BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

July 15, 1999

Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

2nd Quarter 1999 Monitoring at 9-0290

Second Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-0290
1802 Webster Street
Alameda, CA

Monitoring Performed on May 6, 1999

Groundwater Sampling Report **990506-C-1**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

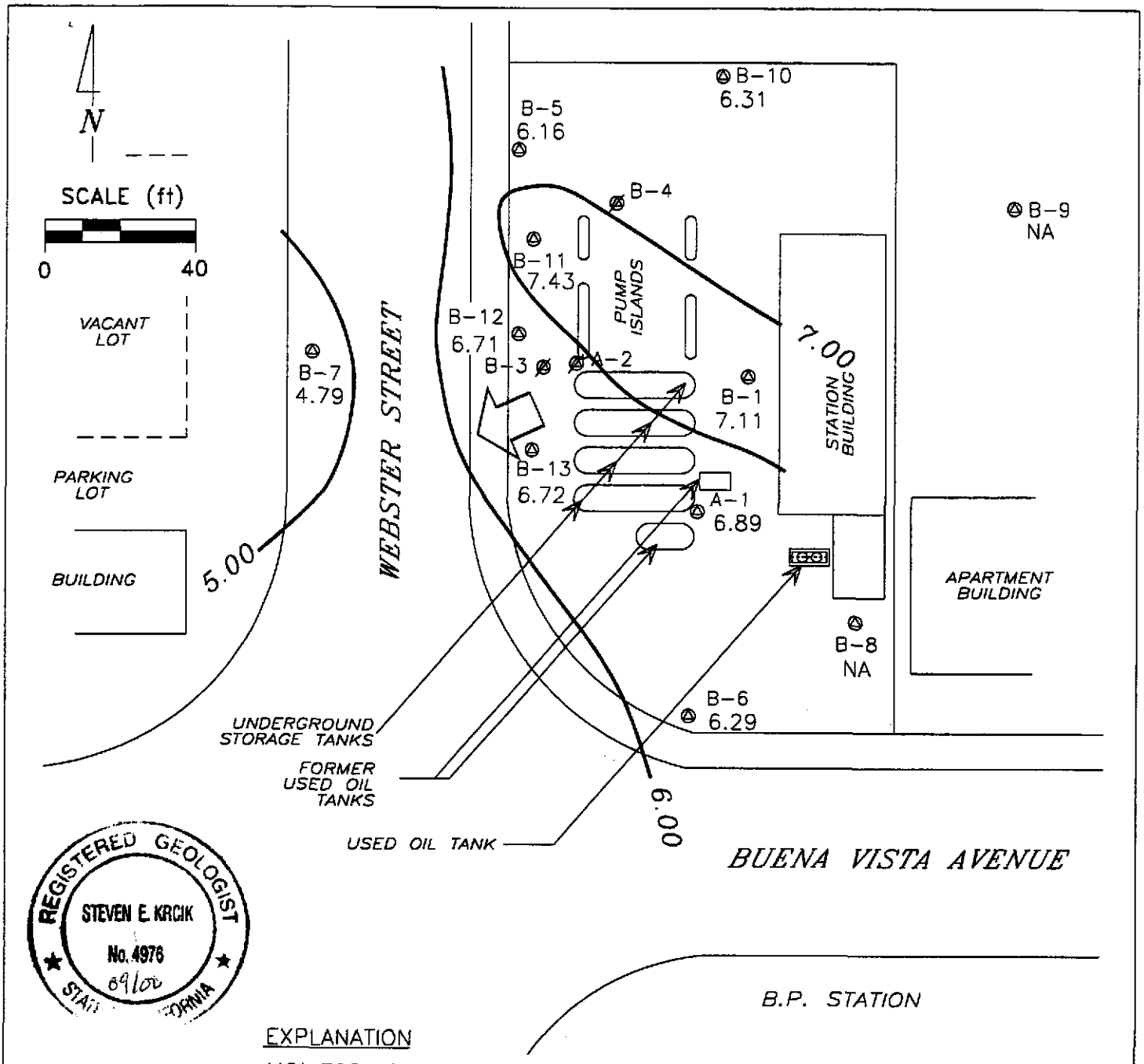
Christine Lillie

Christine Lillie
Project Coordinator

CAL/sb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Professional Engineering Appendix



REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 4976
8/9/00
STATE OF CALIFORNIA

EXPLANATION

- ⊙ MONITORING WELL
- ⊘ ABANDONED MONITORING WELL
- 6.29 GROUNDWATER ELEVATION (FT, MSL)
- 6.00 — GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- NA DATA NOT AVAILABLE
- ⇦ APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.02

Basemap from Geoconsultants, Inc.

PREPARED BY
RRM
engineering contracting firm

Chevron Station 9-0290
1802 Webster Street
Alameda, California

GROUNDWATER ELEVATION CONTOUR MAP, MAY 6, 1999

FIGURE: 1
PROJECT: DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
A-1															
09/20/91	8.13	0.48	9.23	1.58	--	--	--	--	--	--	--	--	--	--	--
10/09/91	8.13	1.46	6.67	0.00	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.13	1.43	7.28	0.58	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.13	1.36	7.42	0.65	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.13	1.49	7.14	0.50	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.13	1.50	7.14	0.51	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.13	1.47	7.19	0.53	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.13	1.28	7.28	0.54	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.13	1.29	7.33	0.49	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.13	1.73	6.76	0.36	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.13	2.21	6.29	0.37	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.13	2.15	6.43	0.45	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.13	2.21	6.30	0.38	--	--	--	--	--	--	--	--	--	--	--
03/09/92	8.13	3.14	5.30	0.31	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.13	2.83	5.37	0.07	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.13	2.39	6.14	0.40	--	--	--	--	--	--	--	--	--	--	--
01/06/93	8.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/03/93	8.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.56	6.19	5.85	0.60	--	--	--	--	--	--	--	--	--	--	--
06/11/93	11.56	--	--	--	2.000	2.000	--	--	--	--	--	--	--	--	--
06/15/93	11.56	--	--	--	0.130	2.130	--	--	--	--	--	--	--	--	--
06/18/93	11.56	--	--	--	0.130	2.260	--	--	--	--	--	--	--	--	--
06/22/93	11.56	--	--	--	0.500	2.760	--	--	--	--	--	--	--	--	--
06/29/93	11.56	--	--	--	--	2.760	--	--	--	--	--	--	--	--	--
07/09/93	11.56	--	--	--	--	2.760	--	--	--	--	--	--	--	--	--
07/15/93	11.56	--	--	--	--	2.760	--	--	--	--	--	--	--	--	--
07/19/93	11.56	5.54	6.23	0.26	2.000	4.760	--	--	--	--	--	--	--	--	--
07/20/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
07/27/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/06/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/10/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/16/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
09/16/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
09/24/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
A-1 (CONT'D)															
10/01/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/07/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/13/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/19/93	11.56	--	--	0.10	--	4.760	--	--	--	--	--	--	--	--	--
10/20/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
10/28/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/12/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/19/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/30/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/10/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/16/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/23/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
12/29/93	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
01/03/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
01/17/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
01/26/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/07/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/11/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/18/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
02/25/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/04/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/11/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/16/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
03/25/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
04/01/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
08/18/94	11.56	--	--	--	--	4.760	--	--	--	--	--	--	--	--	--
11/30/94	11.56	--	--	--	2.000	6.760	--	--	--	--	--	--	--	--	--
02/15/95	11.56	--	4.79	--	--	6.760	--	--	--	--	--	--	--	--	--
05/01/95	11.56	--	--	--	--	6.760	--	--	--	--	--	--	--	--	--
08/04/95	11.56	--	--	--	--	6.760	--	--	--	--	--	--	--	--	--
11/29/95	11.56	5.24	6.38	0.08	0.026	6.786	--	--	--	--	--	--	--	--	--
02/08/96	11.56	7.03	4.57	0.05	--	6.790	--	--	--	--	--	--	--	--	--
05/08/96	11.56	6.29	5.49	0.28	--	6.790	--	--	--	--	--	--	--	--	--
08/23/96	11.56	5.31	6.43	0.22	--	6.790	--	--	--	--	--	--	--	--	--
12/12/96	11.56	6.37	5.53	0.42	0.053	6.843	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
A-1 (CONT'D)															
02/10/97	11.56	7.25	4.45	0.17	0.079	6.922	--	--	--	--	--	--	--	--	--
05/01/97	11.56	6.11	5.51	0.08	0.053	6.975	--	--	--	--	--	--	--	--	--
08/05/97	11.56	5.68	5.96	0.10	0.066	7.041	--	--	--	--	--	--	--	--	--
10/28/97	11.56	5.56	6.05	0.06	0.026	7.067	--	--	--	--	--	--	--	--	--
02/04/98	11.56	8.39	3.20	0.04	0.026	7.093	--	--	--	--	--	--	--	--	--
06/03/98	11.56	7.02	4.56	0.03	0.021	7.114	--	--	--	--	--	--	--	--	--
07/29/98	11.56	7.15	4.44	0.04	0.040	7.154	--	--	--	--	--	--	--	--	--
11/30/98	11.56	6.23	5.61	0.35	0.012	7.166	--	--	--	--	--	--	--	--	--
02/24/99	11.56	7.63	4.41	0.60	0.066	7.232	--	--	--	--	--	--	--	--	--
05/06/99	11.56	6.89	4.67	--	--	7.232	--	580	13.4	<2.0	4.68	58	--	9500*	165

