



**Chevron U.S.A. Products Company**

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500  
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

March 22, 1993

Ms. Juliet Shin  
Alameda County Health Care Services  
Department of Environmental Health  
80 Swan Way, Room 200  
Oakland, CA 94621

**Re: Chevron Service Station #9-0290  
1802 Webster Street, Alameda, CA**

Dear Ms. Shin:

Enclosed is the Groundwater Monitoring and Sampling Activities report dated March 9, 1993, prepared by our consultant Groundwater Technology for the above referenced site. As indicated in the report, groundwater samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), total petroleum hydrocarbons as diesel (TPH-D), and BTEX. Separate-phase hydrocarbons were detected in monitor wells A-1 and A-2. The hydrocarbons were removed by hand-bailing and stored on site. Benzene was detected only in monitor wells B-3 and B-4 at concentrations of 490 ppb, and 2000 ppb, respectively. Depth to groundwater was measured at approximately 4.4 feet to 5.8 feet below grade, and the direction of flow is to the east.

The last sampling round at this site occurred on May 18, 1992. Subsequent to this sampling event, a work plan dated June 17, 1992, was submitted to your office which described the scope of work to be completed for delineation of subsurface hydrocarbons. The next sampling round was to occur in conjunction with the additional site assessment activities. Due to difficulties in obtaining access to off-site drilling locations and associated delays, Chevron instructed its consultant to sample the existing wells again prior to the completion of the additional work. Currently, activities outlined in that work plan are scheduled to occur during the week of March 28, 1993. A report documenting the results of the investigation will be submitted to your office within 45 days of completion of field activities. Chevron will continue to monitor and samples all wells at this site on a quarterly basis.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-8134.

Very truly yours,  
CHEVRON U.S.A. PRODUCTS COMPANY

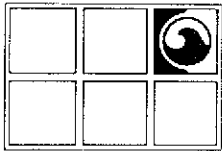
Mark A. Miller  
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Eddy So, RWQCB - Bay Area  
Ms. B.C. Owen  
File (9-0290 QM1)

Mr. Bruce E. Prigoff, Esq.  
Steeffel, Levitt & Weiss  
One Embarcadero Center, 29th Floor  
San Francisco, CA 94111

MAR 11 '93 J.M.M.



# GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387

FAX: (415) 685-9148

March 9, 1993

Project No. 020202803

Mr. Mark Miller  
Chevron U.S.A. Inc.  
2410 Camino Ramon  
San Ramon, CA 94583-0804

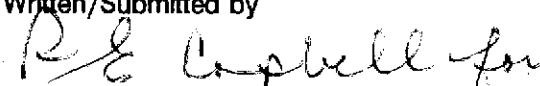
**SUBJECT: GROUNDWATER MONITORING AND SAMPLING ACTIVITIES  
CHEVRON SERVICE STATION NO. 9-0290  
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Dear Mr. Miller:


Groundwater Technology, Inc. presents the attached quarterly groundwater monitoring and sampling data collected on January 6, 1993. Five of the six groundwater monitoring wells at this site were gauged to determine depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. ~~Separate-phase hydrocarbons were detected in monitoring well A-1, because of the product viscosity, the interface probe was unable to measure product thickness. Monitoring well A-2 was not monitored or sampled on January 6, 1993 because the well was secured with a non-Chevron type lock. On February 2, 1993 new well caps and a lock were placed on wells A-1 and A-2. Well A-2 was monitored and separate-phase hydrocarbons were detected.~~ The hydrocarbons were hand bailed from wells A-1 and A-2 and stored on site. A potentiometric surface map (Figure 1) and a summary of groundwater monitoring data (Table 1) are presented in Attachments A and B, respectively. After measuring the DTW each monitoring well, except monitoring wells A-1 and A-2 were purged and sampled. The groundwater samples collected were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), and total petroleum hydrocarbons (TPH)-as-gasoline and diesel fuel. Results of the chemical analyses are summarized in Table 1. Laboratory report and chain-of-custody record are included in Attachment C. Monitoring well purge water was transported by Groundwater Technology, Inc. to the Chevron terminal in Richmond, California for recycling.

Groundwater Technology, Inc. is pleased to assist Chevron on this project. If you have any questions or comments, please call feel free to contact Groundwater Technology Concord office at (510) 671-2387.

