



GETTLER-RYAN INC.

TRANSMITTAL

February 6, 2001
G-R #385280

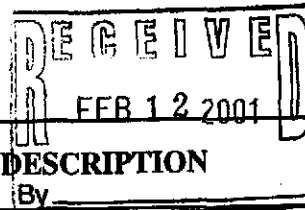
TO: Mr. James Brownell
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670

CC: Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-0290
1802 Webster Street
Alameda, California

WE HAVE ENCLOSED THE FOLLOWING:



COPIES	DATED	DESCRIPTION
2	January 31, 2001	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of November 1, 2000

COMMENTS:

Enclosed are copies of the above referenced report for your review and distribution to the following:

Ms. Eva Chu, Alameda County Health Care Services, Department of Environmental Health, 1131 Harbor Bay Parkway,
Alameda, CA 94502

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **February 19, 2001**, at which time the final report will be distributed to the following:

Mr. Greg Gurss, Gettler-Ryan Inc., 3164 Gold Camp Drive, Suite 240, Rancho Cordova, CA 95670
Mr. Arnold Cherry, 10 Kelsey Court, Pleasant Hill, CA 94523

Enclosures

trans/9-0290-tb



GETTLER-RYAN INC.

January 31, 2001
G-R Job #385280

Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Fourth Quarter Event of November 1, 2000
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

Dear Mr. Bauhs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

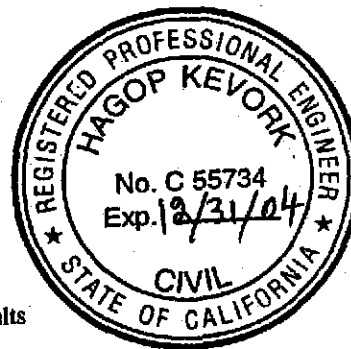
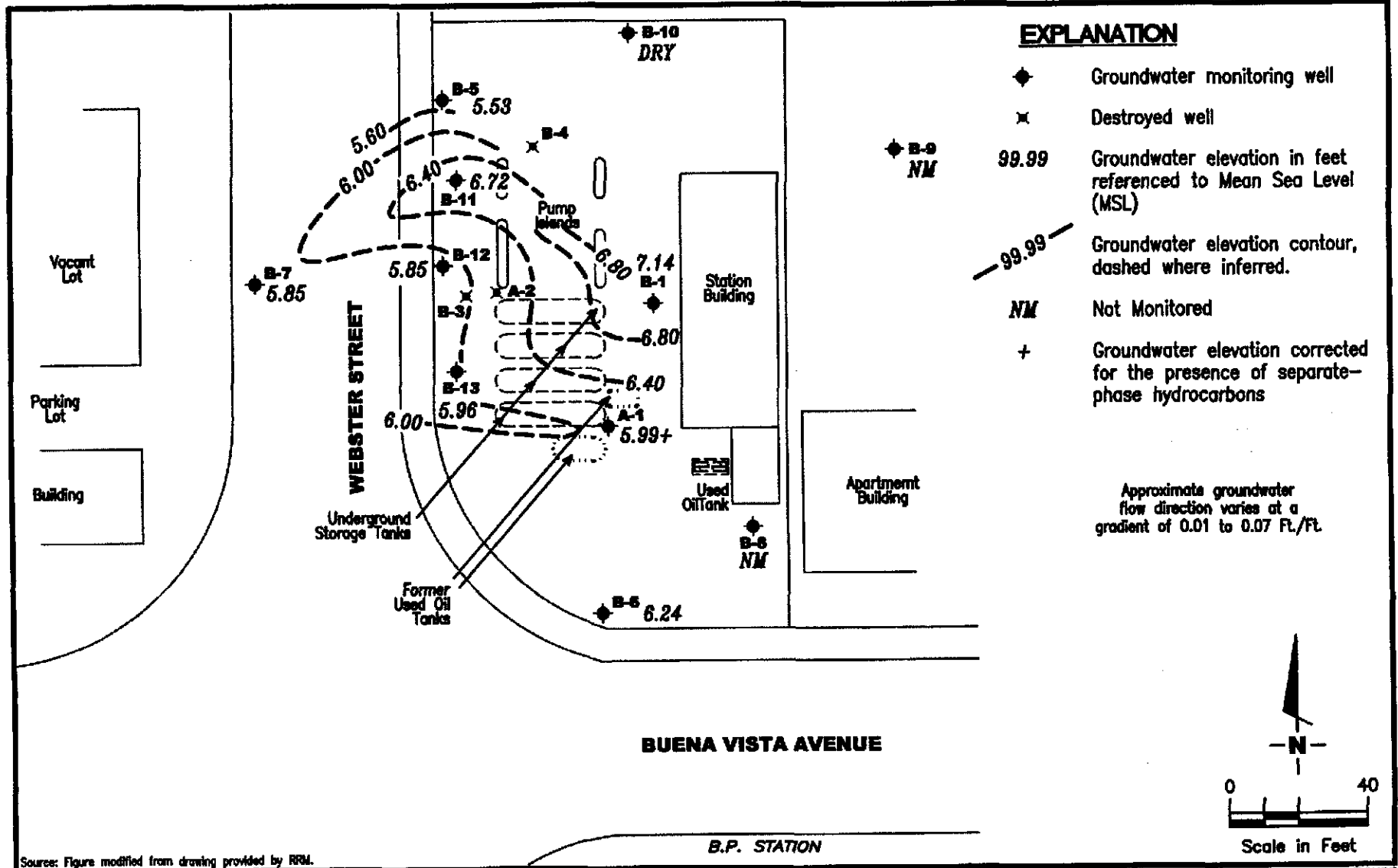


Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

FIGURE

1

PROJECT NUMBER
385280

REVIEWED BY

DATE

November 1, 2000

REVISED DATE

FILE NAME: P:\ENVRO\CHEVRON\9-0290\000-9-0290.DWG | Layout Tab: Plot

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msf)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
A-1															
09/20/91	8.13	0.48	9.23	1.58	--	--	--	--	--	--	--	--	--	--	--
10/09/91	8.13	1.46	6.67	0.00	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.13	1.43	7.28	0.58	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.13	1.36	7.42	0.65	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.13	1.49	7.14	0.50	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.13	1.50	7.14	0.51	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.13	1.47	7.19	0.53	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.13	1.28	7.28	0.54	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.13	1.29	7.33	0.49	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.13	1.73	6.76	0.36	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.13	2.21	6.29	0.37	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.13	2.15	6.43	0.45	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.13	2.21	6.30	0.38	--	--	--	--	--	--	--	--	--	--	--
03/09/92	8.13	3.14	5.30	0.31	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.13	2.83	5.37	0.07	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.13	2.39	6.14	0.40	--	--	--	--	--	--	--	--	--	--	--
01/06/93	8.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/03/93	8.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.56	6.19	5.85	0.60	--	--	--	--	--	--	--	--	--	--	--
06/11/93	11.56	--	--	--	2.000	2.000	--	--	--	--	--	--	--	--	--
06/15/93	11.56	--	--	--	0.130	2.130	--	--	--	--	--	--	--	--	--
06/18/93	11.56	--	--	--	0.130	2.260	--	--	--	--	--	--	--	--	--
06/22/93	11.56	--	--	--	0.500	2.760	--	--	--	--	--	--	--	--	--
06/29/93	11.56	--	--	--	--	2.760	--	--	--	--	--	--	--	--	--
07/09/93	11.56	--	--	--	--	2.760	--	--	--	--	--	--	--	--	--
07/15/93	11.56	--	--	--	--	2.760	--	--	--	--	--	--	--	--	--
07/19/93	11.56	5.54	6.23	0.26	2.000	4.760	--	--	--	--	--	--	--	--	--
07/20/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
07/27/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/06/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msf)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MIBE	TOG
A-1 (cont)															
08/10/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/16/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
09/16/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
09/24/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/01/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/07/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/13/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/19/93	11.56	--	--	0.10	--	4.760	--	--	--	--	--	--	--	--	--
10/20/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/28/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/12/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/19/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/30/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/10/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/16/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/23/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/29/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
01/03/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
01/17/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
01/26/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/07/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/11/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/18/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/25/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/04/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/11/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/16/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/25/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
04/01/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/18/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--

