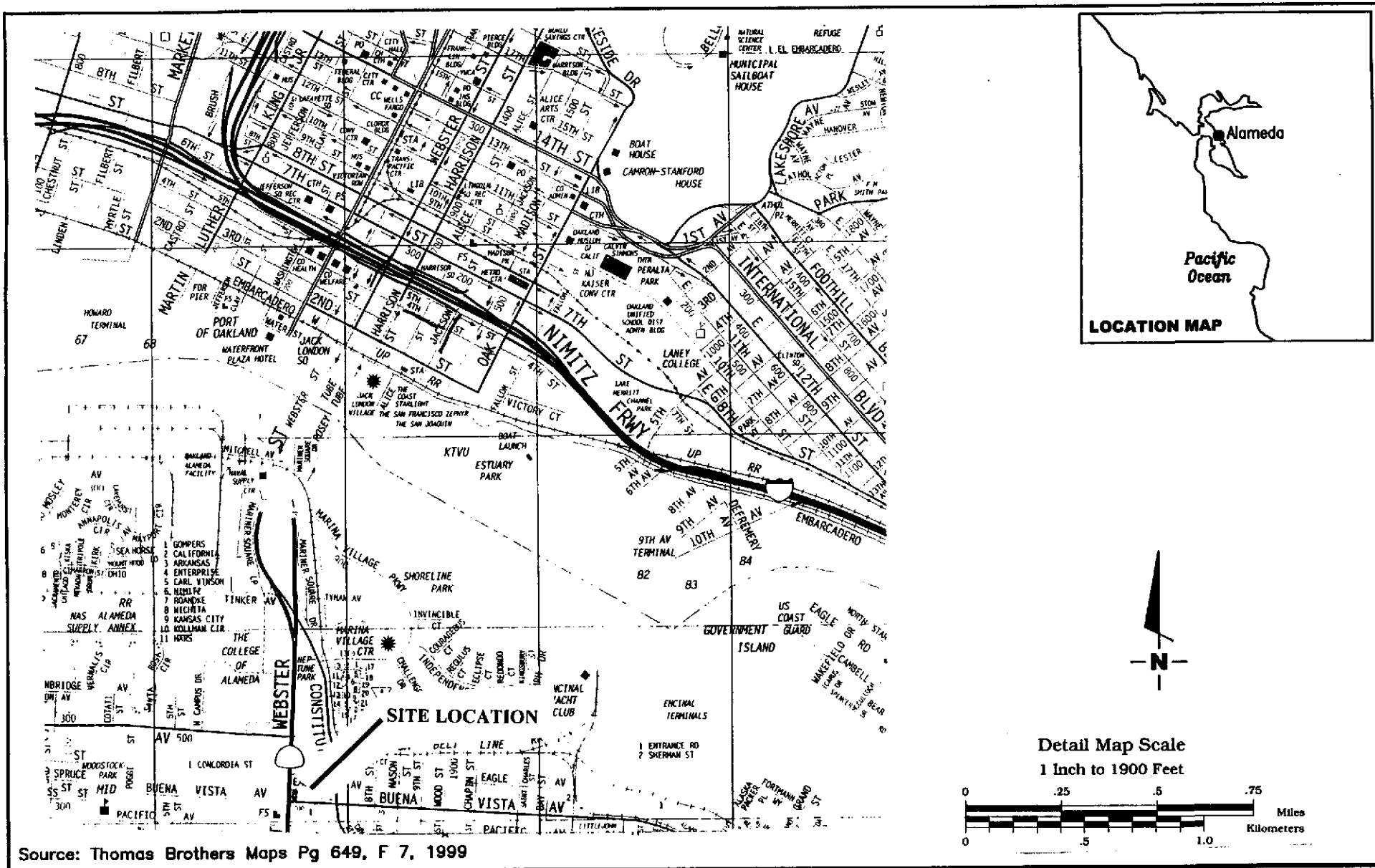
mm = millimeter
cm/sec = centimeter per second
g/cc = grams per cubic centimeter
cm = centimeter
ppm = parts per million

Analytical Laboratory:

pH/Total Organic Carbon: Sequoia Analytical (ELAP#1271)
Moisture content/permeability/porosity/densities/median grain size: Core Laboratory

Analytical Methods:

pH: EPA Method 9045B
Total Organic Carbon: ASA 90-3
Permeability to Air: Steady-state methods as described in API RP-40
Intrinsic Permeability: API RP 27
Moisture Content: ASTM D-2216
Total Porosity and Densities: API RP-40
Particle size distribution: ASTM D-422 and ASTM D-4464



Source: Thomas Brothers Maps Pg 649, F 7, 1999

GETTLER - RYAN INC.
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VICINITY MAP
 Chevron Service Station No. 9-0290
 1802 Webster Street
 Alameda, California

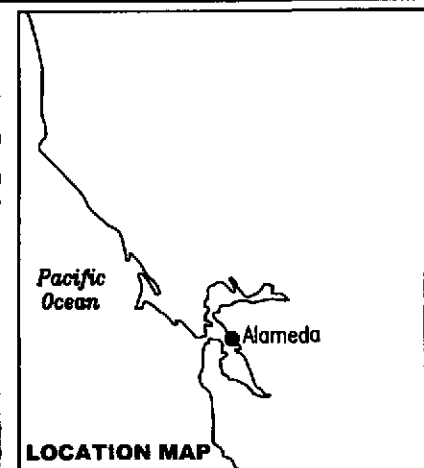
FIGURE

1

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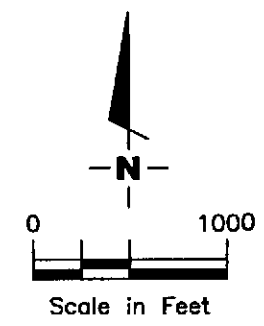
DATE 02/01

REVISED DATE



EXPLANATION

- △ Irrigation well
- Monitoring well
- Extraction well



Source: National Geographic California Seamless USGS Topographic Maps on CD-ROM.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

WELL SEARCH MAP
 Chevron Service Station No. 9-0290
 1802 Webster Street
 Alameda, California

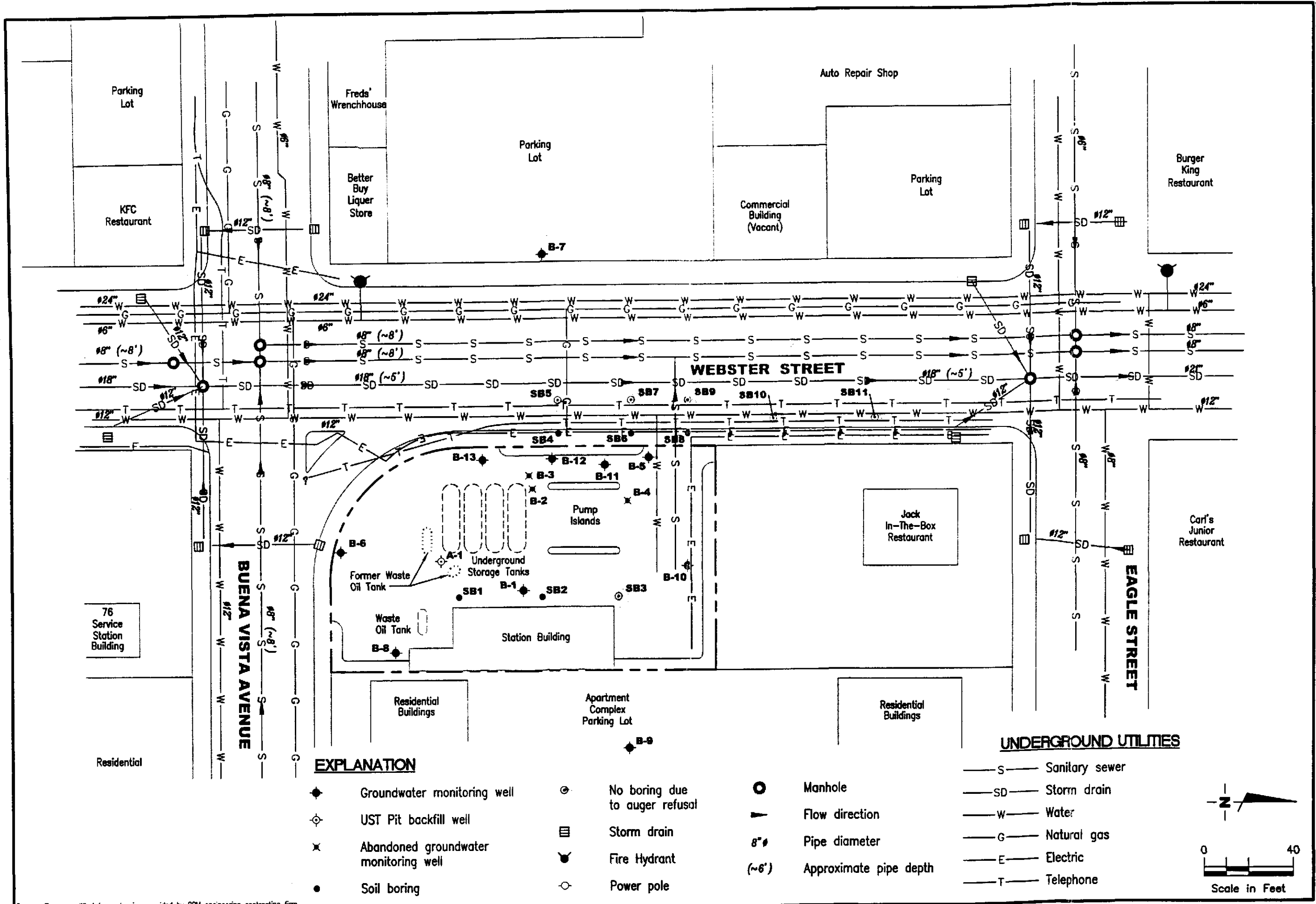
FIGURE
2

PROJECT NUMBER
 DG90290C.4C02

REVIEWED BY

DATE
 6/01

REVISED DATE

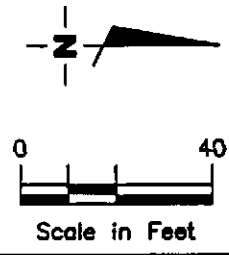


EXPLANATION

- | | | | | | |
|---|---------------------------------------|---|--------------------------------|-------|------------------------|
| ◆ | Groundwater monitoring well | ⊙ | No boring due to auger refusal | ○ | Manhole |
| ⊕ | UST Pit backfill well | ≡ | Storm drain | ▶ | Flow direction |
| × | Abandoned groundwater monitoring well | ● | Fire Hydrant | 8"φ | Pipe diameter |
| ● | Soil boring | ○ | Power pole | (~6') | Approximate pipe depth |

UNDERGROUND UTILITIES

- | | |
|------|----------------|
| —S— | Sanitary sewer |
| —SD— | Storm drain |
| —W— | Water |
| —G— | Natural gas |
| —E— | Electric |
| —T— | Telephone |



Source: Figure modified from drawing provided by RRM engineering contracting firm.