Sincerely,  
Groundwater Technology, Inc.  
Written/Submitted by

  
SANDRA L. LINDSEY  
Project Manager

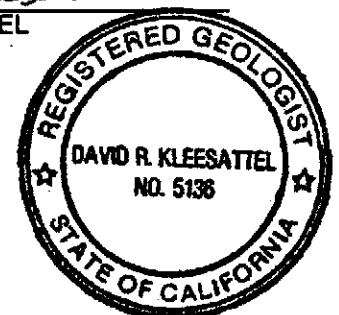
Groundwater Technology, Inc.  
Reviewed/Approved by

  
DAVID R. KLEESATTEL  
Registered Geologist  
No. 5136

Attachments: Attachment A - Figure 1  
Attachment B - Table 1  
Attachment C - Laboratory Report

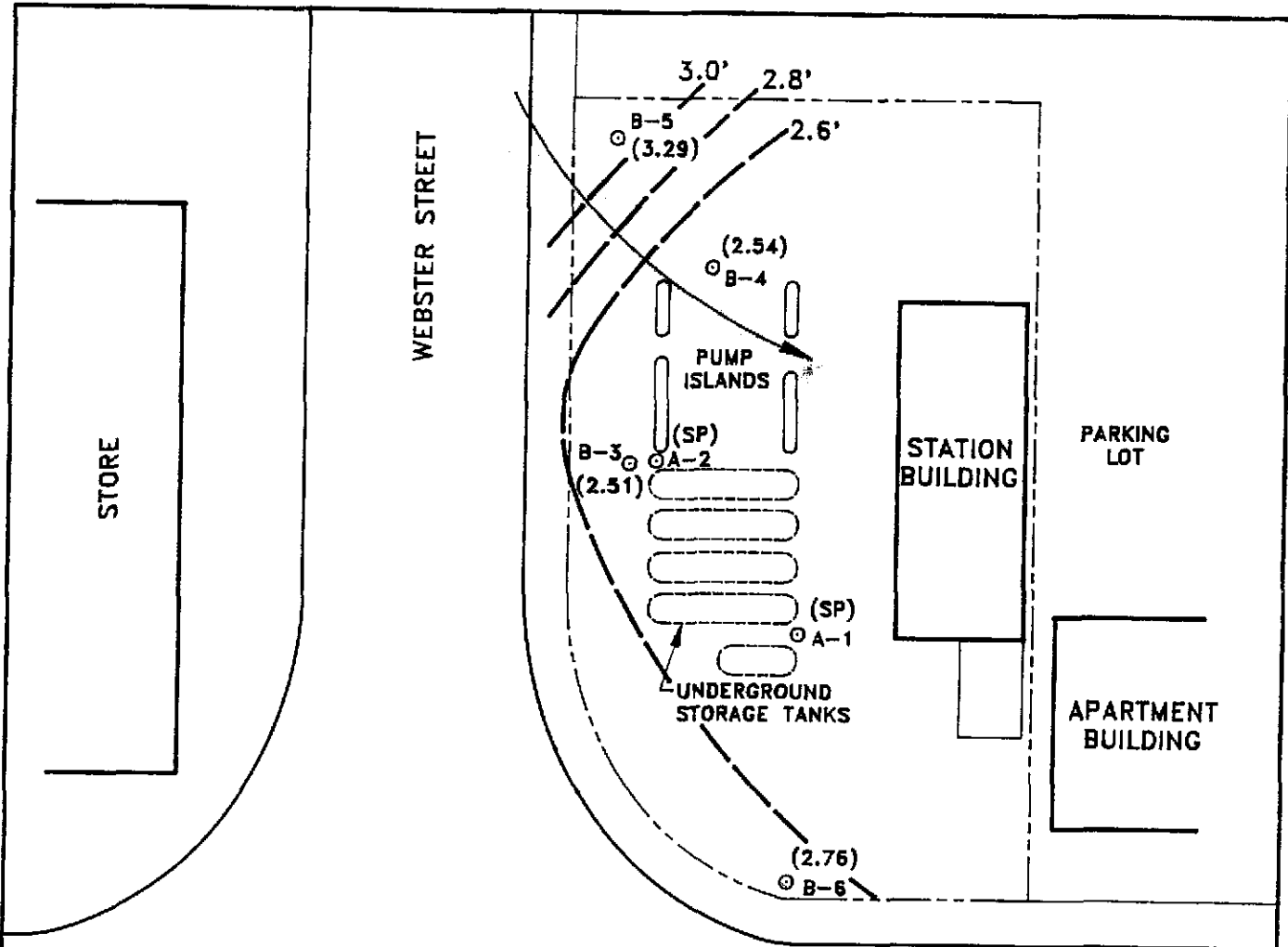
RLR2974A1.NM

For:  
John S. Gaines, V.P.  
General Manager  
West Region



**ATTACHMENT A**

**FIGURE**



**LEGEND**

- MONITORING WELL
- ( ) POTENTIOMETRIC SURFACE ELEVATION
- - - POTENTIOMETRIC SURFACE CONTOUR
- (SP) SEPARATE PHASE HYDROCARBONS
- GROUNDWATER FLOW DIRECTION

B.P. STATION



 **GROUNDWATER TECHNOLOGY**  
 4057 PORT CHICAGO HWY.  
 CONCORD, CA 94520  
 (510) 671-2387

**POTENTIOMETRIC SURFACE MAP**  
**(1/6/93)**

<b>CLIENT:</b> CHEVRON U.S.A. PRODUCTS CO. SERVICE STATION No. 9-0290		<b>LOCATION:</b> 1802 WEBSTER STREET ALAMEDA, CALIFORNIA		<b>REV. NO.:</b> 0	<b>DATE:</b> 2/22/93
<b>PM</b> <i>JAW</i>	<b>PE/RG</b> <i>WRK</i>	<b>DESIGNED</b> TW	<b>DETAILED</b> ML	<b>ACAD FILE:</b> PSM1693/SP1092	<b>PROJECT NO.:</b> 020202974
					<b>FIGURE:</b> <b>1</b>

**ATTACHMENT B**

**TABLE**

**TABLE 1**  
**HISTORICAL GROUNDWATER MONITORING AND ANALYTICAL RESULTS**  
**CHEVRON SERVICE STATION NO 9-0290**  
**1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

WELL ID/ ELEV	DATE	TPH-AS- GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	TOG	TPH-AS- DIESEL FUEL	DTW (ft)	SPT (ft)	WTE (ft)
A1 8.13	09/20/91	---	---	---	---	---	---	---	9.23	1.58	0.48
	10/09/91	---	---	---	---	---	---	---	6.67	0.00	1.46
	10/17/91	---	---	---	---	---	---	---	7.28	0.58	1.43
	10/23/91	---	---	---	---	---	---	---	7.42	0.65	1.36
	11/01/91	---	---	---	---	---	---	---	7.14	0.50	1.49
	11/07/91	---	---	---	---	---	---	---	7.14	0.51	1.50
	11/15/91	---	---	---	---	---	---	---	7.19	0.53	1.47
	11/21/91	---	---	---	---	---	---	---	7.28	0.54	1.28
	12/12/91	---	---	---	---	---	---	---	7.33	0.49	1.29
	12/30/91	---	---	---	---	---	---	---	6.76	0.36	1.73
	01/13/92	---	---	---	---	---	---	---	6.29	0.37	2.21
	01/22/92	---	---	---	---	---	---	---	6.43	0.45	2.15
	02/12/92	---	---	---	---	---	---	---	6.30	0.38	2.21
	03/09/92	---	---	---	---	---	---	---	5.30	0.31	3.14
	04/10/92	---	---	---	---	---	---	---	5.37	0.07	2.83
	05/18/92	---	---	---	---	---	---	---	6.14	0.40	2.39
	01/06/93	---	---	---	---	---	---	---	---	---	---
02/03/93	---	---	---	---	---	---	---	---	---	---	

**TABLE 1**  
**HISTORICAL GROUNDWATER MONITORING AND ANALYTICAL RESULTS**  
**CHEVRON SERVICE STATION NO 9-0290**  
**1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

WELL ID/ ELEV	DATE	TPH-AS- GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	TOG	TPH-AS- DIESEL FUEL	DTW (ft)	SPT (ft)	WTE (ft)
A-2 8.00	09/20/91	8,100	860	14	110	53	--	**5,100	7.73	0.00	0.27
	10/09/91	--	--	--	--	--	--	--	6.61	0.00	1.39
	10/17/91	--	--	--	--	--	--	--	6.66	0.00	1.34
	10/23/91	--	--	--	--	--	--	--	6.80	0.09	1.29
	11/01/91	--	--	--	--	--	--	--	6.63	0.15	1.45
	11/07/91	--	--	--	--	--	--	--	6.64	0.21	1.45
	11/15/91	--	--	--	--	--	--	--	6.81	0.19	1.38
	11/21/91	--	--	--	--	--	--	--	6.93	0.24	1.31
	12/12/91	--	--	--	--	--	--	--	6.97	0.15	1.24
	12/30/91	--	--	--	--	--	--	--	6.54	0.24	1.70
	01/13/92	--	--	--	--	--	--	--	5.92	0.08	2.16
	01/22/92	--	--	--	--	--	--	--	6.01	0.10	2.00
	02/12/92	--	--	--	--	--	--	--	6.06	0.26	2.20
	03/09/92	--	--	--	--	--	--	--	4.93	0.04	3.11
	04/10/92	--	--	--	--	--	--	--	5.20	<0.01	2.80
	05/18/92	--	--	--	--	--	--	--	5.66	0.02	2.36
	01/06/93	--	--	--	--	--	--	--	--	--	--
	02/03/93	--	--	--	--	--	--	--	4.98	0.22	3.20



**TABLE 1**  
**HISTORICAL GROUNDWATER MONITORING AND ANALYTICAL RESULTS**  
**CHEVRON SERVICE STATION NO 9-0290**  
**1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

WELL ID/ ELEV	DATE	TPH AS GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	TOG	TPH AS DIESEL FUEL	DTW (ft)	SPT (ft)	WTE (ft)
B-3 8.01	09/20/91	---	---	---	---	---	---	---	6.94	0.01	1.08
	10/09/91	---	---	---	---	---	---	---	6.35	0.00	1.66
	10/17/91	---	---	---	---	---	---	---	6.44	0.00	1.57
	10/23/91	---	---	---	---	---	---	---	6.84	0.00	1.53
	11/01/91	---	---	---	---	---	---	---	6.31	0.00	1.70
	11/07/91	---	---	---	---	---	---	---	6.32	0.00	1.69
	11/15/91	---	---	---	---	---	---	---	6.39	0.00	1.62
	11/21/91	---	---	---	---	---	---	---	6.44	0.00	1.57
	12/12/91	---	---	---	---	---	---	---	6.82	<0.01	1.19
	12/30/91	---	---	---	---	---	---	---	6.37	0.00	1.64
	01/13/92	---	---	---	---	---	---	---	5.94	0.00	2.07
	01/22/92	---	---	---	---	---	---	---	5.99	0.00	2.02
	02/12/92	---	---	---	---	---	---	---	5.82	<0.01	2.19
	03/09/92	---	---	---	---	---	---	---	5.10	0.00	2.91
	04/10/92	---	---	---	---	---	---	---	5.36	0.00	2.65
	05/18/92	6,200	550	58	13	51	<5,000	**250	5.72	0.00	2.29
	01/06/93	5,400	490	54	51	82	---	***10,000	5.50	SHEEN	2.51
	02/03/93	---	---	---	---	---	---	---	---	---	---

**TABLE 1  
HISTORICAL GROUNDWATER MONITORING AND ANALYTICAL RESULTS  
CHEVRON SERVICE STATION NO 9-0290  
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

WELL ID/ ELEV	DATE	TPH-AS- GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	TOG	TPH-AS- DIESEL FUEL	DTW (ft)	SPT (ft)	WTE (ft)
B-4 8.04	09/20/91	19,000	710	160	650	2,000	—	*1,400	6.82	0.00	1.22
	10/09/91	—	—	—	—	—	—	—	6.63	0.00	1.41
	10/17/91	—	—	—	—	—	—	—	6.84	0.00	1.20
	10/23/91	—	—	—	—	—	—	—	6.87	0.00	1.17
	11/01/91	—	—	—	—	—	—	—	6.70	0.00	1.34
	11/07/91	—	—	—	—	—	—	—	6.73	0.00	1.31
	11/15/91	—	—	—	—	—	—	—	6.83	0.00	1.21
	11/21/91	—	—	—	—	—	—	—	6.84	0.00	1.20
	12/12/91	—	—	—	—	—	—	—	6.87	0.00	1.17
	12/30/91	—	—	—	—	—	—	—	6.46	0.00	1.58
	01/13/92	—	—	—	—	—	—	—	5.91	0.00	2.13
	01/22/92	—	—	—	—	—	—	—	5.95	0.00	2.09
	02/12/92	15,000	920	75	520	940	—	*860	5.78	0.00	2.26
	03/09/92	—	—	—	—	—	—	—	5.09	0.00	2.95
	04/10/92	—	—	—	—	—	—	—	5.38	0.00	2.65
	05/18/92	18,000	2,000	97	560	1,200	<5,000	<60	5.59	0.00	2.45
	01/06/93	18,000	2,000	89	480	740	—	*2,700	5.50	SHEEN	2.54
	02/03/93	—	—	—	—	—	—	—	—	—	—

**TABLE 1**  
**HISTORICAL GROUNDWATER MONITORING AND ANALYTICAL RESULTS**  
**CHEVRON SERVICE STATION NO 9-0290**  
**1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

WELL ID/ ELEV	DATE	TPH-AS- GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	TOG	TPH-AS- DIESEL FUEL	DTW (ft)	SPT (ft)	WTE (ft)
B-5 7.73	09/20/91	<50	<0.5	<0.5	<0.5	<0.5	---	<50	5.53	0.00	2.20
	10/09/91	---	---	---	---	---	---	---	5.31	0.00	2.42
	10/17/91	---	---	---	---	---	---	---	5.64	0.00	2.09
	10/23/91	---	---	---	---	---	---	---	5.68	0.00	2.05
	11/01/91	---	---	---	---	---	---	---	5.49	0.00	2.24
	11/07/91	---	---	---	---	---	---	---	5.54	0.00	2.19
	11/15/91	---	---	---	---	---	---	---	5.63	0.00	2.10
	11/21/91	---	---	---	---	---	---	---	---	---	---
	12/12/91	---	---	---	---	---	---	---	5.68	0.00	2.05
	12/30/91	---	---	---	---	---	---	---	5.19	0.00	2.54
	01/13/92	---	---	---	---	---	---	---	4.65	0.00	3.07
	01/22/92	---	---	---	---	---	---	---	4.70	0.00	3.03
	02/12/92	<50	<0.5	<0.5	<0.5	<0.5	---	<50	4.45	0.00	3.28
	03/09/92	---	---	---	---	---	---	---	4.05	0.00	3.68
	04/10/92	---	---	---	---	---	---	---	4.43	0.00	3.30
	05/18/92	390	39	1.9	11	24	<5,000	---	3.79	0.00	3.94
	01/06/93	<50	<0.5	<0.5	<0.5	<0.5	---	<50	4.44	SHEEN	3.29
	02/03/93	---	---	---	---	---	---	---	---	---	---

**TABLE 1  
HISTORICAL GROUNDWATER MONITORING AND ANALYTICAL RESULTS  
CHEVRON SERVICE STATION NO 9-0290  
1802 WEBSTER STREET, ALAMEDA, CALIFORNIA**

WELL ID/ ELEV	DATE	TPH-AS- GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	TOG	TPH-AS- DIESEL FUEL	DTW (ft)	SPT (ft)	WTE (ft)
B-6 8.55	09/20/91	<50	<0.5	<0.5	<0.5	<0.5	---	<50	6.85	0.00	1.70
	10/09/91	---	---	---	---	---	---	---	6.83	0.00	1.72
	10/17/91	---	---	---	---	---	---	---	6.90	0.00	1.65
	10/23/91	---	---	---	---	---	---	---	6.93	0.00	1.62
	11/01/91	---	---	---	---	---	---	---	6.78	0.00	1.77
	11/07/91	---	---	---	---	---	---	---	6.81	0.00	1.74
	11/15/91	---	---	---	---	---	---	---	6.88	0.00	1.67
	11/21/91	---	---	---	---	---	---	---	6.95	0.00	1.60
	12/12/91	---	---	---	---	---	---	---	7.14	0.00	1.41
	12/30/91	---	---	---	---	---	---	---	6.50	0.00	2.05
	01/13/92	---	---	---	---	---	---	---	6.18	0.00	2.36
	01/22/92	---	---	---	---	---	---	---	6.27	0.00	2.28
	02/12/92	<50	<0.5	<0.5	<0.5	<0.5	---	<50	6.12	0.00	2.43
	03/09/92	---	---	---	---	---	---	---	5.28	0.00	3.27
	04/10/92	---	---	---	---	---	---	---	5.48	0.00	3.07
	05/18/92	<50	<0.5	<0.5	<0.5	<0.5	<5,000	<50	5.90	0.00	2.65
	01/06/93	<50	<0.5	<0.5	<0.5	<0.5	---	<50	5.79	0.00	2.76
02/03/93	---	---	---	---	---	---	---	---	---	---	
TRIP BLANK	01/06/93	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---

- = Not applicable/not sampled/not measured
- DTW = Depth to water
- SPT = Separate-phase hydrocarbon thickness
- WTE = Water table elevation in feet above mean sea level
- TOG = Total Oil and Grease
- \* = Diesel fuel range concentration reported. The pattern of peaks observed in the chromatogram is typical of gasoline.
- \*\* = Does not match typical diesel patterns
- \*\*\* = Diesel fuel range concentration reported. The pattern of peaks observed in the chromatogram is a mixture of gasoline and heavy hydrocarbons.

Analytical results in micrograms/liter ( $\mu$ /l), parts per billion

**ATTACHMENT C**  
**LABORATORY ANALYTICAL REPORT**



# Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229 1512 / fax (510) 229 1526

GROUNDWATER TECHNOLOGY, INC.  
Attn: Sandra Lindsey

Project 020302974  
Reported 01/14/93

## TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
87570- 1	TBLB	01/06/93	01/12/93 Water
87570- 2	RB-B-6	01/06/93	01/09/93 Water
87570- 3	B-6	01/06/93	01/12/93 Water
87570- 5	B-5	01/06/93	01/13/93 Water
87570- 7	B-3	01/06/93	01/13/93 Water
87570- 9	B-4	01/06/93	01/13/93 Water

## RESULTS OF ANALYSIS

Laboratory Number: 87570- 1 87570- 2 87570- 3 87570- 5 87570- 7

Gasoline:	ND<50	ND<50	ND<50	ND<50	5400
Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	490
Toluene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	84
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	51
Xylenes:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	82
Diesel:	NA	NA	ND<50	ND<50	10000**
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Laboratory Number: 87570- 9

Gasoline:	19000
Benzene:	2000
Toluene:	89
Ethyl Benzene:	490
Xylenes:	740
Diesel:	2700*
Concentration:	ug/L

\* Diesel range concentration reported. The pattern of peaks observed in the chromatogram is typical of gasoline.

\*\* Diesel range concentration reported. The pattern of peaks observed in the chromatogram is a mixture of gasoline and heavy hydrocarbons.



# Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

## C E R T I F I C A T E   O F   A N A L Y S I S

### ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2  
QA/QC INFORMATION  
SET: 87570

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/L = parts per billion (ppb)

\*Diesel concentration reported. A non-standard diesel pattern was observed in the chromatogram.

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:

Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:

Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:

Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE

Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	200 ng	89/94	5%	70-130
Benzene:	200 ng	86/90	5%	70-130
Toluene:	200 ng	90/94	4%	70-130
Ethyl Benzene:	200 ng	96/99	3%	70-130
Xylenes:	600 ng	95/97	2%	70-130
Diesel:	200 ppm	114/114	0%	70-130

Richard Srna, Ph.D.

Laboratory Director

Fax copy of Lab Report and COC to Chevron Contact:  Yes  No

87570

Chain-of-Custody-Record

Chevron U.S.A. Inc.  
P.O. BOX 5004  
San Ramon, CA 94583  
FAX (415)842-9591

Chevron Facility Number 9-0290  
Facility Address 1802 Webster Street, Alameda  
Consultant Project Number 020302974  
Consultant Name Groundwater Technology, Inc.  
Address 4057 Port Chicago Hwy., Concord, CA  
Project Contact (Name) Ms. Sandra L. Lindsey  
(Phone) 671-2387 (Fax Number) 685-9148

Chevron Contact (Name) Mr. Mark Miller  
(Phone) 510-842-8134  
Laboratory Name Superior Analytical  
Laboratory Release Number 614-8570  
Samples Collected by (Name) Hector Merino  
Collection Date 1-6-93  
Signature [Signature]

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed										Remarks				
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Hydrocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)							
TBLB	1	1	W	G		HCL	yes	X														TBLB Analyze but do not charge
RB B-6	2	1				HCL		X														
B-6	3	3				HCL		X														
B-6	↓	1				—			X													
RB B-5	4	1				HCL																
B-5	5	3				HCL		X														
B-5	↓	1				—			X													
RB B-3	6	1				HCL																
B-3	7	3				HCL		X														
B-3	↓	1				—			X													
RB B-4	8	1				HCL																
B-4	9	3				HCL		X														
B-4	↓	1	W	G		—	yes		X													

Please Initial:  
 Samples Stored in Ice: AWM  
 Appropriate Containers: AWM  
 Samples preserved: AWM  
 ION's without headspace: AWM  
 Comments:

Relinquished By (Signature) <u>[Signature]</u>	Organization <u>GTI</u>	Date/Time <u>1-7-93</u>	Received By (Signature)	Organization	Date/Time	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>[Signature]</u>		Date/Time <u>1/7/93 9:00</u>	