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10:20 am, Jul 19, 2010

**Alameda County
Environmental Health**

Aaron Costa
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6111 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 543-2961
Fax (925) 543-2324
acosta@chevron.com

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station No. 9-0290
1802 Webster Street
Alameda, CA

I have reviewed the attached report dated July 16, 2010.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in black ink that reads "Aaron Costa".

Aaron Costa
Project Manager

Attachment: Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

July 16, 2010

Reference No. 311594

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Second Quarter 2010 Groundwater Monitoring and Sampling Report
Chevron Service Station 9-0290
1802 Webster Street
Alameda, California
Fuel Leak Case No. RO0000195

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *Second Quarter 2010 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron).

On May 19, 2010, groundwater monitoring and sampling was performed by Blaine Tech Services, Inc. of San Jose, California (Blaine Tech). Groundwater potentiometric and concentration data from this event are presented on Figure 2. Groundwater monitoring and sampling data is presented as Tables 1. Blaine Tech's May 21, 2010 *Second Quarter 2010 Monitoring* report is included as Attachment A. The Lancaster Laboratories June 1, 2010 *Analytical Results* report is included as Attachment B.

Equal
Employment Opportunity
Employer



**CONESTOGA-ROVERS
& ASSOCIATES**

July 16, 2010

Reference No. 311594

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Please contact Nathan Lee at (510) 420-3333 or nlee@croworld.com if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Nathan Lee, P.G. #8486



CT/doh/6

Enc.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring Data and Sampling Data
Attachment A	Blaine Tech's May 21, 2010 <i>Second Quarter Monitoring Report</i>
Attachment B	Lancaster Laboratories' June 1, 2010 <i>Analytical Results</i>

cc: Mr. Aaron Costa, Chevron Environmental Management Company
Mr. Elena Lieberman, Property Owner

FIGURES

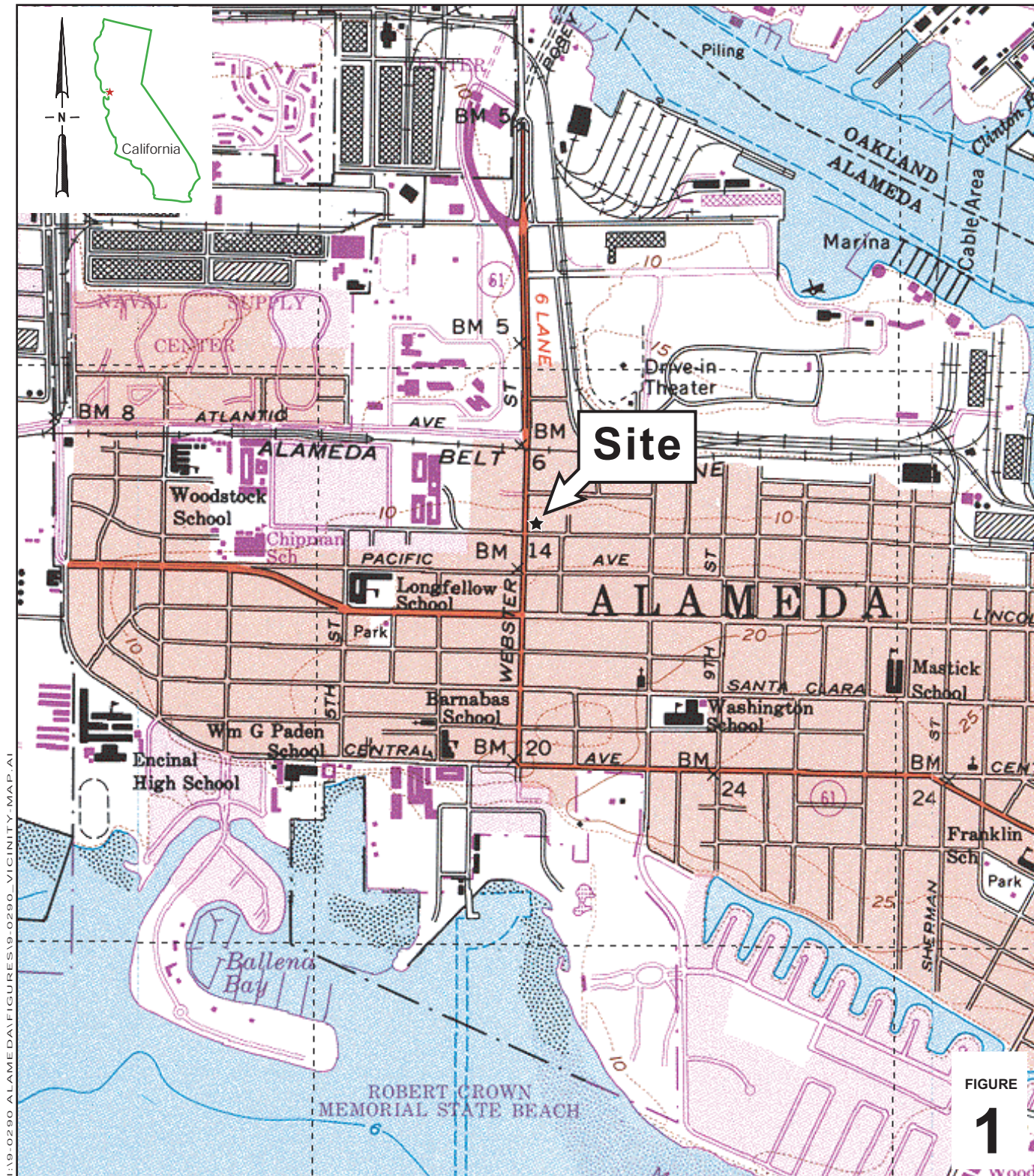


FIGURE 1

I:\9-0290-ALAMEDA\FIGURES\9-0290_VICINITY_MAP.A1

0 1/8 1/4 1/2 1
SCALE 1:1/4 MILES

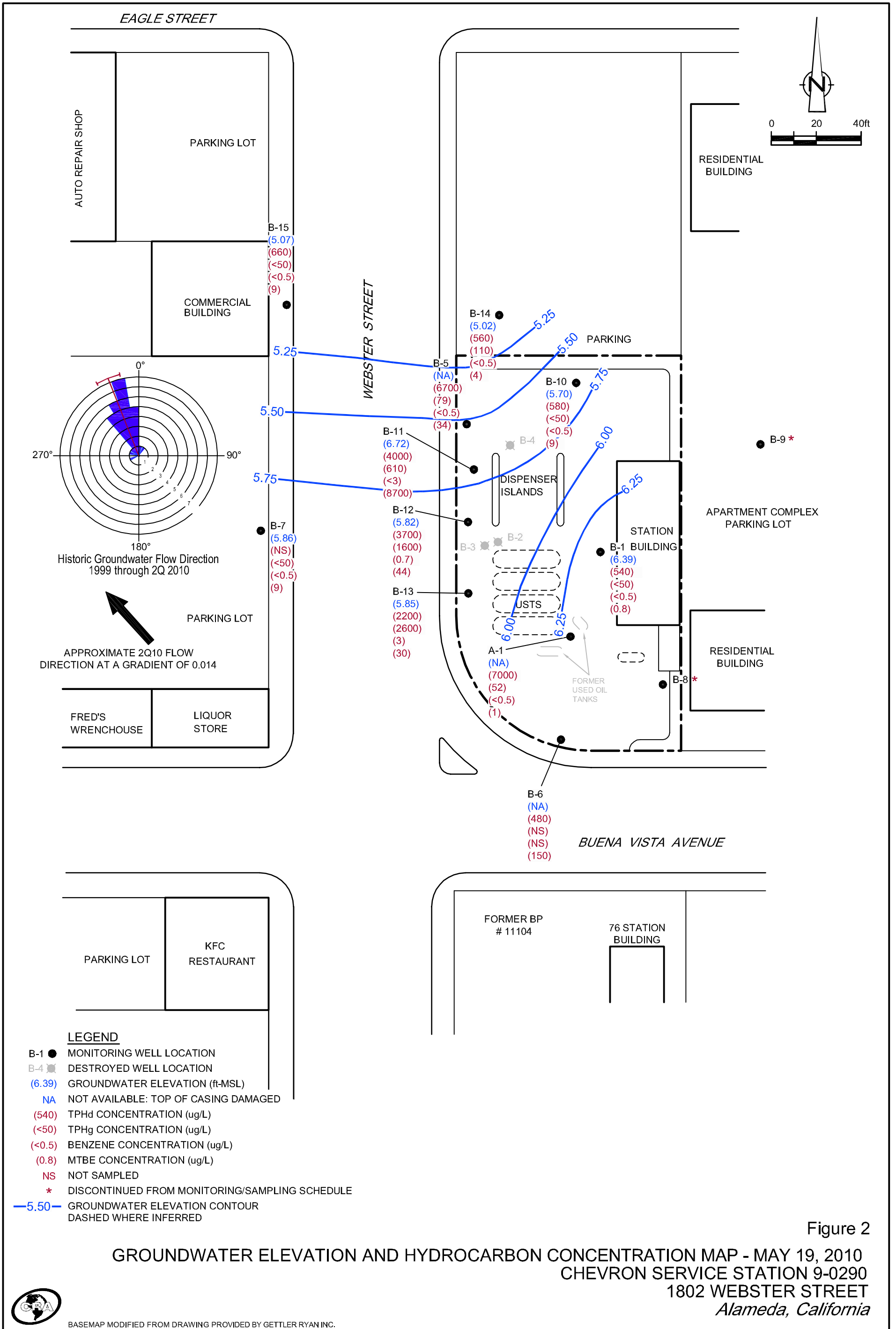
Chevron Service Station 9-0290

1802 Webster Street
Alameda, California



CONESTOGA-ROVERS
& ASSOCIATES

Vicinity Map



TABLE

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-1	09/20/1991	8.13	9.23	0.48	1.58	-	-	-	-	-	-	-	-	-
A-1	10/09/1991	8.13	6.67	1.46	0.00	-	-	-	-	-	-	-	-	-
A-1	10/17/1991	8.13	7.28	1.43	0.58	-	-	-	-	-	-	-	-	-
A-1	10/23/1991	8.13	7.42	1.36	0.65	-	-	-	-	-	-	-	-	-
A-1	11/01/1991	8.13	7.14	1.49	0.50	-	-	-	-	-	-	-	-	-
A-1	11/07/1991	8.13	7.14	1.50	0.51	-	-	-	-	-	-	-	-	-
A-1	11/15/1991	8.13	7.19	1.47	0.53	-	-	-	-	-	-	-	-	-
A-1	11/21/1991	8.13	7.28	1.28	0.54	-	-	-	-	-	-	-	-	-
A-1	12/12/1991	8.13	7.33	1.29	0.49	-	-	-	-	-	-	-	-	-
A-1	12/30/1991	8.13	6.76	1.73	0.36	-	-	-	-	-	-	-	-	-
A-1	01/13/1992	8.13	6.29	2.21	0.37	-	-	-	-	-	-	-	-	-
A-1	01/22/1992	8.13	6.43	2.15	0.45	-	-	-	-	-	-	-	-	-
A-1	02/12/1992	8.13	6.30	2.21	0.38	-	-	-	-	-	-	-	-	-
A-1	03/09/1992	8.13	5.30	3.14	0.31	-	-	-	-	-	-	-	-	-
A-1	04/10/1992	8.13	5.37	2.83	0.07	-	-	-	-	-	-	-	-	-
A-1	05/18/1992	8.13	6.14	2.39	0.40	-	-	-	-	-	-	-	-	-
A-1	01/06/1993	8.13	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/03/1993	8.13	-	-	-	-	-	-	-	-	-	-	-	-
A-1	04/23/1993	11.56	5.85	6.19	0.60	-	-	-	-	-	-	-	-	-
A-1	06/11/1993	11.56	-	-	-	2.00	-	-	-	-	-	-	-	-
A-1	06/15/1993	11.56	-	-	-	0.13	-	-	-	-	-	-	-	-
A-1	06/18/1993	11.56	-	-	-	0.13	-	-	-	-	-	-	-	-
A-1	06/22/1993	11.56	-	-	-	0.50	-	-	-	-	-	-	-	-
A-1	06/29/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/09/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/15/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	07/19/1993	11.56	6.23	5.54	0.26	2.00	-	-	-	-	-	-	-	-
A-1	07/20/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-1	07/27/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/06/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/10/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/16/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	09/16/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	09/24/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/01/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/07/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/13/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/19/1993	11.56	-	-	0.10	-	-	-	-	-	-	-	-	-
A-1	10/20/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/12/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/19/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/10/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/16/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/23/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	12/29/1993	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/03/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/17/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	01/26/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/07/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/11/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/18/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	02/25/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/04/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/11/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-1	03/16/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	03/25/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	04/01/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/18/1994	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1994	11.56	-	-	-	2.00	-	-	-	-	-	-	-	-
A-1	02/15/1995	11.56	4.79	-	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1995	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	08/04/1995	11.56	-	-	-	-	-	-	-	-	-	-	-	-
A-1	11/29/1995	11.56	6.38	5.24	0.08	0.03	-	-	-	-	-	-	-	-
A-1	02/08/1996	11.56	4.57	7.03	0.05	-	-	-	-	-	-	-	-	-
A-1	05/08/1996	11.56	5.49	6.29	0.28	-	-	-	-	-	-	-	-	-
A-1	08/23/1996	11.56	6.43	5.31	0.22	-	-	-	-	-	-	-	-	-
A-1	12/12/1996	11.56	5.53	6.37	0.42	0.05	-	-	-	-	-	-	-	-
A-1	02/10/1997	11.56	4.45	7.25	0.17	0.08	-	-	-	-	-	-	-	-
A-1	05/01/1997	11.56	5.51	6.11	0.08	0.05	-	-	-	-	-	-	-	-
A-1	08/05/1997	11.56	5.96	5.68	0.10	0.07	-	-	-	-	-	-	-	-
A-1	10/28/1997	11.56	6.05	5.56	0.06	0.03	-	-	-	-	-	-	-	-
A-1	02/04/1998	11.56	3.20	8.39	0.04	0.03	-	-	-	-	-	-	-	-
A-1	06/03/1998	11.56	4.56	7.02	0.03	0.02	-	-	-	-	-	-	-	-
A-1	07/29/1998	11.56	4.44	7.15	0.04	0.04	-	-	-	-	-	-	-	-
A-1	11/30/1998	11.56	5.61	6.23	0.35	0.01	-	-	-	-	-	-	-	-
A-1	02/24/1999	11.56	4.41	7.63	0.60	0.07	-	-	-	-	-	-	-	-
A-1	05/06/1999	11.56	4.67	6.89	-	-	-	9500 ³	580	13.4	<2.0	4.68	58	165
A-1	08/30/1999	11.56	6.04	5.52	-	-	68400	22000 ³	615	12	3.45	3.8	44	95.5
A-1	11/17/1999	11.56	5.89	5.70	0.04	0.08	-	-	-	-	-	-	-	-
A-1	02/21/2000	11.56	4.23	7.39	0.08	0.01	-	-	-	-	-	-	-	-
A-1	05/08/2000	11.56	5.10	6.55**	0.11	0.00	-	-	-	-	-	-	-	-
A-1	08/08/2000	11.56	5.53	6.13**	0.13	0.26	-	-	-	-	-	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-1	11/01/2000	11.56	5.67	5.99**	0.13	0.26	-	-	-	-	-	-	-	-
A-1	02/12/2001	11.56	4.71	6.85	0.00	0.00	-	15000 ¹²	290 ¹⁰	5.1	<2.0	<2.0	17	640
A-1	05/14/2001 ¹⁷	11.56	5.30	6.26	0.00	0.00	-	3100 ¹²	190 ¹⁰	4.8	1.2	0.92	22	100
A-1	08/13/2001	11.56	5.89	5.69**	0.03	0.26	-	-	-	-	-	-	-	-
A-1	11/12/2001	11.56	5.78	5.84**	0.08	0.05	-	-	-	-	-	-	-	-
A-1	02/04/2002	11.56	4.79	6.77	0.00	0.00	-	23000	380	3.3	1.4	0.69	14	1800
A-1	05/06/2002	11.56	5.00	6.56	0.00	0.00	-	12000	280	2.7	1.9	1.1	20	130
A-1	08/29/2002	11.56	5.70	5.86	0.00	0.00	-	13000	380	4.1	3.3	2.1	31	42
A-1	11/25/2002	11.56	5.82	5.74	0.00	0.00	-	19000	290	3.0	1.3	0.81	12	340
A-1	02/05/2003	11.56	4.81	6.75	0.00	0.00	-	12000	290	3.1	1.1	<0.50	5.2	2400 ²²
A-1	05/15/2003	11.56	4.85	6.71	0.00	0.00	-	8400	330	4.3	1.8	1	16	190
A-1	08/14/2003	11.56	5.71	5.85	0.00	0.00	-	9100 ²³	450	8	3	2	26	270
A-1	11/13/2003	11.56	5.91	5.65	0.00	0.00	-	13000	310	4	0.6	0.6	7	150
A-1	02/12/2004	- ²⁵	4.31	- ²⁵	0.00	0.00	-	14000	120	<0.5	<0.5	<0.5	3	84
A-1	05/13/2004	- ²⁵	4.53	- ²⁵	0.00	0.00	-	3900 ²³	310	3	1	0.9	13	9
A-1	08/12/2004	- ²⁵	5.13	- ²⁵	0.00	0.00	-	4600	240	1	<0.5	<0.5	5	16
A-1	11/11/2004	- ²⁵	5.67	- ²⁵	0.00	0.00	-	9500	<50	<0.5	<0.5	<0.5	<0.5	41
A-1	02/10/2005	- ²⁵	4.38	- ²⁵	0.00	0.00	-	9900	160	<0.5	<0.5	<0.5	1	43
A-1	05/12/2005	- ²⁵	4.19	- ²⁵	0.00	0.00	-	3100 ²⁶	180	0.7	0.5	<0.5	5	4
A-1	08/11/2005	- ²⁵	4.99	- ²⁵	0.00	0.00	-	3900 ²⁷	250	0.7	0.6	0.5	5	3
A-1	11/10/2005	- ²⁵	4.95	- ²⁵	0.00	0.00	-	2700 ²⁷	160	<0.5	<0.5	<0.5	2	37
A-1	02/09/2006	- ²⁵	4.02	- ²⁵	0.00	0.00	-	4700 ²⁷	83	<0.5	<0.5	<0.5	<0.5	28
A-1	05/11/2006	- ²⁵	4.06	- ²⁵	0.00	0.00	-	4000	71	<0.5	<0.5	<0.5	3	<0.5
A-1	08/10/2006	- ²⁵	5.05	- ²⁵	0.00	0.00	-	4500	180	0.8	0.7	0.6	6	1
A-1	11/09/2006	- ²⁵	5.38	- ²⁵	0.00	0.00	-	3300	160	<0.5	<0.5	<0.5	2	18
A-1	02/08/2007	- ²⁵	5.02	- ²⁵	0.00	0.00	-	5300	65	<0.5	<0.5	<0.5	<0.5	17
A-1	05/10/2007	- ²⁵	4.76	- ²⁵	0.00	0.00	-	2600	110	0.7	<0.5	<0.5	3	2
A-1	08/08/2007	- ²⁵	5.45	- ²⁵	0.00	0.00	-	2100	160	<0.5	<0.5	<0.5	5	7