FIGURE 3

EXTENDED SITE PLAN
Chevron Service Station No. 9-0290
1802 Webster Street
Alameda, California

GETTLER - RYAN INC.
8747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

REVIEWED BY: _____
DATE: 6/01
REVISED DATE: _____

PROJECT NUMBER: DG90290C.4C02
FILE NAME: P:\ENVIRO\CHEVRON\9-0290\A01-9-0290.DWG | Layout Tab: Boring Rpt: 6-01

GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Hand auger borings are advanced by GR personnel. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples are collected from the soil boring with hand driven sampling device. The encountered soils are described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and place in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. presence or absence of contaminant migration pathways
- d. presence or absence of discoloration or staining
- e. presence or absence of obvious gasoline hydrocarbon odors
- f. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap. The PID probe is inserted into the headspace inside the tube through a hole in the plastic cap. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Groundwater Sampling

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. The samples are labeled to include job number, sample identification, collection date and time, analyses, preservative (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4 °C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivery to the laboratory.

The chain of custody includes the job number, type of preservation, if any, analyses requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel

Storing and Sampling of Drill Cuttings

Drill cuttings are stockpiled on and covered with plastic sheeting or stored in drums depending on site conditions and regulatory requirements. Stockpile samples are collected and analyzed for disposal classification on the basis of one composite sample per 100 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis.

Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass sample tube into the stockpiled material with a hand, mallet, or drive sampler. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

950 West Mall Square, #110

CITY OF ALAMEDA

(510) 749-5840

Alameda Point
Alameda, CA 94501

Public Works Department

Fax (510) 749-5867

Printed: 05-10-2001

Right-of-Way Permit

Permit #

EX01-0023

Applicant

GETTLER-RYAN INC
6747 SIERRA COURT, SUITE J
DUBLIN CA
94568
925-551-7555

Contractor Information

Owner Information

CHEVRON USA CX
PO BOX 285
HOUSTON TX

77001

Project Information

RTOFWAY - Right-of-Way Permit - **APPROVED**
Sub-Type:

Applied: **03/26/2001**

Finalled:

Issued: **05/10/2001**

Expires: **05/10/2002**

Valuation: **\$81.00**

Job Address: **1802 WEBSTER ST**

073 042600700

Suite / Unit:

Work Description: **(8) 3" HAND AUGER SOIL BORINGS 6" DEEP**

Parcel Number:

Total Fees:	\$381.00
Total Payments:	<u>\$381.00</u>
BALANCE DUE	\$0.00

Payments Made: 05/10/2001 08:58 AM

Total Payment: **\$81.00**

RECEIPT

Receipt #: R01-002158

Payee: GETTLER-RYAN INC.

Current Payment Made to the Following Items:

Account Code	Description	Amount
4225-37160 (6319)	Engineering Plan Check	75.00
99409-37900 (1464)	Records Mgmt./Microfiche	6.00

Payments Made for this Receipt:

Type	Method	Description	Amount
Payment	Check	56387	81.00

Account Summary for Fees and Payments:

Item#	Description	Account Code	Tot Fee	Paid	Prev. Pmts	Cur. Pmts
250	Permit Filing Fees	4520-37450 (1050)	36.00	36.00	36.00	.00
620	Records Mgmt./Microfiche	99409-37900 (1464)	6.00	6.00	.00	6.00
782	Engineering Plan Check	4225-37160 (6319)	75.00	75.00	.00	75.00
800	Concrete Permit Fee	4210-33700 (1315)	264.00	264.00	264.00	.00

**** See application for additional requirements ****

INSPECTIONS

510-749-5840

NOTE: All construction within the public right of way must have barricades with flashers for night time protection.

This is to certify that the above work has been completed to my satisfaction and approval.

Date

Inspector

STATE OF CALIFORNIA • DEPARTMENT OF TRANSPORTATION
ENCROACHMENT PERMIT
 TR-0120

Permit No. 0401-6SV-0994	
Dist/Co/Rte/PM 04-Ala-260-0.43	
Date May 1, 2001	
Fee Paid \$160.00	Deposit \$160.00
Performance Bond Amount (1)	Payment Bond Amount (2)
Bond Company	
Bond Number (1)	Bond Number (2)

In compliance with (Check one):

- Your application of April 10, 2001
- Utility Notice No. _____ of _____
- Agreement No. _____ of _____
- R/W Contract No. _____ of _____

TO: CHEVRON
 P.O.Box 6004
 San Ramon, CA 94583-0904

Attn: Thomas Banks
 Phone: (925) 842-8898

, PERMITTEE

and subject to the following, **PERMISSION IS HEREBY GRANTED** to:

Perform soil borings using hand auger on Webster Street, State Highway 04-Ala-260, Post Mile 0.43, at Buena Vista and Eagle Streets, in the City of Alameda.

Two days before work is started under this permit, notice shall be given to, and approval of construction details, operations, public safety, and traffic control shall be obtained from State Representative N. Freitag, 600 Lewelling Blvd., San Leandro, 94579, 510-614-5951, weekdays, between 8:00 AM and 4:30 PM.

Immediately following completion of the work permitted herein, the permittee shall fill out and mail the Notice of completion attached to this permit.


All personnel shall wear hard hats and orange vests, shirts, or jackets as appropriate during construction.

The following attachments are also included as part of this permit (Check applicable):			In addition to fee, the permittee will be billed actual costs for:		
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	General Provisions	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Review
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Utility Maintenance Provisions	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Inspection
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Special Provisions	<input checked="" type="checkbox"/> Yes	-----	Field Work
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	A Cal-OSHA permit required prior to beginning work: # _____	(If any Caltrans effort expended)		

Yes No The information in the environmental documentation has been reviewed and considered prior to approval of this permit.

This permit is void unless the work is completed before December 31, 2001

This permit is to be strictly construed and no other work other than specifically mentioned is hereby authorized.
 No project work shall be commenced until all other necessary permits and environmental clearances have been obtained.

APPROVED:
HARRY Y. YAHATA, District Director
 BY:

S. S. NOZZARI, District Permit Engineer

Chevron
0401-6SV-0994
May 1, 2001

The site of the work shall be enclosed by suitable barricades, signs and lights, as approved by State's representative, to warn and protect traffic effectively.

Traffic control is authorized only between 9:00 A.M. and 3:00 P.M., Monday through Friday, holidays excluded. Any traffic control which requires lane closure shall be in compliance with the appropriate traffic control plan. Where required by the plan, the use of a flashing arrow sign is MANDATORY.

Before any work is begun which will interrupt the normal flow of public traffic, approval shall be obtained from State's representative, and closures will be as shown on the attached copy of Standard Plan Sheet T-11.

No excavation shall be left open overnight without written permission from the Caltrans representative or unless otherwise specified herein.

Certain details of work authorized hereby are shown on permittee's plan submitted with request for permit

Any collected survey data requested by Caltrans shall be furnished to Caltrans without charge.

The resulting holes shall be backfilled as per Caltrans requirements or as directed by the State representative.

When boring operations are being conducted, the permittee shall furnish, place and maintain signs and safety equipment in accordance with the latest edition of the "Manual of Traffic Controls for Construction and maintenance Work Zones".

All painted markings shall be made with water-soluble paint.

Permission is granted to park survey vehicles temporarily within the right of way, outside the shoulders, while work is in progress.

This permit does not authorize any excavation or trenching in State's right of way.

Any damage to existing facilities, landscaping or irrigation within the State's Right of Way shall be replaced in kind by the permittee at permittee's expense.

If an accident or other incident (related to or not related to the permitted activity) occurs within, or close to the permitted activity, the permittee shall immediately stop work and remove traffic controls from the highway unless public health, welfare and safety is endangered by unfinished work. Only traffic control to protect open excavations may remain in place. After free traffic flow is restored, work in accordance with the conditions of the permit may be returned.

Permit No. 0401-6SV-0994	
Dist/Co/Rte/PM 04-Ala-260-0.43	
Date May 1, 2001	
Fee Paid \$160.00	Deposit \$160.00
Performance Bond Amount (1)	Payment Bond Amount (2)
Bond Company	
Bond Number (1)	Bond Number (2)

In compliance with (Check one):

- Your application of April 10, 2001
- Utility Notice No. _____ of _____
- Agreement No. _____ of _____
- R/W Contract No. _____ of _____

TO: CHEVRON
 P.O.Box 6004
 San Ramon, CA 94583-0904

Attn: Thomas Banks
 Phone: (925) 842-8898 _____, PERMITTEE

and subject to the following, PERMISSION IS HEREBY GRANTED to:

Perform soil borings using hand auger on Webster Street, State Highway 04-Ala-260, Post Mile 0.43, at Buena Vista and Eagle Streets, in the City of Alameda.