* Chromatogram pattern indicates unidentified hydrocarbons.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
A-2															
09/20/91	8.00	0.27	7.73	0.00	--	--	--	8100	860	14	110	53	--	5100	--
10/09/91	8.00	1.39	6.61	0.00	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.00	1.34	6.66	0.00	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.00	1.29	6.80	0.09	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.00	1.45	6.63	0.15	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.00	1.45	6.64	0.21	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.00	1.38	6.81	0.19	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.00	1.31	6.93	0.24	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.00	1.24	6.97	0.15	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.00	1.70	6.54	0.24	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.00	2.16	5.92	0.08	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.00	2.00	6.01	0.10	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.00	2.20	6.06	0.26	--	--	--	--	--	--	--	--	--	--	--
03/09/92	8.00	3.11	4.93	0.04	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.00	2.80	5.20	<0.01	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.00	2.36	5.66	0.02	--	--	--	--	--	--	--	--	--	--	--
01/06/93	8.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/03/93	8.00	3.20	4.98	0.22	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.46	6.24	5.36	0.18	--	--	--	--	--	--	--	--	--	--	--
06/11/93	11.46	--	--		0.13	1.000	--	--	--	--	--	--	--	--	--
06/15/93	11.46	--	--		0.13	1.130	--	--	--	--	--	--	--	--	--
06/18/93	11.46	--	--		0.26	1.390	--	--	--	--	--	--	--	--	--
06/22/93	11.46	--	--		0.50	1.890	--	--	--	--	--	--	--	--	--
06/29/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
07/09/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
07/15/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
07/19/93	11.46	5.53	6.79	1.07	--	1.890	--	--	--	--	--	--	--	--	--
07/20/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
07/27/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
08/06/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
08/10/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
08/16/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
09/16/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
09/24/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
A-2 (CONT'D)															
10/01/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
10/07/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
10/13/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
10/19/93	11.46	6.23	6.36	1.41	--	1.890	--	--	--	--	--	--	--	--	--
10/20/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
10/28/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
11/12/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
11/19/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
11/30/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
12/10/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
12/16/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
12/23/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
12/29/93	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
01/03/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
01/17/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
01/26/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
02/07/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
02/11/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
02/18/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
02/25/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
03/04/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
03/11/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
03/16/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
03/25/94	11.46	--	--		--	1.890	--	--	--	--	--	--	--	--	--
04/01/94	11.46	--	--		--	1.890	Destroyed	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-1															
04/23/93	12.12	6.19	5.93	--	--	--	--	13,000	4900	22	250	47	--	8300	--
07/19/93	12.12	5.46	6.66	--	--	--	--	3300	1200	16	24	<30	--	1600	--
10/19/93	12.12	5.04	7.08	--	--	--	--	2300	730	18	14	31	--	550	--
01/17/94	12.12	5.39	6.73	--	--	--	--	22,000	6500	170	210	430	--	<50	--
08/18/94	12.12	5.27	6.85	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
11/30/94	12.12	6.11	6.01	--	--	--	--	1500	250	17	7.5	19	<5.0*	3200**	--
02/15/95	12.12	6.75	5.37	--	--	--	--	1000	160	<2.0	4.6	2.6	--	1300**	--
05/01/95	12.12	7.00	5.12	--	--	--	--	140	20	0.52	2.0	0.67	--	2600***	--
08/04/95	12.12	6.62	5.50	--	--	--	--	6700	1400	<20	<20	<20	--	4900***	--
11/29/95	12.12	6.27	5.85	--	--	--	--	9200	2200	<25	<25	25	--	5000***	8300
02/08/96	12.12	8.12	4.00	--	--	--	--	1500	190	<5.0	<5.0	<5.0	--	1300***	2300
05/08/96	12.12	7.32	4.80	--	--	--	--	3700	650	<10	24	16	--	2900***	2300
08/23/96	12.12	6.58	5.54	--	--	--	--	3200	500	<20	<20	<20	--	2600	4900
12/12/96	12.12	7.22	4.90	--	--	--	--	2500	380	<25	<25	25	--	3400+	8600
02/10/97	12.12	7.53	4.59	--	--	--	--	2200	270	11	8.8	13	--	2100***	3400
05/01/97	12.12	6.46	5.66	--	--	--	--	1200	70	5.8	<5.0	7.2	--	1300***	2000
08/05/97	12.12	5.68	6.44	--	--	--	--	<1000	86	<10	<10	<10	--	1500***	3800
10/28/97	12.12	5.69	6.43	--	--	--	--	1400	73	6.5	6.8	9.0	--	2000***	2900
02/04/98	12.12	9.11	3.01	--	--	--	--	1500	4.5	1.7	<0.5	2.2	--	1200***	1900
02/12/98	12.12	8.33	3.79	--	--	--	--	--	--	--	--	--	--	--	--
06/03/98	12.12	7.23	4.89	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	970***	1400
07/29/98	12.12	6.37	5.75	--	--	--	++	850	27	<0.5	4.0	2.9	--	1100***	770
07/29/98	12.12	6.37	5.75	--	--	--	Confirmation run	--	--	--	--	--	--	--	1200
11/30/98	12.12	6.44	5.68	--	--	--	--	543	<5.0	<5.0	<5.0	<5.0	--	1490	2220
02/24/99	12.12	7.83	4.29	--	--	--	--	390	1.6	0.57	2.8	2.5	--	1400***	2600
05/06/99	12.12	7.11	5.01	--	--	--	--	239	4.02	<0.5	3.87	1.97	--	340***	197

* Analytical values are in parts per million (ppm).
** Chromagram pattern indicates a non-diesel mix.
*** Chromatogram pattern indicates an unidentified hydrocarbon.
\+ Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.
++ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-3															
09/20/91	8.01	1.08	6.94	0.01	--	--	--	--	--	--	--	--	--	--	--
10/09/91	8.01	1.66	6.35	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.01	1.57	6.44	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.01	1.53	6.84	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.01	1.70	6.31	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.01	1.69	6.32	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.01	1.62	6.39	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.01	1.57	6.44	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.01	1.19	6.82	<0.01	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.01	1.64	6.37	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.01	2.07	5.94	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.01	2.02	5.99	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.01	2.19	5.82	<0.01	--	--	--	--	--	--	--	--	--	--	--
03/09/92	8.01	2.91	5.10	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.01	2.65	5.36	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.01	2.29	5.72	--	--	--	--	6200	550	58	13	51	<5000	250	--
01/06/93	8.01	2.51	5.50	--	--	--	Sheen	5400	490	54	51	82	--	10,000	--
02/03/93	8.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.42	6.10	5.32	--	--	--	--	18,000	540	69	47	120	--	6400	--
07/29/93	11.42	5.48	5.94	--	--	--	--	40,000	780	69	49	150	--	4000	--
10/19/93	11.42	5.10	6.32	--	--	--	--	20,000	520	37	43	100	--	1500	--
01/17/94	11.42	4.47	6.95	--	--	--	Destroyed	3900	430	32	29	82	--	<50	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-4															
09/20/91	8.04	1.22	6.82	0.01	--	--	--	19,000	710	160	650	2000	--	1400	--
10/09/91	8.04	1.41	6.63	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.04	1.20	6.84	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.04	1.17	6.87	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.04	1.34	6.70	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.04	1.31	6.73	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.04	1.21	6.83	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.04	1.20	6.84	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.04	1.17	6.87	<0.01	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.04	1.58	6.46	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.04	2.13	5.91	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.04	2.09	5.95	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.04	2.26	5.78	<0.01	--	--	--	15,000	920	75	520	940	--	860	--
03/09/92	8.04	2.95	5.09	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.04	2.65	5.39	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.04	2.45	5.59	--	--	--	--	19,000	2000	97	560	1200	<5000	<50	--
01/06/93	8.04	2.54	5.50	--	--	--	Sheen	19,000	2000	89	490	740	--	2700	--
02/03/93	8.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.46	6.07	5.39	--	--	--	--	5700	2400	75	380	580	--	2300	--
07/19/93	11.46	5.33	6.13	--	--	--	--	19,000	2400	140	440	620	--	2400	--
10/19/93	11.46	4.95	6.51	--	--	--	--	13,000	1200	84	290	530	--	2100	--
01/17/94	11.46	5.28	6.18	--	--	--	Destroyed	11,000	1900	63	170	290	--	<50	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-5															
09/20/91	7.73	2.20	5.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
10/09/91	7.73	2.42	5.31	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	7.73	2.09	5.64	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	7.73	2.05	5.68	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	7.73	2.24	5.49	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	7.73	2.19	5.54	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	7.73	2.10	5.63	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	7.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	7.73	2.05	5.68	--	--	--	--	--	--	--	--	--	--	--	--
12/30/91	7.73	2.54	5.19	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	7.73	3.07	4.65	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	7.73	3.03	4.70	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	7.73	3.38	4.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
03/09/92	7.73	3.68	4.05	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	7.73	3.30	4.43	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	7.73	3.94	3.79	--	--	--	--	390	39	1.9	11	24	<5000	--	--
01/06/93	7.73	3.39	4.44	--	--	--	Sheen	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
02/03/93	7.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	10.18	5.86	4.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
07/19/93	10.18	5.15	5.03	--	--	--	--	54	<0.5	0.7	<0.5	<1.5	--	<50	--
10/19/93	10.18	5.08	5.10	--	--	--	--	<50	2.0	4.1	0.6	3.5	--	<50	--
01/07/94	10.18	5.32	4.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
08/18/94	10.18	5.04	5.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	10.18	5.73	4.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	140*	--
02/15/95	10.18	6.03	4.15	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	170*	--
05/01/95	10.18	5.75	4.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	190**	--
08/04/95	10.18	5.22	4.96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	250**	--
11/29/95	10.18	4.97	5.21	--	--	--	--	140	1.5	<0.5	1.1	<0.5	--	330**	800
02/08/96	10.18	6.38	3.80	--	--	--	--	<200	2.1	<2.0	<2.0	<2.0	--	250**	1100
05/08/96	10.18	5.78	4.40	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	--	350**	1400
08/23/96	10.18	5.19	4.99	--	--	--	--	250	6.4	2.1	2.1	4.3	--	990	9300
12/12/96	10.18	5.90	4.28	--	--	--	--	<1000	<10	<10	<10	<10	--	430**	6700

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* Chromagram pattern indicates a non-diesel mix.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-5 (CONT'D)															
02/10/97	10.18	6.55	3.63	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	--	340**	930
05/01/97	10.18	5.87	4.31	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	--	290**	1900
08/05/97	10.18	5.29	4.89	--	--	--	--	<1000	<10	<10	<10	<10	--	710**	6800
10/28/97	10.18	5.18	5.00	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	--	880**	7000
02/04/98	10.18	7.65	2.53	--	--	--	--	<50	0.51	<0.5	<0.5	<0.5	--	290**	2100
06/03/98	10.18	6.33	3.85	--	--	--	--	220	2.0	15	2.8	20	--	630**	450
07/29/98	10.18	5.63	4.55	--	--	--	*	<50	1.6	<0.5	<0.5	1.6	--	1100**	4600
07/29/98	10.18	5.63	4.55	--	--	--	Confirmation run	--	--	--	--	--	--	--	6200
11/30/98	10.18	5.81	4.37	--	--	--	--	<50	<0.5	1.91	<0.5	1.09	--	371	202
02/24/99	10.18	6.79	3.39	--	--	--	--	<50	<0.5	<0.5	0.69	3.1	--	512**	25
05/06/99	10.18	6.16	4.02	--	--	--	--	<50	2.27	<0.5	<0.5	<0.5	--	790**	3090

