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2:07 pm, Feb 16, 2011
Alameda County
Environmental Health

Dave Patten
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6111 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 543-2961
Fax (925) 543-2324
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Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station No. 9-0290
1802 Webster Street
Alameda, CA

I have reviewed the attached report dated February 10, 2011.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Patten", written over a light blue horizontal line.

Dave Patten
Project Manager

Attachment: Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

February 10, 2011

Reference No. 311594

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Second Semi-Annual 2010
Groundwater Monitoring and Sampling Report
Chevron Service Station 9-0290
1802 Webster Street
Alameda, California
Fuel Leak Case No. RO0000195

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *Second Semi-Annual 2010 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California. Blaine Tech's December 2, 2010 *Fourth Quarter Monitoring* report is included as Attachment A. Groundwater monitoring and sampling data are presented in Table 1. Lancaster Laboratories' December 21, 2010 *Analytical Results* is included as Attachment B.

RESULTS OF SECOND SEMI-ANNUAL EVENT

On December 1, 2010, Blaine Tech monitored and sampled the site wells per the established schedule.

Results of the current monitoring event indicate the following:

- Groundwater Flow Direction Varies
- Hydraulic Gradient Varies
- Depth to Water 4.35 to 6.25 feet below grade

Equal
Employment Opportunity
Employer



February 10, 2011

Reference No. 311594

- 2 -

Results of the current sampling event are presented below in Table A:

Well ID	TPHd ($\mu\text{g/L}$)	TPHg ($\mu\text{g/L}$)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)
ESLs ¹	100	100	1	40	30	20	5
A-1	14,000	63J	<0.5	<0.5	<0.5	<0.5	6
B-1	540	55J	<0.5	<0.5	<0.5	<0.5	18
B-5	6,300	66J	<0.5	<0.5	<0.5	<0.5	11
B-6	110	NA	<0.5	<0.5	<0.5	<0.5	12
B-7	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-10	82J	<50	<0.5	<0.5	<0.5	<0.5	5
B-11	4,400	480	10	<0.5	<0.5	<0.5	4,500
B-12	4,700	1,100	0.9J	<0.5	<0.5	<0.5	49
B-13	3,400	4,100	5	6	6	20	39
B-14	170J	<50	<0.5	<0.5	<0.5	<0.5	16
B-15	<33	<50	<0.5	<0.5	<0.5	<0.5	<0.5

J = Estimated Value
NA = Not Analyzed

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling at the site indicate the following:

- Dissolved hydrocarbon concentrations are within historical ranges and seasonal fluctuations.
- The dissolved hydrocarbon plume is adequately defined and concentrations are decreasing in all wells, indicating that the plume is stable and decreasing in size and mass due to natural attenuation.

¹ *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*, Prepared by California Regional Water Quality Control Board San Francisco Bay Region, Interim Final - November 2007, (Revised May 2008), Table F-1a-Groundwater Screening Levels-Current or Potential Drinking Water Resource.



**CONESTOGA-ROVERS
& ASSOCIATES**

February 10, 2011

Reference No. 311594

- 3 -

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

Blaine Tech will monitor and sample site wells per the established schedule. CRA will submit a groundwater monitoring and sampling report.



**CONESTOGA-ROVERS
& ASSOCIATES**

February 10, 2011

Reference No. 311594

- 4 -

Please contact Nathan Lee at (510) 420-3333 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Nathan Lee, PG 8486



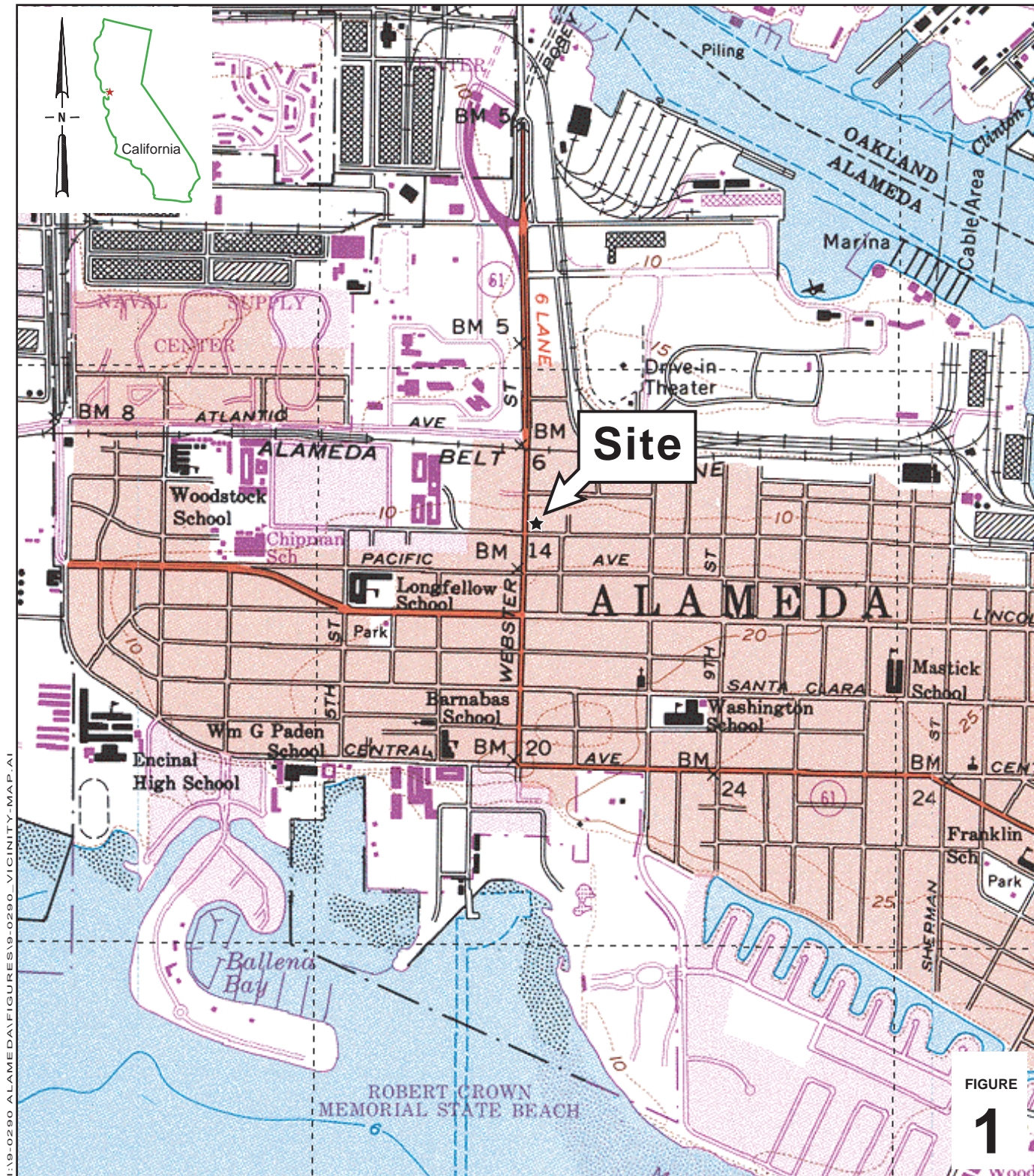
AA/aa/9

Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report

cc: Mr. Dave Patten, Chevron
Ms. Elena Lieberman, Property Owner

FIGURES



I:\9-0290_ALAMEDA\FIGURES\9-0290_VICINITY-MAP.A1

0 1/8 1/4 1/2 1
SCALE 1:1/4 MILES

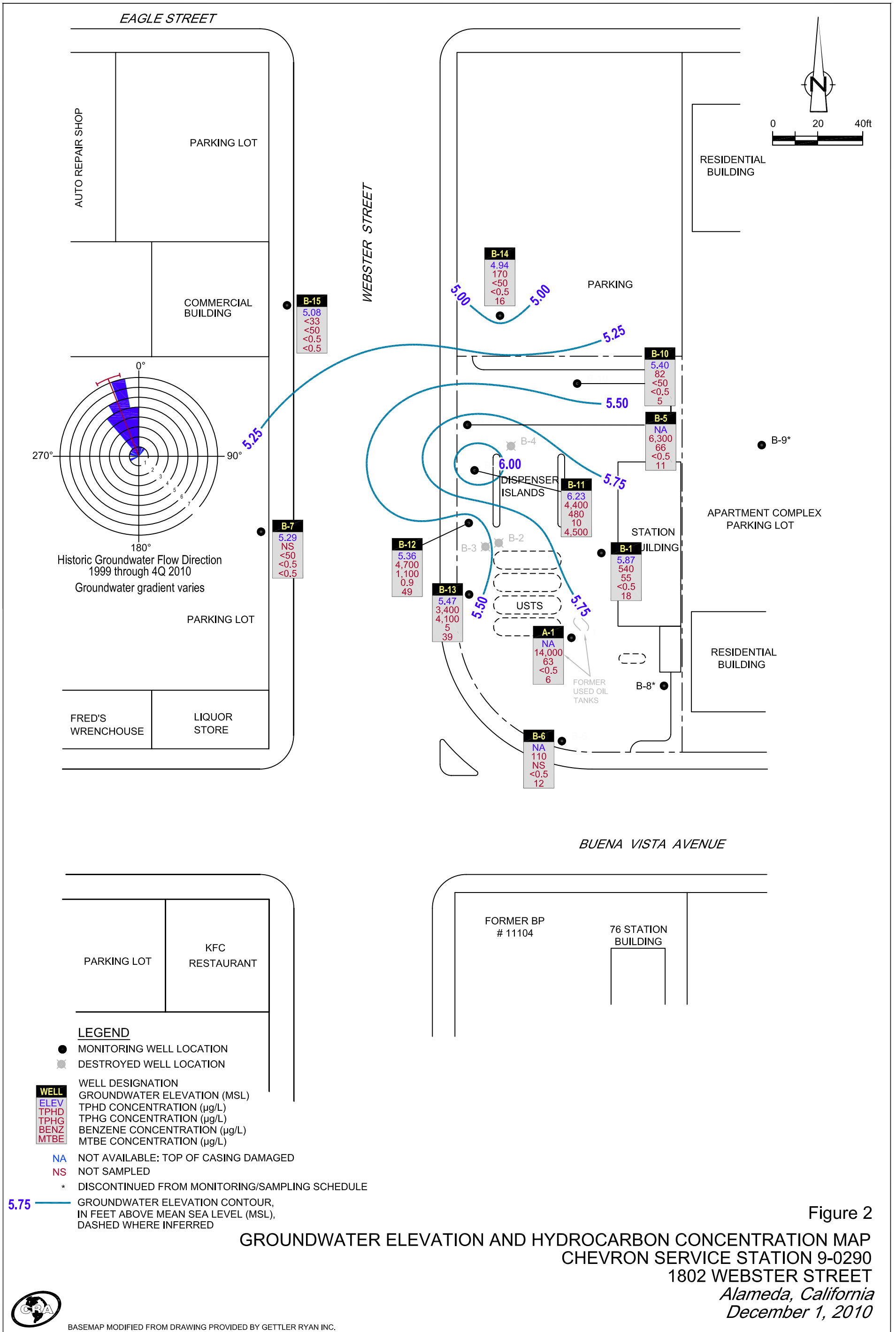
Chevron Service Station 9-0290

1802 Webster Street
Alameda, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map



BASEMAP MODIFIED FROM DRAWING PROVIDED BY GETTLER RYAN INC.

TABLE

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG	
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260		
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
A-1	09/20/1991	8.13	9.23	0.48	1.58	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/09/1991	8.13	6.67	1.46	0.00	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/17/1991	8.13	7.28	1.43	0.58	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/23/1991	8.13	7.42	1.36	0.65	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/01/1991	8.13	7.14	1.49	0.50	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/07/1991	8.13	7.14	1.50	0.51	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/15/1991	8.13	7.19	1.47	0.53	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/21/1991	8.13	7.28	1.28	0.54	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/12/1991	8.13	7.33	1.29	0.49	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/30/1991	8.13	6.76	1.73	0.36	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/13/1992	8.13	6.29	2.21	0.37	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/22/1992	8.13	6.43	2.15	0.45	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/12/1992	8.13	6.30	2.21	0.38	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/09/1992	8.13	5.30	3.14	0.31	-	-	-	-	-	-	-	-	-	-	-	-
A-1	04/10/1992	8.13	5.37	2.83	0.07	-	-	-	-	-	-	-	-	-	-	-	-
A-1	05/18/1992	8.13	6.14	2.39	0.40	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/06/1993	8.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/03/1993	8.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	04/23/1993	11.56	5.85	6.19	0.60	-	-	-	-	-	-	-	-	-	-	-	-
A-1	06/11/1993	11.56	-	-	-	2.00	-	-	-	-	-	-	-	-	-	-	-
A-1	06/15/1993	11.56	-	-	-	0.13	-	-	-	-	-	-	-	-	-	-	-
A-1	06/18/1993	11.56	-	-	-	0.13	-	-	-	-	-	-	-	-	-	-	-

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							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260		
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
A-1	06/22/1993	11.56	-	-	-	0.50	-	-	-	-	-	-	-	-	-	-	-
A-1	06/29/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/09/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/15/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/19/1993	11.56	6.23	5.54	0.26	2.00	-	-	-	-	-	-	-	-	-	-	-
A-1	07/20/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/27/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/06/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/10/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/16/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	09/16/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	09/24/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/01/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/07/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/13/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/19/1993	11.56	-	-	0.10	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/20/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/12/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/19/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/10/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

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Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	12/16/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/23/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/29/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/03/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/17/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/26/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/07/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/11/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/18/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/25/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/04/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/11/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/16/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/25/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	04/01/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/18/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1994	11.56	-	-	-	2.00	-	-	-	-	-	-	-	-	-	-
A-1	02/15/1995	11.56	4.79	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1995	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/04/1995	11.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/29/1995	11.56	6.38	5.24	0.08	0.03	-	-	-	-	-	-	-	-	-	-
A-1	02/08/1996	11.56	4.57	7.03	0.05	-	-	-	-	-	-	-	-	-	-	-

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 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	05/08/1996	11.56	5.49	6.29	0.28	-	-	-	-	-	-	-	-	-	-	-
A-1	08/23/1996	11.56	6.43	5.31	0.22	-	-	-	-	-	-	-	-	-	-	-
A-1	12/12/1996	11.56	5.53	6.37	0.42	0.05	-	-	-	-	-	-	-	-	-	-
A-1	02/10/1997	11.56	4.45	7.25	0.17	0.08	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1997	11.56	5.51	6.11	0.08	0.05	-	-	-	-	-	-	-	-	-	-
A-1	08/05/1997	11.56	5.96	5.68	0.10	0.07	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1997	11.56	6.05	5.56	0.06	0.03	-	-	-	-	-	-	-	-	-	-
A-1	02/04/1998	11.56	3.20	8.39	0.04	0.03	-	-	-	-	-	-	-	-	-	-
A-1	06/03/1998	11.56	4.56	7.02	0.03	0.02	-	-	-	-	-	-	-	-	-	-
A-1	07/29/1998	11.56	4.44	7.15	0.04	0.04	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1998	11.56	5.61	6.23	0.35	0.01	-	-	-	-	-	-	-	-	-	-
A-1	02/24/1999	11.56	4.41	7.63	0.60	0.07	-	-	-	-	-	-	-	-	-	-
A-1	05/06/1999	11.56	4.67	6.89	-	-	9,500 ³	580	-	13.4	<2.0	4.68	58	-	165	-
A-1	08/30/1999	11.56	6.04	5.52	-	-	22,000 ³	615	68,400	12	3.45	3.8	44	-	95.5	-
A-1	11/17/1999	11.56	5.89	5.70	0.04	0.08	-	-	-	-	-	-	-	-	-	-
A-1	02/21/2000	11.56	4.23	7.39	0.08	0.01	-	-	-	-	-	-	-	-	-	-
A-1	05/08/2000	11.56	5.10	6.55	0.11	0.00	-	-	-	-	-	-	-	-	-	-
A-1	08/08/2000	11.56	5.53	6.13	0.13	0.26	-	-	-	-	-	-	-	-	-	-
A-1	11/01/2000	11.56	5.67	5.99	0.13	0.26	-	-	-	-	-	-	-	-	-	-
A-1	02/12/2001	11.56	4.71	6.85	0.00	0.00	15,000 ¹²	290 ¹⁰	-	5.1	<2.0	<2.0	17	-	640	-
A-1	05/14/2001 ¹⁷	11.56	5.30	6.26	0.00	0.00	3,100 ¹²	190 ¹⁰	-	4.8	1.2	0.92	22	-	100	-
A-1	08/13/2001	11.56	5.89	5.69	0.03	0.26	-	-	-	-	-	-	-	-	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
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Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	11/12/2001	11.56	5.78	5.84	0.08	0.05	-	-	-	-	-	-	-	-	-	-
A-1	02/04/2002	11.56	4.79	6.77	0.00	0.00	23,000	380	-	3.3	1.4	0.69	14	-	1,800	-
A-1	05/06/2002	11.56	5.00	6.56	0.00	0.00	12,000	280	-	2.7	1.9	1.1	20	-	130	-
A-1	08/29/2002	11.56	5.70	5.86	0.00	0.00	13,000	380	-	4.1	3.3	2.1	31	-	42	-
A-1	11/25/2002	11.56	5.82	5.74	0.00	0.00	19,000	290	-	3.0	1.3	0.81	12	-	340	-
A-1	02/05/2003	11.56	4.81	6.75	0.00	0.00	12,000	290	-	3.1	1.1	<0.50	5.2	-	2,400 ²²	-
A-1	05/15/2003	11.56	4.85	6.71	0.00	0.00	8,400	330	-	4.3	1.8	1	16	-	190	-
A-1	08/14/2003 ²⁴	11.56	5.71	5.85	0.00	0.00	9,100 ²³	450	-	8	3	2	26	-	270	-
A-1	11/13/2003 ²⁴	11.56	5.91	5.65	0.00	0.00	13,000	310	-	4	0.6	0.6	7	-	150	-
A-1	02/12/2004 ²⁴	-	4.31	-	0.00	0.00	14,000	120	-	<0.5	<0.5	<0.5	3	-	84	-
A-1	05/13/2004 ²⁴	-	4.53	-	0.00	0.00	3,900 ²³	310	-	3	1	0.9	13	-	9	-
A-1	08/12/2004 ²⁴	-	5.13	-	0.00	0.00	4,600	240	-	1	<0.5	<0.5	5	-	16	-
A-1	11/11/2004 ²⁴	-	5.67	-	0.00	0.00	9,500	<50	-	<0.5	<0.5	<0.5	<0.5	-	41	-
A-1	02/10/2005 ²⁴	-	4.38	-	0.00	0.00	9,900	160	-	<0.5	<0.5	<0.5	1	-	43	-
A-1	05/12/2005 ²⁴	-	4.19	-	0.00	0.00	3,100 ²⁶	180	-	0.7	0.5	<0.5	5	-	4	-
A-1	08/11/2005 ²⁴	-	4.99	-	0.00	0.00	3,900 ²⁷	250	-	0.7	0.6	0.5	5	-	3	-
A-1	11/10/2005 ²⁴	-	4.95	-	0.00	0.00	2,700 ²⁷	160	-	<0.5	<0.5	<0.5	2	-	37	-
A-1	02/09/2006 ²⁴	-	4.02	-	0.00	0.00	4,700 ²⁷	83	-	<0.5	<0.5	<0.5	<0.5	-	28	-
A-1	05/11/2006 ²⁴	-	4.06	-	0.00	0.00	4,000	71	-	<0.5	<0.5	<0.5	3	-	<0.5	-
A-1	08/10/2006 ²⁴	-	5.05	-	0.00	0.00	4,500	180	-	0.8	0.7	0.6	6	-	1	-
A-1	11/09/2006 ²⁴	-	5.38	-	0.00	0.00	3,300	160	-	<0.5	<0.5	<0.5	2	-	18	-
A-1	02/08/2007 ²⁴	-	5.02	-	0.00	0.00	5,300	65	-	<0.5	<0.5	<0.5	<0.5	-	17	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	05/10/2007 ²⁴	-	4.76	-	0.00	0.00	2,600	110	-	0.7	<0.5	<0.5	3	-	2	-
A-1	08/08/2007 ²⁴	-	5.45	-	0.00	0.00	2,100	160	-	<0.5	<0.5	<0.5	5	-	7	-
A-1	11/07/2007 ²⁴	-	5.60	-	0.00	0.00	6,900	78	-	<0.5	<0.5	<0.5	0.7	-	22	-
A-1	02/13/2008 ²⁴	-	4.12	-	0.00	0.00	7,800	70	-	<0.5	<0.5	<0.5	<0.5	-	15	-
A-1	05/14/2008 ²⁴	-	4.98	-	0.00	0.00	5,200	1,500	-	<0.5	<0.5	<0.5	3	-	2	-
A-1	08/13/2008 ²⁴	-	5.33	-	0.00	0.00	5,400	88	-	<0.5	<0.5	<0.5	7	-	4	-
A-1	11/12/2008 ²⁴	-	5.25	-	0.00	0.00	32,000	84	-	<0.5	<0.5	<0.5	0.8	-	10	-
A-1	02/11/2009 ²⁴	-	5.19	-	0.00	0.00	6,500	<50	-	<0.5	<0.5	<0.5	<0.5	-	8	-
A-1	05/11/2009	-	-	-	-	-	6,600	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
A-1	08/27/2009	-	5.20	-	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/10/2009	-	5.20	-	-	-	8,700	90 J	-	<0.5	<0.5	<0.5	<0.5	-	9	-
A-1	05/19/2010	-	5.03	-	-	-	7,000	52 J	-	<0.5	<0.5	<0.5	<0.5	-	1	-
A-1	12/01/2010	-	5.45	-	-	-	14,000	63 J	-	<0.5	<0.5	<0.5	<0.5	-	6	-
A-2	09/20/1991	8.00	7.73	0.27	0.00	-	5,100	8,100	-	860	14	110	53	-	-	-
A-2	10/09/1991	8.00	6.61	1.39	0.00	-	-	-	-	-	-	-	-	-	-	-
A-2	10/17/1991	8.00	6.66	1.34	0.00	-	-	-	-	-	-	-	-	-	-	-
A-2	10/23/1991	8.00	6.80	1.29	0.09	-	-	-	-	-	-	-	-	-	-	-
A-2	11/01/1991	8.00	6.63	1.45	0.15	-	-	-	-	-	-	-	-	-	-	-
A-2	11/07/1991	8.00	6.64	1.45	0.21	-	-	-	-	-	-	-	-	-	-	-
A-2	11/15/1991	8.00	6.81	1.38	0.19	-	-	-	-	-	-	-	-	-	-	-
A-2	11/21/1991	8.00	6.93	1.31	0.24	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-2	12/12/1991	8.00	6.97	1.24	0.15	-	-	-	-	-	-	-	-	-	-	-
A-2	12/30/1991	8.00	6.54	1.70	0.24	-	-	-	-	-	-	-	-	-	-	-
A-2	01/13/1992	8.00	5.92	2.16	0.08	-	-	-	-	-	-	-	-	-	-	-
A-2	01/22/1992	8.00	6.01	2.00	0.10	-	-	-	-	-	-	-	-	-	-	-
A-2	02/12/1992	8.00	6.06	2.20	0.26	-	-	-	-	-	-	-	-	-	-	-
A-2	03/09/1992	8.00	4.93	3.11	0.04	-	-	-	-	-	-	-	-	-	-	-
A-2	04/10/1992	8.00	5.20	2.80	<0.01	-	-	-	-	-	-	-	-	-	-	-
A-2	05/18/1992	8.00	5.66	2.36	0.02	-	-	-	-	-	-	-	-	-	-	-
A-2	01/06/1993	8.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/03/1993	8.00	4.98	3.20	0.22	-	-	-	-	-	-	-	-	-	-	-
A-2	04/23/1993	11.46	5.36	6.24	0.18	-	-	-	-	-	-	-	-	-	-	-
A-2	06/11/1993	11.46	-	-	-	0.13	-	-	-	-	-	-	-	-	-	-
A-2	06/15/1993	11.46	-	-	-	0.13	-	-	-	-	-	-	-	-	-	-
A-2	06/18/1993	11.46	-	-	-	0.26	-	-	-	-	-	-	-	-	-	-
A-2	06/22/1993	11.46	-	-	-	0.50	-	-	-	-	-	-	-	-	-	-
A-2	06/29/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/09/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/15/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/19/1993	11.46	6.79	5.53	1.07	-	-	-	-	-	-	-	-	-	-	-
A-2	07/20/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/27/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	08/06/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-2	08/10/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	08/16/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	09/16/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	09/24/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/01/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/07/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/13/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/19/1993	11.46	6.36	6.23	1.41	-	-	-	-	-	-	-	-	-	-	-
A-2	10/20/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/28/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	11/12/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	11/19/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	11/30/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/10/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/16/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/23/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/29/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	01/03/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	01/17/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	01/26/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/07/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/11/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-2	02/18/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/25/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/04/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/11/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/16/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/25/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-1	04/23/1993	12.12	5.93	6.19	-	-	8,300	13,000	-	4,900	22	250	47	-	-	-
B-1	07/19/1993	12.12	6.66	5.46	-	-	1,600	3,300	-	1,200	16	24	<30	-	-	-
B-1	10/19/1993	12.12	7.08	5.04	-	-	550	2,300	-	730	18	14	31	-	-	-
B-1	01/17/1994	12.12	6.73	5.39	-	-	<50	22,000	-	6,500	170	210	430	-	-	-
B-1	08/18/1994	12.12	6.85	5.27	-	-	-	-	-	-	-	-	-	-	-	-
B-1	11/30/1994	12.12	6.01	6.11	-	-	3,200 ¹	1,500	-	250	17	7.5	19	-	-	<5.0 ²
B-1	02/15/1995	12.12	5.37	6.75	-	-	1,300 ¹	1,000	-	160	<2.0	4.6	2.6	-	-	-
B-1	05/01/1995	12.12	5.12	7.00	-	-	2,600 ³	140	-	20	0.52	2.0	0.67	-	-	-
B-1	08/04/1995	12.12	5.50	6.62	-	-	4,900 ³	6,700	-	1,400	<20	<20	<20	-	-	-
B-1	11/29/1995	12.12	5.85	6.27	-	-	5,000 ³	9,200	-	2,200	<25	<25	25	-	8,300	-
B-1	02/08/1996	12.12	4.00	8.12	-	-	1,300 ³	1,500	-	190	<5.0	<5.0	<5.0	-	2,300	-
B-1	05/08/1996	12.12	4.80	7.32	-	-	2,900 ³	3,700	-	650	<10	24	16	-	2,300	-
B-1	08/23/1996	12.12	5.54	6.58	-	-	2,600	3,200	-	500	<20	<20	<20	-	4,900	-
B-1	12/12/1996	12.12	4.90	7.22	-	-	3,400 ⁴	2,500	-	380	<25	<25	25	-	8,600	-
B-1	02/10/1997	12.12	4.59	7.53	-	-	2,100 ³	2,200	-	270	11	8.8	13	-	3,400	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-1	05/01/1997	12.12	5.66	6.46	-	-	1,300 ³	1,200	-	70	5.8	<5.0	7.2	-	2,000	-
B-1	08/05/1997	12.12	6.44	5.68	-	-	1,500 ³	<1,000	-	86	<10	<10	<10	-	3,800	-
B-1	10/28/1997	12.12	6.43	5.69	-	-	2,000 ³	1,400	-	73	6.5	6.8	9.0	-	2,900	-
B-1	02/04/1998	12.12	3.01	9.11	-	-	1,200 ³	1,500	-	4.5	1.7	<0.5	2.2	-	1,900	-
B-1	02/12/1998	12.12	3.79	8.33	-	-	-	-	-	-	-	-	-	-	-	-
B-1	06/03/1998	12.12	4.89	7.23	-	-	970 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	1,400	-
B-1	07/29/1998	12.12	5.75	6.37	-	-	1,100 ³	850	-	27	<0.5	4.0	2.9	-	770 / 1200 ⁶	-
B-1	11/30/1998	12.12	5.68	6.44	-	-	1,490	543	-	<5.0	<5.0	<5.0	<5.0	-	2,220	-
B-1	02/24/1999	12.12	4.29	7.83	-	-	1,400 ³	390	-	1.6	0.57	2.8	2.5	-	2,600	-
B-1	05/06/1999	12.12	5.01	7.11	-	-	340 ³	239	-	4.02	<0.5	3.87	1.97	-	197	-
B-1	08/30/1999	12.12	6.21	5.91	-	-	1,570 ⁷	739	-	22.4	3.45	5.62	3.27	-	1,110	-
B-1	11/17/1999	12.12	6.14	5.98	-	-	1,730	907	-	66.4	3.82	4.39	4.75	-	2,480	-
B-1	02/21/2000	12.12	4.59	7.53	-	-	1,000 ³	679	-	10.5	<1.0	3.84	3.21	-	2,330	-
B-1	05/08/2000	12.12	5.46	6.66	0.00	0.00	870 ¹¹	1,000 ⁸	-	<5.0	<5.0	<5.0	<5.0	-	660	-
B-1	08/08/2000	12.12	5.90	6.22	0.00	0.00	520 ¹¹	<500	-	29	<5.0	<5.0	<5.0	-	1,900	-
B-1	11/01/2000	12.12	4.98	7.14	0.00	0.00	570 ¹⁴	860 ¹⁰	-	41	<5.0	8.3	13	-	2,500	-
B-1	02/12/2001	12.12	5.41	6.71	0.00	0.00	940 ¹⁴	790 ¹⁵	-	36	<5.0	<5.0	18	-	1,200	-
B-1	05/14/2001	12.12	5.74	6.38	0.00	0.00	690 ¹¹	<1,000	-	<10	<10	<10	<10	-	540	-
B-1	11/12/2001	12.12	6.53	5.59	0.00	0.00	2,300	1,100	-	12	2.5	3.4	8.8	-	1,100	-
B-1	02/04/2002	12.12	5.20	6.92	0.00	0.00	1,800	850	-	7.5	0.66	5.3	<5.0	-	220	-
B-1	05/06/2002	12.12	5.45	6.67	0.00	0.00	440	350	-	<0.50	<0.50	1.7	<1.5	-	83	-
B-1	08/29/2002	12.12	6.18	5.94	0.00	0.00	3,000	770	-	7.3	1.1	1.5	3.1	-	330	-