Two days before work is started under this permit, notice shall be given to, and approval of construction details, operations, public safety, and traffic control shall be obtained from State Representative N. Freitag, 600 Lewelling Blvd., San Leandro, 94579, 510-614-5951, weekdays, between 8:00 AM and 4:30 PM.

Immediately following completion of the work permitted herein, the permittee shall fill out and mail the Notice of completion attached to this permit.


All personnel shall wear hard hats and orange vests, shirts, or jackets as appropriate during construction.

The following attachments are also included as part of this permit (Check applicable): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No General Provisions <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Utility Maintenance Provisions <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Special Provisions <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A Cal-OSHA permit required prior to beginning work: # _____	In addition to fee, the permittee will be billed actual costs for: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Review <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Inspection <input checked="" type="checkbox"/> Yes _____ Field Work (If any Caltrans effort expended)
--	---

Yes No The information in the environmental documentation has been reviewed and considered prior to approval of this permit.

This permit is void unless the work is completed before December 31, 2001

This permit is to be strictly construed and no other work other than specifically mentioned is hereby authorized. No project work shall be commenced until all other necessary permits and environmental clearances have been obtained.

APPROVED:
HARRY Y. YAHATA, District Director
 BY:

S. S. NOZZARI, District Permit Engineer



City of Alameda
2263 Santa Clara Avenue, Room 190
Alameda, CA 94501
(510) 748-4520

Submit in Duplicate

RECEIVED

RIGHT-OF-WAY PERMIT APPLICATION

SERVICE NUMBER

MAY 15 2001

DATE 3/15 19 01

Application is hereby made to occupy or perform work in the public right-of-way on the Right side of

Webster 16 feet Max from curb line

Of (See Site Map Attached)

House No. 1802 Webster St Owner Chevron

For the purpose of 8 3" ø hand Auger Soil Borings to 6" Deep (Requested By Alameda County Health Serv)

Name of Applicant Gettler-Ryan Inc. Address 6747 Sierra Ct Suite J City/State Dublin CA 94568

Contractor's License No. 220793 City Business License No. 1060 Phone Number (925) 551-7555

INDICATE LOCATION BELOW OR ATTACH SEPARATE SHEET SHOWING LOCATION

See Site Map Attached

PLEASE NOTE THE FOLLOWING:

1. Urban runoff program requires that no contaminants, including dirt, enter the storm drain system. Contractor is required to protect inlets. Failure to comply is subject to \$200/day fine.
2. 48 hour advance notice is required for inspection. Contact Engineering Division, Construction Inspection office at 749-5840. Required inspections: Trenching, backfill, concrete, traffic/pedestrian detours, urban runoff, final inspection. Failure to obtain inspection prior to work may result in rejection of said work.
3. All striping, painted graphics and pavement markers damaged or destroyed by street excavation work must be restored by the permittee.
4. All construction within the Public Right-of-Way must have barricades with flashers for night time protection.
5. All work involved is to be done in accordance with standard City of Alameda specifications and City of Alameda practices, all to the satisfaction of the City Engineer. Standard details are attached. Inspection charges shall be paid to the City monthly.
6. Processing time for routine permits is 5 days. Permits requiring extensive research may require up to 15 days.
7. **FAILURE TO OBTAIN INSPECTIONS PRIOR TO COMPLETION OF WORK IS SUBJECT TO ADDITIONAL INSPECTION COSTS AT A RATE OF \$32.70 PER HOUR.**

Acceptance of this permit constitutes acceptance of the conditions included.

[Signature] Date 3/23/01
APPLICANT SIGNATURE

SPECIAL CONDITIONS

- NO OPEN TRENCH CUTTING
- STATE PERMIT REQUIRED
- ADDITIONAL SETS OF PLANS AND SPECIFICATIONS TO THE ENGINEERING DIVISION PRIOR TO CONSTRUCTION
OF SETS
- OTHER

RECEIVED DATE 3/26/01 SIGNED [Signature] PERMIT NO. EX01-0023
 APPROVED DATE 5-03-01 SIGNED [Signature]
 ISSUED DATE 5/10/2001 SIGNED [Signature]

833



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-3395
PHONE (510) 470-3554
FAX (510) 782-1939

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 1802 Webster St.
Alameda CA

CLIENT
Name Chevron
Address PO Box 6004 Phone _____
City San Ramon Zip 94583

APPLICANT
Name Gettler Ryan Inc
Address 6747 Sun # Phone (925) 557-7404 Ext 127
City Dublin CA Zip 94568

TYPE OF PROJECT
Well Construction Geotechnical Investigation
Cathodic Protection General
Water Supply Contamination
Monitoring Well Destruction

PROPOSED WATER SUPPLY WELL USE
New Domestic Replacement Domestic
Municipal Irrigation
Industrial Other _____

DRILLING METHOD:
Mud Rotary Air Rotary Auger
Cable Other Hand Auger

DRILLER'S NAME _____

DRILLER'S LICENSE NO. _____

WELL PROJECTS
Drill Hole Diameter _____ in. Maximum
Casing Diameter _____ in. Depth _____ ft.
Surface Seal Depth _____ ft. Owner's Well Number _____

GEOTECHNICAL PROJECTS
Number of Borings 11 Maximum
Hole Diameter 3 in. Depth 7 ft.

ESTIMATED STARTING DATE 3/23/01
ESTIMATED COMPLETION DATE 3/30/01

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Andrew Smith DATE 3/14/01

PLEASE PRINT NAME Andrew Smith Rev. 5-13-00

MAR 5 '01 8:45

FOR OFFICE USE

PERMIT NUMBER W01-175
WELL NUMBER _____
APH _____

PERMIT CONDITIONS
Circled Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL

Back fill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

E. CATHODIC

Fill hole anode zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED [Signature] DATE 3/14/01

Gettler-Ryan, Inc.

Log of Boring SBI

PROJECT: *Chevron Service Station No. 9-0290*

LOCATION: *1802 Webster Street, Alameda, CA.*

GR PROJECT NO.: *DG90290C.4C02*

SURFACE ELEVATION:

DATE STARTED: *05/15/01*

WL (ft. bgs): *6* DATE: *05/15/01* TIME: *10:30*

DATE FINISHED: *05/15/01*

WL (ft. bgs): DATE: TIME:

DRILLING METHOD: *3 in. Hand Auger*

TOTAL DEPTH: *9.5 feet*

DRILLING COMPANY: *Gettler-Ryan, Inc.*

GEOLOGIST: *Andrew Smith*

DEPTH (feet)	PTD (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	REMARKS
0.00							Concrete - 6 inches thick.	
0.00							Pea Gravel - 3 inches thick.	
2.00						SM	SILTY SAND WITH GRAVEL (SM) - reddish brown (5YR 4/3), moist, loose; 65% sand, 20% angular gravel, 15% silt.	Boring backfilled with neat cement to ground surface.
4.00								
6.00			SBI-5 SBI				SILTY SAND (SM) - dark greenish gray (Gley 2 4/1), wet, medium dense; 85% fine sand, 15% silt, strong petroleum odor.	Grab groundwater sample SBI.
10.00							Bottom of boring at 9.5 feet bgs.	

Gettler-Ryan, Inc.

Log of Boring SB2

PROJECT: <i>Chevron Service Station No. 9-0290</i>	LOCATION: <i>1802 Webster Street, Alameda, CA.</i>
GR PROJECT NO.: <i>DG90290C.4C02</i>	SURFACE ELEVATION:
DATE STARTED: <i>05/15/01</i>	WL (ft. bgs): <i>9</i> DATE: <i>05/15/01</i> TIME: <i>11:10</i>
DATE FINISHED: <i>05/15/01</i>	WL (ft. bgs): DATE: TIME:
DRILLING METHOD: <i>3 in. Hand Auger</i>	TOTAL DEPTH: <i>10 feet</i>
DRILLING COMPANY: <i>Gettler-Ryan, Inc.</i>	GEOLOGIST: <i>Andrew Smith</i>

DEPTH (feet)	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	REMARKS
							Concrete - 6 inches thick.	
							Pea Gravel - 3 inches thick.	
2						SM	SILTY SAND (SM) - dark greenish gray (Gleyl 3/1), moist, medium dense; 85% sand, 15% silt,	Boring backfilled with neat cement to ground surface.
4	0.00							
6			RBCA SB2-6.5			Includes strong petroleum odor.		
8								Grab groundwater sample SB2.
10	0.00		SB2					
							Bottom of boring at 10 feet bgs.	
12								
14								

Gettler-Ryan, Inc.

Log of Boring SB4

PROJECT: <i>Chevron Service Station No. 9-0290</i>	LOCATION: <i>1802 Webster Street, Alameda, CA.</i>
GR PROJECT NO.: <i>DG90290C.4C02</i>	SURFACE ELEVATION:
DATE STARTED: <i>05/15/01</i>	WL (ft. bgs): <i>5.5</i> DATE: <i>05/15/01</i> TIME: <i>09:00</i>
DATE FINISHED: <i>05/15/01</i>	WL (ft. bgs): DATE: TIME:
DRILLING METHOD: <i>3 in. Hand Auger</i>	TOTAL DEPTH: <i>7 feet</i>
DRILLING COMPANY: <i>Gettler-Ryan, Inc.</i>	GEOLOGIST: <i>Andrew Smith</i>

DEPTH (feet)	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	REMARKS
0.00							Concrete - 6 inches thick.	
2						SW-SM	SAND WITH SILT (SW-SM) - dark reddish brown (5YR 3/2), moist, medium dense; 90% sand, 10% silt.	Boring backfilled with neat cement to ground surface.
4	0.00						Color changes to brown (7.5YR 4/3) at 3 feet.	
6	0.00		SB4-5.5 SB4				At 5 feet, color changes to dark greenish gray (Gley1 4/1); strong clean odor.	Grab groundwater sample SB4.
8							Bottom of boring at 7 feet bgs.	
10								
12								
14								

Gettler-Ryan, Inc.