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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
A-1 (cont)															
11/30/94	11.56	--	--	--	2.000	6.760	--	--	--	--	--	--	--	--	--
02/15/95	11.56	--	4.79	--	--	6.760	--	--	--	--	--	--	--	--	--
05/01/95	11.56	--	--	--	--	6.760	--	--	--	--	--	--	--	--	--
08/04/95	11.56	--	--	--	--	6.760	--	--	--	--	--	--	--	--	--
11/29/95	11.56	5.24	6.38	0.08	0.026	6.786	--	--	--	--	--	--	--	--	--
02/08/96	11.56	7.03	4.57	0.05	--	6.790	--	--	--	--	--	--	--	--	--
05/08/96	11.56	6.29	5.49	0.28	--	6.790	--	--	--	--	--	--	--	--	--
08/23/96	11.56	5.31	6.43	0.22	--	6.790	--	--	--	--	--	--	--	--	--
12/12/96	11.56	6.37	5.53	0.42	0.053	6.843	--	--	--	--	--	--	--	--	--
02/10/97	11.56	7.25	4.45	0.17	0.079	6.922	--	--	--	--	--	--	--	--	--
05/01/97	11.56	6.11	5.51	0.08	0.053	6.975	--	--	--	--	--	--	--	--	--
08/05/97	11.56	5.68	5.96	0.10	0.066	7.041	--	--	--	--	--	--	--	--	--
10/28/97	11.56	5.56	6.05	0.06	0.026	7.067	--	--	--	--	--	--	--	--	--
02/04/98	11.56	8.39	3.20	0.04	0.026	7.093	--	--	--	--	--	--	--	--	--
06/03/98	11.56	7.02	4.56	0.03	0.021	7.114	--	--	--	--	--	--	--	--	--
07/29/98	11.56	7.15	4.44	0.04	0.040	7.154	--	--	--	--	--	--	--	--	--
11/30/98	11.56	6.23	5.61	0.35	0.012	7.166	--	--	--	--	--	--	--	--	--
02/24/99	11.56	7.63	4.41	0.60	0.066	7.232	--	--	--	--	--	--	--	--	--
05/06/99	11.56	6.89	4.67	--	--	7.232	--	9,500+	580	13.4	<2.0	4.68	58	165	--
08/30/99	11.56	5.52	6.04	--	--	7.232	--	22,000+	615	12	3.45	3.8	44	95.5	--
11/17/99	11.56	5.70	5.89	0.04	0.08	7.312	--	--	--	--	--	--	--	--	--
02/21/00	11.56	7.39	4.23	0.08	0.01	7.322	--	--	--	--	--	--	--	--	--
05/08/00	11.56	6.55*	5.10	0.11	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPHT	--	--	--	--	--	--	--	--
08/08/00	11.56	6.13*	5.53	0.13	0.26	7.582	NOT SAMPLED DUE TO THE PRESENCE OF SPHT	--	--	--	--	--	--	--	--
11/01/00	11.56	5.99*	5.67	0.13	0.26	7.842	NOT SAMPLED DUE TO THE PRESENCE OF SPHT	--	--	--	--	--	--	--	--

+ Chromatogram pattern indicates unidentified hydrocarbons.

* GWE has been corrected due to the presence of SPHT; correction factor = [(TOC - DTW) + (SPHT x 0.80)].

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Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (<i>ft.</i>)	GWE (<i>msl</i>)	DIW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
A-2															
09/20/91	8.00	0.27	7.73	0.00	--	--	--	5100	8100	860	14	110	53	--	--
10/09/91	8.00	1.39	6.61	0.00	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.00	1.34	6.66	0.00	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.00	1.29	6.80	0.09	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.00	1.45	6.63	0.15	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.00	1.45	6.64	0.21	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.00	1.38	6.81	0.19	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.00	1.31	6.93	0.24	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.00	1.24	6.97	0.15	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.00	1.70	6.54	0.24	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.00	2.16	5.92	0.08	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.00	2.00	6.01	0.10	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.00	2.20	6.06	0.26	--	--	--	--	--	--	--	--	--	--	--
03/09/92	8.00	3.11	4.93	0.04	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.00	2.80	5.20	<0.01	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.00	2.36	5.66	0.02	--	--	--	--	--	--	--	--	--	--	--
01/06/93	8.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/03/93	8.00	3.20	4.98	0.22	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.46	6.24	5.36	0.18	--	--	--	--	--	--	--	--	--	--	--
06/11/93	11.46	--	--	--	0.13	1.000	--	--	--	--	--	--	--	--	--
06/15/93	11.46	--	--	--	0.13	1.130	--	--	--	--	--	--	--	--	--
06/18/93	11.46	--	--	--	0.26	1.390	--	--	--	--	--	--	--	--	--
06/22/93	11.46	--	--	--	0.50	1.890	--	--	--	--	--	--	--	--	--
06/29/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
07/09/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
07/15/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
07/19/93	11.46	5.53	6.79	1.07	--	1.890	--	--	--	--	--	--	--	--	--
07/20/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
07/27/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
08/06/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--

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1802 Webster Street
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Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MIBK	TOG
A-2 (cont)															
08/10/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
08/16/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
09/16/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
09/24/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
10/01/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
10/07/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
10/13/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
10/19/93	11.46	6.23	6.36	1.41	--	1.890	--	--	--	--	--	--	--	--	--
10/20/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
10/28/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
11/12/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
11/19/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
11/30/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
12/10/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
12/16/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
12/23/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
12/29/93	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
01/03/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
01/17/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
01/26/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
02/07/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
02/11/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
02/18/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
02/25/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
03/04/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
03/11/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
03/16/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
03/25/94	11.46	--	--	--	--	1.890	--	--	--	--	--	--	--	--	--
04/01/94	DESTROYED														

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-1															
04/23/93	12.12	6.19	5.93	--	--	--	--	8300	13,000	4900	22	250	47	--	--
07/19/93	12.12	5.46	6.66	--	--	--	--	1600	3300	1200	16	24	<30	--	--
10/19/93	12.12	5.04	7.08	--	--	--	--	550	2300	730	18	14	31	--	--
01/17/94	12.12	5.39	6.73	--	--	--	--	<50	22,000	6500	170	210	430	--	--
08/18/94	12.12	5.27	6.85	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
11/30/94	12.12	6.11	6.01	--	--	--	--	3200**	1500	250	17	7.5	19	--	<5.0*
02/15/95	12.12	6.75	5.37	--	--	--	--	1300**	1000	160	<2.0	4.6	2.6	--	--
05/01/95	12.12	7.00	5.12	--	--	--	--	2600***	140	20	0.52	2.0	0.67	--	--
08/04/95	12.12	6.62	5.50	--	--	--	--	4900***	6700	1400	<20	<20	<20	--	--
11/29/95	12.12	6.27	5.85	--	--	--	--	5000***	9200	2200	<25	<25	25	8300	--
02/08/96	12.12	8.12	4.00	--	--	--	--	1300***	1500	190	<5.0	<5.0	<5.0	2300	--
05/08/96	12.12	7.32	4.80	--	--	--	--	2900***	3700	650	<10	24	16	2300	--
08/23/96	12.12	6.58	5.54	--	--	--	--	2600	3200	500	<20	<20	<20	4900	--
12/12/96	12.12	7.22	4.90	--	--	--	--	3400+	2500	380	<25	<25	25	8600	--
02/10/97	12.12	7.53	4.59	--	--	--	--	2100***	2200	270	11	8.8	13	3400	--
05/01/97	12.12	6.46	5.66	--	--	--	--	1300***	1200	70	5.8	<5.0	7.2	2000	--
08/05/97	12.12	5.68	6.44	--	--	--	--	1500***	<1000	86	<10	<10	<10	3800	--
10/28/97	12.12	5.69	6.43	--	--	--	--	2000***	1400	73	6.5	6.8	9.0	2900	--
02/04/98	12.12	9.11	3.01	--	--	--	--	1200***	1500	4.5	1.7	<0.5	2.2	1900	--
02/12/98	12.12	8.33	3.79	--	--	--	--	--	--	--	--	--	--	--	--
06/03/98	12.12	7.23	4.89	--	--	--	--	970***	<50	<0.5	<0.5	<0.5	<0.5	1400	--
07/29/98	12.12	6.37	5.75	--	--	--	--	1100***	850	27	<0.5	4.0	2.9	770	--
07/29/98	12.12	6.37	5.75	--	--	--	Confirmation run	--	--	--	--	--	--	1200	--
11/30/98	12.12	6.44	5.68	--	--	--	--	1490	543	<5.0	<5.0	<5.0	<5.0	2220	--

* Analytical values are in parts per million (ppm).