* See Table of Additional Analyses.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-6															
09/20/91	8.55	1.70	6.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
10/09/91	8.55	1.72	6.83	--	--	--	--	--	--	--	--	--	--	--	--
10/17/91	8.55	1.65	6.90	--	--	--	--	--	--	--	--	--	--	--	--
10/23/91	8.55	1.62	6.93	--	--	--	--	--	--	--	--	--	--	--	--
11/01/91	8.55	1.77	6.78	--	--	--	--	--	--	--	--	--	--	--	--
11/07/91	8.55	1.74	6.81	--	--	--	--	--	--	--	--	--	--	--	--
11/15/91	8.55	1.67	6.88	--	--	--	--	--	--	--	--	--	--	--	--
11/21/91	8.55	1.60	6.95	--	--	--	--	--	--	--	--	--	--	--	--
12/12/91	8.55	1.41	7.14	--	--	--	--	--	--	--	--	--	--	--	--
12/30/91	8.55	2.05	6.50	--	--	--	--	--	--	--	--	--	--	--	--
01/13/92	8.55	2.36	6.19	--	--	--	--	--	--	--	--	--	--	--	--
01/22/92	8.55	2.28	6.27	--	--	--	--	--	--	--	--	--	--	--	--
02/12/92	8.55	2.43	6.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
03/09/92	8.55	3.27	5.28	--	--	--	--	--	--	--	--	--	--	--	--
04/10/92	8.55	3.07	5.48	--	--	--	--	--	--	--	--	--	--	--	--
05/18/92	8.55	2.65	5.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5000	<50	--
01/06/93	8.55	2.76	5.79	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
02/03/93	8.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.97	6.70	5.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
07/19/93	11.97	5.06	6.91	--	--	--	--	74	<0.5	<0.5	<0.5	<1.5	--	<50	--
10/19/93	11.97	5.49	6.48	--	--	--	--	<50	<0.5	0.5	<0.5	2.2	--	<50	--
01/07/94	11.97	5.79	6.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
08/18/94	11.97	5.77	6.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	11.97	6.52	5.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	230*	--
02/15/95	11.97	7.27	4.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	130*	--
05/01/95	11.97	6.94	5.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	97**	--
08/04/95	11.97	6.15	5.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	350**	--
11/29/95	11.97	5.97	6.00	--	--	--	--	--	--	--	--	--	--	200**	--
02/08/96	11.97	7.27	4.70	--	--	--	--	--	--	--	--	--	--	210**	--
05/08/96	11.97	6.74	5.23	--	--	--	--	--	--	--	--	--	--	250**	--
08/23/96	11.97	5.92	6.05	--	--	--	--	--	--	--	--	--	--	310**	--
12/12/96	11.97	6.65	5.32	--	--	--	--	--	--	--	--	--	--	300**	--

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* Chromatogram pattern indicates a non-diesel mix.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. *Analytical results are in parts per billion (ppb)*

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-6 (CONT'D)															
02/10/97	11.97	7.60	4.37	--	--	--	--	--	--	--	--	--	--	130**	360
05/01/97	11.97	6.74	5.23	--	--	--	--	--	--	--	--	--	--	260**	2200
08/05/97	11.97	6.22	5.75	--	--	--	--	--	--	--	--	--	--	260**	1800
10/28/97	11.97	5.89	6.08	--	--	--	--	--	--	--	--	--	--	340**	1900
02/04/98	11.97	9.26	2.71	--	--	--	--	--	--	--	--	--	--	280**	1400
06/03/98	11.97	7.49	4.48	--	--	--	--	--	--	--	--	--	--	130**	1200
07/29/98	11.97	6.69	5.28	--	--	--	--	--	--	--	--	--	--	340**	2700
07/29/98	11.97	6.69	5.28	--	--	--	Confirmation run	--	--	--	--	--	--	--	3000
11/30/98	11.97	6.48	5.49	--	--	--	--	655	<5.0	<5.0	<5.0	<5.0	--	2740	2160
02/24/99	11.97	7.79	4.18	--	--	--	--	--	--	--	--	--	--	225**	1500
05/06/99	11.97	6.29	5.68	--	--	--	--	--	--	--	--	--	--	71**	1010

** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-7															
04/23/93	10.54	6.02	4.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	--	--
07/19/93	10.54	5.50	5.04	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	<50	--
10/19/93	10.54	5.14	5.40	--	--	--	--	<50	3.1	0.5	<0.5	0.8	--	<50	--
01/07/94	10.54	5.35	5.19	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
08/18/94	10.54	5.28	5.26	--	--	--	--	<50	<0.5	<0.5	<0.5	1.1	--	<50	--
11/30/94	10.54	5.96	4.58	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
02/15/95	10.54	6.32	4.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
05/01/95	10.54	6.04	4.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	53**	--
08/04/95	10.54	5.56	4.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
02/12/98	10.54	7.49	3.05	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
06/03/98	10.54	6.59	3.95	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
07/29/98	10.54	5.99	4.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/30/98	10.54	5.56	4.98	--	--	--	--	--	--	--	--	--	--	--	--
02/24/99	10.54	7.24	3.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/06/99	10.54	4.79	5.75	--	--	--	--	--	--	--	--	--	--	--	--
B-8															
04/23/93	11.99	6.63	5.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	--	--
07/19/93	11.99	5.77	6.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	<50	--
10/19/93	11.99	--	--	--	--	--	Dry	--	--	--	--	--	--	--	--
01/07/94	11.99	5.69	6.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
08/18/94	11.99	5.56	6.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	11.99	6.53	5.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	120*	--
02/15/95	11.99	7.27	4.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	120*	--
05/01/95	11.99	6.99	5.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	51**	--
08/04/95	11.99	6.07	5.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/98	11.99	6.45	5.54	--	--	--	--	--	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

* Chromatogram pattern indicates a non-diesel mix.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-9															
04/23/93	10.70	6.14	4.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	--	--
07/19/93	10.70	5.25	5.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	<50	--
10/19/93	10.70	4.81	5.89	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
01/07/94	10.70	5.29	5.41	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
08/18/94	10.70	5.15	5.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	10.70	6.35	4.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	60*	--
02/15/95	10.70	7.05	3.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
05/01/95	10.70	6.41	4.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
08/04/95	10.70	5.50	5.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
NO LONGER MONITORED OR SAMPLED															
B-10															
11/29/95	11.42	4.91	6.51	--	--	--	--	1700	95	<2.5	69	170	--	900*	22
02/08/96	11.42	6.87	4.55	--	--	--	--	230	31	<0.5	7.2	6.2	--	650*	10
05/08/96	11.42	5.87	5.55	--	--	--	--	260	61	0.59	37	23	--	570*	20
08/23/96	11.42	5.23	6.19	--	--	--	--	320	34	<0.5	29	15	--	700*	8.3
12/12/96	11.42	5.59	5.83	--	--	--	--	1600	94	<2.5	110	27	--	990*	<12
02/10/97	11.42	6.84	4.58	--	--	--	--	2100	230	5.6	130	83	--	530*	<12
05/01/97	11.42	5.85	5.57	--	--	--	--	2300	110	<2.5	140	49	--	770*	<12
08/05/97	11.42	5.12	6.30	--	--	--	--	650	33	1.1	70	16	--	620*	3.2
10/28/97	11.42	5.24	6.18	--	--	--	--	740	25	1.6	53	14	--	310*	6.7
02/04/98	11.42	8.53	2.89	--	--	--	--	950	23	4.5	<0.5	1.9	--	250*	<2.5
06/03/98	11.42	6.62	4.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	490*	<2.5
07/29/98	11.42	5.77	5.65	--	--	--	**	290	3.9	<0.5	8.5	1.4	--	390*	<2.5
11/30/98	11.42	5.80	5.62	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	437	7.11
02/24/99	11.42	7.19	4.23	--	--	--	--	160	35	0.55	0.64	0.64	--	259*	9.2
05/06/99	11.42	6.31	5.11	--	--	--	--	490	7.05	1.02	8.24	2.18	--	190*	<5.0

* Chromatogram pattern indicates an unidentified hydrocarbon.
** See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-11															
11/29/95	11.98	6.08	5.90	--	--	--	--	2800	38	<10	26	48	--	1400*	21,000
02/08/96	11.98	7.54	4.44	--	--	--	--	<5000	<50	<50	<50	<50	--	1100*	38,000
05/08/96	11.98	6.98	5.00	--	--	--	--	4100	110	<10	31	25	--	1300*	17,000
08/23/96	11.98	6.37	5.61	--	--	--	--	3400	160	12	41	13	--	820*	4000
12/12/96	11.98	6.85	5.13	--	--	--	--	3700	120	12	<5.0	30	--	1300*	2200
02/10/97	11.98	7.91	4.07	--	--	--	--	2300	56	17	<5.0	20	--	810*	4700
05/01/97	11.98	6.95	5.03	--	--	--	--	<5000	<50	<50	<50	<50	--	820*	21,000
08/05/97	11.98	6.38	5.60	--	--	--	--	3500	42	<10	<10	<10	--	900*	4100
10/28/97	11.98	6.30	5.68	--	--	--	--	3000	39	6.2	8.0	13	--	1300*	2300
02/04/98	11.98	9.39	2.59	--	--	--	--	1300	3.2	1.4	<0.5	5.0	--	930*	46,000
06/03/98	11.98	7.53	4.45	--	--	--	--	860	3.7	1.4	0.84	3.0	--	740*	34,000
07/29/98	11.98	6.80	5.18	--	--	--	**	1300	6.9	2.5	3.8	2.0	--	1400*	50,000
07/29/98	11.98	6.80	5.18	--	--	--	Confirmation run	--	--	--	--	--	--	--	41,000
11/30/98	11.98	6.91	5.07	--	--	--	--	<1000	<10	<10	<10	<10	--	1020	5370
02/24/99	11.98	7.79	4.19	--	--	--	--	690	4.7	<0.5	2.7	3.1	--	2290*	67,000
05/06/99	11.98	7.43	4.55	--	--	--	--	423	4.66	0.662	<0.5	1.38	--	580*	20,600