Log of Boring SB8

PROJECT: *Chevron Service Station No. 9-0290*

LOCATION: *1802 Webster Street, Alameda, CA.*

GR PROJECT NO.: *DG90290C.4C02*

SURFACE ELEVATION:

DATE STARTED: *05/16/01*

WL (ft. bgs): *6* DATE: *05/16/01* TIME: *19:40*

DATE FINISHED: *05/16/01*

WL (ft. bgs): DATE: TIME:

DRILLING METHOD: *3 in. Hand Auger*

TOTAL DEPTH: *8 feet*

DRILLING COMPANY: *Gettler-Ryan, Inc.*

GEOLOGIST: *Andrew Smith*

DEPTH (feet)	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	REMARKS
							Concrete - 6 inches thick.	
2						SW-SM	SAND WITH SILT (SW-SM) - brown (7.5YR 3/2), moist, medium dense; 90% sand, 10% silt.	Boring backfilled with neat cement to ground surface.
4	0.00							
6	0.00		SB8-5.5					Grab groundwater sample SB8.
	0.00		SB8					
8							Bottom of boring at 8 feet bgs.	
10								
12								
14								

Gettler-Ryan, Inc.

Log of Boring SB6

PROJECT: *Chevron Service Station No. 9-0290*

LOCATION: *1802 Webster Street, Alameda, CA.*

GR PROJECT NO.: *DG90290C.4C02*

SURFACE ELEVATION:

DATE STARTED: *05/16/01*

WL (ft. bgs): *5.5* DATE: *05/16/01* TIME: *11:10*

DATE FINISHED: *05/16/01*






WL (ft. bgs): DATE: TIME:

DRILLING METHOD: *3 in. Hand Auger*

TOTAL DEPTH: *7 feet*

DRILLING COMPANY: *Gettler-Ryan, Inc.*

GEOLOGIST: *Andrew Smith*

DEPTH (feet)	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	REMARKS
							Concrete - 6 inches thick.	
2	0.00					SW-SM	SAND WITH SILT (SW-SM) - brown (7.5YR 3/2), moist, medium dense; 90% sand, 10% silt.	Boring backfilled with neat cement to ground surface.
4	0.00							
6	0.00		SB6-5.5				Color changes to dark greenish gray (GleyI 4/1) at 5.5 feet.	Grab groundwater sample SB6.
	0.00		SB6					
8								
10								
12								
14							Bottom of boring at 7 feet bgs.	



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

7 June, 2001

Andrew Smith
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W105405

Enclosed are the results of analyses for samples received by the laboratory on 17-May-01 16:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 08:53

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB1-5	W105405-01	Soil	15-May-01 00:00	17-May-01 16:40
SB2-6.5	W105405-02	Soil	15-May-01 00:00	17-May-01 16:40
SB4-5.5	W105405-03	Soil	16-May-01 00:00	17-May-01 16:40
SB6-5.5	W105405-04	Soil	16-May-01 00:00	17-May-01 16:40
SB8-5.5	W105405-05	Soil	16-May-01 00:00	17-May-01 16:40



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 08:53

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB1-5 (W105405-01) Soil Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	6.7	1.0	mg/kg	20	1E21002	21-May-01	22-May-01	EPA 8015/8020	P-03
Benzene	0.023	0.0050	"	"	"	"	"	"	
Toluene	0.028	0.0050	"	"	"	"	"	"	
Ethylbenzene	0.035	0.0050	"	"	"	"	"	"	
Xylenes (total)	0.11	0.0050	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.050	"	"	"	"	"	"	CC-3
Surrogate: a,a,a-Trifluorotoluene		89.0 %	40-140		"	"	"	"	
SB2-6.5 (W105405-02) Soil Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	1.1	1.0	mg/kg	20	1E21002	21-May-01	22-May-01	EPA 8015/8020	P-03
Benzene	0.0099	0.0050	"	"	"	"	"	"	
Toluene	0.0072	0.0050	"	"	"	"	"	"	
Ethylbenzene	0.0075	0.0050	"	"	"	"	"	"	
Xylenes (total)	0.015	0.0050	"	"	"	"	"	"	
Methyl tert-butyl ether	0.084	0.050	"	"	"	"	"	"	CC-3
Surrogate: a,a,a-Trifluorotoluene		99.0 %	40-140		"	"	"	"	
SB4-5.5 (W105405-03) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	81	20	mg/kg	400	1E21002	21-May-01	25-May-01	EPA 8015/8020	P-03
Benzene	ND	0.10	"	"	"	"	"	"	
Toluene	ND	0.10	"	"	"	"	"	"	
Ethylbenzene	0.13	0.10	"	"	"	"	"	"	
Xylenes (total)	0.31	0.10	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	CC-3
Surrogate: a,a,a-Trifluorotoluene		103 %	40-140		"	"	"	"	



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 08:53

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB6-5.5 (W105405-04) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	1.8	1.0	mg/kg	20	1E21002	21-May-01	22-May-01	EPA 8015/8020	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.0050	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.050	"	"	"	"	"	"	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<i>94.0 %</i>	<i>40-140</i>						
SB8-5.5 (W105405-05) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	ND	1.0	mg/kg	20	1E21002	21-May-01	22-May-01	EPA 8015/8020	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.0050	"	"	"	"	"	"	
Methyl tert-butyl ether	0.12	0.050	"	"	"	"	"	"	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<i>103 %</i>	<i>40-140</i>						



Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 07-Jun-01 08:53
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Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB1-5 (W105405-01) Soil Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	ND	1.0	mg/kg	1	1E29015	29-May-01	31-May-01	DHS LUFT	
<i>Surrogate: n-Pentacosane</i>		59.1 %	50-150		"	"	"	"	
SB2-6.5 (W105405-02) Soil Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	ND	1.0	mg/kg	1	1E29015	29-May-01	31-May-01	DHS LUFT	
<i>Surrogate: n-Pentacosane</i>		66.0 %	50-150		"	"	"	"	
SB4-5.5 (W105405-03) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	2.4	1.0	mg/kg	1	1E29015	29-May-01	31-May-01	DHS LUFT	D-02
<i>Surrogate: n-Pentacosane</i>		51.1 %	50-150		"	"	"	"	
SB6-5.5 (W105405-04) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	ND	1.0	mg/kg	1	1E29015	29-May-01	31-May-01	DHS LUFT	
<i>Surrogate: n-Pentacosane</i>		67.0 %	50-150		"	"	"	"	
SB8-5.5 (W105405-05) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	ND	1.0	mg/kg	1	1E29015	29-May-01	31-May-01	DHS LUFT	
<i>Surrogate: n-Pentacosane</i>		68.0 %	50-150		"	"	"	"	



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 08:53

**MTBE Confirmation by EPA Method 8260B
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB2-6.5 (W105405-02) Soil Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									O-04
Methyl tert-butyl ether	ND	0.20	mg/kg	100	1F01017	31-May-01	31-May-01	EPA 8260B	
<i>Surrogate: Dibromofluoromethane</i>		110 %	50-150		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		112 %	50-150		"	"	"	"	
SB8-5.5 (W105405-05) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									O-04
Methyl tert-butyl ether	ND	0.20	mg/kg	100	1F01017	31-May-01	31-May-01	EPA 8260B	
<i>Surrogate: Dibromofluoromethane</i>		108 %	50-150		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		102 %	50-150		"	"	"	"	



Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 07-Jun-01 08:53
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1E21002 - EPA 5030B MeOH										
Blank (1E21002-BLK1) Prepared & Analyzed: 21-May-01										
Purgeable Hydrocarbons	ND	1.0	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.0050	"							
Methyl tert-butyl ether	ND	0.050	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.684		"	0.600		114	40-140			
LCS (1E21002-BS1) Prepared & Analyzed: 21-May-01										
Benzene	0.726	0.0050	mg/kg	0.800		90.8	50-150			
Toluene	0.754	0.0050	"	0.800		94.2	50-150			
Ethylbenzene	0.792	0.0050	"	0.800		99.0	50-150			
Xylenes (total)	2.35	0.0050	"	2.40		97.9	50-150			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.706		"	0.600		118	40-140			
Matrix Spike (1E21002-MS1) Source: W105395-02 Prepared: 21-May-01 Analyzed: 22-May-01										
Benzene	0.756	0.0050	mg/kg	0.800	ND	94.5	50-150			
Toluene	0.796	0.0050	"	0.800	ND	99.5	50-150			
Ethylbenzene	0.838	0.0050	"	0.800	ND	105	50-150			
Xylenes (total)	2.53	0.0050	"	2.40	ND	105	50-150			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.612		"	0.600		102	40-140			
Matrix Spike Dup (1E21002-MSD1) Source: W105395-02 Prepared: 21-May-01 Analyzed: 22-May-01										
Benzene	0.748	0.0050	mg/kg	0.800	ND	93.5	50-150	1.06	20	
Toluene	0.790	0.0050	"	0.800	ND	98.8	50-150	0.757	20	
Ethylbenzene	0.826	0.0050	"	0.800	ND	103	50-150	1.44	20	
Xylenes (total)	2.46	0.0050	"	2.40	ND	102	50-150	2.81	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.616		"	0.600		103	40-140			



Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 07-Jun-01 08:53
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Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1E29015 - EPA 3550A										
Blank (1E29015-BLK1)				Prepared: 29-May-01 Analyzed: 01-Jun-01						
Diesel Range Hydrocarbons	ND	1.0	mg/kg							
Surrogate: <i>n</i> -Pentacosane	0.778		"	1.11		70.1	50-150			
LCS (1E29015-BS1)				Prepared: 29-May-01 Analyzed: 01-Jun-01						
Diesel Range Hydrocarbons	12.4	1.0	mg/kg	15.0		82.7	60-140			
Surrogate: <i>n</i> -Pentacosane	0.889		"	1.11		80.1	50-150			
LCS Dup (1E29015-BSD1)				Prepared: 29-May-01 Analyzed: 02-Jun-01						
Diesel Range Hydrocarbons	11.7	1.0	mg/kg	15.0		78.0	60-140	5.81	40	
Surrogate: <i>n</i> -Pentacosane	0.933		"	1.11		84.1	50-150			
Matrix Spike (1E29015-MS1)				Source: W105405-01		Prepared: 29-May-01 Analyzed: 31-May-01				
Diesel Range Hydrocarbons	12.4	1.0	mg/kg	15.0	ND	82.7	50-150			
Surrogate: <i>n</i> -Pentacosane	1.12		"	1.11		101	50-150			
Matrix Spike Dup (1E29015-MSD1)				Source: W105405-01		Prepared: 29-May-01 Analyzed: 31-May-01				
Diesel Range Hydrocarbons	10.1	1.0	mg/kg	15.0	ND	67.3	50-150	20.4	50	
Surrogate: <i>n</i> -Pentacosane	0.889		"	1.11		80.1	50-150			



Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 07-Jun-01 08:53
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**MTBE Confirmation by EPA Method 8260B - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1F01017 - EPA 5030B (MeOH)										
Blank (1F01017-BLK1) Prepared & Analyzed: 31-May-01										
Methyl tert-butyl ether	ND	0.20	mg/kg							
Surrogate: Dibromofluoromethane	2.60		"	2.50		104	50-150			
Surrogate: 1,2-Dichloroethane-d4	2.85		"	2.50		114	50-150			
LCS (1F01017-BS1) Prepared & Analyzed: 31-May-01										
Methyl tert-butyl ether	2.55	0.20	mg/kg	2.50		102	70-130			
Surrogate: Dibromofluoromethane	2.60		"	2.50		104	50-150			
Surrogate: 1,2-Dichloroethane-d4	2.75		"	2.50		110	50-150			
LCS Dup (1F01017-BSD1) Prepared & Analyzed: 31-May-01										
Methyl tert-butyl ether	2.52	0.20	mg/kg	2.50		101	70-130	1.18	25	
Surrogate: Dibromofluoromethane	2.50		"	2.50		100	50-150			
Surrogate: 1,2-Dichloroethane-d4	2.80		"	2.50		112	50-150			



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 08:53

Notes and Definitions

- CC-3 Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The value as reported is within method acceptance.
- D-02 Chromatogram Pattern: Unidentified Hydrocarbons C9-C40.
- O-04 This sample was analyzed outside the EPA recommended holding time.
- P-03 Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number #9-0290
Facility Address 1802 Webster Street Alameda CA.
Chevron Contact (Name) Tom Bauhs
(Phone) _____
Laboratory Name Sequoia Analytical
Laboratory Release Number W105405
Sample Collected by (Name) Andrew Smith
Collection Date 5/15/01 & 5/16/01
Signature Andrew Smith

Consultant Project Number 345280.02
Consultant Name Gottler Ryan Inc.
Address 6747 Sierra Ct
Project Contact (Name) Andrew Smith
(Phone) (925)551-7444 (Fax Number) (925)551-7555

Sample Number	Lab Sample Number	Number of Containers	Matrix (S = Soil, W = Water, A = Air, C = Charcoal)	Type (G = Grab, C = Composite, D = Discrete)	Time / Date	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed												Remarks															
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)	MTBE (EPA 8020)	Confirm MTBE	Mt's 13Y (EPA 8260)																	
SB1-5	01A	1	S	D	5/15/01		Yes	✓	✓									✓	✓														* with Silica Gel Clean-up		
SB2-6.5	02A	1	↓	↓	5/15/01		↓	↓	↓																										
SB4-5.5	03A	1	↓	↓	5/16/01		↓	↓	↓																										
SB6-5.5	04A	1	↓	↓	5/16/01		↓	↓	↓																										
SB8-5.5	05A	1	↓	↓	5/16/01		↓	↓	↓																										

Relinquished By (Signature) <u>Andrew Smith</u>	Organization <u>GRI</u>	Date/Time <u>5/17/01</u>	Received By (Signature) <u>Mark Galt</u>	Organization <u>Sequoia</u>	Date/Time <u>5-17-01/1530</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days <u>10 Days</u> As Contracted
Relinquished By (Signature) <u>Mark Galt</u>	Organization <u>Sequoia</u>	Date/Time <u>5-17-01/1640</u>	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>Mike Gorin</u>		Date/Time <u>5/17/01 1640</u>	

COC-1.DWG/03 91/ACH



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

7 June, 2001

Andrew Smith
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W105481

Enclosed are the results of analyses for samples received by the laboratory on 17-May-01 16:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB1	W105481-01	Water	16-May-01 00:00	17-May-01 16:40
SB2	W105481-02	Water	15-May-01 00:00	17-May-01 16:40
SB4	W105481-03	Water	16-May-01 00:00	17-May-01 16:40
SB6	W105481-04	Water	16-May-01 00:00	17-May-01 16:40
SB8	W105481-05	Water	16-May-01 00:00	17-May-01 16:40

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Charlie Westwater, Project Manager





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA. 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB1 (W105481-01) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	1000	500	ug/l	10	1E29002	30-May-01	30-May-01	EPA 8015M/8020	P-01
Benzene	ND	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	5.3	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	25	"	"	"	"	"	"	CC-3
Surrogate: <i>a,a,a</i> -Trifluorotoluene		92.7 %	70-130		"	"	"	"	
SB2 (W105481-02) Water Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	910000	50000	ug/l	1000	1E29002	29-May-01	29-May-01	EPA 8015M/8020	P-04
Benzene	530	500	"	"	"	"	"	"	
Toluene	940	500	"	"	"	"	"	"	
Ethylbenzene	2300	500	"	"	"	"	"	"	
Xylenes (total)	5100	500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2500	"	"	"	"	"	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		72.7 %	70-130		"	"	"	"	
SB4 (W105481-03) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	5100	500	ug/l	10	1E29002	30-May-01	30-May-01	EPA 8015M/8020	P-01
Benzene	23	5.0	"	"	"	"	"	"	
Toluene	10	5.0	"	"	"	"	"	"	
Ethylbenzene	18	5.0	"	"	"	"	"	"	
Xylenes (total)	11	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	35	25	"	"	"	"	"	"	CC-3
Surrogate: <i>a,a,a</i> -Trifluorotoluene		85.7 %	70-130		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB6 (W105481-04) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	200	50	ug/l	1	1E29002	30-May-01	30-May-01	EPA 8015M/8020	P-01
Benzene	0.51	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		85.3 %	70-130		"	"	"	"	
SB6 (W105481-04RE1) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Methyl tert-butyl ether	3200	500	ug/l	200	1E29002	30-May-01	30-May-01	EPA 8015M/8020	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		94.7 %	70-130		"	"	"	"	
SB8 (W105481-05) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	ND	50	ug/l	1	1E29002	30-May-01	30-May-01	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		96.3 %	70-130		"	"	"	"	
SB8 (W105481-05RE1) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Methyl tert-butyl ether	3000	2500	ug/l	1000	1E29002	30-May-01	30-May-01	EPA 8015M/8020	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		96.3 %	70-130		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA. 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

**Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB1 (W105481-01) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	940	50	ug/l	1	1E25007	25-May-01	31-May-01	EPA 8015M	D-11
Surrogate: n-Pentacosane		62.2 %	50-150		"	"	"	"	
SB2 (W105481-02) Water Sampled: 15-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	5600	590	ug/l	10	1E25007	25-May-01	01-Jun-01	EPA 8015M	D-11
Surrogate: n-Pentacosane		130 %	50-150		"	"	"	"	
SB4 (W105481-03) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	330	50	ug/l	1	1E25007	25-May-01	31-May-01	EPA 8015M	D-11
Surrogate: n-Pentacosane		99.1 %	50-150		"	"	"	"	
SB6 (W105481-04) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	110	50	ug/l	1	1E25007	25-May-01	31-May-01	EPA 8015M	D-11
Surrogate: n-Pentacosane		99.1 %	50-150		"	"	"	"	
SB8 (W105481-05) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	ND	62	ug/l	1	1E25007	25-May-01	31-May-01	EPA 8015M	
Surrogate: n-Pentacosane		70.2 %	50-150		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA. 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

**MTBE Confirmation by EPA Method 8260B
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB4 (W105481-03) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									O-04
Methyl tert-butyl ether	ND	2.0	ug/l	1	1F01016	31-May-01	31-May-01	EPA 8260B	
Surrogate: Dibromofluoromethane		90.0 %	50-150		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		96.0 %	50-150		"	"	"	"	
SB6 (W105481-04) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									O-04
Methyl tert-butyl ether	3600	100	ug/l	50	1F01016	31-May-01	31-May-01	EPA 8260B	
Surrogate: Dibromofluoromethane		92.0 %	50-150		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		96.2 %	50-150		"	"	"	"	
SB8 (W105481-05) Water Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									O-04
Methyl tert-butyl ether	4300	200	ug/l	100	1F01016	31-May-01	31-May-01	EPA 8260B	
Surrogate: Dibromofluoromethane		9160 %	50-150		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		9740 %	50-150		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1E29002 - EPA 5030B P/T