** Chromatogram pattern indicates a non-diesel mix.

*** Chromatogram pattern indicates an unidentified hydrocarbon.

+ Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-1 (cont)															
02/24/99	12.12	7.83	4.29	--	--	--	--	1400***	390	1.6	0.57	2.8	2.5	2600	--
05/06/99	12.12	7.11	5.01	--	--	--	--	340***	239	4.02	<0.5	3.87	1.97	197	--
08/30/99	12.12	5.91	6.21	--	--	--	--	1570+++	739	22.4	3.45	5.62	3.27	1110	--
11/17/99	12.12	5.98	6.14	--	--	--	--	1730	907	66.4	3.82	4.39	4.75	2480	--
02/21/00	12.12	7.53	4.59	--	--	--	--	1000***	679	10.5	<1.0	3.84	3.21	2330	--
05/08/00	12.12	6.66	5.46	0.00	--	--	--	870 ⁴	1,000 ¹	<5.0	<5.0	<5.0	<5.0	660	--
08/08/00	12.12	6.22	5.90	0.00	--	--	--	520 ⁴	<500	29	<5.0	<5.0	<5.0	1,900	--
11/01/00	12.12	7.14	4.98	0.00	--	--	--	570 ⁷	860 ³	41	<5.0	8.3	13	2,500	--
B-3															
09/20/91	8.01	1.08	6.94	0.01	--	--	--	--	--	--	--	--	--	--	--
10/09/91	8.01	1.66	6.35	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.01	1.57	6.44	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.01	1.53	6.84	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.01	1.70	6.31	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.01	1.69	6.32	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.01	1.62	6.39	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.01	1.57	6.44	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.01	1.19	6.82	<0.01	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.01	1.64	6.37	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.01	2.07	5.94	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.01	2.02	5.99	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.01	2.19	5.82	<0.01	--	--	--	--	--	--	--	--	--	--	--
03/09/92	8.01	2.91	5.10	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.01	2.65	5.36	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.01	2.29	5.72	--	--	--	--	250	6200	550	58	13	51	--	<5000

*** Chromatogram pattern indicates an unidentified hydrocarbon.

+++ Hydrocarbon pattern appears to be weathered.

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MIBE	TOG
B-3 (cont)															
01/06/93	8.01	2.51	5.50	--	--	--	Sheen	10,000	5400	490	54	51	82	--	--
02/03/93	8.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.42	6.10	5.32	--	--	--	--	6400	18,000	540	69	47	120	--	--
07/29/93	11.42	5.48	5.94	--	--	--	--	4000	40,000	780	69	49	150	--	--
10/19/93	11.42	5.10	6.32	--	--	--	--	1500	20,000	520	37	43	100	--	--
01/17/94	11.42	4.47	6.95	--	--	--	DESTROYED	<50	3900	430	32	29	82	--	--
B-4															
09/20/91	8.04	1.22	6.82	0.01	--	--	--	1400	19,000	710	160	650	2000	--	--
10/09/91	8.04	1.41	6.63	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.04	1.20	6.84	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.04	1.17	6.87	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.04	1.34	6.70	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.04	1.31	6.73	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.04	1.21	6.83	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.04	1.20	6.84	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.04	1.17	6.87	<0.01	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.04	1.58	6.46	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.04	2.13	5.91	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.04	2.09	5.95	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.04	2.26	5.78	<0.01	--	--	--	860	15,000	920	75	520	940	--	--
03/09/92	8.04	2.95	5.09	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.04	2.65	5.39	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.04	2.45	5.59	--	--	--	--	<50	19,000	2000	97	560	1200	--	<5000
01/06/93	8.04	2.54	5.50	--	--	--	Sheen	2700	19,000	2000	89	490	740	--	--
02/03/93	8.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (mi)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-4 (cont)															
04/23/93	11.46	6.07	5.39	--	--	--	--	2300	5700	2400	75	380	580	--	--
07/19/93	11.46	5.33	6.13	--	--	--	--	2400	19,000	2400	140	440	620	--	--
10/19/93	11.46	4.95	6.51	--	--	--	--	2100	13,000	1200	84	290	530	--	--
01/17/94	11.46	5.28	6.18	--	--	--	DESTROYED	<50	11,000	1900	63	170	290	--	--
B-5															
09/20/91	7.73	2.20	5.53	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/09/91	7.73	2.42	5.31	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	7.73	2.09	5.64	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	7.73	2.05	5.68	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	7.73	2.24	5.49	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	7.73	2.19	5.54	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	7.73	2.10	5.63	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	7.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	7.73	2.05	5.68	--	--	--	--	--	--	--	--	--	--	--	--
12/30/91	7.73	2.54	5.19	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	7.73	3.07	4.65	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	7.73	3.03	4.70	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	7.73	3.38	4.45	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/09/92	7.73	3.68	4.05	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	7.73	3.30	4.43	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	7.73	3.94	3.79	--	--	--	--	--	390	39	1.9	11	24	--	<5000
01/06/93	7.73	3.39	4.44	--	--	--	Sheen	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/03/93	7.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	10.18	5.86	4.32	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<1.5	--	--
07/19/93	10.18	5.15	5.03	--	--	--	--	<50	54	<0.5	0.7	<0.5	<1.5	--	--
10/19/93	10.18	5.08	5.10	--	--	--	--	<50	<50	2.0	4.1	0.6	3.5	--	--
01/07/94	10.18	5.32	4.86	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/18/94	10.18	5.04	5.14	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--

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 Alameda, California

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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-5 (cont)															
11/30/94	10.18	5.73	4.45	--	--	--	--	140*	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/15/95	10.18	6.03	4.15	--	--	--	--	170*	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	10.18	5.75	4.43	--	--	--	--	190**	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	10.18	5.22	4.96	--	--	--	--	250**	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/29/95	10.18	4.97	5.21	--	--	--	--	330**	140	1.5	<0.5	1.1	<0.5	800	--
02/08/96	10.18	6.38	3.80	--	--	--	--	250**	<200	2.1	<2.0	<2.0	<2.0	1100	--
05/08/96	10.18	5.78	4.40	--	--	--	--	350**	<500	<5.0	<5.0	<5.0	<5.0	1400	--
08/23/96	10.18	5.19	4.99	--	--	--	--	990	250	6.4	2.1	2.1	4.3	9300	--
12/12/96	10.18	5.90	4.28	--	--	--	--	430**	<1000	<10	<10	<10	<10	6700	--
02/10/97	10.18	6.55	3.63	--	--	--	--	340**	<500	<5.0	<5.0	<5.0	<5.0	930	--
05/01/97	10.18	5.87	4.31	--	--	--	--	290**	<500	<5.0	<5.0	<5.0	<5.0	1900	--
08/05/97	10.18	5.29	4.89	--	--	--	--	710**	<1000	<10	<10	<10	<10	6800	--
10/28/97	10.18	5.18	5.00	--	--	--	--	880**	<500	<5.0	<5.0	<5.0	<5.0	7000	--
02/04/98	10.18	7.65	2.53	--	--	--	--	290**	<50	0.51	<0.5	<0.5	<0.5	2100	--
06/03/98	10.18	6.33	3.85	--	--	--	--	630**	220	2.0	15	2.8	20	450	--
07/29/98	10.18	5.63	4.55	--	--	--	--	1100**	<50	1.6	<0.5	<0.5	1.6	4600	--
07/29/98	10.18	5.63	4.55	--	--	--	Confirmation run	--	--	--	--	--	--	6200	--
11/30/98	10.18	5.81	4.37	--	--	--	--	371	<50	<0.5	1.91	<0.5	1.09	202	--
02/24/99	10.18	6.79	3.39	--	--	--	--	512**	<50	<0.5	<0.5	0.69	3.1	25	--
05/06/99	10.18	6.16	4.02	--	--	--	--	790**	<50	2.27	<0.5	<0.5	<0.5	3090	--
08/30/99	10.18	5.02	5.16	--	--	--	--	1890***	<250	4.25	<2.5	<2.5	<2.5	10,400	--
11/17/99	10.18	5.28	4.90	--	--	--	--	1180**	101	4.95	<0.5	<0.5	<0.5	8510	--
02/21/00	10.18	6.67	3.51	--	--	--	--	240**	<100	<1.0	<1.0	<1.0	<1.0	555	--
05/08/00	10.18	5.88	4.30	0.00	--	--	--	1,200 ⁵	<50	<0.50	<0.50	<0.50	1.4	270	--
08/08/00	10.18	5.55	4.63	0.00	--	--	--	350 ⁴	<1,000	<10	<10	<10	<10	8,600	--
11/01/00	10.18	5.53	4.65	0.00	--	--	--	470 ⁷	<500	<5.0	<5.0	<5.0	11	4,600	--

* Chromatogram pattern indicates a non-diesel mix.

*** Hydrocarbon pattern in sample appears to be weathered.

** Chromatogram pattern indicates an unidentified hydrocarbon.

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 Chevron Service Station #9-0290
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WELL ID/ DATE	TOC (ft.)	GWE (msf)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-6															
09/20/91	8.55	1.70	6.85	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/09/91	8.55	1.72	6.83	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.55	1.65	6.90	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.55	1.62	6.93	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.55	1.77	6.78	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.55	1.74	6.81	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.55	1.67	6.88	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.55	1.60	6.95	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.55	1.41	7.14	--	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.55	2.05	6.50	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.55	2.36	6.19	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.55	2.28	6.27	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.55	2.43	6.12	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/09/92	8.55	3.27	5.28	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.55	3.07	5.48	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.55	2.65	5.90	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<5000
01/06/93	8.55	2.76	5.79	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/03/93	8.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.97	6.70	5.27	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<1.5	--	--
07/19/93	11.97	5.06	6.91	--	--	--	--	<50	74	<0.5	<0.5	<0.5	<1.5	--	--
10/19/93	11.97	5.49	6.48	--	--	--	--	<50	<50	<0.5	0.5	<0.5	2.2	--	--
01/07/94	11.97	5.79	6.18	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/18/94	11.97	5.77	6.20	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	11.97	6.52	5.45	--	--	--	--	230*	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/15/95	11.97	7.27	4.70	--	--	--	--	130*	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	11.97	6.94	5.03	--	--	--	--	97**	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	11.97	6.15	5.82	--	--	--	--	350**	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/29/95	11.97	5.97	6.00	--	--	--	--	200**	--	--	--	--	--	--	--

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 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

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Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-6 (cont)															
02/08/96	11.97	7.27	4.70	--	--	--	--	210**	--	--	--	--	--	--	--
05/08/96	11.97	6.74	5.23	--	--	--	--	250**	--	--	--	--	--	--	--
08/23/96	11.97	5.92	6.05	--	--	--	--	310**	--	--	--	--	--	--	--
12/12/96	11.97	6.65	5.32	--	--	--	--	300**	--	--	--	--	--	--	--
02/10/97	11.97	7.60	4.37	--	--	--	--	130**	--	--	--	--	--	360	--
05/01/97	11.97	6.74	5.23	--	--	--	--	260**	--	--	--	--	--	2200	--
08/05/97	11.97	6.22	5.75	--	--	--	--	260**	--	--	--	--	--	1800	--
10/28/97	11.97	5.89	6.08	--	--	--	--	340**	--	--	--	--	--	1900	--
02/04/98	11.97	9.26	2.71	--	--	--	--	280**	--	--	--	--	--	1400	--
06/03/98	11.97	7.49	4.48	--	--	--	--	130**	--	--	--	--	--	1200	--
07/29/98	11.97	6.69	5.28	--	--	--	--	340**	--	--	--	--	--	2700	--
07/29/98	11.97	6.69	5.28	--	--	--	Confirmation run	--	--	--	--	--	--	3000	--
11/30/98	11.97	6.48	5.49	--	--	--	--	2740	655	<5.0	<5.0	<5.0	<5.0	2160	--
02/24/99	11.97	7.79	4.18	--	--	--	--	225**	--	--	--	--	--	1500	--
05/06/99	11.97	6.29	5.68	--	--	--	--	71**	--	--	--	--	--	1010	--
08/30/99	11.97	6.06	5.91	--	--	--	--	356**	--	--	--	--	--	4520	--
11/17/99	11.97	6.01	5.96	--	--	--	--	1960**	--	--	--	--	--	5160	--
02/21/00	11.97	7.51	4.46	--	--	--	--	180**	--	--	--	--	--	6920	--
05/08/00	11.97	6.92	5.05	0.00	--	--	--	420 ¹	--	--	--	--	--	6,800	--
08/08/00	11.97	6.55	5.42	0.00	--	--	--	180 ¹	--	--	--	--	--	25,000	--
11/01/00	11.97	6.24	5.73	0.00	--	--	--	77 ⁷	--	--	--	--	--	25,000	--
B-7															
04/23/93	10.54	6.02	4.52	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50
07/19/93	10.54	5.50	5.04	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<1.5	--	<50
10/19/93	10.54	5.14	5.40	--	--	--	--	<50	<50	3.1	0.5	<0.5	0.8	--	--
01/07/94	10.54	5.35	5.19	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--

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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-7 (cont)															
08/18/94	10.54	5.28	5.26	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	1.1	--	--
11/30/94	10.54	5.96	4.58	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/15/95	10.54	6.32	4.22	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	10.54	6.04	4.50	--	--	--	--	53**	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	10.54	5.56	4.98	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/12/98	10.54	7.49	3.05	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/03/98	10.54	6.59	3.95	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
07/29/98	10.54	5.99	4.55	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
11/30/98	10.54	5.56	4.98	--	--	--	--	--	--	--	--	--	--	--	--
02/24/99	10.54	7.24	3.30	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/06/99	10.54	4.79	5.75	--	--	--	--	--	--	--	--	--	--	--	--
08/30/99	10.54	5.25	5.29	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
11/17/99	10.54	4.81	5.73	--	--	--	--	--	--	--	--	--	--	--	--
02/21/00	10.54	6.54	4.00	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/08/00	10.54	6.14	4.40	0.00	--	--	--	--	--	--	--	--	--	--	--
08/08/00	10.54	6.05	4.49	0.00	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
11/01/00	10.54	5.85	4.69	0.00	--	--	--	--	--	--	--	--	--	--	--
B-8															
04/23/93	11.99	6.63	5.36	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50
07/19/93	11.99	5.77	6.22	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50
10/19/93	11.99	--	--	--	--	--	Dry	--	--	--	--	--	--	--	--
01/07/94	11.99	5.69	6.30	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/18/94	11.99	5.56	6.43	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	11.99	6.53	5.46	--	--	--	--	120*	<50	<0.5	<0.5	<0.5	<0.5	--	--

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Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (mil)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-8 (cont)															
02/15/95	11.99	7.27	4.72	--	--	--	--	120*	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	11.99	6.99	5.00	--	--	--	--	51**	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	11.99	6.07	5.92	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/98	11.99	6.45	5.54	--	--	--	--	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED															
B-9															
04/23/93	10.70	6.14	4.56	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50
07/19/93	10.70	5.25	5.45	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<1.5	--	<50
10/19/93	10.70	4.81	5.89	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/07/94	10.70	5.29	5.41	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/18/94	10.70	5.15	5.55	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	10.70	6.35	4.35	--	--	--	--	60*	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/15/95	10.70	7.05	3.65	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	10.70	6.41	4.29	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	10.70	5.50	5.20	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--
NOT MONITORED/SAMPLED															

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** Chromatogram pattern indicates an unidentified hydrocarbon.

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WELL ID/ DATE	TOC (ft.)	GWE (mil)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-10															
11/29/95	11.42	4.91	6.51	--	--	--	--	900*	1700	95	<2.5	69	170	22	--
02/08/96	11.42	6.87	4.55	--	--	--	--	650*	230	31	<0.5	7.2	6.2	10	--
05/08/96	11.42	5.87	5.55	--	--	--	--	570*	260	61	0.59	37	23	20	--
08/23/96	11.42	5.23	6.19	--	--	--	--	700*	320	34	<0.5	29	15	8.3	--
12/12/96	11.42	5.59	5.83	--	--	--	--	990*	1600	94	<2.5	110	27	<12	--
02/10/97	11.42	6.84	4.58	--	--	--	--	530*	2100	230	5.6	130	83	<12	--
05/01/97	11.42	5.85	5.57	--	--	--	--	770*	2300	110	<2.5	140	49	<12	--
08/05/97	11.42	5.12	6.30	--	--	--	--	620*	650	33	1.1	70	16	3.2	--
10/28/97	11.42	5.24	6.18	--	--	--	--	310*	740	25	1.6	53	14	6.7	--
02/04/98	11.42	8.53	2.89	--	--	--	--	250*	950	23	4.5	<0.5	1.9	<2.5	--
06/03/98	11.42	6.62	4.80	--	--	--	--	490*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/29/98	11.42	5.77	5.65	--	--	--	--	390*	290	3.9	<0.5	8.5	1.4	<2.5	--
11/30/98	11.42	5.80	5.62	--	--	--	--	437	<50	<0.5	<0.5	<0.5	<0.5	7.11	--
02/24/99	11.42	7.19	4.23	--	--	--	--	259*	160	35	0.55	0.64	0.64	9.2	--
05/06/99	11.42	6.31	5.11	--	--	--	--	190*	490	7.05	1.02	8.24	2.18	<5.0	--
08/30/99	11.42	5.06	6.36	--	--	--	--	330*	205	1.79	0.808	5.55	2.16	3.93	--
11/17/99	11.42	5.48	5.94	--	--	--	--	2180*	108	1.2	<0.5	1.2	<0.5	<2.5	--
02/21/00	11.42	7.07	4.35	--	--	--	--	360*	587	17.6	2.92	10.1	4.61	5.08	--
05/08/00	11.42	5.99	5.43	0.00	--	--	--	320 ^d	380 ²	5.4	2.6	3.2	6.3	9.1	--
08/08/00	11.42	--	--	--	--	--	Dry	--	--	--	--	--	--	--	--
11/01/00	11.42	--	--	--	--	--	DRY	--	--	--	--	--	--	--	--