* Chromatogram pattern indicates an unidentified hydrocarbon.
** See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-12															
11/29/95	11.16	5.15	6.01	--	--	--	--	1100	10	<10	<10	<10	--	1800*	37,000
02/08/96	11.16	6.56	4.60	--	--	--	--	<20,000	<200	<200	<200	<200	--	1800*	88,000
05/08/96	11.16	6.08	5.08	--	--	--	--	<25,000	<250	<250	<250	<250	--	1800*	88,000
08/23/96	11.16	5.51	5.65	--	--	--	--	630	16	<5.0	<5.0	<5.0	--	1500*	420
12/12/96	11.16	6.05	5.11	--	--	--	--	<25,000	<250	<250	<250	<250	--	1200*	54,000
02/10/97	11.16	7.05	4.11	--	--	--	--	<20,000	<200	<200	<200	<200	--	1200*	65,000
02/10/97	11.16	7.05	4.11	--	--	--	EPA 8240	--	<500	<500	<500	<500	--	--	--
05/01/97	11.16	6.17	4.99	--	--	--	--	<12,500	<125	<125	<125	<125	--	1100*	64,000
08/05/97	11.16	5.55	5.61	--	--	--	--	<10,000	<100	<100	<100	<100	--	1100*	46,000
10/28/97	11.16	5.40	5.76	--	--	--	--	1400	39	<5.0	7.2	6.0	--	1100*	29,000
02/04/98	11.16	8.53	2.63	--	--	--	--	920	6.9	1.1	<0.5	2.8	--	4800*	59,000
06/03/98	11.16	6.71	4.45	--	--	--	--	590	9.4	<0.5	0.93	<0.5	--	2000*	15,000
07/29/98	11.16	5.91	5.25	--	--	--	**	820	5.6	2.0	3.3	1.2	--	2200*	28,000
07/29/98	11.16	5.91	5.25	--	--	--	Confirmation run	--	--	--	--	--	--	--	33,000
11/30/98	11.16	6.03	5.13	--	--	--	--	2110	<10	<10	<10	<10	--	1060	5330
02/24/99	11.16	7.16	4.00	--	--	--	--	410	0.64	<0.5	2.2	2.3	--	2680*	15,000
05/06/99	11.16	6.71	4.45	--	--	--	**	<500	<5.0	<5.0	<5.0	<5.0	<1000	3550*	1370

* Chromatogram pattern indicates an unidentified hydrocarbon.
** See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
B-13															
11/29/95	11.17	5.26	5.91	--	--	--	--	1800	19	<5.0	5.5	<5.0	--	3400*	7400
02/08/96	11.17	6.72	4.45	--	--	--	--	910	12	1.3	2.0	1.9	--	450*	77
05/08/96	11.17	6.20	4.97	--	--	--	--	140	1.9	<0.5	0.88	2.0	--	560*	98
08/23/96	11.17	5.54	5.63	--	--	--	--	1300	<10	<10	<10	<10	--	1300*	450
12/12/96	11.17	5.91	5.26	--	--	--	--	2600	29	5.4	9.40	6.3	--	1300*	230
02/10/97	11.17	7.05	4.12	--	--	--	--	670	<0.5	6.7	2.6	5.6	--	290*	28
05/01/97	11.17	6.17	5.00	--	--	--	--	920	8.5	4.6	2.1	6.1	--	480*	530
08/05/97	11.17	5.52	5.65	--	--	--	--	1900	23	<5.0	<5.0	<5.0	--	1300*	860
10/28/97	11.17	5.49	5.68	--	--	--	--	2400	33	14	8.4	10	--	2200*	2100
02/04/98	11.17	8.48	2.69	--	--	--	--	110	<0.5	<0.5	<0.5	<0.5	--	260*	260
06/03/98	11.17	6.79	4.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	480*	400
07/29/98	11.17	6.12	5.05	--	--	--	**	350	5.0	<0.5	0.67	1.2	--	830*	730
07/29/98	11.17	6.12	5.05	--	--	--	Confirmation run	--	--	--	--	--	--	--	980
11/30/98	11.17	6.16	5.01	--	--	--	--	168	0.797	<0.5	<0.5	<0.5	--	741	114
02/24/99	11.17	7.14	4.03	--	--	--	--	69	<0.5	<0.5	<0.5	<0.5	--	670*	530
05/06/99	11.17	6.72	4.45	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	--	540*	454

* Chromatogram pattern indicates an unidentified hydrocarbon.
** See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	MTBE
TRIP BLANK															
01/06/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/23/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/19/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/19/93	--	--	--	--	--	--	--	<50	<0.5	0.5	<0.5	<0.5	--	--	--
01/17/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/18/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/30/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
02/15/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/01/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/29/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/08/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/08/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/23/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/12/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/10/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/01/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/05/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
10/28/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/04/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
06/03/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
07/29/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/30/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.0
02/24/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/06/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

ADDITIONAL ANALYSES

Analytical values are in parts per *billion (ppb)*

DATE	Notes	Alkalinity	Ferrous Iron	Nitrate as Nitrate	Sulfate	EPA 8010B	EPA 8270B	Cadmium	Chromium	Lead	Nickel	Zinc
B-1												
07/29/98	--	930,000	2000	13,000	280,000	--	--	--	--	--	--	--
B-5												
07/29/98	--	280,000	1100	<1000	7000	--	--	--	--	--	--	--
B-10												
07/29/98	--	630,000	740	34,000	16,000	--	--	--	--	--	--	--
B-11												
07/29/98	--	460,000	1100	33,000	18,000	--	--	--	--	--	--	--
B-12												
07/29/98	--	700,000	450	<1000	27,000	--	--	--	--	--	--	--
05/06/99	--	--	--	--	--	<5.0-<10	<10-<50	<10	86.7	<75	143	185
B-13												
07/29/98	--	290,000	240	5600	17,000	--	--	--	--	--	--	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.
Earlier field data and analytical results are drawn from the September 27, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS:
TPH = Total Petroleum Hydrocarbons
SPH = Separate-Phase Hydrocarbons
TOG = Total Oil and Grease
MTBE = Methyl t-Butyl Ether

Analytical Appendix

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

May 26, 1999

Christine Lillie
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron(8)/L905087

Dear Christine Lillie:

Enclosed are the results of analyses for sample(s) received by the laboratory on May 7, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Gregory
Project Manager D.M.

CA ELAP Certificate Number I-2360

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Blaine Tech Services	Project:	Chevron(8)	Sampled:	5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received:	5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported:	5/26/99

ANALYTICAL REPORT FOR L905087

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
A-1	L905087-01	Water	5/6/99
B-1	L905087-02	Water	5/6/99
B-5	L905087-03	Water	5/6/99
B-6	L905087-04	Water	5/6/99
B-10	L905087-05	Water	5/6/99
B-11	L905087-06	Water	5/6/99
B-12	L905087-07	Water	5/6/99
B-13	L905087-08	Water	5/6/99
TB	L905087-09	Water	5/6/99

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **A-1**
Laboratory Sample Number: **L905087-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
			Sequoia Analytical - San Carlos					
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050082	5/18/99	5/18/99		200	**580**	ug/l	3
Benzene	"	"	"		2.00	**13.4**	"	
Toluene	"	"	"		2.00	ND	"	
Ethylbenzene	"	"	"		2.00	**4.68**	"	
Xylenes (total)	"	"	"		2.00	**58.0**	"	
Methyl tert-butyl ether	"	"	"		20.0	**165**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*87.3*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-1**
Laboratory Sample Number: **L905087-02**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050082	5/18/99	5/18/99		50.0	**239**	ug/l	3
Benzene	"	"	"		0.500	**4.02**	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	**3.87**	"	
Xylenes (total)	"	"	"		0.500	**1.97**	"	
Methyl tert-butyl ether	"	"	"		5.00	**197**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*91.9*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-5**
Laboratory Sample Number: **L905087-03**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050082	5/18/99	5/18/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	**2.27**	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	9050068	5/16/99	5/16/99		50	**3090**	"	
Surrogate: a,a,a-Trifluorotoluene	9050082	5/18/99	5/18/99	*70.0-130*		*85.5*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-6**
Laboratory Sample Number: **L905087-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
MTBE by DHS LUFT								
Methyl tert-butyl ether	9050082	5/18/99	5/18/99		100	**1010**	ug/l	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*60.0-140*		*85.9*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-10**
Laboratory Sample Number: **L905087-05**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050086	5/19/99	5/19/99		50.0	**490**	ug/l	3
Benzene	"	"	"		0.500	**7.05**	"	
Toluene	"	"	"		0.500	**1.02**	"	
Ethylbenzene	"	"	"		0.500	**8.24**	"	
Xylenes (total)	"	"	"		0.500	**2.18**	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*103*	*%*	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-11**
Laboratory Sample Number: **L905087-06**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050071	5/16/99	5/16/99		50.0	**423**	ug/l	3
Benzene	"	"	"		0.500	**4.66**	"	
Toluene	"	"	"		0.500	**0.662**	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	**1.38**	"	
Methyl tert-butyl ether	"	"	"		2000	**20600**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*95.9*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-12**
Laboratory Sample Number: **L905087-07**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050082	5/18/99	5/18/99		500	ND	ug/l	
Benzene	"	"	"		5.00	ND	"	
Toluene	"	"	"		5.00	ND	"	
Ethylbenzene	"	"	"		5.00	ND	"	
Xylenes (total)	"	"	"		5.00	ND	"	
Methyl tert-butyl ether	"	"	"		50.0	**1370**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*72.5*	%	
Volatile Organic Compounds by EPA Method 8010B								
Bromodichloromethane	9050095	5/20/99	5/20/99		5.00	ND	ug/l	
Bromoform	"	"	"		5.00	ND	"	
Bromomethane	"	"	"		10.0	ND	"	
Carbon tetrachloride	"	"	"		5.00	ND	"	
Chlorobenzene	"	"	"		5.00	ND	"	
Chloroethane	"	"	"		10.0	ND	"	
2-Chloroethylvinyl ether	"	"	"		10.0	ND	"	
Chloroform	"	"	"		5.00	ND	"	
Chloromethane	"	"	"		10.0	ND	"	
Dibromochloromethane	"	"	"		5.00	ND	"	
1,3-Dichlorobenzene	"	"	"		5.00	ND	"	
1,4-Dichlorobenzene	"	"	"		5.00	ND	"	
1,2-Dichlorobenzene	"	"	"		5.00	ND	"	
1,1-Dichloroethane	"	"	"		5.00	ND	"	
1,2-Dichloroethane	"	"	"		5.00	ND	"	
1,1-Dichloroethene	"	"	"		5.00	ND	"	
cis-1,2-Dichloroethene	"	"	"		5.00	ND	"	
trans-1,2-Dichloroethene	"	"	"		5.00	ND	"	
1,2-Dichloropropane	"	"	"		5.00	ND	"	
cis-1,3-Dichloropropene	"	"	"		5.00	ND	"	
trans-1,3-Dichloropropene	"	"	"		5.00	ND	"	
Methylene chloride	"	"	"		50.0	ND	"	
1,1,1,2-Tetrachloroethane	"	"	"		5.00	ND	"	
Tetrachloroethene	"	"	"		5.00	ND	"	
1,1,1-Trichloroethane	"	"	"		5.00	ND	"	
1,1,2-Trichloroethane	"	"	"		5.00	ND	"	
Trichloroethene	"	"	"		5.00	ND	"	
Trichlorofluoromethane	"	"	"		5.00	ND	"	
Vinyl chloride	"	"	"		10.0	ND	"	
Surrogate: 1-Chloro-2-fluorobenzene	"	"	"	*70.0-130*		*87.6*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Sample Description: **B-13**
Laboratory Sample Number: **L905087-08**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050082	5/18/99	5/18/99		500	ND	ug/l	
Benzene	"	"	"		5.00	ND	"	
Toluene	"	"	"		5.00	ND	"	
Ethylbenzene	"	"	"		5.00	ND	"	
Xylenes (total)	"	"	"		5.00	ND	"	
Methyl tert-butyl ether	"	"	"		50.0	**454**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*84.5*	*%*	