Blank (1E29002-BLK1)

Prepared & Analyzed: 29-May-01

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	31.3		"	30.0		104	70-130			

Blank (1E29002-BLK2)

Prepared & Analyzed: 30-May-01

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.1		"	30.0		100	70-130			

Blank (1E29002-BLK3)

Prepared & Analyzed: 31-May-01

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.2		"	30.0		97.3	70-130			

LCS (1E29002-BS1)

Prepared & Analyzed: 29-May-01

Benzene	19.8	0.50	ug/l	20.0		99.0	70-130			
Toluene	20.7	0.50	"	20.0		104	70-130			
Ethylbenzene	21.4	0.50	"	20.0		107	70-130			
Xylenes (total)	63.9	0.50	"	60.0		106	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.5		"	30.0		102	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limit	RPD	RPD Limit	Notes
Batch 1E29002 - EPA 5030B P/T										
LCS (1E29002-BS2)					Prepared & Analyzed: 30-May-01					
Benzene	18.1	0.50	ug/l	20.0		90.5	70-130			
Toluene	19.1	0.50	"	20.0		95.5	70-130			
Ethylbenzene	19.8	0.50	"	20.0		99.0	70-130			
Xylenes (total)	59.2	0.50	"	60.0		98.7	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.0		"	30.0		96.7	70-130			
LCS (1E29002-BS3)					Prepared & Analyzed: 31-May-01					
Benzene	16.7	0.50	ug/l	20.0		83.5	70-130			
Toluene	17.6	0.50	"	20.0		88.0	70-130			
Ethylbenzene	18.4	0.50	"	20.0		92.0	70-130			
Xylenes (total)	55.0	0.50	"	60.0		91.7	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	28.8		"	30.0		96.0	70-130			
LCS Dup (1E29002-BSD1)					Prepared & Analyzed: 29-May-01					
Benzene	18.6	0.50	ug/l	20.0		93.0	70-130	6.25	20	
Toluene	19.5	0.50	"	20.0		97.5	70-130	5.97	20	
Ethylbenzene	20.0	0.50	"	20.0		100	70-130	6.76	20	
Xylenes (total)	60.8	0.50	"	60.0		101	70-130	4.97	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.7		"	30.0		99.0	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

**Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1E25007 - EPA 3510B										
Blank (1E25007-BLK1)					Prepared: 25-May-01 Analyzed: 30-May-01					
Diesel Range Hydrocarbons	ND	50	ug/l							
Surrogate: <i>n</i> -Pentacosane	27.3		"	33.3		82.0	50-150			
LCS (1E25007-BS1)					Prepared: 25-May-01 Analyzed: 30-May-01					
Diesel Range Hydrocarbons	312	50	ug/l	500		62.4	50-125			
Surrogate: <i>n</i> -Pentacosane	20.3		"	33.3		61.0	50-150			
LCS Dup (1E25007-BSD1)					Prepared: 25-May-01 Analyzed: 30-May-01					
Diesel Range Hydrocarbons	266	50	ug/l	500		53.2	50-125	15.9	50	
Surrogate: <i>n</i> -Pentacosane	21.3		"	33.3		64.0	50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

**MTBE Confirmation by EPA Method 8260B - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC Limits	RPD	RPD Limit	Notes
Batch 1F01016 - EPA 5030B (P/T)									
Blank (1F01016-BLK1)					Prepared & Analyzed: 31-May-01				
Methyl tert-butyl ether	ND	2.0	ug/l						
Surrogate: Dibromofluoromethane	44.9		"	50.0		89.8 50-150			
Surrogate: 1,2-Dichloroethane-d4	47.2		"	50.0		94.4 50-150			
Blank (1F01016-BLK2)					Prepared & Analyzed: 01-Jun-01				
Methyl tert-butyl ether	ND	2.0	ug/l						
Surrogate: Dibromofluoromethane	46.2		"	50.0		92.4 50-150			
Surrogate: 1,2-Dichloroethane-d4	46.5		"	50.0		93.0 50-150			
LCS (1F01016-BS1)					Prepared & Analyzed: 31-May-01				
Methyl tert-butyl ether	46.3	2.0	ug/l	50.0		92.6 70-130			
Surrogate: Dibromofluoromethane	45.3		"	50.0		90.6 50-150			
Surrogate: 1,2-Dichloroethane-d4	45.1		"	50.0		90.2 50-150			
LCS Dup (1F01016-BSD1)					Prepared & Analyzed: 01-Jun-01				
Methyl tert-butyl ether	48.5	2.0	ug/l	50.0		97.0 70-130	4.64	25	
Surrogate: Dibromofluoromethane	46.4		"	50.0		92.8 50-150			
Surrogate: 1,2-Dichloroethane-d4	46.4		"	50.0		92.8 50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
07-Jun-01 07:44

Notes and Definitions

- CC-3 Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The value as reported is within method acceptance.
- D-11 Chromatogram Pattern: Unidentified Hydrocarbons < C16
- O-04 This sample was analyzed outside the EPA recommended holding time.
- P-01 Chromatogram Pattern: Gasoline C6-C12
- P-04 Chromatogram Pattern: Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: #9-0290
Facility Address: 1802 Webster Street Alameda CA.
Chevron Contact (Name): Tom Bawhs
(Phone): W105481

Consultant Project Number: 345280-02
Laboratory Name: Sequoia Analytical
Consultant Name: Geller Ryan Inc.
Laboratory Release Number: _____
Address: 6747 Sierra Ct
Samples Collected by (Name): Andrew Smith
Project Contact (Name): Andrew Smith
Collection Date: 5/15/01 & 5/16/01
(Phone): (925)551-7444 (Fax Number): (925)551-7555
Signature: Andrew Smith

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time Date	Sample Preservation	Iod (Yes or No)	Analysis To Be Performed														Remarks
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015) *	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd/Cr/Pb/Zn/HI (ICAP or AA)	MTBE EPA 8020	CON FIRM MTBE HI-BY EPA 8260					
SBI		7	W	G	5/16/01			✓	✓											* with Silica Gel Clean-up		
S32		7			5/15/01			↓	↓													
S34		7			5/16/01			↓	↓													
S36		7			5/16/01			↓	↓													
S38		7	↓	↓	5/16/01			↓	↓													

COC-3.DWG/03 91/MSH

Relinquished By (Signature): <u>Andrew Smith</u>	Organization: <u>GRI</u>	Date/Time: <u>5/17/01</u>	Received By (Signature): <u>Mark Collin</u>	Organization: <u>Sequoia</u>	Date/Time: <u>5-17-01/1550</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature): <u>Mark Collin</u>	Organization: <u>Sequoia</u>	Date/Time: <u>5-17-01/1640</u>	Received By (Signature): _____	Organization: _____	Date/Time: _____	
Relinquished By (Signature): _____	Organization: _____	Date/Time: _____	Received For Laboratory By (Signature): <u>Mike Gordin</u>	Organization: _____	Date/Time: <u>5/17/01 1640</u>	



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

RECEIVED

JUN 29 2001

GETTLER-RYAN INC.
GENERAL CONTRACTOR

20 June, 2001

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W106074

Enclosed are the results of analyses for samples received by the laboratory on 22-May-01 16:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
20-Jun-01 07:52

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB2-6	W106074-01	Soil	15-May-01 00:00	22-May-01 16:00

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Charlie Westwater, Project Manager





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Deanna L. Harding	Reported: 20-Jun-01 07:52
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**Conventional Chemistry Parameters by APHA/EPA Methods
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB2-6 (W106074-01) Soil Sampled: 15-May-01 00:00 Received: 22-May-01 16:00									
pH	8.04	0.100	pH Units	1	1F08004	08-Jun-01	08-Jun-01	EPA 9045B	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
20-Jun-01 07:52

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB2-6 (W106074-01) Soil Sampled: 15-May-01 00:00 Received: 22-May-01 16:00									
Total Organic Carbon	3100	200	mg/kg	1	1060223	08-Jun-01	08-Jun-01	ASA 90-3	





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Deanna L. Harding	Reported: 20-Jun-01 07:52
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**Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 1F08004 - General Preparation									
Duplicate (1F08004-DUP1)		Source: W105611-01			Prepared & Analyzed: 08-Jun-01				
pH	12.2	0.100	pH Units		12.2		0.00	30	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
20-Jun-01 07:52

**Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Sequoia Analytical - Petaluma**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1060223 - General Preparation										
Blank (1060223-BLK1)				Prepared & Analyzed: 08-Jun-01						
Total Organic Carbon	ND	200	mg/kg							
LCS (1060223-BS1)				Prepared & Analyzed: 08-Jun-01						
Total Organic Carbon	10300	200	mg/kg	10000		103	80-120			
Matrix Spike (1060223-MS1)				Source: W106074-01 Prepared & Analyzed: 08-Jun-01						
Total Organic Carbon	9040	200	mg/kg	5000	3100	119	75-125			
Matrix Spike Dup (1060223-MSD1)				Source: W106074-01 Prepared & Analyzed: 08-Jun-01						
Total Organic Carbon	9040	200	mg/kg	5000	3100	119	75-125	0.00	35	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
20-Jun-01 07:52

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference



SUBCONTRACT ORDER

Sequoia Analytical - Walnut Creek

W106074

SENDING LABORATORY:

Sequoia Analytical - Walnut Creek
404 N. Wiget Lane
Walnut Creek, CA 94598
Phone: (925) 988-9600
Fax: (925) 988-9673
Project Manager: Charlie Westwater

RECEIVING LABORATORY:

Core Laboratory
3430 Unicorn Road
Bakersfield, CA 93308
Phone :661-392-8600
Fax: -

Received: 22-May-01 16:00

Analysis	Due	Expires	Laboratory ID	Comments
Sample ID: W106074-01	Soil	Sampled: 15-May-01 00:00		
Bulk Density	06-Jun-01 15:00	12-Oct-01 00:00		ASTM D-2937
Misc. Subcontract	06-Jun-01 15:00	11-Nov-01 00:00		particle size D-422-63, water cont. D-2216, permeabi06-Jun-01 15:00
Porosity	06-Jun-01 15:00	12-Oct-01 00:00		

standard TAT on all analyses

CL# 01126

Mike Gojin
Released By

6-5-01
Date

Bill C. Colabor
Received By

6/7/01
Date

Released By

Date

Received By

Date



Petroleum Services
3430 Unicorn Road
Bakersfield, California 93308
Tel: 661-392-8600
Fax: 661-392-0824
www.corelab.com

June 26, 2001

Sequoia Analytical
404 N. Wiget Lane
Walnut Creek, CA 94598
Attn: Charlie Westwater

Subject: Transmittal of Geotechnical Analysis Results
Project: W106074
Core Lab File No.: 57111-01126

A soil sample was submitted to our Bakersfield laboratory for geotechnical testing. Moisture content, porosity, permeability, bulk density and Particle Size were the requested geotechnical analyses. Accompanying this letter, please find the results of this study.