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B-11															
11/29/95	11.98	6.08	5.90	--	--	--	--	1400*	2800	38	<10	26	48	21,000	--
02/08/96	11.98	7.54	4.44	--	--	--	--	1100*	<5000	<50	<50	<50	<50	38,000	--
05/08/96	11.98	6.98	5.00	--	--	--	--	1300*	4100	110	<10	31	25	17,000	--
08/23/96	11.98	6.37	5.61	--	--	--	--	820*	3400	160	12	41	13	4000	--
12/12/96	11.98	6.85	5.13	--	--	--	--	1300*	3700	120	12	<5.0	30	2200	--
02/10/97	11.98	7.91	4.07	--	--	--	--	810*	2300	56	17	<5.0	20	4700	--
05/01/97	11.98	6.95	5.03	--	--	--	--	820*	<5000	<50	<50	<50	<50	21,000	--
08/05/97	11.98	6.38	5.60	--	--	--	--	900*	3500	42	<10	<10	<10	4100	--
10/28/97	11.98	6.30	5.68	--	--	--	--	1300*	3000	39	6.2	8.0	13	2300	--
02/04/98	11.98	9.39	2.59	--	--	--	--	930*	1300	3.2	1.4	<0.5	5.0	46,000	--
06/03/98	11.98	7.53	4.45	--	--	--	--	740*	860	3.7	1.4	0.84	3.0	34,000	--
07/29/98	11.98	6.80	5.18	--	--	--	--	1400*	1300	6.9	2.5	3.8	2.0	50,000	--
07/29/98	11.98	6.80	5.18	--	--	--	Confirmation run	--	--	--	--	--	--	41,000	--
11/30/98	11.98	6.91	5.07	--	--	--	--	1020	<1000	<10	<10	<10	<10	5370	--
02/24/99	11.98	7.79	4.19	--	--	--	--	2290*	690	4.7	<0.5	2.7	3.1	67,000	--
05/06/99	11.98	7.43	4.55	--	--	--	--	580*	423	4.66	0.662	<0.5	1.38	20,600	--
08/30/99	11.98	6.18	5.80	--	--	--	--	1120*	1220	31	8.6	<5.0	14	10,900	--
11/17/99	11.98	6.41	5.57	--	--	--	--	1160*	2800	36.6	10.6	8.41	11.6	12,000	--
02/21/00	11.98	7.77	4.21	--	--	--	--	730*	1570	12.3	2.71	3.33	12.9	2980	--
05/08/00	11.98	7.04	4.94	0.00	--	--	--	220 ⁶	<500	<5.0	<5.0	<5.0	<5.0	8,500	--
08/08/00	11.98	6.79	5.19	0.00	--	--	--	660 ⁶	2,900 ³	51	<25	<25	38	10,000	--
11/01/00	11.98	6.72	5.26	0.00	--	--	--	290 ⁴	<5,000	<50	<50	<50	<50	29,000	--

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B-12															
11/29/95	11.16	5.15	6.01	--	--	--	--	1800*	1100	10	<10	<10	<10	37,000	--
02/08/96	11.16	6.56	4.60	--	--	--	--	1800*	<20,000	<200	<200	<200	<200	88,000	--
05/08/96	11.16	6.08	5.08	--	--	--	--	1800*	<25,000	<250	<250	<250	<250	88,000	--
08/23/96	11.16	5.51	5.65	--	--	--	--	1500*	630	16	<5.0	<5.0	<5.0	420	--
12/12/96	11.16	6.05	5.11	--	--	--	--	1200*	<25,000	<250	<250	<250	<250	54,000	--
02/10/97	11.16	7.05	4.11	--	--	--	--	1200*	<20,000	<200	<200	<200	<200	65,000	--
02/10/97	11.16	7.05	4.11	--	--	--	EPA 8240	--	--	<500	<500	<500	<500	--	--
05/01/97	11.16	6.17	4.99	--	--	--	--	1100*	<12,500	<125	<125	<125	<125	64,000	--
08/05/97	11.16	5.55	5.61	--	--	--	--	1100*	<10,000	<100	<100	<100	<100	46,000	--
10/28/97	11.16	5.40	5.76	--	--	--	--	1100*	1400	39	<5.0	7.2	6.0	29,000	--
02/04/98	11.16	8.53	2.63	--	--	--	--	4800*	920	6.9	1.1	<0.5	2.8	59,000	--
06/03/98	11.16	6.71	4.45	--	--	--	--	2000*	590	9.4	<0.5	0.93	<0.5	15,000	--
07/29/98	11.16	5.91	5.25	--	--	--	--	2200*	820	5.6	2.0	3.3	1.2	28,000	--
07/29/98	11.16	5.91	5.25	--	--	--	Confirmation run	--	--	--	--	--	--	33,000	--
11/30/98	11.16	6.03	5.13	--	--	--	--	1060	2110	<10	<10	<10	<10	5330	--
02/24/99	11.16	7.16	4.00	--	--	--	--	2680*	410	0.64	<0.5	2.2	2.3	15,000	--
05/06/99	11.16	6.71	4.45	--	--	--	--	3550*	<500	<5.0	<5.0	<5.0	<5.0	1370	<1000
08/30/99	11.16	5.32	5.84	--	--	--	--	1310*	985	12.5	6.0	9.5	10.8	6600	--
11/17/99	11.16	5.73	5.43	--	--	--	--	1060*	1700	14.4	5.99	5.98	<5.0	14,200	--
02/21/00	11.16	6.85	4.31	--	--	--	--	430*	595	3.49	<0.5	<0.5	4.26	5100	--
05/08/00	11.16	6.21	4.95	0.00	--	--	--	340 ⁶	<500	<5.0	<5.0	<5.0	<5.0	2,100	--
08/08/00	11.16	6.01	5.15	0.00	--	--	--	260 ⁶	410 ³	3.9	1.5	1.8	4.8	2,000	--
11/01/00	11.16	5.85	5.31	0.00	--	--	--	130 ⁴	660 ²	6.0	1.9	2.8	2.9	4,600	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msf)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
B-13															
11/29/95	11.17	5.26	5.91	--	--	--	--	3400*	1800	19	<5.0	5.5	<5.0	7400	--
02/08/96	11.17	6.72	4.45	--	--	--	--	450*	910	12	1.3	2.0	1.9	77	--
05/08/96	11.17	6.20	4.97	--	--	--	--	560*	140	1.9	<0.5	0.88	2.0	98	--
08/23/96	11.17	5.54	5.63	--	--	--	--	1300*	1300	<10	<10	<10	<10	450	--
12/12/96	11.17	5.91	5.26	--	--	--	--	1300*	2600	29	5.4	9.40	6.3	230	--
02/10/97	11.17	7.05	4.12	--	--	--	--	290*	670	<0.5	6.7	2.6	5.6	28	--
05/01/97	11.17	6.17	5.00	--	--	--	--	480*	920	8.5	4.6	2.1	6.1	530	--
08/05/97	11.17	5.52	5.65	--	--	--	--	1300*	1900	23	<5.0	<5.0	<5.0	860	--
10/28/97	11.17	5.49	5.68	--	--	--	--	2200*	2400	33	14	8.4	10	2100	--
02/04/98	11.17	8.48	2.69	--	--	--	--	260*	110	<0.5	<0.5	<0.5	<0.5	260	--
06/03/98	11.17	6.79	4.38	--	--	--	--	480*	<50	<0.5	<0.5	<0.5	<0.5	400	--
07/29/98	11.17	6.12	5.05	--	--	--	--	830*	350	5.0	<0.5	0.67	1.2	730	--
07/29/98	11.17	6.12	5.05	--	--	--	Confirmation run	--	--	--	--	--	--	980	--
11/30/98	11.17	6.16	5.01	--	--	--	--	741	168	0.797	<0.5	<0.5	<0.5	114	--
02/24/99	11.17	7.14	4.03	--	--	--	--	670*	69	<0.5	<0.5	<0.5	<0.5	530	--
05/06/99	11.17	6.72	4.45	--	--	--	--	540*	<500	<5.0	<5.0	<5.0	<5.0	454	--
08/30/99	11.17	5.43	5.74	--	--	--	--	927*	748	13.7	<2.5	4.53	10.6	377	--
11/17/99	11.17	5.58	5.59	--	--	--	--	1310*	1240	24.6	8.96	<5.0	20.2	1900	--
02/21/00	11.17	6.93	4.24	--	--	--	--	200*	443	2.11	0.908	1.89	2.89	254	--
05/08/00	11.17	6.35	4.82	0.00	--	--	--	240 ¹	190 ³	<0.50	0.68	1.7	1.1	190	--
08/08/00	11.17	6.18	4.99	0.00	--	--	--	100 ⁶	150 ³	0.84	1.2	1.3	2.6	44	--
11/01/00	11.17	5.96	5.21	0.00	--	--	--	290 ⁷	560 ²	4.9	1.4	4.7	11	1,100	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0290
 1802 Webster Street
 Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
TRIP BLANK															
01/06/93	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/23/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/19/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/19/93	--	--	--	--	--	--	--	--	<50	<0.5	0.5	<0.5	<0.5	--	--
01/17/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/18/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/15/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/29/95	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/08/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/08/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
08/23/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/12/96	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/10/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/01/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
08/05/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/28/97	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/04/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/12/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/03/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/29/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
11/30/98	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
02/24/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/06/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
08/30/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Removed	Total SPH Removed	Notes	TPH- Diesel	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	TOG
TRIP BLANK (cont)															
11/17/99	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/21/00	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/08/00	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
08/08/00	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
11/01/00	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 8, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

(msl) = Mean sea level

SPHT = Separate Phase Hydrocarbons Thickness

SPH = Separate Phase Hydrocarbons

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary butyl ether

TOG = Total Oil and Grease

-- = Not Measured/Not Analyzed

- ¹ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons >C10.
- ² Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- ³ Laboratory report indicates gasoline C6-C12.
- ⁴ Laboratory report indicates unidentified hydrocarbons C9-C24.
- ⁵ Laboratory report indicates unidentified hydrocarbons >C16.
- ⁶ Laboratory report indicates unidentified hydrocarbons <C16.
- ⁷ Laboratory report indicates unidentified hydrocarbons C9-C40.

Table 2
Groundwater Analytical Results
Chevron Service Station #9-0290
1802 Webster Street
Alameda, California

Analytical values are in parts per billion (ppb)

DATE	Alkalinity	Ferrous Iron	Nitrate as Nitrate	Sulfate	EPA 8010B	EPA 8270B	Cadmium	Chromium	Lead	Nickel	Zinc	Motor Oil
A-1												
08/30/99	--	--	--	--	--	--	--	--	--	--	--	68,400
B-1												
07/29/98	930,000	2,000	13,000	280,000	--	--	--	--	--	--	--	--
B-5												
07/29/98	280,000	1,100	<1,000	7,000	--	--	--	--	--	--	--	--
B-10												
07/29/98	630,000	740	34,000	16,000	--	--	--	--	--	--	--	--
B-11												
07/29/98	460,000	1,100	33,000	18,000	--	--	--	--	--	--	--	--
B-12												
07/29/98	700,000	450	<1,000	27,000	--	--	--	--	--	--	--	--
05/06/99	--	--	--	--	<5.0-<10	<10-<50	<10	86.7	<75	143	185	--
B-13												
07/29/98	290,000	240	5,600	17,000	--	--	--	--	--	--	--	--

EXPLANATIONS:

Groundwater laboratory analytical results were compiled from reports prepared by Blaine Tech Services, Inc.

-- = Not Measured/Not Analyzed

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility # CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID A-1 Well Condition: OK
 Well Diameter 6" in. Hydrocarbon Thickness: .13 (feet) Amount Bailed 1 LITER OF SPH & WATER (product/water): .26 (Gallons)
 Total Depth 11.09 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

 Depth to Water 5.67 ft.

N/A X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: (Disposable Bailer) Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____
N/A

Starting Time: _____ Weather Conditions: SUNNY
 Sampling Time: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ hos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>A-1</u>	<u>X 10A 1/2 HCL LITER PWR</u>	<u>Y</u>	<u>HCL None</u>	<u>SEQUOIA Seq.</u>	<u>TPH(GI)/tox/miba/TPAD</u>

COMMENTS: BAILED 1 LITER OF PRODUCT & WATER TRANSPORTED IT TO SEQUOIA LAB FOR ANALYSIS.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility# CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-1 Well Condition: OK
 Well Diameter 2" in. Hydrocarbon Amount Bailed
 Thickness: 0 (feet) (product/water): 0 (Gallons)
 Total Depth 15.93 ft. Volume 2" = 0.17 3" = 0.98 4" = 0.66
 Depth to Water 4.98 ft. Factor (VF) 6" = 1.50 12" = 5.80

10.95 x VF .7 = 1.86 x 3 (case volume) = Estimated Purge Volume: 5.58 (gal.)

Purge Equipment: (Disposable Bailer) Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: (Disposable Bailer) Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: 10:07 Weather Conditions: Foggy
 Sampling Time: 10:27 Water Color: CLEAR Odor: YES
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 10^6$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:10	2.0	7.33	946	67.8			
10:14	4.0	7.26	914	68.3			
10:19	6.0	7.32	877	68.1			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
B-1	3 x UOA w/ HCL	Y	HCL	SEQUOIA	TPH(GI)/btax/mtba/
	1 - Liter Amber	N	None	Seq.	TPH-DIESEL

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility# CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-5 Well Condition: O'K
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth 18.12 ft. Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 Depth to Water 4.65 ft. 6" = 1.50 12" = 3.80

13.47 x VF .17 = 2.29 x 3 (case volume) = Estimated Purge Volume: 6.86 (gal.)

Purge Equipment: (Disposable Bailer) Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: (Disposable Bailer) Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: 11:00 Weather Conditions: SUNNY
 Sampling Time: 11:21 Water Color: CLEAR Odor: YES
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>11:05</u>	<u>2.5</u>	<u>7.47</u>	<u>456</u>	<u>71.2</u>			
<u>11:09</u>	<u>5.0</u>	<u>7.49</u>	<u>578</u>	<u>71.8</u>			
<u>11:13</u>	<u>7.0</u>	<u>7.42</u>	<u>536</u>	<u>72.0</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-5</u>	<u>3 x VOA w/ HCL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/bTEX/mTBE</u>
	<u>1 - Liter Amber</u>	<u>''</u>	<u>None</u>	<u>Seq.</u>	<u>TPH-DIESEL</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility # CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-6 Well Condition: OK
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth 18.30 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

 Depth to Water 5.73 ft.

12.57 x VF .17 = 2.13 x 3 (case volume) = Estimated Purge Volume: 6.41 (gal)

Purge Equipment: (Disposable Bailer) Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: (Disposable Bailer) Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: 11:31 Weather Conditions: SUNNY
 Sampling Time: 11:52 Water Color: CLOUDY/CLR Odor: NO
 Purging Flow Rate: - gpm. Sediment Description: _____
 Did well de-water? NO If yes; Time: _____ Volume: _____ (gal)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
11:35	2.0	7.19	118	72.0			
11:39	4.0	7.04	695	73.6			
11:44	6.0	7.02	674	74.0			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
B-6	2 x VOA w/ HCL	Y	HCL	SEQUOIA	mtbe
	1- Liter Amber	N	None	Seq.	TPH-DIESEL

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility# CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-7 Well Condition: OK
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth 13.47 ft.
 Depth to Water 4.69 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

N/A X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A Disposable Bailer Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: N/A Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: _____ Weather Conditions: FOGGY
 Sampling Time: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ com. Sediment Description: _____
 Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-7</u>	<u>X VOA w/ HCL Lister Anal</u>	<u>Y</u>	<u>HCL None</u>	<u>SEQUOIA Geog.</u>	<u>TPH(GI)/bTEX/mTBE/TPMT</u>

COMMENTS: "MONITORED ONLY"
SAMPLING MONTHS FEB/AUG - BIENNIAL

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility# CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-10 Well Condition: O'k'
 Well Diameter 2" in. Hydrocarbon Amount Bailed
 Thickness: 0 (feet) (product/water): 0 (Gallons)
 Total Depth 16.03 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

 Depth to Water DRY ft.

N/A X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____
 Sampling Equipment: N/A Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: _____ Weather Conditions: Foggy
 Sampling Time: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-10</u>	<u>X 1000 mL</u> <u>Liter Amber</u>	<u>Y</u>	<u>HEC</u> <u>None</u>	<u>SEQUOIA</u> <u>Seq.</u>	<u>TPH(GI)/bgs/mba/TPMT</u>

COMMENTS: WELL WAS "Dry" when GULGED.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility# CHEVRON # 9-0290 Job#: 385200
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-11 Well Condition: OK
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth 14.27 ft. Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 Depth to Water 5.26 ft. 6" = 1.50 12" = 5.80

9.01 x VF .07 = 1.53 x 3 (case volume) = Estimated Purge Volume: 4.59 (gal.)

Purge Equipment: (Disposable Bailer) Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: (Disposable Bailer) Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: 12:05 Weather Conditions: SUNNY
 Sampling Time: 12:26 Water Color: Cloudy / Grey Odor: YES
 Purging Flow Rate: - gpm. Sediment Description: _____
 Did well de-water? NO If yes: Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>12:09</u>	<u>1.5</u>	<u>7.02</u>	<u>627</u>	<u>70.8</u>			
<u>12:13</u>	<u>3.0</u>	<u>6.96</u>	<u>626</u>	<u>71.0</u>			
<u>12:18</u>	<u>5.0</u>	<u>7.08</u>	<u>606</u>	<u>70.6</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-11</u>	<u>3 x VOA w/ HCL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/bTEX/mtbe</u>
	<u>1 - Litter Amber</u>	<u> </u>	<u>None</u>	<u>Seq.</u>	<u>TPH-DIESEL</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility# CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-12 Well Condition: OK
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth 15.08 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

 Depth to Water 5.31 ft.

9.77 x VF .17 = 1.66 x 3 (case volume) = Estimated Purge Volume: 4.98 (gal.)

Purge Equipment: (Disposable Bailor) Bailor, Stack, Suction, Grundfos, Other: _____
 Sampling Equipment: (Disposable Bailor) Bailor, Pressure Bailor, Grab Sample, Other: _____

Starting Time: 10:33 Weather Conditions: FOLLY
 Sampling Time: 10:53 Water Color: CLEAR Odor: YES
 Purging Flow Rate: — gpm. Sediment Description: _____
 Did well de-water? NO If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:36	1.5	7.43	773	68.4			
10:40	3.0	7.32	753	70.1			
10:45	5.0	7.23	747	70.6			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
B-12	3 x VOA w/ HCL	Y	HCL	SEQUOIA	TPH(GI/btex/mtbe)
	1 - Liter Amber	"	None	Seq.	TPH - DIESEL

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility# CHEVRON # 9-0290 Job#: 385280
 Address: 1802 Webster St Date: 11-1-00
 City: Alameda, CA Sampler: FRANK T.

Well ID B-13 Well Condition: OK
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth 13.93 ft. Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 Depth to Water 5.21 ft. 6" = 1.50 12" = 5.80

8.72 x VF .17 = 1.48 x 3 (case volume) = Estimated Purge Volume: 4.44 (gal.)

Purge Equipment: (Disposable Bailer)
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Bailer)
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:41 Weather Conditions: FOGGY
 Sampling Time: 9:58 Water Color: CLEAR Odor: YES
 Purging Flow Rate: — gpm. Sediment Description: _____
 Did well de-water? NO If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm}$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
9:44	1.5	7.57	795	70.5			
9:47	3.0	7.48	682	71.2			
9:50	4.5	7.34	658	70.6			

LABORATORY INFORMATION

SAMPLE ID	# - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
					TPH(GI)/stax/mtbe	
B-13	3 x VOA w/ HCL 1 - Liter Amber	Y	HCL None	SEQUOIA Seq.		TPH-DIESEL

COMMENTS: _____

Fax copy of Lab Report and COC to Chevron Contact: Yes No

Chain-of-Custody-Record

Chevron Products Co.
 P.O. BOX 6004
 San Ramon, CA 94583
 FAX (925)842-8370

Chevron Facility Number 9-0290
 Facility Address 1902 Webster St. Alameda CA
 Consultant Project Number 385290
 Consultant Name GETTLER-RYAN INC.
 Address 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568
 Project Contact (Name) DEANNA L. HARDING
 (Phone) 925-551-7555 (Fax Number) 925-551-7899

Chevron Contact (Name) Mr. Tom Deubs
 (Phone) (925) 842-8099
 Laboratory Name W011058
 Laboratory Service Order _____
 Laboratory Service Code _____
 Samples Collected by (Name) FRANK TERRINONI
 Signature [Signature]

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	State Method: <input checked="" type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series <input type="checkbox"/> CO <input type="checkbox"/> UT IDAHO												Remarks					
					ETEX/MTBE+TPH GAS (8020 + 8015)	ETEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Organics (8160)	Petroleum Hydrocarbons (8010)	Pesticide Organics (8280)	Extractable Organics (8270)	Oil and Grease (8320)	Metals (Cd, Cr, Pb, Zn, Ni) (8020)	ETEX (8020)	ETEX/MTBE/Naph. (8020)	TPH - HCD		TPH-D Extended				
TSLB	1	W	HCL	11-1-00	X					01A												
B-1	4			10:27	X	X				02A-D												
B-5	4			11:21	X	X				03A-D												
B-6	3			11:52		X				04A-C								X				
B-11	4			12:26	X	X				05A-D												
B-12	4			10:53	X	X				06												
B-13	4	↓	↓	9:58	X	X				07 ↓												
A-1	1	W	N/A							BAILED 1 LITER OF SPH & WATER										"ON HOLD"		

Relinquished By (Signature) <u>[Signature]</u>	Organization G-R INC.	Date/Time 11-1-00	Received By (Signature) <u>[Signature]</u>	Organization G-R INC.	Date/Time 11-1-00	Iced <input checked="" type="checkbox"/> Y/N	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <u>[Signature]</u>	Organization G-R INC.	Date/Time 11-2-00	Received By (Signature) <u>[Signature]</u>	Organization Seymour W.	Date/Time 11/2/00	Iced <input checked="" type="checkbox"/> Y/N	
Relinquished By (Signature) <u>[Signature]</u>	Organization	Date/Time 11/2/00	Received For Laboratory By (Signature)		Date/Time 11/2/00	Iced <input checked="" type="checkbox"/> Y/N	



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequolalabs.com

21 November, 2000

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report W011058

Enclosed are the results of analyses for samples received by the laboratory on 02-Nov-00 15:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TBLB	W011058-01	Water	01-Nov-00 00:00	02-Nov-00 15:50
B-1	W011058-02	Water	01-Nov-00 10:27	02-Nov-00 15:50
B-5	W011058-03	Water	01-Nov-00 11:21	02-Nov-00 15:50
B-6	W011058-04	Water	01-Nov-00 11:52	02-Nov-00 15:50
B-11	W011058-05	Water	01-Nov-00 12:26	02-Nov-00 15:50
B-12	W011058-06	Water	01-Nov-00 10:53	02-Nov-00 15:50
B-13	W011058-07	Water	01-Nov-00 09:58	02-Nov-00 15:50

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.