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Blaine Tech Services	Project:	Chevron(8)	Sampled:	5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received:	5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported:	5/26/99

Sample Description: **TB**
Laboratory Sample Number: **L905087-09**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9050068	5/16/99	5/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*92.3*	*%*	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050068	**Date Prepared: 5/15/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9050068-BLK1**									
Purgeable Hydrocarbons as Gasoline	5/15/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.2*	"	*70.0-130*	*112*			
LCS	**9050068-BS1**									
Purgeable Hydrocarbons as Gasoline	5/15/99	250		252	ug/l	70.0-130	101			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*14.5*	"	*70.0-130*	*145*			*1*
Matrix Spike	**9050068-MS1**		**L905083-06**							
Purgeable Hydrocarbons as Gasoline	5/15/99	250	583	955	ug/l	60.0-140	**149**			2
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*19.0*	"	*70.0-130*	*190*			*1*
Matrix Spike Dup	**9050068-MSD1**		**L905083-06**							
Purgeable Hydrocarbons as Gasoline	5/15/99	250	583	952	ug/l	60.0-140	**148**	25.0	**0.673**	2
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*15.4*	"	*70.0-130*	*154*			*1*
Batch: 9050071	**Date Prepared: 5/16/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9050071-BLK1**									
Purgeable Hydrocarbons as Gasoline	5/16/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.91*	"	*70.0-130*	*89.1*			
LCS	**9050071-BS1**									
Purgeable Hydrocarbons as Gasoline	5/16/99	250		320	ug/l	70.0-130	128			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.76*	"	*70.0-130*	*87.6*			
Matrix Spike	**9050071-MS1**		**L905083-02**							
Purgeable Hydrocarbons as Gasoline	5/16/99	250	ND	313	ug/l	60.0-140	**125**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.60*	"	*70.0-130*	*76.0*			
Matrix Spike Dup	**9050071-MSD1**		**L905083-02**							
Purgeable Hydrocarbons as Gasoline	5/16/99	250	ND	298	ug/l	60.0-140	**119**	25.0	**4.92**	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup (continued)	**9050071-MSD1**		**L905083-02**							
Surrogate: a,a,a-Trifluorotoluene	*5/16/99*	*10.0*		*7.92*	*ug/l*	*70.0-130*	*79.2*			
Batch: 9050082	**Date Prepared: 5/18/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9050082-BLK1**									
Purgeable Hydrocarbons as Gasoline	5/18/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.52*	"	*70.0-130*	*95.2*			
LCS	**9050082-BS1**									
Purgeable Hydrocarbons as Gasoline	5/18/99	250		264	ug/l	70.0-130	106			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.85*	"	*70.0-130*	*98.5*			
Matrix Spike	**9050082-MS1**		**L905083-03**							
Purgeable Hydrocarbons as Gasoline	5/18/99	250	ND	281	ug/l	60.0-140	**112**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.7*	"	*70.0-130*	*107*			
Matrix Spike Dup	**9050082-MSD1**		**L905083-03**							
Purgeable Hydrocarbons as Gasoline	5/18/99	250	ND	242	ug/l	60.0-140	**96.8**	25.0	**14.6**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.58*	"	*70.0-130*	*85.8*			
Batch: 9050086	**Date Prepared: 5/19/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9050086-BLK1**									
Purgeable Hydrocarbons as Gasoline	5/19/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.75*	"	*70.0-130*	*97.5*			
LCS	**9050086-BS1**									
Benzene	5/19/99	10.0		9.09	ug/l	70.0-130	90.9			
Toluene	"	10.0		9.09	"	70.0-130	90.9			
Ethylbenzene	"	10.0		9.18	"	70.0-130	91.8			
Xylenes (total)	"	30.0		27.5	"	70.0-130	91.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.97*	"	*70.0-130*	*89.7*			

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike	**9050086-MS1**		**L905087-05**							
Benzene	5/19/99	10.0	7.05	15.4	ug/l	60.0-140	**83.5**			
Toluene	"	10.0	1.02	9.36	"	60.0-140	**83.4**			
Ethylbenzene	"	10.0	8.24	16.6	"	60.0-140	**83.6**			
Xylenes (total)	"	30.0	2.18	29.4	"	60.0-140	**90.7**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.70*	"	*70.0-130*	*77.0*			
Matrix Spike Dup	**9050086-MSD1**		**L905087-05**							
Benzene	5/19/99	10.0	7.05	14.3	ug/l	60.0-140	**72.5**	25.0	**14.1**	
Toluene	"	10.0	1.02	8.48	"	60.0-140	**74.6**	25.0	**11.1**	
Ethylbenzene	"	10.0	8.24	15.6	"	60.0-140	**73.6**	25.0	**12.7**	
Xylenes (total)	"	30.0	2.18	26.0	"	60.0-140	**79.4**	25.0	**13.3**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.40*	"	*70.0-130*	*84.0*			

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Volatile Organic Compounds by EPA Method 8010B/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050095	**Date Prepared: 5/20/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9050095-BLK1**									
Freon 113	5/20/99			**ND**	ug/l	**0.500**				
Bromodichloromethane	"			**ND**	"	**0.500**				
Bromoform	"			**ND**	"	**0.500**				
Bromomethane	"			**ND**	"	**1.00**				
Carbon tetrachloride	"			**ND**	"	**0.500**				
Chlorobenzene	"			**ND**	"	**0.500**				
Chloroethane	"			**ND**	"	**1.00**				
2-Chloroethylvinyl ether	"			**ND**	"	**1.00**				
Chloroform	"			**ND**	"	**0.500**				
Chloromethane	"			**ND**	"	**1.00**				
Dibromochloromethane	"			**ND**	"	**0.500**				
1,3-Dichlorobenzene	"			**ND**	"	**0.500**				
1,4-Dichlorobenzene	"			**ND**	"	**0.500**				
1,2-Dichlorobenzene	"			**ND**	"	**0.500**				
1,1-Dichloroethane	"			**ND**	"	**0.500**				
1,2-Dichloroethane	"			**ND**	"	**0.500**				
1,1-Dichloroethene	"			**ND**	"	**0.500**				
cis-1,2-Dichloroethene	"			**ND**	"	**0.500**				
trans-1,2-Dichloroethene	"			**ND**	"	**0.500**				
1,2-Dichloropropane	"			**ND**	"	**0.500**				
cis-1,3-Dichloropropene	"			**ND**	"	**0.500**				
trans-1,3-Dichloropropene	"			**ND**	"	**0.500**				
Methylene chloride	"			**ND**	"	**5.00**				
1,1,1,2-Tetrachloroethane	"			**ND**	"	**0.500**				
Tetrachloroethene	"			**ND**	"	**0.500**				
1,1,1-Trichloroethane	"			**ND**	"	**0.500**				
1,1,2-Trichloroethane	"			**ND**	"	**0.500**				
Trichloroethene	"			**ND**	"	**0.500**				
Trichlorofluoromethane	"			**ND**	"	**0.500**				
Vinyl chloride	"			**ND**	"	**1.00**				
Surrogate: 1-Chloro-2-fluorobenzene	"	*10.0*		*8.56*	"	*70.0-130*	*85.6*			
LCS	**9050095-BS1**									
Chlorobenzene	5/20/99	10.0		7.63	ug/l	70.0-130	76.3			
1,1-Dichloroethene	"	10.0		9.05	"	65.0-135	90.5			
Trichloroethene	"	10.0		7.74	"	70.0-130	77.4			
Surrogate: 1-Chloro-2-fluorobenzene	"	*10.0*		*10.2*	"	*70.0-130*	*102*			
Matrix Spike	**9050095-MS1**		**L905288-03**							
Chlorobenzene	5/20/99	10.0	ND	8.12	ug/l	60.0-140	**81.2**			

Sequoia Analytical

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received: 5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 5/26/99

Volatile Organic Compounds by EPA Method 8010B/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike (continued)	**9050095-MS1**		**L905288-03**							
1,1-Dichloroethene	5/20/99	10.0	ND	9.71	ug/l	60.0-140	**97.1**			
Trichloroethene	"	10.0	ND	8.72	"	60.0-140	**87.2**			
Surrogate: 1-Chloro-2-fluorobenzene	"	*10.0*		*11.5*	"	*70.0-130*	*115*			
Matrix Spike Dup	**9050095-MSD1**		**L905288-03**							
Chlorobenzene	5/20/99	10.0	ND	8.00	ug/l	60.0-140	**80.0**	25.0	**1.49**	
1,1-Dichloroethene	"	10.0	ND	8.94	"	60.0-140	**89.4**	25.0	**8.26**	
Trichloroethene	"	10.0	ND	8.52	"	60.0-140	**85.2**	25.0	**2.32**	
Surrogate: 1-Chloro-2-fluorobenzene	"	*10.0*		*11.3*	"	*70.0-130*	*113*			

Sequoia Analytical

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Blaine Tech Services	Project:	Chevron(8)	Sampled:	5/6/99
1680 Rogers Avenue	Project Number:	Chevron 9-0290/990506-C1	Received:	5/7/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported:	5/26/99

Notes and Definitions

#	Note
1	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
2	The RPD and/or percent recovery for this QC spike sample cannot be accurately calculated due to the high concentration of analyte already present in the sample.
3	Chromatogram pattern: Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference
NOTE:	Diesel was subcontracted to Sequoia Walnut Creek. Hard copy attached. 8270,Metals,418.1 were subcontracted to Sequoia Petaluma. Hard copy attached.