Moisture content was determined using standard ASTM methods D-2216. Porosity, permeability and density were measured and calculated as described in API RP-40, API Recommended Practice for Core-Analysis Procedure, 1960. Particle Size distribution was determined using standard sieves in combination with laser diffraction techniques.

We appreciate this opportunity to be of service to you. Should you have any questions, or if we may be of further help in the future, please do not hesitate to contact us.

Very truly yours,

A handwritten signature in black ink that reads "Jeff Smith".

Jeffery L. Smith
Laboratory Supervisor - Rock Properties

JLS:nw
1 original report: Addressee



Sequoia ANALYTICAL
W-106074

CL File No. : 57111-01126

GEOTECHNICAL ANALYSIS RESULTS

Sample ID	Permeability (Kair)			Permeability (Kinf)			Moisture Content		Porosity Total %BV	Bulk Density		Matrix Dens. g/cc	Median Gr. Size mm	Description
	md	cm/sec	cm2	md	cm/sec	cm2	%	%PV		Dry g/cc	Nat. g/cc			
W106074-01	798	6.85E-04	6.98E-09	620	5.32E-04	5.43E-09	18.0	99.7	32.5	1.80	2.13	2.67	0.1847	Gray vf-mgr silty sand

Permeability to air determined using steady-state methods as described in API RP-40.

Intrinsic permeability was determined empirically as per API RP-27.

Moisture content determined by ASTM D-2216 standard methods.

Total porosity and sample densities determined as per API RP-40.

Particle size distribution determined using ASTM D-422 and ASTM D-4464.



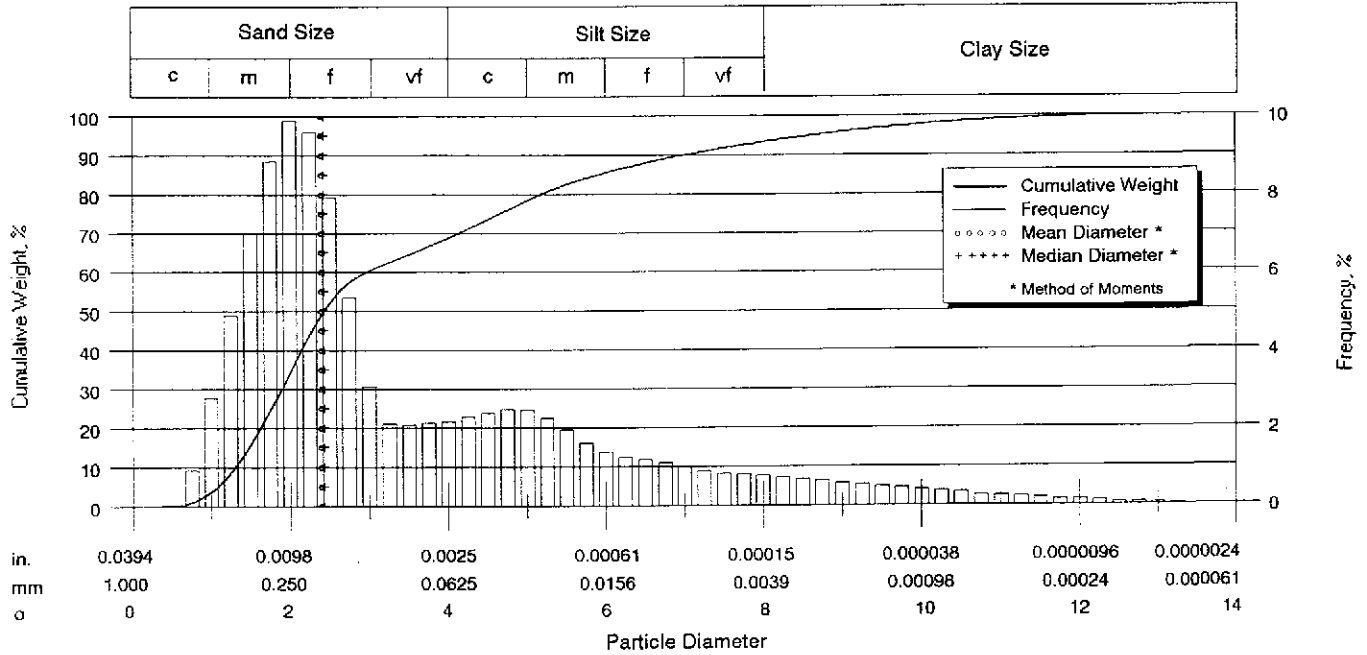
CORE LABORATORIES

Company Sequoia Analytical
 Proj.# W106074
 County

Smpl ID W106074-1
 Field
 State

File Number 57111-01126
 Date 11-June-2001
 Analysts NA

Laser Particle Size Analysis



Particle Size Distribution						Sorting Statistics					
	[U.S. Sieve]	Diameter			Weight, %		Parameter	[Moment]	[Trask]	[Inman]	[Folk]
		[in]	[mm]	[phi]	[Inc.]	[Cum.]					
Coarse Sand	20	0.0331	0.84	0.25	0.00	0.00	Mean, in	0.0074	0.0042	0.0032	0.0042
	25	0.0280	0.71	0.50	0.03	0.03	Mean, mm	0.1902	0.1077	0.0810	0.1066
	30	0.0232	0.59	0.75	0.92	0.95	Mean, phi	2.3944	3.2147	3.6254	3.2291
Medium Sand	35	0.0197	0.50	1.00	2.77	3.72	Median, in	0.0072	0.0072	0.0072	0.0072
	40	0.0165	0.42	1.25	4.88	8.60	Median, mm	0.1847	0.1847	0.1847	0.1847
	45	0.0138	0.35	1.50	6.99	15.59	Median, phi	2.4367	2.4366	2.4366	2.4366
Fine Sand	50	0.0118	0.30	1.75	8.85	24.44	Std Deviation, in	0.0060	0.0126	0.0090	0.0085
	60	0.0098	0.25	2.00	9.87	34.31	Std Deviation, mm	0.1542	0.3239	0.2311	0.2169
	70	0.0083	0.210	2.25	9.59	43.90	Std Deviation, phi	2.6971	1.6262	2.1132	2.2046
Very Fine Sand	80	0.0070	0.177	2.50	7.91	51.81	Skewness	0.5730	1.3862	1.1512	0.6023
	100	0.0059	0.149	2.75	5.34	57.15	Kurtosis	-0.4150	0.2541	0.7928	1.0703
	120	0.0049	0.125	3.00	3.07	60.22	Mode, mm	0.2633			
Silt	140	0.0041	0.105	3.25	2.10	62.32	95% Confidence	0.1600			
	170	0.0035	0.088	3.50	2.08	64.40	Limits, mm	0.2204			
	200	0.0029	0.074	3.75	2.13	66.53	Variance, mm2	0.0238			
Clay	230	0.0025	0.063	4.00	2.17	68.70	Coef. of Variance, %	81.07			
	270	0.0021	0.053	4.25	2.27	70.97	Percentiles				
	325	0.0017	0.044	4.50	2.39	73.36	[Weight, %]				
Clay	400	0.0015	0.037	4.75	2.46	75.82	5	0.0184	0.4728	1.0807	
	450	0.0012	0.031	5.00	2.46	78.28	10	0.0158	0.4039	1.3078	
	500	0.0010	0.025	5.32	2.82	81.10	16	0.0137	0.3506	1.5122	
	635	0.0008	0.020	5.64	3.27	83.40	25	0.0115	0.2944	1.7640	
		0.00061	0.0156	6.00	2.04	85.44	50	0.0072	0.1847	2.4366	
		0.00031	0.0078	7.00	4.50	89.94	75	0.0015	0.0394	4.6653	
		0.00015	0.0039	8.00	3.27	93.21	84	0.0007	0.0187	5.7386	
		0.000079	0.0020	9.00	2.60	95.81	90	0.0003	0.0077	7.0166	
		0.000039	0.00098	10.0	1.90	97.71	95	0.0001	0.0025	8.6578	
		0.000019	0.00049	11.0	1.24	98.95					
	0.0000094	0.00024	12.0	0.71	99.66						
	0.0000047	0.00012	13.0	0.30	99.96						
	0.0000039	0.00010	13.3	0.04	100.00						