**GROUNDWATER MONITORING AND SAMPLING DATA
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1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-1	11/25/2002	12.12	6.25	5.87	0.00	0.00	3,400	510	-	7.7	<1.0	1.2	3.6	-	540	-
B-1	02/05/2003	12.12	5.25	6.87	0.00	0.00	1,400	560	-	4.8	0.55	2.4	1.9	-	200	-
B-1	05/15/2003	12.12	5.26	6.86	0.00	0.00	1,400	370	-	2.4	<0.5	1.9	2.0	-	130	-
B-1	08/14/2003 ²⁴	12.12	6.20	5.92	0.00	0.00	1,300 ²³	650	-	4	0.9	0.7	2	-	210	-
B-1	11/13/2003 ²⁴	12.12	6.39	5.73	0.00	0.00	720	210	-	0.7	<0.5	<0.5	0.9	-	200	-
B-1	02/12/2004 ²⁴	12.12	5.17	6.95	0.00	0.00	1,200	<50	-	<0.5	<0.5	<0.5	<0.5	-	53	-
B-1	05/13/2004 ²⁴	12.12	5.26	6.86	0.00	0.00	63 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	10	-
B-1	08/12/2004 ²⁴	12.12	6.01	6.11	0.00	0.00	280	<50	-	<0.5	<0.5	<0.5	<0.5	-	26	-
B-1	11/11/2004 ²⁴	12.12	6.48	5.64	0.00	0.00	280	<50	-	<0.5	<0.5	<0.5	<0.5	-	23	-
B-1	02/10/2005 ²⁴	12.12	5.41	6.71	0.00	0.00	420	<50	-	<0.5	<0.5	<0.5	<0.5	-	41	-
B-1	05/12/2005 ²⁴	12.12	4.98	7.14	0.00	0.00	200	<50	-	<0.5	<0.5	<0.5	<0.5	-	9	-
B-1	08/11/2005 ²⁴	12.12	5.78	6.34	0.00	0.00	260 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	17	-
B-1	11/10/2005 ²⁴	12.12	5.74	6.38	0.00	0.00	130 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	56	-
B-1	02/09/2006 ²⁴	12.12	4.86	7.26	0.00	0.00	380 ³¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	25	-
B-1	05/11/2006 ²⁴	12.12	4.92	7.20	0.00	0.00	580	<50	-	<0.5	<0.5	<0.5	<0.5	-	10	-
B-1	08/10/2006 ²⁴	12.12	5.80	6.32	0.00	0.00	550	<50	-	<0.5	<0.5	<0.5	<0.5	-	8	-
B-1	11/09/2006 ²⁴	12.12	6.15	5.97	0.00	0.00	300	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-1	02/08/2007 ²⁴	12.12	5.80	6.32	0.00	0.00	240	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-1	05/10/2007 ²⁴	12.12	5.50	6.62	0.00	0.00	140	<50	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-1	08/08/2007 ²⁴	12.12	6.18	5.94	0.00	0.00	170	<50	-	<0.5	<0.5	<0.5	<0.5	-	6	-
B-1	11/07/2007 ²⁴	12.12	6.31	5.81	0.00	0.00	250	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-1	02/13/2008 ²⁴	12.12	4.94	7.18	0.00	0.00	570	<50	-	<0.5	<0.5	<0.5	<0.5	-	47	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-1	05/14/2008 ²⁴	12.12	5.85	6.27	0.00	0.00	200	<50	-	<0.5	<0.5	<0.5	<0.5	-	1	-
B-1	08/13/2008 ²⁴	12.12	6.20	5.92	0.00	0.00	180	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-1	11/12/2008 ²⁴	12.12	6.11	6.01	0.00	0.00	200	<50	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-1	02/11/2009 ²⁴	12.12	6.01	6.11	0.00	0.00	140	75	-	<0.5	<0.5	<0.5	<0.5	-	11	-
B-1	05/11/2009	12.12	6.82	5.30	-	-	1,000	67 J	-	<0.5	<0.5	<0.5	<0.5	-	27	-
B-1	08/27/2009	12.12	6.07	6.05	-	-	-	-	-	-	-	-	-	-	-	-
B-1	11/10/2009	12.12	5.95	6.17	-	-	1,500	220	-	<0.5	<0.5	<0.5	<0.5	-	36	-
B-1	05/19/2010	12.12	5.73	6.39	-	-	540	<50	-	<0.5	<0.5	<0.5	<0.5	-	0.8 J	-
B-1	12/01/2010	12.12	6.25	5.87	-	-	540	55 J	-	<0.5	<0.5	<0.5	<0.5	-	18	-
B-3	09/20/1991	8.01	6.94	1.08	0.01	-	-	-	-	-	-	-	-	-	-	-
B-3	10/09/1991	8.01	6.35	1.66	-	-	-	-	-	-	-	-	-	-	-	-
B-3	10/17/1991	8.01	6.44	1.57	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/01/1991	8.01	6.31	1.70	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/07/1991	8.01	6.32	1.69	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/15/1991	8.01	6.39	1.62	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/21/1991	8.01	6.44	1.57	-	-	-	-	-	-	-	-	-	-	-	-
B-3	12/12/1991	8.01	6.82	1.19	<0.01	-	-	-	-	-	-	-	-	-	-	-
B-3	12/30/1991	8.01	6.37	1.64	-	-	-	-	-	-	-	-	-	-	-	-
B-3	01/13/1992	8.01	5.94	2.07	-	-	-	-	-	-	-	-	-	-	-	-
B-3	01/22/1992	8.01	5.99	2.02	-	-	-	-	-	-	-	-	-	-	-	-
B-3	02/12/1992	8.01	5.82	2.19	<0.01	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-3	03/09/1992	8.01	5.10	2.91	-	-	-	-	-	-	-	-	-	-	-	-
B-3	04/10/1992	8.01	5.36	2.65	-	-	-	-	-	-	-	-	-	-	-	-
B-3	05/18/1992	8.01	5.72	2.29	-	-	250	6,200	-	550	58	13	51	-	-	<5,000
B-3	01/06/1993	8.01	5.50	2.51	Sheen	-	10,000	5,400	-	490	54	51	82	-	-	-
B-3	02/03/1993	8.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-3	04/23/1993	11.42	5.32	6.10	-	-	6,400	18,000	-	540	69	47	120	-	-	-
B-3	07/29/1993	11.42	5.94	5.48	-	-	4,000	40,000	-	780	69	49	150	-	-	-
B-3	10/19/1993	11.42	6.32	5.10	-	-	1,500	20,000	-	520	37	43	100	-	-	-
B-3	01/17/1994	11.42	6.95	4.47	-	-	<50	3,900	-	430	32	29	82	-	-	-
B-4	09/20/1991	8.04	6.82	1.22	0.01	-	1,400	19,000	-	710	160	650	2,000	-	-	-
B-4	10/09/1991	8.04	6.63	1.41	-	-	-	-	-	-	-	-	-	-	-	-
B-4	10/17/1991	8.04	6.84	1.20	-	-	-	-	-	-	-	-	-	-	-	-
B-4	10/23/1991	8.04	6.87	1.17	-	-	-	-	-	-	-	-	-	-	-	-
B-4	11/01/1991	8.04	6.70	1.34	-	-	-	-	-	-	-	-	-	-	-	-
B-4	11/07/1991	8.04	6.73	1.31	-	-	-	-	-	-	-	-	-	-	-	-
B-4	11/15/1991	8.04	6.83	1.21	-	-	-	-	-	-	-	-	-	-	-	-
B-4	11/21/1991	8.04	6.84	1.20	-	-	-	-	-	-	-	-	-	-	-	-
B-4	12/12/1991	8.04	6.87	1.17	<0.01	-	-	-	-	-	-	-	-	-	-	-
B-4	12/30/1991	8.04	6.46	1.58	-	-	-	-	-	-	-	-	-	-	-	-
B-4	01/13/1992	8.04	5.91	2.13	-	-	-	-	-	-	-	-	-	-	-	-
B-4	01/22/1992	8.04	5.95	2.09	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-4	02/12/1992	8.04	5.78	2.26	<0.01	-	860	15,000	-	920	75	520	940	-	-	-
B-4	03/09/1992	8.04	5.09	2.95	-	-	-	-	-	-	-	-	-	-	-	-
B-4	04/10/1992	8.04	5.39	2.65	-	-	-	-	-	-	-	-	-	-	-	-
B-4	05/18/1992	8.04	5.59	2.45	-	-	<50	19,000	-	2,000	97	560	1,200	-	-	<5,000
B-4	01/06/1993	8.04	5.50	2.54	Sheen	-	2,700	19,000	-	2,000	89	490	740	-	-	-
B-4	02/03/1993	8.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-4	04/23/1993	11.46	5.39	6.07	-	-	2,300	5,700	-	2,400	75	380	580	-	-	-
B-4	07/19/1993	11.46	6.13	5.33	-	-	2,400	19,000	-	2,400	140	440	620	-	-	-
B-4	10/19/1993	11.46	6.51	4.95	-	-	2,100	13,000	-	1,200	84	290	530	-	-	-
B-4	01/17/1994	11.46	6.18	5.28	-	-	<50	11,000	-	1,900	63	170	290	-	-	-
B-5	09/20/1991	7.73	5.53	2.20	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	10/09/1991	7.73	5.31	2.42	-	-	-	-	-	-	-	-	-	-	-	-
B-5	10/17/1991	7.73	5.64	2.09	-	-	-	-	-	-	-	-	-	-	-	-
B-5	10/23/1991	7.73	5.68	2.05	-	-	-	-	-	-	-	-	-	-	-	-
B-5	11/01/1991	7.73	5.49	2.24	-	-	-	-	-	-	-	-	-	-	-	-
B-5	11/07/1991	7.73	5.54	2.19	-	-	-	-	-	-	-	-	-	-	-	-
B-5	11/15/1991	7.73	5.63	2.10	-	-	-	-	-	-	-	-	-	-	-	-
B-5	11/21/1991	7.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-5	12/12/1991	7.73	5.68	2.05	-	-	-	-	-	-	-	-	-	-	-	-
B-5	12/30/1991	7.73	5.19	2.54	-	-	550	-	-	-	-	-	-	-	-	-
B-5	01/13/1992	7.73	4.65	3.07	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	01/22/1992	7.73	4.70	3.03	-	-	-	-	-	-	-	-	-	-	-	-
B-5	02/12/1992	7.73	4.45	3.38	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	03/09/1992	7.73	4.05	3.68	-	-	-	-	-	-	-	-	-	-	-	-
B-5	04/10/1992	7.73	4.43	3.30	-	-	-	-	-	-	-	-	-	-	-	-
B-5	05/18/1992	7.73	3.79	3.94	-	-	-	390	-	39	1.9	11	24	-	-	<5,000
B-5	01/06/1993	7.73	4.44	3.39	Sheen	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	02/03/1993	7.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-5	04/23/1993	10.18	4.32	5.86	-	-	<50	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	-
B-5	07/19/1993	10.18	5.03	5.15	-	-	<50	54	-	<0.5	0.7	<0.5	<1.5	-	-	-
B-5	10/19/1993	10.18	5.10	5.08	-	-	<50	<50	-	2.0	4.1	0.6	3.5	-	-	-
B-5	01/07/1994	10.18	4.86	5.32	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	08/18/1994	10.18	5.14	5.04	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	11/30/1994	10.18	4.45	5.73	-	-	140 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	02/15/1995	10.18	4.15	6.03	-	-	170 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	05/01/1995	10.18	4.43	5.75	-	-	190 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	08/04/1995	10.18	4.96	5.22	-	-	250 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-5	11/29/1995	10.18	5.21	4.97	-	-	330 ³	140	-	1.5	<0.5	1.1	<0.5	-	800	-
B-5	02/08/1996	10.18	3.80	6.38	-	-	250 ³	<200	-	2.1	<2.0	<2.0	<2.0	-	1,100	-
B-5	05/08/1996	10.18	4.40	5.78	-	-	350 ³	<500	-	<5.0	<5.0	<5.0	<5.0	-	1,400	-
B-5	08/23/1996	10.18	4.99	5.19	-	-	990	250	-	6.4	2.1	2.1	4.3	-	9,300	-
B-5	12/12/1996	10.18	4.28	5.90	-	-	430 ³	<1,000	-	<10	<10	<10	<10	-	6,700	-
B-5	02/10/1997	10.18	3.63	6.55	-	-	340 ³	<500	-	<5.0	<5.0	<5.0	<5.0	-	930	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	05/01/1997	10.18	4.31	5.87	-	-	290 ³	<500	-	<5.0	<5.0	<5.0	<5.0	-	1,900	-
B-5	08/05/1997	10.18	4.89	5.29	-	-	710 ³	<1,000	-	<10	<10	<10	<10	-	6,800	-
B-5	10/28/1997	10.18	5.00	5.18	-	-	880 ³	<500	-	<5.0	<5.0	<5.0	<5.0	-	7,000	-
B-5	02/04/1998	10.18	2.53	7.65	-	-	290 ³	<50	-	0.51	<0.5	<0.5	<0.5	-	2,100	-
B-5	06/03/1998	10.18	3.85	6.33	-	-	630 ³	220	-	2.0	15	2.8	20	-	450	-
B-5	07/29/1998	10.18	4.55	5.63	-	-	1,100 ³	<50	-	1.6	<0.5	<0.5	1.6	-	4600 / 6200 ⁶	-
B-5	11/30/1998	10.18	4.37	5.81	-	-	371	<50	-	<0.5	1.91	<0.5	1.09	-	202	-
B-5	02/24/1999	10.18	3.39	6.79	-	-	512 ³	<50	-	<0.5	<0.5	0.69	3.1	-	25	-
B-5	05/06/1999	10.18	4.02	6.16	-	-	790 ³	<50	-	2.27	<0.5	<0.5	<0.5	-	3,090	-
B-5	08/30/1999	10.18	5.16	5.02	-	-	1,890 ⁷	<250	-	4.25	<2.5	<2.5	<2.5	-	10,400	-
B-5	11/17/1999	10.18	4.90	5.28	-	-	1,180 ³	101	-	4.95	<0.5	<0.5	<0.5	-	8,510	-
B-5	02/21/2000	10.18	3.51	6.67	-	-	240 ³	<100	-	<1.0	<1.0	<1.0	<1.0	-	555	-
B-5	05/08/2000	10.18	4.30	5.88	0.00	0.00	1,200 ¹²	<50	-	<0.50	<0.50	<0.50	1.4	-	270	-
B-5	08/08/2000	10.18	4.63	5.55	0.00	0.00	350 ¹¹	<1,000	-	<10	<10	<10	<10	-	8,600	-
B-5	11/01/2000	10.18	4.65	5.53	0.00	0.00	470 ¹⁴	<500	-	<5.0	<5.0	<5.0	11	-	4,600	-
B-5	02/12/2001	10.18	4.05	6.13	0.00	0.00	190 ¹²	<50	-	<0.50	<0.50	<0.50	1.3	-	420	-
B-5	05/14/2001	10.18	4.59	5.59	0.00	0.00	<1,000	<500	-	<5.0	<5.0	<5.0	<5.0	-	6,800	-
B-5	08/13/2001	10.18	5.04	5.14	0.00	0.00	2,800	<50	-	<0.50	<0.50	<0.50	<0.50	-	11,000	-
B-5	11/12/2001	10.18	4.30	5.88	0.00	0.00	2,400	100	-	1.0	<0.50	<0.50	<1.5	-	2,300	-
B-5	02/04/2002	10.18	4.15	6.03	0.00	0.00	1,800	99	-	<0.50	0.63	2.2	14	-	3,200	-
B-5	05/06/2002	10.18	4.32	5.86	0.00	0.00	1,700	<50	-	<0.50	<0.50	<0.50	<1.5	-	830	-
B-5	08/29/2002	10.18	4.98	5.20	0.00	0.00	12,000	<250	-	5.2	<1.0	<1.0	<3.0	-	18,000	-