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100
1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342
1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Sequoia Analytical
1551 Industrial Blvd.
San Carlos, CA. 94070
Attention: Mike Gregory

Client Project ID: L905087- Blaine Tech Service, Inc.
Sample Matrix: Water
Analysis Method: EPA 3510/8015 Mod.
First Sample #: 905-0562

Sampled: May 6, 1999
Received: May 7, 1999
Reported: May 28, 1999

QC Batch Number:	SP051199	SP051199	SP051199	SP051199	SP051199	SP051199
	8015EXA	8015EXA	8015EXA	8015EXA	8015EXA	8015EXA

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 905-0562 A-1	Sample I.D. 905-0563 B-1	Sample I.D. 905-0564 B-5	Sample I.D. 905-0565 B-6	Sample I.D. 905-0566 B-10	Sample I.D. 905-0567 B-11
Extractable Hydrocarbons	50	9,500	340	790	71	190	580
Chromatogram Pattern:		Unidentified Hydrocarbons >C11	Unidentified Hydrocarbons >C10	Unidentified Hydrocarbons >C10	Unidentified Hydrocarbons >C12	Unidentified Hydrocarbons >C10	Unidentified Hydrocarbons >C10

Quality Control Data

Report Limit Multiplication Factor:	10	1.0	1.0	1.0	1.0	1.0
Date Extracted:	5/11/99	5/11/99	5/11/99	5/11/99	5/11/99	5/11/99
Date Analyzed:	5/13/99	5/13/99	5/13/99	5/13/99	5/13/99	5/13/99
Instrument Identification:	HP-3A	HP-3A	HP-3A	HP-3A	HP-3A	HP-3A

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Charlie Westwater
Project Manager

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Sequoia Analytical	Client Project ID:	L905087- Blaine Tech Service, Inc.	Sampled: May 6, 1999
1551 Industrial Blvd.	Sample Matrix:	Water	Received: May 7, 1999
San Carlos, CA. 94070	Analysis Method:	EPA 3510/8015 Mod.	Reported: May 28, 1999
Attention: Mike Gregory	First Sample #:	905-0568	

QC Batch Number: SP051199 SP051199

8015EXA 8015EXA

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 905-0568 B-13	Sample I.D. Method Blank
Extractable Hydrocarbons	50	540	N.D.
Chromatogram Pattern:		Unidentified Hydrocarbons >C10	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0
Date Extracted:	5/11/99	5/11/99
Date Analyzed:	5/13/99	5/12/99
Instrument Identification:	HP-3A	HP-3A

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Charlie Westwater
Project Manager

Sequoia Analytical

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Sequoia Analytical
1551 Industrial Blvd.
San Carlos, CA. 94070
Attention: Mike Gregory

Client Project ID: L905087- Blaine Tech Service, Inc.
Matrix: Liquid
QC Sample Group: 9050562-568
Reported: May 28, 1999

QUALITY CONTROL DATA REPORT

Analyte:	Diesel
QC Batch#:	SP051199
	8015EXA
Analy. Method:	EPA 8015M.
Prep. Method:	EPA 3510
Analyst:	K. Grubb
MS/MSD #:	BLK051199
Sample Conc.:	N.D.
Prepared Date:	5/11/99
Analyzed Date:	5/12/99
Instrument I.D.#:	HP-3A
Conc. Spiked:	500 µg/L
Result:	480
MS % Recovery:	96
Dup. Result:	480
MSD % Recov.:	96
RPD:	0.0
RPD Limit:	0-50

LCS #:	LCS051199
Prepared Date:	5/11/99
Analyzed Date:	5/12/99
Instrument I.D.#:	HP-3A
Conc. Spiked:	500 µg/L
LCS Result:	460
LCS % Recov.:	92
LCSD Result:	430
LCSD % Recov.:	86
MS/MSD	50-150
LCS	60-140
Control Limits	

SEQUOIA ANALYTICAL, #1271

Charlie Westwater
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Sequoia Analytical

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May 30, 1999

Mike Gregory
Sequoia San Carlos
1551 Industial Blvd.
San Carlos, CA 94070

RE: Subbed in/P905190

Dear Mike Gregory

Enclosed are the results of analyses for sample(s) received by the laboratory on May 7, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Matt Sakai
Project Manager

CA ELAP Certificate Number 2245

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
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(707) 792-1865
FAX (707) 792-0342

Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

ANALYTICAL REPORT FOR P905190

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
B-12	P905190-01	Water	5/6/99

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Sequoia Analytical

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Sequoia San Carlos	Project:	Subbed in	Sampled:	5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received:	5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported:	5/30/99

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
B-12			**P905190-01**				**Water**	
Diesel	9050516	5/19/99	5/28/99		0.0500	**3.55**	mg/l	1
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*72.8*	%	

Sequoia Analytical

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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Total Metals by EPA 200 Series Methods
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
B-12			**P905190-01**				***Water***	
Cadmium	9050293	5/12/99	5/12/99	EPA 200.7	10.0	ND	ug/l	
Chromium	"	"	"	EPA 200.7	10.0	**86.7**	"	
Lead	"	"	"	EPA 200.7	75.0	ND	"	
Nickel	"	"	"	EPA 200.7	30.0	**143**	"	
Zinc	"	"	"	EPA 200.7	20.0	**185**	"	

Sequoia Analytical

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Sequoia San Carlos	Project:	Subbed in	Sampled:	5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received:	5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported:	5/30/99

Semivolatile Organic Compounds by EPA Method 8270B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
B-12			**P905190-01**				**Water**	
Acenaphthene	9050359	5/13/99	5/19/99		10.0	ND	ug/l	
Acenaphthylene	"	"	"		10.0	ND	"	
Anthracene	"	"	"		10.0	ND	"	
Benzidine	"	"	"		50.0	ND	"	
Benzoic acid	"	"	"		50.0	ND	"	
Benzo (a) anthracene	"	"	"		10.0	ND	"	
Benzo (b) fluoranthene	"	"	"		10.0	ND	"	
Benzo (k) fluoranthene	"	"	"		10.0	ND	"	
Benzo (g,h,i) perylene	"	"	"		10.0	ND	"	
Benzo (a) pyrene	"	"	"		10.0	ND	"	
Benzyl alcohol	"	"	"		20.0	ND	"	
Bis(2-chloroethoxy)methane	"	"	"		10.0	ND	"	
Bis(2-chloroethyl)ether	"	"	"		10.0	ND	"	
Bis(2-chloroisopropyl)ether	"	"	"		10.0	ND	"	
Bis(2-ethylhexyl)phthalate	"	"	"		10.0	ND	"	
4-Bromophenyl phenyl ether	"	"	"		10.0	ND	"	
Butyl benzyl phthalate	"	"	"		10.0	ND	"	
4-Chloroaniline	"	"	"		20.0	ND	"	
4-Chloro-3-methylphenol	"	"	"		20.0	ND	"	
2-Chloronaphthalene	"	"	"		10.0	ND	"	
2-Chlorophenol	"	"	"		10.0	ND	"	
4-Chlorophenyl phenyl ether	"	"	"		10.0	ND	"	
Chrysene	"	"	"		10.0	ND	"	
Dibenz (a,h) anthracene	"	"	"		10.0	ND	"	
Dibenzofuran	"	"	"		10.0	ND	"	
Di-n-butyl phthalate	"	"	"		10.0	ND	"	
1,2-Dichlorobenzene	"	"	"		10.0	ND	"	
1,3-Dichlorobenzene	"	"	"		10.0	ND	"	
1,4-Dichlorobenzene	"	"	"		10.0	ND	"	
3,3'-Dichlorobenzidine	"	"	"		20.0	ND	"	
2,4-Dichlorophenol	"	"	"		10.0	ND	"	
Diethyl phthalate	"	"	"		10.0	ND	"	
2,4-Dimethylphenol	"	"	"		10.0	ND	"	
Dimethyl phthalate	"	"	"		10.0	ND	"	
4,6-Dinitro-2-methylphenol	"	"	"		50.0	ND	"	
2,4-Dinitrophenol	"	"	"		50.0	ND	"	
2,4-Dinitrotoluene	"	"	"		10.0	ND	"	
2,6-Dinitrotoluene	"	"	"		10.0	ND	"	
Di-n-octyl phthalate	"	"	"		10.0	ND	"	
1,2-Diphenylhydrazine	"	"	"		20.0	ND	"	
Fluoranthene	"	"	"		10.0	ND	"	

Sequoia Analytical

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Sequoia San Carlos	Project:	Subbed in	Sampled:	5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received:	5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported:	5/30/99