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Chain-of-Custody-Record

Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Chevron Facility Number <u>#9-0290</u> Facility Address <u>1802 Webster Street</u>	Chevron Contact (Name) <u>TOM Bauhs</u> (Phone) _____
	Consultant Project Number <u>345280.02</u> Consultant Name <u>Gottler-Ryan Inc</u>	Laboratory Name <u>Sequoia Analytical</u>
	Address <u>6747 Sierra Ct Suite J</u>	Laboratory Release Number _____
	Project Contact (Name) <u>Andrew Smith</u> (Phone) <u>(925) 551-7444</u> (Ext) <u>127</u> (Fax Number) <u>(925) 551-7888</u>	Samples Collected by (Name) <u>Andrew Smith</u>
		Collection Date <u>5/15/01</u> Signature <u>Andrew Smith</u>

Sample Number	Lab Sample Number	Number of Containers	Matrix (S = Soil W = Water C = Charnal)	Type (G = Grab C = Composite D = Discrete)	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed											Remarks					
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Hydrocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (leave) Bulk *	Density	Moisture	Water Content (ASTM D-422-63) Control	Soil Porosity		Permeability ASTM D-2434	Soil PH (EPA 150.1 (9045))	TOC EPA (415.1)	Partical Size (ASTM D-422-63)	
S132-6	01A	1	S	D			Y									✓	✓	✓	✓	✓	✓	✓	✓	*ASTM D-2937 Water Content By ASTM D-2216

Relinquished By (Signature) <u>Andrew Smith</u>	Organization <u>GRI</u>	Date/Time <u>5/22/01</u>	Received By (Signature) <u>Mark Collin</u>	Organization <u>Sequoia</u>	Date/Time <u>5-22-01/1455</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. <u>5 Days</u> 10 Days As Contracted
Relinquished By (Signature) <u>Mark Collin</u>	Organization <u>Sequoia</u>	Date/Time <u>5/22 01/1600</u>	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>Mike Quinn</u>		Date/Time <u>5/22 1600</u>	

COC-1.0WG/G3 81/MCH



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

21 May, 2001

Andrew Smith
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W105365

Enclosed are the results of analyses for samples received by the laboratory on 17-May-01 16:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Julianne Fegley For Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
21-May-01 15:54

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
COMP 1 (A-D)	W105365-01	Soil	16-May-01 00:00	17-May-01 16:40





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
21-May-01 15:54

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
COMP 1 (A-D) (W105365-01) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Purgeable Hydrocarbons	220	10	mg/kg	200	1E16002	18-May-01	19-May-01	DHS LUFT	P-04
Benzene	0.21	0.050	"	"	"	"	"	"	
Toluene	0.34	0.050	"	"	"	"	"	"	
Ethylbenzene	0.46	0.050	"	"	"	"	"	"	
Xylenes (total)	0.97	0.050	"	"	"	"	"	"	
<i>Surrogate: a.a.a-Trifluorotoluene</i>		90.7%		40-140	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
21-May-01 15:54

Diesel Hydrocarbons (C9-C24) by DHS LUFT

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
COMP 1 (A-D) (W105365-01) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Diesel Range Hydrocarbons	73	10	mg/kg	10	1E21005	21-May-01	21-May-01	DHS LUFT	D-11
<i>Surrogate: n-Pentacosane</i>		60.1 %		50-150	"	"	"	"	





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 21-May-01 15:54
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**Total Metals by EPA 6000/7000 Series Methods
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
COMP 1 (A-D) (W105365-01) Soil Sampled: 16-May-01 00:00 Received: 17-May-01 16:40									
Lead	5.5	1.0	mg/kg	1	1E17010	17-May-01	18-May-01	EPA 6010A	





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA. 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 21-May-01 15:54
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Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1E16002 - EPA 5030B MeOH

Blank (1E16002-BLK1)				Prepared & Analyzed: 16-May-01						
Purgeable Hydrocarbons	ND	1.0	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.0050	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.662		"	0.600		110	40-140			

Blank (1E16002-BLK2)				Prepared: 18-May-01 Analyzed: 19-May-01						
Purgeable Hydrocarbons	ND	1.0	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.0050	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.712		"	0.600		119	40-140			

LCS (1E16002-BS1)				Prepared: 16-May-01 Analyzed: 17-May-01						
Benzene	0.624	0.0050	mg/kg	0.800		78.0	50-150			
Toluene	0.686	0.0050	"	0.800		85.7	50-150			
Ethylbenzene	0.734	0.0050	"	0.800		91.8	50-150			
Xylenes (total)	2.22	0.0050	"	2.40		92.5	50-150			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.660		"	0.600		110	40-140			

LCS (1E16002-BS2)				Prepared: 18-May-01 Analyzed: 19-May-01						
Benzene	0.720	0.0050	mg/kg	0.800		90.0	50-150			
Toluene	0.758	0.0050	"	0.800		94.8	50-150			
Ethylbenzene	0.788	0.0050	"	0.800		98.5	50-150			
Xylenes (total)	2.45	0.0050	"	2.40		102	50-150			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	0.704		"	0.600		117	40-140			





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0290 Project Manager: Andrew Smith	Reported: 21-May-01 15:54
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Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1E16002 - EPA 5030B MeOH

Matrix Spike (1E16002-MS1)	Source: W105362-01			Prepared: 16-May-01 Analyzed: 21-May-01						
Benzene	ND	0.0050	mg/kg	0.800	ND	50-150				
Toluene	ND	0.0050	"	0.800	ND	50-150				
Ethylbenzene	ND	0.0050	"	0.800	ND	50-150				
Xylenes (total)	ND	0.0050	"	2.40	ND	50-150				
Surrogate: <i>a.a.a</i> -Trifluorotoluene	0		"	0.600		40-140				

Matrix Spike Dup (1E16002-MSD1)	Source: W105362-01			Prepared: 16-May-01 Analyzed: 21-May-01						
Benzene	ND	0.0050	mg/kg	0.800	ND	50-150		20		
Toluene	ND	0.0050	"	0.800	ND	50-150		20		
Ethylbenzene	ND	0.0050	"	0.800	ND	50-150		20		
Xylenes (total)	ND	0.0050	"	2.40	ND	50-150		20		
Surrogate: <i>a.a.a</i> -Trifluorotoluene	0		"	0.600		40-140				





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
21-May-01 15:54

**Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1E21005 - EPA 3550B										
Blank (1E21005-BLK1)					Prepared & Analyzed: 21-May-01					
Diesel Range Hydrocarbons	ND	1.0	mg/kg							
Surrogate: n-Pentacosane	0.622		"	1.11		56.0	50-150			
LCS (1E21005-BS1)					Prepared & Analyzed: 21-May-01					
Diesel Range Hydrocarbons	11.6	1.0	mg/kg	15.0		77.3	60-140			
Surrogate: n-Pentacosane	0.755		"	1.11		68.0	50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA. 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
21-May-01 15:54

**Total Metals by EPA 6000/7000 Series Methods - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 1E17010 - EPA 3050B									
Blank (1E17010-BLK1)					Prepared: 17-May-01 Analyzed: 18-May-01				
Lead	ND	1.0	mg/kg						
LCS (1E17010-BS1)					Prepared: 17-May-01 Analyzed: 18-May-01				
Lead	53.1	1.0	mg/kg	50.0		106 80-120			
LCS Dup (1E17010-BSD1)					Prepared: 17-May-01 Analyzed: 18-May-01				
Lead	51.1	1.0	mg/kg	50.0		102 80-120	3.84	20	
Matrix Spike (1E17010-MS1)					Source: W105340-01 Prepared: 17-May-01 Analyzed: 18-May-01				
Lead	56.8	1.0	mg/kg	50.0	8.1	97.4 80-120			
Matrix Spike Dup (1E17010-MSD1)					Source: W105340-01 Prepared: 17-May-01 Analyzed: 18-May-01				
Lead	55.3	1.0	mg/kg	50.0	8.1	94.4 80-120	2.68	20	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA. 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Andrew Smith

Reported:
21-May-01 15:54

Notes and Definitions

- D-11 Chromatogram Pattern: Unidentified Hydrocarbons < C16
- P-04 Chromatogram Pattern: Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



Fax copy of Lab Report and COC to Chevron Contact: Yes No

Chain-of-Custody-Record

Chevron U.S.A. Inc.
 P.O. BOX 5004
 San Ramon, CA 94583
 FAX (415)842-9591

Chevron Facility Number #9-0290
 Facility Address 1802 Webster Street Alameda CA.
 Consultant Project Number 345280.02
 Consultant Name Gattler Ryan Inc.
 Address 6747 Sierra Ct
 Project Contact (Name) Andrew Smith
 (Phone) (925)551-7444 (Fax Number) (925)551-7555

Chevron Contact (Name) Tom Bauhs
 (Phone) W105365
 Laboratory Name Sequoia Analytical
 Laboratory Release Number
 Samples Collected by (Name) Andrew Smith
 Collection Date 5/16/01
 Signature Andrew Smith

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water C = Charcoal	Type G = Grab C = Composite D = Dissolve	Date	Sample Preservation	Iced (Yes or No)	Analytes To Be Performed											Remarks							
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Greases (5020)	Pyrethroid Pesticides (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)	Total Lead (6010)										
Comp 1 (ABC D)	01A-D	4	S	G	N/A	NONE	Ys	✓	✓																	

COC-3.DWG/03 91/MCH

Relinquished By (Signature) Andrew Smith	Organization GRI	Date/Time 5/17/01	Received By (Signature) Mark Coll	Organization Sequoia	Date/Time 5-17-01/1630
Relinquished By (Signature) Mark Coll	Organization Sequoia	Date/Time 5-17-01/1640	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) Mike Smith	Date/Time 5/17/01 1640	

Turn Around Time (Circle Choice)

24 Hrs.
 48 Hrs.
 5 Days
 10 Days
 As Contracted