TABLE 1
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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-1	11/07/2007	- ²⁵	5.60	- ²⁵	0.00	0.00	-	6900	78	<0.5	<0.5	<0.5	0.7	22
A-1	02/13/2008	- ²⁵	4.12	- ²⁵	0.00	0.00	-	7800	70	<0.5	<0.5	<0.5	<0.5	15
A-1	05/14/2008	- ²⁵	4.98	- ²⁵	0.00	0.00	-	5200	1500	<0.5	<0.5	<0.5	3	2
A-1	08/13/2008	- ²⁵	5.33	- ²⁵	0.00	0.00	-	5400	88	<0.5	<0.5	<0.5	7	4
A-1	11/12/2008	- ²⁵	5.25	- ²⁵	0.00	0.00	-	32000	84	<0.5	<0.5	<0.5	0.8	10
A-1	02/11/2009	- ²⁵	5.19	- ²⁵	0.00	0.00	-	6500	<50	<0.5	<0.5	<0.5	<0.5	8
A-1	05/11/2009	- ²⁵	4.59	- ²⁵	0.00	0.00	-	6600	<50	<0.5	<0.5	<0.5	<0.5	2
A-1	08/27/2009	- ²⁵	5.20	- ²⁵	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
A-1	11/10/2009	- ²⁵	5.20	- ²⁵	0.00	0.00	-	8700	90 J	<0.5	<0.5	<0.5	<0.5	9
A-1	05/19/2010	-²⁵	5.03	-²⁵	0.00	0.00	-	7000	52 J	<0.5	<0.5	<0.5	<0.5	1
B-1	04/23/1993	12.12	5.93	6.19	0.00	0.00	-	8300	13000	4900	22	250	47	-
B-1	07/19/1993	12.12	6.66	5.46	0.00	0.00	-	1600	3300	1200	16	24	<30	-
B-1	10/19/1993	12.12	7.08	5.04	0.00	0.00	-	550	2300	730	18	14	31	-
B-1	01/17/1994	12.12	6.73	5.39	0.00	0.00	-	<50	22000	6500	170	210	430	-
B-1	08/18/1994	12.12	6.85	5.27	0.00	0.00	-	-	-	-	-	-	-	-
B-1	11/30/1994	12.12	6.01	6.11	0.00	0.00	-	3200 ¹	1500	250	17	7.5	19	-
B-1	02/15/1995	12.12	5.37	6.75	0.00	0.00	-	1300 ¹	1000	160	<2.0	4.6	2.6	-
B-1	05/01/1995	12.12	5.12	7.00	0.00	0.00	-	2600 ³	140	20	0.52	2.0	0.67	-
B-1	08/04/1995	12.12	5.50	6.62	0.00	0.00	-	4900 ³	6700	1400	<20	<20	<20	-
B-1	11/29/1995	12.12	5.85	6.27	0.00	0.00	-	5000 ³	9200	2200	<25	<25	25	8300
B-1	02/08/1996	12.12	4.00	8.12	0.00	0.00	-	1300 ³	1500	190	<5.0	<5.0	<5.0	2300
B-1	05/08/1996	12.12	4.80	7.32	0.00	0.00	-	2900 ³	3700	650	<10	24	16	2300
B-1	08/23/1996	12.12	5.54	6.58	0.00	0.00	-	2600	3200	500	<20	<20	<20	4900
B-1	12/12/1996	12.12	4.90	7.22	0.00	0.00	-	3400 ⁴	2500	380	<25	<25	25	8600
B-1	02/10/1997	12.12	4.59	7.53	0.00	0.00	-	2100 ³	2200	270	11	8.8	13	3400
B-1	05/01/1997	12.12	5.66	6.46	0.00	0.00	-	1300 ³	1200	70	5.8	<5.0	7.2	2000
B-1	08/05/1997	12.12	6.44	5.68	0.00	0.00	-	1500 ³	<1000	86	<10	<10	<10	3800

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-1	10/28/1997	12.12	6.43	5.69	0.00	0.00	-	2000 ³	1400	73	6.5	6.8	9.0	2900
B-1	02/04/1998	12.12	3.01	9.11	0.00	0.00	-	1200 ³	1500	4.5	1.7	<0.5	2.2	1900
B-1	02/12/1998	12.12	3.79	8.33	0.00	0.00	-	-	-	-	-	-	-	-
B-1	06/03/1998	12.12	4.89	7.23	0.00	0.00	-	970 ³	<50	<0.5	<0.5	<0.5	<0.5	1400
B-1	07/29/1998	12.12	5.75	6.37	0.00	0.00	-	1100 ³	850	27	<0.5	4.0	2.9	770 / 1200 ⁶
B-1	11/30/1998	12.12	5.68	6.44	0.00	0.00	-	1490	543	<5.0	<5.0	<5.0	<5.0	2220
B-1	02/24/1999	12.12	4.29	7.83	0.00	0.00	-	1400 ³	390	1.6	0.57	2.8	2.5	2600
B-1	05/06/1999	12.12	5.01	7.11	0.00	0.00	-	340 ³	239	4.02	<0.5	3.87	1.97	197
B-1	08/30/1999	12.12	6.21	5.91	0.00	0.00	-	1570 ⁷	739	22.4	3.45	5.62	3.27	1110
B-1	11/17/1999	12.12	6.14	5.98	0.00	0.00	-	1730	907	66.4	3.82	4.39	4.75	2480
B-1	02/21/2000	12.12	4.59	7.53	0.00	0.00	-	1000 ³	679	10.5	<1.0	3.84	3.21	2330
B-1	05/08/2000	12.12	5.46	6.66	0.00	0.00	-	870 ¹¹	1000 ⁸	<5.0	<5.0	<5.0	<5.0	660
B-1	08/08/2000	12.12	5.90	6.22	0.00	0.00	-	520 ¹¹	<500	29	<5.0	<5.0	<5.0	1900
B-1	11/01/2000	12.12	4.98	7.14	0.00	0.00	-	570 ¹⁴	860 ¹⁰	41	<5.0	8.3	13	2500
B-1	02/12/2001	12.12	5.41	6.71	0.00	0.00	-	940 ¹⁴	790 ¹⁵	36	<5.0	<5.0	18	1200
B-1	05/14/2001	12.12	5.74	6.38	0.00	0.00	-	690 ¹¹	<1000	<10	<10	<10	<10	540
B-1	11/12/2001	12.12	6.53	5.59	0.00	0.00	-	2300	1100	12	2.5	3.4	8.8	1100
B-1	02/04/2002	12.12	5.20	6.92	0.00	0.00	-	1800	850	7.5	0.66	5.3	<5.0	220
B-1	05/06/2002	12.12	5.45	6.67	0.00	0.00	-	440	350	<0.50	<0.50	1.7	<1.5	83
B-1	08/29/2002	12.12	6.18	5.94	0.00	0.00	-	3000	770	7.3	1.1	1.5	3.1	330
B-1	11/25/2002	12.12	6.25	5.87	0.00	0.00	-	3400	510	7.7	<1.0	1.2	3.6	540
B-1	02/05/2003	12.12	5.25	6.87	0.00	0.00	-	1400	560	4.8	0.55	2.4	1.9	200
B-1	05/15/2003	12.12	5.26	6.86	0.00	0.00	-	1400	370	2.4	<0.5	1.9	2.0	130
B-1	08/14/2003 ²⁴	12.12	6.20	5.92	0.00	0.00	-	1300 ²³	650	4	0.9	0.7	2	210
B-1	11/13/2003 ²⁴	12.12	6.39	5.73	0.00	0.00	-	720	210	0.7	<0.5	<0.5	0.9	200
B-1	02/12/2004 ²⁴	12.12	5.17	6.95	0.00	0.00	-	1200	<50	<0.5	<0.5	<0.5	<0.5	53
B-1	05/13/2004 ²⁴	12.12	5.26	6.86	0.00	0.00	-	63 ²³	<50	<0.5	<0.5	<0.5	<0.5	10
B-1	08/12/2004 ²⁴	12.12	6.01	6.11	0.00	0.00	-	280	<50	<0.5	<0.5	<0.5	<0.5	26

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-1	11/11/2004 ²⁴	12.12	6.48	5.64	0.00	0.00	-	280	<50	<0.5	<0.5	<0.5	<0.5	23
B-1	02/10/2005 ²⁴	12.12	5.41	6.71	0.00	0.00	-	420	<50	<0.5	<0.5	<0.5	<0.5	41
B-1	05/12/2005 ²⁴	12.12	4.98	7.14	0.00	0.00	-	200	<50	<0.5	<0.5	<0.5	<0.5	9
B-1	08/11/2005 ²⁴	12.12	5.78	6.34	0.00	0.00	-	260 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	17
B-1	11/10/2005 ²⁴	12.12	5.74	6.38	0.00	0.00	-	130 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	56
B-1	02/09/2006 ²⁴	12.12	4.86	7.26	0.00	0.00	-	380 ³¹	<50	<0.5	<0.5	<0.5	<0.5	25
B-1	05/11/2006 ²⁴	12.12	4.92	7.20	0.00	0.00	-	580	<50	<0.5	<0.5	<0.5	<0.5	10
B-1	08/10/2006 ²⁴	12.12	5.80	6.32	0.00	0.00	-	550	<50	<0.5	<0.5	<0.5	<0.5	8
B-1	11/09/2006 ²⁴	12.12	6.15	5.97	0.00	0.00	-	300	<50	<0.5	<0.5	<0.5	<0.5	7
B-1	02/08/2007 ²⁴	12.12	5.80	6.32	0.00	0.00	-	240	<50	<0.5	<0.5	<0.5	<0.5	5
B-1	05/10/2007 ²⁴	12.12	5.50	6.62	0.00	0.00	-	140	<50	<0.5	<0.5	<0.5	<0.5	4
B-1	08/08/2007 ²⁴	12.12	6.18	5.94	0.00	0.00	-	170	<50	<0.5	<0.5	<0.5	<0.5	6
B-1	11/07/2007 ²⁴	12.12	6.31	5.81	0.00	0.00	-	250	<50	<0.5	<0.5	<0.5	<0.5	7
B-1	02/13/2008 ²⁴	12.12	4.94	7.18	0.00	0.00	-	570	<50	<0.5	<0.5	<0.5	<0.5	47
B-1	05/14/2008 ²⁴	12.12	5.85	6.27	0.00	0.00	-	200	<50	<0.5	<0.5	<0.5	<0.5	1
B-1	08/13/2008 ²⁴	12.12	6.20	5.92	0.00	0.00	-	180	<50	<0.5	<0.5	<0.5	<0.5	5
B-1	11/12/2008 ²⁴	12.12	6.11	6.01	0.00	0.00	-	200	<50	<0.5	<0.5	<0.5	<0.5	4
B-1	02/11/2009 ²⁴	12.12	6.01	6.11	0.00	0.00	-	140	75	<0.5	<0.5	<0.5	<0.5	11
B-1	05/11/2009	12.12	5.30	6.82	0.00	0.00	-	1000	67 J	<0.5	<0.5	<0.5	<0.5	27
B-1	08/27/2009	12.12	6.07	6.05	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-1	11/10/2009	12.12	5.95	6.17	0.00	0.00	-	1500	220	<0.5	<0.5	<0.5	<0.5	36
B-1	05/19/2010	12.12	5.73	6.39	0.00	0.00	-	540	<50	<0.5	<0.5	<0.5	<0.5	0.8 J
B-5	09/20/1991	7.73	5.53	2.20	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	10/09/1991	7.73	5.31	2.42	0.00	0.00	-	-	-	-	-	-	-	-
B-5	10/17/1991	7.73	5.64	2.09	0.00	0.00	-	-	-	-	-	-	-	-
B-5	10/23/1991	7.73	5.68	2.05	0.00	0.00	-	-	-	-	-	-	-	-
B-5	11/01/1991	7.73	5.49	2.24	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-5	11/07/1991	7.73	5.54	2.19	0.00	0.00	-	-	-	-	-	-	-	-
B-5	11/15/1991	7.73	5.63	2.10	0.00	0.00	-	-	-	-	-	-	-	-
B-5	11/21/1991	7.73	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-5	12/12/1991	7.73	5.68	2.05	0.00	0.00	-	-	-	-	-	-	-	-
B-5	12/30/1991	7.73	5.19	2.54	0.00	0.00	-	550	-	-	-	-	-	-
B-5	01/13/1992	7.73	4.65	3.07	0.00	0.00	-	-	-	-	-	-	-	-
B-5	01/22/1992	7.73	4.70	3.03	0.00	0.00	-	-	-	-	-	-	-	-
B-5	02/12/1992	7.73	4.45	3.38	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	03/09/1992	7.73	4.05	3.68	0.00	0.00	-	-	-	-	-	-	-	-
B-5	04/10/1992	7.73	4.43	3.30	0.00	0.00	-	-	-	-	-	-	-	-
B-5	05/18/1992	7.73	3.79	3.94	0.00	0.00	-	-	390	39	1.9	11	24	-
B-5	01/06/1993	7.73	4.44	3.39	Sheen	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	02/03/1993	7.73	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-5	04/23/1993	10.18	4.32	5.86	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<1.5	-
B-5	07/19/1993	10.18	5.03	5.15	0.00	0.00	-	<50	54	<0.5	0.7	<0.5	<1.5	-
B-5	10/19/1993	10.18	5.10	5.08	0.00	0.00	-	<50	<50	2.0	4.1	0.6	3.5	-
B-5	01/07/1994	10.18	4.86	5.32	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	08/18/1994	10.18	5.14	5.04	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	11/30/1994	10.18	4.45	5.73	0.00	0.00	-	140 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	02/15/1995	10.18	4.15	6.03	0.00	0.00	-	170 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	05/01/1995	10.18	4.43	5.75	0.00	0.00	-	190 ³	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	08/04/1995	10.18	4.96	5.22	0.00	0.00	-	250 ³	<50	<0.5	<0.5	<0.5	<0.5	-
B-5	11/29/1995	10.18	5.21	4.97	0.00	0.00	-	330 ³	140	1.5	<0.5	1.1	<0.5	800
B-5	02/08/1996	10.18	3.80	6.38	0.00	0.00	-	250 ³	<200	2.1	<2.0	<2.0	<2.0	1100
B-5	05/08/1996	10.18	4.40	5.78	0.00	0.00	-	350 ³	<500	<5.0	<5.0	<5.0	<5.0	1400
B-5	08/23/1996	10.18	4.99	5.19	0.00	0.00	-	990	250	6.4	2.1	2.1	4.3	9300
B-5	12/12/1996	10.18	4.28	5.90	0.00	0.00	-	430 ³	<1000	<10	<10	<10	<10	6700
B-5	02/10/1997	10.18	3.63	6.55	0.00	0.00	-	340 ³	<500	<5.0	<5.0	<5.0	<5.0	930

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-5	05/01/1997	10.18	4.31	5.87	0.00	0.00	-	290 ³	<500	<5.0	<5.0	<5.0	<5.0	1900
B-5	08/05/1997	10.18	4.89	5.29	0.00	0.00	-	710 ³	<1000	<10	<10	<10	<10	6800
B-5	10/28/1997	10.18	5.00	5.18	0.00	0.00	-	880 ³	<500	<5.0	<5.0	<5.0	<5.0	7000
B-5	02/04/1998	10.18	2.53	7.65	0.00	0.00	-	290 ³	<50	0.51	<0.5	<0.5	<0.5	2100
B-5	06/03/1998	10.18	3.85	6.33	0.00	0.00	-	630 ³	220	2.0	15	2.8	20	450
B-5	07/29/1998	10.18	4.55	5.63	0.00	0.00	-	1100 ³	<50	1.6	<0.5	<0.5	1.6	4600 / 6200 ⁶
B-5	11/30/1998	10.18	4.37	5.81	0.00	0.00	-	371	<50	<0.5	1.91	<0.5	1.09	202
B-5	02/24/1999	10.18	3.39	6.79	0.00	0.00	-	512 ³	<50	<0.5	<0.5	0.69	3.1	25
B-5	05/06/1999	10.18	4.02	6.16	0.00	0.00	-	790 ³	<50	2.27	<0.5	<0.5	<0.5	3090
B-5	08/30/1999	10.18	5.16	5.02	0.00	0.00	-	1890 ⁷	<250	4.25	<2.5	<2.5	<2.5	10400
B-5	11/17/1999	10.18	4.90	5.28	0.00	0.00	-	1180 ³	101	4.95	<0.5	<0.5	<0.5	8510
B-5	02/21/2000	10.18	3.51	6.67	0.00	0.00	-	240 ³	<100	<1.0	<1.0	<1.0	<1.0	555
B-5	05/08/2000	10.18	4.30	5.88	0.00	0.00	-	1200 ¹²	<50	<0.50	<0.50	<0.50	1.4	270
B-5	08/08/2000	10.18	4.63	5.55	0.00	0.00	-	350 ¹¹	<1000	<10	<10	<10	<10	8600
B-5	11/01/2000	10.18	4.65	5.53	0.00	0.00	-	470 ¹⁴	<500	<5.0	<5.0	<5.0	11	4600
B-5	02/12/2001	10.18	4.05	6.13	0.00	0.00	-	190 ¹²	<50	<0.50	<0.50	<0.50	1.3	420
B-5	05/14/2001	10.18	4.59	5.59	0.00	0.00	-	<1000	<500	<5.0	<5.0	<5.0	<5.0	6800
B-5	08/13/2001	10.18	5.04	5.14	0.00	0.00	-	2800	<50	<0.50	<0.50	<0.50	<0.50	11000
B-5	11/12/2001	10.18	4.30	5.88	0.00	0.00	-	2400	100	1.0	<0.50	<0.50	<1.5	2300
B-5	02/04/2002	10.18	4.15	6.03	0.00	0.00	-	1800	99	<0.50	0.63	2.2	14	3200
B-5	05/06/2002	10.18	4.32	5.86	0.00	0.00	-	1700	<50	<0.50	<0.50	<0.50	<1.5	830
B-5	08/29/2002	10.18	4.98	5.20	0.00	0.00	-	12000	<250	5.2	<1.0	<1.0	<3.0	18000
B-5	11/25/2002	10.18	4.92	5.26	0.00	0.00	-	5100	100	1.2	<0.50	<0.50	<1.5	4300
B-5	02/05/2003	10.18	4.20	5.98	0.00	0.00	-	1900	<50	<0.50	<0.50	<0.50	<1.5	4100
B-5	05/15/2003	10.18	4.23	5.95	0.00	0.00	-	2600	53	0.8	0.7	<0.5	1.6	5400
B-5	08/14/2003 ²⁴	10.18	5.01	5.17	0.00	0.00	-	10000 ²³	320	<10	<10	<10	<10	15000
B-5	11/13/2003 ²⁴	- ²⁵	5.05	- ²⁵	0.00	0.00	-	15000	220	<3	<3	<3	<3	4700
B-5	02/12/2004 ²⁴	- ²⁵	4.19	- ²⁵	0.00	0.00	-	4900	120	<5	<5	<5	<5	5200

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-5	05/13/2004 ²⁴	- ²⁵	4.55	- ²⁵	0.00	0.00	-	3400 ²³	94	<1	<1	<1	<1	2000
B-5	08/12/2004 ²⁴	- ²⁵	4.84	- ²⁵	0.00	0.00	-	4800	150	<0.5	<0.5	<0.5	<0.5	300
B-5	11/11/2004 ²⁴	- ²⁵	5.35	- ²⁵	0.00	0.00	-	12000	150	<0.5	<0.5	<0.5	<0.5	57
B-5	02/10/2005 ²⁴	- ²⁵	4.04	- ²⁵	0.00	0.00	-	3500	70	<0.5	<0.5	<0.5	<0.5	44
B-5	05/12/2005 ²⁴	- ²⁵	4.11	- ²⁵	0.00	0.00	-	2900 ²⁶	69	<0.5	<0.5	<0.5	<0.5	39
B-5	08/11/2005 ²⁴	- ²⁵	4.62	- ²⁵	0.00	0.00	-	13000 ²⁸	140	<0.5	<0.5	<0.5	<0.5	83
B-5	11/10/2005 ²⁴	- ²⁵	4.71	- ²⁵	0.00	0.00	-	9500 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	16
B-5	02/09/2006 ²⁴	- ²⁵	3.90	- ²⁵	0.00	0.00	-	1400 ²⁷	61	<0.5	<0.5	<0.5	<0.5	27
B-5	05/11/2006 ²⁴	- ²⁵	3.93	- ²⁵	0.00	0.00	-	1200	<50	<0.5	<0.5	<0.5	<0.5	1
B-5	08/10/2006 ²⁴	- ²⁵	4.70	- ²⁵	0.00	0.00	-	9000	73	<0.5	<0.5	0.5	1	18
B-5	11/09/2006 ²⁴	- ²⁵	4.83	- ²⁵	0.00	0.00	-	9200	50	<0.5	<0.5	0.5	<0.5	29
B-5	02/08/2007 ²⁴	- ²⁵	4.58	- ²⁵	0.00	0.00	-	6600	56	<0.5	<0.5	<0.5	<0.5	650
B-5	05/10/2007 ²⁴	- ²⁵	4.47	- ²⁵	0.00	0.00	-	4500	82	<0.5	<0.5	<0.5	<0.5	52
B-5	08/08/2007 ²⁴	- ²⁵	4.93	- ²⁵	0.00	0.00	-	13000	54	<0.5	<0.5	<0.5	<0.5	32
B-5	11/07/2007 ²⁴	- ²⁵	5.04	- ²⁵	0.00	0.00	-	5300	<50	<0.5	<0.5	<0.5	<0.5	9
B-5	02/13/2008 ²⁴	- ²⁵	4.43	- ²⁵	0.00	0.00	-	2700	<50	<0.5	<0.5	<0.5	<0.5	8
B-5	05/14/2008 ²⁴	- ²⁵	4.97	- ²⁵	0.00	0.00	-	4600	<50	<0.5	<0.5	<0.5	<0.5	97
B-5	08/13/2008 ²⁴	- ²⁵	4.89	- ²⁵	0.00	0.00	-	3900	<50	<0.5	<0.5	<0.5	<0.5	22
B-5	11/12/2008 ²⁴	- ²⁵	4.78	- ²⁵	0.00	0.00	-	3300	<50	<0.5	<0.5	<0.5	<0.5	5
B-5	02/11/2009 ²⁴	- ²⁵	4.70	- ²⁵	0.00	0.00	-	6000	<50	<0.5	<0.5	<0.5	<0.5	6
B-5	05/11/2009	- ²⁵	4.32	- ²⁵	0.00	0.00	-	3700	<50	<0.5	<0.5	<0.5	<0.5	29
B-5	08/27/2009	- ²⁵	4.90	- ²⁵	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-5	11/10/2009	- ²⁵	4.70	- ²⁵	0.00	0.00	-	6400	59 J	<0.5	<0.5	<0.5	<0.5	15
B-5	05/19/2010	- ²⁵	4.72	- ²⁵	0.00	0.00	-	6700	79 J	<0.5	<0.5	<0.5	<0.5	34
B-6	09/20/1991	8.55	6.85	1.70	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	10/09/1991	8.55	6.83	1.72	0.00	0.00	-	-	-	-	-	-	-	-
B-6	10/17/1991	8.55	6.90	1.65	0.00	0.00	-	-	-	-	-	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
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1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-6	10/23/1991	8.55	6.93	1.62	0.00	0.00	-	-	-	-	-	-	-	-
B-6	11/01/1991	8.55	6.78	1.77	0.00	0.00	-	-	-	-	-	-	-	-
B-6	11/07/1991	8.55	6.81	1.74	0.00	0.00	-	-	-	-	-	-	-	-
B-6	11/15/1991	8.55	6.88	1.67	0.00	0.00	-	-	-	-	-	-	-	-
B-6	11/21/1991	8.55	6.95	1.60	0.00	0.00	-	-	-	-	-	-	-	-
B-6	12/12/1991	8.55	7.14	1.41	0.00	0.00	-	-	-	-	-	-	-	-
B-6	12/30/1991	8.55	6.50	2.05	0.00	0.00	-	-	-	-	-	-	-	-
B-6	01/13/1992	8.55	6.19	2.36	0.00	0.00	-	-	-	-	-	-	-	-
B-6	01/22/1992	8.55	6.27	2.28	0.00	0.00	-	-	-	-	-	-	-	-
B-6	02/12/1992	8.55	6.12	2.43	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	03/09/1992	8.55	5.28	3.27	0.00	0.00	-	-	-	-	-	-	-	-
B-6	04/10/1992	8.55	5.48	3.07	0.00	0.00	-	-	-	-	-	-	-	-
B-6	05/18/1992	8.55	5.90	2.65	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	01/06/1993	8.55	5.79	2.76	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	02/03/1993	8.55	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-6	04/23/1993	11.97	5.27	6.70	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<1.5	-
B-6	07/19/1993	11.97	6.91	5.06	0.00	0.00	-	<50	74	<0.5	<0.5	<0.5	<1.5	-
B-6	10/19/1993	11.97	6.48	5.49	0.00	0.00	-	<50	<50	<0.5	0.5	<0.5	2.2	-
B-6	01/07/1994	11.97	6.18	5.79	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	08/18/1994	11.97	6.20	5.77	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	11/30/1994	11.97	5.45	6.52	0.00	0.00	-	230 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	02/15/1995	11.97	4.70	7.27	0.00	0.00	-	130 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	05/01/1995	11.97	5.03	6.94	0.00	0.00	-	97 ³	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	08/04/1995	11.97	5.82	6.15	0.00	0.00	-	350 ³	<50	<0.5	<0.5	<0.5	<0.5	-
B-6	11/29/1995	11.97	6.00	5.97	0.00	0.00	-	200 ³	-	-	-	-	-	-
B-6	02/08/1996	11.97	4.70	7.27	0.00	0.00	-	210 ³	-	-	-	-	-	-
B-6	05/08/1996	11.97	5.23	6.74	0.00	0.00	-	250 ³	-	-	-	-	-	-
B-6	08/23/1996	11.97	6.05	5.92	0.00	0.00	-	310 ³	-	-	-	-	-	-

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1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-6	12/12/1996	11.97	5.32	6.65	0.00	0.00	-	300 ³	-	-	-	-	-	-
B-6	02/10/1997	11.97	4.37	7.60	0.00	0.00	-	130 ³	-	-	-	-	-	360
B-6	05/01/1997	11.97	5.23	6.74	0.00	0.00	-	260 ³	-	-	-	-	-	2200
B-6	08/05/1997	11.97	5.75	6.22	0.00	0.00	-	260 ³	-	-	-	-	-	1800
B-6	10/28/1997	11.97	6.08	5.89	0.00	0.00	-	340 ³	-	-	-	-	-	1900
B-6	02/04/1998	11.97	2.71	9.26	0.00	0.00	-	280 ³	-	-	-	-	-	1400
B-6	06/03/1998	11.97	4.48	7.49	0.00	0.00	-	130 ³	-	-	-	-	-	1200
B-6	07/29/1998	11.97	5.28	6.69	0.00	0.00	-	340 ³	-	-	-	-	-	2700 / 3000 ⁶
B-6	11/30/1998	11.97	5.49	6.48	0.00	0.00	-	2740	655	<5.0	<5.0	<5.0	<5.0	2160
B-6	02/24/1999	11.97	4.18	7.79	0.00	0.00	-	225 ³	-	-	-	-	-	1500
B-6	05/06/1999	11.97	5.68	6.29	0.00	0.00	-	71 ³	-	-	-	-	-	1010
B-6	08/30/1999	11.97	5.91	6.06	0.00	0.00	-	356 ³	-	-	-	-	-	4520
B-6	11/17/1999	11.97	5.96	6.01	0.00	0.00	-	1960 ³	-	-	-	-	-	5160
B-6	02/21/2000	11.97	4.46	7.51	0.00	0.00	-	180 ³	-	-	-	-	-	6920
B-6	05/08/2000	11.97	5.05	6.92	0.00	0.00	-	420 ¹¹	-	-	-	-	-	6800
B-6	08/08/2000	11.97	5.42	6.55	0.00	0.00	-	180 ¹¹	-	-	-	-	-	25000
B-6	11/01/2000	11.97	5.73	6.24	0.00	0.00	-	77 ¹⁴	-	-	-	-	-	25000
B-6	02/12/2001	11.97	5.32	6.65	0.00	0.00	-	62 ¹¹	-	-	-	-	-	16000
B-6	05/14/2001	11.97	5.35	6.62	0.00	0.00	-	55 ¹²	-	-	-	-	-	9100
B-6	08/13/2001	11.97	5.92	6.05	0.00	0.00	-	220	-	-	-	-	-	33000
B-6	11/12/2001	11.97	6.34	5.63	0.00	0.00	-	550	-	-	-	-	-	34000 ¹⁹
B-6	02/04/2002	11.97	4.81	7.16	0.00	0.00	-	290	-	-	-	-	-	28000
B-6	05/06/2002	11.97	5.03	6.94	0.00	0.00	-	270	-	-	-	-	-	23000
B-6	08/29/2002	11.97	5.68	6.29	0.00	0.00	-	490	-	-	-	-	-	29000
B-6	11/25/2002	11.97	5.89	6.08	0.00	0.00	-	450	-	-	-	-	-	30000
B-6	02/05/2003	11.97	4.98	6.99	0.00	0.00	-	260	-	-	-	-	-	17000
B-6	05/15/2003	11.97	4.93	7.04	0.00	0.00	-	310	-	-	-	-	-	28000
B-6	08/14/2003	11.97	5.65	6.32	0.00	0.00	-	160 ²³	-	-	-	-	-	31000

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Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-6	11/13/2003	- ²⁵	5.90	- ²⁵	0.00	0.00	-	190	-	-	-	-	-	20000
B-6	02/12/2004	- ²⁵	4.79	- ²⁵	0.00	0.00	-	400	-	-	-	-	-	31000
B-6	05/13/2004	- ²⁵	4.97	- ²⁵	0.00	0.00	-	54 ²³	-	-	-	-	-	13000
B-6	08/12/2004	- ²⁵	5.56	- ²⁵	0.00	0.00	-	250	-	-	-	-	-	26000
B-6	11/11/2004	- ²⁵	5.97	- ²⁵	0.00	0.00	-	250	460	-	-	-	-	20000
B-6	02/10/2005	- ²⁵	4.67	- ²⁵	0.00	0.00	-	280	-	-	-	-	-	10000
B-6	05/12/2005 ²⁴	- ²⁵	4.61	- ²⁵	0.00	0.00	-	210 ²⁶	340	<10	<10	<10	<10	15000
B-6	08/11/2005	- ²⁵	5.32	- ²⁵	0.00	0.00	-	130 ²⁷	-	-	-	-	-	12000 ²⁹
B-6	11/10/2005	- ²⁵	5.41	- ²⁵	0.00	0.00	-	100 ²⁷	-	<0.5	<0.5	<0.5	<1.5	9300
B-6	02/09/2006	- ²⁵	4.50	- ²⁵	0.00	0.00	-	290 ³¹	-	-	-	-	-	2200
B-6	05/11/2006	- ²⁵	4.70	- ²⁵	0.00	0.00	-	<50	-	-	-	-	-	1000
B-6	08/10/2006	- ²⁵	5.42	- ²⁵	0.00	0.00	-	150	-	-	-	-	-	4300
B-6	11/09/2006 ²⁴	- ²⁵	5.80	- ²⁵	0.00	0.00	-	240	-	<2.0	<0.5	<0.5	<1.5	2200
B-6	02/08/2007	- ²⁵	5.48	- ²⁵	0.00	0.00	-	140	-	-	-	-	-	1300
B-6	05/10/2007	- ²⁵	5.17	- ²⁵	0.00	0.00	-	120	-	<0.5	<0.5	<0.5	<0.5	1500
B-6	08/08/2007	- ²⁵	5.80	- ²⁵	0.00	0.00	-	73	-	-	-	-	-	1300
B-6	11/07/2007	- ²⁵	5.98	- ²⁵	0.00	0.00	-	120	-	-	-	-	-	100 ³⁰
B-6	02/13/2008	- ²⁵	4.59	- ²⁵	0.00	0.00	-	130	-	-	-	-	-	33
B-6	05/14/2008	- ²⁵	5.36	- ²⁵	0.00	0.00	-	94	-	-	-	-	-	680
B-6	08/13/2008 ²⁴	- ²⁵	5.87	- ²⁵	0.00	0.00	-	90	-	<0.5	<0.5	<0.5	<1.5	<400 ³²
B-6	11/12/2008	- ²⁵	5.75	- ²⁵	0.00	0.00	-	95	-	-	-	-	-	22
B-6	02/11/2009	- ²⁵	5.70	- ²⁵	0.00	0.00	-	<50	-	-	-	-	-	13
B-6	05/11/2009	- ²⁵	4.96	- ²⁵	0.00	0.00	-	420	-	<0.5	<0.5	<0.5	<1.5	1100
B-6	08/27/2009	- ²⁵	5.67	- ²⁵	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-6	11/10/2009	- ²⁵	5.72	- ²⁵	0.00	0.00	-	230	-	-	-	-	-	850
B-6	05/19/2010	- ²⁵	5.34	- ²⁵	0.00	0.00	-	480	-	-	-	-	-	150
B-7	04/23/1993	10.54	4.52	6.02	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<1.5	-

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							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-7	07/19/1993	10.54	5.04	5.50	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<1.5	-
B-7	10/19/1993	10.54	5.40	5.14	0.00	0.00	-	<50	<50	3.1	0.5	<0.5	0.8	-
B-7	01/07/1994	10.54	5.19	5.35	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-7	08/18/1994	10.54	5.26	5.28	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	1.1	-
B-7	11/30/1994	10.54	4.58	5.96	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-7	02/15/1995	10.54	4.22	6.32	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-7	05/01/1995	10.54	4.50	6.04	0.00	0.00	-	53 ³	<50	<0.5	<0.5	<0.5	<0.5	-
B-7	08/04/1995	10.54	4.98	5.56	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-7	02/12/1998	10.54	3.05	7.49	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-7	06/03/1998	10.54	3.95	6.59	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	07/29/1998	10.54	4.55	5.99	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
B-7	11/30/1998	10.54	4.98	5.56	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/24/1999	10.54	3.30	7.24	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
B-7	05/06/1999	10.54	5.75	4.79	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/30/1999	10.54	5.29	5.25	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
B-7	11/17/1999	10.54	5.73	4.81	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/21/2000	10.54	4.00	6.54	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
B-7	05/08/2000	10.54	4.40	6.14	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/08/2000	10.54	4.49	6.05	0.00	0.00	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
B-7	11/01/2000	10.54	4.69	5.85	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/12/2001	10.54	4.37	6.17	0.00	0.00	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
B-7	05/14/2001	10.54	4.45	6.09	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/13/2001	10.54	4.93	5.61	0.00	0.00	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
B-7	11/12/2001	10.54	5.27	5.27	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/04/2002	10.54	4.11	6.43	0.00	0.00	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
B-7	05/06/2002	10.54	4.26	6.28	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/29/2002	10.54	4.78	5.76	0.00	0.00	-	-	<50	<0.50	<0.50	<0.50	1.8	<2.5
B-7	11/25/2002	10.54	4.93	5.61	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					

TABLE 1
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Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-7	02/05/2003	10.54	4.11	6.43	0.00	0.00	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
B-7	05/15/2003	10.54	4.09	6.45	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/14/2003 ²⁴	10.54	4.78	5.76	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	11/13/2003	10.54	4.69	5.85	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/12/2004 ²⁴	10.54	4.15	6.39	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	05/13/2004	10.54	4.30	6.24	0.00	0.00	-	<50 ²³	-	-	-	-	-	-
B-7	08/12/2004 ²⁴	10.54	4.76	5.78	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	11/11/2004	10.54	5.18	5.36	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/10/2005 ²⁴	10.54	3.96	6.58	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	05/12/2005	10.54	3.87	6.67	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/11/2005 ²⁴	10.54	4.49	6.05	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	11/10/2005	10.54	4.51	6.03	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/09/2006 ²⁴	10.54	3.75	6.79	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	05/11/2006	10.54	3.72	6.82	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/10/2006 ²⁴	10.54	4.83	5.71	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	11/09/2006	10.54	5.12	5.42	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/08/2007 ²⁴	10.54	4.81	5.73	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	05/10/2007	10.54	4.65	5.89	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/08/2007 ²⁴	10.54	4.96	5.58	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	11/07/2007	10.54	5.21	5.33	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/13/2008 ²⁴	10.54	4.03	6.51	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	05/14/2008	10.54	4.46	6.08	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/13/2008 ²⁴	10.54	4.91	5.63	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	11/12/2008	10.54	4.85	5.69	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	02/11/2009 ²⁴	10.54	4.65	5.89	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-7	05/11/2009	10.54	4.36	6.18	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	08/27/2009	10.54	5.02	5.52	0.00	0.00	-	-	SAMPLED SEMI-ANNUALLY					
B-7	11/10/2009	10.54	4.70	5.84	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5

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Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-7	05/19/2010	10.54	4.68	5.86	0.00	0.00	-	-	<50	<0.5	<0.5	<0.5	<0.5	9
B-10	11/29/1995	11.42	6.51	4.91	0.00	0.00	-	900 ³	1700	95	<2.5	69	170	22
B-10	02/08/1996	11.42	4.55	6.87	0.00	0.00	-	650 ³	230	31	<0.5	7.2	6.2	10
B-10	05/08/1996	11.42	5.55	5.87	0.00	0.00	-	570 ³	260	61	0.59	37	23	20
B-10	08/23/1996	11.42	6.19	5.23	0.00	0.00	-	700 ³	320	34	<0.5	29	15	8.3
B-10	12/12/1996	11.42	5.83	5.59	0.00	0.00	-	990 ³	1600	94	<2.5	110	27	<12
B-10	02/10/1997	11.42	4.58	6.84	0.00	0.00	-	530 ³	2100	230	5.6	130	83	<12
B-10	05/01/1997	11.42	5.57	5.85	0.00	0.00	-	770 ³	2300	110	<2.5	140	49	<12
B-10	08/05/1997	11.42	6.30	5.12	0.00	0.00	-	620 ³	650	33	1.1	70	16	3.2
B-10	10/28/1997	11.42	6.18	5.24	0.00	0.00	-	310 ³	740	25	1.6	53	14	6.7
B-10	02/04/1998	11.42	2.89	8.53	0.00	0.00	-	250 ³	950	23	4.5	<0.5	1.9	<2.5
B-10	06/03/1998	11.42	4.80	6.62	0.00	0.00	-	490 ³	<50	<0.5	<0.5	<0.5	<0.5	<2.5
B-10	07/29/1998	11.42	5.65	5.77	0.00	0.00	-	390 ³	290	3.9	<0.5	8.5	1.4	<2.5
B-10	11/30/1998	11.42	5.62	5.80	0.00	0.00	-	437	<50	<0.5	<0.5	<0.5	<0.5	7.11
B-10	02/24/1999	11.42	4.23	7.19	0.00	0.00	-	259 ³	160	35	0.55	0.64	0.64	9.2
B-10	05/06/1999	11.42	5.11	6.31	0.00	0.00	-	190 ³	490	7.05	1.02	8.24	2.18	<5.0
B-10	08/30/1999	11.42	6.36	5.06	0.00	0.00	-	330 ³	205	1.79	0.808	5.55	2.16	3.93
B-10	11/17/1999	11.42	5.94	5.48	0.00	0.00	-	2180 ³	108	1.2	<0.5	1.2	<0.5	<2.5
B-10	02/21/2000	11.42	4.35	7.07	0.00	0.00	-	360 ³	587	17.6	2.92	10.1	4.61	5.08
B-10	05/08/2000	11.42	5.43	5.99	0.00	0.00	-	320 ¹¹	380 ⁹	5.4	2.6	3.2	6.3	9.1
B-10	08/08/2000	11.42	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-10	11/01/2000	11.42	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-10	02/12/2001 ¹⁶	11.42	5.33	6.09	0.00	0.00	-	-	-	-	-	-	-	-
B-10	05/14/2001	11.42	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-10	08/13/2001	11.42	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-10	11/12/2001	11.42	-	-	0.00	0.00	-	-	-	-	-	-	-	-
B-10	02/04/2002 ²⁰	11.42	5.24	6.18	0.00	0.00	-	340	100	1.8	<0.50	0.57	<1.5	18

TABLE 1
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Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-10	05/06/2002	11.42	5.42	6.00	0.00	0.00	-	1000	86	1.4	<0.50	<0.50	<1.5	17
B-10	08/29/2002	11.42	6.63	4.79	0.00	0.00	-	650	120	<0.50	<0.50	<0.50	<1.5	38
B-10	11/25/2002	11.42	6.10	5.32	0.00	0.00	-	1200	77	<0.50	<0.50	<0.50	<1.5	40
B-10	02/05/2003	11.42	5.23	6.19	0.00	0.00	-	650	190	<2.0	<0.50	<0.50	<1.5	30
B-10	05/15/2003	11.42	5.26	6.16	0.00	0.00	-	750	150	1.2	<0.5	<0.5	<1.5	30
B-10	08/14/2003 ²⁴	11.42	6.39	5.03	0.00	0.00	-	230 ²³	<50	<0.5	<0.5	<0.5	<0.5	38
B-10	11/13/2003 ²⁴	11.42	6.25	5.17	0.00	0.00	-	1000	<50	<0.5	<0.5	<0.5	<0.5	52
B-10	02/12/2004 ²⁴	11.42	5.10	6.32	0.00	0.00	-	810	<50	<0.5	<0.5	<0.5	<0.5	30
B-10	05/13/2004 ²⁴	11.42	5.67	5.75	0.00	0.00	-	71 ²³	<50	<0.5	<0.5	<0.5	<0.5	33
B-10	08/12/2004 ²⁴	11.42	6.30	5.12	0.00	0.00	-	460	<50	<0.5	<0.5	<0.5	<0.5	30
B-10	11/11/2004 ²⁴	11.42	6.77	4.65	0.00	0.00	-	350	<50	<0.5	<0.5	<0.5	<0.5	30
B-10	02/10/2005 ²⁴	11.42	4.82	6.60	0.00	0.00	-	580	<50	<0.5	<0.5	<0.5	<0.5	27
B-10	05/12/2005 ²⁴	11.42	5.04	6.38	0.00	0.00	-	160 ²⁶	<50	<0.5	<0.5	<0.5	<0.5	21
B-10	08/11/2005 ²⁴	11.42	5.72	5.70	0.00	0.00	-	130 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	18
B-10	11/10/2005 ²⁴	11.42	5.52	5.90	0.00	0.00	-	89 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	22
B-10	02/09/2006 ²⁴	11.42	4.64	6.78	0.00	0.00	-	320 ²⁷	81	<0.5	<0.5	<0.5	<0.5	16
B-10	05/11/2006 ²⁴	11.42	4.98	6.44	0.00	0.00	-	430	180	<0.5	<0.5	<0.5	0.5	19
B-10	08/10/2006 ²⁴	11.42	5.78	5.64	0.00	0.00	-	210	<50	<0.5	<0.5	0.6	<0.5	12
B-10	11/09/2006 ²⁴	11.42	6.09	5.33	0.00	0.00	-	980	<50	<0.5	<0.5	<0.5	<0.5	11
B-10	02/08/2007 ²⁴	11.42	5.65	5.77	0.00	0.00	-	340	<50	<0.5	<0.5	<0.5	<0.5	13
B-10	05/10/2007 ²⁴	11.42	5.51	5.91	0.00	0.00	-	90	<50	<0.5	<0.5	<0.5	<0.5	10
B-10	08/08/2007 ²⁴	11.42	6.03	5.39	0.00	0.00	-	120	<50	<0.5	<0.5	<0.5	<0.5	7
B-10	11/07/2007 ²⁴	11.42	6.30	5.12	0.00	0.00	-	250	<50	<0.5	<0.5	<0.5	<0.5	7
B-10	02/13/2008 ²⁴	11.42	4.71	6.71	0.00	0.00	-	510	<50	<0.5	<0.5	<0.5	<0.5	4
B-10	05/14/2008 ²⁴	11.42	5.68	5.74	0.00	0.00	-	140	<50	<0.5	<0.5	<0.5	<0.5	6
B-10	08/13/2008 ²⁴	11.42	6.01	5.41	0.00	0.00	-	520	<50	<0.5	<0.5	<0.5	<0.5	5
B-10	11/12/2008 ²⁴	11.42	5.90	5.52	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	7
B-10	02/11/2009 ²⁴	11.42	5.89	5.53	0.00	0.00	-	85	<50	<0.5	<0.5	<0.5	<0.5	8

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Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-10	05/11/2009	11.42	5.39	6.03	0.00	0.00	-	140	<50	<0.5	<0.5	<0.5	<0.5	10
B-10	08/27/2009	11.42	6.06	5.36	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-10	11/10/2009	11.42	5.72	5.70	0.00	0.00	-	560	<50	<0.5	<0.5	<0.5	<0.5	12
B-10	05/19/2010	11.42	5.72	5.70	0.00	0.00	-	580	<50	<0.5	<0.5	<0.5	<0.5	9
B-11	11/29/1995	11.98	5.90	6.08	0.00	0.00	-	1400 ³	2800	38	<10	26	48	21000
B-11	02/08/1996	11.98	4.44	7.54	0.00	0.00	-	1100 ³	<5000	<50	<50	<50	<50	38000
B-11	05/08/1996	11.98	5.00	6.98	0.00	0.00	-	1300 ³	4100	110	<10	31	25	17000
B-11	08/23/1996	11.98	5.61	6.37	0.00	0.00	-	820 ³	3400	160	12	41	13	4000
B-11	12/12/1996	11.98	5.13	6.85	0.00	0.00	-	1300 ³	3700	120	12	<5.0	30	2200
B-11	02/10/1997	11.98	4.07	7.91	0.00	0.00	-	810 ³	2300	56	17	<5.0	20	4700
B-11	05/01/1997	11.98	5.03	6.95	0.00	0.00	-	820 ³	<5000	<50	<50	<50	<50	21000
B-11	08/05/1997	11.98	5.60	6.38	0.00	0.00	-	900 ³	3500	42	<10	<10	<10	4100
B-11	10/28/1997	11.98	5.68	6.30	0.00	0.00	-	1300 ³	3000	39	6.2	8.0	13	2300
B-11	02/04/1998	11.98	2.59	9.39	0.00	0.00	-	930 ³	1300	3.2	1.4	<0.5	5.0	46000
B-11	06/03/1998	11.98	4.45	7.53	0.00	0.00	-	740 ³	860	3.7	1.4	0.84	3.0	34000
B-11	07/29/1998	11.98	5.18	6.80	0.00	0.00	-	1400 ³	1300	6.9	2.5	3.8	2.0	50000 / 41000 ⁶
B-11	11/30/1998	11.98	5.07	6.91	0.00	0.00	-	1020	<1000	<10	<10	<10	<10	5370
B-11	02/24/1999	11.98	4.19	7.79	0.00	0.00	-	2290 ³	690	4.7	<0.5	2.7	3.1	67000
B-11	05/06/1999	11.98	4.55	7.43	0.00	0.00	-	580 ³	423	4.66	0.662	<0.5	1.38	20600
B-11	08/30/1999	11.98	5.80	6.18	0.00	0.00	-	1120 ³	1220	31	8.6	<5.0	14	10900
B-11	11/17/1999	11.98	5.57	6.41	0.00	0.00	-	1160 ³	2800	36.6	10.6	8.41	11.6	12000
B-11	02/21/2000	11.98	4.21	7.77	0.00	0.00	-	730 ³	1570	12.3	2.71	3.33	12.9	2980
B-11	05/08/2000	11.98	4.94	7.04	0.00	0.00	-	220 ¹³	<500	<5.0	<5.0	<5.0	<5.0	8500
B-11	08/08/2000	11.98	5.19	6.79	0.00	0.00	-	660 ¹³	2900 ¹⁰	51	<25	<25	38	10000
B-11	11/01/2000	11.98	5.26	6.72	0.00	0.00	-	290 ¹¹	<5000	<50	<50	<50	<50	29000
B-11	02/12/2001	11.98	4.74	7.24	0.00	0.00	-	660 ¹³	1700 ¹⁰	38	11	11	22	7800
B-11	05/14/2001	11.98	5.14	6.84	0.00	0.00	-	430 ¹³	1200 ¹⁰	29	11	<10	<10	35000

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Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-11	08/13/2001	11.98	5.65	6.33	0.00	0.00	-	910	<5000	<50	<50	<50	<50	140000 ¹⁸
B-11	11/12/2001	11.98	5.66	6.32	0.00	0.00	-	1400	3100	14	6.1	8.7	23	6100
B-11	02/04/2002	11.98	4.73	7.25	0.00	0.00	-	650	1400	5.6	1.8	2.5	9.3	7800
B-11	05/06/2002	11.98	4.88	7.10	0.00	0.00	-	880	480	1.2	0.64	1.3	1.9	1400
B-11	08/29/2002	11.98	5.54	6.44	0.00	0.00	-	3500	1500	5.4	1.9	2.2	5.8	96000
B-11	11/25/2002	11.98	5.54	6.44	0.00	0.00	-	3700	1200	2.7	1.0	1.4	7.0	45000
B-11	02/05/2003	11.98	4.80	7.18	0.00	0.00	-	2100	910	2.7	<2.5	<2.5	<7.5	46000
B-11	05/15/2003	11.98	4.80	7.18	0.00	0.00	-	2500	1100	5.4	<2.5	4.5	11	78000
B-11	08/14/2003 ²⁴	11.98	5.53	6.45	0.00	0.00	-	3600 ²³	840	<50	<50	<50	<50	88000
B-11	11/13/2003 ²⁴	11.98	5.61	6.37	0.00	0.00	-	2300	570	<10	<10	<10	<10	14000
B-11	02/12/2004 ²⁴	11.98	4.70	7.28	0.00	0.00	-	4400	310	<25	<25	<25	<25	29000
B-11	05/13/2004 ²⁴	11.98	5.03	6.95	0.00	0.00	-	410 ²³	480	<13	<13	<13	<13	100000
B-11	08/12/2004 ²⁴	11.98	5.42	6.56	0.00	0.00	-	3600	850	<10	<10	<10	<10	83000
B-11	11/11/2004 ²⁴	11.98	5.93	6.05	0.00	0.00	-	3100	570	<10	<10	<10	<10	20000
B-11	02/10/2005 ²⁴	11.98	4.56	7.42	0.00	0.00	-	12000	320	<25	<25	<25	<25	49000
B-11	05/12/2005 ²⁴	11.98	4.58	7.40	0.00	0.00	-	1900 ²⁶	400	<25	<25	<25	<25	42000
B-11	08/11/2005 ²⁴	11.98	5.16	6.82	0.00	0.00	-	12000 ²⁸	320	<25	<25	<25	<25	36000
B-11	11/10/2005 ²⁴	11.98	5.08	6.90	0.00	0.00	-	1200 ²⁷	57	<0.5	<0.5	<0.5	<0.5	1400
B-11	02/09/2006 ²⁴	11.98	4.36	7.62	0.00	0.00	-	310 ²⁷	70	<3	<3	<3	<3	10000
B-11	05/11/2006 ²⁴	11.98	4.59	7.39	0.00	0.00	-	740	250	<5	<5	<5	<5	19000
B-11	08/10/2006 ²⁴	11.98	6.09	5.89	0.00	0.00	-	6600	2000	<25	<25	<25	<25	94000
B-11	11/09/2006 ²⁴	11.98	5.51	6.47	0.00	0.00	-	10000	620	<3	<3	<3	<3	9900
B-11	02/08/2007 ²⁴	11.98	5.22	6.76	0.00	0.00	-	5100	1000	<10	<10	<10	<10	47000
B-11	05/10/2007 ²⁴	11.98	5.09	6.89	0.00	0.00	-	3500	1700	<5	<5	<5	<5	38000
B-11	08/08/2007 ²⁴	11.98	5.55	6.43	0.00	0.00	-	9800	730	<25	<25	<25	<25	50000
B-11	11/07/2007 ²⁴	11.98	5.82	6.16	0.00	0.00	-	1700	340	<0.5	<0.5	<0.5	1	680 ³⁰
B-11	02/13/2008 ²⁴	11.98	4.48	7.50	0.00	0.00	-	3100	760	<3	<3	<3	<3	24000
B-11	05/14/2008 ²⁴	11.98	5.22	6.76	0.00	0.00	-	10000	750	<10	<10	<10	<10	38000

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-11	08/13/2008 ²⁴	11.98	5.55	6.43	0.00	0.00	-	5300	460	<5	<5	<5	<5	14000
B-11	11/12/2008 ²⁴	11.98	5.45	6.53	0.00	0.00	-	4100	270	<0.5	<0.5	<0.5	<0.5	870
B-11	02/11/2009 ²⁴	11.98	5.36	6.62	0.00	0.00	-	8800	520	<0.5	<0.5	<0.5	<0.5	3000
B-11	05/11/2009	11.98	5.00	6.98	0.00	0.00	-	7000	510	<1	<1	<1	<1	8300
B-11	08/27/2009	11.98	5.47	6.51	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-11	11/10/2009	11.98	5.37	6.61	0.00	0.00	-	8100	620	<1	<1	<1	<1	4200
B-11	05/19/2010	11.98	5.26	6.72	0.00	0.00	-	4000	610	<3	<3	<3	<3	8700
B-12	11/29/1995	11.16	6.01	5.15	0.00	0.00	-	1800 ³	1100	10	<10	<10	<10	37000
B-12	02/08/1996	11.16	4.60	6.56	0.00	0.00	-	1800 ³	<20000	<200	<200	<200	<200	88000
B-12	05/08/1996	11.16	5.08	6.08	0.00	0.00	-	1800 ³	<25000	<250	<250	<250	<250	88000
B-12	08/23/1996	11.16	5.65	5.51	0.00	0.00	-	1500 ³	630	16	<5.0	<5.0	<5.0	420
B-12	12/12/1996	11.16	5.11	6.05	0.00	0.00	-	1200 ³	<25000	<250	<250	<250	<250	54000
B-12	02/10/1997 ⁵	11.16	4.11	7.05	0.00	0.00	-	1200 ³	<20000	<500 / <200	<500 / <200	<500 / <200	<500 / <200	65000
B-12	05/01/1997	11.16	4.99	6.17	0.00	0.00	-	1100 ³	<12500	<125	<125	<125	<125	64000
B-12	08/05/1997	11.16	5.61	5.55	0.00	0.00	-	1100 ³	<10000	<100	<100	<100	<100	46000
B-12	10/28/1997	11.16	5.76	5.40	0.00	0.00	-	1100 ³	1400	39	<5.0	7.2	6.0	29000
B-12	02/04/1998	11.16	2.63	8.53	0.00	0.00	-	4800 ³	920	6.9	1.1	<0.5	2.8	59000
B-12	06/03/1998	11.16	4.45	6.71	0.00	0.00	-	2000 ³	590	9.4	<0.5	0.93	<0.5	15000
B-12	07/29/1998	11.16	5.25	5.91	0.00	0.00	-	2200 ³	820	5.6	2.0	3.3	1.2	28000 / 33000 ⁶
B-12	11/30/1998	11.16	5.13	6.03	0.00	0.00	-	1060	2110	<10	<10	<10	<10	5330
B-12	02/24/1999	11.16	4.00	7.16	0.00	0.00	-	2680 ³	410	0.64	<0.5	2.2	2.3	15000
B-12	05/06/1999	11.16	4.45	6.71	0.00	0.00	-	3550 ³	<500	<5.0	<5.0	<5.0	<5.0	1370
B-12	08/30/1999	11.16	5.84	5.32	0.00	0.00	-	1310 ³	985	12.5	6.0	9.5	10.8	6600
B-12	11/17/1999	11.16	5.43	5.73	0.00	0.00	-	1060 ³	1700	14.4	5.99	5.98	<5.0	14200
B-12	02/21/2000	11.16	4.31	6.85	0.00	0.00	-	430 ³	595	3.49	<0.5	<0.5	4.26	5100
B-12	05/08/2000	11.16	4.95	6.21	0.00	0.00	-	340 ¹³	<500	<5.0	<5.0	<5.0	<5.0	2100
B-12	08/08/2000	11.16	5.15	6.01	0.00	0.00	-	260 ¹³	410 ¹⁰	3.9	1.5	1.8	4.8	2000

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-12	11/01/2000	11.16	5.31	5.85	0.00	0.00	-	130 ¹¹	660 ⁹	6.0	1.9	2.8	2.9	4600
B-12	02/12/2001	11.16	4.89	6.27	0.00	0.00	-	280 ¹¹	550 ¹⁰	14	<5.0	5.0	<5.0	2000
B-12	05/14/2001	11.16	5.11	6.05	0.00	0.00	-	280 ¹³	770 ¹⁰	7.6	5.0	0.80	4.8	1400
B-12	08/13/2001	11.16	5.64	5.52	0.00	0.00	-	500	730 ¹⁰	10	<5.0	6.1	<5.0	2700
B-12	11/12/2001	11.16	5.76	5.40	0.00	0.00	-	900	1700	2.2	1.1	7.6	9.2	1400
B-12	02/04/2002	11.16	4.71	6.45	0.00	0.00	-	440	1100	2.0	1.0	2.0	2.8	310
B-12	05/06/2002	11.16	4.88	6.28	0.00	0.00	-	340	660	<1.0	<1.0	<1.0	<1.0	96
B-12	08/29/2002	11.16	5.49	5.67	0.00	0.00	-	1000	1700	5.6	3.9	4.2	<15	530
B-12	11/25/2002	11.16	5.58	5.58	0.00	0.00	-	890	2300	<5.0	1.8	3.5	<10	320
B-12	02/05/2003	11.16	4.76	6.40	0.00	0.00	-	770	1600	<10	<2.5	<2.5	<7.5	270
B-12	05/15/2003	11.16	4.76	6.40	0.00	0.00	-	1500	1800	<2.5	<2.5	2.6	<7.5	280
B-12	08/14/2003 ²⁴	11.16	5.48	5.68	0.00	0.00	-	1000 ²³	2000	1	0.7	0.9	2	300
B-12	11/13/2003 ²⁴	11.16	5.68	5.48	0.00	0.00	-	390	790	<0.5	<0.5	1	1	36
B-12	02/12/2004 ²⁴	11.16	4.72	6.44	0.00	0.00	-	210	94	<0.5	<0.5	<0.5	<0.5	8
B-12	05/13/2004 ²⁴	11.16	4.92	6.24	0.00	0.00	-	60 ²³	<50	<0.5	<0.5	<0.5	<0.5	2
B-12	08/12/2004 ²⁴	11.16	5.41	5.75	0.00	0.00	-	130	290	<0.5	<0.5	<0.5	<0.5	61
B-12	11/11/2004 ²⁴	11.16	5.90	5.26	0.00	0.00	-	160	180	<0.5	<0.5	<0.5	<0.5	5
B-12	02/10/2005 ²⁴	11.16	4.54	6.62	0.00	0.00	-	130	<50	<0.5	<0.5	<0.5	<0.5	5
B-12	05/12/2005 ²⁴	11.16	4.57	6.59	0.00	0.00	-	150	160	<0.5	<0.5	<0.5	<0.5	5
B-12	08/11/2005 ²⁴	11.16	5.14	6.02	0.00	0.00	-	110	89	<0.5	<0.5	<0.5	<0.5	11
B-12	11/10/2005 ²⁴	11.16	5.11	6.05	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	5
B-12	02/09/2006 ²⁴	11.16	4.38	6.78	0.00	0.00	-	240 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	2
B-12	05/11/2006 ²⁴	11.16	4.57	6.59	0.00	0.00	-	100	250	<0.5	<0.5	<0.5	<0.5	3
B-12	08/10/2006 ²⁴	11.16	5.32	5.84	0.00	0.00	-	1300	470	<0.5	<0.5	<0.5	0.6	20
B-12	11/09/2006 ²⁴	11.16	5.58	5.58	0.00	0.00	-	580	1300	<0.5	<0.5	<0.5	0.5	17
B-12	02/08/2007 ²⁴	11.16	5.30	5.86	0.00	0.00	-	97	<50	<0.5	<0.5	<0.5	<0.5	1
B-12	05/10/2007 ²⁴	11.16	5.08	6.08	0.00	0.00	-	100	<50	<0.5	<0.5	<0.5	<0.5	1
B-12	08/08/2007 ²⁴	11.16	5.60	5.56	0.00	0.00	-	480	1300	0.9	<0.5	<0.5	0.9	45

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
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1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-12	11/07/2007 ²⁴	11.16	5.71	5.45	0.00	0.00	-	150	180	<0.5	<0.5	<0.5	<0.5	4
B-12	02/13/2008 ²⁴	11.16	4.45	6.71	0.00	0.00	-	290	59	<0.5	<0.5	<0.5	<0.5	2
B-12	05/14/2008 ²⁴	11.16	5.20	5.96	0.00	0.00	-	100	140	<0.5	<0.5	<0.5	<0.5	2
B-12	08/13/2008 ²⁴	11.16	5.60	5.56	0.00	0.00	-	3400	970	<0.5	<0.5	0.6	0.7	74
B-12	11/12/2008 ²⁴	11.16	5.48	5.68	0.00	0.00	-	79	190	<0.5	<0.5	<0.5	<0.5	4
B-12	02/11/2009 ²⁴	11.16	5.41	5.75	0.00	0.00	-	70	100	<0.5	<0.5	<0.5	<0.5	3
B-12	05/11/2009	11.16	4.96	6.20	0.00	0.00	-	4300	750	<0.5	<0.5	<0.5	<0.5	72
B-12	08/27/2009	11.16	5.80	5.36	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-12	11/10/2009	11.16	5.87	5.29	0.00	0.00	-	2600	700	<0.5	<0.5	<0.5	<0.5	20
B-12	05/19/2010	11.16	5.34	5.82	0.00	0.00	-	3700	1600	0.7 J	<0.5	<0.5	0.7 J	44
B-13	11/29/1995	11.17	5.91	5.26	0.00	0.00	-	3400 ³	1800	19	<5.0	5.5	<5.0	7400
B-13	02/08/1996	11.17	4.45	6.72	0.00	0.00	-	450 ³	910	12	1.3	2.0	1.9	77
B-13	05/08/1996	11.17	4.97	6.20	0.00	0.00	-	560 ³	140	1.9	<0.5	0.88	2.0	98
B-13	08/23/1996	11.17	5.63	5.54	0.00	0.00	-	1300 ³	1300	<10	<10	<10	<10	450
B-13	12/12/1996	11.17	5.26	5.91	0.00	0.00	-	1300 ³	2600	29	5.4	9.40	6.3	230
B-13	02/10/1997	11.17	4.12	7.05	0.00	0.00	-	290 ³	670	<0.5	6.7	2.6	5.6	28
B-13	05/01/1997	11.17	5.00	6.17	0.00	0.00	-	480 ³	920	8.5	4.6	2.1	6.1	530
B-13	08/05/1997	11.17	5.65	5.52	0.00	0.00	-	1300 ³	1900	23	<5.0	<5.0	<5.0	860
B-13	10/28/1997	11.17	5.68	5.49	0.00	0.00	-	2200 ³	2400	33	14	8.4	10	2100
B-13	02/04/1998	11.17	2.69	8.48	0.00	0.00	-	260 ³	110	<0.5	<0.5	<0.5	<0.5	260
B-13	06/03/1998	11.17	4.38	6.79	0.00	0.00	-	480 ³	<50	<0.5	<0.5	<0.5	<0.5	400
B-13	07/29/1998	11.17	5.05	6.12	0.00	0.00	-	830 ³	350	5.0	<0.5	0.67	1.2	730 / 980 ⁶
B-13	11/30/1998	11.17	5.01	6.16	0.00	0.00	-	741	168	0.797	<0.5	<0.5	<0.5	114
B-13	02/24/1999	11.17	4.03	7.14	0.00	0.00	-	670 ³	69	<0.5	<0.5	<0.5	<0.5	530
B-13	05/06/1999	11.17	4.45	6.72	0.00	0.00	-	540 ³	<500	<5.0	<5.0	<5.0	<5.0	454
B-13	08/30/1999	11.17	5.74	5.43	0.00	0.00	-	927 ³	748	13.7	<2.5	4.53	10.6	377
B-13	11/17/1999	11.17	5.59	5.58	0.00	0.00	-	1310 ³	1240	24.6	8.96	<5.0	20.2	1900

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-13	02/21/2000	11.17	4.24	6.93	0.00	0.00	-	200 ³	443	2.11	0.908	1.89	2.89	254
B-13	05/08/2000	11.17	4.82	6.35	0.00	0.00	-	240 ¹¹	190 ¹⁰	<0.50	0.68	1.7	1.1	190
B-13	08/08/2000	11.17	4.99	6.18	0.00	0.00	-	100 ¹³	150 ¹⁰	0.84	1.2	1.3	2.6	44
B-13	11/01/2000	11.17	5.21	5.96	0.00	0.00	-	290 ¹⁴	560 ⁹	4.9	1.4	4.7	11	1100
B-13	02/12/2001	11.17	4.76	6.41	0.00	0.00	-	210 ¹³	160 ¹⁰	5.4	1.3	2.1	2.5	200
B-13	05/14/2001	11.17	4.98	6.19	0.00	0.00	-	130 ¹¹	240 ¹⁰	3.7	2.2	0.92	3.2	66
B-13	08/13/2001	11.17	5.55	5.62	0.00	0.00	-	750	560 ¹⁰	13	6.4	<5.0	<5.0	690
B-13	11/12/2001	11.17	5.71	5.46	0.00	0.00	-	2100	3500	9.2	8.1	16	25	700
B-13	02/04/2002	11.17	4.55	6.62	0.00	0.00	-	320	430	1.7	0.54	1.0	1.8	91
B-13	05/06/2002	11.17	4.73	6.44	0.00	0.00	-	430	<50	<0.50	<0.50	<0.50	<0.50	22
B-13	08/29/2002	11.17	5.35	5.82	0.00	0.00	-	1600	660	<2.0	1.1	0.82	2.2	320
B-13	11/25/2002	11.17	5.48	5.69	0.00	0.00	-	1600	1800	3.3	2.8	4.4	<10	520
B-13	02/05/2003	11.17	4.61	6.56	0.00	0.00	-	550	410	1.1	0.60	<2.0	1.6	94
B-13	05/15/2003	11.17	4.58	6.59	0.00	0.00	-	760	250	<2.0	<0.5	0.9	<1.5	41
B-13	08/14/2003 ²⁴	11.17	5.33	5.84	0.00	0.00	-	1200 ²³	610	1	0.9	1	2	300
B-13	11/13/2003 ²⁴	11.17	5.56	5.61	0.00	0.00	-	1500	810	0.6	0.5	1	1	63
B-13	02/12/2004 ²⁴	11.17	4.59	6.58	0.00	0.00	-	180	<50	<0.5	<0.5	<0.5	<0.5	10
B-13	05/13/2004 ²⁴	11.17	4.75	6.42	0.00	0.00	-	<50 ²³	<50	<0.5	<0.5	<0.5	<0.5	7
B-13	08/12/2004 ²⁴	11.17	5.26	5.91	0.00	0.00	-	260	<50	<0.5	<0.5	<0.5	<0.5	8
B-13	11/11/2004 ²⁴	11.17	5.65	5.52	0.00	0.00	-	240	<50	<0.5	<0.5	<0.5	<0.5	24
B-13	02/10/2005 ²⁴	11.17	4.40	6.77	0.00	0.00	-	150	<50	<0.5	<0.5	<0.5	<0.5	4
B-13	05/12/2005 ²⁴	11.17	4.38	6.79	0.00	0.00	-	730 ²⁶	<50	<0.5	<0.5	<0.5	<0.5	29
B-13	08/11/2005 ²⁴	11.17	5.08	6.09	0.00	0.00	-	440 ²⁸	<50	<0.5	<0.5	<0.5	<0.5	4
B-13	11/10/2005 ²⁴	11.17	5.09	6.08	0.00	0.00	-	370 ²⁷	170	<0.5	<0.5	<0.5	<0.5	27
B-13	02/09/2006 ²⁴	11.17	4.40	6.77	0.00	0.00	-	200 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	0.7
B-13	05/11/2006 ²⁴	11.17	4.50	6.67	0.00	0.00	-	120	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-13	08/10/2006 ²⁴	11.17	5.21	5.96	0.00	0.00	-	1200	92	<0.5	<0.5	<0.5	<0.5	5
B-13	11/09/2006 ²⁴	11.17	5.49	5.68	0.00	0.00	-	1500	530	<0.5	<0.5	0.6	0.8	14

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-13	02/08/2007 ²⁴	11.17	5.19	5.98	0.00	0.00	-	790	68	<0.5	<0.5	<0.5	<0.5	14
B-13	05/10/2007 ²⁴	11.17	5.02	6.15	0.00	0.00	-	530	<50	<0.5	<0.5	<0.5	<0.5	6
B-13	08/08/2007 ²⁴	11.17	5.51	5.66	0.00	0.00	-	330	140	<0.5	<0.5	<0.5	<0.5	4
B-13	11/07/2007 ²⁴	11.17	5.73	5.44	0.00	0.00	-	400	250	<0.5	<0.5	<0.5	<0.5	4
B-13	02/13/2008 ²⁴	11.17	4.33	6.84	0.00	0.00	-	200	<50	<0.5	<0.5	<0.5	<0.5	2
B-13	05/14/2008 ²⁴	11.17	5.10	6.07	0.00	0.00	-	800	<50	<0.5	<0.5	<0.5	<0.5	2
B-13	08/13/2008 ²⁴	11.17	5.49	5.68	0.00	0.00	-	1700	<50	<0.5	<0.5	<0.5	<0.5	2
B-13	11/12/2008 ²⁴	11.17	5.37	5.80	0.00	0.00	-	2000	500	<0.5	<0.5	<0.5	1	13
B-13	02/11/2009 ²⁴	11.17	5.30	5.87	0.00	0.00	-	1400	980	0.6	0.7	1	2	15
B-13	05/11/2009	11.17	4.80	6.37	0.00	0.00	-	260	230	<0.5	<0.5	<0.5	0.8 J	5
B-13	08/27/2009	11.17	5.43	5.74	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-13	11/10/2009	11.17	5.48	5.69	0.00	0.00	-	1600	1900 J	2	2	2	4	46
B-13	05/19/2010	11.17	5.32	5.85	0.00	0.00	-	2200	2600	3	4	4	9	30
B-14	08/29/2002 ²¹	9.54	4.42	5.12	0.00	0.00	-	930	<50	<0.50	<0.50	<0.50	<1.5	1400
B-14	11/25/2002	9.54	4.40	5.14	0.00	0.00	-	1200	<50	<0.50	<0.50	<0.50	<1.5	1100
B-14	02/05/2003	9.54	3.98	5.56	0.00	0.00	-	580	<50	<0.50	<0.50	<0.50	<1.5	1400
B-14	05/15/2003	9.54	3.85	5.69	0.00	0.00	-	1000	<50	<0.5	<0.5	<0.5	<1.5	1500
B-14	08/14/2003 ²⁴	9.54	4.47	5.07	0.00	0.00	-	<250 ²³	<50	<0.5	<0.5	<0.5	<0.5	1100
B-14	11/13/2003 ²⁴	9.54	4.50	5.04	0.00	0.00	-	1800	<50	<0.5	<0.5	<0.5	<0.5	530
B-14	02/12/2004 ²⁴	9.54	3.98	5.56	0.00	0.00	-	2000	59	<0.5	<0.5	<0.5	<0.5	1000
B-14	05/13/2004 ²⁴	9.54	4.07	5.47	0.00	0.00	-	390 ²³	<50	<1	<1	<1	<1	1800
B-14	08/12/2004 ²⁴	9.54	4.28	5.26	0.00	0.00	-	750	<50	<0.5	<0.5	<0.5	<0.5	1100
B-14	11/11/2004 ²⁴	9.54	4.78	4.76	0.00	0.00	-	2100	<50	<0.5	<0.5	<0.5	<0.5	910
B-14	02/10/2005 ²⁴	9.54	3.72	5.82	0.00	0.00	-	2500	78	<1	<1	<1	<1	1600
B-14	05/12/2005 ²⁴	9.54	3.80	5.74	0.00	0.00	-	700 ²⁶	72	<0.5	<0.5	<0.5	<0.5	1900
B-14	08/11/2005 ²⁴	9.54	4.03	5.51	0.00	0.00	-	1500 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	830
B-14	11/10/2005 ²⁴	9.54	3.98	5.56	0.00	0.00	-	1200 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	480

TABLE 1
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Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-14	02/09/2006 ²⁴	9.54	3.70	5.84	0.00	0.00	-	1600 ²⁷	52	<0.5	<0.5	<0.5	<0.5	230
B-14	05/11/2006 ²⁴	9.54	3.77	5.77	0.00	0.00	-	3400	<50	<0.5	<0.5	<0.5	<0.5	190
B-14	08/10/2006 ²⁴	9.54	4.27	5.27	0.00	0.00	-	1700	53	<0.5	<0.5	<0.5	<0.5	440
B-14	11/09/2006 ²⁴	9.54	4.20	5.34	0.00	0.00	-	1400	<50	<0.5	<0.5	<0.5	<0.5	84
B-14	02/08/2007 ²⁴	9.54	4.18	5.36	0.00	0.00	-	1100	<50	<0.5	<0.5	<0.5	<0.5	7
B-14	05/10/2007 ²⁴	9.54	4.09	5.45	0.00	0.00	-	910	<50	<0.5	<0.5	<0.5	<0.5	150
B-14	08/08/2007 ²⁴	9.54	4.31	5.23	0.00	0.00	-	330	<50	<0.5	<0.5	<0.5	<0.5	94
B-14	11/07/2007 ²⁴	9.54	4.40	5.14	0.00	0.00	-	240	<50	<0.5	<0.5	<0.5	<0.5	50
B-14	02/13/2008 ²⁴	9.54	3.53	6.01	0.00	0.00	-	520	<50	<0.5	<0.5	<0.5	<0.5	2
B-14	05/14/2008 ²⁴	9.54	4.08	5.46	0.00	0.00	-	280	<50	<0.5	<0.5	<0.5	<0.5	20
B-14	08/13/2008 ²⁴	9.54	4.27	5.27	0.00	0.00	-	180	<50	<0.5	<0.5	<0.5	<0.5	28
B-14	11/12/2008 ²⁴	9.54	4.18	5.36	0.00	0.00	-	57	<50	<0.5	<0.5	<0.5	<0.5	12
B-14	02/11/2009 ²⁴	9.54	4.11	5.43	0.00	0.00	-	390	<50	<0.5	<0.5	<0.5	<0.5	8
B-14	05/11/2009	9.54	4.14	5.40	0.00	0.00	-	980	<50	<0.5	<0.5	<0.5	<0.5	19
B-14	08/27/2009	9.54	4.87	4.67	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-14	11/10/2009	9.54	4.10	5.44	0.00	0.00	-	430	<50	<0.5	<0.5	<0.5	<0.5	21
B-14	05/19/2010	9.54	4.52	5.02	0.00	0.00	-	560	110	<0.5	<0.5	<0.5	<0.5	4
B-15	08/29/2002 ²¹	9.43	4.18	5.25	0.00	0.00	-	<130	<50	<0.50	<0.50	<0.50	<1.5	<2.5
B-15	11/25/2002	9.43	4.21	5.22	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
B-15	02/05/2003	9.43	3.57	5.86	0.00	0.00	-	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
B-15	05/15/2003	9.43	3.55	5.88	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<1.5	<2.5
B-15	08/14/2003 ²⁴	9.43	4.13	5.30	0.00	0.00	-	<50 ²³	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	11/13/2003 ²⁴	9.43	4.29	5.14	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	0.8
B-15	02/12/2004 ²⁴	9.43	3.59	5.84	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/13/2004 ²⁴	9.43	3.81	5.62	0.00	0.00	-	<50 ²³	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	08/12/2004 ²⁴	9.43	4.21	5.22	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	11/11/2004 ²⁴	9.43	4.64	4.79	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-15	02/10/2005 ²⁴	9.43	3.41	6.02	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/12/2005 ²⁴	9.43	3.35	6.08	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	08/11/2005 ²⁴	9.43	3.87	5.56	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	11/10/2005 ²⁴	9.43	3.90	5.53	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	02/09/2006 ²⁴	9.43	3.52	5.91	0.00	0.00	-	150 ²⁷	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/11/2006 ²⁴	9.43	3.47	5.96	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	08/10/2006 ²⁴	9.43	4.12	5.31	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	11/09/2006 ²⁴	9.43	4.17	5.26	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	02/08/2007 ²⁴	9.43	4.08	5.35	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/10/2007 ²⁴	9.43	4.01	5.42	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	08/08/2007 ²⁴	9.43	4.15	5.28	0.00	0.00	-	50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	11/07/2007 ²⁴	9.43	4.33	5.10	0.00	0.00	-	250	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	02/13/2008 ²⁴	9.43	3.51	5.92	0.00	0.00	-	67	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/14/2008 ²⁴	9.43	3.87	5.56	0.00	0.00	-	110	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	08/13/2008 ²⁴	9.43	4.16	5.27	0.00	0.00	-	170	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	11/12/2008 ²⁴	9.43	4.10	5.33	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	02/11/2009 ²⁴	9.43	3.96	5.47	0.00	0.00	-	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/11/2009	9.43	3.80	5.63	0.00	0.00	-	360	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	08/27/2009	9.43	4.19	5.24	0.00	0.00	-	SAMPLED SEMI-ANNUALLY						
B-15	11/10/2009	9.43	4.00	5.43	0.00	0.00	-	92 J	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-15	05/19/2010	9.43	4.36	5.07	0.00	0.00	-	660	<50	<0.5	<0.5	<0.5	<0.5	9
QA	11/12/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	02/04/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	05/06/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	08/29/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	11/25/2002	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	02/05/2003	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
QA	05/15/2003	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	<2.5
QA	08/14/2003 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/13/2003 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	02/12/2004 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/13/2004 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	08/12/2004 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/11/2004 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	02/10/2005 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/12/2005 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	08/11/2005 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/10/2005 ²⁴	-	-	-	-	-	-	-	<50	0.6 ³⁰	<0.5	<0.5	<0.5	<0.5
QA	02/09/2006 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/11/2006 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	08/10/2006 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/09/2006 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	02/08/2007 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/10/2007 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	08/08/2007 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/07/2007 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	02/13/2008 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/14/2008 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	08/13/2008 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/12/2008 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	02/11/2009 ²⁴	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/11/2009	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	11/10/2009	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
QA	05/19/2010	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-2	09/20/1991	8.00	7.73	0.27	0.00	-	-	5100	8100	860	14	110	53	-
A-2	10/09/1991	8.00	6.61	1.39	0.00	-	-	-	-	-	-	-	-	-
A-2	10/17/1991	8.00	6.66	1.34	0.00	-	-	-	-	-	-	-	-	-
A-2	10/23/1991	8.00	6.80	1.29	0.09	-	-	-	-	-	-	-	-	-
A-2	11/01/1991	8.00	6.63	1.45	0.15	-	-	-	-	-	-	-	-	-
A-2	11/07/1991	8.00	6.64	1.45	0.21	-	-	-	-	-	-	-	-	-
A-2	11/15/1991	8.00	6.81	1.38	0.19	-	-	-	-	-	-	-	-	-
A-2	11/21/1991	8.00	6.93	1.31	0.24	-	-	-	-	-	-	-	-	-
A-2	12/12/1991	8.00	6.97	1.24	0.15	-	-	-	-	-	-	-	-	-
A-2	12/30/1991	8.00	6.54	1.70	0.24	-	-	-	-	-	-	-	-	-
A-2	01/13/1992	8.00	5.92	2.16	0.08	-	-	-	-	-	-	-	-	-
A-2	01/22/1992	8.00	6.01	2.00	0.10	-	-	-	-	-	-	-	-	-
A-2	02/12/1992	8.00	6.06	2.20	0.26	-	-	-	-	-	-	-	-	-
A-2	03/09/1992	8.00	4.93	3.11	0.04	-	-	-	-	-	-	-	-	-
A-2	04/10/1992	8.00	5.20	2.80	<0.01	-	-	-	-	-	-	-	-	-
A-2	05/18/1992	8.00	5.66	2.36	0.02	-	-	-	-	-	-	-	-	-
A-2	01/06/1993	8.00	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/03/1993	8.00	4.98	3.20	0.22	-	-	-	-	-	-	-	-	-
A-2	04/23/1993	11.46	5.36	6.24	0.18	-	-	-	-	-	-	-	-	-
A-2	06/11/1993	11.46	-	-	-	0.13	-	-	-	-	-	-	-	-
A-2	06/15/1993	11.46	-	-	-	0.13	-	-	-	-	-	-	-	-
A-2	06/18/1993	11.46	-	-	-	0.26	-	-	-	-	-	-	-	-
A-2	06/22/1993	11.46	-	-	-	0.50	-	-	-	-	-	-	-	-
A-2	06/29/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/09/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/15/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-
A-2	07/19/1993	11.46	6.79	5.53	1.07	-	-	-	-	-	-	-	-	-
A-2	07/20/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS					
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260	
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-2	07/27/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	08/06/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	08/10/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	08/16/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	09/16/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	09/24/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/01/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/07/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/13/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/19/1993	11.46	6.36	6.23	1.41	-	-	-	-	-	-	-	-	-	-
A-2	10/20/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	10/28/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	11/12/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	11/19/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	11/30/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/10/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/16/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/23/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	12/29/1993	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	01/03/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	01/17/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	01/26/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/07/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/11/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/18/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	02/25/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/04/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/11/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS						
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260		
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	
Units	ft	ft	ft-amsl	ft	gal											
A-2	03/16/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2	03/25/1994	11.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-3	09/20/1991	8.01	6.94	1.08	0.01	-	-	-	-	-	-	-	-	-	-	-
B-3	10/09/1991	8.01	6.35	1.66	-	-	-	-	-	-	-	-	-	-	-	-
B-3	10/17/1991	8.01	6.44	1.57	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/01/1991	8.01	6.31	1.70	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/07/1991	8.01	6.32	1.69	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/15/1991	8.01	6.39	1.62	-	-	-	-	-	-	-	-	-	-	-	-
B-3	11/21/1991	8.01	6.44	1.57	-	-	-	-	-	-	-	-	-	-	-	-
B-3	12/12/1991	8.01	6.82	1.19	<0.01	-	-	-	-	-	-	-	-	-	-	-
B-3	12/30/1991	8.01	6.37	1.64	-	-	-	-	-	-	-	-	-	-	-	-
B-3	01/13/1992	8.01	5.94	2.07	-	-	-	-	-	-	-	-	-	-	-	-
B-3	01/22/1992	8.01	5.99	2.02	-	-	-	-	-	-	-	-	-	-	-	-
B-3	02/12/1992	8.01	5.82	2.19	<0.01	-	-	-	-	-	-	-	-	-	-	-
B-3	03/09/1992	8.01	5.10	2.91	-	-	-	-	-	-	-	-	-	-	-	-
B-3	04/10/1992	8.01	5.36	2.65	-	-	-	-	-	-	-	-	-	-	-	-
B-3	05/18/1992	8.01	5.72	2.29	-	-	-	250	6200	550	58	13	51	-	-	-
B-3	01/06/1993	8.01	5.50	2.51	Sheen	-	-	10000	5400	490	54	51	82	-	-	-
B-3	02/03/1993	8.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B-3	04/23/1993	11.42	5.32	6.10	-	-	-	6400	18000	540	69	47	120	-	-	-
B-3	07/29/1993	11.42	5.94	5.48	-	-	-	4000	40000	780	69	49	150	-	-	-
B-3	10/19/1993	11.42	6.32	5.10	-	-	-	1500	20000	520	37	43	100	-	-	-
B-3	01/17/1994	11.42	6.95	4.47	-	-	-	<50	3900	430	32	29	82	-	-	-
B-4	09/20/1991	8.04	6.82	1.22	0.01	-	-	1400	19000	710	160	650	2000	-	-	-
B-4	10/09/1991	8.04	6.63	1.41	-	-	-	-	-	-	-	-	-	-	-	-
B-4	10/17/1991	8.04	6.84	1.20	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-4	10/23/1991	8.04	6.87	1.17	-	-	-	-	-	-	-	-	-	-
B-4	11/01/1991	8.04	6.70	1.34	-	-	-	-	-	-	-	-	-	-
B-4	11/07/1991	8.04	6.73	1.31	-	-	-	-	-	-	-	-	-	-
B-4	11/15/1991	8.04	6.83	1.21	-	-	-	-	-	-	-	-	-	-
B-4	11/21/1991	8.04	6.84	1.20	-	-	-	-	-	-	-	-	-	-
B-4	12/12/1991	8.04	6.87	1.17	<0.01	-	-	-	-	-	-	-	-	-
B-4	12/30/1991	8.04	6.46	1.58	-	-	-	-	-	-	-	-	-	-
B-4	01/13/1992	8.04	5.91	2.13	-	-	-	-	-	-	-	-	-	-
B-4	01/22/1992	8.04	5.95	2.09	-	-	-	-	-	-	-	-	-	-
B-4	02/12/1992	8.04	5.78	2.26	<0.01	-	-	860	15000	920	75	520	940	-
B-4	03/09/1992	8.04	5.09	2.95	-	-	-	-	-	-	-	-	-	-
B-4	04/10/1992	8.04	5.39	2.65	-	-	-	-	-	-	-	-	-	-
B-4	05/18/1992	8.04	5.59	2.45	-	-	-	<50	19000	2000	97	560	1200	-
B-4	01/06/1993	8.04	5.50	2.54	Sheen	-	-	2700	19000	2000	89	490	740	-
B-4	02/03/1993	8.04	-	-	-	-	-	-	-	-	-	-	-	-
B-4	04/23/1993	11.46	5.39	6.07	-	-	-	2300	5700	2400	75	380	580	-
B-4	07/19/1993	11.46	6.13	5.33	-	-	-	2400	19000	2400	140	440	620	-
B-4	10/19/1993	11.46	6.51	4.95	-	-	-	2100	13000	1200	84	290	530	-
B-4	01/17/1994	11.46	6.18	5.28	-	-	-	<50	11000	1900	63	170	290	-
B-8	04/23/1993	11.99	5.36	6.63	-	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	-
B-8	07/19/1993	11.99	6.22	5.77	-	-	-	<50	<50	<0.5	<0.5	<0.5	<1.5	-
B-8	10/19/1993	11.99	-	-	-	-	-	-	-	-	-	-	-	-
B-8	01/07/1994	11.99	6.30	5.69	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-8	08/18/1994	11.99	6.43	5.56	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-8	11/30/1994	11.99	5.46	6.53	-	-	-	120 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-8	02/15/1995	11.99	4.72	7.27	-	-	-	120 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-8	05/01/1995	11.99	5.00	6.99	-	-	-	51 ³	<50	<0.5	<0.5	<0.5	<0.5	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-8	08/04/1995	11.99	5.92	6.07	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-8	11/30/1998	11.99	5.54	6.45	-	-	-	-	-	-	-	-	-	-
B-9	04/23/1993	10.70	4.56	6.14	-	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	-
B-9	07/19/1993	10.70	5.45	5.25	-	-	-	<50	<50	<0.5	<0.5	<0.5	<1.5	-
B-9	10/19/1993	10.70	5.89	4.81	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-9	01/07/1994	10.70	5.41	5.29	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-9	08/18/1994	10.70	5.55	5.15	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-9	11/30/1994	10.70	4.35	6.35	-	-	-	60 ¹	<50	<0.5	<0.5	<0.5	<0.5	-
B-9	02/15/1995	10.70	3.65	7.05	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-9	05/01/1995	10.70	4.29	6.41	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
B-9	08/04/1995	10.70	5.20	5.50	-	-	-	<50	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	01/06/1993	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	10/19/1993	-	-	-	-	-	-	-	<50	<0.5	0.5	<0.5	<0.5	-
Trip Blank	01/17/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	08/18/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	11/30/1994	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	02/15/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	05/01/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	08/04/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	11/29/1995	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	02/08/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	05/08/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	08/23/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
Trip Blank	12/12/1996	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	02/10/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	05/01/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5

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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Trip Blank	08/05/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	10/28/1997	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	02/04/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	02/12/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	06/03/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	07/29/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	11/30/1998	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.0
Trip Blank	02/24/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	05/06/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
Trip Blank	08/30/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	11/17/1999	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	02/21/2000	-	-	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
Trip Blank	05/08/2000	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
Trip Blank	08/08/2000	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
Trip Blank	11/01/2000	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
Trip Blank	02/12/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
Trip Blank	05/14/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
Trip Blank	08/13/2001	-	-	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5

EXPLANATIONS:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

LNAPLT = Light non-aqueous phase liquid thickness

TPH-DRO = Total petroleum hydrocarbons - diesel range organics

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

BTEX = Benzene, toluene, ethylbenzene, xylene

MTBE = Methyl tertiary butyl ether

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	TOC*	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L

TOG = Total oil and grease

Ft = Feet

Ft-amsl = Feet above mean sea level

Gal = Gallons

µg/L = Micro grams per liter

-- = Not available/not applicable

<x = Not detected above laboratory method detection limits

U = Compound not detected

J = Estimated value

QA = Quality assurance

* TOC elevations were surveyed on September 26, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a brass disk in a monument well at the return of the northwest corner of Webster St. and Buena Vista Ave., (Benchmark Elevation = 11.09 feet NGVD 29).

** GWE has been corrected due to the presence of LNAPL; correction factor: [(TOC - DTW) + (LNAPLT x 0.80)].

1 Chromatogram pattern indicates a non-diesel mix.

2 Analytical values are in parts per million (ppm).

3 Chromatogram pattern indicates an unidentified hydrocarbon.

4 Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

5 EPA Method 8240.

6 Confirmation run.

7 Hydrocarbon pattern appears to be weathered.

8 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons >C10.

9 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.

10 Laboratory report indicates gasoline C6-C12.

11 Laboratory report indicates unidentified hydrocarbons C9-C24.

12 Laboratory report indicates unidentified hydrocarbons >C16.

13 Laboratory report indicates unidentified hydrocarbons <C16.

14 Laboratory report indicates unidentified hydrocarbons C9-C40.

15 Laboratory report indicates unidentified hydrocarbons C6-C12.

16 Well obstructed by roots.

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	TOC*	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS			PRIMARY VOCS				
							Motor Oil	TPH-DRO	TPH-GRO	B	T	E	X	MTBE by SW8260
	Units	ft	ft	ft-amsl	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L

- 17 Laboratory report indicates TPH-G, B, T, E, X and MTBE was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.
- 18 Laboratory report indicates sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.
- 19 Laboratory report indicates sample was run past holding time.
- 20 Obstruction in well at 11.46 feet.
- 21 Well development performed.
- 22 Laboratory report indicates the analysis was performed from a previously opened vial and the results are therefore estimated.
- 23 Analyzed with silica gel cleanup.
- 24 BTEX and MTBE by EPA Method 8260.
- 25 TOC has been altered due to well repair. Unable to determine an accurate GWE.
- 26 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- 27 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.
- 28 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.
- 29 Analysis by EPA Method 8260.
- 30 Laboratory confirmed analytical result.
- 31 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel, an additional pattern which elutes later in the DRO range and individual peaks elutin DRO range.
- 32 Laboratory report indicates due to the presence of an interferent near its retention time, the normal reporting limit was not attained for MTBE. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
A-1	09/20/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	10/09/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	10/17/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	10/23/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	11/01/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	11/07/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	11/15/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	11/21/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	12/12/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	12/30/1991	-	-	-	-	-	-	-	-	-	-	-
A-1	01/13/1992	-	-	-	-	-	-	-	-	-	-	-
A-1	01/22/1992	-	-	-	-	-	-	-	-	-	-	-
A-1	02/12/1992	-	-	-	-	-	-	-	-	-	-	-
A-1	03/09/1992	-	-	-	-	-	-	-	-	-	-	-
A-1	04/10/1992	-	-	-	-	-	-	-	-	-	-	-
A-1	05/18/1992	-	-	-	-	-	-	-	-	-	-	-
A-1	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	02/03/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	06/11/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	06/15/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	06/18/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	06/22/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	06/29/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	07/09/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	07/15/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	07/19/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	07/20/1993	-	-	-	-	-	-	-	-	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
A-1	07/27/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	08/06/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	08/10/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	08/16/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	09/16/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	09/24/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	10/01/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	10/07/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	10/13/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	10/20/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	11/12/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	11/19/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	12/10/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	12/16/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	12/23/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	12/29/1993	-	-	-	-	-	-	-	-	-	-	-
A-1	01/03/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	01/17/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	01/26/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	02/07/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	02/11/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	02/18/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	02/25/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	03/04/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	03/11/1994	-	-	-	-	-	-	-	-	-	-	-

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1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
A-1	03/16/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	03/25/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	04/01/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
A-1	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
A-1	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
A-1	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
A-1	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
A-1	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
A-1	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
A-1	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
A-1	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
A-1	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
A-1	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
A-1	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
A-1	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
A-1	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
A-1	07/29/1998	-	-	-	-	-	-	-	-	-	-	-
A-1	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
A-1	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
A-1	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
A-1	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
A-1	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
A-1	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
A-1	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
A-1	08/08/2000	-	-	-	-	-	-	-	-	-	-	-

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1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
A-1	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
A-1	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
A-1	05/14/2001 ¹⁷	-	-	-	-	-	-	-	-	-	-	-
A-1	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
A-1	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
A-1	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
A-1	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
A-1	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
A-1	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
A-1	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
A-1	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
A-1	08/14/2003	-	<50	-	-	-	-	-	-	-	-	-
A-1	11/13/2003	-	<50	-	-	-	-	-	-	-	-	-
A-1	02/12/2004	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/13/2004	-	<50	-	-	-	-	-	-	-	-	-
A-1	08/12/2004	-	<50	-	-	-	-	-	-	-	-	-
A-1	11/11/2004	-	<50	-	-	-	-	-	-	-	-	-
A-1	02/10/2005	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/12/2005	-	<50	-	-	-	-	-	-	-	-	-
A-1	08/11/2005	-	<50	-	-	-	-	-	-	-	-	-
A-1	11/10/2005	-	<50	-	-	-	-	-	-	-	-	-
A-1	02/09/2006	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/11/2006	-	<50	-	-	-	-	-	-	-	-	-
A-1	08/10/2006	-	<50	-	-	-	-	-	-	-	-	-
A-1	11/09/2006	-	<50	-	-	-	-	-	-	-	-	-
A-1	02/08/2007	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/10/2007	-	<50	-	-	-	-	-	-	-	-	-
A-1	08/08/2007	-	<50	-	-	-	-	-	-	-	-	-

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CHEVRON SERVICE STATION 9-0290
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Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-1	11/07/2007	-	<50	-	-	-	-	-	-	-	-	-
A-1	02/13/2008	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/14/2008	-	<50	-	-	-	-	-	-	-	-	-
A-1	08/13/2008	-	<50	-	-	-	-	-	-	-	-	-
A-1	11/12/2008	-	<50	-	-	-	-	-	-	-	-	-
A-1	02/11/2009	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
A-1	08/27/2009	-	<50	-	-	-	-	-	-	-	-	-
A-1	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
A-1	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-1	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
B-1	07/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-1	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-1	01/17/1994	-	-	-	-	-	-	-	-	-	-	-
B-1	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
B-1	11/30/1994	<5.0 ²	-	-	-	-	-	-	-	-	-	-
B-1	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
B-1	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
B-1	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
B-1	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-1	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-1	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-1	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
B-1	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-1	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
B-1	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-1	08/05/1997	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
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CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-1	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-1	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-1	02/12/1998	-	-	-	-	-	-	-	-	-	-	-
B-1	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-1	07/29/1998	-	-	930000	2000	13000	280000	-	-	-	-	-
B-1	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-1	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-1	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-1	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-1	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-1	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-1	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-1	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-1	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-1	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-1	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-1	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-1	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-1	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-1	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-1	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-1	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-1	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-1	08/14/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	11/13/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	02/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/13/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-1	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-1	08/27/2009	-		-	-	-	-	-	-	-	-	-
B-1	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-1	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-5	09/20/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	10/09/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	10/17/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	10/23/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	11/01/1991	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-5	11/07/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	11/15/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	11/21/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	12/12/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	12/30/1991	-	-	-	-	-	-	-	-	-	-	-
B-5	01/13/1992	-	-	-	-	-	-	-	-	-	-	-
B-5	01/22/1992	-	-	-	-	-	-	-	-	-	-	-
B-5	02/12/1992	-	-	-	-	-	-	-	-	-	-	-
B-5	03/09/1992	-	-	-	-	-	-	-	-	-	-	-
B-5	04/10/1992	-	-	-	-	-	-	-	-	-	-	-
B-5	05/18/1992	<5000	-	-	-	-	-	-	-	-	-	-
B-5	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
B-5	02/03/1993	-	-	-	-	-	-	-	-	-	-	-
B-5	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
B-5	07/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-5	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-5	01/07/1994	-	-	-	-	-	-	-	-	-	-	-
B-5	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
B-5	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
B-5	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
B-5	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
B-5	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
B-5	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-5	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-5	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-5	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
B-5	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-5	02/10/1997	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-5	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-5	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
B-5	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-5	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-5	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-5	07/29/1998	-	-	280000	1100	<1000	7000	-	-	-	-	-
B-5	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-5	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-5	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-5	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-5	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-5	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-5	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-5	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-5	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-5	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-5	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-5	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-5	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-5	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-5	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-5	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-5	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-5	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-5	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-5	08/14/2003 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-
B-5	11/13/2003 ²⁴	-	<250	-	-	-	-	-	-	-	-	-
B-5	02/12/2004 ²⁴	-	<500	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-5	05/13/2004 ²⁴	-	<100	-	-	-	-	-	-	-	-	-
B-5	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-5	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-5	08/27/2009	-	<50	-	-	-	-	-	-	-	-	-
B-5	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-5	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-6	09/20/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	10/09/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	10/17/1991	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-6	10/23/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	11/01/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	11/07/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	11/15/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	11/21/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	12/12/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	12/30/1991	-	-	-	-	-	-	-	-	-	-	-
B-6	01/13/1992	-	-	-	-	-	-	-	-	-	-	-
B-6	01/22/1992	-	-	-	-	-	-	-	-	-	-	-
B-6	02/12/1992	-	-	-	-	-	-	-	-	-	-	-
B-6	03/09/1992	-	-	-	-	-	-	-	-	-	-	-
B-6	04/10/1992	-	-	-	-	-	-	-	-	-	-	-
B-6	05/18/1992	<5000	-	-	-	-	-	-	-	-	-	-
B-6	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
B-6	02/03/1993	-	-	-	-	-	-	-	-	-	-	-
B-6	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
B-6	07/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-6	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-6	01/07/1994	-	-	-	-	-	-	-	-	-	-	-
B-6	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
B-6	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
B-6	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
B-6	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
B-6	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
B-6	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-6	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-6	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-6	08/23/1996	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-6	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-6	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
B-6	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-6	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
B-6	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-6	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-6	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-6	07/29/1998	-	-	-	-	-	-	-	-	-	-	-
B-6	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-6	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-6	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-6	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-6	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-6	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-6	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-6	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-6	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-6	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-6	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-6	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-6	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-6	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-6	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-6	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-6	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-6	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-6	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-6	08/14/2003	-	<2500	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-6	11/13/2003	-	<1000	-	-	-	-	-	-	-	-	-
B-6	02/12/2004	-	<2000	-	-	-	-	-	-	-	-	-
B-6	05/13/2004	-	<250	-	-	-	-	-	-	-	-	-
B-6	08/12/2004	-	<250	-	-	-	-	-	-	-	-	-
B-6	11/11/2004	-	<1000	-	-	-	-	-	-	-	-	-
B-6	02/10/2005	-	<1000	-	-	-	-	-	-	-	-	-
B-6	05/12/2005 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-
B-6	08/11/2005	-	<1000	-	-	-	-	-	-	-	-	-
B-6	11/10/2005	-	<500	-	-	-	-	-	-	-	-	-
B-6	02/09/2006	-	<250	-	-	-	-	-	-	-	-	-
B-6	05/11/2006	-	<50	-	-	-	-	-	-	-	-	-
B-6	08/10/2006	-	<250	-	-	-	-	-	-	-	-	-
B-6	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-6	02/08/2007	-	<50	-	-	-	-	-	-	-	-	-
B-6	05/10/2007	-	<50	-	-	-	-	-	-	-	-	-
B-6	08/08/2007	-	<50	-	-	-	-	-	-	-	-	-
B-6	11/07/2007	-	<50	-	-	-	-	-	-	-	-	-
B-6	02/13/2008	-	<50	-	-	-	-	-	-	-	-	-
B-6	05/14/2008	-	<50	-	-	-	-	-	-	-	-	-
B-6	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-6	11/12/2008	-	<50	-	-	-	-	-	-	-	-	-
B-6	02/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-6	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-6	08/27/2009	-		-	-	-	-	-	-	-	-	-
B-6	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-6	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-7	04/23/1993	<50	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-7	07/19/1993	<50	-	-	-	-	-	-	-	-	-	-
B-7	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-7	01/07/1994	-	-	-	-	-	-	-	-	-	-	-
B-7	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
B-7	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
B-7	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
B-7	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
B-7	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
B-7	02/12/1998	-	-	-	-	-	-	-	-	-	-	-
B-7	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-7	07/29/1998	-	-	-	-	-	-	-	-	-	-	-
B-7	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-7	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-7	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-7	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-7	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-7	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-7	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-7	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-7	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-7	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-7	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-7	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-7	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-7	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-7	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-7	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-7	11/25/2002	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-7	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-7	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-7	08/14/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	11/13/2003	-	-	-	-	-	-	-	-	-	-	-
B-7	02/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	05/13/2004	-	-	-	-	-	-	-	-	-	-	-
B-7	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	11/11/2004	-	-	-	-	-	-	-	-	-	-	-
B-7	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	05/12/2005	-	-	-	-	-	-	-	-	-	-	-
B-7	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	11/10/2005	-	-	-	-	-	-	-	-	-	-	-
B-7	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	05/11/2006	-	-	-	-	-	-	-	-	-	-	-
B-7	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	11/09/2006	-	-	-	-	-	-	-	-	-	-	-
B-7	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	05/10/2007	-	-	-	-	-	-	-	-	-	-	-
B-7	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	11/07/2007	-	-	-	-	-	-	-	-	-	-	-
B-7	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	05/14/2008	-	-	-	-	-	-	-	-	-	-	-
B-7	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	11/12/2008	-	-	-	-	-	-	-	-	-	-	-
B-7	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-7	05/11/2009	-	-	-	-	-	-	-	-	-	-	-
B-7	08/27/2009	-	-	-	-	-	-	-	-	-	-	-
B-7	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-7	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-10	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-10	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-10	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
B-10	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-10	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
B-10	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-10	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
B-10	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-10	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-10	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-10	07/29/1998	-	-	630000	740	34000	16000	-	-	-	-	-
B-10	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-10	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-10	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-10	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-10	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-10	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-10	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-10	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-10	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-10	02/12/2001 ¹⁶	-	-	-	-	-	-	-	-	-	-	-
B-10	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-10	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-10	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-10	02/04/2002 ²⁰	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-10	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-10	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-10	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-10	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-10	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-10	08/14/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/13/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	02/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	05/13/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-10	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-10	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-10	08/27/2009	-	-	-	-	-	-	-	-	-	-	-
B-10	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-10	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-11	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-11	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-11	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-11	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
B-11	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-11	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
B-11	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-11	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
B-11	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-11	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-11	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-11	07/29/1998	-	-	460000	1100	33000	18000	-	-	-	-	-
B-11	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-11	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-11	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-11	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-11	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-11	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-11	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-11	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-11	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-11	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-11	05/14/2001	-	-	-	-	-	-	-	-	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
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Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-11	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-11	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-11	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-11	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-11	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-11	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-11	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-11	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-11	08/14/2003 ²⁴	-	<5000	-	-	-	-	-	-	-	-	-
B-11	11/13/2003 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-
B-11	02/12/2004 ²⁴	-	<2500	-	-	-	-	-	-	-	-	-
B-11	05/13/2004 ²⁴	-	<1300	-	-	-	-	-	-	-	-	-
B-11	08/12/2004 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-
B-11	11/11/2004 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-
B-11	02/10/2005 ²⁴	-	<2500	-	-	-	-	-	-	-	-	-
B-11	05/12/2005 ²⁴	-	<2500	-	-	-	-	-	-	-	-	-
B-11	08/11/2005 ²⁴	-	<2500	-	-	-	-	-	-	-	-	-
B-11	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-11	02/09/2006 ²⁴	-	<250	-	-	-	-	-	-	-	-	-
B-11	05/11/2006 ²⁴	-	<500	-	-	-	-	-	-	-	-	-
B-11	08/10/2006 ²⁴	-	<2500	-	-	-	-	-	-	-	-	-
B-11	11/09/2006 ²⁴	-	<250	-	-	-	-	-	-	-	-	-
B-11	02/08/2007 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-
B-11	05/10/2007 ²⁴	-	<500	-	-	-	-	-	-	-	-	-
B-11	08/08/2007 ²⁴	-	<2500	-	-	-	-	-	-	-	-	-
B-11	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-11	02/13/2008 ²⁴	-	<250	-	-	-	-	-	-	-	-	-
B-11	05/14/2008 ²⁴	-	<1000	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-11	08/13/2008 ²⁴	-	<500	-	-	-	-	-	-	-	-	-
B-11	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-11	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-11	05/11/2009	-	<130	-	-	-	-	-	-	-	-	-
B-11	08/27/2009	-	<130	-	-	-	-	-	-	-	-	-
B-11	11/10/2009	-	<130	-	-	-	-	-	-	-	-	-
B-11	05/19/2010	-	<250	-	-	-	-	-	-	-	-	-
B-12	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-12	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-12	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-12	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
B-12	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-12	02/10/1997 ⁵	-	-	-	-	-	-	-	-	-	-	-
B-12	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-12	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
B-12	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-12	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-12	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-12	07/29/1998	-	-	700000	450	<1000	27000	-	-	-	-	-
B-12	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-12	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-12	05/06/1999	<1000	-	-	-	-	-	<10	86.7	<75	143	185
B-12	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-12	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
B-12	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-12	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-12	08/08/2000	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-12	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-12	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-12	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-12	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-12	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-12	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-12	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-12	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-12	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-12	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-12	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-12	08/14/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	11/13/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	02/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/13/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-12	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-12	08/27/2009	-	<50	-	-	-	-	-	-	-	-	-
B-12	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-12	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
B-13	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-13	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
B-13	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
B-13	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
B-13	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
B-13	05/01/1997	-	-	-	-	-	-	-	-	-	-	-
B-13	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
B-13	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
B-13	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
B-13	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
B-13	07/29/1998	-	-	290000	240	5600	17000	-	-	-	-	-
B-13	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-13	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
B-13	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
B-13	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
B-13	11/17/1999	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-13	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
B-13	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-13	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
B-13	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
B-13	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-13	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
B-13	08/13/2001	-	-	-	-	-	-	-	-	-	-	-
B-13	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
B-13	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
B-13	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
B-13	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
B-13	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-13	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-13	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-13	08/14/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/13/2003 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	02/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/13/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-13	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-13	08/27/2009	-	<50	-	-	-	-	-	-	-	-	-
B-13	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-13	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-14	08/29/2002 ²¹	-	-	-	-	-	-	-	-	-	-	-
B-14	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-14	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-14	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-14	08/14/2003 ²⁴	-	-	-	-	-	-	-	-	-	-	-
B-14	11/13/2003 ²⁴	-	-	-	-	-	-	-	-	-	-	-
B-14	02/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-	-
B-14	05/13/2004 ²⁴	-	<100	-	-	-	-	-	-	-	-	-
B-14	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	02/10/2005 ²⁴	-	<100	-	-	-	-	-	-	-	-	-
B-14	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-14	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-14	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-14	08/27/2009											
B-14	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-14	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/29/2002 ²¹	-	-	-	-	-	-	-	-	-	-	-
B-15	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
B-15	02/05/2003	-	-	-	-	-	-	-	-	-	-	-
B-15	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
B-15	08/14/2003 ²⁴	-	-	-	-	-	-	-	-	-	-	-
B-15	11/13/2003 ²⁴	-	-	-	-	-	-	-	-	-	-	-
B-15	02/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-	-
B-15	05/13/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/12/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	11/11/2004 ²⁴	-	<50	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-15	02/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	05/12/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/11/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	11/10/2005 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	02/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	05/11/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/10/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	11/09/2006 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	02/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	05/10/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/08/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	11/07/2007 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	02/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	05/14/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/13/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	11/12/2008 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	02/11/2009 ²⁴	-	<50	-	-	-	-	-	-	-	-	-
B-15	05/11/2009	-	<50	-	-	-	-	-	-	-	-	-
B-15	08/27/2009											
B-15	11/10/2009	-	<50	-	-	-	-	-	-	-	-	-
B-15	05/19/2010	-	<50	-	-	-	-	-	-	-	-	-
QA	11/12/2001	-	-	-	-	-	-	-	-	-	-	-
QA	02/04/2002	-	-	-	-	-	-	-	-	-	-	-
QA	05/06/2002	-	-	-	-	-	-	-	-	-	-	-
QA	08/29/2002	-	-	-	-	-	-	-	-	-	-	-
QA	11/25/2002	-	-	-	-	-	-	-	-	-	-	-
QA	02/05/2003	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
QA	05/15/2003	-	-	-	-	-	-	-	-	-	-	-
QA	08/14/2003 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	11/13/2003 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	02/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	05/13/2004 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	08/12/2004 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	11/11/2004 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	02/10/2005 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	05/12/2005 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	08/11/2005 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	11/10/2005 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	02/09/2006 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	05/11/2006 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	08/10/2006 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	11/09/2006 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	02/08/2007 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	05/10/2007 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	08/08/2007 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	11/07/2007 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	02/13/2008 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	05/14/2008 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	08/13/2008 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	11/12/2008 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	02/11/2009 ²⁴	-	-	-	-	-	-	-	-	-	-	-
QA	05/11/2009	-	-	-	-	-	-	-	-	-	-	-
QA	11/10/2009	-	-	-	-	-	-	-	-	-	-	-
QA	05/19/2010	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
A-2	09/20/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	10/09/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	10/17/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	10/23/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	11/01/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	11/07/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	11/15/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	11/21/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	12/12/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	12/30/1991	-	-	-	-	-	-	-	-	-	-	-
A-2	01/13/1992	-	-	-	-	-	-	-	-	-	-	-
A-2	01/22/1992	-	-	-	-	-	-	-	-	-	-	-
A-2	02/12/1992	-	-	-	-	-	-	-	-	-	-	-
A-2	03/09/1992	-	-	-	-	-	-	-	-	-	-	-
A-2	04/10/1992	-	-	-	-	-	-	-	-	-	-	-
A-2	05/18/1992	-	-	-	-	-	-	-	-	-	-	-
A-2	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	02/03/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	06/11/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	06/15/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	06/18/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	06/22/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	06/29/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	07/09/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	07/15/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	07/19/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	07/20/1993	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-2	07/27/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	08/06/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	08/10/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	08/16/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	09/16/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	09/24/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	10/01/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	10/07/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	10/13/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	10/20/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	10/28/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	11/12/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	11/19/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	11/30/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	12/10/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	12/16/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	12/23/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	12/29/1993	-	-	-	-	-	-	-	-	-	-	-
A-2	01/03/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	01/17/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	01/26/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	02/07/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	02/11/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	02/18/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	02/25/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	03/04/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	03/11/1994	-	-	-	-	-	-	-	-	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
A-2	03/16/1994	-	-	-	-	-	-	-	-	-	-	-
A-2	03/25/1994	-	-	-	-	-	-	-	-	-	-	-
B-3	09/20/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	10/09/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	10/17/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	11/01/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	11/07/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	11/15/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	11/21/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	12/12/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	12/30/1991	-	-	-	-	-	-	-	-	-	-	-
B-3	01/13/1992	-	-	-	-	-	-	-	-	-	-	-
B-3	01/22/1992	-	-	-	-	-	-	-	-	-	-	-
B-3	02/12/1992	-	-	-	-	-	-	-	-	-	-	-
B-3	03/09/1992	-	-	-	-	-	-	-	-	-	-	-
B-3	04/10/1992	-	-	-	-	-	-	-	-	-	-	-
B-3	05/18/1992	<5000	-	-	-	-	-	-	-	-	-	-
B-3	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
B-3	02/03/1993	-	-	-	-	-	-	-	-	-	-	-
B-3	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
B-3	07/29/1993	-	-	-	-	-	-	-	-	-	-	-
B-3	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-3	01/17/1994	-	-	-	-	-	-	-	-	-	-	-
B-4	09/20/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	10/09/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	10/17/1991	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>
B-4	10/23/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	11/01/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	11/07/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	11/15/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	11/21/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	12/12/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	12/30/1991	-	-	-	-	-	-	-	-	-	-	-
B-4	01/13/1992	-	-	-	-	-	-	-	-	-	-	-
B-4	01/22/1992	-	-	-	-	-	-	-	-	-	-	-
B-4	02/12/1992	-	-	-	-	-	-	-	-	-	-	-
B-4	03/09/1992	-	-	-	-	-	-	-	-	-	-	-
B-4	04/10/1992	-	-	-	-	-	-	-	-	-	-	-
B-4	05/18/1992	<5000	-	-	-	-	-	-	-	-	-	-
B-4	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
B-4	02/03/1993	-	-	-	-	-	-	-	-	-	-	-
B-4	04/23/1993	-	-	-	-	-	-	-	-	-	-	-
B-4	07/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-4	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-4	01/17/1994	-	-	-	-	-	-	-	-	-	-	-
B-8	04/23/1993	<50	-	-	-	-	-	-	-	-	-	-
B-8	07/19/1993	<50	-	-	-	-	-	-	-	-	-	-
B-8	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-8	01/07/1994	-	-	-	-	-	-	-	-	-	-	-
B-8	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
B-8	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
B-8	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
B-8	05/01/1995	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
B-8	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
B-8	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
B-9	04/23/1993	<50	-	-	-	-	-	-	-	-	-	-
B-9	07/19/1993	<50	-	-	-	-	-	-	-	-	-	-
B-9	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
B-9	01/07/1994	-	-	-	-	-	-	-	-	-	-	-
B-9	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
B-9	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
B-9	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
B-9	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
B-9	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	01/06/1993	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	10/19/1993	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	01/17/1994	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/18/1994	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/30/1994	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/15/1995	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/01/1995	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/04/1995	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/29/1995	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/08/1996	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/08/1996	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/23/1996	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	12/12/1996	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/10/1997	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/01/1997	-	-	-	-	-	-	-	-	-	-	-

**TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Trip Blank	08/05/1997	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	10/28/1997	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/04/1998	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/12/1998	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	06/03/1998	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	07/29/1998	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/30/1998	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/24/1999	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/06/1999	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/30/1999	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/17/1999	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/21/2000	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/08/2000	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/08/2000	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	11/01/2000	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	02/12/2001	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	05/14/2001	-	-	-	-	-	-	-	-	-	-	-
Trip Blank	08/13/2001	-	-	-	-	-	-	-	-	-	-	-

EXPLANATIONS:

- TOC = Top of casing
- DTW = Depth to water
- GWE = Groundwater elevatic
- LNAPLT = Light not-aqueous
- TPH-DRO = Total petroleum
- TPH-GRO = Total petroleum
- BTEX = Benzene, toluene, eth
- MTBE = Methyl tertiary butyl

**TABLE 1
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CHEVRON SERVICE STATION 9-0290
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Location	Date	ADDITIONAL						METALS				
		TOG	Ethanol	Alkalinity	Ferrous Iron	Nitrate as Nitrite	Sulfate	Cadmium	Chromium	Lead	Nickel	Zinc
	Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L

TOG = Total oil and grease
 Ft = Feet
 Ft-amsl = Feet above mean sea level
 Gal = Gallons
 µg/L = Micro grams per liter
 -- = Not available/not applicable
 <x = Not detected above laboratory detection limit
 U = Compound not detected
 J = Estimated value
 QA = Quality assurance

* TOC elevations since mid-1990s
 return of the normal TOC level
 ** GWE has been confirmed
 1 Chromatogram 1
 2 Analytical value
 3 Chromatogram 1
 4 Chromatogram 1
 5 EPA Method 82
 6 Confirmation run
 7 Hydrocarbon peak
 8 Laboratory report
 9 Laboratory report
 10 Laboratory report
 11 Laboratory report
 12 Laboratory report
 13 Laboratory report
 14 Laboratory report
 15 Laboratory report
 16 Well obstructed

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
CHEVRON SERVICE STATION 9-0290
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>ADDITIONAL</i>						<i>METALS</i>				
		<i>TOG</i>	<i>Ethanol</i>	<i>Alkalinity</i>	<i>Ferrous Iron</i>	<i>Nitrate as Nitrite</i>	<i>Sulfate</i>	<i>Cadmium</i>	<i>Chromium</i>	<i>Lead</i>	<i>Nickel</i>	<i>Zinc</i>
	<i>Units</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>

17 Laboratory repo
 performed past t
 18 Laboratory repo
 holding time.
 19 Laboratory repo
 20 Obstruction in w
 21 Well developme
 22 Laboratory repo
 23 Analyzed with s
 24 BTEX and MTE
 25 TOC has been a
 26 Laboratory repo
 27 Laboratory repo
 28 Laboratory repo
 29 Analysis by EP/
 30 Laboratory conf
 31 Laboratory repag in the
 DRO range.
 32 Laboratory repo
 concentration of

ATTACHMENT A

BLAINE TECH'S MAY 21, 2010 *SECOND QUARTER MONITORING REPORT*



May 21, 2010

Chevron Environmental Management Company
Aaron Costa
6111 Bollinger Canyon Rd.
San Ramon, CA 94583

Second Quarter 2010 Monitoring at
Chevron Service Station 90290
1802 Webster St.
Alameda, CA

Monitoring performed on May 19, 2010

Blaine Tech Services, Inc. Groundwater Monitoring Event 100519-IW1

This submission covers the routine monitoring of groundwater wells conducted on May 19, 2010 at this location. Eleven monitoring wells were measured for depth to groundwater (DTW). Eleven monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air-displacement pumps or stainless steel, Teflon or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols using disposable bailers. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

First Quarter Groundwater Monitoring at Chevron 90290, 1802 Webster St., Alameda, CA

SAN JOSE

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Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to IWM facilities of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,



Dustin Becker
Blaine Tech Services, Inc.
Senior Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Chain of Custody
Wellhead Inspection Form
Bill of Lading
Calibration Log

cc: CRA
Attn: Nathan Lee
5900 Hollis St. Suite A
Emeryville, CA 94608

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BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing over two-hundredths of a foot (0.02') of product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be

evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

MEASURING RECHARGE

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site. The Duplicate sample is collected, typically from the well containing the most measurable contaminants. The Duplicate sample is labeled the same as the original.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

DISSOLVED OXYGEN READINGS

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 100519-IW1 Date 5/19/10 Client CHEVRON # 9-0290

Site 1802 WEBSTER AVE, ALAMEDA, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes	
A-1	0756	6					5.03	10.58	↓		
B-1	0759	2					5.73	16.69			
B-5	0805	2					4.72	18.08			
B-6	0728	2					5.34	18.04			
B-7	0720	2					4.68	13.42			
B-10	0750	2					5.72	15.80			
B-11	0744	2					5.26	14.83			
B-12	0739	2					5.34	14.96			
B-13	0734	2					5.32	13.75			
B-14	0712	2					4.52	15.95			
B-15	0707	2					4.36	14.09			

CHECK ON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: CLOUDY	Ambient Air Temperature: 64°
Well I.D.: A-1	Well Diameter: 2 3 4 6 8
Total Well Depth: 10.58	Depth to Water: 5.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.14	

Purge Method: Bailer Waterra Disposable Bailer Extraction Port Dedicated Tubing
 Electric Submersible Peristaltic Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing
 Other: _____

8.2 (Gals.) X **3** = **24.6** Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6" ←	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1121	65.1	7.21	658	318	8.2	STRONG ODOR
1123	65.4	7.15	626	82	16.4	"
1125	65.5	7.12	619	68	24.6	" DTW = 5.12

Did well dewater? Yes **No** Gallons actually evacuated: **24.6**

Sampling Date: **5/19/10** Sampling Time: **1130** Depth to Water: **5.12**

Sample I.D.: **A-1** Laboratory: **Lancaster** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: RAIN	Ambient Air Temperature: 63°
Well I.D.: B-1	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 16.69	Depth to Water: 5.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.93	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

1.8 (Gals.) X	3 Specified Volumes	= 5.4 Gals. Calculated Volume
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0812	63.8	6.96	715	71000	1.8	
0816	63.9	7.04	736	>1000	3.6	
0820	64.1	7.06	742	>1000	5.4	DTW=14.52

Did well dewater? Yes No Gallons actually evacuated: **5.4**

Sampling Date: **5/19/10** Sampling Time: **1145** Depth to Water: ^{WAITED} **7.01**

Sample I.D.: **B-1** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: SUNNY, CLEAR	Ambient Air Temperature: 58°
Well I.D.: B-5	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 18.08	Depth to Water: 4.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.40	

Purge Method: Bailer Waterra Disposable Bailer Extraction Port Dedicated Tubing
 Disposable Bailer Peristaltic Other: _____
 Positive Air Displacement Extraction Pump
 Electric Submersible Other: _____

2.2 (Gals.) X **3** = **6.6** Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0835	65.4	6.94	1710	71000	2.2	
0837	WELL	DEWATERED @		2.5 gal	2.5	DTW = 17.76
1350	64.9	7.05	1788	320	GRAB	

Did well dewater? **(Yes)** No Gallons actually evacuated: **2.5**

Sampling Date: **5/19/10** Sampling Time: **1350** Depth to Water: **5.36** ^{WAITED}

Sample I.D.: **B-5** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECKOUT WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: SUNNY, CLEAR	Ambient Air Temperature: 65°
Well I.D.: B-6	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 14.96 18.04	Depth to Water: 5.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.88	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

2.1 (Gals.) X	3 Specified Volumes	= 6.3 Gals. Calculated Volume
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Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
0932	67.9	7.38	568	486	2.1	
0938	67.8	7.04	541	412	4.2	
0942	67.8	7.02	537	523	6.3	DTW = 12.33

Did well dewater? Yes No Gallons actually evacuated: **6.3**

Sampling Date: **5/19/10** Sampling Time: **0950** Depth to Water: **6.35**

Sample I.D.: **B-6** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: RAIN	Ambient Air Temperature: 62°
Well I.D.: B-7	Well Diameter: (2) 3 4 6 8
Total Well Depth: 13.42	Depth to Water: 4.68
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.43	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

1.4	(Gals.) X	3	=	4.2	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1250	64.8	7.16	986	71000	1.4	
1254	64.6	7.10	921	71000	2.8	
1258	64.6	7.08	916	71000	4.2	DTW = 11.0 Z

Did well dewater? Yes No Gallons actually evacuated: 4.2

Sampling Date: 5/19/10 Sampling Time: 1315 Depth to Water: 6.38

Sample I.D.: B-7 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: SEE COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECKPOINT WELL MONITORING DATA SHEET

Project #: 100519-IWI	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: B-10 IW SUNNY, CLEAR	Ambient Air Temperature: 59°
Well I.D.: B-10	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 15.80	Depth to Water: 5.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.74	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method: Bailer

- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

1.7 (Gals.) X	3 Specified Volumes	= 5.1 Gals. Calculated Volume
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Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
0845	* SWABBED WELL WITH 2" SURGE BLOCK *					
0903	64.6	7.10	948	>1000	1.7	
0908	65.5	6.88	893	>1000	3.4	
0911	65.8	6.89	896	>1000	5.1	DTW = 9.38
1420 IW						

Did well dewater? Yes (No) Gallons actually evacuated: **5.1**

Sampling Date: **5/19/10** Sampling Time: **1420** Depth to Water: **5.74**

Sample I.D.: **B-10** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECK ON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: CLOUDY	Ambient Air Temperature: 65°
Well I.D.: B-11	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: 14.83	Depth to Water: 5.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.17	

Purge Method: Bailer Waterra Disposable Bailer Extraction Port Dedicated Tubing

Disposable Bailer Peristaltic Extraction Pump Other: _____

Positive Air Displacement Electric Submersible Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

1.6	(Gals.) X	3	=	4.8	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1056	64.6	7.00	1136	535	1.6	ODOR
1059	64.7	6.95	1151	>1000	3.2	"
1102	64.6	6.91	1160	>1000	4.8	" DTW=9.86

Did well dewater? Yes No Gallons actually evacuated: 4.8

Sampling Date: 5/19/10 Sampling Time: 1110 Depth to Water: 7.05

Sample I.D.: B-11 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: SEE COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: CLOUDY	Ambient Air Temperature: 64°
Well I.D.: B-12	Well Diameter: 2 3 4 6 8 _____
Total Well Depth: 14.96	Depth to Water: 5.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.27	

Purge Method: Bailer Waterra Disposable Bailer Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

1.6 (Gals.) X **3** = **4.8** Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1032	65.6	7.11	621	518	1.6	ODOR
1034	65.0	7.02	652	625	3.2	"
1036	64.9	6.99	656	71000	4.8	" DTW=8.92

Did well dewater? Yes No Gallons actually evacuated: **4.8**

Sampling Date: **5/19/10** Sampling Time: **1040** Depth to Water: **7.20**

Sample I.D.: **B-12** Laboratory: **Lancaster** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHECKER WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: SUNNY	Ambient Air Temperature: 66°
Well I.D.: B-13	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 13.75	Depth to Water: 5.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.01	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Sampling Method: Waterra Disposable Bailer Extraction Port Dedicated Tubing

Peristaltic Extraction Pump Other _____

Other: _____

1.4 (Gals.) X **3** = **4.2** Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1006	67.5	7.06	309	71000	1.4	odor
1009	66.9	6.92	361	71000	2.8	"
1011	66.7	6.94	368	71000	4.2	" DTW=9.80

Did well dewater? Yes No Gallons actually evacuated: **4.2**

Sampling Date: **5/19/10** Sampling Time: **1020** Depth to Water: **6.96**

Sample I.D.: **B-13** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: RAIN	Ambient Air Temperature: 62°
Well I.D.: B-14	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 15.95	Depth to Water: 4.52
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.81	

Purge Method: Bailer Watterra Sampling Method: **Bailer**

Disposable Bailer Peristaltic Disposable Bailer

Positive Air Displacement Extraction Pump Extraction Port

Electric Submersible Other _____ Dedicated Tubing

Other: _____

1.9	(Gals.) X	3	=	5.7	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1210	65.1	7.02	1286	71000	1.9	
1213	64.9	6.86	1221	71000	3.8	
1217	64.8	6.89	1219	71000	5.7	DTW = 12.72
1221^{IW}						

Did well dewater? Yes No Gallons actually evacuated: **5.7**

Sampling Date: **5/19/10** Sampling Time: **14.30** Depth to Water: **4.87** WAITED

Sample I.D.: **B-14** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	mV	Post-purge:	mV

CHECKOUT WELL MONITORING DATA SHEET

Project #: 100519-IW1	Station #: 9-0290
Sampler: IW	Date: 5/19/10
Weather: RAIN	Ambient Air Temperature: 61°
Well I.D.: B-15	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 14.09	Depth to Water: 4.36
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.31	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Sampling Method: Waterra Disposable Bailer Extraction Port Dedicated Tubing

Peristaltic Extraction Pump Other: _____

1.6 (Gals.) X	3 Specified Volumes	= 4.8 Gals. Calculated Volume
I Case Volume		

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1234	65.3	6.98	1027	71000	1.6	
1236	WELL DEWATERED @ 2.0 gal			20 gal ^{1W}	2.0	DTW = 12.90
1335	64.9	7.11	1044	216	GRAB	

Did well dewater? Yes No Gallons actually evacuated: **2.0**

Sampling Date: **5/19/10** Sampling Time: **1335** Depth to Water: **6.28**

Sample I.D.: **B-15** Laboratory: **(Lancaster)** Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **SEE COC**

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

051910-08

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 2 of 2

Chevron Site Number: 90290
 Chevron Site Global ID: T0600100307
 Chevron Site Address: 1802 Webster St., Alameda, CA
 Chevron PM: AARON COSTA
 Chevron PM Phone No.: (925)543-2961
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: CRA
 Address: 5900 Hollis St. Suite A Emeryville,
 CA Consultant Contact: Nathan Lee
 Consultant Phone No. 510-420-3333
 Consultant Project No. 100519 - IWI
 Sampling Company: Blaine Tech Services
 Sampled By (Print): IAN WILLIAMS
 Sampler Signature: [Signature]

ANALYSES REQUIRED

Charge Code: NWRTB-0090290-0-OML
NWRTB 00SITE NUMBER-0-WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA
 Lab Contact: Jill Parker
 2425 New Holland Pike,
 Lancaster, PA 17601
 Phone No:
 (717)658-2300

Other Lab	Temp. Blank	Check Time
	<u>0815</u>	<u>1°C</u>
	<u>1000</u>	<u>0°C</u>
	<u>1130</u>	<u>0°C</u>
	<u>1240</u>	<u>1°C</u>

#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	Preservation Codes							
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	H=HCL T=Thiosulfate N=HNO ₃ B=NaOH S=H ₂ SO ₄ O=Other							
EPA 8260B/GC/MS	MTBE	OXYGENATES	HVOC																Special Instructions Must meet lowest detection limits possible for 8260 Compounds							
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Notes/Comments								
EPA 8015B	GRO	DRO	HC SCREEN																	EPA 8015B GRO						
EPA 8021B	BTEX	MTBE																			EPA 8015B GRO					
EPA 6010	Ca, Fe, K, Mg, Mn, Na																					EPA 8015B GRO				
EPA 6010	TITLE 22 METALS	TLC	STLC																				EPA 8015B GRO			
EPA 150.1	PH																							EPA 8015B GRO		
SM2510B	SPECIFIC CONDUCTIVITY																								EPA 8015B GRO	
EPA 418.1	TRPH																									EPA 8015B GRO
EPA 8260	ETHANOL																									

SAMPLE ID				Sample Time	# of Containers	Container Type
Field Point Name	Matrix	Top Depth	Date (yymmdd)			
B-15	W		100519	1335	8	MIXED
QA	T		↓	0700	2	HCL VOAS

Relinquished By <u>[Signature]</u>	Company <u>BTS</u>	Date/Time <u>5/19/10 1500</u>	Relinquished To <u>[Signature]</u>	Company <u>LU</u>	Date/Time <u>5/19/10 1500</u>	Turnaround Time: Standard <input checked="" type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/>
Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time	
Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time	Intact: _____ On Ice: _____ Temp: _____ COC # _____

WELLHEAD INSPECTION CHECKLIST

Client CHEVRON # 9-0290 Date 5/19/10
 Site Address 1802 WEBSTER AVE, ALAMEDA, CA
 Job Number 100519-IW1 Technician IW

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
A-1		X	X	1/2	BOLTS MISSING.		1/2	TABS STRIPPED.	STRIPPED.	
B-1			X	4/4	TABS BROKEN.					
B-5	X	X	X							
B-6	X	X	X							
B-7		X	X		2/2	TABS STRIPPED.				
B-10		X	X		3/3	BOLTS STRIPPED.				
B-11	X	X	X	X						
B-12		X	X	X	2/2	TABS STRIPPED.				
B-13		X	X		1/3	BOLTS MISSING.	2/3	BOLTS STRIPPED.	STRIPPED.	
B-14	X	X	X							
B-15	X	X	X	X						

NOTES: A-1: 1 OF 2 BOLTS MISSING, 1 OF 2 TABS STRIPPED.
B-1: 4 OF 4 TABS BROKEN. B-7: 2 OF 2 TABS STRIPPED.
B-10: 3 OF 3 BOLTS STRIPPED. B-12: 2 OF 2 TABS STRIPPED.
B-13: 1 OF 3 BOLTS MISSING, 2 OF 3 BOLTS STRIPPED.

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This Source Record **BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-0290 AARON COSTA
 CHEVRON # Chevron Engineer
1802 WEBSTER ST. ALAMEDA, CA
 street number street name city state

WELL I.D.	GALS.	WELL I.D.	GALS.
A-1	25.0	B-13	5.0
B-1	6.0	B-14	6.0
B-5	3.0	B-15	2.0
B-6	7.0		
B-7	5.0		
B-10	6.0		
B-11	5.0		
B-12	5.0		

added equip. 5.0
 rinse water / 10.0 ^{IW}
TOTAL GALS. RECOVERED 80.0 ^{IW}
~~85.0~~
 any other adjustments / _____
 loaded onto BTS vehicle # 81

BTS event # 100519-IW1 time 1445 date 5/19/10
 signature _____

REC'D AT ST BTS time 1610 date 5/19/10
 unloaded by signature [Signature]

ATTACHMENT B

LANCASTER LABORATORIES' JUNE 1, 2010 *ANALYTICAL RESULTS*

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

June 01, 2010

Project: 90290

Submittal Date: 05/20/2010
Group Number: 1195340
PO Number: 0015061031
Release Number: COSTA
State of Sample Origin: CA

<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
A-1-W-100519 NA Water	5985119
B-1-W-100519 NA Water	5985120
B-5-W-100519 NA Water	5985121
B-6-W-100519 NA Water	5985122
B-7-W-100519 NA Water	5985123
B-10-W-100519 NA Water	5985124
B-11-W-100519 NA Water	5985125
B-12-W-100519 NA Water	5985126
B-13-W-100519 NA Water	5985127
B-14-W-100519 NA Water	5985128
B-15-W-100519 NA Water	5985129
QA-T-100519 NA Water	5985130

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	Chevron c/o CRA	Attn: Report Contact
ELECTRONIC COPY TO	CRA	Attn: Nathan Lee
ELECTRONIC COPY TO	CRA	Attn: Ian Hull

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Christine Dulaney
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: A-1-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 A-1

LLI Sample # WW 5985119
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 11:30 by IW Chevron
Submitted: 05/20/2010 09:00 6001 Bollinger Canyon Rd L4310
Reported: 06/01/2010 12:30 San Ramon CA 94583
Discard: 07/02/2010

WSAA1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	1	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	52 J	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	7,000	64	200	2

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 20:30	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 20:30	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10141A20A	05/21/2010 21:45	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10141A20A	05/21/2010 21:45	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/27/2010 15:32	Dustin A Underkoffler	2
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1

*=This limit was used in the evaluation of the final result

Sample Description: B-1-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-1

LLI Sample # WW 5985120
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 11:45 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSAB1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 0.5	ug/l 1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	0.8 J	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	ug/l 100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	540	ug/l 32	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 13:50	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 13:50	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144C20A	05/25/2010 12:12	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144C20A	05/25/2010 12:12	Elizabeth J Marin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 05:23	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: B-5-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-5

LLI Sample # WW 5985121
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 13:50 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSAB5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	34	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	79 J	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	6,700	65	200	2

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 14:55	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 14:55	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144C20A	05/25/2010 12:33	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144C20A	05/25/2010 12:33	Elizabeth J Marin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/27/2010 15:53	Dustin A Underkoffler	2
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: B-6-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-6

LLI Sample # WW 5985122
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 09:50 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSAB6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	ug/l	
10943	Ethanol	64-17-5	N.D.	50	250	1
GC Volatiles	SW-846 8021B		ug/l	ug/l	ug/l	
08214	Methyl tert-Butyl Ether	1634-04-4	150	0.3	1.0	1
GC Extractable TPH	SW-846 8015B		ug/l	ug/l	ug/l	
06609	TPH-DRO CA C10-C28	n.a.	480	32	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 18:14	GINELLE L FEISTER	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 18:14	GINELLE L FEISTER	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	10141A53A	05/21/2010 20:49	KATRINA T LONGENECKER	1
01146	GC VOA Water Prep	SW-846 5030B	1	10141A53A	05/21/2010 20:49	KATRINA T LONGENECKER	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 05:44	DUSTIN A UNDERKOFFLER	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	KAREN R RETTEW	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: B-7-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-7

LLI Sample # WW 5985123
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 13:15 by IW Chevron
Submitted: 05/20/2010 09:00 6001 Bollinger Canyon Rd L4310
Reported: 06/01/2010 12:30 San Ramon CA 94583
Discard: 07/02/2010

WSAB7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	9	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 15:17	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 15:17	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144C20A	05/25/2010 12:55	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144C20A	05/25/2010 12:55	Elizabeth J Marin	1

*=This limit was used in the evaluation of the final result

Sample Description: B-10-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-10

LLI Sample # WW 5985124
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 14:20 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSB10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	9	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	580	34	110	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 15:39	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 15:39	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144C20A	05/25/2010 13:17	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144C20A	05/25/2010 13:17	Elizabeth J Marin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 06:05	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1

Sample Description: B-11-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-11

LLI Sample # WW 5985125
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 11:10 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSB11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 3	ug/l 5	5
10943	Ethanol	64-17-5	N.D.	250	1,300	5
10943	Ethylbenzene	100-41-4	N.D.	3	5	5
10943	Methyl Tertiary Butyl Ether	1634-04-4	8,700	25	50	50
10943	Toluene	108-88-3	N.D.	3	5	5
10943	Xylene (Total)	1330-20-7	N.D.	3	5	5
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	610	ug/l 50	ug/l 100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	4,000	ug/l 32	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 16:02	Ginelle L Feister	5
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 16:24	Ginelle L Feister	50
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 16:02	Ginelle L Feister	5
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z101441AA	05/24/2010 16:24	Ginelle L Feister	50
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144D20A	05/25/2010 14:33	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144D20A	05/25/2010 14:33	Tyler O Griffin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 06:27	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: B-12-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-12

LLI Sample # WW 5985126
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 10:40 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSB12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	0.7 J	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	44	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	0.7 J	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	1,600	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	3,700	32	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 16:46	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 16:46	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144D20A	05/25/2010 14:12	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144D20A	05/25/2010 14:12	Tyler O Griffin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/27/2010 15:11	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: B-13-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-13

LLI Sample # WW 5985127
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 10:20 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSB13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	3	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	4	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	30	0.5	1	1
10943	Toluene	108-88-3	4	0.5	1	1
10943	Xylene (Total)	1330-20-7	9	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	2,600	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	2,200	33	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 17:08	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 17:08	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144D20A	05/25/2010 13:06	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144D20A	05/25/2010 13:06	Tyler O Griffin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 06:48	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: B-14-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-14

LLI Sample # WW 5985128
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 14:30 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSB14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	4	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	110	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	560	33	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 17:30	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 17:30	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144D20A	05/25/2010 13:28	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144D20A	05/25/2010 13:28	Tyler O Griffin	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 07:31	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1

*=This limit was used in the evaluation of the final result

Sample Description: B-15-W-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 B-15

LLI Sample # WW 5985129
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 13:35 by IW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/20/2010 09:00

Reported: 06/01/2010 12:30

Discard: 07/02/2010

WSB15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	9	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1
GC Extractable TPH SW-846 8015B						
06609	TPH-DRO CA C10-C28	n.a.	660	32	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 17:52	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 17:52	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10147B94A	05/28/2010 18:34	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	10147B94A	05/28/2010 18:34	Katrina T Longenecker	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	101420017A	05/26/2010 07:52	Dustin A Underkoffler	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	101420017A	05/24/2010 09:50	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: QA-T-100519 NA Water
Facility #90290 BTST
1802 Webster St-Alameda T0600100307 QA

LLI Sample # WW 5985130
LLI Group # 1195340
Account # 10991

Project Name: 90290

Collected: 05/19/2010 07:00
Submitted: 05/20/2010 09:00
Reported: 06/01/2010 12:30
Discard: 07/02/2010

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

WSAQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	N.D.	ug/l 0.5	ug/l 1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	ug/l 0.5	ug/l 1	1
10943	Toluene	108-88-3	N.D.	ug/l 0.5	ug/l 1	1
10943	Xylene (Total)	1330-20-7	N.D.	ug/l 0.5	ug/l 1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z101441AA	05/24/2010 18:36	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101441AA	05/24/2010 18:36	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10144D20A	05/25/2010 12:44	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10144D20A	05/25/2010 12:44	Tyler O Griffin	1

*=This limit was used in the evaluation of the final result

Quality Control Summary

 Client Name: Chevron
 Reported: 06/01/10 at 12:30 PM

Group Number: 1195340

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL**</u>	<u>Blank LOQ</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: Z101441AA	Sample number(s): 5985119-5985130								
Benzene	N.D.	0.5	1	ug/l	95		79-120		
Ethanol	N.D.	50.	250	ug/l	104		40-158		
Ethylbenzene	N.D.	0.5	1	ug/l	97		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	98		76-120		
Toluene	N.D.	0.5	1	ug/l	96		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	98		80-120		
Batch number: 10141A20A	Sample number(s): 5985119								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	109	100	75-135	9	30
Batch number: 10141A53A	Sample number(s): 5985122								
Methyl tert-Butyl Ether	N.D.	0.3	1.0	ug/l	95	100	78-125	5	30
Batch number: 10144C20A	Sample number(s): 5985120-5985121, 5985123-5985124								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	118	118	75-135	0	30
Batch number: 10144D20A	Sample number(s): 5985125-5985128, 5985130								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	118	118	75-135	0	30
Batch number: 10147B94A	Sample number(s): 5985129								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	127	118	75-135	7	30
Batch number: 101420017A	Sample number(s): 5985119-5985122, 5985124-5985129								
TPH-DRO CA C10-C28	36	J 32.	100	ug/l	79	84	56-122	6	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: Z101441AA	Sample number(s): 5985119-5985130 UNSPK: 5985120								
Benzene	99	99	80-126	1	30				
Ethanol	98	100	37-164	2	30				
Ethylbenzene	101	101	71-134	0	30				
Methyl Tertiary Butyl Ether	99	97	72-126	1	30				
Toluene	101	100	80-125	1	30				
Xylene (Total)	101	101	79-125	0	30				
Batch number: 10141A20A	Sample number(s): 5985119 UNSPK: P983788								
TPH-GRO N. CA water C6-C12	100		63-154						

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 06/01/10 at 12:30 PM

Group Number: 1195340

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS</u> <u>%REC</u>	<u>MSD</u> <u>%REC</u>	<u>MS/MSD</u> <u>Limits</u>	<u>RPD</u> <u>MAX</u>	<u>BKG</u> <u>Conc</u>	<u>DUP</u> <u>Conc</u>	<u>DUP</u> <u>RPD</u>	<u>Dup RPD</u> <u>Max</u>
Batch number: 10141A53A Methyl tert-Butyl Ether	100		Sample number(s): 5985122 62-145	UNSPK: P985005				
Batch number: 10144C20A TPH-GRO N. CA water C6-C12	118		Sample number(s): 5985120-5985121,5985123-5985124 63-154	UNSPK: P986679				
Batch number: 10144D20A TPH-GRO N. CA water C6-C12	119		Sample number(s): 5985125-5985128,5985130 63-154	UNSPK: P985219				
Batch number: 10147B94A TPH-GRO N. CA water C6-C12	100		Sample number(s): 5985129 63-154	UNSPK: P988901				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

Batch number: Z101441AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5985119	99	97	101	99
5985120	100	96	100	99
5985121	100	97	100	100
5985122	100	97	101	100
5985123	100	97	100	99
5985124	100	98	101	99
5985125	99	97	101	99
5985126	100	95	101	103
5985127	100	96	100	105
5985128	100	97	102	100
5985129	100	97	101	98
5985130	100	97	101	99
Blank	100	97	100	99
LCS	100	100	100	99
MS	100	99	101	100
MSD	100	100	100	99
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 10141A20A

Trifluorotoluene-F

5985119	91
Blank	92
LCS	115
LCSD	115
MS	109

*- Outside of specification

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- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/01/10 at 12:30 PM

Group Number: 1195340

Surrogate Quality Control

Limits: 63-135

Analysis Name: BTEX, MTBE (8021)
Batch number: 10141A53A

	Trifluorotoluene-F	Trifluorotoluene-P
5985122		85
Blank	78	83
LCS	93	85
LCSD	92	85
MS	365*	85

Limits: 63-135 58-146

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10144C20A

	Trifluorotoluene-F
5985120	91
5985121	90
5985123	92
5985124	91
Blank	89
LCS	122
LCSD	121
MS	123

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10144D20A

	Trifluorotoluene-F
5985125	96
5985126	133
5985127	151*
5985128	93
5985130	91
Blank	91
LCS	111
LCSD	111
MS	114

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10147B94A

	Trifluorotoluene-F	Trifluorotoluene-P
5985129	81	
Blank	82	91
LCS	94	90
LCSD	93	91
MS	87	91

Limits: 63-135 58-146

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

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- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/01/10 at 12:30 PM

Group Number: 1195340

Surrogate Quality Control

Analysis Name: TPH-DRO CA C10-C28
Batch number: 101420017A
Orthoterphenyl

5985119	102
5985120	92
5985121	97
5985122	85
5985124	86
5985125	78
5985126	88
5985127	83
5985128	64
5985129	81
Blank	78
LCS	93
LCSD	96

Limits: 59-131

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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