Charlie Westwater, Project Manager





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TBLB (W011058-01) Water Sampled: 01-Nov-00 00:00 Received: 02-Nov-00 15:50									
Purgeable Hydrocarbons	ND	50	ug/l	1	0K14007	14-Nov-00	14-Nov-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		95.7 %	70-130	"	"	"	"	"	P-01
B-1 (W011058-02) Water Sampled: 01-Nov-00 10:27 Received: 02-Nov-00 15:50									
Purgeable Hydrocarbons	860	500	ug/l	10	0K15009	15-Nov-00	15-Nov-00	EPA 8015M/8020	
Benzene	41	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	8.3	5.0	"	"	"	"	"	"	
Xylenes (total)	13	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	2500	25	"	"	"	"	"	"	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		92.7 %	70-130	"	"	"	"	"	
B-5 (W011058-03) Water Sampled: 01-Nov-00 11:21 Received: 02-Nov-00 15:50									
Purgeable Hydrocarbons	ND	500	ug/l	10	0K14007	14-Nov-00	14-Nov-00	EPA 8015M/8020	
Benzene	ND	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	11	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	4600	25	"	"	"	"	"	"	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		116 %	70-130	"	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
B-11 (W011058-05) Water Sampled: 01-Nov-00 12:26 Received: 02-Nov-00 15:50									
Purgeable Hydrocarbons	ND	5000	ug/l	100	OK14007	14-Nov-00	14-Nov-00	EPA 8015M/8020	
Benzene	ND	50	"	"	"	"	"	"	
Toluene	ND	50	"	"	"	"	"	"	
Ethylbenzene	ND	50	"	"	"	"	"	"	
Xylenes (total)	ND	50	"	"	"	"	"	"	
Methyl tert-butyl ether	29000	250	"	"	"	"	"	"	CC-3
Surrogate: a,a,a-Trifluorotoluene		102 %		70-130	"	"	"	"	
B-12 (W011058-06) Water Sampled: 01-Nov-00 10:53 Received: 02-Nov-00 15:50 P-04									
Purgeable Hydrocarbons	660	50	ug/l	1	OK14007	14-Nov-00	14-Nov-00	EPA 8015M/8020	
Benzene	6.0	0.50	"	"	"	"	"	"	
Toluene	1.9	0.50	"	"	"	"	"	"	
Ethylbenzene	2.8	0.50	"	"	"	"	"	"	
Xylenes (total)	2.9	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		71.3 %		70-130	"	"	"	"	
B-12 (W011058-06RE1) Water Sampled: 01-Nov-00 10:53 Received: 02-Nov-00 15:50 P-04									
Methyl tert-butyl ether	4600	500	ug/l	200	OK14007	14-Nov-00	15-Nov-00	EPA 8015M/8020	
Surrogate: a,a,a-Trifluorotoluene		95.7 %		70-130	"	"	"	"	
B-13 (W011058-07) Water Sampled: 01-Nov-00 09:58 Received: 02-Nov-00 15:50 P-04									
Purgeable Hydrocarbons	560	50	ug/l	1	OK15009	15-Nov-00	15-Nov-00	EPA 8015M/8020	
Benzene	4.9	0.50	"	"	"	"	"	"	CC-6
Toluene	1.4	0.50	"	"	"	"	"	"	CC-6
Ethylbenzene	4.7	0.50	"	"	"	"	"	"	CC-6
Xylenes (total)	11	0.50	"	"	"	"	"	"	CC-6
Surrogate: a,a,a-Trifluorotoluene		96.3 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
B-13 (W011058-07RE1) Water Sampled: 01-Nov-00 09:58 Received: 02-Nov-00 15:50 P-04									
Methyl tert-butyl ether	1100	50	ug/l	20	0K15009	15-Nov-00	16-Nov-00	EPA 8015M/8020	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		103 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
B-1 (W011058-02) Water Sampled: 01-Nov-00 10:27 Received: 02-Nov-00 15:50									
Diesel Range Hydrocarbons	570	50	ug/l	1	0K14013	14-Nov-00	19-Nov-00	EPA 8015M	D-02
Surrogate: n-Pentacosane		123 %	50-150		"	"	"	"	
B-5 (W011058-03) Water Sampled: 01-Nov-00 11:21 Received: 02-Nov-00 15:50									
Diesel Range Hydrocarbons	470	50	ug/l	1	0K14013	14-Nov-00	19-Nov-00	EPA 8015M	D-02
Surrogate: n-Pentacosane		138 %	50-150		"	"	"	"	
B-6 (W011058-04) Water Sampled: 01-Nov-00 11:52 Received: 02-Nov-00 15:50									
Diesel Range Hydrocarbons	77	50	ug/l	1	0K14013	14-Nov-00	19-Nov-00	EPA 8015M	D-02
Surrogate: n-Pentacosane		95.2 %	50-150		"	"	"	"	
B-11 (W011058-05) Water Sampled: 01-Nov-00 12:26 Received: 02-Nov-00 15:50									
Diesel Range Hydrocarbons	290	50	ug/l	1	0K14013	14-Nov-00	19-Nov-00	EPA 8015M	D-14
Surrogate: n-Pentacosane		87.1 %	50-150		"	"	"	"	
B-12 (W011058-06) Water Sampled: 01-Nov-00 10:53 Received: 02-Nov-00 15:50									
Diesel Range Hydrocarbons	130	50	ug/l	1	0K14013	14-Nov-00	19-Nov-00	EPA 8015M	D-14
Surrogate: n-Pentacosane		82.0 %	50-150		"	"	"	"	
B-13 (W011058-07) Water Sampled: 01-Nov-00 09:58 Received: 02-Nov-00 15:50									
Diesel Range Hydrocarbons	290	50	ug/l	1	0K14013	14-Nov-00	19-Nov-00	EPA 8015M	D-02
Surrogate: n-Pentacosane		99.1 %	50-150		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
B-6 (W011058-04) Water Sampled: 01-Nov-00 11:52 Received: 02-Nov-00 15:50									
Methyl tert-butyl ether	25000	250	ug/l	100	OK14007	14-Nov-00	14-Nov-00	DHS LUFT	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		99.7 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K15009 - EPA 5030B [P/T]										
Blank (0K15009-BLK1) Prepared & Analyzed: 15-Nov-00										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: <i>a,a,a</i> -Trifluorotoluene	31.5		"	30.0		105	70-130			
LCS (0K15009-BS1) Prepared & Analyzed: 15-Nov-00										
Benzene	19.0	0.50	ug/l	20.0		95.0	70-130			
Toluene	19.3	0.50	"	20.0		96.5	70-130			
Ethylbenzene	19.4	0.50	"	20.0		97.0	70-130			
Xylenes (total)	56.5	0.50	"	60.0		94.2	70-130			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	27.1		"	30.0		90.3	70-130			
Matrix Spike (0K15009-MS1) Source: W011080-02 Prepared & Analyzed: 15-Nov-00										
Benzene	21.8	0.50	ug/l	20.0	ND	109	70-130			
Toluene	22.1	0.50	"	20.0	ND	111	70-130			
Ethylbenzene	22.1	0.50	"	20.0	ND	111	70-130			
Xylenes (total)	63.3	0.50	"	60.0	ND	105	70-130			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	31.6		"	30.0		105	70-130			
Matrix Spike Dup (0K15009-MSD1) Source: W011080-02 Prepared & Analyzed: 15-Nov-00										
Benzene	19.7	0.50	ug/l	20.0	ND	98.5	70-130	10.1	20	
Toluene	20.1	0.50	"	20.0	ND	101	70-130	9.48	20	
Ethylbenzene	20.3	0.50	"	20.0	ND	101	70-130	8.49	20	
Xylenes (total)	58.8	0.50	"	60.0	ND	98.0	70-130	7.37	20	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	29.3		"	30.0		97.7	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

**Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K14013 - EPA 3510B										
Blank (0K14013-BLK1)					Prepared: 14-Nov-00 Analyzed: 20-Nov-00					
Diesel Range Hydrocarbons	ND	50	ug/l							
Surrogate: n-Pentacosane	35.0		"	33.3		105	50-150			
LCS (0K14013-BS1)					Prepared: 14-Nov-00 Analyzed: 18-Nov-00					
Diesel Range Hydrocarbons	347	50	ug/l	500		69.4	60-140			
Surrogate: n-Pentacosane	47.7		"	33.3		143	50-150			
LCS (0K14013-BS2)					Prepared: 14-Nov-00 Analyzed: 20-Nov-00					
Diesel Range Hydrocarbons	475	50	ug/l	500		95.0	60-140			
Surrogate: n-Pentacosane	36.3		"	33.3		109	50-150			
LCS Dup (0K14013-BSD1)					Prepared: 14-Nov-00 Analyzed: 18-Nov-00					
Diesel Range Hydrocarbons	495	50	ug/l	500		99.0	60-140	35.2	50	
Surrogate: n-Pentacosane	43.0		"	33.3		129	50-150			
LCS Dup (0K14013-BSD2)					Prepared: 14-Nov-00 Analyzed: 20-Nov-00					
Diesel Range Hydrocarbons	283	50	ug/l	500		56.6	60-140	50.7	50	Q-01
Surrogate: n-Pentacosane	40.7		"	33.3		122	50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-0290
Project Manager: Deanna L. Harding

Reported:
21-Nov-00 17:43

**MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0K14007 - EPA 5030B [P/T]

Prepared & Analyzed: 14-Nov-00

Blank (0K14007-BLK1)

Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							

Surrogate: a,a,a-Trifluorotoluene 29.8 " 30.0 99.3 70-130

LCS (0K14007-BS1)

Prepared & Analyzed: 14-Nov-00

Benzene	20.2	0.50	ug/l	20.0		101	70-130			
Toluene	20.5	0.50	"	20.0		103	70-130			
Ethylbenzene	20.8	0.50	"	20.0		104	70-130			
Xylenes (total)	60.4	0.50	"	60.0		101	70-130			

Surrogate: a,a,a-Trifluorotoluene 27.5 " 30.0 91.7 70-130

Matrix Spike (0K14007-MS1)

Source: W011020-07

Prepared & Analyzed: 14-Nov-00

Benzene	21.6	0.50	ug/l	20.0	ND	108	70-130			
Toluene	21.8	0.50	"	20.0	ND	109	70-130			
Ethylbenzene	22.0	0.50	"	20.0	ND	110	70-130			
Xylenes (total)	63.9	0.50	"	60.0	ND	107	70-130			

Surrogate: a,a,a-Trifluorotoluene 28.6 " 30.0 95.3 70-130

Matrix Spike Dup (0K14007-MSD1)

Source: W011020-07

Prepared & Analyzed: 14-Nov-00

Benzene	22.5	0.50	ug/l	20.0	ND	113	70-130	4.08	20	
Toluene	22.8	0.50	"	20.0	ND	114	70-130	4.48	20	
Ethylbenzene	22.7	0.50	"	20.0	ND	114	70-130	3.13	20	
Xylenes (total)	66.0	0.50	"	60.0	ND	110	70-130	3.23	20	

Surrogate: a,a,a-Trifluorotoluene 29.3 " 30.0 97.7 70-130





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Notes and Definitions

- CC-3 Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The value as reported is within method acceptance.
- CC-6 Quantitation of detected analyte(s) was calculated from a comparison to the Initial Calibration Standard. Instrument performance met method acceptance criteria.
- D-02 Chromatogram Pattern: Unidentified Hydrocarbons C9-C40.
- D-14 Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
- P-01 Chromatogram Pattern: Gasoline C6-C12
- P-04 Chromatogram Pattern: Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12
- Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