Semivolatile Organic Compounds by EPA Method 8270B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
B-12 (continued)			**P905190-01**				**Water**	
Fluorene	9050359	5/13/99	5/19/99		10.0	ND	ug/l	
Hexachlorobenzene	"	"	"		10.0	ND	"	
Hexachlorobutadiene	"	"	"		10.0	ND	"	
Hexachlorocyclopentadiene	"	"	"		10.0	ND	"	
Hexachloroethane	"	"	"		10.0	ND	"	
Indeno (1,2,3-cd) pyrene	"	"	"		10.0	ND	"	
Isophorone	"	"	"		10.0	ND	"	
2-Methylnaphthalene	"	"	"		10.0	ND	"	
2-Methylphenol	"	"	"		10.0	ND	"	
4-Methylphenol	"	"	"		10.0	ND	"	
Naphthalene	"	"	"		10.0	ND	"	
2-Nitroaniline	"	"	"		50.0	ND	"	
3-Nitroaniline	"	"	"		50.0	ND	"	
4-Nitroaniline	"	"	"		50.0	ND	"	
Nitrobenzene	"	"	"		10.0	ND	"	
2-Nitrophenol	"	"	"		10.0	ND	"	
4-Nitrophenol	"	"	"		50.0	ND	"	
N-Nitrosodimethylamine	"	"	"		20.0	ND	"	
N-Nitrosodiphenylamine	"	"	"		10.0	ND	"	
N-Nitrosodi-n-propylamine	"	"	"		10.0	ND	"	
Pentachlorophenol	"	"	"		50.0	ND	"	
Phenanthrene	"	"	"		10.0	ND	"	
Phenol	"	"	"		10.0	ND	"	
Pyrene	"	"	"		10.0	ND	"	
Pyridine	"	"	"		10.0	ND	"	
1,2,4-Trichlorobenzene	"	"	"		10.0	ND	"	
2,4,5-Trichlorophenol	"	"	"		10.0	ND	"	
2,4,6-Trichlorophenol	"	"	"		10.0	ND	"	
Surrogate: 2-Fluorophenol	"	"	"	*21.0-100*		*32.3*	*%*	
Surrogate: Phenol-d6	"	"	"	*10.0-94.0*		*44.3*	"	
Surrogate: Nitrobenzene-d5	"	"	"	*35.0-114*		*47.4*	"	
Surrogate: 2-Fluorobiphenyl	"	"	"	*43.0-116*		*65.7*	"	
Surrogate: 2,4,6-Tribromophenol	"	"	"	*10.0-123*		*63.7*	"	
Surrogate: Terphenyl-d14	"	"	"	*34.0-141*		*43.5*	"	

Sequoia Analytical

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Sequoia San Carlos	Project:	Subbed in	Sampled:	5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received:	5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported:	5/30/99

Conventional Chemistry Parameters by APHA/EPA Methods
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
B-12			**P905190-01**				**Water**	
TRPH	9050423	5/17/99	5/19/99	EPA 418.1	1.00	ND	mg/l	

Sequoia Analytical

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Petaluma, CA 94954
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FAX (707) 792-0342

Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050516	**Date Prepared: 5/19/99**					**Extraction Method: EPA 3520B**				
Blank	**9050516-BLK1**									
Diesel	5/27/99			**ND**	mg/l	**0.0500**				
Surrogate: o-Terphenyl	"	*0.100*		*0.0838*	"	*50.0-150*	*83.8*			
LCS	**9050516-BS1**									
Diesel	5/27/99	1.00		0.726	mg/l	50.0-150	72.6			
Surrogate: o-Terphenyl	"	*0.100*		*0.0862*	"	*50.0-150*	*86.2*			
LCS Dup	**9050516-BSD1**									
Diesel	5/27/99	1.00		0.696	mg/l	50.0-150	69.6	20.0	4.22	
Surrogate: o-Terphenyl	"	*0.100*		*0.0887*	"	*50.0-150*	*88.7*			

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Total Metals by EPA 200 Series Methods/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050293	**Date Prepared: 5/12/99**					**Extraction Method: EPA 3010A**				
Blank	**9050293-BLK1**									
Cadmium	5/12/99			**ND**	ug/l	**10.0**				
Chromium	"			**ND**	"	**10.0**				
Lead	"			**ND**	"	**75.0**				
Nickel	"			**ND**	"	**30.0**				
Zinc	"			**ND**	"	**20.0**				
LCS	**9050293-BS1**									
Cadmium	5/12/99	50.0		47.7	ug/l	85.0-115	95.4			
Chromium	"	500		490	"	85.0-115	98.0			
Lead	"	500		496	"	85.0-115	99.2			
Nickel	"	500		510	"	85.0-115	102			
Zinc	"	500		527	"	85.0-115	105			
Matrix Spike	**9050293-MS1**		**P905146-01**							
Cadmium	5/12/99	50.0	ND	46.6	ug/l	75.0-125	**93.2**			
Chromium	"	500	ND	448	"	75.0-125	**89.6**			
Lead	"	500	ND	450	"	75.0-125	**90.0**			
Nickel	"	500	ND	466	"	75.0-125	**93.2**			
Zinc	"	500	20.3	456	"	75.0-125	**87.1**			
Matrix Spike Dup	**9050293-MSD1**		**P905146-01**							
Cadmium	5/12/99	50.0	ND	44.4	ug/l	75.0-125	**88.8**	20.0	**4.84**	
Chromium	"	500	ND	423	"	75.0-125	**84.6**	20.0	**5.74**	
Lead	"	500	ND	413	"	75.0-125	**82.6**	20.0	**8.57**	
Nickel	"	500	ND	424	"	75.0-125	**84.8**	20.0	**9.44**	
Zinc	"	500	20.3	435	"	75.0-125	**82.9**	20.0	**4.94**	

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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Semivolatile Organic Compounds by EPA Method 8270B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050359	**Date Prepared: 5/13/99**					**Extraction Method: EPA 3520B**				
Blank	**9050359-BLK1**									
Acenaphthene	5/19/99			**ND**	ug/l	**10.0**				
Acenaphthylene	"			**ND**	"	**10.0**				
Anthracene	"			**ND**	"	**10.0**				
Benzidine	"			**ND**	"	**50.0**				
Benzoic acid	"			**ND**	"	**50.0**				
Benzo (a) anthracene	"			**ND**	"	**10.0**				
Benzo (b) fluoranthene	"			**ND**	"	**10.0**				
Benzo (k) fluoranthene	"			**ND**	"	**10.0**				
Benzo (g,h,i) perylene	"			**ND**	"	**10.0**				
Benzo (a) pyrene	"			**ND**	"	**10.0**				
Benzyl alcohol	"			**ND**	"	**20.0**				
Bis(2-chloroethoxy)methane	"			**ND**	"	**10.0**				
Bis(2-chloroethyl)ether	"			**ND**	"	**10.0**				
Bis(2-chloroisopropyl)ether	"			**ND**	"	**10.0**				
Bis(2-ethylhexyl)phthalate	"			**ND**	"	**10.0**				
4-Bromophenyl phenyl ether	"			**ND**	"	**10.0**				
Butyl benzyl phthalate	"			**ND**	"	**10.0**				
4-Chloroaniline	"			**ND**	"	**20.0**				
4-Chloro-3-methylphenol	"			**ND**	"	**20.0**				
2-Chloronaphthalene	"			**ND**	"	**10.0**				
2-Chlorophenol	"			**ND**	"	**10.0**				
4-Chlorophenyl phenyl ether	"			**ND**	"	**10.0**				
Chrysene	"			**ND**	"	**10.0**				
Dibenz (a,h) anthracene	"			**ND**	"	**10.0**				
Dibenzofuran	"			**ND**	"	**10.0**				
Di-n-butyl phthalate	"			**ND**	"	**10.0**				
1,2-Dichlorobenzene	"			**ND**	"	**10.0**				
1,3-Dichlorobenzene	"			**ND**	"	**10.0**				
1,4-Dichlorobenzene	"			**ND**	"	**10.0**				
3,3'-Dichlorobenzidine	"			**ND**	"	**20.0**				
2,4-Dichlorophenol	"			**ND**	"	**10.0**				
Diethyl phthalate	"			**ND**	"	**10.0**				
2,4-Dimethylphenol	"			**ND**	"	**10.0**				
Dimethyl phthalate	"			**ND**	"	**10.0**				
4,6-Dinitro-2-methylphenol	"			**ND**	"	**50.0**				
2,4-Dinitrophenol	"			**ND**	"	**50.0**				
2,4-Dinitrotoluene	"			**ND**	"	**10.0**				
2,6-Dinitrotoluene	"			**ND**	"	**10.0**				
Di-n-octyl phthalate	"			**ND**	"	**10.0**				
1,2-Diphenylhydrazine	"			**ND**	"	**20.0**				

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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Semivolatile Organic Compounds by EPA Method 8270B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9050359-BLK1**									
Fluoranthene	5/19/99			**ND**	ug/l	**10.0**				
Fluorene	"			**ND**	"	**10.0**				
Hexachlorobenzene	"			**ND**	"	**10.0**				
Hexachlorobutadiene	"			**ND**	"	**10.0**				
Hexachlorocyclopentadiene	"			**ND**	"	**10.0**				
Hexachloroethane	"			**ND**	"	**10.0**				
Indeno (1,2,3-cd) pyrene	"			**ND**	"	**10.0**				
Isophorone	"			**ND**	"	**10.0**				
2-Methylnaphthalene	"			**ND**	"	**10.0**				
2-Methylphenol	"			**ND**	"	**10.0**				
4-Methylphenol	"			**ND**	"	**10.0**				
Naphthalene	"			**ND**	"	**10.0**				
2-Nitroaniline	"			**ND**	"	**50.0**				
3-Nitroaniline	"			**ND**	"	**50.0**				
4-Nitroaniline	"			**ND**	"	**50.0**				
Nitrobenzene	"			**ND**	"	**10.0**				
2-Nitrophenol	"			**ND**	"	**10.0**				
4-Nitrophenol	"			**ND**	"	**50.0**				
N-Nitrosodimethylamine	"			**ND**	"	**20.0**				
N-Nitrosodiphenylamine	"			**ND**	"	**10.0**				
N-Nitrosodi-n-propylamine	"			**ND**	"	**10.0**				
Pentachlorophenol	"			**ND**	"	**50.0**				
Phenanthrene	"			**ND**	"	**10.0**				
Phenol	"			**ND**	"	**10.0**				
Pyrene	"			**ND**	"	**10.0**				
Pyridine	"			**ND**	"	**10.0**				
1,2,4-Trichlorobenzene	"			**ND**	"	**10.0**				
2,4,5-Trichlorophenol	"			**ND**	"	**10.0**				
2,4,6-Trichlorophenol	"			**ND**	"	**10.0**				
Surrogate: 2-Fluorophenol	"	*150*		*58.2*	"	*21.0-100*	*38.8*			
Surrogate: Phenol-d6	"	*150*		*62.7*	"	*10.0-94.0*	*41.8*			
Surrogate: Nitrobenzene-d5	"	*100*		*60.3*	"	*35.0-114*	*60.3*			
Surrogate: 2-Fluorobiphenyl	"	*100*		*76.8*	"	*43.0-116*	*76.8*			
Surrogate: 2,4,6-Tribromophenol	"	*150*		*100*	"	*10.0-123*	*66.7*			
Surrogate: Terphenyl-d14	"	*100*		*86.1*	"	*34.0-141*	*86.1*			
LCS	**9050359-BS1**									
Acenaphthene	5/19/99	100		88.1	ug/l	24.0-114	88.1			
4-Chloro-3-methylphenol	"	150		113	"	27.0-100	75.3			
2-Chlorophenol	"	150		82.9	"	19.0-94.0	55.3			
1,4-Dichlorobenzene	"	100		71.5	"	14.0-95.0	71.5			