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS					TOG	
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021		MTBE by SW8260
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	11/25/2002	10.18	4.92	5.26	0.00	0.00	5,100	100	-	1.2	<0.50	<0.50	<1.5	-	4,300	-
B-5	02/05/2003	10.18	4.20	5.98	0.00	0.00	1,900	<50	-	<0.50	<0.50	<0.50	<1.5	-	4,100	-
B-5	05/15/2003	10.18	4.23	5.95	0.00	0.00	2,600	53	-	0.8	0.7	<0.5	1.6	-	5,400	-
B-5	08/14/2003 ²⁴	10.18	5.01	5.17	0.00	0.00	10,000 ²³	320	-	<10	<10	<10	<10	-	15,000	-
B-5	11/13/2003 ²⁴	-	5.05	-	0.00	0.00	15,000	220	-	<3	<3	<3	<3	-	4,700	-
B-5	02/12/2004 ²⁴	-	4.19	-	0.00	0.00	4,900	120	-	<5	<5	<5	<5	-	5,200	-
B-5	05/13/2004 ²⁴	-	4.55	-	0.00	0.00	3,400 ²³	94	-	<1	<1	<1	<1	-	2,000	-
B-5	08/12/2004 ²⁴	-	4.84	-	0.00	0.00	4,800	150	-	<0.5	<0.5	<0.5	<0.5	-	300	-
B-5	11/11/2004 ²⁴	-	5.35	-	0.00	0.00	12,000	150	-	<0.5	<0.5	<0.5	<0.5	-	57	-
B-5	02/10/2005 ²⁴	-	4.04	-	0.00	0.00	3,500	70	-	<0.5	<0.5	<0.5	<0.5	-	44	-
B-5	05/12/2005 ²⁴	-	4.11	-	0.00	0.00	2,900 ²⁶	69	-	<0.5	<0.5	<0.5	<0.5	-	39	-
B-5	08/11/2005 ²⁴	-	4.62	-	0.00	0.00	13,000 ²⁸	140	-	<0.5	<0.5	<0.5	<0.5	-	83	-
B-5	11/10/2005 ²⁴	-	4.71	-	0.00	0.00	9,500 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	16	-
B-5	02/09/2006 ²⁴	-	3.90	-	0.00	0.00	1,400 ²⁷	61	-	<0.5	<0.5	<0.5	<0.5	-	27	-
B-5	05/11/2006 ²⁴	-	3.93	-	0.00	0.00	1,200	<50	-	<0.5	<0.5	<0.5	<0.5	-	1	-
B-5	08/10/2006 ²⁴	-	4.70	-	0.00	0.00	9,000	73	-	<0.5	<0.5	0.5	1	-	18	-
B-5	11/09/2006 ²⁴	-	4.83	-	0.00	0.00	9,200	50	-	<0.5	<0.5	0.5	<0.5	-	29	-
B-5	02/08/2007 ²⁴	-	4.58	-	0.00	0.00	6,600	56	-	<0.5	<0.5	<0.5	<0.5	-	650	-
B-5	05/10/2007 ²⁴	-	4.47	-	0.00	0.00	4,500	82	-	<0.5	<0.5	<0.5	<0.5	-	52	-
B-5	08/08/2007 ²⁴	-	4.93	-	0.00	0.00	13,000	54	-	<0.5	<0.5	<0.5	<0.5	-	32	-
B-5	11/07/2007 ²⁴	-	5.04	-	0.00	0.00	5,300	<50	-	<0.5	<0.5	<0.5	<0.5	-	9	-
B-5	02/13/2008 ²⁴	-	4.43	-	0.00	0.00	2,700	<50	-	<0.5	<0.5	<0.5	<0.5	-	8	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	05/14/2008 ²⁴	-	4.97	-	0.00	0.00	4,600	<50	-	<0.5	<0.5	<0.5	<0.5	-	97	-
B-5	08/13/2008 ²⁴	-	4.89	-	0.00	0.00	3,900	<50	-	<0.5	<0.5	<0.5	<0.5	-	22	-
B-5	11/12/2008 ²⁴	-	4.78	-	0.00	0.00	3,300	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-5	02/11/2009 ²⁴	-	4.70	-	0.00	0.00	6,000	<50	-	<0.5	<0.5	<0.5	<0.5	-	6	-
B-5	05/11/2009	-	-	-	-	-	3,700	<50	-	<0.5	<0.5	<0.5	<0.5	-	29	-
B-5	08/27/2009	-	4.90	-	-	-	-	-	-	-	-	-	-	-	-	-
B-5	11/10/2009	-	4.70	-	-	-	6,400	59 J	-	<0.5	<0.5	<0.5	<0.5	-	15	-
B-5	05/19/2010	-	4.72	-	-	-	6,700	79 J	-	<0.5	<0.5	<0.5	<0.5	-	34	-
B-5	12/01/2010	-	5.02	-	-	-	6,300	66 J	-	<0.5	<0.5	<0.5	<0.5	-	11	-
B-6	09/20/1991	8.55	6.85	1.70	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	10/09/1991	8.55	6.83	1.72	-	-	-	-	-	-	-	-	-	-	-	-
B-6	10/17/1991	8.55	6.90	1.65	-	-	-	-	-	-	-	-	-	-	-	-
B-6	10/23/1991	8.55	6.93	1.62	-	-	-	-	-	-	-	-	-	-	-	-
B-6	11/01/1991	8.55	6.78	1.77	-	-	-	-	-	-	-	-	-	-	-	-
B-6	11/07/1991	8.55	6.81	1.74	-	-	-	-	-	-	-	-	-	-	-	-
B-6	11/15/1991	8.55	6.88	1.67	-	-	-	-	-	-	-	-	-	-	-	-
B-6	11/21/1991	8.55	6.95	1.60	-	-	-	-	-	-	-	-	-	-	-	-
B-6	12/12/1991	8.55	7.14	1.41	-	-	-	-	-	-	-	-	-	-	-	-
B-6	12/30/1991	8.55	6.50	2.05	-	-	-	-	-	-	-	-	-	-	-	-
B-6	01/13/1992	8.55	6.19	2.36	-	-	-	-	-	-	-	-	-	-	-	-
B-6	01/22/1992	8.55	6.27	2.28	-	-	-	-	-	-	-	-	-	-	-	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	02/12/1992	8.55	6.12	2.43	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	03/09/1992	8.55	5.28	3.27	-	-	-	-	-	-	-	-	-	-	-	-
B-6	04/10/1992	8.55	5.48	3.07	-	-	-	-	-	-	-	-	-	-	-	-
B-6	05/18/1992	8.55	5.90	2.65	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	<5,000
B-6	01/06/1993	8.55	5.79	2.76	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	02/03/1993	8.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-6	04/23/1993	11.97	5.27	6.70	-	-	<50	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	-
B-6	07/19/1993	11.97	6.91	5.06	-	-	<50	74	-	<0.5	<0.5	<0.5	<1.5	-	-	-
B-6	10/19/1993	11.97	6.48	5.49	-	-	<50	<50	-	<0.5	0.5	<0.5	2.2	-	-	-
B-6	01/07/1994	11.97	6.18	5.79	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	08/18/1994	11.97	6.20	5.77	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	11/30/1994	11.97	5.45	6.52	-	-	230 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	02/15/1995	11.97	4.70	7.27	-	-	130 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	05/01/1995	11.97	5.03	6.94	-	-	97 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	08/04/1995	11.97	5.82	6.15	-	-	350 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-6	11/29/1995	11.97	6.00	5.97	-	-	200 ³	-	-	-	-	-	-	-	-	-
B-6	02/08/1996	11.97	4.70	7.27	-	-	210 ³	-	-	-	-	-	-	-	-	-
B-6	05/08/1996	11.97	5.23	6.74	-	-	250 ³	-	-	-	-	-	-	-	-	-
B-6	08/23/1996	11.97	6.05	5.92	-	-	310 ³	-	-	-	-	-	-	-	-	-
B-6	12/12/1996	11.97	5.32	6.65	-	-	300 ³	-	-	-	-	-	-	-	-	-
B-6	02/10/1997	11.97	4.37	7.60	-	-	130 ³	-	-	-	-	-	-	-	360	-
B-6	05/01/1997	11.97	5.23	6.74	-	-	260 ³	-	-	-	-	-	-	-	2,200	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	08/05/1997	11.97	5.75	6.22	-	-	260 ³	-	-	-	-	-	-	-	1,800	-
B-6	10/28/1997	11.97	6.08	5.89	-	-	340 ³	-	-	-	-	-	-	-	1,900	-
B-6	02/04/1998	11.97	2.71	9.26	-	-	280 ³	-	-	-	-	-	-	-	1,400	-
B-6	06/03/1998	11.97	4.48	7.49	-	-	130 ³	-	-	-	-	-	-	-	1,200	-
B-6	07/29/1998	11.97	5.28	6.69	-	-	340 ³	-	-	-	-	-	-	-	2700 / 3000 ⁶	-
B-6	11/30/1998	11.97	5.49	6.48	-	-	2,740	655	-	<5.0	<5.0	<5.0	<5.0	-	2,160	-
B-6	02/24/1999	11.97	4.18	7.79	-	-	225 ³	-	-	-	-	-	-	-	1,500	-
B-6	05/06/1999	11.97	5.68	6.29	-	-	71 ³	-	-	-	-	-	-	-	1,010	-
B-6	08/30/1999	11.97	5.91	6.06	-	-	356 ³	-	-	-	-	-	-	-	4,520	-
B-6	11/17/1999	11.97	5.96	6.01	-	-	1,960 ³	-	-	-	-	-	-	-	5,160	-
B-6	02/21/2000	11.97	4.46	7.51	-	-	180 ³	-	-	-	-	-	-	-	6,920	-
B-6	05/08/2000	11.97	5.05	6.92	0.00	0.00	420 ¹¹	-	-	-	-	-	-	-	6,800	-
B-6	08/08/2000	11.97	5.42	6.55	0.00	0.00	180 ¹¹	-	-	-	-	-	-	-	25,000	-
B-6	11/01/2000	11.97	5.73	6.24	0.00	0.00	77 ¹⁴	-	-	-	-	-	-	-	25,000	-
B-6	02/12/2001	11.97	5.32	6.65	0.00	0.00	62 ¹¹	-	-	-	-	-	-	-	16,000	-
B-6	05/14/2001	11.97	5.35	6.62	0.00	0.00	55 ¹²	-	-	-	-	-	-	-	9,100	-
B-6	08/13/2001	11.97	5.92	6.05	0.00	0.00	220	-	-	-	-	-	-	-	33,000	-
B-6	11/12/2001	11.97	6.34	5.63	0.00	0.00	550	-	-	-	-	-	-	-	34,000 ¹⁹	-
B-6	02/04/2002	11.97	4.81	7.16	0.00	0.00	290	-	-	-	-	-	-	-	28,000	-
B-6	05/06/2002	11.97	5.03	6.94	0.00	0.00	270	-	-	-	-	-	-	-	23,000	-
B-6	08/29/2002	11.97	5.68	6.29	0.00	0.00	490	-	-	-	-	-	-	-	29,000	-
B-6	11/25/2002	11.97	5.89	6.08	0.00	0.00	450	-	-	-	-	-	-	-	30,000	-

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	02/05/2003	11.97	4.98	6.99	0.00	0.00	260	-	-	-	-	-	-	-	17,000	-
B-6	05/15/2003	11.97	4.93	7.04	0.00	0.00	310	-	-	-	-	-	-	-	28,000	-
B-6	08/14/2003	11.97	5.65	6.32	0.00	0.00	160 ²³	-	-	-	-	-	-	-	31,000	-
B-6	11/13/2003	-	5.90	-	0.00	0.00	190	-	-	-	-	-	-	-	20,000	-
B-6	02/12/2004	-	4.79	-	0.00	0.00	400	-	-	-	-	-	-	-	31,000	-
B-6	05/13/2004	-	4.97	-	0.00	0.00	54 ²³	-	-	-	-	-	-	-	13,000	-
B-6	08/12/2004	-	5.56	-	0.00	0.00	250	-	-	-	-	-	-	-	26,000	-
B-6	11/11/2004	-	5.97	-	0.00	0.00	250	460	-	-	-	-	-	-	20,000	-
B-6	02/10/2005	-	4.67	-	0.00	0.00	280	-	-	-	-	-	-	-	10,000	-
B-6	05/12/2005 ²⁴	-	4.61	-	0.00	0.00	210 ²⁶	340	-	<10	<10	<10	<10	-	15,000	-
B-6	08/11/2005	-	5.32	-	0.00	0.00	130 ²⁷	-	-	-	-	-	-	-	12,000 ²⁹	-
B-6	11/10/2005	-	5.41	-	0.00	0.00	100 ²⁷	-	-	<0.5	<0.5	<0.5	<1.5	-	9,300	-
B-6	02/09/2006	-	4.50	-	0.00	0.00	290 ³¹	-	-	-	-	-	-	-	2,200	-
B-6	05/11/2006	-	4.70	-	0.00	0.00	<50	-	-	-	-	-	-	-	1,000	-
B-6	08/10/2006	-	5.42	-	0.00	0.00	150	-	-	-	-	-	-	-	4,300	-
B-6	11/09/2006 ²⁴	-	5.80	-	0.00	0.00	240	-	-	<2.0	<0.5	<0.5	<1.5	-	2,200	-
B-6	02/08/2007	-	5.48	-	0.00	0.00	140	-	-	-	-	-	-	-	1,300	-
B-6	05/10/2007	-	5.17	-	0.00	0.00	120	-	-	<0.5	<0.5	<0.5	<0.5	-	1,500	-
B-6	08/08/2007	-	5.80	-	0.00	0.00	73	-	-	-	-	-	-	-	1,300	-
B-6	11/07/2007	-	5.98	-	0.00	0.00	120	-	-	-	-	-	-	-	100 ³⁰	-
B-6	02/13/2008	-	4.59	-	0.00	0.00	130	-	-	-	-	-	-	-	33	-
B-6	05/14/2008	-	5.36	-	0.00	0.00	94	-	-	-	-	-	-	-	680	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	08/13/2008 ²⁴	-	5.87	-	0.00	0.00	90	-	-	<0.5	<0.5	<0.5	<1.5	-	<400 ³²	-
B-6	11/12/2008	-	5.75	-	0.00	0.00	95	-	-	-	-	-	-	-	22	-
B-6	02/11/2009	-	5.70	-	0.00	0.00	<50	-	-	-	-	-	-	-	13	-
B-6	05/11/2009	-	-	-	-	-	420	-	-	<0.5	<0.5	<0.5	<1.5	1,100	-	-
B-6	08/27/2009	-	5.67	-	-	-	-	-	-	-	-	-	-	-	-	-
B-6	11/10/2009	-	5.72	-	-	-	230	-	-	-	-	-	-	-	850	-
B-6	05/19/2010	-	5.34	-	-	-	480	-	-	-	-	-	-	150	-	-
B-6	12/01/2010	-	5.97	-	-	-	110	-	-	<0.5	<0.5	<0.5	<0.5	-	12	-
B-7	04/23/1993	10.54	4.52	6.02	-	-	-	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	<50
B-7	07/19/1993	10.54	5.04	5.50	-	-	<50	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	<50
B-7	10/19/1993	10.54	5.40	5.14	-	-	<50	<50	-	3.1	0.5	<0.5	0.8	-	-	-
B-7	01/07/1994	10.54	5.19	5.35	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-7	08/18/1994	10.54	5.26	5.28	-	-	<50	<50	-	<0.5	<0.5	<0.5	1.1	-	-	-
B-7	11/30/1994	10.54	4.58	5.96	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-7	02/15/1995	10.54	4.22	6.32	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-7	05/01/1995	10.54	4.50	6.04	-	-	53 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-7	08/04/1995	10.54	4.98	5.56	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-7	02/12/1998	10.54	3.05	7.49	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-7	06/03/1998	10.54	3.95	6.59	-	-	-	-	-	-	-	-	-	-	-	-
B-7	07/29/1998	10.54	4.55	5.99	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
B-7	11/30/1998	10.54	4.98	5.56	-	-	-	-	-	-	-	-	-	-	-	-

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1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-7	02/24/1999	10.54	3.30	7.24	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
B-7	05/06/1999	10.54	5.75	4.79	-	-	-	-	-	-	-	-	-	-	-	-
B-7	08/30/1999	10.54	5.29	5.25	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
B-7	11/17/1999	10.54	5.73	4.81	-	-	-	-	-	-	-	-	-	-	-	-
B-7	02/21/2000	10.54	4.00	6.54	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
B-7	05/08/2000	10.54	4.40	6.14	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/08/2000	10.54	4.49	6.05	0.00	0.00	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
B-7	11/01/2000	10.54	4.69	5.85	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/12/2001	10.54	4.37	6.17	0.00	0.00	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
B-7	05/14/2001	10.54	4.45	6.09	-	-	-	-	-	-	-	-	-	-	-	-
B-7	08/13/2001	10.54	4.93	5.61	0.00	0.00	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
B-7	11/12/2001	10.54	5.27	5.27	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/04/2002	10.54	4.11	6.43	0.00	0.00	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
B-7	05/06/2002	10.54	4.26	6.28	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/29/2002	10.54	4.78	5.76	0.00	0.00	-	<50	-	<0.50	<0.50	<0.50	1.8	-	<2.5	-
B-7	11/25/2002	10.54	4.93	5.61	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/05/2003	10.54	4.11	6.43	0.00	0.00	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
B-7	05/15/2003	10.54	4.09	6.45	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/14/2003 ²⁴	10.54	4.78	5.76	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	11/13/2003	10.54	4.69	5.85	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/12/2004 ²⁴	10.54	4.15	6.39	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	05/13/2004	10.54	4.30	6.24	0.00	0.00	<50 ²³	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-7	08/12/2004 ²⁴	10.54	4.76	5.78	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	11/11/2004	10.54	5.18	5.36	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/10/2005 ²⁴	10.54	3.96	6.58	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	05/12/2005	10.54	3.87	6.67	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/11/2005 ²⁴	10.54	4.49	6.05	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	11/10/2005	10.54	4.51	6.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/09/2006 ²⁴	10.54	3.75	6.79	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	05/11/2006	10.54	3.72	6.82	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/10/2006 ²⁴	10.54	4.83	5.71	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	11/09/2006	10.54	5.12	5.42	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/08/2007 ²⁴	10.54	4.81	5.73	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	05/10/2007	10.54	4.65	5.89	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/08/2007 ²⁴	10.54	4.96	5.58	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	11/07/2007	10.54	5.21	5.33	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/13/2008 ²⁴	10.54	4.03	6.51	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	05/14/2008	10.54	4.46	6.08	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	08/13/2008 ²⁴	10.54	4.91	5.63	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	11/12/2008	10.54	4.85	5.69	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-7	02/11/2009 ²⁴	10.54	4.65	5.89	0.00	0.00	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-7	05/11/2009	10.54	6.18	4.36	-	-	-	-	-	-	-	-	-	-	-	-
B-7	08/27/2009	10.54	5.02	5.52	-	-	-	-	-	-	-	-	-	-	-	-
B-7	11/10/2009	10.54	4.70	5.84	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-7	05/19/2010	10.54	4.68	5.86	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	9	-
B-7	12/01/2010	10.54	5.25	5.29	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-8	04/23/1993	11.99	5.36	6.63	-	-	-	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	<50
B-8	07/19/1993	11.99	6.22	5.77	-	-	<50	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	<50
B-8	10/19/1993	11.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-8	01/07/1994	11.99	6.30	5.69	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-8	08/18/1994	11.99	6.43	5.56	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-8	11/30/1994	11.99	5.46	6.53	-	-	120 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-8	02/15/1995	11.99	4.72	7.27	-	-	120 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-8	05/01/1995	11.99	5.00	6.99	-	-	51 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-8	08/04/1995	11.99	5.92	6.07	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-8	11/30/1998	11.99	5.54	6.45	-	-	-	-	-	-	-	-	-	-	-	-
B-9	04/23/1993	10.70	4.56	6.14	-	-	-	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	<50
B-9	07/19/1993	10.70	5.45	5.25	-	-	<50	<50	-	<0.5	<0.5	<0.5	<1.5	-	-	<50
B-9	10/19/1993	10.70	5.89	4.81	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-9	01/07/1994	10.70	5.41	5.29	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-9	08/18/1994	10.70	5.55	5.15	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-9	11/30/1994	10.70	4.35	6.35	-	-	60 ¹	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-9	02/15/1995	10.70	3.65	7.05	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-9	05/01/1995	10.70	4.29	6.41	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-9	08/04/1995	10.70	5.20	5.50	-	-	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
B-10	11/29/1995	11.42	6.51	4.91	-	-	900 ³	1,700	-	95	<2.5	69	170	-	22	-
B-10	02/08/1996	11.42	4.55	6.87	-	-	650 ³	230	-	31	<0.5	7.2	6.2	-	10	-
B-10	05/08/1996	11.42	5.55	5.87	-	-	570 ³	260	-	61	0.59	37	23	-	20	-
B-10	08/23/1996	11.42	6.19	5.23	-	-	700 ³	320	-	34	<0.5	29	15	-	8.3	-
B-10	12/12/1996	11.42	5.83	5.59	-	-	990 ³	1,600	-	94	<2.5	110	27	-	<12	-
B-10	02/10/1997	11.42	4.58	6.84	-	-	530 ³	2,100	-	230	5.6	130	83	-	<12	-
B-10	05/01/1997	11.42	5.57	5.85	-	-	770 ³	2,300	-	110	<2.5	140	49	-	<12	-
B-10	08/05/1997	11.42	6.30	5.12	-	-	620 ³	650	-	33	1.1	70	16	-	3.2	-
B-10	10/28/1997	11.42	6.18	5.24	-	-	310 ³	740	-	25	1.6	53	14	-	6.7	-
B-10	02/04/1998	11.42	2.89	8.53	-	-	250 ³	950	-	23	4.5	<0.5	1.9	-	<2.5	-
B-10	06/03/1998	11.42	4.80	6.62	-	-	490 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
B-10	07/29/1998	11.42	5.65	5.77	-	-	390 ³	290	-	3.9	<0.5	8.5	1.4	-	<2.5	-
B-10	11/30/1998	11.42	5.62	5.80	-	-	437	<50	-	<0.5	<0.5	<0.5	<0.5	-	7.11	-
B-10	02/24/1999	11.42	4.23	7.19	-	-	259 ³	160	-	35	0.55	0.64	0.64	-	9.2	-
B-10	05/06/1999	11.42	5.11	6.31	-	-	190 ³	490	-	7.05	1.02	8.24	2.18	-	<5.0	-
B-10	08/30/1999	11.42	6.36	5.06	-	-	330 ³	205	-	1.79	0.808	5.55	2.16	-	3.93	-
B-10	11/17/1999	11.42	5.94	5.48	-	-	2,180 ³	108	-	1.2	<0.5	1.2	<0.5	-	<2.5	-
B-10	02/21/2000	11.42	4.35	7.07	-	-	360 ³	587	-	17.6	2.92	10.1	4.61	-	5.08	-
B-10	05/08/2000	11.42	5.43	5.99	0.00	0.00	320 ¹¹	380 ⁹	-	5.4	2.6	3.2	6.3	-	9.1	-
B-10	08/08/2000	11.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-

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FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-10	11/01/2000	11.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-10	02/12/2001 ¹⁶	11.42	5.33	6.09	0.00	0.00	-	-	-	-	-	-	-	-	-	-
B-10	05/14/2001	11.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-10	08/13/2001	11.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-10	11/12/2001	11.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-10	02/04/2002 ²⁰	11.42	5.24	6.18	0.00	0.00	340	100	-	1.8	<0.50	0.57	<1.5	-	18	-
B-10	05/06/2002	11.42	5.42	6.00	0.00	0.00	1,000	86	-	1.4	<0.50	<0.50	<1.5	-	17	-
B-10	08/29/2002	11.42	6.63	4.79	0.00	0.00	650	120	-	<0.50	<0.50	<0.50	<1.5	-	38	-
B-10	11/25/2002	11.42	6.10	5.32	0.00	0.00	1,200	77	-	<0.50	<0.50	<0.50	<1.5	-	40	-
B-10	02/05/2003	11.42	5.23	6.19	0.00	0.00	650	190	-	<2.0	<0.50	<0.50	<1.5	-	30	-
B-10	05/15/2003	11.42	5.26	6.16	0.00	0.00	750	150	-	1.2	<0.5	<0.5	<1.5	-	30	-
B-10	08/14/2003 ²⁴	11.42	6.39	5.03	0.00	0.00	230 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	38	-
B-10	11/13/2003 ²⁴	11.42	6.25	5.17	0.00	0.00	1,000	<50	-	<0.5	<0.5	<0.5	<0.5	-	52	-
B-10	02/12/2004 ²⁴	11.42	5.10	6.32	0.00	0.00	810	<50	-	<0.5	<0.5	<0.5	<0.5	-	30	-
B-10	05/13/2004 ²⁴	11.42	5.67	5.75	0.00	0.00	71 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	33	-
B-10	08/12/2004 ²⁴	11.42	6.30	5.12	0.00	0.00	460	<50	-	<0.5	<0.5	<0.5	<0.5	-	30	-
B-10	11/11/2004 ²⁴	11.42	6.77	4.65	0.00	0.00	350	<50	-	<0.5	<0.5	<0.5	<0.5	-	30	-
B-10	02/10/2005 ²⁴	11.42	4.82	6.60	0.00	0.00	580	<50	-	<0.5	<0.5	<0.5	<0.5	-	27	-
B-10	05/12/2005 ²⁴	11.42	5.04	6.38	0.00	0.00	160 ²⁶	<50	-	<0.5	<0.5	<0.5	<0.5	-	21	-
B-10	08/11/2005 ²⁴	11.42	5.72	5.70	0.00	0.00	130 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	18	-
B-10	11/10/2005 ²⁴	11.42	5.52	5.90	0.00	0.00	89 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	22	-
B-10	02/09/2006 ²⁴	11.42	4.64	6.78	0.00	0.00	320 ²⁷	81	-	<0.5	<0.5	<0.5	<0.5	-	16	-

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 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-10	05/11/2006 ²⁴	11.42	4.98	6.44	0.00	0.00	430	180	-	<0.5	<0.5	<0.5	0.5	-	19	-
B-10	08/10/2006 ²⁴	11.42	5.78	5.64	0.00	0.00	210	<50	-	<0.5	<0.5	0.6	<0.5	-	12	-
B-10	11/09/2006 ²⁴	11.42	6.09	5.33	0.00	0.00	980	<50	-	<0.5	<0.5	<0.5	<0.5	-	11	-
B-10	02/08/2007 ²⁴	11.42	5.65	5.77	0.00	0.00	340	<50	-	<0.5	<0.5	<0.5	<0.5	-	13	-
B-10	05/10/2007 ²⁴	11.42	5.51	5.91	0.00	0.00	90	<50	-	<0.5	<0.5	<0.5	<0.5	-	10	-
B-10	08/08/2007 ²⁴	11.42	6.03	5.39	0.00	0.00	120	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-10	11/07/2007 ²⁴	11.42	6.30	5.12	0.00	0.00	250	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-10	02/13/2008 ²⁴	11.42	4.71	6.71	0.00	0.00	510	<50	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-10	05/14/2008 ²⁴	11.42	5.68	5.74	0.00	0.00	140	<50	-	<0.5	<0.5	<0.5	<0.5	-	6	-
B-10	08/13/2008 ²⁴	11.42	6.01	5.41	0.00	0.00	520	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-10	11/12/2008 ²⁴	11.42	5.90	5.52	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-10	02/11/2009 ²⁴	11.42	5.89	5.53	0.00	0.00	85	<50	-	<0.5	<0.5	<0.5	<0.5	-	8	-
B-10	05/11/2009	11.42	6.03	5.39	-	-	140	<50	-	<0.5	<0.5	<0.5	<0.5	-	10	-
B-10	08/27/2009	11.42	6.06	5.36	-	-	-	-	-	-	-	-	-	-	-	-
B-10	11/10/2009	11.42	5.72	5.70	-	-	560	<50	-	<0.5	<0.5	<0.5	<0.5	-	12	-
B-10	05/19/2010	11.42	5.72	5.70	-	-	580	<50	-	<0.5	<0.5	<0.5	<0.5	-	9	-
B-10	12/01/2010	11.42	6.02	5.40	-	-	82 J	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-11	11/29/1995	11.98	5.90	6.08	-	-	1,400 ³	2,800	-	38	<10	26	48	-	21,000	-
B-11	02/08/1996	11.98	4.44	7.54	-	-	1,100 ³	<5,000	-	<50	<50	<50	<50	-	38,000	-
B-11	05/08/1996	11.98	5.00	6.98	-	-	1,300 ³	4,100	-	110	<10	31	25	-	17,000	-
B-11	08/23/1996	11.98	5.61	6.37	-	-	820 ³	3,400	-	160	12	41	13	-	4,000	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-11	12/12/1996	11.98	5.13	6.85	-	-	1,300 ³	3,700	-	120	12	<5.0	30	-	2,200	-
B-11	02/10/1997	11.98	4.07	7.91	-	-	810 ³	2,300	-	56	17	<5.0	20	-	4,700	-
B-11	05/01/1997	11.98	5.03	6.95	-	-	820 ³	<5,000	-	<50	<50	<50	<50	-	21,000	-
B-11	08/05/1997	11.98	5.60	6.38	-	-	900 ³	3,500	-	42	<10	<10	<10	-	4,100	-
B-11	10/28/1997	11.98	5.68	6.30	-	-	1,300 ³	3,000	-	39	6.2	8.0	13	-	2,300	-
B-11	02/04/1998	11.98	2.59	9.39	-	-	930 ³	1,300	-	3.2	1.4	<0.5	5.0	-	46,000	-
B-11	06/03/1998	11.98	4.45	7.53	-	-	740 ³	860	-	3.7	1.4	0.84	3.0	-	34,000	-
B-11	07/29/1998	11.98	5.18	6.80	-	-	1,400 ³	1,300	-	6.9	2.5	3.8	2.0	-	50000 / 41000 ⁶	-
B-11	11/30/1998	11.98	5.07	6.91	-	-	1,020	<1,000	-	<10	<10	<10	<10	-	5,370	-
B-11	02/24/1999	11.98	4.19	7.79	-	-	2,290 ³	690	-	4.7	<0.5	2.7	3.1	-	67,000	-
B-11	05/06/1999	11.98	4.55	7.43	-	-	580 ³	423	-	4.66	0.662	<0.5	1.38	-	20,600	-
B-11	08/30/1999	11.98	5.80	6.18	-	-	1,120 ³	1,220	-	31	8.6	<5.0	14	-	10,900	-
B-11	11/17/1999	11.98	5.57	6.41	-	-	1,160 ³	2,800	-	36.6	10.6	8.41	11.6	-	12,000	-
B-11	02/21/2000	11.98	4.21	7.77	-	-	730 ³	1,570	-	12.3	2.71	3.33	12.9	-	2,980	-
B-11	05/08/2000	11.98	4.94	7.04	0.00	0.00	220 ¹³	<500	-	<5.0	<5.0	<5.0	<5.0	-	8,500	-
B-11	08/08/2000	11.98	5.19	6.79	0.00	0.00	660 ¹³	2,900 ¹⁰	-	51	<25	<25	38	-	10,000	-
B-11	11/01/2000	11.98	5.26	6.72	0.00	0.00	290 ¹¹	<5,000	-	<50	<50	<50	<50	-	29,000	-
B-11	02/12/2001	11.98	4.74	7.24	0.00	0.00	660 ¹³	1,700 ¹⁰	-	38	11	11	22	-	7,800	-
B-11	05/14/2001	11.98	5.14	6.84	0.00	0.00	430 ¹³	1,200 ¹⁰	-	29	11	<10	<10	-	35,000	-
B-11	08/13/2001	11.98	5.65	6.33	0.00	0.00	910	<5,000	-	<50	<50	<50	<50	-	140,000 ¹⁸	-
B-11	11/12/2001	11.98	5.66	6.32	0.00	0.00	1,400	3,100	-	14	6.1	8.7	23	-	6,100	-
B-11	02/04/2002	11.98	4.73	7.25	0.00	0.00	650	1,400	-	5.6	1.8	2.5	9.3	-	7,800	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-11	05/06/2002	11.98	4.88	7.10	0.00	0.00	880	480	-	1.2	0.64	1.3	1.9	-	1,400	-
B-11	08/29/2002	11.98	5.54	6.44	0.00	0.00	3,500	1,500	-	5.4	1.9	2.2	5.8	-	96,000	-
B-11	11/25/2002	11.98	5.54	6.44	0.00	0.00	3,700	1,200	-	2.7	1.0	1.4	7.0	-	45,000	-
B-11	02/05/2003	11.98	4.80	7.18	0.00	0.00	2,100	910	-	2.7	<2.5	<2.5	<7.5	-	46,000	-
B-11	05/15/2003	11.98	4.80	7.18	0.00	0.00	2,500	1,100	-	5.4	<2.5	4.5	11	-	78,000	-
B-11	08/14/2003 ²⁴	11.98	5.53	6.45	0.00	0.00	3,600 ²³	840	-	<50	<50	<50	<50	-	88,000	-
B-11	11/13/2003 ²⁴	11.98	5.61	6.37	0.00	0.00	2,300	570	-	<10	<10	<10	<10	-	14,000	-
B-11	02/12/2004 ²⁴	11.98	4.70	7.28	0.00	0.00	4,400	310	-	<25	<25	<25	<25	-	29,000	-
B-11	05/13/2004 ²⁴	11.98	5.03	6.95	0.00	0.00	410 ²³	480	-	<13	<13	<13	<13	-	100,000	-
B-11	08/12/2004 ²⁴	11.98	5.42	6.56	0.00	0.00	3,600	850	-	<10	<10	<10	<10	-	83,000	-
B-11	11/11/2004 ²⁴	11.98	5.93	6.05	0.00	0.00	3,100	570	-	<10	<10	<10	<10	-	20,000	-
B-11	02/10/2005 ²⁴	11.98	4.56	7.42	0.00	0.00	12,000	320	-	<25	<25	<25	<25	-	49,000	-
B-11	05/12/2005 ²⁴	11.98	4.58	7.40	0.00	0.00	1,900 ²⁶	400	-	<25	<25	<25	<25	-	42,000	-
B-11	08/11/2005 ²⁴	11.98	5.16	6.82	0.00	0.00	12,000 ²⁸	320	-	<25	<25	<25	<25	-	36,000	-
B-11	11/10/2005 ²⁴	11.98	5.08	6.90	0.00	0.00	1,200 ²⁷	57	-	<0.5	<0.5	<0.5	<0.5	-	1,400	-
B-11	02/09/2006 ²⁴	11.98	4.36	7.62	0.00	0.00	310 ²⁷	70	-	<3	<3	<3	<3	-	10,000	-
B-11	05/11/2006 ²⁴	11.98	4.59	7.39	0.00	0.00	740	250	-	<5	<5	<5	<5	-	19,000	-
B-11	08/10/2006 ²⁴	11.98	6.09	5.89	0.00	0.00	6,600	2,000	-	<25	<25	<25	<25	-	94,000	-
B-11	11/09/2006 ²⁴	11.98	5.51	6.47	0.00	0.00	10,000	620	-	<3	<3	<3	<3	-	9,900	-
B-11	02/08/2007 ²⁴	11.98	5.22	6.76	0.00	0.00	5,100	1,000	-	<10	<10	<10	<10	-	47,000	-
B-11	05/10/2007 ²⁴	11.98	5.09	6.89	0.00	0.00	3,500	1,700	-	<5	<5	<5	<5	-	38,000	-
B-11	08/08/2007 ²⁴	11.98	5.55	6.43	0.00	0.00	9,800	730	-	<25	<25	<25	<25	-	50,000	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-11	11/07/2007 ²⁴	11.98	5.82	6.16	0.00	0.00	1,700	340	-	<0.5	<0.5	<0.5	1	-	680 ³⁰	-
B-11	02/13/2008 ²⁴	11.98	4.48	7.50	0.00	0.00	3,100	760	-	<3	<3	<3	<3	-	24,000	-
B-11	05/14/2008 ²⁴	11.98	5.22	6.76	0.00	0.00	10,000	750	-	<10	<10	<10	<10	-	38,000	-
B-11	08/13/2008 ²⁴	11.98	5.55	6.43	0.00	0.00	5,300	460	-	<5	<5	<5	<5	-	14,000	-
B-11	11/12/2008 ²⁴	11.98	5.45	6.53	0.00	0.00	4,100	270	-	<0.5	<0.5	<0.5	<0.5	-	870	-
B-11	02/11/2009 ²⁴	11.98	5.36	6.62	0.00	0.00	8,800	520	-	<0.5	<0.5	<0.5	<0.5	-	3,000	-
B-11	05/11/2009	11.98	6.98	5.00	-	-	7,000	510	-	<1	<1	<1	<1	-	8,300	-
B-11	08/27/2009	11.98	5.47	6.51	-	-	-	-	-	-	-	-	-	-	-	-
B-11	11/10/2009	11.98	5.37	6.61	-	-	8,100	620	-	<1	<1	<1	<1	-	4,200	-
B-11	05/19/2010	11.98	5.26	6.72	-	-	4,000	610	-	<3	<3	<3	<3	-	8,700	-
B-11	12/01/2010	11.98	5.75	6.23	-	-	4,400	480	-	10	<0.5	<0.5	<0.5	-	4,500	-
B-12	11/29/1995	11.16	6.01	5.15	-	-	1,800 ³	1,100	-	10	<10	<10	<10	-	37,000	-
B-12	02/08/1996	11.16	4.60	6.56	-	-	1,800 ³	<20,000	-	<200	<200	<200	<200	-	88,000	-
B-12	05/08/1996	11.16	5.08	6.08	-	-	1,800 ³	<25,000	-	<250	<250	<250	<250	-	88,000	-
B-12	08/23/1996	11.16	5.65	5.51	-	-	1,500 ³	630	-	16	<5.0	<5.0	<5.0	-	420	-
B-12	12/12/1996	11.16	5.11	6.05	-	-	1,200 ³	<25,000	-	<250	<250	<250	<250	-	54,000	-
B-12	02/10/1997 ⁵	11.16	4.11	7.05	-	-	1,200 ³	<20,000	-	<500 / <200	<500 / <200	<500 / <200	<500 / <200	-	65,000	-
B-12	05/01/1997	11.16	4.99	6.17	-	-	1,100 ³	<12,500	-	<125	<125	<125	<125	-	64,000	-
B-12	08/05/1997	11.16	5.61	5.55	-	-	1,100 ³	<10,000	-	<100	<100	<100	<100	-	46,000	-
B-12	10/28/1997	11.16	5.76	5.40	-	-	1,100 ³	1,400	-	39	<5.0	7.2	6.0	-	29,000	-
B-12	02/04/1998	11.16	2.63	8.53	-	-	4,800 ³	920	-	6.9	1.1	<0.5	2.8	-	59,000	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-12	06/03/1998	11.16	4.45	6.71	-	-	2,000 ³	590	-	9.4	<0.5	0.93	<0.5	-	15,000	-
B-12	07/29/1998	11.16	5.25	5.91	-	-	2,200 ³	820	-	5.6	2.0	3.3	1.2	-	28000 / 33000 ⁶	-
B-12	11/30/1998	11.16	5.13	6.03	-	-	1,060	2,110	-	<10	<10	<10	<10	-	5,330	-
B-12	02/24/1999	11.16	4.00	7.16	-	-	2,680 ³	410	-	0.64	<0.5	2.2	2.3	-	15,000	-
B-12	05/06/1999	11.16	4.45	6.71	-	-	3,550 ³	<500	-	<5.0	<5.0	<5.0	<5.0	-	1,370	<1,000
B-12	08/30/1999	11.16	5.84	5.32	-	-	1,310 ³	985	-	12.5	6.0	9.5	10.8	-	6,600	-
B-12	11/17/1999	11.16	5.43	5.73	-	-	1,060 ³	1,700	-	14.4	5.99	5.98	<5.0	-	14,200	-
B-12	02/21/2000	11.16	4.31	6.85	-	-	430 ³	595	-	3.49	<0.5	<0.5	4.26	-	5,100	-
B-12	05/08/2000	11.16	4.95	6.21	0.00	0.00	340 ¹³	<500	-	<5.0	<5.0	<5.0	<5.0	-	2,100	-
B-12	08/08/2000	11.16	5.15	6.01	0.00	0.00	260 ¹³	410 ¹⁰	-	3.9	1.5	1.8	4.8	-	2,000	-
B-12	11/01/2000	11.16	5.31	5.85	0.00	0.00	130 ¹¹	660 ⁹	-	6.0	1.9	2.8	2.9	-	4,600	-
B-12	02/12/2001	11.16	4.89	6.27	0.00	0.00	280 ¹¹	550 ¹⁰	-	14	<5.0	5.0	<5.0	-	2,000	-
B-12	05/14/2001	11.16	5.11	6.05	0.00	0.00	280 ¹³	770 ¹⁰	-	7.6	5.0	0.80	4.8	-	1,400	-
B-12	08/13/2001	11.16	5.64	5.52	0.00	0.00	500	730 ¹⁰	-	10	<5.0	6.1	<5.0	-	2,700	-
B-12	11/12/2001	11.16	5.76	5.40	0.00	0.00	900	1,700	-	2.2	1.1	7.6	9.2	-	1,400	-
B-12	02/04/2002	11.16	4.71	6.45	0.00	0.00	440	1,100	-	2.0	1.0	2.0	2.8	-	310	-
B-12	05/06/2002	11.16	4.88	6.28	0.00	0.00	340	660	-	<1.0	<1.0	<1.0	<1.0	-	96	-
B-12	08/29/2002	11.16	5.49	5.67	0.00	0.00	1,000	1,700	-	5.6	3.9	4.2	<15	-	530	-
B-12	11/25/2002	11.16	5.58	5.58	0.00	0.00	890	2,300	-	<5.0	1.8	3.5	<10	-	320	-
B-12	02/05/2003	11.16	4.76	6.40	0.00	0.00	770	1,600	-	<10	<2.5	<2.5	<7.5	-	270	-
B-12	05/15/2003	11.16	4.76	6.40	0.00	0.00	1,500	1,800	-	<2.5	<2.5	2.6	<7.5	-	280	-
B-12	08/14/2003 ²⁴	11.16	5.48	5.68	0.00	0.00	1,000 ²³	2,000	-	1	0.7	0.9	2	-	300	-

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 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-12	11/13/2003 ²⁴	11.16	5.68	5.48	0.00	0.00	390	790	-	<0.5	<0.5	1	1	-	36	-
B-12	02/12/2004 ²⁴	11.16	4.72	6.44	0.00	0.00	210	94	-	<0.5	<0.5	<0.5	<0.5	-	8	-
B-12	05/13/2004 ²⁴	11.16	4.92	6.24	0.00	0.00	60 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-12	08/12/2004 ²⁴	11.16	5.41	5.75	0.00	0.00	130	290	-	<0.5	<0.5	<0.5	<0.5	-	61	-
B-12	11/11/2004 ²⁴	11.16	5.90	5.26	0.00	0.00	160	180	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-12	02/10/2005 ²⁴	11.16	4.54	6.62	0.00	0.00	130	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-12	05/12/2005 ²⁴	11.16	4.57	6.59	0.00	0.00	150	160	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-12	08/11/2005 ²⁴	11.16	5.14	6.02	0.00	0.00	110	89	-	<0.5	<0.5	<0.5	<0.5	-	11	-
B-12	11/10/2005 ²⁴	11.16	5.11	6.05	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-12	02/09/2006 ²⁴	11.16	4.38	6.78	0.00	0.00	240 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-12	05/11/2006 ²⁴	11.16	4.57	6.59	0.00	0.00	100	250	-	<0.5	<0.5	<0.5	<0.5	-	3	-
B-12	08/10/2006 ²⁴	11.16	5.32	5.84	0.00	0.00	1,300	470	-	<0.5	<0.5	<0.5	0.6	-	20	-
B-12	11/09/2006 ²⁴	11.16	5.58	5.58	0.00	0.00	580	1,300	-	<0.5	<0.5	<0.5	0.5	-	17	-
B-12	02/08/2007 ²⁴	11.16	5.30	5.86	0.00	0.00	97	<50	-	<0.5	<0.5	<0.5	<0.5	-	1	-
B-12	05/10/2007 ²⁴	11.16	5.08	6.08	0.00	0.00	100	<50	-	<0.5	<0.5	<0.5	<0.5	-	1	-
B-12	08/08/2007 ²⁴	11.16	5.60	5.56	0.00	0.00	480	1,300	-	0.9	<0.5	<0.5	0.9	-	45	-
B-12	11/07/2007 ²⁴	11.16	5.71	5.45	0.00	0.00	150	180	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-12	02/13/2008 ²⁴	11.16	4.45	6.71	0.00	0.00	290	59	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-12	05/14/2008 ²⁴	11.16	5.20	5.96	0.00	0.00	100	140	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-12	08/13/2008 ²⁴	11.16	5.60	5.56	0.00	0.00	3,400	970	-	<0.5	<0.5	0.6	0.7	-	74	-
B-12	11/12/2008 ²⁴	11.16	5.48	5.68	0.00	0.00	79	190	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-12	02/11/2009 ²⁴	11.16	5.41	5.75	0.00	0.00	70	100	-	<0.5	<0.5	<0.5	<0.5	-	3	-

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-12	05/11/2009	11.16	6.20	4.96	-	-	4,300	750	-	<0.5	<0.5	<0.5	<0.5	-	72	-
B-12	08/27/2009	11.16	5.80	5.36	-	-	-	-	-	-	-	-	-	-	-	-
B-12	11/10/2009	11.16	5.87	5.29	-	-	2,600	700	-	<0.5	<0.5	<0.5	<0.5	-	20	-
B-12	05/19/2010	11.16	5.34	5.82	-	-	3,700	1,600	-	0.7 J	<0.5	<0.5	0.7 J	-	44	-
B-12	12/01/2010	11.16	5.80	5.36	-	-	4,700	1,100	-	0.9 J	<0.5	<0.5	<0.5	-	49	-
B-13	11/29/1995	11.17	5.91	5.26	-	-	3,400 ³	1,800	-	19	<5.0	5.5	<5.0	-	7,400	-
B-13	02/08/1996	11.17	4.45	6.72	-	-	450 ³	910	-	12	1.3	2.0	1.9	-	77	-
B-13	05/08/1996	11.17	4.97	6.20	-	-	560 ³	140	-	1.9	<0.5	0.88	2.0	-	98	-
B-13	08/23/1996	11.17	5.63	5.54	-	-	1,300 ³	1,300	-	<10	<10	<10	<10	-	450	-
B-13	12/12/1996	11.17	5.26	5.91	-	-	1,300 ³	2,600	-	29	5.4	9.40	6.3	-	230	-
B-13	02/10/1997	11.17	4.12	7.05	-	-	290 ³	670	-	<0.5	6.7	2.6	5.6	-	28	-
B-13	05/01/1997	11.17	5.00	6.17	-	-	480 ³	920	-	8.5	4.6	2.1	6.1	-	530	-
B-13	08/05/1997	11.17	5.65	5.52	-	-	1,300 ³	1,900	-	23	<5.0	<5.0	<5.0	-	860	-
B-13	10/28/1997	11.17	5.68	5.49	-	-	2,200 ³	2,400	-	33	14	8.4	10	-	2,100	-
B-13	02/04/1998	11.17	2.69	8.48	-	-	260 ³	110	-	<0.5	<0.5	<0.5	<0.5	-	260	-
B-13	06/03/1998	11.17	4.38	6.79	-	-	480 ³	<50	-	<0.5	<0.5	<0.5	<0.5	-	400	-
B-13	07/29/1998	11.17	5.05	6.12	-	-	830 ³	350	-	5.0	<0.5	0.67	1.2	-	730 / 980 ⁶	-
B-13	11/30/1998	11.17	5.01	6.16	-	-	741	168	-	0.797	<0.5	<0.5	<0.5	-	114	-
B-13	02/24/1999	11.17	4.03	7.14	-	-	670 ³	69	-	<0.5	<0.5	<0.5	<0.5	-	530	-
B-13	05/06/1999	11.17	4.45	6.72	-	-	540 ³	<500	-	<5.0	<5.0	<5.0	<5.0	-	454	-
B-13	08/30/1999	11.17	5.74	5.43	-	-	927 ³	748	-	13.7	<2.5	4.53	10.6	-	377	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-13	11/17/1999	11.17	5.59	5.58	-	-	1,310 ³	1,240	-	24.6	8.96	<5.0	20.2	-	1,900	-
B-13	02/21/2000	11.17	4.24	6.93	-	-	200 ³	443	-	2.11	0.908	1.89	2.89	-	254	-
B-13	05/08/2000	11.17	4.82	6.35	0.00	0.00	240 ¹¹	190 ¹⁰	-	<0.50	0.68	1.7	1.1	-	190	-
B-13	08/08/2000	11.17	4.99	6.18	0.00	0.00	100 ¹³	150 ¹⁰	-	0.84	1.2	1.3	2.6	-	44	-
B-13	11/01/2000	11.17	5.21	5.96	0.00	0.00	290 ¹⁴	560 ⁹	-	4.9	1.4	4.7	11	-	1,100	-
B-13	02/12/2001	11.17	4.76	6.41	0.00	0.00	210 ¹³	160 ¹⁰	-	5.4	1.3	2.1	2.5	-	200	-
B-13	05/14/2001	11.17	4.98	6.19	0.00	0.00	130 ¹¹	240 ¹⁰	-	3.7	2.2	0.92	3.2	-	66	-
B-13	08/13/2001	11.17	5.55	5.62	0.00	0.00	750	560 ¹⁰	-	13	6.4	<5.0	<5.0	-	690	-
B-13	11/12/2001	11.17	5.71	5.46	0.00	0.00	2,100	3,500	-	9.2	8.1	16	25	-	700	-
B-13	02/04/2002	11.17	4.55	6.62	0.00	0.00	320	430	-	1.7	0.54	1.0	1.8	-	91	-
B-13	05/06/2002	11.17	4.73	6.44	0.00	0.00	430	<50	-	<0.50	<0.50	<0.50	<0.50	-	22	-
B-13	08/29/2002	11.17	5.35	5.82	0.00	0.00	1,600	660	-	<2.0	1.1	0.82	2.2	-	320	-
B-13	11/25/2002	11.17	5.48	5.69	0.00	0.00	1,600	1,800	-	3.3	2.8	4.4	<10	-	520	-
B-13	02/05/2003	11.17	4.61	6.56	0.00	0.00	550	410	-	1.1	0.60	<2.0	1.6	-	94	-
B-13	05/15/2003	11.17	4.58	6.59	0.00	0.00	760	250	-	<2.0	<0.5	0.9	<1.5	-	41	-
B-13	08/14/2003 ²⁴	11.17	5.33	5.84	0.00	0.00	1,200 ²³	610	-	1	0.9	1	2	-	300	-
B-13	11/13/2003 ²⁴	11.17	5.56	5.61	0.00	0.00	1,500	810	-	0.6	0.5	1	1	-	63	-
B-13	02/12/2004 ²⁴	11.17	4.59	6.58	0.00	0.00	180	<50	-	<0.5	<0.5	<0.5	<0.5	-	10	-
B-13	05/13/2004 ²⁴	11.17	4.75	6.42	0.00	0.00	<50 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-13	08/12/2004 ²⁴	11.17	5.26	5.91	0.00	0.00	260	<50	-	<0.5	<0.5	<0.5	<0.5	-	8	-
B-13	11/11/2004 ²⁴	11.17	5.65	5.52	0.00	0.00	240	<50	-	<0.5	<0.5	<0.5	<0.5	-	24	-
B-13	02/10/2005 ²⁴	11.17	4.40	6.77	0.00	0.00	150	<50	-	<0.5	<0.5	<0.5	<0.5	-	4	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-13	05/12/2005 ²⁴	11.17	4.38	6.79	0.00	0.00	730 ²⁶	<50	-	<0.5	<0.5	<0.5	<0.5	-	29	-
B-13	08/11/2005 ²⁴	11.17	5.08	6.09	0.00	0.00	440 ²⁸	<50	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-13	11/10/2005 ²⁴	11.17	5.09	6.08	0.00	0.00	370 ²⁷	170	-	<0.5	<0.5	<0.5	<0.5	-	27	-
B-13	02/09/2006 ²⁴	11.17	4.40	6.77	0.00	0.00	200 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	0.7	-
B-13	05/11/2006 ²⁴	11.17	4.50	6.67	0.00	0.00	120	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-13	08/10/2006 ²⁴	11.17	5.21	5.96	0.00	0.00	1,200	92	-	<0.5	<0.5	<0.5	<0.5	-	5	-
B-13	11/09/2006 ²⁴	11.17	5.49	5.68	0.00	0.00	1,500	530	-	<0.5	<0.5	0.6	0.8	-	14	-
B-13	02/08/2007 ²⁴	11.17	5.19	5.98	0.00	0.00	790	68	-	<0.5	<0.5	<0.5	<0.5	-	14	-
B-13	05/10/2007 ²⁴	11.17	5.02	6.15	0.00	0.00	530	<50	-	<0.5	<0.5	<0.5	<0.5	-	6	-
B-13	08/08/2007 ²⁴	11.17	5.51	5.66	0.00	0.00	330	140	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-13	11/07/2007 ²⁴	11.17	5.73	5.44	0.00	0.00	400	250	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-13	02/13/2008 ²⁴	11.17	4.33	6.84	0.00	0.00	200	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-13	05/14/2008 ²⁴	11.17	5.10	6.07	0.00	0.00	800	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-13	08/13/2008 ²⁴	11.17	5.49	5.68	0.00	0.00	1,700	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-13	11/12/2008 ²⁴	11.17	5.37	5.80	0.00	0.00	2,000	500	-	<0.5	<0.5	<0.5	1	-	13	-
B-13	02/11/2009 ²⁴	11.17	5.30	5.87	0.00	0.00	1,400	980	-	0.6	0.7	1	2	-	15	-
B-13	05/11/2009	11.17	6.37	4.80	-	-	260	230	-	<0.5	<0.5	<0.5	0.8 J	-	5	-
B-13	08/27/2009	11.17	5.43	5.74	-	-	-	-	-	-	-	-	-	-	-	-
B-13	11/10/2009	11.17	5.48	5.69	-	-	1,600	1,900 J	-	2	2	2	4	-	46	-
B-13	05/19/2010	11.17	5.32	5.85	-	-	2,200	2,600 J	-	3	4	4	9	-	30	-
B-13	12/01/2010	11.17	5.70	5.47	-	-	3,400	4,100	-	5	6	6	20	-	39	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-14	08/29/2002 ²¹	9.54	4.42	5.12	0.00	0.00	930	<50	-	<0.50	<0.50	<0.50	<1.5	-	1,400	-
B-14	11/25/2002	9.54	4.40	5.14	0.00	0.00	1,200	<50	-	<0.50	<0.50	<0.50	<1.5	-	1,100	-
B-14	02/05/2003	9.54	3.98	5.56	0.00	0.00	580	<50	-	<0.50	<0.50	<0.50	<1.5	-	1,400	-
B-14	05/15/2003	9.54	3.85	5.69	0.00	0.00	1,000	<50	-	<0.5	<0.5	<0.5	<1.5	-	1,500	-
B-14	08/14/2003 ²⁴	9.54	4.47	5.07	0.00	0.00	<250 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	1,100	-
B-14	11/13/2003 ²⁴	9.54	4.50	5.04	0.00	0.00	1,800	<50	-	<0.5	<0.5	<0.5	<0.5	-	530	-
B-14	02/12/2004 ²⁴	9.54	3.98	5.56	0.00	0.00	2,000	59	-	<0.5	<0.5	<0.5	<0.5	-	1,000	-
B-14	05/13/2004 ²⁴	9.54	4.07	5.47	0.00	0.00	390 ²³	<50	-	<1	<1	<1	<1	-	1,800	-
B-14	08/12/2004 ²⁴	9.54	4.28	5.26	0.00	0.00	750	<50	-	<0.5	<0.5	<0.5	<0.5	-	1,100	-
B-14	11/11/2004 ²⁴	9.54	4.78	4.76	0.00	0.00	2,100	<50	-	<0.5	<0.5	<0.5	<0.5	-	910	-
B-14	02/10/2005 ²⁴	9.54	3.72	5.82	0.00	0.00	2,500	78	-	<1	<1	<1	<1	-	1,600	-
B-14	05/12/2005 ²⁴	9.54	3.80	5.74	0.00	0.00	700 ²⁶	72	-	<0.5	<0.5	<0.5	<0.5	-	1,900	-
B-14	08/11/2005 ²⁴	9.54	4.03	5.51	0.00	0.00	1,500 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	830	-
B-14	11/10/2005 ²⁴	9.54	3.98	5.56	0.00	0.00	1,200 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	480	-
B-14	02/09/2006 ²⁴	9.54	3.70	5.84	0.00	0.00	1,600 ²⁷	52	-	<0.5	<0.5	<0.5	<0.5	-	230	-
B-14	05/11/2006 ²⁴	9.54	3.77	5.77	0.00	0.00	3,400	<50	-	<0.5	<0.5	<0.5	<0.5	-	190	-
B-14	08/10/2006 ²⁴	9.54	4.27	5.27	0.00	0.00	1,700	53	-	<0.5	<0.5	<0.5	<0.5	-	440	-
B-14	11/09/2006 ²⁴	9.54	4.20	5.34	0.00	0.00	1,400	<50	-	<0.5	<0.5	<0.5	<0.5	-	84	-
B-14	02/08/2007 ²⁴	9.54	4.18	5.36	0.00	0.00	1,100	<50	-	<0.5	<0.5	<0.5	<0.5	-	7	-
B-14	05/10/2007 ²⁴	9.54	4.09	5.45	0.00	0.00	910	<50	-	<0.5	<0.5	<0.5	<0.5	-	150	-
B-14	08/08/2007 ²⁴	9.54	4.31	5.23	0.00	0.00	330	<50	-	<0.5	<0.5	<0.5	<0.5	-	94	-
B-14	11/07/2007 ²⁴	9.54	4.40	5.14	0.00	0.00	240	<50	-	<0.5	<0.5	<0.5	<0.5	-	50	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-14	02/13/2008 ²⁴	9.54	3.53	6.01	0.00	0.00	520	<50	-	<0.5	<0.5	<0.5	<0.5	-	2	-
B-14	05/14/2008 ²⁴	9.54	4.08	5.46	0.00	0.00	280	<50	-	<0.5	<0.5	<0.5	<0.5	-	20	-
B-14	08/13/2008 ²⁴	9.54	4.27	5.27	0.00	0.00	180	<50	-	<0.5	<0.5	<0.5	<0.5	-	28	-
B-14	11/12/2008 ²⁴	9.54	4.18	5.36	0.00	0.00	57	<50	-	<0.5	<0.5	<0.5	<0.5	-	12	-
B-14	02/11/2009 ²⁴	9.54	4.11	5.43	0.00	0.00	390	<50	-	<0.5	<0.5	<0.5	<0.5	-	8	-
B-14	05/11/2009	9.54	5.40	4.14	-	-	980	<50	-	<0.5	<0.5	<0.5	<0.5	-	19	-
B-14	08/27/2009	9.54	4.87	4.67	-	-	-	-	-	-	-	-	-	-	-	-
B-14	11/10/2009	9.54	4.10	5.44	-	-	430	<50	-	<0.5	<0.5	<0.5	<0.5	-	21	-
B-14	05/19/2010	9.54	4.52	5.02	-	-	560	110	-	<0.5	<0.5	<0.5	<0.5	-	4	-
B-14	12/01/2010	9.54	4.60	4.94	-	-	170 J	<50	-	<0.5	<0.5	<0.5	<0.5	-	16	-
B-15	08/29/2002 ²¹	9.43	4.18	5.25	0.00	0.00	<130	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
B-15	11/25/2002	9.43	4.21	5.22	0.00	0.00	<50	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
B-15	02/05/2003	9.43	3.57	5.86	0.00	0.00	<50	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
B-15	05/15/2003	9.43	3.55	5.88	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<1.5	-	<2.5	-
B-15	08/14/2003 ²⁴	9.43	4.13	5.30	0.00	0.00	<50 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	11/13/2003 ²⁴	9.43	4.29	5.14	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	0.8	-
B-15	02/12/2004 ²⁴	9.43	3.59	5.84	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	05/13/2004 ²⁴	9.43	3.81	5.62	0.00	0.00	<50 ²³	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	08/12/2004 ²⁴	9.43	4.21	5.22	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	11/11/2004 ²⁴	9.43	4.64	4.79	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	02/10/2005 ²⁴	9.43	3.41	6.02	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-15	05/12/2005 ²⁴	9.43	3.35	6.08	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	08/11/2005 ²⁴	9.43	3.87	5.56	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	11/10/2005 ²⁴	9.43	3.90	5.53	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	02/09/2006 ²⁴	9.43	3.52	5.91	0.00	0.00	150 ²⁷	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	05/11/2006 ²⁴	9.43	3.47	5.96	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	08/10/2006 ²⁴	9.43	4.12	5.31	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	11/09/2006 ²⁴	9.43	4.17	5.26	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	02/08/2007 ²⁴	9.43	4.08	5.35	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	05/10/2007 ²⁴	9.43	4.01	5.42	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	08/08/2007 ²⁴	9.43	4.15	5.28	0.00	0.00	50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	11/07/2007 ²⁴	9.43	4.33	5.10	0.00	0.00	250	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	02/13/2008 ²⁴	9.43	3.51	5.92	0.00	0.00	67	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	05/14/2008 ²⁴	9.43	3.87	5.56	0.00	0.00	110	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	08/13/2008 ²⁴	9.43	4.16	5.27	0.00	0.00	170	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	11/12/2008 ²⁴	9.43	4.10	5.33	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	02/11/2009 ²⁴	9.43	3.96	5.47	0.00	0.00	<50	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	05/11/2009	9.43	5.63	3.80	-	-	360	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	08/27/2009	9.43	4.19	5.24	-	-	-	-	-	-	-	-	-	-	-	-
B-15	11/10/2009	9.43	4.00	5.43	-	-	92 J	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
B-15	05/19/2010	9.43	4.36	5.07	-	-	660	<50	-	<0.5	<0.5	<0.5	<0.5	-	9	-
B-15	12/01/2010	9.43	4.35	5.08	-	-	<33	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	11/12/2001	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
QA	02/04/2002	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
QA	05/06/2002	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
QA	08/29/2002	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
QA	11/25/2002	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
QA	02/05/2003	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<1.5	-	<2.5	-
QA	05/15/2003	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<1.5	-	<2.5	-
QA	08/14/2003 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/13/2003 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	02/12/2004 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	05/13/2004 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	08/12/2004 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/11/2004 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	02/10/2005 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	05/12/2005 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	08/11/2005 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/10/2005 ²⁴	-	-	-	-	-	-	<50	-	0.6 ³⁰	<0.5	<0.5	<0.5	-	<0.5	-
QA	02/09/2006 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	05/11/2006 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	08/10/2006 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/09/2006 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	02/08/2007 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	05/10/2007 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	08/08/2007 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/07/2007 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	02/13/2008 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	05/14/2008 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	08/13/2008 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/12/2008 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	02/11/2009 ²⁴	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	05/11/2009	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	11/10/2009	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	05/19/2010	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
QA	12/01/2010	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<0.5	-
Trip Blank	01/06/1993	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	10/19/1993	-	-	-	-	-	-	<50	-	<0.5	0.5	<0.5	<0.5	-	-	-
Trip Blank	01/17/1994	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	08/18/1994	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/30/1994	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	02/15/1995	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	05/01/1995	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	08/04/1995	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/29/1995	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Trip Blank	02/08/1996	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	05/08/1996	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	08/23/1996	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	12/12/1996	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	02/10/1997	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	05/01/1997	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	08/05/1997	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	10/28/1997	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	02/04/1998	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	02/12/1998	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	06/03/1998	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	07/29/1998	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	11/30/1998	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.0	-
Trip Blank	02/24/1999	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	05/06/1999	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<5.0	-
Trip Blank	08/30/1999	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	11/17/1999	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	02/21/2000	-	-	-	-	-	-	<50	-	<0.5	<0.5	<0.5	<0.5	-	<2.5	-
Trip Blank	05/08/2000	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
Trip Blank	08/08/2000	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
Trip Blank	11/01/2000	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
Trip Blank	02/12/2001	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	TOC	DTW	GWE	SPHT	SPH REMOVED	HYDROCARBONS			PRIMARY VOCS						TOG
							TPH-DRO	TPH-GRO	Motor Oil	B	T	E	X	MTBE by SW8021	MTBE by SW8260	
	Units	ft	ft-amsl	ft	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Trip Blank	05/14/2001	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-
Trip Blank	08/13/2001	-	-	-	-	-	-	<50	-	<0.50	<0.50	<0.50	<0.50	-	<2.5	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	09/20/1991	-	-	-	-	-	-	-	-	-	-
A-1	10/09/1991	-	-	-	-	-	-	-	-	-	-
A-1	10/17/1991	-	-	-	-	-	-	-	-	-	-
A-1	10/23/1991	-	-	-	-	-	-	-	-	-	-
A-1	11/01/1991	-	-	-	-	-	-	-	-	-	-
A-1	11/07/1991	-	-	-	-	-	-	-	-	-	-
A-1	11/15/1991	-	-	-	-	-	-	-	-	-	-
A-1	11/21/1991	-	-	-	-	-	-	-	-	-	-
A-1	12/12/1991	-	-	-	-	-	-	-	-	-	-
A-1	12/30/1991	-	-	-	-	-	-	-	-	-	-
A-1	01/13/1992	-	-	-	-	-	-	-	-	-	-
A-1	01/22/1992	-	-	-	-	-	-	-	-	-	-
A-1	02/12/1992	-	-	-	-	-	-	-	-	-	-
A-1	03/09/1992	-	-	-	-	-	-	-	-	-	-
A-1	04/10/1992	-	-	-	-	-	-	-	-	-	-
A-1	05/18/1992	-	-	-	-	-	-	-	-	-	-
A-1	01/06/1993	-	-	-	-	-	-	-	-	-	-
A-1	02/03/1993	-	-	-	-	-	-	-	-	-	-
A-1	04/23/1993	-	-	-	-	-	-	-	-	-	-
A-1	06/11/1993	-	-	-	-	-	-	-	-	-	-
A-1	06/15/1993	-	-	-	-	-	-	-	-	-	-
A-1	06/18/1993	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	06/22/1993	-	-	-	-	-	-	-	-	-	-
A-1	06/29/1993	-	-	-	-	-	-	-	-	-	-
A-1	07/09/1993	-	-	-	-	-	-	-	-	-	-
A-1	07/15/1993	-	-	-	-	-	-	-	-	-	-
A-1	07/19/1993	-	-	-	-	-	-	-	-	-	-
A-1	07/20/1993	-	-	-	-	-	-	-	-	-	-
A-1	07/27/1993	-	-	-	-	-	-	-	-	-	-
A-1	08/06/1993	-	-	-	-	-	-	-	-	-	-
A-1	08/10/1993	-	-	-	-	-	-	-	-	-	-
A-1	08/16/1993	-	-	-	-	-	-	-	-	-	-
A-1	09/16/1993	-	-	-	-	-	-	-	-	-	-
A-1	09/24/1993	-	-	-	-	-	-	-	-	-	-
A-1	10/01/1993	-	-	-	-	-	-	-	-	-	-
A-1	10/07/1993	-	-	-	-	-	-	-	-	-	-
A-1	10/13/1993	-	-	-	-	-	-	-	-	-	-
A-1	10/19/1993	-	-	-	-	-	-	-	-	-	-
A-1	10/20/1993	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1993	-	-	-	-	-	-	-	-	-	-
A-1	11/12/1993	-	-	-	-	-	-	-	-	-	-
A-1	11/19/1993	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1993	-	-	-	-	-	-	-	-	-	-
A-1	12/10/1993	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	12/16/1993	-	-	-	-	-	-	-	-	-	-
A-1	12/23/1993	-	-	-	-	-	-	-	-	-	-
A-1	12/29/1993	-	-	-	-	-	-	-	-	-	-
A-1	01/03/1994	-	-	-	-	-	-	-	-	-	-
A-1	01/17/1994	-	-	-	-	-	-	-	-	-	-
A-1	01/26/1994	-	-	-	-	-	-	-	-	-	-
A-1	02/07/1994	-	-	-	-	-	-	-	-	-	-
A-1	02/11/1994	-	-	-	-	-	-	-	-	-	-
A-1	02/18/1994	-	-	-	-	-	-	-	-	-	-
A-1	02/25/1994	-	-	-	-	-	-	-	-	-	-
A-1	03/04/1994	-	-	-	-	-	-	-	-	-	-
A-1	03/11/1994	-	-	-	-	-	-	-	-	-	-
A-1	03/16/1994	-	-	-	-	-	-	-	-	-	-
A-1	03/25/1994	-	-	-	-	-	-	-	-	-	-
A-1	04/01/1994	-	-	-	-	-	-	-	-	-	-
A-1	08/18/1994	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1994	-	-	-	-	-	-	-	-	-	-
A-1	02/15/1995	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1995	-	-	-	-	-	-	-	-	-	-
A-1	08/04/1995	-	-	-	-	-	-	-	-	-	-
A-1	11/29/1995	-	-	-	-	-	-	-	-	-	-
A-1	02/08/1996	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	05/08/1996	-	-	-	-	-	-	-	-	-	-
A-1	08/23/1996	-	-	-	-	-	-	-	-	-	-
A-1	12/12/1996	-	-	-	-	-	-	-	-	-	-
A-1	02/10/1997	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1997	-	-	-	-	-	-	-	-	-	-
A-1	08/05/1997	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1997	-	-	-	-	-	-	-	-	-	-
A-1	02/04/1998	-	-	-	-	-	-	-	-	-	-
A-1	06/03/1998	-	-	-	-	-	-	-	-	-	-
A-1	07/29/1998	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1998	-	-	-	-	-	-	-	-	-	-
A-1	02/24/1999	-	-	-	-	-	-	-	-	-	-
A-1	05/06/1999	-	-	-	-	-	-	-	-	-	-
A-1	08/30/1999	-	-	-	-	-	-	-	-	-	-
A-1	11/17/1999	-	-	-	-	-	-	-	-	-	-
A-1	02/21/2000	-	-	-	-	-	-	-	-	-	-
A-1	05/08/2000	-	-	-	-	-	-	-	-	-	-
A-1	08/08/2000	-	-	-	-	-	-	-	-	-	-
A-1	11/01/2000	-	-	-	-	-	-	-	-	-	-
A-1	02/12/2001	-	-	-	-	-	-	-	-	-	-
A-1	05/14/2001 ¹⁷	-	-	-	-	-	-	-	-	-	-
A-1	08/13/2001	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	11/12/2001	-	-	-	-	-	-	-	-	-	-
A-1	02/04/2002	-	-	-	-	-	-	-	-	-	-
A-1	05/06/2002	-	-	-	-	-	-	-	-	-	-
A-1	08/29/2002	-	-	-	-	-	-	-	-	-	-
A-1	11/25/2002	-	-	-	-	-	-	-	-	-	-
A-1	02/05/2003	-	-	-	-	-	-	-	-	-	-
A-1	05/15/2003	-	-	-	-	-	-	-	-	-	-
A-1	08/14/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	11/13/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	02/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	05/13/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-1	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
A-1	05/11/2009	<50	-	-	-	-	-	-	-	-	-
A-1	08/27/2009	-	-	-	-	-	-	-	-	-	-
A-1	11/10/2009	<50	-	-	-	-	-	-	-	-	-
A-1	05/19/2010	<50	-	-	-	-	-	-	-	-	-
A-1	12/01/2010	<50	-	-	-	-	-	-	-	-	-
A-2	09/20/1991	-	-	-	-	-	-	-	-	-	-
A-2	10/09/1991	-	-	-	-	-	-	-	-	-	-
A-2	10/17/1991	-	-	-	-	-	-	-	-	-	-
A-2	10/23/1991	-	-	-	-	-	-	-	-	-	-
A-2	11/01/1991	-	-	-	-	-	-	-	-	-	-
A-2	11/07/1991	-	-	-	-	-	-	-	-	-	-
A-2	11/15/1991	-	-	-	-	-	-	-	-	-	-
A-2	11/21/1991	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-2	12/12/1991	-	-	-	-	-	-	-	-	-	-
A-2	12/30/1991	-	-	-	-	-	-	-	-	-	-
A-2	01/13/1992	-	-	-	-	-	-	-	-	-	-
A-2	01/22/1992	-	-	-	-	-	-	-	-	-	-
A-2	02/12/1992	-	-	-	-	-	-	-	-	-	-
A-2	03/09/1992	-	-	-	-	-	-	-	-	-	-
A-2	04/10/1992	-	-	-	-	-	-	-	-	-	-
A-2	05/18/1992	-	-	-	-	-	-	-	-	-	-
A-2	01/06/1993	-	-	-	-	-	-	-	-	-	-
A-2	02/03/1993	-	-	-	-	-	-	-	-	-	-
A-2	04/23/1993	-	-	-	-	-	-	-	-	-	-
A-2	06/11/1993	-	-	-	-	-	-	-	-	-	-
A-2	06/15/1993	-	-	-	-	-	-	-	-	-	-
A-2	06/18/1993	-	-	-	-	-	-	-	-	-	-
A-2	06/22/1993	-	-	-	-	-	-	-	-	-	-
A-2	06/29/1993	-	-	-	-	-	-	-	-	-	-
A-2	07/09/1993	-	-	-	-	-	-	-	-	-	-
A-2	07/15/1993	-	-	-	-	-	-	-	-	-	-
A-2	07/19/1993	-	-	-	-	-	-	-	-	-	-
A-2	07/20/1993	-	-	-	-	-	-	-	-	-	-
A-2	07/27/1993	-	-	-	-	-	-	-	-	-	-
A-2	08/06/1993	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-2	08/10/1993	-	-	-	-	-	-	-	-	-	-
A-2	08/16/1993	-	-	-	-	-	-	-	-	-	-
A-2	09/16/1993	-	-	-	-	-	-	-	-	-	-
A-2	09/24/1993	-	-	-	-	-	-	-	-	-	-
A-2	10/01/1993	-	-	-	-	-	-	-	-	-	-
A-2	10/07/1993	-	-	-	-	-	-	-	-	-	-
A-2	10/13/1993	-	-	-	-	-	-	-	-	-	-
A-2	10/19/1993	-	-	-	-	-	-	-	-	-	-
A-2	10/20/1993	-	-	-	-	-	-	-	-	-	-
A-2	10/28/1993	-	-	-	-	-	-	-	-	-	-
A-2	11/12/1993	-	-	-	-	-	-	-	-	-	-
A-2	11/19/1993	-	-	-	-	-	-	-	-	-	-
A-2	11/30/1993	-	-	-	-	-	-	-	-	-	-
A-2	12/10/1993	-	-	-	-	-	-	-	-	-	-
A-2	12/16/1993	-	-	-	-	-	-	-	-	-	-
A-2	12/23/1993	-	-	-	-	-	-	-	-	-	-
A-2	12/29/1993	-	-	-	-	-	-	-	-	-	-
A-2	01/03/1994	-	-	-	-	-	-	-	-	-	-
A-2	01/17/1994	-	-	-	-	-	-	-	-	-	-
A-2	01/26/1994	-	-	-	-	-	-	-	-	-	-
A-2	02/07/1994	-	-	-	-	-	-	-	-	-	-
A-2	02/11/1994	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
A-2	02/18/1994	-	-	-	-	-	-	-	-	-	-
A-2	02/25/1994	-	-	-	-	-	-	-	-	-	-
A-2	03/04/1994	-	-	-	-	-	-	-	-	-	-
A-2	03/11/1994	-	-	-	-	-	-	-	-	-	-
A-2	03/16/1994	-	-	-	-	-	-	-	-	-	-
A-2	03/25/1994	-	-	-	-	-	-	-	-	-	-
B-1	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-1	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-1	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-1	01/17/1994	-	-	-	-	-	-	-	-	-	-
B-1	08/18/1994	-	-	-	-	-	-	-	-	-	-
B-1	11/30/1994	-	-	-	-	-	-	-	-	-	-
B-1	02/15/1995	-	-	-	-	-	-	-	-	-	-
B-1	05/01/1995	-	-	-	-	-	-	-	-	-	-
B-1	08/04/1995	-	-	-	-	-	-	-	-	-	-
B-1	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-1	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-1	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-1	08/23/1996	-	-	-	-	-	-	-	-	-	-
B-1	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-1	02/10/1997	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-1	05/01/1997	-	-	-	-	-	-	-	-	-	-
B-1	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-1	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-1	02/04/1998	-	-	-	-	-	-	-	-	-	-
B-1	02/12/1998	-	-	-	-	-	-	-	-	-	-
B-1	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-1	07/29/1998	-	930,000	2,000	13,000	280,000	-	-	-	-	-
B-1	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-1	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-1	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-1	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-1	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-1	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-1	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-1	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-1	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-1	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-1	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-1	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-1	02/04/2002	-	-	-	-	-	-	-	-	-	-
B-1	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-1	08/29/2002	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-1	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-1	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-1	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-1	08/14/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	11/13/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	02/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	05/13/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-1	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-1	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-1	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-1	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-1	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-1	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-3	09/20/1991	-	-	-	-	-	-	-	-	-	-
B-3	10/09/1991	-	-	-	-	-	-	-	-	-	-
B-3	10/17/1991	-	-	-	-	-	-	-	-	-	-
B-3	11/01/1991	-	-	-	-	-	-	-	-	-	-
B-3	11/07/1991	-	-	-	-	-	-	-	-	-	-
B-3	11/15/1991	-	-	-	-	-	-	-	-	-	-
B-3	11/21/1991	-	-	-	-	-	-	-	-	-	-
B-3	12/12/1991	-	-	-	-	-	-	-	-	-	-
B-3	12/30/1991	-	-	-	-	-	-	-	-	-	-
B-3	01/13/1992	-	-	-	-	-	-	-	-	-	-
B-3	01/22/1992	-	-	-	-	-	-	-	-	-	-
B-3	02/12/1992	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-3	03/09/1992	-	-	-	-	-	-	-	-	-	-
B-3	04/10/1992	-	-	-	-	-	-	-	-	-	-
B-3	05/18/1992	-	-	-	-	-	-	-	-	-	-
B-3	01/06/1993	-	-	-	-	-	-	-	-	-	-
B-3	02/03/1993	-	-	-	-	-	-	-	-	-	-
B-3	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-3	07/29/1993	-	-	-	-	-	-	-	-	-	-
B-3	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-3	01/17/1994	-	-	-	-	-	-	-	-	-	-
B-4	09/20/1991	-	-	-	-	-	-	-	-	-	-
B-4	10/09/1991	-	-	-	-	-	-	-	-	-	-
B-4	10/17/1991	-	-	-	-	-	-	-	-	-	-
B-4	10/23/1991	-	-	-	-	-	-	-	-	-	-
B-4	11/01/1991	-	-	-	-	-	-	-	-	-	-
B-4	11/07/1991	-	-	-	-	-	-	-	-	-	-
B-4	11/15/1991	-	-	-	-	-	-	-	-	-	-
B-4	11/21/1991	-	-	-	-	-	-	-	-	-	-
B-4	12/12/1991	-	-	-	-	-	-	-	-	-	-
B-4	12/30/1991	-	-	-	-	-	-	-	-	-	-
B-4	01/13/1992	-	-	-	-	-	-	-	-	-	-
B-4	01/22/1992	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-4	02/12/1992	-	-	-	-	-	-	-	-	-	-
B-4	03/09/1992	-	-	-	-	-	-	-	-	-	-
B-4	04/10/1992	-	-	-	-	-	-	-	-	-	-
B-4	05/18/1992	-	-	-	-	-	-	-	-	-	-
B-4	01/06/1993	-	-	-	-	-	-	-	-	-	-
B-4	02/03/1993	-	-	-	-	-	-	-	-	-	-
B-4	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-4	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-4	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-4	01/17/1994	-	-	-	-	-	-	-	-	-	-
B-5	09/20/1991	-	-	-	-	-	-	-	-	-	-
B-5	10/09/1991	-	-	-	-	-	-	-	-	-	-
B-5	10/17/1991	-	-	-	-	-	-	-	-	-	-
B-5	10/23/1991	-	-	-	-	-	-	-	-	-	-
B-5	11/01/1991	-	-	-	-	-	-	-	-	-	-
B-5	11/07/1991	-	-	-	-	-	-	-	-	-	-
B-5	11/15/1991	-	-	-	-	-	-	-	-	-	-
B-5	11/21/1991	-	-	-	-	-	-	-	-	-	-
B-5	12/12/1991	-	-	-	-	-	-	-	-	-	-
B-5	12/30/1991	-	-	-	-	-	-	-	-	-	-
B-5	01/13/1992	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	Units	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$
B-5	01/22/1992	-	-	-	-	-	-	-	-	-	-
B-5	02/12/1992	-	-	-	-	-	-	-	-	-	-
B-5	03/09/1992	-	-	-	-	-	-	-	-	-	-
B-5	04/10/1992	-	-	-	-	-	-	-	-	-	-
B-5	05/18/1992	-	-	-	-	-	-	-	-	-	-
B-5	01/06/1993	-	-	-	-	-	-	-	-	-	-
B-5	02/03/1993	-	-	-	-	-	-	-	-	-	-
B-5	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-5	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-5	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-5	01/07/1994	-	-	-	-	-	-	-	-	-	-
B-5	08/18/1994	-	-	-	-	-	-	-	-	-	-
B-5	11/30/1994	-	-	-	-	-	-	-	-	-	-
B-5	02/15/1995	-	-	-	-	-	-	-	-	-	-
B-5	05/01/1995	-	-	-	-	-	-	-	-	-	-
B-5	08/04/1995	-	-	-	-	-	-	-	-	-	-
B-5	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-5	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-5	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-5	08/23/1996	-	-	-	-	-	-	-	-	-	-
B-5	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-5	02/10/1997	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	05/01/1997	-	-	-	-	-	-	-	-	-	-
B-5	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-5	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-5	02/04/1998	-	-	-	-	-	-	-	-	-	-
B-5	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-5	07/29/1998	-	280,000	1,100	<1,000	7,000	-	-	-	-	-
B-5	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-5	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-5	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-5	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-5	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-5	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-5	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-5	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-5	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-5	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-5	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-5	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-5	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-5	02/04/2002	-	-	-	-	-	-	-	-	-	-
B-5	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-5	08/29/2002	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-5	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-5	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-5	08/14/2003 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-5	11/13/2003 ²⁴	<250	-	-	-	-	-	-	-	-	-
B-5	02/12/2004 ²⁴	<500	-	-	-	-	-	-	-	-	-
B-5	05/13/2004 ²⁴	<100	-	-	-	-	-	-	-	-	-
B-5	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-5	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-5	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-5	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-5	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-5	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-5	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-6	09/20/1991	-	-	-	-	-	-	-	-	-	-
B-6	10/09/1991	-	-	-	-	-	-	-	-	-	-
B-6	10/17/1991	-	-	-	-	-	-	-	-	-	-
B-6	10/23/1991	-	-	-	-	-	-	-	-	-	-
B-6	11/01/1991	-	-	-	-	-	-	-	-	-	-
B-6	11/07/1991	-	-	-	-	-	-	-	-	-	-
B-6	11/15/1991	-	-	-	-	-	-	-	-	-	-
B-6	11/21/1991	-	-	-	-	-	-	-	-	-	-
B-6	12/12/1991	-	-	-	-	-	-	-	-	-	-
B-6	12/30/1991	-	-	-	-	-	-	-	-	-	-
B-6	01/13/1992	-	-	-	-	-	-	-	-	-	-
B-6	01/22/1992	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	02/12/1992	-	-	-	-	-	-	-	-	-	-
B-6	03/09/1992	-	-	-	-	-	-	-	-	-	-
B-6	04/10/1992	-	-	-	-	-	-	-	-	-	-
B-6	05/18/1992	-	-	-	-	-	-	-	-	-	-
B-6	01/06/1993	-	-	-	-	-	-	-	-	-	-
B-6	02/03/1993	-	-	-	-	-	-	-	-	-	-
B-6	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-6	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-6	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-6	01/07/1994	-	-	-	-	-	-	-	-	-	-
B-6	08/18/1994	-	-	-	-	-	-	-	-	-	-
B-6	11/30/1994	-	-	-	-	-	-	-	-	-	-
B-6	02/15/1995	-	-	-	-	-	-	-	-	-	-
B-6	05/01/1995	-	-	-	-	-	-	-	-	-	-
B-6	08/04/1995	-	-	-	-	-	-	-	-	-	-
B-6	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-6	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-6	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-6	08/23/1996	-	-	-	-	-	-	-	-	-	-
B-6	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-6	02/10/1997	-	-	-	-	-	-	-	-	-	-
B-6	05/01/1997	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-6	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-6	02/04/1998	-	-	-	-	-	-	-	-	-	-
B-6	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-6	07/29/1998	-	-	-	-	-	-	-	-	-	-
B-6	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-6	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-6	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-6	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-6	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-6	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-6	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-6	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-6	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-6	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-6	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-6	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-6	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-6	02/04/2002	-	-	-	-	-	-	-	-	-	-
B-6	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-6	08/29/2002	-	-	-	-	-	-	-	-	-	-
B-6	11/25/2002	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-6	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-6	08/14/2003	<2,500	-	-	-	-	-	-	-	-	-
B-6	11/13/2003	<1,000	-	-	-	-	-	-	-	-	-
B-6	02/12/2004	<2,000	-	-	-	-	-	-	-	-	-
B-6	05/13/2004	<250	-	-	-	-	-	-	-	-	-
B-6	08/12/2004	<250	-	-	-	-	-	-	-	-	-
B-6	11/11/2004	<1,000	-	-	-	-	-	-	-	-	-
B-6	02/10/2005	<1,000	-	-	-	-	-	-	-	-	-
B-6	05/12/2005 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-6	08/11/2005	<1,000	-	-	-	-	-	-	-	-	-
B-6	11/10/2005	<500	-	-	-	-	-	-	-	-	-
B-6	02/09/2006	<250	-	-	-	-	-	-	-	-	-
B-6	05/11/2006	<50	-	-	-	-	-	-	-	-	-
B-6	08/10/2006	<250	-	-	-	-	-	-	-	-	-
B-6	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-6	02/08/2007	<50	-	-	-	-	-	-	-	-	-
B-6	05/10/2007	<50	-	-	-	-	-	-	-	-	-
B-6	08/08/2007	<50	-	-	-	-	-	-	-	-	-
B-6	11/07/2007	<50	-	-	-	-	-	-	-	-	-
B-6	02/13/2008	<50	-	-	-	-	-	-	-	-	-
B-6	05/14/2008	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-6	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-6	11/12/2008	<50	-	-	-	-	-	-	-	-	-
B-6	02/11/2009	<50	-	-	-	-	-	-	-	-	-
B-6	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-6	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-6	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-6	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-6	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-7	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-7	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-7	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-7	01/07/1994	-	-	-	-	-	-	-	-	-	-
B-7	08/18/1994	-	-	-	-	-	-	-	-	-	-
B-7	11/30/1994	-	-	-	-	-	-	-	-	-	-
B-7	02/15/1995	-	-	-	-	-	-	-	-	-	-
B-7	05/01/1995	-	-	-	-	-	-	-	-	-	-
B-7	08/04/1995	-	-	-	-	-	-	-	-	-	-
B-7	02/12/1998	-	-	-	-	-	-	-	-	-	-
B-7	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-7	07/29/1998	-	-	-	-	-	-	-	-	-	-
B-7	11/30/1998	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-7	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-7	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-7	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-7	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-7	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-7	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-7	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-7	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-7	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-7	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-7	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-7	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-7	02/04/2002	-	-	-	-	-	-	-	-	-	-
B-7	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-7	08/29/2002	-	-	-	-	-	-	-	-	-	-
B-7	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-7	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-7	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-7	08/14/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	11/13/2003	-	-	-	-	-	-	-	-	-	-
B-7	02/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	05/13/2004	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-7	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	11/11/2004	-	-	-	-	-	-	-	-	-	-
B-7	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	05/12/2005	-	-	-	-	-	-	-	-	-	-
B-7	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	11/10/2005	-	-	-	-	-	-	-	-	-	-
B-7	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	05/11/2006	-	-	-	-	-	-	-	-	-	-
B-7	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	11/09/2006	-	-	-	-	-	-	-	-	-	-
B-7	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	05/10/2007	<50	-	-	-	-	-	-	-	-	-
B-7	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	11/07/2007	-	-	-	-	-	-	-	-	-	-
B-7	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	05/14/2008	-	-	-	-	-	-	-	-	-	-
B-7	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	11/12/2008	-	-	-	-	-	-	-	-	-	-
B-7	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-7	05/11/2009	-	-	-	-	-	-	-	-	-	-
B-7	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-7	11/10/2009	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-7	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-7	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-8	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-8	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-8	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-8	01/07/1994	-	-	-	-	-	-	-	-	-	-
B-8	08/18/1994	-	-	-	-	-	-	-	-	-	-
B-8	11/30/1994	-	-	-	-	-	-	-	-	-	-
B-8	02/15/1995	-	-	-	-	-	-	-	-	-	-
B-8	05/01/1995	-	-	-	-	-	-	-	-	-	-
B-8	08/04/1995	-	-	-	-	-	-	-	-	-	-
B-8	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-9	04/23/1993	-	-	-	-	-	-	-	-	-	-
B-9	07/19/1993	-	-	-	-	-	-	-	-	-	-
B-9	10/19/1993	-	-	-	-	-	-	-	-	-	-
B-9	01/07/1994	-	-	-	-	-	-	-	-	-	-
B-9	08/18/1994	-	-	-	-	-	-	-	-	-	-
B-9	11/30/1994	-	-	-	-	-	-	-	-	-	-
B-9	02/15/1995	-	-	-	-	-	-	-	-	-	-
B-9	05/01/1995	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-9	08/04/1995	-	-	-	-	-	-	-	-	-	-
B-10	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-10	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-10	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-10	08/23/1996	-	-	-	-	-	-	-	-	-	-
B-10	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-10	02/10/1997	-	-	-	-	-	-	-	-	-	-
B-10	05/01/1997	-	-	-	-	-	-	-	-	-	-
B-10	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-10	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-10	02/04/1998	-	-	-	-	-	-	-	-	-	-
B-10	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-10	07/29/1998	-	630,000	740	34,000	16,000	-	-	-	-	-
B-10	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-10	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-10	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-10	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-10	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-10	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-10	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-10	08/08/2000	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-10	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-10	02/12/2001 ¹⁶	-	-	-	-	-	-	-	-	-	-
B-10	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-10	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-10	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-10	02/04/2002 ²⁰	-	-	-	-	-	-	-	-	-	-
B-10	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-10	08/29/2002	-	-	-	-	-	-	-	-	-	-
B-10	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-10	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-10	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-10	08/14/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	11/13/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	02/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	05/13/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-10	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-10	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-10	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-10	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-10	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-10	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-11	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-11	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-11	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-11	08/23/1996	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-11	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-11	02/10/1997	-	-	-	-	-	-	-	-	-	-
B-11	05/01/1997	-	-	-	-	-	-	-	-	-	-
B-11	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-11	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-11	02/04/1998	-	-	-	-	-	-	-	-	-	-
B-11	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-11	07/29/1998	-	460,000	1,100	33,000	18,000	-	-	-	-	-
B-11	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-11	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-11	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-11	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-11	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-11	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-11	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-11	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-11	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-11	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-11	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-11	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-11	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-11	02/04/2002	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-11	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-11	08/29/2002	-	-	-	-	-	-	-	-	-	-
B-11	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-11	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-11	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-11	08/14/2003 ²⁴	<5,000	-	-	-	-	-	-	-	-	-
B-11	11/13/2003 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-11	02/12/2004 ²⁴	<2,500	-	-	-	-	-	-	-	-	-
B-11	05/13/2004 ²⁴	<1,300	-	-	-	-	-	-	-	-	-
B-11	08/12/2004 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-11	11/11/2004 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-11	02/10/2005 ²⁴	<2,500	-	-	-	-	-	-	-	-	-
B-11	05/12/2005 ²⁴	<2,500	-	-	-	-	-	-	-	-	-
B-11	08/11/2005 ²⁴	<2,500	-	-	-	-	-	-	-	-	-
B-11	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-11	02/09/2006 ²⁴	<250	-	-	-	-	-	-	-	-	-
B-11	05/11/2006 ²⁴	<500	-	-	-	-	-	-	-	-	-
B-11	08/10/2006 ²⁴	<2,500	-	-	-	-	-	-	-	-	-
B-11	11/09/2006 ²⁴	<250	-	-	-	-	-	-	-	-	-
B-11	02/08/2007 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-11	05/10/2007 ²⁴	<500	-	-	-	-	-	-	-	-	-
B-11	08/08/2007 ²⁴	<2,500	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-11	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-11	02/13/2008 ²⁴	<250	-	-	-	-	-	-	-	-	-
B-11	05/14/2008 ²⁴	<1,000	-	-	-	-	-	-	-	-	-
B-11	08/13/2008 ²⁴	<500	-	-	-	-	-	-	-	-	-
B-11	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-11	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-11	05/11/2009	<130	-	-	-	-	-	-	-	-	-
B-11	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-11	11/10/2009	<130	-	-	-	-	-	-	-	-	-
B-11	05/19/2010	<250	-	-	-	-	-	-	-	-	-
B-11	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-12	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-12	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-12	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-12	08/23/1996	-	-	-	-	-	-	-	-	-	-
B-12	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-12	02/10/1997 ⁵	-	-	-	-	-	-	-	-	-	-
B-12	05/01/1997	-	-	-	-	-	-	-	-	-	-
B-12	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-12	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-12	02/04/1998	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-12	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-12	07/29/1998	-	700,000	450	<1,000	27,000	-	-	-	-	-
B-12	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-12	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-12	05/06/1999	-	-	-	-	-	<10	86.7	<75	143	185
B-12	08/30/1999	-	-	-	-	-	-	-	-	-	-
B-12	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-12	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-12	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-12	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-12	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-12	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-12	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-12	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-12	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-12	02/04/2002	-	-	-	-	-	-	-	-	-	-
B-12	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-12	08/29/2002	-	-	-	-	-	-	-	-	-	-
B-12	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-12	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-12	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-12	08/14/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

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 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-12	11/13/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	02/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	05/13/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-12	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

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 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-12	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-12	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-12	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-12	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-12	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-13	11/29/1995	-	-	-	-	-	-	-	-	-	-
B-13	02/08/1996	-	-	-	-	-	-	-	-	-	-
B-13	05/08/1996	-	-	-	-	-	-	-	-	-	-
B-13	08/23/1996	-	-	-	-	-	-	-	-	-	-
B-13	12/12/1996	-	-	-	-	-	-	-	-	-	-
B-13	02/10/1997	-	-	-	-	-	-	-	-	-	-
B-13	05/01/1997	-	-	-	-	-	-	-	-	-	-
B-13	08/05/1997	-	-	-	-	-	-	-	-	-	-
B-13	10/28/1997	-	-	-	-	-	-	-	-	-	-
B-13	02/04/1998	-	-	-	-	-	-	-	-	-	-
B-13	06/03/1998	-	-	-	-	-	-	-	-	-	-
B-13	07/29/1998	-	290,000	240	5,600	17,000	-	-	-	-	-
B-13	11/30/1998	-	-	-	-	-	-	-	-	-	-
B-13	02/24/1999	-	-	-	-	-	-	-	-	-	-
B-13	05/06/1999	-	-	-	-	-	-	-	-	-	-
B-13	08/30/1999	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-13	11/17/1999	-	-	-	-	-	-	-	-	-	-
B-13	02/21/2000	-	-	-	-	-	-	-	-	-	-
B-13	05/08/2000	-	-	-	-	-	-	-	-	-	-
B-13	08/08/2000	-	-	-	-	-	-	-	-	-	-
B-13	11/01/2000	-	-	-	-	-	-	-	-	-	-
B-13	02/12/2001	-	-	-	-	-	-	-	-	-	-
B-13	05/14/2001	-	-	-	-	-	-	-	-	-	-
B-13	08/13/2001	-	-	-	-	-	-	-	-	-	-
B-13	11/12/2001	-	-	-	-	-	-	-	-	-	-
B-13	02/04/2002	-	-	-	-	-	-	-	-	-	-
B-13	05/06/2002	-	-	-	-	-	-	-	-	-	-
B-13	08/29/2002	-	-	-	-	-	-	-	-	-	-
B-13	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-13	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-13	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-13	08/14/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	11/13/2003 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	02/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	05/13/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-13	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-13	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-13	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-13	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-13	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-13	12/01/2010	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-14	08/29/2002 ²¹	-	-	-	-	-	-	-	-	-	-
B-14	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-14	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-14	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-14	08/14/2003 ²⁴	-	-	-	-	-	-	-	-	-	-
B-14	11/13/2003 ²⁴	-	-	-	-	-	-	-	-	-	-
B-14	02/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-
B-14	05/13/2004 ²⁴	<100	-	-	-	-	-	-	-	-	-
B-14	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	02/10/2005 ²⁴	<100	-	-	-	-	-	-	-	-	-
B-14	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-14	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-14	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-14	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-14	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-14	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-14	12/01/2010	<50	-	-	-	-	-	-	-	-	-
B-15	08/29/2002 ²¹	-	-	-	-	-	-	-	-	-	-
B-15	11/25/2002	-	-	-	-	-	-	-	-	-	-
B-15	02/05/2003	-	-	-	-	-	-	-	-	-	-
B-15	05/15/2003	-	-	-	-	-	-	-	-	-	-
B-15	08/14/2003 ²⁴	-	-	-	-	-	-	-	-	-	-
B-15	11/13/2003 ²⁴	-	-	-	-	-	-	-	-	-	-
B-15	02/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-
B-15	05/13/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	08/12/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	11/11/2004 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	02/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
B-15	05/12/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	08/11/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	11/10/2005 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	02/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	05/11/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	08/10/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	11/09/2006 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	02/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	05/10/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	08/08/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	11/07/2007 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	02/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	05/14/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	08/13/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	11/12/2008 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	02/11/2009 ²⁴	<50	-	-	-	-	-	-	-	-	-
B-15	05/11/2009	<50	-	-	-	-	-	-	-	-	-
B-15	08/27/2009	-	-	-	-	-	-	-	-	-	-
B-15	11/10/2009	<50	-	-	-	-	-	-	-	-	-
B-15	05/19/2010	<50	-	-	-	-	-	-	-	-	-
B-15	12/01/2010	<50	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	11/12/2001	-	-	-	-	-	-	-	-	-	-
QA	02/04/2002	-	-	-	-	-	-	-	-	-	-
QA	05/06/2002	-	-	-	-	-	-	-	-	-	-
QA	08/29/2002	-	-	-	-	-	-	-	-	-	-
QA	11/25/2002	-	-	-	-	-	-	-	-	-	-
QA	02/05/2003	-	-	-	-	-	-	-	-	-	-
QA	05/15/2003	-	-	-	-	-	-	-	-	-	-
QA	08/14/2003 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	11/13/2003 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	02/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	05/13/2004 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	08/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	11/11/2004 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	02/10/2005 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	05/12/2005 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	08/11/2005 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	11/10/2005 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	02/09/2006 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	05/11/2006 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	08/10/2006 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	11/09/2006 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	02/08/2007 ²⁴	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	Units	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$
QA	05/10/2007 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	08/08/2007 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	11/07/2007 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	02/13/2008 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	05/14/2008 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	08/13/2008 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	11/12/2008 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	02/11/2009 ²⁴	-	-	-	-	-	-	-	-	-	-
QA	05/11/2009	-	-	-	-	-	-	-	-	-	-
QA	11/10/2009	-	-	-	-	-	-	-	-	-	-
QA	05/19/2010	-	-	-	-	-	-	-	-	-	-
QA	12/01/2010	-	-	-	-	-	-	-	-	-	-
Trip Blank	01/06/1993	-	-	-	-	-	-	-	-	-	-
Trip Blank	10/19/1993	-	-	-	-	-	-	-	-	-	-
Trip Blank	01/17/1994	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/18/1994	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/30/1994	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/15/1995	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/01/1995	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/04/1995	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/29/1995	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Trip Blank	02/08/1996	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/08/1996	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/23/1996	-	-	-	-	-	-	-	-	-	-
Trip Blank	12/12/1996	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/10/1997	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/01/1997	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/05/1997	-	-	-	-	-	-	-	-	-	-
Trip Blank	10/28/1997	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/04/1998	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/12/1998	-	-	-	-	-	-	-	-	-	-
Trip Blank	06/03/1998	-	-	-	-	-	-	-	-	-	-
Trip Blank	07/29/1998	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/30/1998	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/24/1999	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/06/1999	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/30/1999	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/17/1999	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/21/2000	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/08/2000	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/08/2000	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/01/2000	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/12/2001	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 9-0290
 1802 WEBSTER STREET
 ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL					METALS				
		<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	Units	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$	$\mu\text{g/L}$
Trip Blank	05/14/2001	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/13/2001	-	-	-	-	-	-	-	-	-	-

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

SPHT = Separate Phase Hydrocarbon Thickness

(ft-amsl) = Feet Above Mean sea level

ft = Feet

µg/L = Micrograms per Liter

TPH-DRO = Total Petroleum Hydrocarbons - Diesel Range Organics

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

VOCS = Volatile Organic Compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

MTBE = Methyl tert butyl ether

TOG = Total Oil and Grease

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

- * TOC elevations were surveyed on September 26, 2002, by Virgil Chavez Land Surveying.
The benchmark for this survey was a brass disk in a monument well at the mid return of the northwest corner of Webster St. and Buena Vista Ave., (Benchmark Elevation = 11.09 feet NGVD 29).
- ** GWE has been corrected due to the presence of SPH; correction factor: $[(TOC - DTW) + (SPHT \times 0.80)]$.
- 1 Chromatogram pattern indicates a non-diesel mix.
- 2 Analytical values are in parts per million (ppm).
- 3 Chromatogram pattern indicates an unidentified hydrocarbon.
- 4 Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.
- 5 EPA Method 8240.
- 6 Confirmation run.
- 7 Hydrocarbon pattern appears to be weathered.
- 8 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons >C10.
- 9 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- 10 Laboratory report indicates gasoline C6-C12.
- 11 Laboratory report indicates unidentified hydrocarbons C9-C24.
- 12 Laboratory report indicates unidentified hydrocarbons >C16.

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET
ALAMEDA, CALIFORNIA**

13	Laboratory report indicates unidentified hydrocarbons <C16.
14	Laboratory report indicates unidentified hydrocarbons C9-C40.
15	Laboratory report indicates unidentified hydrocarbons C6-C12.
16	Well obstructed by roots.
17	Laboratory report indicates TPH-G, B, T, E, X and MTBE was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.
18	Laboratory report indicates sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.
19	Laboratory report indicates sample was run past holding time.
20	Obstruction in well at 11.46 feet.
21	Well development performed.
22	Laboratory report indicates the analysis was performed from a previously opened vial and the results are therefore estimated.
23	Analyzed with silica gel cleanup.
24	BTEX and MTBE by EPA Method 8260.
25	TOC has been altered due to well repair. Unable to determine an accurate GWE.
26	Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
27	Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.
28	Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.
29	Analysis by EPA Method 8260.
30	Laboratory confirmed analytical result.
31	Laboratory report indicates the observed sample pattern includes #2 fuel/diesel, an additional pattern which elutes later in the DRO range and individual peaks eluting in the DRO range.
32	Laboratory report indicates due to the presence of an interferent near its retention time, the normal reporting limit was not attained for MTBE. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

ATTACHMENT A

MONITORING DATA PACKAGE



December 2, 2010

Chevron Environmental Management Company
Dave Patten
6111 Bollinger Canyon Rd.
San Ramon, CA 94583

Fourth Quarter 2010 Monitoring at
Chevron Service Station 90290
1802 Webster St.
Alameda, CA

Monitoring performed on December 1, 2010

Blaine Tech Services, Inc. Groundwater Monitoring Event 101201-PH1

This submission covers the routine monitoring of groundwater wells conducted on December 1, 2010 at this location. Eleven monitoring wells were measured for depth to groundwater (DTW). Eleven monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air-displacement pumps or stainless steel, Teflon or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols using disposable bailers. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

Fourth Quarter Groundwater Monitoring at Chevron 90290, 1802 Webster St., Alameda, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to IWM facilities of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,



Dustin Becker
Blaine Tech Services, Inc.
Senior Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Chain of Custody
Wellhead Inspection Form
Bill of Lading
Calibration Log

cc: CRA
Attn: Nathan Lee
5900 Hollis St. Suite A
Emeryville, CA 94608

Fourth Quarter Groundwater Monitoring at Chevron 90290, 1802 Webster St., Alameda, CA

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BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing over two-hundredths of a foot (0.02') of product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be

evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

MEASURING RECHARGE

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site. The Duplicate sample is collected, typically from the well containing the most measurable contaminants. The Duplicate sample is labeled the same as the original.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

DISSOLVED OXYGEN READINGS

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 101201-PH1 Date 12/1/10 Client Chevron

Site 1802 Webster Ave., Alameda

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes	
A-1	0856	6					5.45	10.65	↓		
B-1	0807	2					6.25	16.62			
B-5	0852	2					5.02	18.11			
B-6	0802	2					5.97	18.06			
B-7	0753	2					5.25	13.50			
B-10	0819	2					6.02	15.70			
B-11	0847	2					5.75	14.88			
B-12	0842	2					5.80	15.00			
B-13	0836	2					5.70	13.75			
B-14	0813	2					4.60	15.50		rocks	
B-15	0828	2					4.35	14.30		↓	

CHEVRON WELL MONITORING DATA SHEET

Project #: 101201-PH1	Station #: 9-0290
Sampler: PH	Date: 12/1/10
Weather: clear	Ambient Air Temperature: 60°F
Well I.D.: 3-5	Well Diameter: ② 3 4 6 8 _____
Total Well Depth: 18.11	Depth to Water: 5.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.63	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Sampling Method: Waterra Disposable Bailer Extraction Port Dedicated Tubing Other: _____

2.0 (Gals.) X 3 = 6.3 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1341	65.4	7.2	1074	471	2	
						— dewatered @ 2 gallons —
1430	64.2	6.8	902	27	—	

Did well dewater? Yes No Gallons actually evacuated: 2

Sampling Date: 12/1/10 Sampling Time: 1430 Depth to Water: 7.72 (site departure)

Sample I.D.: B-5 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See saw

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>101201-PH1</u>	Station #: <u>9-0290</u>
Sampler: <u>PH</u>	Date: <u>12/1/10</u>
Weather: <u>clear</u>	Ambient Air Temperature: <u>60°F</u>
Well I.D.: <u>B-6</u>	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth: <u>18.06</u>	Depth to Water: <u>5.97</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVO</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>8.38</u>	

Purge Method: Bailer Waterra Disposable Bailer Peristaltic Positive Air Displacement Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

<u>1.9</u>	(Gals.) X	<u>3</u>	=	<u>5.8</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0950</u>	<u>66.8</u>	<u>6.8</u>	<u>487</u>	<u>430</u>	<u>2</u>	
<u>0953</u>	<u>67.1</u>	<u>6.8</u>	<u>478</u>	<u>283</u>	<u>4</u>	
<u>0957</u>	<u>68.9</u>	<u>6.7</u>	<u>478</u>	<u>168</u>	<u>6</u>	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 12/1/10 Sampling Time: 1000 Depth to Water: 6.80

Sample I.D.: B-6 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX ~~MTBE~~ OXYS Other: See Sow

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 101201-PH1	Station #: 9-0290
Sampler: PH	Date: 12/1/10
Weather: clear	Ambient Air Temperature: 60°F
Well I.D.: B-12	Well Diameter: <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 6 <input type="checkbox"/> 8 _____
Total Well Depth: 15.00	Depth to Water: 5.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVO <input type="radio"/> Grade	D.O. Meter (if req'd): <input type="checkbox"/> YSI <input type="checkbox"/> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.64	

Purge Method: Bailer Waterra Disposable Bailer Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

1 Case Volume 1.5 (Gals.) X 3 Specified Volumes = 4.5 Gals. Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1249	66.0	7.2	558	231	1.5	
1252	66.9	7.1	606	500	3.0	
1255	67.3	7.1	586	609	4.5	

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 12/1/10 Sampling Time: 1300 Depth to Water: 6.27

Sample I.D.: B-12 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See SDW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 101201-PH1	Station #: 9-0290
Sampler: PH	Date: 12/1/10
Weather: clear	Ambient Air Temperature: 60°F
Well I.D.: B-13	Well Diameter: <input type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="checkbox"/> _____
Total Well Depth: 13.75	Depth to Water: 5.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.31	

Purge Method: Bailer Waterra Disposable Bailer Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

1.3	(Gals.) X	3	=	3.8	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1227	66.0	7.1	483	625	1.5	clear
1230	67.3	7.0	484	387	3.0	
1232	67.3	7.0	467	401	4.0	

Did well dewater? Yes No Gallons actually evacuated: 4

Sampling Date: 12/1/10 Sampling Time: 1240 ~~1230~~ Depth to Water: 6.46

Sample I.D.: B-13 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See Saw

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 101201-PH1	Station #: 9-0290
Sampler: PH	Date: 12/1/10
Weather: clear	Ambient Air Temperature: 60°F
Well I.D.: 3-14	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8
Total Well Depth: 15.50	Depth to Water: 4.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.78	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other _____

(Gals.) X = Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1051	62.9	7.5	941	>1000	1.7	
1055	65.9	7.4	930	>1000	3.5	
1058	66.1	7.4	855	>1000	5.2	

Did well dewater? Yes No Gallons actually evacuated: 5.2

Sampling Date: 12/1/10 Sampling Time: 1100 Depth to Water: 6.54

Sample I.D.: 3-14 Laboratory: Lancaster Other _____

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ OXYS Other: See SOW

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
--------------------	------------	----	-------------	----

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>101201-PH1</u>	Station #: <u>9-0290</u>
Sampler: <u>PH</u>	Date: <u>12/1/10</u>
Weather: <u>clear</u>	Ambient Air Temperature: <u>60°F</u>
Well I.D.: <u>3-15</u>	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: <u>14.30</u>	Depth to Water: <u>4.35</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>6.34</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible	Waterra Peristaltic Extraction Pump Other _____
Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____	

<u>1.5</u> (Gals.) X	<u>3</u>	= <u>4.7</u> Gals.
I Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1213	68.0	7.3	709	2100	1.5	
	—	dewatered @ 2 gallons —				
1420	64.4	7.7	683	57	—	

Did well dewater? <u>Yes</u> No	Gallons actually evacuated: <u>2</u>	
Sampling Date: <u>12/1/10</u>	Sampling Time: <u>1420</u>	Depth to Water: <u>5.84</u>
Sample I.D.: <u>B-15</u>	Laboratory: <u>Lancaster</u> Other _____	
Analyzed for: TPH-G BTEX MTBE OXYS Other: <u>See Saw</u>		
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE OXYS Other:	
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

CHAIN OF CUSTODY FORM
Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 1 of 2

Chevron Site Number: 90290
 Chevron Site Global ID: T0600100307
 Chevron Site Address: 1802 Webster St.,
Alameda, CA
 Chevron PM: DAVE PATTEN
 Chevron PM Phone No.: (925)543-1740
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: CRA
 Address: 5900 Hollis St. Suite A Emeryville,
 CA Consultant Contact: Nathan Lee
 Consultant Phone No. 510-420-3333
 Consultant Project No. 101201-PH1
 Sampling Company: Blaine Tech Services
 Sampled By (Print): Patrick Harris
 Sampler Signature: Ran

ANALYSES REQUIRED										Preservation Codes	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other
EPA 8260B/GC/MS	IPHG <input type="checkbox"/>	BTEX <input checked="" type="checkbox"/>	MTBE <input checked="" type="checkbox"/>	OXYGENATES <input type="checkbox"/>	HVOC <input type="checkbox"/>						
	EPA 8015B	GRO <input checked="" type="checkbox"/>	DRO <input checked="" type="checkbox"/>	ORO <input type="checkbox"/>	HC SCREEN <input type="checkbox"/>						Special Instructions Must meet lowest detection limits possible for 8260 Compounds
	EPA 8021B	BTEX <input type="checkbox"/>	MTBE <input type="checkbox"/>								
	EPA 6010	Ca, Fe, K, Mg, Mn, Na									Notes/Comments
	EPA 6010/7000	TITLE 22 METALS	TLC <input type="checkbox"/>	STLC <input type="checkbox"/>							
	EPA 150.1	PH <input type="checkbox"/>									
	SM2510B	SPECIFIC CONDUCTIVITY									
	EPA 418.1	TRPH <input type="checkbox"/>									
	EPA 8260	ETHANOL									
	EPA 8015	TPH-D <input type="checkbox"/>									
		Ethanol									

Charge Code: NWR TB-0090290-0-OML
 NWR TB 00SITE NUMBER-0-WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA Lab Contact: Jill Parker
 2425 New Holland Pike, Lancaster, PA 17601
 Phone No: (717)656-2300

Other Lab	Temp. Blank	Check Time	Temp.
	<u>900</u>		<u>15</u>
	<u>1000</u>		<u>10</u>
	<u>1100</u>		<u>10</u>
	<u>1200</u>		<u>10</u>
	<u>1300</u>		<u>10</u>
	<u>1400</u>		<u>10</u>

SAMPLE ID				Sample Time	# of Containers	Container Type
Field Point Name	Matrix	Top Depth	Date (yy/mm/dd)			
A-1	W		10/20/10	1405	8	Various
B-1				1030		
B-5				1430		
B-6				1000		
B-7				0940	6	
B-10				1150	8	
B-11				1330		
B-12				1300		
B-13				1240		
B-14				1100		

Relinquished By: <u>Ran</u>	Company: <u>BTS</u>	Date/Time: <u>12/1/10 1450</u>	Relinquished To: <u>[Signature]</u>	Company: <u>LLI</u>	Date/Time: <u>12/1/10 1500</u>
Relinquished By:	Company:	Date/Time:	Relinquished To:	Company:	Date/Time:
Relinquished By:	Company:	Date/Time:	Relinquished To:	Company:	Date/Time:

Turnaround Time:
 Standard 24 Hours 48 hours 72
 Hours Other
 Sample Integrity: (Check by lab on arrival)
 Intact: _____ On Ice: _____ Temp: _____
 COC # _____

120110 - 12 *2010*

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583 **COC 2 of 2**

Chevron Site Number: 90290
 Chevron Site Global ID: T0600100307
 Chevron Site Address: 1802 Webster St., Alameda, CA
 Chevron PM: DAVE PATTEN
 Chevron PM Phone No.: (925)543-1740
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: CRA
 Address: 5900 Hollis St. Suite A Emeryville, CA
 Consultant Contact: Nathan Lee
 Consultant Phone No. 510-420-3333
 Consultant Project No. 101201-9741
 Sampling Company: Blaine Tech Services
 Sampled By (Print): Patrick Horan
 Sampler Signature: [Signature]

Charge Code: NWRB-0090290-0-OML
 NWRB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA
 Lab Contact: Jill Parker
 2425 New Holland Pike,
 Lancaster, PA 17601
 Phone No:
 (717)856-2300

Other Lab	Temp. Blank Check Time	Temp.
	1430	40
	1445	40

ANALYSES REQUIRED												Preservation Codes		
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>												H	H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other
EPA 8260B/GC/MS	TPH/G	BTEX	MTBE	OXYGENATES	HVOC									
	EPA 8015B	GRO	DRO	ORO	HC SCREEN									
	EPA 8021B	BTEX	MTBE											
	EPA 6010	Ca, Fe, K, Mg, Mn, Na												
	EPA 6010/7000	TITLE 22 METALS	TLC	STLC										
	EPA 150.1	PH												
	SM2510B	SPECIFIC CONDUCTIVITY												
	EPA 418.1	TRPH												
	EPA 8260	ETHANOL												
	EPA 8015	TPH-D												

SAMPLE ID				Sample Time	# of Containers	Container Type
Field Point Name	Matrix	Top Depth	Date (yymmdd)			
B-15	W		101201	1420	8	Various
PA	T		101201	0910	2	Hex Von

Turnaround Time:
 Standard 24 Hours 48 hours 72
 Hours Other
 Sample Integrity: (Check by lab on arrival)
 Intact: _____ On Ice: _____ Temp: _____
 COC # _____

Relinquished By <u>[Signature]</u>	Company <u>B15</u>	Date/Time: <u>12/1/10 1450</u>	Relinquished To <u>[Signature]</u>	Company <u>UET</u>	Date/Time <u>12/1/10 1500</u>
Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time
Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time

WELLHEAD INSPECTION CHECKLIST

Client Chevron Date 12/1/10

Site Address 1802 Webster Ave, Alameda

Job Number 101201-PH1 Technician PH

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
A-1			X							
B-1			X							
B-5	X	X	X							
B-6	X	X	X							
B-7			X							
B-10			X							
B-11			X	X						
B-12			X	X						
B-13			X							
B-14			X							
B-15	X	X	X	X						

NOTES: B-10 2/3 stripped tabs, B-1 1/4 bolts missing 1/4 tabs ^{broken} stripped, A-1 1/2 bolts missing 1/2 tabs stripped, B-13 3/3 tabs stripped, B-12 2 1/2 tabs stripped, B-11 1/2 stripped tabs B-14 2 1/2 stripped tabs, B-7 2 1/2 tabs stripped

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS, PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-0290
CHEVRON # Dave Patten
Chevron Engineer

1802 Webster Ave Alameda CA
street number street name city state

WELL I.D.	GALS.	WELL I.D.	GALS.
<u>A-1</u>	<u>/ 23</u>	<u>B-13</u>	<u>/ 4</u>
<u>B-1</u>	<u>/ 5</u>	<u>B-14</u>	<u>/ 52</u>
<u>B-5</u>	<u>/ 2</u>	<u>B-15</u>	<u>/ 2</u>
<u>B-6</u>	<u>/ 6</u>		<u>/</u>
<u>B-7</u>	<u>/ 4</u>		<u>/</u>
<u>B-10</u>	<u>/ 4.7</u>		<u>/</u>
<u>B-11</u>	<u>/ 4.5</u>		<u>/</u>
<u>B-12</u>	<u>/ 4.5</u>		<u>/</u>
added equip.		any other	
rinse water <u>/ 11</u>		adjustments <u>/</u>	
TOTAL GALS.		loaded onto	
RECOVERED <u>76</u>		BTS vehicle # <u>29</u>	
BTS event # <u>101201-PH1</u>	time <u>1500</u>	date <u>12 / 1 / 10</u>	
signature <u>[Signature]</u>			

REC'D AT <u>Blaine Tech</u>	time <u>1605</u>	date <u>12 / 1 / 10</u>	
unloaded by signature <u>[Signature]</u>			

ATTACHMENT B

LABORATORY ANALYTICAL REPORT

REVISED

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

December 21, 2010

Project: 90290

Submittal Date: 12/02/2010
Group Number: 1223541
PO Number: 0015061031
Release Number: COSTA
State of Sample Origin: CA

<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
A-1-W-101201 NA Water	6154028
B-1-W-101201 NA Water	6154029
B-5-W-101201 NA Water	6154030
B-6-W-101201 NA Water	6154031
B-7-W-101201 NA Water	6154032
B-10-W-101201 NA Water	6154033
B-11-W-101201 NA Water	6154034
B-12-W-101201 NA Water	6154035
B-13-W-101201 NA Water	6154036
B-14-W-101201 NA Water	6154037
B-15-W-101201 NA Water	6154038
QA-T-101201 NA Water	6154039

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	Chevron c/o CRA	Attn: Report Contact
ELECTRONIC COPY TO	Blaine Tech Services, Inc.	Attn: Dustin Becker
ELECTRONIC COPY TO	Chevron	Attn: Anna Avina
ELECTRONIC COPY TO	CRA	Attn: Nathan Lee
ELECTRONIC COPY TO	CRA	Attn: Ian Hull

COPY TO

REVISED

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Sarah M. Snyder
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: A-1-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 A-1

LLI Sample # WW 6154028
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 14:05 by PH

Chevron

6001 Bollinger Canyon Rd L4310

Submitted: 12/02/2010 09:15

San Ramon CA 94583

Reported: 12/21/2010 10:14

WSAA1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	6	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	63 J	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	14,000	160	510	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103421AA	12/08/2010 14:14	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103421AA	12/08/2010 14:14	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 20:02	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 20:02	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/13/2010 23:03	Melissa McDermott	5
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1
REVISED

Sample Description: B-1-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-1

LLI Sample # WW 6154029
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 10:30 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	18	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	55 J	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	540	36	110	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103421AA	12/08/2010 14:36	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103421AA	12/08/2010 14:36	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 20:27	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 20:27	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 10:11	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result

Sample Description: B-5-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-5

LLI Sample # WW 6154030
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 14:30 by PH

Chevron

6001 Bollinger Canyon Rd L4310

Submitted: 12/02/2010 09:15

San Ramon CA 94583

Reported: 12/21/2010 10:14

WSA05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	11	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	66 J	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	6,300	66	210	2

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103421AA	12/08/2010 15:45	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103421AA	12/08/2010 15:45	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 20:52	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 20:52	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/13/2010 23:25	Melissa McDermott	2
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-6-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-6

LLI Sample # WW 6154031
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 10:00 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	12	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	110	33	100	1
DRO was detected in the method blank at a concentration of 53 ug/l. The sample was reextracted. DRO was detected in the reextracted method blank at 120 ug/l. The hold time had expired prior to the reextraction so all results are reported from the original extract. The DRO result for the reextract is 200 ug/l.						

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103421AA	12/08/2010 16:07	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103421AA	12/08/2010 16:07	Daniel H Heller	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 08:07	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-7-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-7

LLI Sample # WW 6154032
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 09:40 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103421AA	12/08/2010 16:30	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103421AA	12/08/2010 16:30	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 21:17	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 21:17	Butch A Sokolowski	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-10-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-10

LLI Sample # WW 6154033
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 11:50 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	5	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	82 J	33	100	1
DRO was detected in the method blank at a concentration of 53 ug/l. The sample was reextracted. DRO was detected in the reextracted method blank at 120 ug/l. The hold time had expired prior to the reextraction so all results are reported from the original extract. The DRO result for the reextract is 160 ug/l.						

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103441AA	12/10/2010 13:48	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103441AA	12/10/2010 13:48	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 21:43	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 21:43	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 07:46	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1

REVISED

Sample Description: B-11-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-11

LLI Sample # WW 6154034
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 13:30 by PH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	10	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	4,500	5	10	10
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	480	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	4,400	33	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103441AA	12/10/2010 14:11	Daniel H Heller	1
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103441AA	12/10/2010 14:33	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103441AA	12/10/2010 14:11	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D103441AA	12/10/2010 14:33	Daniel H Heller	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 23:24	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 23:24	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 09:09	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-12-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-12

LLI Sample # WW 6154035
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 13:00 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	0.9 J	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	49	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	1,100	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	4,700	33	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103441AA	12/10/2010 14:55	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103441AA	12/10/2010 14:55	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 22:08	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 22:08	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 09:29	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-13-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-13

LLI Sample # WW 6154036
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 12:40 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	5	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	6	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	39	0.5	1	1
10943	Toluene	108-88-3	6	0.5	1	1
10943	Xylene (Total)	1330-20-7	20	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	4,100	250	500	5
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	3,400	33	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103471AA	12/13/2010 17:20	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103471AA	12/13/2010 17:20	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 23:49	Butch A Sokolowski	5
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 23:49	Butch A Sokolowski	5
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 08:48	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-14-W-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 B-14

LLI Sample # WW 6154037
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 11:00 by PH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	16	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	170 J	160	500	1
DRO was detected in the method blank at a concentration of 53 ug/l. The sample was reextracted. DRO was detected in the reextracted method blank at 120 ug/l. The hold time had expired prior to the reextraction so all results are reported from the original extract. The DRO result for the reextract is 830 ug/l. Reporting limits were raised due to interference from the sample matrix.						

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103441AA	12/10/2010 19:51	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103441AA	12/10/2010 19:51	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 22:33	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 22:33	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 08:27	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1
REVISED

Sample Description: B-15-W-101201 NA Water
Facility# 90290 BTST
 1802 Webster St-Alameda T0600100307 B-15

LLI Sample # WW 6154038
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 14:20 by PH

Chevron

6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

Submitted: 12/02/2010 09:15

Reported: 12/21/2010 10:14

WSA15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	N.D.	33	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D103441AA	12/10/2010 20:13	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103441AA	12/10/2010 20:13	Kelly E Keller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 22:59	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 22:59	Butch A Sokolowski	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	103370027A	12/10/2010 07:25	Melissa McDermott	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	103370027A	12/04/2010 15:30	Timothy J Attenberger	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1
REVISED

Sample Description: QA-T-101201 NA Water
Facility# 90290 BTST
1802 Webster St-Alameda T0600100307 QA

LLI Sample # WW 6154039
LLI Group # 1223541
Account # 10991

Project Name: 90290

Collected: 12/01/2010 09:10

Chevron

Submitted: 12/02/2010 09:15

6001 Bollinger Canyon Rd L4310

Reported: 12/21/2010 10:14

San Ramon CA 94583

WSAQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D103441AA	12/10/2010 13:02	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D103441AA	12/10/2010 13:02	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10341A07A	12/08/2010 16:35	Butch A Sokolowski	1
01146	GC VOA Water Prep	SW-846 5030B	1	10341A07A	12/08/2010 16:35	Butch A Sokolowski	1

*=This limit was used in the evaluation of the final result

Quality Control Summary

 Client Name: Chevron
 Reported: 12/21/10 at 10:14 AM

Group Number: 1223541

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL**</u>	<u>Blank LOQ</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D103421AA Sample number(s): 6154028-6154032									
Benzene	N.D.	0.5	1	ug/l	104		79-120		
Ethanol	N.D.	50.	250	ug/l	91		54-149		
Ethylbenzene	N.D.	0.5	1	ug/l	102		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	101		76-120		
Toluene	N.D.	0.5	1	ug/l	103		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	103		80-120		
Batch number: D103441AA Sample number(s): 6154033-6154035, 6154037-6154039									
Benzene	N.D.	0.5	1	ug/l	94		79-120		
Ethanol	N.D.	50.	250	ug/l	92		54-149		
Ethylbenzene	N.D.	0.5	1	ug/l	94		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	91		76-120		
Toluene	N.D.	0.5	1	ug/l	95		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	95		80-120		
Batch number: D103471AA Sample number(s): 6154036									
Benzene	N.D.	0.5	1	ug/l	103	95	79-120	8	30
Ethanol	N.D.	50.	250	ug/l	100	97	54-149	3	30
Ethylbenzene	N.D.	0.5	1	ug/l	103	94	79-120	9	30
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	100	91	76-120	10	30
Toluene	N.D.	0.5	1	ug/l	106	96	79-120	10	30
Xylene (Total)	N.D.	0.5	1	ug/l	105	97	80-120	8	30
Batch number: 10341A07A Sample number(s): 6154028-6154030, 6154032-6154039									
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	118	118	75-135	0	30
Batch number: 103370027A Sample number(s): 6154028-6154031, 6154033-6154038									
TPH-DRO CA C10-C28	53	J 32.	100	ug/l	79	85	56-122	8	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: D103421AA Sample number(s): 6154028-6154032 UNSPK: 6154029									
Benzene	112	113	80-126	1	30				
Ethanol	76	86	37-164	13	30				
Ethylbenzene	111	111	71-134	0	30				
Methyl Tertiary Butyl Ether	98	99	72-126	0	30				
Toluene	111	111	80-125	0	30				

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 12/21/10 at 10:14 AM

Group Number: 1223541

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS</u> <u>%REC</u>	<u>MSD</u> <u>%REC</u>	<u>MS/MSD</u> <u>Limits</u>	<u>RPD</u> <u>MAX</u>	<u>BKG</u> <u>Conc</u>	<u>DUP</u> <u>Conc</u>	<u>DUP</u> <u>RPD</u>	<u>Dup RPD</u> <u>Max</u>
Xylene (Total)	111	110	79-125	1	30			
Batch number: D103441AA	Sample number(s): 6154033-6154035,6154037-6154039 UNSPK: P153826							
Benzene	100	108	80-126	6	30			
Ethanol	101	103	37-164	2	30			
Ethylbenzene	101	104	71-134	3	30			
Methyl Tertiary Butyl Ether	95	99	72-126	4	30			
Toluene	102	107	80-125	5	30			
Xylene (Total)	102	105	79-125	3	30			
Batch number: D103471AA	Sample number(s): 6154036 UNSPK: P156287							
Benzene	104		80-126					
Ethanol	92		37-164					
Ethylbenzene	102		71-134					
Methyl Tertiary Butyl Ether	98		72-126					
Toluene	104		80-125					
Xylene (Total)	103		79-125					
Batch number: 10341A07A	Sample number(s): 6154028-6154030,6154032-6154039 UNSPK: P154022							
TPH-GRO N. CA water C6-C12	136		63-154					

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

 Analysis Name: UST VOCs by 8260B - Water
 Batch number: D103421AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6154028	93	99	99	93
6154029	93	97	99	92
6154030	94	99	99	94
6154031	92	100	99	92
6154032	92	101	99	91
Blank	94	98	99	92
LCS	93	103	99	100
MS	92	100	98	101
MSD	92	100	97	100
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: UST VOCs by 8260B - Water
 Batch number: D103441AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6154033	93	98	100	92
6154034	91	97	99	98
6154035	90	97	95	101
6154037	94	100	99	93

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 12/21/10 at 10:14 AM

Group Number: 1223541

Surrogate Quality Control

6154038	92	101	99	90
6154039	92	101	99	89
Blank	94	96	99	90
LCS	92	100	99	99
MS	93	101	99	99
MSD	92	101	97	99

Limits: 80-116 77-113 80-113 78-113

Analysis Name: UST VOCs by 8260B - Water
Batch number: D103471AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6154036	88	91	100	105
Blank	95	99	99	94
LCS	92	99	100	101
LCSD	93	99	99	100
MS	94	97	98	103

Limits: 80-116 77-113 80-113 78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10341A07A
Trifluorotoluene-F

6154028	95
6154029	94
6154030	96
6154032	96
6154033	96
6154034	105
6154035	126
6154036	111
6154037	95
6154038	94
6154039	96
Blank	95
LCS	107
LCSD	105
MS	108

Limits: 63-135

Analysis Name: TPH-DRO CA C10-C28
Batch number: 103370027A
Orthoterphenyl

6154028	94
6154029	90
6154030	116
6154031	97
6154033	93
6154034	99
6154035	104
6154036	96
6154037	88
6154038	88

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 12/21/10 at 10:14 AM

Group Number: 1223541

Surrogate Quality Control

Blank	99
LCS	108
LCSD	118

Limits: 59-131

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

acct# 10991 Cap# 1223541

Sample# 6154028-39

AMENDED 120110-12

1002

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company - 6111 Bollinger Canyon Rd. - San Ramon, CA 94583

COC # of 2

Chevron Site Number: 90290

Chevron Site Global ID: T0600100307

Chevron Site Address: 1802 Webster St.

Alameda, CA

Chevron PM: DAVE PATTEN

Chevron PM Phone No.: (925)543-1740

Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: CRA

Address: 5900 Hollis St. Suite A Emeryville.

CA Consultant Contact: Nathan Lee

Consultant Phone No. 510-420-3333

Consultant Project No. 101201-241

Sampling Company: Blaine Tech Services

Sampled By (Print): Patrick Harris

Sampler Signature: *Rm*

ANALYSES REQUIRED

Field Point Name	Matrix	Top Depth	Date (yy/mm/dd)	Sample Time	# of Containers	Container Type	EPA 8260B/GCMS TPH-GII	BTEX	MTBE	OXYGENATES	HVOC	EPA 8015B GRO	DRO	HC SCREEN	EPA 8021B BTEX	MTBE	EPA 8010 Ca, Fe, K, Mg, Mn, Na	EPA 8010/7000 TITLE 22 METALS	TLCL	STLC	EPA 310.1 ALKALINITY	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH	OIL & GREASE	EPA 413.1 OIL & GREASE	EPA 8280 ETHANOL	EPA 8015 TPH-D	Notes/Comments
A-1	W		10/20/1	1405	8	Various	X	X																				
B-1				1030			X	X																				
B-5				1430			X	X																				
B-6				1000			X	X																				
B-7				0940			X	X																				NO GEO ANALYSIS
B-10				1150			X	X																				NO DRO ANALYSIS
B-11				1330			X	X																				
B-12				1300			X	X																				
B-13				1240			X	X																				
B-14				1100			X	X																				

Preservation Codes
H = HCL T = Thioculfate
N = HNO₃ B = NaOH
S = H₂SO₄ O = Other

Special Instructions
Must meet lowest detection limits possible for 8280 Compounds

Charge Code: NWRTB-0090290-0-OML

NWRTB 00SITE NUMBER-0-WBS

(WBS ELEMENTS:

SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L

THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories

Lancaster, PA
Lab Contact Jill Parker

2425 New Holland Pike,
Lancaster, PA 17601
Phone No:
(717)656-2300

Other Lab

Temp. Blank Check
Time Temp.

900	1000
1100	1200
1300	1400

Relinquished By: *Rm* Company: *BTS* Date/Time: *12/1/10 1450*

Relinquished To: *[Signature]* Company: *LI* Date/Time: *12/1/10 1500*

Turnaround Time:
Standard 24 Hours 48 hours 72
Hours Other

Relinquished By: Company: Date/Time:

Relinquished To: Company: Date/Time:

Sample Integrity: (Check by lab on arrival)

Relinquished By: Company: Date/Time:

Relinquished To: Company: Date/Time:

Intact: On Ice: Temp:

COC #

120110-12 1052

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 2 of 2

Chevron Site Number: <u>90290</u> Chevron Site Global ID: <u>T0600100307</u> Chevron Site Address: <u>1802 Webster St., Alameda, CA</u> Chevron PM: <u>DAVE PATTEN</u> Chevron PM Phone No.: <u>(925)543-1740</u> <input checked="" type="checkbox"/> Retail and Terminal Business Unit (RTBU) Job <input checked="" type="checkbox"/> Construction/Retail Job	Chevron Consultant: <u>CRA</u> Address: <u>5900 Hollis St. Suite A Emeryville.</u> CA Consultant Contact: <u>Nathan Lee</u> Consultant Phone No. <u>510-420-3333</u> Consultant Project No. <u>101201-PA1</u> Sampling Company: <u>Blaine Tech Services</u> Sampled By (Print): <u>Patrick Harris</u> Sampler Signature: <u>Ran</u>	<p style="text-align: center;">ANALYSES REQUIRED</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> EPA 8260B/GC/MS</td> <td><input type="checkbox"/> EPA 8015B</td> <td><input type="checkbox"/> EPA 8021B</td> <td><input type="checkbox"/> EPA 6010</td> <td><input type="checkbox"/> EPA 6010/7000</td> <td><input type="checkbox"/> EPA 150.1</td> <td><input type="checkbox"/> SM2510B</td> <td><input type="checkbox"/> EPA 418.1</td> <td><input type="checkbox"/> EPA 8260</td> <td><input type="checkbox"/> EPA 8015</td> <td><input checked="" type="checkbox"/> Ethanol</td> </tr> <tr> <td><input type="checkbox"/> TPH/G</td> <td><input checked="" type="checkbox"/> BTEX</td> <td><input checked="" type="checkbox"/> MTBE</td> <td><input checked="" type="checkbox"/> GRO</td> <td><input checked="" type="checkbox"/> DRO</td> <td><input type="checkbox"/> ORO</td> <td><input type="checkbox"/> HC</td> <td><input type="checkbox"/> SCREEN</td> <td><input type="checkbox"/> OXYGENATES</td> <td><input type="checkbox"/> HVOC</td> <td><input type="checkbox"/> Preservation Codes</td> </tr> </table>	<input checked="" type="checkbox"/> EPA 8260B/GC/MS	<input type="checkbox"/> EPA 8015B	<input type="checkbox"/> EPA 8021B	<input type="checkbox"/> EPA 6010	<input type="checkbox"/> EPA 6010/7000	<input type="checkbox"/> EPA 150.1	<input type="checkbox"/> SM2510B	<input type="checkbox"/> EPA 418.1	<input type="checkbox"/> EPA 8260	<input type="checkbox"/> EPA 8015	<input checked="" type="checkbox"/> Ethanol	<input type="checkbox"/> TPH/G	<input checked="" type="checkbox"/> BTEX	<input checked="" type="checkbox"/> MTBE	<input checked="" type="checkbox"/> GRO	<input checked="" type="checkbox"/> DRO	<input type="checkbox"/> ORO	<input type="checkbox"/> HC	<input type="checkbox"/> SCREEN	<input type="checkbox"/> OXYGENATES	<input type="checkbox"/> HVOC	<input type="checkbox"/> Preservation Codes
<input checked="" type="checkbox"/> EPA 8260B/GC/MS	<input type="checkbox"/> EPA 8015B	<input type="checkbox"/> EPA 8021B	<input type="checkbox"/> EPA 6010	<input type="checkbox"/> EPA 6010/7000	<input type="checkbox"/> EPA 150.1	<input type="checkbox"/> SM2510B	<input type="checkbox"/> EPA 418.1	<input type="checkbox"/> EPA 8260	<input type="checkbox"/> EPA 8015	<input checked="" type="checkbox"/> Ethanol														
<input type="checkbox"/> TPH/G	<input checked="" type="checkbox"/> BTEX	<input checked="" type="checkbox"/> MTBE	<input checked="" type="checkbox"/> GRO	<input checked="" type="checkbox"/> DRO	<input type="checkbox"/> ORO	<input type="checkbox"/> HC	<input type="checkbox"/> SCREEN	<input type="checkbox"/> OXYGENATES	<input type="checkbox"/> HVOC	<input type="checkbox"/> Preservation Codes														

Charge Code: NWRTB-0090290-0-OML NWRTB 00SITE NUMBER-0- WBS (WBS ELEMENTS: SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.	Lancaster Laboratories <input checked="" type="checkbox"/> Lancaster, PA Lab Contact: Jill Parker 2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300	Other Lab _____ _____ _____ _____ _____	Temp. Blank Check Time Temp. <u>900</u> <u>50</u> <u>1000</u> <u>40</u> <u>1100</u> <u>40</u> <u>1200</u> <u>40</u> <u>1300</u> <u>40</u> <u>1400</u> <u>40</u>	Special Instructions Must meet lowest detection limits possible for 8260 Compounds acct # 10991 Cap # 1223341 Sample # 6154028-39
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SAMPLE ID				Sample Time	# of Containers	Container Type	ANALYSES REQUIRED										Notes/Comments								
Field Point Name	Matrix	Top Depth	Date (yyymmdd)				EPA 8260B/GC/MS	TPH/G	EPA 8015B	EPA 8021B	EPA 6010	EPA 6010/7000	EPA 150.1	SM2510B	EPA 418.1	EPA 8260		EPA 8015							
A-1	W		101201	1405	8	various	X	X																	
B-1				1030																					
B-5				1430																					
B-6				1000																					
B-7				0940																					
B-10				1150																					
B-11				1330																					
B-12				1300																					
B-13				1240																					
B-14				1100																					

Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time	Turnaround Time: Standard <input checked="" type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/>
<u>Ran</u>	<u>BTS</u>	<u>12/1/10 1450</u>	<u>[Signature]</u>	<u>LLI</u>	<u>12/1/10 1500</u>	
Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time	Sample Integrity: (Check by lab on arrival) Intact: <input checked="" type="checkbox"/> On Ice: <input checked="" type="checkbox"/> Temp: <u>14-20-c</u>
<u>A. Alvarez</u>	<u>LLI</u>	<u>91 DEC 18 1630</u>	<u>[Signature]</u>	<u>FED EX</u>	<u>12/1/10 0915</u>	
Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time	COC #
				<u>LLI</u>	<u>12/1/10 0915</u>	



December 21, 2010

Mr. Nathan Lee
Conestoga-Rovers & Associates
Suite A
5900 Hollis Street
Emeryville, CA 94608

Dear Mr. Lee:

I am writing to inform you of revised analytical reports that are being issued for the following:

Project No. 90290

Group No. 1223541

LLI Sample No.	Client Sample Identification	Collection Date
6154031	B-6-W-101201 NA Water	12/01/2010
6154033	B-10-W-101201 NA Water	12/01/2010
6154037	B-14-W-101201 NA Water	12/01/2010

The correction to the data affects the TPH-DRO CA C10-C28 analysis only.

During an additional review of the data, it was determined that the comment added at verification was incorrect. The re-extracted blank amount is 120 µg/L. The comment has been corrected.

The revised analytical report reflects this correction and is attached.

You are a valued client and we apologize for any inconvenience that this incident may have caused. If you have any questions or require further assistance, please call me at 717-656-2300, Ext. 1934. We appreciate your business and look forward to continuing to serve your laboratory needs.

Sincerely,

Tracy A. Cole
Senior Specialist
EPH/Miscellaneous GC

TAC/mcs
Enclosures

cc: Jill M. Parker

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers	Inorganic Qualifiers
A TIC is a possible aldol-condensation product	B Value is $<$ CRDL, but \geq IDL
B Analyte was also detected in the blank	E Estimated due to interference
C Pesticide result confirmed by GC/MS	M Duplicate injection precision not met
D Compound quantitated on a diluted sample	N Spike sample not within control limits
E Concentration exceeds the calibration range of the instrument	S Method of standard additions (MSA) used for calculation
N Presumptive evidence of a compound (TICs only)	U Compound was not detected
P Concentration difference between primary and confirmation columns $>$ 25%	W Post digestion spike out of control limits
U Compound was not detected	* Duplicate analysis not within control limits
X,Y,Z Defined in case narrative	+ Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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