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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Semivolatile Organic Compounds by EPA Method 8270B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)	**9050359-BS1**									
2,4-Dinitrotoluene	5/19/99	100		89.9	ug/l	29.0-116	89.9			
4-Nitrophenol	"	150		68.3	"	14.0-121	45.5			
N-Nitrosodi-n-propylamine	"	100		74.5	"	18.0-104	74.5			
Pentachlorophenol	"	150		103	"	11.0-117	68.7			
Phenol	"	150		68.0	"	7.00-100	45.3			
Pyrene	"	100		111	"	22.0-127	111			
1,2,4-Trichlorobenzene	"	100		86.6	"	18.0-98.0	86.6			
Surrogate: 2-Fluorophenol	"	*150*		*69.1*	"	*21.0-100*	*46.1*			
Surrogate: Phenol-d6	"	*150*		*73.8*	"	*10.0-94.0*	*49.2*			
Surrogate: Nitrobenzene-d5	"	*100*		*65.4*	"	*35.0-114*	*65.4*			
Surrogate: 2-Fluorobiphenyl	"	*100*		*77.9*	"	*43.0-116*	*77.9*			
Surrogate: 2,4,6-Tribromophenol	"	*150*		*104*	"	*10.0-123*	*69.3*			
Surrogate: Terphenyl-d14	"	*100*		*89.9*	"	*34.0-141*	*89.9*			
LCS Dup	**9050359-BSD1**									
Acenaphthene	5/19/99	100		63.3	ug/l	24.0-114	63.3	21.0	32.8	2
4-Chloro-3-methylphenol	"	150		60.8	"	27.0-100	40.5	14.0	60.1	2
2-Chlorophenol	"	150		40.3	"	19.0-94.0	26.9	40.0	69.1	2
1,4-Dichlorobenzene	"	100		47.6	"	14.0-95.0	47.6	19.0	40.1	2
2,4-Dinitrotoluene	"	100		66.3	"	29.0-116	66.3	7.00	30.2	2
4-Nitrophenol	"	150		ND	"	14.0-121	0	23.0	200	2
N-Nitrosodi-n-propylamine	"	100		47.9	"	18.0-104	47.9	32.0	43.5	2
Pentachlorophenol	"	150		74.1	"	11.0-117	49.4	16.0	32.7	2
Phenol	"	150		29.4	"	7.00-100	19.6	21.0	79.2	2
Pyrene	"	100		109	"	22.0-127	109	20.0	1.82	
1,2,4-Trichlorobenzene	"	100		53.7	"	18.0-98.0	53.7	14.0	46.9	2
Surrogate: 2-Fluorophenol	"	*150*		*28.5*	"	*21.0-100*	*19.0*			*3*
Surrogate: Phenol-d6	"	*150*		*29.6*	"	*10.0-94.0*	*19.7*			
Surrogate: Nitrobenzene-d5	"	*100*		*48.5*	"	*35.0-114*	*48.5*			
Surrogate: 2-Fluorobiphenyl	"	*100*		*54.1*	"	*43.0-116*	*54.1*			
Surrogate: 2,4,6-Tribromophenol	"	*150*		*80.4*	"	*10.0-123*	*53.6*			
Surrogate: Terphenyl-d14	"	*100*		*92.2*	"	*34.0-141*	*92.2*			

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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Conventional Chemistry Parameters by APHA/EPA Methods/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050423	**Date Prepared: 5/17/99**					**Extraction Method: 418.1 / 5520C&F Mod.**				
Blank	**9050423-BLK1**									
TRPH	5/19/99			**ND**	mg/l	**1.00**				
LCS	**9050423-BS1**									
TRPH	5/19/99	20.0		18.8	mg/l	80.0-120	94.0			
LCS Dup	**9050423-BSD1**									
TRPH	5/19/99	20.0		16.5	mg/l	80.0-120	82.5	20.0	13.0	

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Sequoia San Carlos	Project:	Subbed in	Sampled: 5/6/99
1551 Industial Blvd.	Project Number:	L905087	Received: 5/7/99
San Carlos, CA 94070	Project Manager:	Mike Gregory	Reported: 5/30/99

Notes and Definitions

#	Note
1	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel. The pattern more closely resembles that of a heavier fuel.
2	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
3	Acid surrogate recovery outside of control limits. The data was accepted based on valid recovery of remaining two acid surrogates.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

LQ05087

Chevron Facility Number 9-0290
Facility Address 1802 Webster St., Alameda
Consultant Project Number 990506-C1
Consultant Name BLAINE TECH SERVICE, INC.
Address 1680 ROGERS AVE., SAN JOSE
Project Contact (Name) CHRISTINE LILLIE
(Phone) 408-573-0555 (Fax Number) 408-573-7771

Chevron Contact (Name) PHIL BRIGGS
(Phone) (925) 842-9136
Laboratory Name SEQUOIA
Laboratory Service Order 9144488
Laboratory Service Code ZZ02800
Samples Collected by (Name) Clin
Signature

TPH-D sub to WC
metals - WC PET
8270 - WC ? PET
OEG-418.1 - PET

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐

Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (CAP or AA) Cd,Cr,Pb,Zn,Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HOD	TPH-D Extended	MTBE	TOG/418.1	Lab Sample No.
A-1	3	W	HCl	5/6/99 12:40	X		X													
B-1	3			11:45	X		X													
B-5	3			10:05	X		X													
B-6	3			11 00			X											X		
B-10	3			10:20	X		X													
B-11	3			12:10	X		X													
B-12	11			11:20	X		X		X		X		X						X	
B-13	3			10:45	X		X													
TB	2	W	HCl	—	X															

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
	BTS	5/7/99 1313			5/7/99	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days

Field
Data
Sheets

WELL GAUGING DATA

Project # 990506-C1 Date 5/6/99 Client Chevron

Site # 9-0290 1802 Webster St Alameda

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
A-1	3					4.67	11.07	TOC	
B-1	2					5.01	16.00		
B-5	2					4.02	18.00		
B-6	2				5.62	[illegible]	[illegible]	18.32	
B-7	2					5.75	13.32		
B-10	2					5.11	14.50		
B-11	2					4.55	14.38		
B-12	2					4.45	15.20		
B-13	2					4.45	14.00		

CHEVRON WELL MONITORING DATA SHEET

Project #: 990508-C1	Station #: 9-0290
Sampler: CB	Date: 5/6/99
Well I.D.: A-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 11.07	Depth to Water: 4.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

1 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 3 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:26	68.4	7.7	600	1	
12:28	67.6	7.6	500	2	
12:30	68.0	7.7	500	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 12:40 Sampling Date: 5/6/99

Sample I.D.: A-1 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506-C1	Station #: 9-0290
Sampler: CB	Date: 3/6/99
Well I.D.: B-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 16.00	Depth to Water: 5.01
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

1.8 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 5.4 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:32	68.8	7.2	1400	2	
11:34	68.2	7.2	1000	4	
11:36	68.2	7.2	990	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 11:45 Sampling Date: 3/6/99

Sample I.D.: B-1 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506-C1	Station #: 9-0290
Sampler: CB	Date: 5/6/99
Well I.D.: B-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 18.18	Depth to Water: 4.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

2.3 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 6.9 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
9:53	67.8	7.1	400	3	Smells like Sewer
9:55	66.6	6.2	300	6	
9:57	66.6	6.1	300	7	

Did well dewater? Yes (No) Gallons actually evacuated: 7

Sampling Time: 10:05 Sampling Date: 5/6/99

Sample I.D.: B-5 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506-C1	Station #: 9-0290
Sampler: CB	Date: 5/6/99
Well I.D.: B-6	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 18.32	Depth to Water: 5.68
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

2 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 6 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:50	68.8	7.0	400	2	very clean
10:52	68.4	6.8	405	4	moderately turbid
10:54	68.6	6.8	400	6	turbid

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 11:00 Sampling Date: 5/6/99

Sample I.D.: B-6 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: TPH-G (BTEX) MTBE (TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506-C1	Station #: 9-0290
Sampler: CB	Date: 5/6/99
Well I.D.: B-10	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: ~~18.32~~ 14.50	Depth to Water: 5.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

1.5	x	3	=	4.5 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:09	68.6	6.0	600	2	
10:11	68.6	6.2	600	4	
10:13	68.4	6.3	600	5	

Did well dewater? Yes (No)		Gallons actually evacuated: 5	
Sampling Time: 10:20		Sampling Date: 5/6/99	
Sample I.D.: B-10		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506 - C1	Station #: 9-0290
Sampler: CB	Date: 5/6/99
Well I.D.: B-11	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 14.38	Depth to Water: 4.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

1.6	x	3	=	4.8 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:58				2	
12:00				4	
12:02				5	

Did well dewater? Yes (No)		Gallons actually evacuated: 5	
Sampling Time: 12:10		Sampling Date: 5/6/99	
Sample I.D.: B-11		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506 - C1	Station #: 9-0290
Sampler: CB	Date: 5/6/99
Well I.D.: B-12	Well Diameter: (2") 3 4 6 8 ____
Total Well Depth: 15.20	Depth to Water: 4.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: _____

1.7 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 5.1 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:06	65.6	6.8	400	2	
11:08	66.2	6.8	400	4	
11:10	66.4	6.9	400	5.5	

Did well dewater? Yes (No)		Gallons actually evacuated: 5.5	
Sampling Time: 11:20		Sampling Date: 5/6/99	
Sample I.D.: B-12		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other: 8010, 8270, Metals, TOG 418.1	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge: ____ mg/L	Post-purge: ____ mg/L	
O.R.P. (if req'd):	Pre-purge: ____ mV	Post-purge: ____ mV	

CHEVRON WELL MONITORING DATA SHEET

Project #: 990506	Station #: 9-0390
Sampler: CB	Date: 5/6/99
Well I.D.: B-13	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 14.00	Depth to Water: 4.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer ✓ / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

1.5	X	3	=	4.5 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:32	67.8	7.6	600	2	
10:34	68.0	7.2	500	4	
10:36	68.2	7.2	500	5	

Did well dewater? Yes (No)		Gallons actually evacuated: 5	
Sampling Time: 10:45		Sampling Date: 5/6/99	
Sample I.D.: B-13		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:			
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV