

RECEIVED

By dehloptoxic at 1:17 pm, Feb 07, 2007



Shell Oil Products US

February 5, 2007

Re: **Shell-branded Service Station**
5251 Hopyard Road
Pleasanton, California

Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US

A handwritten signature in black ink, appearing to read "Denis L. Brown", with a long horizontal flourish extending to the right.

Denis L. Brown
Sr. Environmental Engineer

February 5, 2007
Project No. SJ52-51H-1.2007

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services – Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Remediation Status Report**
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared a remediation status report for the above referenced site. A proposal for interim remediation was included in the fourth quarter 2005 groundwater monitoring report dated January 15, 2006, and approved by Alameda County Health Care Services Agency (ACHCSA) in a letter dated March 30, 2006. Groundwater for batch extraction was performed in order to remove petroleum hydrocarbon and tert-butyl alcohol (TBA) mass and to provide temporary migration control. Results from the initial groundwater batch extraction event were reported in Delta's Remediation Status Report dated July 15, 2006. Based upon preliminary results, an additional batch extraction event was recommended. A site map is included as Figure 1.

SITE CONDITIONS

A summary of the site history and environmental data is contained in the October 2005 electronic Site Conceptual Model previously submitted to the ACHCSA. Depth to water was approximately 7 to 9 feet below ground surface (bgs) during the fourth quarter sampling event of November 2006. Groundwater flow direction is typically to the northwest with a gradient of less than 0.01 ft/ft. The nearest water supply well is approximately 2500 feet to the south.

PRELIMINARY RESULTS

A second groundwater batch extraction event was performed in September and October 2006. Groundwater extraction was performed using Wells EX-1 and S-2. These wells have historically contained the highest concentrations of total petroleum hydrocarbons as gasoline (TPH-G, Well EX-1) and TBA (Well S-2). A table of historic groundwater analytical data is provided as Attachment A. The following is a summary of preliminary results from the second groundwater batch extraction event:

- Groundwater extraction was initiated from Well EW-1 on September 18, 2006 at approximately 0.7 gallons per minute (gpm) based on the previous extraction event. Pumping was maintained at approximately 0.9 gpm during the second extraction event. Approximately 1800 gallons of groundwater were pumped from Well EW-1 from September 18 to September 29, 2006.



- Groundwater extraction was initiated from Well S-2 on September 29, 2006 at approximately 1.2 gpm. The pumping rate of 1.2 gpm was used throughout the event. Approximately 2100 gallons of groundwater were pumped from Well S-2 from September 29 to October 11, 2006.
- The water from both extraction events was pumped to an on-site temporary storage tank and then transported off-site for disposal. Batch extraction field data is summarized in Table 1.
- Groundwater samples were collected from Well EW-1 and Well S-2 at the start and end of the pumping cycles. Samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene, xylenes (BTEX compounds), methyl tert-butyl ether (MTBE), and tert-butanol (TBA) by EPA Method 8260. The results are summarized in Table 2. Laboratory reports are provided as Attachment B.

CONCLUSIONS AND RECOMMENDATIONS

Site data indicates the following:

- The batch extraction event using Wells EW-1 and S-2 was successful in removing 4000 gallons of groundwater containing TPH-G concentrations up to 14,800 ug/l.
- The TPH-G concentration was significantly lowered in Well EW-1 from 14,800 to 6,600 ug/L.
- The TBA concentration in Well S-2 was lowered from 10,000 to 5,400 ug/L.

Delta recommends continued quarterly monitoring and additional future batch extraction events to reduce TPH-G and TBA concentrations in groundwater as appropriate.

REMARKS

The information and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

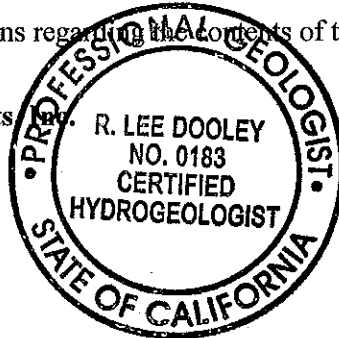
Please call if you have any questions regarding the contents of this letter.

Sincerely,

Delta Environmental Consultants



R. Lee Dooley
Senior Hydrogeologist
CHG 0183



Attachments: Table 1 – EW-1 and S-2 Batch Extraction Field Data
Table 2 – Summary of Groundwater Analytical Data

Figure 1 – Site Map

Attachment A – Table of Historic Groundwater Analytical Data (Blaine Tech Services)
Attachment B – Laboratory Reports and chain of custody documentation

Mr. Jerry Wickham
Alameda County Health Care Services Agency
February 5, 2007
Page 3

cc: Denis Brown, Shell Oil Products US, Carson
Carl Cox, C and J Cox Corporation, Pleasanton
Colleen Winey, QIC 80201, Zone 7 Water Agency, Livermore
Danielle Stefani, Livermore-Pleasanton Fire Department, Pleasanton

TABLES

Table 1
EW-1 and S-2 Batch Extraction Field Data
 Shell Service Station
 5251 Hopyard Road
 Pleasanton, California

Date	Time	GPM*	Tank DTW	Sample Taken	Totalizer	Additional Gallons Pumped	Cumulative Gallons Extracted
BATCH EXTRACTION EW-1							
				N		0	0
09/18/06	14:10	~0.7	11.9'	Y	38300	30	30
09/21/06	7:53	~0.9	11.3'	N	38530	200	230
09/21/06	14:00	~0.9	10.6'	N	38814	282	512
09/25/06	7:50	~0.9	9.6'	N	39174	360	872
09/27/06	9:30	~0.9	8.3'	N	39641	467	1339
09/29/06	9:45	~0.9	6.9'	Y	40124	483	1822
BATCH EXTRACTION S-2							
09/29/06	14:00	~1.2	6.9'	Y	40169	45	45
10/02/06	10:00	~1.2	6.7'	N	40220	54	99
10/09/06	9:00	~1.3	6.7	N	40220	0	99
10/11/06	9:00	-	-	Y	42313	2045	2144
Total Gallons Pumped for EW-1 & S-2						3966	

* gpm is calculated by the following calculation:

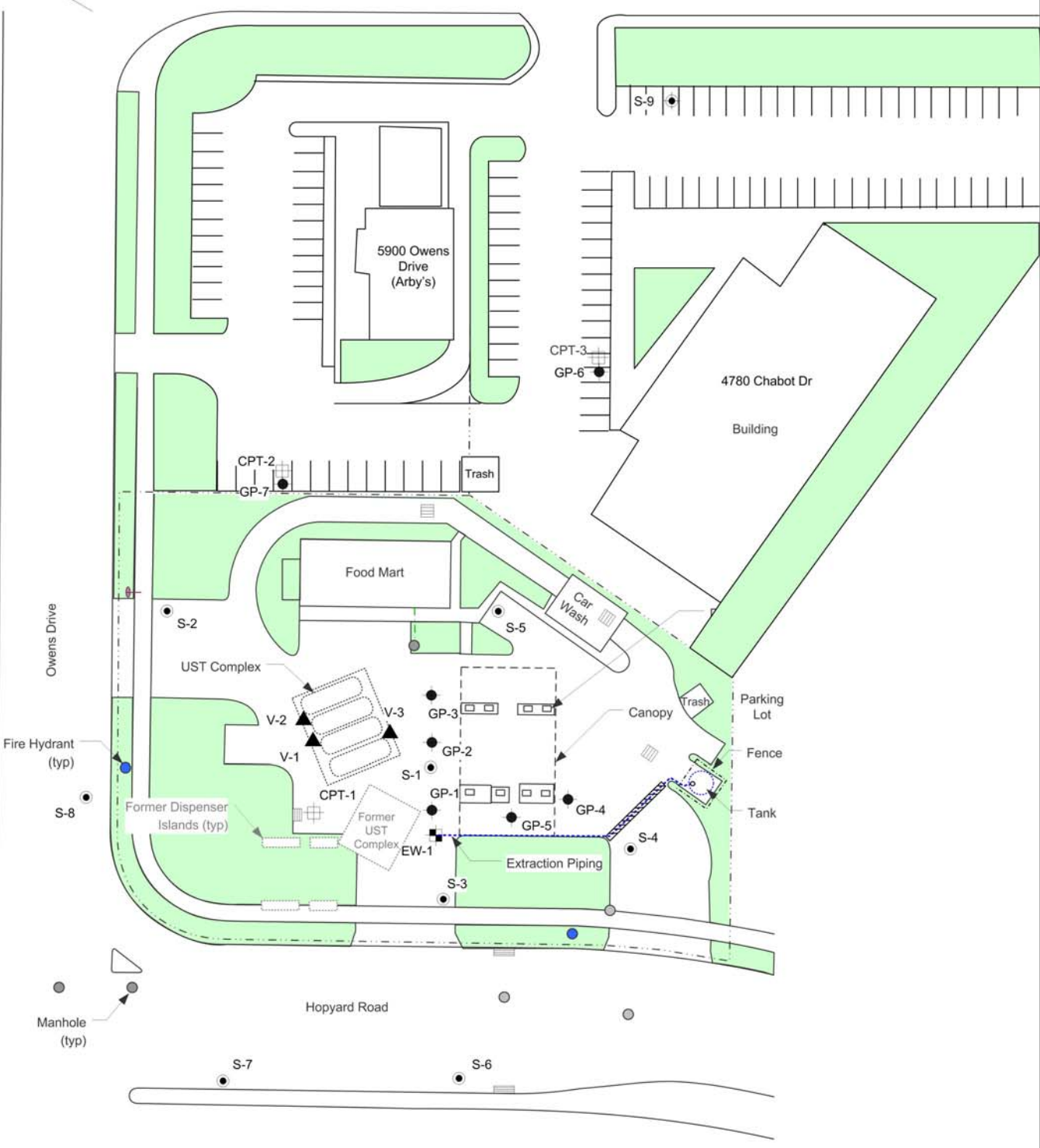
$$((\text{Size of container (oz.)}) / (\# \text{ of seconds to fill container})) * (60 \text{ sec.} / 1 \text{ min}) * (1 \text{ gal} / 128 \text{ oz.})$$
 gpm can be calculated from timing totalizer, eg. time for 1/10 gal.
 135 in. = DTB of Tank

Table 2
Summary of Groundwater Analytical Data
 Shell Service Station
 5251 Hopyard Road
 Pleasanton, California

Sample Designation	Date Sampled	Depth (feet bg)	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Xylene (ug/l)	MTBE (ug/l)	TBA (ug/l)
Batch Extraction Event; Well EW-1									
Step Test -Start	4/7/2006	8	7,560	119	55.4	171	97.3	17.8	<10
Step Test -Stop	4/7/2006	14	14,800	258	113	488	237	30.3	<10
2,375 gallons	4/19/2006	12	10,600	553	333	474	446	20.8	<10
4,650 gallons	5/8/2006	12	16,200	559	479	676	586	43.9	162
Batch Extraction Event; Wells EW-1 & S-2									
Well EW-1	9/18/2006	NA	14,800	47.5	198.0	478	243.0	<0.5	<10
Well EW-1	9/29/2006	NA	6,600	150	120	100	220	11	<20
Well S-2	9/29/2006	NA	640	9	13	26	25	150	10,000
Well S-2	10/11/2006	NA	460	<2.5	3	4.1	6.8	150	5,400
Fourth Quarter 2006 Groundwater Monitoring									
Well S-2	11/13/2006	8.4	320	<5.0	<5.0	<5.0	<5.0	140	6,000
Notes: NA = data not available ug/l = micrograms per liter TPH-G = Total petroleum hydrocarbons as gasoline MTBE = Methyl tert-butyl ether TBA = tert-Butyl alcohol									

FIGURE

North



LEGEND

- EW-1 **EXTRACTION WELL**
- BAKER TANK**
- S-1 **GROUNDWATER MONITORING WELL**
- V-3 **SOIL VAPOR EXTRACTION WELL**
- GP-2 **SOIL BORING**
- CPT-1 **CPT BORING AND SAMPLING LOCATION**
- S-9 **NEW MONITORING WELL**

FIGURE 1
SITE MAP

SHELL-BRANDED SERVICE STATION
5251 Hopyard Road
Pleasanton, California

PROJECT NO. SJ52-51H-1.2006	DRAWN BY BH 11/21/06
FILE NO. SJ52-51H-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY



ATTACHMENT A

**GROUNDWATER MONITORING AND SAMPLING REPORT,
DECEMBER 29, 2006**

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

December 29, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Fourth Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Monitoring performed on November 13, 22, and 27, 2006

Groundwater Monitoring Report **061113-BP-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Lee Dooley
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	01/25/1991	2,500	1,500	460	<25	130	36	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/06/1991	6,700	2,600 a	2,600	14	580	250	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/24/1991	8,800	3,800 a	2,300	30	640	220	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/18/1991	12,000	3,300 a	3,600	380	990	580	NA	NA	NA	NA	NA	NA	326.73	8.85	317.88	NA
S-1	01/23/1992	1,600	890	450	3	120	17	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/27/1992	1,100 g	500 a	610	<10	110	10	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/21/1992	5,100	290 c	1,900	54	460	140	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/16/1992	13,000	390 c	3,200	310	780	360	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	01/23/1993	2,300	30 d	640	<5	110	13	NA	NA	NA	NA	NA	NA	326.73	7.96	318.77	NA
S-1	04/28/1993	4,600	390	780	<0.5	250	<0.5	NA	NA	NA	NA	NA	NA	326.73	9.07	317.66	NA
S-1	09/22/1993	3,000	610 a	660	28	160	17	NA	NA	NA	NA	NA	NA	326.73	8.68	318.05	NA
S-1	12/08/1993	520	280	210	<2.5	49	<2.5	NA	NA	NA	NA	NA	NA	326.73	8.23	318.50	NA
S-1	03/04/1994	640	NA	190	1.4	18	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1 (D)	03/04/1994	640	NA	180	1.7	17	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1	06/16/1994	2,500	NA	390	9.5	31	7.5	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1 (D)	06/16/1994	2,000	NA	410	7.8	120	20	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1	09/13/1994	1,400	NA	310	7.7	29	8.5	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1 (D)	09/13/1994	1,400	NA	240	7.9	44	6.3	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1	05/05/1995	800	NA	120	3.6	26	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1 (D)	05/05/1995	710	NA	110	3.4	19	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1	05/21/1996	1,500	NA	170	8.5	120	6.7	NA	NA	NA	NA	NA	NA	326.73	8.88	317.85	NA
S-1	05/12/1997	4,700	NA	200	15	210	20	2,300	NA	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1 (D)	05/12/1997	4,800	NA	210	16	190	16	3,200	2,900	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1	05/08/1998	500	NA	18	2.1	2.3	2	1,000	NA	NA	NA	NA	NA	326.73	8.38	318.35	2.1
S-1	06/27/1999	2,970	NA	117	32.0	69.1	17.5	374	NA	NA	NA	NA	NA	326.73	8.79	317.94	2.4
S-1	04/28/2000	1,920	NA	50.5	15.0	67.2	46.7	276	NA	NA	NA	NA	NA	326.73	8.50	318.23	2.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-1	05/30/2001	3,900	NA	27	12	140	28	NA	140	NA	NA	NA	NA	326.73	8.18	318.55	2.6
S-1	06/17/2002	2,700	NA	25	11	51	14	NA	140	NA	NA	NA	NA	326.73	8.39	318.34	3.2
S-1	05/30/2003	3,900	NA	12	8.2	47	12	NA	270	NA	NA	NA	NA	326.74	7.41	319.33	1.2
S-1	05/03/2004	3,700	NA	32	21	170	34	NA	410	NA	NA	NA	NA	326.74	11.18	315.56	2.4
S-1	01/14/2005	4,200	NA	22	34	380	33	NA	100	NA	NA	NA	NA	326.74	7.10	319.64	0.58
S-1	05/05/2005	5,000	NA	33	110	970	210	NA	190	<0.50	<0.50	0.95	630	326.74	11.32	315.42	NA
S-1	08/05/2005	4,600	NA	32	52	420	69	NA	110	<40	<40	<40	410	326.74	9.04	317.70	NA
S-1	09/16/2005	3,300	NA	14	28	280	43	NA	60	51	<10	<10	260	326.74	11.37	315.37	NA
S-1	11/08/2005	4,700	NA	19.2	47	416	84.0	NA	50.2	<0.500	<0.500	<0.500	<10.0	326.74	9.06	317.68	NA
S-1	01/31/2006	6,380	NA	21.0	33.1	280	31.0	NA	59.9	<0.500	<0.500	<0.500	306	326.74	8.12	318.62	NA
S-1	05/16/2006	9,080	NA	25.8	46.6	517	86.6 m	NA	69.5	<0.500	<0.500	<0.500	268	326.74	7.95	318.79	NA
S-1	08/23/2006	4,980	NA	19.0	22.7	74.7	38.7	NA	42.9	<0.500	<0.500	<0.500	252	326.74	7.95	318.79	NA
S-1	11/13/2006	7,900	NA	38	41	480	52	NA	44	<5.0	<5.0	<5.0	480	326.74	7.99	318.75	NA

S-2	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.83	317.76	NA
S-2	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	01/23/1993	<50	140 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.10	318.49	NA
S-2	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	9.06	317.53	NA
S-2	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.91	317.68	NA
S-2	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	9.07	317.52	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.90	317.69	NA
S-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.98	317.61	NA
S-2	09/13/1994	<50	NA	<0.5	2.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.78	317.81	NA
S-2	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.60	317.99	NA
S-2	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.75	317.84	NA
S-2	05/12/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	326.59	8.72	317.87	3.4
S-2	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.59	8.63	317.96	3.1
S-2	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.59	8.79	317.80	2.6
S-2	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.59	8.33	318.26	2.0
S-2	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.59	8.56	318.03	1.8
S-2	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.59	8.87	317.72	i
S-2	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	NA	NA	NA	NA	326.47	7.89	318.58	1.7
S-2	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	510	NA	NA	NA	NA	326.47	5.44	321.03	0.1
S-2	01/14/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	NA	NA	NA	NA	326.47	7.88	318.59	NA
S-2	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	280	<0.50	<0.50	0.55	8.9 j	326.47	8.14	318.33	NA
S-2	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	320	<2.0	<2.0	<2.0	510	326.47	8.24	318.23	NA
S-2	09/16/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	320	<10	<10	<10	1,800	326.47	8.06	318.41	NA
S-2	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	375	<0.500	<0.500	0.610	1,130	326.47	8.20	318.27	NA
S-2	01/31/2006	281	NA	<0.500	<0.500	<0.500	<0.500	NA	354	<0.500	<0.500	<0.500	3,090	326.47	8.18	318.29	NA
S-2	05/16/2006	785	NA	<0.500	<0.500	<0.500	<0.500	NA	282	<0.500	<0.500	<0.500	3,250	326.47	8.34	318.13	NA
S-2	08/23/2006	344	NA	<0.500	<0.500	<0.500	<0.500	NA	194	<0.500	<0.500	0.560	10,600	326.47	8.32	318.15	NA
S-2	11/13/2006	320	NA	<5.0 f	<5.0 f	<5.0 f	<5.0 f	NA	140 f	<5.0 f	<5.0 f	<5.0 f	6,000 f	326.50	8.37	318.13	NA

S-3	01/25/1991	870	330	230	<2.5	130	<2.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/16/1991	190	140 a	12	0.8	6.2	1.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/24/1991	1,700	1,200 a	450	4.4	150	2.9	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	10/18/1991	1,900	500	370	3.1	120	220	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	01/23/1992	2,000	650 a	580	3	200	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/27/1992	1,100	230 a	150	<3	76	14	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/17/1992	810	58	200	<2.5	57	3.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	10/16/1992	440	190 c	79	1.8	18	4.6	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	01/23/1993	670	170 d	79	1.5	46	15	NA	NA	NA	NA	NA	NA	327.38	8.81	318.57	NA
S-3	04/28/1993	2,000	<50	300	3.4	210	38	NA	NA	NA	NA	NA	NA	327.38	9.87	317.51	NA
S-3	09/22/1993	4,800	670 a	2,000	34	150	51	NA	NA	NA	NA	NA	NA	327.38	9.65	317.73	NA
S-3	12/08/1993	1,200	11	440	<5.0	120	29	NA	NA	NA	NA	NA	NA	327.38	9.26	318.12	NA
S-3	03/04/1994	630	NA	130	<0.5	17	0.8	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	06/16/1994	1,800	NA	430	19	35	21	NA	NA	NA	NA	NA	NA	327.38	9.78	317.60	NA
S-3	05/05/1995	160	NA	50	0.9	7.2	4.1	NA	NA	NA	NA	NA	NA	327.38	9.38	318.00	NA
S-3	05/21/1996	270	NA	45	<0.5	1.4	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3 (D)	05/21/1996	210	NA	<0.5	<0.5	0.95	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3	05/12/1997	420	NA	<1.0	<1.0	<1.0	<1.0	57	NA	NA	NA	NA	NA	327.38	9.30	318.08	2.5
S-3	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	327.38	9.12	318.26	2.2
S-3	06/27/1999	106	NA	8.51	<0.500	<0.500	<0.500	31.0	NA	NA	NA	NA	NA	327.38	9.39	317.99	2.1
S-3	04/28/2000	139	NA	7.58	<0.500	<0.500	<0.500	42.6	NA	NA	NA	NA	NA	327.38	9.04	318.34	1.8
S-3	05/30/2001	2,200	NA	510	6.9	100	21	NA	33	NA	NA	NA	NA	327.38	9.19	318.19	2.0
S-3	06/17/2002	600	NA	150	2.1	30	11	NA	36	NA	NA	NA	NA	327.38	9.35	318.03	0.1
S-3	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	NA	NA	NA	NA	327.04	8.39	318.65	1.2
S-3	05/03/2004	61 k	NA	0.90	<0.50	<0.50	<1.0	NA	9.8	NA	NA	NA	NA	327.04	8.73	318.31	1.2
S-3	01/14/2005	94	NA	4.6	<0.50	3.1	1.0	NA	13	NA	NA	NA	NA	327.04	8.00	319.04	NA
S-3	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<0.50	<0.50	<0.50	<5.0	327.04	8.31	318.73	NA
S-3	08/05/2005	<50	NA	0.51	<0.50	<0.50	<1.0	NA	6.0	<2.0	<2.0	<2.0	42	327.04	8.32	318.72	NA
S-3	09/16/2005	<50	NA	0.62	<0.50	<0.50	<1.0	NA	7.9	<2.0	<2.0	<2.0	<5.0	327.04	8.29	318.75	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-3	11/08/2005	166	NA	63.0	1.32	7.20	2.99	NA	8.67	<0.500	<0.500	<0.500	<10.0	327.04	8.17	318.87	NA
S-3	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	7.05	<0.500	<0.500	<0.500	<10.0	327.04	8.05	318.99	NA
S-3	05/16/2006	<50.0	NA	3.23	<0.500	1.42	1.63 m	NA	3.92	<0.500	<0.500	<0.500	<10.0	327.04	8.62	318.42	NA
S-3	08/23/2006	<50.0	NA	18.9	<0.500	1.72	0.800	NA	7.65	<0.500	<0.500	<0.500	<10.0	327.04	8.54	318.50	NA
S-3	11/13/2006	530	NA	130 f	3.4 f	10 f	4.6 f	NA	17 f	<2.0 f	<2.0 f	<2.0 f	<80 f	327.01	8.65	318.36	NA

S-4	01/25/1991	<50	<50	<0.5	1.5	<0.5	2.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/16/1991	<50	0.7	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.82	318.56	NA
S-4	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/17/1992	<500	74	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/16/1992	<500	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	01/23/1993	<500	94 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.32	319.06	NA
S-4	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.76	317.62	NA
S-4	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.30	318.08	NA
S-4	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.74	317.64	NA
S-4	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.60	317.78	NA
S-4	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.42	317.96	NA
S-4	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.02	318.36	NA
S-4	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.29	318.09	NA
S-4	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	140	NA	NA	NA	NA	NA	327.38	7.95	319.43	2.5
S-4	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	250	NA	NA	NA	NA	NA	327.38	8.96	318.42	2.0
S-4	06/27/1999	303	NA	35.8	24.8	12.4	69.8	106	NA	NA	NA	NA	NA	327.38	8.90	318.48	2.6
S-4	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	40.2	NA	NA	NA	NA	NA	327.38	8.37	319.01	1.9

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-4	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	6.8	NA	NA	NA	NA	327.38	8.83	318.55	1.8
S-4	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	31	NA	NA	NA	NA	327.38	9.37	318.01	4.8
S-4	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	NA	NA	NA	NA	327.24	8.46	318.78	1.4
S-4	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	170	NA	NA	NA	NA	327.24	8.70	318.54	1.1
S-4	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	327.24	8.17	319.07	NA
S-4	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	15	<0.50	<0.50	<0.50	<5.0	327.24	8.25	318.99	NA
S-4	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.1	<2.0	<2.0	<2.0	<5.0	327.24	8.14	319.10	NA
S-4	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.01	<0.500	<0.500	<0.500	<10.0	327.24	8.33	318.91	NA
S-4	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.29	318.95	NA
S-4	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.46	318.78	NA
S-4	08/23/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.34	318.90	NA
S-4	11/13/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<20	327.24	8.23	319.01	NA

S-5	01/25/1991	<50	<50	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.8	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/18/1991	120 e	<50	4.3	<0.5	1	0.7	NA	NA	NA	NA	NA	NA	327.76	10.00	317.76	NA
S-5	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/27/1992	50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/17/1992	<50	70	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/16/1992	230	57	13	<0.5	4.9	4.3	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	01/23/1993	<50	150 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	8.88	318.88	NA
S-5	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.20	317.56	NA
S-5	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.92	317.84	NA
S-5	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.19	317.57	NA
S-5	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.95	317.81	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-5	06/16/1994	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.02	317.74	NA
S-5	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.58	318.18	NA
S-5	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.84	317.92	NA
S-5	05/12/1997	360	NA	3.3	<0.50	17	9.8	130	NA	NA	NA	NA	NA	327.76	9.16	318.60	4.2
S-5	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	92	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5 (D)	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	100	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5	06/27/1999	223	NA	13.7	12.9	8.20	45.8	106	NA	NA	NA	NA	NA	327.76	9.39	318.37	3.0
S-5	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	327.76	9.43	318.33	1.2
S-5	05/30/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	480	NA	NA	NA	NA	327.76	9.47	318.29	1.1
S-5	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	327.76	9.74	318.02	0.2
S-5	05/30/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	450	NA	NA	NA	NA	327.43	8.87	318.56	1.7
S-5	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	470	NA	NA	NA	NA	327.43	9.10	318.33	0.7
S-5	01/14/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	230	NA	NA	NA	NA	327.43	8.43	319.00	NA
S-5	05/05/2005	76	NA	16	<0.50	<0.50	<0.50	NA	120	<0.50	<0.50	<0.50	630	327.43	8.71	318.72	NA
S-5	08/05/2005	1,900	NA	57	7.5	22	17	NA	240	<4	<4	<4	480	327.43	8.90	318.53	NA
S-5	09/16/2005	1,400	NA	87	2.0	7.8	5.8	NA	75	<4.0	<4.0	<4.0	630	327.43	8.84	318.59	NA
S-5	11/08/2005	315	NA	35.8	<0.500	<0.500	1.07	NA	49.1	<0.500	<0.500	<0.500	<10.0	327.43	8.86	318.57	NA
S-5	01/31/2006	335	NA	7.74	<0.500	<0.500	<0.500	NA	48.2	<0.500	<0.500	<0.500	337	327.43	8.66	318.77	NA
S-5	05/16/2006	349	NA	3.54	<0.500	<0.500	<0.500	NA	24.7	<0.500	<0.500	<0.500	182	327.43	9.00	318.43	NA
S-5	08/23/2006	<50.0	NA	5.39	<0.500	<0.500	<0.500	NA	17.0	<0.500	<0.500	<0.500	91.0	327.43	8.97	318.46	NA
S-5	11/13/2006	420	NA	19	1.7	<0.50	1.7	NA	19	<0.50	<0.50	<0.50	80	327.43	8.77	318.66	NA

S-6	01/25/1991	<50	<50	<0.5	1.7	<0.5	2.8	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/24/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/18/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	8.84	317.22	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-6	01/23/1992	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/17/1992	400	130	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	01/23/1993	<50	230 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	7.82	318.74	NA
S-6	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.00	317.56	NA
S-6	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.61	317.96	NA
S-6	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	10.02	316.54	NA
S-6	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.88	317.68	NA
S-6	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.04	317.52	NA
S-6	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.54	318.02	NA
S-6	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.62	317.94	NA
S-6	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	8.60	317.96	2.6
S-6	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	7.90	318.66	2.2
S-6	06/27/1999	430	NA	50.1	30.5	15.2	83.5	8.05	NA	NA	NA	NA	NA	326.56	8.01	318.55	2.3
S-6	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.56	8.84	317.72	2.0
S-6	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.56	8.54	318.02	1.9
S-6	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.56	8.48	318.08	1.3
S-6	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	8.7	NA	NA	NA	NA	326.35	7.36	318.99	1.0
S-6	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	8.08	318.27	0.9
S-6	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	7.38	318.97	NA
S-6	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	326.35	7.55	318.80	NA
S-6	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	326.35	7.61	318.74	NA
S-6	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	7.64	318.71	NA
S-6	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	30.5	326.35	7.90	318.45	NA
S-6	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	8.16	318.19	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-6	08/23/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	10.9	326.35	7.77	318.58	NA
S-6	11/13/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<20	326.35	8.15	318.20	NA

S-7	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/18/1991	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.92	317.57	NA
S-7	01/23/1992	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/17/1992	<50	<50	<0.5	1.8	0.6	4.1	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	01/23/1993	<50	110 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.06	318.43	NA
S-7	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.94	317.55	NA
S-7	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.57	317.92	NA
S-7	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.00	317.49	NA
S-7	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.96	317.53	NA
S-7	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.12	317.37	NA
S-7	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.58	317.91	NA
S-7	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.64	317.85	NA
S-7	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.74	317.75	2.3
S-7	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.00	318.49	2.5
S-7	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.49	8.75	317.74	2.9
S-7	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.49	8.96	317.53	2.2
S-7	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.49	8.65	317.84	2.0
S-7	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.49	8.55	317.94	2.3
S-7	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	NA	326.36	7.88	318.48	1.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-7	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	NA	326.36	8.30	318.06	1.2
S-7	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	41	NA	NA	NA	NA	326.36	7.70	318.66	NA
S-7	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	91	<0.50	<0.50	6.8	<5.0	326.36	7.60	318.76	NA
S-7	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	<2.0	<2.0	7.5	<5.0	326.36	8.42	317.94	NA
S-7	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	124	<0.500	<0.500	8.70	<10.0	326.36	7.61	318.75	NA
S-7	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	93.0	<0.500	<0.500	4.50	<10.0	326.36	7.85	318.51	NA
S-7	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	76.3	<0.500	<0.500	2.98	<10.0	326.36	8.08	318.28	NA
S-7	08/23/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	34.7	<0.500	<0.500	2.02	<10.0	326.36	7.93	318.43	NA
S-7	11/13/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	27	<0.50	<0.50	1.6	<20	326.36	8.15	318.21	NA

S-8	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/18/1991	<50	360 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.62	317.70	NA
S-8	01/23/1992	<50	90	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/17/1992	53	<50	<0.5	1	<0.5	1.8	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	01/23/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.00	318.32	NA
S-8	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.77	317.55	NA
S-8	09/22/1993	<50	160	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.67	317.65	NA
S-8	12/08/1993	<50	210	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.76	317.56	NA
S-8	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.66	317.66	NA
S-8	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.78	317.54	NA
S-8	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.42	317.90	NA
S-8	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.50	317.82	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

S-8	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.56	317.76	1.6
S-8	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.64	317.68	2.0
S-8	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	325.32	7.75	317.57	2.3
S-8	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	325.32	8.02	317.30	1.8
S-8	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	325.32	7.34	317.98	1.8
S-8	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	325.32	7.45	317.87	1.8
S-8	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	NA	325.03	7.39	317.64	3.0
S-8	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	7.00	318.03	1.0
S-8	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	8.65	316.39	NA
S-8	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	325.03	6.73	318.30	NA
S-8	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	325.03	6.93	318.10	NA
S-8	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.95	318.08	NA
S-8	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.91	318.12	NA
S-8	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	7.02	318.01	NA
S-8	08/23/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.98	318.05	NA
S-8	11/13/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<20	325.03	7.09	317.94	NA

S-9	11/22/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	325.89	7.61	318.28	NA
S-9	11/27/2006	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	325.89	7.77	318.12	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001 analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

TOB = Top of Wellbox Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------	------------------------

Notes:

- a = Compounds detected as TEPH appear to be the less volatile constituents of gasoline.
 - b = The concentration reported as TEPH primarily due to the presence of a heavier petroleum product.
 - c = The concentration reported as TEPH due to the presence of a lighter petroleum product.
 - d = Concentrations reported as diesel includes a heavier petroleum product.
 - e = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard gasoline pattern.
 - f = There was insufficient preservative to reduce the sample pH to less than 2.
 - g = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard diesel pattern.
 - h = The chromatographic pattern of the purgeable hydrocarbons found in the sample is similar to the pattern of weathered gasoline.
 - i = DO reading not taken.
 - j = The results may be biased slightly high.
 - k = The hydrocarbon reported in the gasoline range does not match the laboratory standard.
 - l = Extracted out of holding time.
 - m = Analyte was detected in the associated Method Blank.
- Site surveyed April 16, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
Beginning May 30, 2003, depth to water referenced to Top of Casing elevation.
Wells S-2, S-3 and S-9 were surveyed on November 22, 2006 by Mid Coast Engineers.

September 29, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPI3195
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Nbr: SAP 135785
P/O Nbr: 98995843
Date Received: 09/25/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
EW-1	NPI3195-01	09/18/06 16:50

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI3195-01 (EW-1 - Water) Sampled: 09/18/06 16:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/06 07:52	SW846 8260B	6095320
Benzene	47.5		ug/L	5.00	10	09/28/06 20:26	SW846 8260B	6095496
Ethylbenzene	478		ug/L	5.00	10	09/28/06 20:26	SW846 8260B	6095496
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/06 07:52	SW846 8260B	6095320
Toluene	198		ug/L	0.500	1	09/28/06 07:52	SW846 8260B	6095320
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/06 07:52	SW846 8260B	6095320
Xylenes, total	243		ug/L	0.500	1	09/28/06 07:52	SW846 8260B	6095320
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	141 %	ZI				09/28/06 07:52	SW846 8260B	6095320
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	114 %					09/28/06 20:26	SW846 8260B	6095496
<i>Surr: Dibromofluoromethane (79-122%)</i>	100 %					09/28/06 07:52	SW846 8260B	6095320
<i>Surr: Dibromofluoromethane (79-122%)</i>	106 %					09/28/06 20:26	SW846 8260B	6095496
<i>Surr: Toluene-d8 (78-121%)</i>	106 %					09/28/06 07:52	SW846 8260B	6095320
<i>Surr: Toluene-d8 (78-121%)</i>	109 %					09/28/06 20:26	SW846 8260B	6095496
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	106 %					09/28/06 07:52	SW846 8260B	6095320
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	115 %					09/28/06 20:26	SW846 8260B	6095496
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	14800		ug/L	500	10	09/28/06 20:26	CA LUFT GC/MS	6095496

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Volatile Organic Compounds by EPA Method 8260B

6095320-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Benzene	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Ethyl tert-Butyl Ether	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Diisopropyl Ether	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Ethylbenzene	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Methyl tert-Butyl Ether	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Toluene	<0.200		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Tertiary Butyl Alcohol	<5.06		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Xylenes, total	<0.350		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Surrogate: 1,2-Dichloroethane-d4	119%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: 1,2-Dichloroethane-d4	119%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: Dibromofluoromethane	125%	Z10		6095320	6095320-BLK1	09/28/06 02:11
Surrogate: Dibromofluoromethane	125%	Z10		6095320	6095320-BLK1	09/28/06 02:11
Surrogate: Toluene-d8	101%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: Toluene-d8	101%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: 4-Bromofluorobenzene	112%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: 4-Bromofluorobenzene	112%			6095320	6095320-BLK1	09/28/06 02:11

6095496-BLK1

Benzene	<0.200		ug/L	6095496	6095496-BLK1	09/28/06 18:24
Ethylbenzene	<0.200		ug/L	6095496	6095496-BLK1	09/28/06 18:24
Toluene	<0.200		ug/L	6095496	6095496-BLK1	09/28/06 18:24
Xylenes, total	<0.350		ug/L	6095496	6095496-BLK1	09/28/06 18:24
Surrogate: 1,2-Dichloroethane-d4	113%			6095496	6095496-BLK1	09/28/06 18:24
Surrogate: Dibromofluoromethane	106%			6095496	6095496-BLK1	09/28/06 18:24
Surrogate: Toluene-d8	109%			6095496	6095496-BLK1	09/28/06 18:24
Surrogate: 4-Bromofluorobenzene	116%			6095496	6095496-BLK1	09/28/06 18:24

Purgeable Petroleum Hydrocarbons

6095320-BLK1

Gasoline Range Organics	<50.0		ug/L	6095320	6095320-BLK1	09/28/06 02:11
Surrogate: 1,2-Dichloroethane-d4	119%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: Dibromofluoromethane	125%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: Toluene-d8	101%			6095320	6095320-BLK1	09/28/06 02:11
Surrogate: 4-Bromofluorobenzene	112%			6095320	6095320-BLK1	09/28/06 02:11

6095496-BLK1

Gasoline Range Organics	<50.0		ug/L	6095496	6095496-BLK1	09/28/06 18:24
Surrogate: 1,2-Dichloroethane-d4	113%			6095496	6095496-BLK1	09/28/06 18:24
Surrogate: Dibromofluoromethane	106%			6095496	6095496-BLK1	09/28/06 18:24
Surrogate: Toluene-d8	109%			6095496	6095496-BLK1	09/28/06 18:24
Surrogate: 4-Bromofluorobenzene	116%			6095496	6095496-BLK1	09/28/06 18:24

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Justin Link

Work Order: NPI3195
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135785
Received: 09/25/06 07:45

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Purgeable Petroleum Hydrocarbons

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
---------	------------	--------------	---	-------	--------	--------------	-------	--------------------

Volatile Organic Compounds by EPA Method 8260B

6095320-BS1

Tert-Amyl Methyl Ether	50.0	48.5		ug/L	97%	56 - 145	6095320	09/28/06 00:57
Benzene	50.0	59.2		ug/L	118%	79 - 123	6095320	09/28/06 00:57
Ethyl tert-Butyl Ether	50.0	51.2		ug/L	102%	64 - 141	6095320	09/28/06 00:57
Diisopropyl Ether	50.0	54.9		ug/L	110%	73 - 135	6095320	09/28/06 00:57
Ethylbenzene	50.0	55.0		ug/L	110%	79 - 125	6095320	09/28/06 00:57
Methyl tert-Butyl Ether	50.0	60.6		ug/L	121%	66 - 142	6095320	09/28/06 00:57
Toluene	50.0	52.1		ug/L	104%	78 - 122	6095320	09/28/06 00:57
Tertiary Butyl Alcohol	500	612		ug/L	122%	42 - 154	6095320	09/28/06 00:57
Xylenes, total	150	171		ug/L	114%	79 - 130	6095320	09/28/06 00:57
Surrogate: 1,2-Dichloroethane-d4	50.0	60.2			120%	70 - 130	6095320	09/28/06 00:57
Surrogate: 1,2-Dichloroethane-d4	50.0	60.2			120%	70 - 130	6095320	09/28/06 00:57
Surrogate: Dibromofluoromethane	50.0	55.5			111%	79 - 122	6095320	09/28/06 00:57
Surrogate: Dibromofluoromethane	50.0	55.5			111%	79 - 122	6095320	09/28/06 00:57
Surrogate: Toluene-d8	50.0	52.8			106%	78 - 121	6095320	09/28/06 00:57
Surrogate: Toluene-d8	50.0	52.8			106%	78 - 121	6095320	09/28/06 00:57
Surrogate: 4-Bromofluorobenzene	50.0	53.9			108%	78 - 126	6095320	09/28/06 00:57
Surrogate: 4-Bromofluorobenzene	50.0	53.9			108%	78 - 126	6095320	09/28/06 00:57

6095496-BS1

Benzene	50.0	50.4		ug/L	101%	79 - 123	6095496	09/28/06 17:11
Ethylbenzene	50.0	53.2		ug/L	106%	79 - 125	6095496	09/28/06 17:11
Toluene	50.0	49.6		ug/L	99%	78 - 122	6095496	09/28/06 17:11
Xylenes, total	150	161		ug/L	107%	79 - 130	6095496	09/28/06 17:11
Surrogate: 1,2-Dichloroethane-d4	50.0	55.5			111%	70 - 130	6095496	09/28/06 17:11
Surrogate: Dibromofluoromethane	50.0	53.8			108%	79 - 122	6095496	09/28/06 17:11
Surrogate: Toluene-d8	50.0	54.1			108%	78 - 121	6095496	09/28/06 17:11
Surrogate: 4-Bromofluorobenzene	50.0	57.4			115%	78 - 126	6095496	09/28/06 17:11

Purgeable Petroleum Hydrocarbons

6095320-BS1

Gasoline Range Organics	3050	3210		ug/L	105%	67 - 130	6095320	09/28/06 00:57
Surrogate: 1,2-Dichloroethane-d4	50.0	60.2			120%	70 - 130	6095320	09/28/06 00:57
Surrogate: Dibromofluoromethane	50.0	55.5			111%	70 - 130	6095320	09/28/06 00:57
Surrogate: Toluene-d8	50.0	52.8			106%	70 - 130	6095320	09/28/06 00:57
Surrogate: 4-Bromofluorobenzene	50.0	53.9			108%	70 - 130	6095320	09/28/06 00:57

6095496-BS1

Gasoline Range Organics	3050	3230		ug/L	106%	67 - 130	6095496	09/28/06 17:11
Surrogate: 1,2-Dichloroethane-d4	50.0	55.5			111%	70 - 130	6095496	09/28/06 17:11
Surrogate: Dibromofluoromethane	50.0	53.8			108%	70 - 130	6095496	09/28/06 17:11
Surrogate: Toluene-d8	50.0	54.1			108%	70 - 130	6095496	09/28/06 17:11
Surrogate: 4-Bromofluorobenzene	50.0	57.4			115%	70 - 130	6095496	09/28/06 17:11

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
---------	------------	--------------	---	-------	--------	--------------	-------	--------------------

Purgeable Petroleum Hydrocarbons

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6095320-MS1										
Tert-Amyl Methyl Ether	3.40	54.5		ug/L	50.0	102%	45 - 155	6095320	NPI2240-03	09/28/06 08:16
Benzene	ND	62.2		ug/L	50.0	124%	71 - 137	6095320	NPI2240-03	09/28/06 08:16
Ethyl tert-Butyl Ether	4.77	55.4		ug/L	50.0	101%	57 - 148	6095320	NPI2240-03	09/28/06 08:16
Diisopropyl Ether	3.24	59.4		ug/L	50.0	112%	67 - 143	6095320	NPI2240-03	09/28/06 08:16
Ethylbenzene	ND	58.8		ug/L	50.0	118%	72 - 139	6095320	NPI2240-03	09/28/06 08:16
Methyl tert-Butyl Ether	ND	57.1		ug/L	50.0	114%	55 - 152	6095320	NPI2240-03	09/28/06 08:16
Toluene	ND	54.7		ug/L	50.0	109%	73 - 133	6095320	NPI2240-03	09/28/06 08:16
Tertiary Butyl Alcohol	489	648		ug/L	500	32%	19 - 183	6095320	NPI2240-03	09/28/06 08:16
Xylenes, total	ND	180		ug/L	150	120%	70 - 143	6095320	NPI2240-03	09/28/06 08:16
Surrogate: 1,2-Dichloroethane-d4		56.1		ug/L	50.0	112%	70 - 130	6095320	NPI2240-03	09/28/06 08:16
Surrogate: 1,2-Dichloroethane-d4		56.1		ug/L	50.0	112%	70 - 130	6095320	NPI2240-03	09/28/06 08:16
Surrogate: Dibromofluoromethane		58.1		ug/L	50.0	116%	79 - 122	6095320	NPI2240-03	09/28/06 08:16
Surrogate: Dibromofluoromethane		58.1		ug/L	50.0	116%	79 - 122	6095320	NPI2240-03	09/28/06 08:16
Surrogate: Toluene-d8		52.3		ug/L	50.0	105%	78 - 121	6095320	NPI2240-03	09/28/06 08:16
Surrogate: Toluene-d8		52.3		ug/L	50.0	105%	78 - 121	6095320	NPI2240-03	09/28/06 08:16
Surrogate: 4-Bromofluorobenzene		55.1		ug/L	50.0	110%	78 - 126	6095320	NPI2240-03	09/28/06 08:16
Surrogate: 4-Bromofluorobenzene		55.1		ug/L	50.0	110%	78 - 126	6095320	NPI2240-03	09/28/06 08:16

Purgeable Petroleum Hydrocarbons

6095320-MS1										
Gasoline Range Organics	ND	3250		ug/L	3050	107%	60 - 140	6095320	NPI2240-03	09/28/06 08:16
Surrogate: 1,2-Dichloroethane-d4		56.1		ug/L	50.0	112%	0 - 200	6095320	NPI2240-03	09/28/06 08:16
Surrogate: Dibromofluoromethane		58.1		ug/L	50.0	116%	0 - 200	6095320	NPI2240-03	09/28/06 08:16
Surrogate: Toluene-d8		52.3		ug/L	50.0	105%	0 - 200	6095320	NPI2240-03	09/28/06 08:16
Surrogate: 4-Bromofluorobenzene		55.1		ug/L	50.0	110%	0 - 200	6095320	NPI2240-03	09/28/06 08:16

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6095320-MSD1												
Tert-Amyl Methyl Ether	3.40	55.0		ug/L	50.0	103%	45 - 155	0.9	24	6095320	NPI2240-03	09/28/06 08:40
Benzene	ND	65.3		ug/L	50.0	131%	71 - 137	5	23	6095320	NPI2240-03	09/28/06 08:40
Ethyl tert-Butyl Ether	4.77	57.9		ug/L	50.0	106%	57 - 148	4	22	6095320	NPI2240-03	09/28/06 08:40
Diisopropyl Ether	3.24	62.6		ug/L	50.0	119%	67 - 143	5	22	6095320	NPI2240-03	09/28/06 08:40
Ethylbenzene	ND	63.1		ug/L	50.0	126%	72 - 139	7	23	6095320	NPI2240-03	09/28/06 08:40
Methyl tert-Butyl Ether	ND	55.6		ug/L	50.0	111%	55 - 152	3	27	6095320	NPI2240-03	09/28/06 08:40
Toluene	ND	58.4		ug/L	50.0	117%	73 - 133	7	25	6095320	NPI2240-03	09/28/06 08:40
Tertiary Butyl Alcohol	489	733		ug/L	500	49%	19 - 183	12	39	6095320	NPI2240-03	09/28/06 08:40
Xylenes, total	ND	195		ug/L	150	130%	70 - 143	8	27	6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: 1,2-Dichloroethane-d4</i>		57.3		ug/L	50.0	115%	70 - 130			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: 1,2-Dichloroethane-d4</i>		57.3		ug/L	50.0	115%	70 - 130			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: Dibromofluoromethane</i>		56.9		ug/L	50.0	114%	79 - 122			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: Dibromofluoromethane</i>		56.9		ug/L	50.0	114%	79 - 122			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: Toluene-d8</i>		53.9		ug/L	50.0	108%	78 - 121			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: Toluene-d8</i>		53.9		ug/L	50.0	108%	78 - 121			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: 4-Bromofluorobenzene</i>		55.7		ug/L	50.0	111%	78 - 126			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: 4-Bromofluorobenzene</i>		55.7		ug/L	50.0	111%	78 - 126			6095320	NPI2240-03	09/28/06 08:40

Purgeable Petroleum Hydrocarbons

6095320-MSD1												
Gasoline Range Organics	ND	3320		ug/L	3050	109%	60 - 140	2	40	6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: 1,2-Dichloroethane-d4</i>		57.3		ug/L	50.0	115%	0 - 200			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: Dibromofluoromethane</i>		56.9		ug/L	50.0	114%	0 - 200			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: Toluene-d8</i>		53.9		ug/L	50.0	108%	0 - 200			6095320	NPI2240-03	09/28/06 08:40
<i>Surrogate: 4-Bromofluorobenzene</i>		55.7		ug/L	50.0	111%	0 - 200			6095320	NPI2240-03	09/28/06 08:40

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Justin Link

Work Order: NPI3195
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 09/25/06 07:45

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Justin Link

Work Order: NPI3195
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135785
Received: 09/25/06 07:45

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics

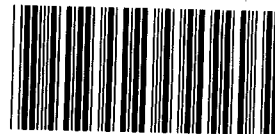
Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Justin Link

Work Order: NPI3195
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135785
Received: 09/25/06 07:45

DATA QUALIFIERS AND DEFINITIONS

- Z1** Surrogate recovery was above acceptance limits.
- Z10** Surrogate outside laboratory historical limits but within method guidelines. No effect on data.

METHOD MODIFICATION NOTES



BC#

NPI3195

Cooler Received/Opened On 9/25/06 @ 7:45

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2923

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 12.2 Degrees Celsius (indicate IR Gun ID#)

NA (A00466) A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: (1) Front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... (JL)

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)
were these signed, and dated correctly?..... YES...NO... (NA)

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
(Plastic bag) Paper Other _____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO... (NA)

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... (JL)

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... (NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... (NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... (JL)

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... (JL)

I certify that I attached a label with the unique LIMS number to each container (initial)..... (JL)

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Person to be invoiced: _____
Denis Brown

ENVIRONMENTAL SERVICES
 TECHNICAL SERVICES
 COMPLIANCE

CHECK BOX TO VERIFY IF NO INCIDENT NUMBER APPLIES
 NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)
 9 8 9 9 5 8 4 3

SAP or GRMT NUMBER (TS/GRMT)

DATE: 9/18/06
 PAGE: 1 of 1

SAMPLING COMPANY: Delta Environmental Consultants
 ADDRESS: 175 Bernal Rd, Suite 200, San Jose, CA 95119
 PROJECT CONTACT (Hardcopy or PDF Report to): Rebecca Wolff
 TELEPHONE: (408) 826-1868 FAX: (408) 225-8506 E-MAIL: rvolf@deltaenv.com

SITE ADDRESS: Street and City: 5251 Hopyard Rd, Pleasanton
 State: CA GLOBAL ID NO.: T0600101267
 EDI DELIVERABLE TO (Name, Company Office Location): Justin Link PHONE NO.: (408) 826-1865 E-MAIL: jlink@deltaenv.com CONSULTANT PROJECT NO.: SJ52-51H-1

LAB USE ONLY
 SAMPLER NAME(S) (Print): John De Jong

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

NPI3195
 10/02/06 23:59

RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes	
		DATE	TIME																		
	EW-1	9/18/06	16:50	water	3	X		X		X	X		X								

Relinquished by: (Signature) _____ Received by: (Signature) _____
 Date: 9/20/06 Time: 1533
 Relinquished by: (Signature) _____ Received by: (Signature) _____
 Date: 9/20/06 Time: 1650
 Relinquished by: (Signature) JUNE NG (MH) 9.21.06 1530 Received by: (Signature) _____
 Date: 9-25-06 7:45 12.2°C



SEQUOIA ANALYTICAL

9-20-06

DATE NEEDED:

9/19/06

*(mandatory) *READY AT:

anytime

*PICK-UP BY:

PICK-UP

DELIVERY

MH

WC

PET

SAC

SC

CLIENT: Delta

PM: Leticia Reyes Sy/Via Krenn

SITE ADDRESS: Barra Barra, San Jose

DATE REQUESTED:

SITE DIRECTIONS:

REQUESTED BY:

PHONE:

SITE CONTACT:

SAMPLE PICK-UP

SOIL

SHORT HOLD ANALYSES
(RETURN WITHIN THE 1/2 DAY)

COOLERS NEEDED:

WATER

RUSH SAMPLES
(RETURN IMMEDIATELY)

SIZE:

OTHER

HAZARDOUS SAMPLES

SPECIAL INSTRUCTIONS:

per SAC - Please check fudge for samples/COC

DELIVERY

BOTTLES/CONTAINERS: See attached Bottle Prep Sheet

SAMPLES

REPORTS

LAB #'S:

REPORT #'S:

SPECIAL INSTRUCTIONS:

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: SHELL
 REC. BY (PRINT) FH
 WORKORDER: _____

DATE REC'D AT LAB: 9/20/06
 TIME REC'D AT LAB: 1650
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER YES / NO
 WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*								<div style="display: flex; align-items: center; justify-content: center;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">9/20/06</div> <div style="margin-left: 20px;">FH</div> </div>
2. Chain-of-Custody <u>Present</u> / Absent*								
3. Traffic Reports or Packing List: Present / <u>Absent</u>								
4. Airbill: Airbill / Sticker Present / <u>Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present</u> / Absent								
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody								
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*								
10. Sample received within hold time? <u>Yes</u> / No*								
11. Adequate sample volume received? <u>Yes</u> / No*								
12. Proper preservatives used? <u>Yes</u> / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes <u>No</u>								
14. Read Temp: <u>4.1</u> Corrected Temp: _____ Is corrected temp 4 +/-2°C? <u>Yes</u> / No** <small>(Acceptance range for samples requiring thermal pres.)</small>								

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Sample NonConformance/COC Revision Form

Initiated by: mmcbride	Phone: (408) 826-1873	NC Closed <input checked="" type="checkbox"/>	
Client Name: Delta Env. Consult	Sample Range: ----	Date Closed	9/26/2006
Client Contact: Rebecca Wolff	SDG: ----		
Client Account: 13653	Analyst: mmcbride		
Date Created: 9/25/2006	Supervisor: Paul Buckingham		
NC #:	NC Type:		
Project Name: 5251 Hopyard Rd.	Terminal Manager:		
Project Number: T0600101267			
Project Origin: CA			
Regulatory :			

Process: Temperature outside Method Allowance- Run or Do Not Run?	Corrected By: Jim Hatfield
Action: Process Completed	Closed: <input checked="" type="checkbox"/> mmcbride

Process: Fedex Delivery Failure	Corrected By: Jim Hatfield
Action: Process Completed	Closed: <input checked="" type="checkbox"/> mmcbride

Comments: Comment added by: mmcbride on 9/26/2006 12:03:40 PM
NC closed with out comments

Comment added by: mmcbride on 9/26/2006 12:03:30 PM
Process Closed without Comment

Comment added by: mmcbride on 9/26/2006 12:03:23 PM
Process Closed without Comment

Comment added by: jhatfield on 9/26/2006 11:55:52 AM
proceed with analysis even though the sample was recd warm - per Justin Link - Delta

These samples were received at 12.2 celsius. The ice used was melted. This cooler was marked for Friday delivery.

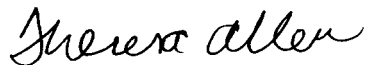
18 October, 2006

Rebecca Wolff
Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose, CA 95119

RE: 5251 Hopyard Rd., Pleasanton
Work Order: MPJ0322

Enclosed are the results of analyses for samples received by the laboratory on 10/02/06 18:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Theresa Allen For Leticia Reyes
Project Manager

CA ELAP Certificate # 1210

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-51H-1 Project Manager: Rebecca Wolff	MPJ0322 Reported: 10/18/06 17:09
---	---	---

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EW-1	MPJ0322-01	Water	09/29/06 10:00	10/02/06 18:30
S-2	MPJ0322-02	Water	09/29/06 14:50	10/02/06 18:30

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-51H-1 Project Manager: Rebecca Wolff	MPJ0322 Reported: 10/18/06 17:09
---	---	---

Total Purgeable Hydrocarbons by GC/MS (CA LUFT)
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EW-1 (MPJ0322-01) Water Sampled: 09/29/06 10:00 Received: 10/02/06 18:30									
Gasoline Range Organics (C4-C12)	6600	250	ug/l	5	6J13004	10/13/06	10/13/06	LUFT GCMS	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		78 %	60-145		"	"	"	"	
S-2 (MPJ0322-02) Water Sampled: 09/29/06 14:50 Received: 10/02/06 18:30									
Gasoline Range Organics (C4-C12)	640	50	ug/l	1	6J12013	10/12/06	10/13/06	LUFT GCMS	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		90 %	60-145		"	"	"	"	

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EW-1 (MPJ0322-01) Water Sampled: 09/29/06 10:00 Received: 10/02/06 18:30									
Benzene	150	0.50	ug/l	1	6J12013	10/12/06	10/13/06	EPA 8260B	
Toluene	120	0.50	"	"	"	"	"	"	
Ethylbenzene	100	0.50	"	"	"	"	"	"	
Xylenes (total)	220	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	11	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		99 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		82 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		86 %		60-120	"	"	"	"	
S-2 (MPJ0322-02) Water Sampled: 09/29/06 14:50 Received: 10/02/06 18:30									
Benzene	9.0	2.5	ug/l	5	6J13004	10/13/06	10/13/06	EPA 8260B	
Toluene	13	2.5	"	"	"	"	"	"	
Ethylbenzene	26	2.5	"	"	"	"	"	"	
Xylenes (total)	25	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	150	2.5	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.5	"	"	"	"	"	"	
tert-Butyl alcohol	10000	100	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		88 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		77 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		94 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		90 %		60-120	"	"	"	"	

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J12013 - EPA 5030B P/T / LUFT GCMS

Blank (6J12013-BLK1)

Prepared & Analyzed: 10/12/06

Gasoline Range Organics (C4-C12)	ND	50	ug/l							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.19		"	2.50		88	60-145			

Laboratory Control Sample (6J12013-BS1)

Prepared & Analyzed: 10/12/06

Gasoline Range Organics (C4-C12)	540	50	ug/l	700		77	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.13		"	2.50		85	60-145			

Laboratory Control Sample (6J12013-BS2)

Prepared & Analyzed: 10/12/06

Gasoline Range Organics (C4-C12)	439	50	ug/l	440		100	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.08		"	2.50		83	60-145			

Matrix Spike (6J12013-MS1)

Source: MPJ0276-01

Prepared: 10/12/06 Analyzed: 10/13/06

Gasoline Range Organics (C4-C12)	680	50	ug/l	700	ND	97	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.24		"	2.50		90	60-145			

Matrix Spike Dup (6J12013-MSD1)

Source: MPJ0276-01

Prepared: 10/12/06 Analyzed: 10/13/06

Gasoline Range Organics (C4-C12)	637	50	ug/l	700	ND	91	75-140	7	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.24		"	2.50		90	60-145			

Batch 6J13004 - EPA 5030B P/T / LUFT GCMS

Blank (6J13004-BLK1)

Prepared & Analyzed: 10/13/06

Gasoline Range Organics (C4-C12)	ND	50	ug/l							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	1.96		"	2.50		78	60-145			

Laboratory Control Sample (6J13004-BS2)

Prepared & Analyzed: 10/13/06

Gasoline Range Organics (C4-C12)	463	50	ug/l	440		105	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.10		"	2.50		84	60-145			

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J13004 - EPA 5030B P/T / LUFT GCMS

Matrix Spike (6J13004-MS1)		Source: MPJ0449-01		Prepared & Analyzed: 10/13/06						
Gasoline Range Organics (C4-C12)	2880	50	ug/l	700	2200	97	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.21		"	2.50		88	60-145			
Matrix Spike Dup (6J13004-MSD1)		Source: MPJ0449-01		Prepared & Analyzed: 10/13/06						
Surrogate: 1,2-Dichloroethane-d4	2.21		ug/l	2.50		88	60-145			

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J12013 - EPA 5030B P/T / EPA 8260B

Blank (6J12013-BLK1)

Prepared & Analyzed: 10/12/06

Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
<i>Surrogate: Dibromofluoromethane</i>	2.25		"	2.50		90	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.19		"	2.50		88	60-145			
<i>Surrogate: Toluene-d8</i>	2.32		"	2.50		93	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.29		"	2.50		92	60-120			

Laboratory Control Sample (6J12013-BS1)

Prepared & Analyzed: 10/12/06

Benzene	9.17	0.50	ug/l	10.0		92	70-125			
Toluene	9.09	0.50	"	10.0		91	70-120			
Ethylbenzene	8.90	0.50	"	10.0		89	70-130			
Xylenes (total)	27.4	0.50	"	30.0		91	80-125			
Methyl tert-butyl ether	8.83	0.50	"	10.0		88	50-140			
tert-Butyl alcohol	196	20	"	200		98	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.31		"	2.50		92	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.13		"	2.50		85	60-145			
<i>Surrogate: Toluene-d8</i>	2.35		"	2.50		94	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.39		"	2.50		96	60-120			

Matrix Spike (6J12013-MS1)

Source: MPJ0276-01

Prepared: 10/12/06 Analyzed: 10/13/06

Benzene	11.8	0.50	ug/l	10.0	0.14	117	70-125			
Toluene	11.5	0.50	"	10.0	ND	115	70-120			
Ethylbenzene	11.3	0.50	"	10.0	ND	113	70-130			
Xylenes (total)	34.8	0.50	"	30.0	ND	116	80-125			
Methyl tert-butyl ether	18.2	0.50	"	10.0	5.2	130	50-140			
tert-Butyl alcohol	252	20	"	200	ND	126	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.37		"	2.50		95	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.24		"	2.50		90	60-145			
<i>Surrogate: Toluene-d8</i>	2.34		"	2.50		94	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.40		"	2.50		96	60-120			

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J12013 - EPA 5030B P/T / EPA 8260B

Matrix Spike Dup (6J12013-MSD1)	Source: MPJ0276-01	Prepared: 10/12/06	Analyzed: 10/13/06						
Benzene	11.2	0.50	ug/l	10.0	0.14	111	70-125	5	15
Toluene	10.9	0.50	"	10.0	ND	109	70-120	5	15
Ethylbenzene	10.7	0.50	"	10.0	ND	107	70-130	5	15
Xylenes (total)	32.7	0.50	"	30.0	ND	109	80-125	6	15
Methyl tert-butyl ether	16.9	0.50	"	10.0	5.2	117	50-140	7	25
tert-Butyl alcohol	242	20	"	200	ND	121	60-135	4	35
<i>Surrogate: Dibromofluoromethane</i>	2.40		"	2.50		96	75-130		
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.24		"	2.50		90	60-145		
<i>Surrogate: Toluene-d8</i>	2.36		"	2.50		94	70-130		
<i>Surrogate: 4-Bromofluorobenzene</i>	2.35		"	2.50		94	60-120		

Batch 6J13004 - EPA 5030B P/T / EPA 8260B

Blank (6J13004-BLK1)	Prepared & Analyzed: 10/13/06								
Benzene	ND	0.50	ug/l						
Toluene	ND	0.50	"						
Ethylbenzene	ND	0.50	"						
Xylenes (total)	ND	0.50	"						
Methyl tert-butyl ether	ND	0.50	"						
tert-Butyl alcohol	ND	20	"						
<i>Surrogate: Dibromofluoromethane</i>	2.23		"	2.50		89	75-130		
<i>Surrogate: 1,2-Dichloroethane-d4</i>	1.96		"	2.50		78	60-145		
<i>Surrogate: Toluene-d8</i>	2.32		"	2.50		93	70-130		
<i>Surrogate: 4-Bromofluorobenzene</i>	2.22		"	2.50		89	60-120		

Laboratory Control Sample (6J13004-BS1)	Prepared & Analyzed: 10/13/06								
Benzene	10.9	0.50	ug/l	10.0		109	70-125		
Toluene	10.7	0.50	"	10.0		107	70-120		
Ethylbenzene	10.4	0.50	"	10.0		104	70-130		
Xylenes (total)	32.2	0.50	"	30.0		107	80-125		
Methyl tert-butyl ether	10.7	0.50	"	10.0		107	50-140		
tert-Butyl alcohol	226	20	"	200		113	60-135		
<i>Surrogate: Dibromofluoromethane</i>	2.34		"	2.50		94	75-130		
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.14		"	2.50		86	60-145		
<i>Surrogate: Toluene-d8</i>	2.39		"	2.50		96	70-130		
<i>Surrogate: 4-Bromofluorobenzene</i>	2.44		"	2.50		98	60-120		

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J13004 - EPA 5030B P/T / EPA 8260B

Matrix Spike (6J13004-MS1)

Source: MPJ0449-01

Prepared & Analyzed: 10/13/06

Benzene	18.4	0.50	ug/l	10.0	6.4	120	70-125			
Toluene	13.5	0.50	"	10.0	2.0	115	70-120			
Ethylbenzene	18.0	0.50	"	10.0	6.6	114	70-130			
Xylenes (total)	35.0	0.50	"	30.0	1.6	111	80-125			
Methyl tert-butyl ether	12.3	0.50	"	10.0	ND	123	50-140			
tert-Butyl alcohol	248	20	"	200	ND	124	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.42		"	2.50		97	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.21		"	2.50		88	60-145			
<i>Surrogate: Toluene-d8</i>	2.42		"	2.50		97	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.40		"	2.50		96	60-120			

Matrix Spike Dup (6J13004-MSD1)

Source: MPJ0449-01

Prepared & Analyzed: 10/13/06

Benzene	17.0	0.50	ug/l	10.0	6.4	106	70-125	8	15	
Toluene	12.5	0.50	"	10.0	2.0	105	70-120	8	15	
Ethylbenzene	16.8	0.50	"	10.0	6.6	102	70-130	7	15	
Xylenes (total)	32.6	0.50	"	30.0	1.6	103	80-125	7	15	
Methyl tert-butyl ether	11.3	0.50	"	10.0	ND	113	50-140	8	25	
tert-Butyl alcohol	228	20	"	200	ND	114	60-135	8	35	
<i>Surrogate: Dibromofluoromethane</i>	2.38		"	2.50		95	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.21		"	2.50		88	60-145			
<i>Surrogate: Toluene-d8</i>	2.40		"	2.50		96	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.40		"	2.50		96	60-120			

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0322
Reported:
10/18/06 17:09

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

LAB: Test America STL Other _____

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Person to be invoiced: <input checked="" type="checkbox"/> ENVIRONMENTAL SERVICES <input type="checkbox"/> TECHNICAL SERVICES <input type="checkbox"/> COMPLIANCE	Denis Brown <input type="checkbox"/> CHECK BOX TO VERIFY IF NO INCIDENT NUMBER APPLIES <input type="checkbox"/> NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE	INCIDENT NUMBER (ES ONLY) 9 8 9 9 5 8 4 3 SAP or CRMT NUMBER (TS/CRMT)
---	---	--

DATE: 9/29/06
PAGE: 1 of 1

SAMPLING COMPANY: Delta Environmental Consultants	LOG CODE:	SITE ADDRESS: Street and City 5251 Hopyard Rd, Pleasanton	State CA	GLOBAL ID NO.: T0600101267
ADDRESS: 175 Bernal Rd, Suite 200, San Jose, CA 95119		EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.: (408) 826-1865	CONSULTANT PROJECT NO.: SJ52-51H-1
PROJECT CONTACT (Hardcopy or PDF Report to): Rebecca Wolff		SAMPLER NAME(S) (Print): John De Jong		E-MAIL: jlink@deltaenv.com
TELEPHONE: (408) 826-1868	FAX: (408) 225-8506	E-MAIL: rwoff@deltaenv.com		

LAB USE ONLY
HPJ0322

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY 24 HOURS
 RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____
 SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

 also email results to jlink@deltaenv.com
 RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS														FIELD NOTES:	
TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)			Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification				MATRIX	NO. OF CONT.	RECEIPT VERIFICATION REQUESTED <input checked="" type="checkbox"/>														TEMPERATURE ON RECEIPT C° 3.2°C
	DATE	TIME					TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		
	EW-1	01	9/29/06	10:00	water	3	X	X	X	X	X	X									
	S-2	02	9/29/06	14:50	water	3	X	X	X	X	X										

Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: 10-2-06	Time: 10:45
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: 10/2/06	Time: 1830
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date:	Time:

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Shell / 5843
REC. BY (PRINT): BT
WORKORDER: M750322

DATE REC'D AT LAB: 10/2/06
TIME REC'D AT LAB: 1830
DATE LOGGED IN: 10-7-06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*								<div style="display: flex; justify-content: space-between;"> 10/2/06 BT </div>
2. Chain-of-Custody <u>Present</u> / Absent*								
3. Traffic Reports or Packing List: Present / <u>Absent</u>								
4. Airbill: Airbill / <u>Sticker</u> Present / <u>Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present</u> / Absent								
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody								
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*								
10. Sample received within hold time? <u>Yes</u> / No*								
11. Adequate sample volume received? <u>Yes</u> / No*								
12. Proper preservatives used? <u>Yes</u> / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*								
14. Read Temp: <u>3.2</u> Corrected Temp: <u>"</u> Is corrected temp 4 +/-2°C? <u>Yes</u> / No** <small>(Acceptance range for samples requiring thermal pres.)</small>								

**Exception (if any): METALS / DFF ON ICE or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

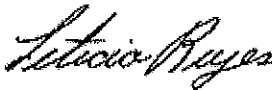
23 October, 2006

Rebecca Wolff
Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose, CA 95119

RE: 5251 Hopyard Rd., Pleasanton
Work Order: MPJ0587

Enclosed are the results of analyses for samples received by the laboratory on 10/12/06 14:25. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Leticia Reyes
Project Manager

CA ELAP Certificate # 1210

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-51H-1 Project Manager: Rebecca Wolff	MPJ0587 Reported: 10/23/06 14:06
---	---	--

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-2	MPJ0587-01	Water	10/11/06 09:20	10/12/06 14:25

Delta Environmental Consultants [Shell] 175 Bernal Rd, Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-5IH-1 Project Manager: Rebecca Wolff	MPJ0587 Reported: 10/23/06 14:06
---	---	--

Total Purgeable Hydrocarbons by GC/MS (CA LUFT)
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-2 (MPJ0587-01) Water Sampled: 10/11/06 09:20 Received: 10/12/06 14:25									
Gasoline Range Organics (C4-C12)	460	50	ug/l	1	6J15002	10/15/06	10/15/06	LUFT GCMS	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		122 %	60-145		"	"	"	"	

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0587
Reported:
10/23/06 14:06

Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
S-2 (MPJ0587-01) Water Sampled: 10/11/06 09:20 Received: 10/12/06 14:25										
Benzene	ND	2.5		ug/l	5	6J16023	10/16/06	10/17/06	EPA 8260B	
Toluene	2.8	2.5		"	"	"	"	"	"	
Ethylbenzene	4.1	2.5		"	"	"	"	"	"	
Xylenes (total)	6.8	2.5		"	"	"	"	"	"	
Methyl tert-butyl ether	150	2.5		"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.5		"	"	"	"	"	"	
tert-Butyl alcohol	5400	100		"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		109 %		75-130		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		112 %		60-145		"	"	"	"	
Surrogate: Toluene-d8		98 %		70-130		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		80 %		60-120		"	"	"	"	

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-51H-1 Project Manager: Rebecca Wolff	MPJ0587 Reported: 10/23/06 14:06
---	---	--

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J15002 - EPA 5030B P/T / LUFT GCMS										
Blank (6J15002-BLK1) Prepared & Analyzed: 10/15/06										
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.29		"	2.50		92	60-145			
Laboratory Control Sample (6J15002-BS1) Prepared & Analyzed: 10/15/06										
Gasoline Range Organics (C4-C12)	838	50	ug/l	700		120	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.17		"	2.50		87	60-145			
Laboratory Control Sample (6J15002-BS2) Prepared & Analyzed: 10/15/06										
Gasoline Range Organics (C4-C12)	396	50	ug/l	440		90	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.35		"	2.50		94	60-145			
Matrix Spike (6J15002-MS1) Source: MPJ0441-04 Prepared & Analyzed: 10/15/06										
Gasoline Range Organics (C4-C12)	1290	50	ug/l	700	ND	184	75-140			QM01
Surrogate: 1,2-Dichloroethane-d4	2.77		"	2.50		111	60-145			
Matrix Spike Dup (6J15002-MSD1) Source: MPJ0441-04 Prepared & Analyzed: 10/15/06										
Gasoline Range Organics (C4-C12)	1340	50	ug/l	700	ND	191	75-140	4	20	QM01
Surrogate: 1,2-Dichloroethane-d4	2.70		"	2.50		108	60-145			

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-51H-1 Project Manager: Rebecca Wolff	MPJ0587 Reported: 10/23/06 14:06
---	---	--

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%RBC	%RBC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J16023 - EPA 5030B P/T / EPA 8260B

Blank (6J16023-BLK1)

Prepared & Analyzed: 10/16/06

Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Surrogate: Dibromofluoromethane	2.72		"	2.50		109	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.74		"	2.50		110	60-145			
Surrogate: Toluene-d8	2.45		"	2.50		98	70-130			
Surrogate: 4-Bromofluorobenzene	1.99		"	2.50		80	60-120			

Laboratory Control Sample (6J16023-BS1)

Prepared & Analyzed: 10/16/06

Benzene	9.93	0.50	ug/l	10.0		99	70-125			
Toluene	9.89	0.50	"	10.0		99	70-120			
Ethylbenzene	10.1	0.50	"	10.0		101	70-130			
Xylenes (total)	31.5	0.50	"	30.0		105	80-125			
Methyl tert-butyl ether	53.1	0.50	"	50.0		106	50-140			
tert-Butyl alcohol	1070	20	"	1000		107	60-135			
Surrogate: Dibromofluoromethane	2.64		"	2.50		106	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.69		"	2.50		108	60-145			
Surrogate: Toluene-d8	2.56		"	2.50		102	70-130			
Surrogate: 4-Bromofluorobenzene	2.23		"	2.50		89	60-120			

Matrix Spike (6J16023-MS1)

Source: MPJ0587-01

Prepared & Analyzed: 10/16/06

Benzene	53.4	2.5	ug/l	50.0	2.0	103	70-125			
Toluene	52.8	2.5	"	50.0	2.8	100	70-120			
Ethylbenzene	57.0	2.5	"	50.0	4.1	106	70-130			
Xylenes (total)	169	2.5	"	150	6.8	108	80-125			
Methyl tert-butyl ether	416	2.5	"	250	150	106	50-140			
Di-isopropyl ether	278	2.5	"	250	ND	111	70-130			
Ethyl tert-butyl ether	288	2.5	"	250	ND	115	65-130			
tert-Amyl methyl ether	284	2.5	"	250	ND	114	65-135			
tert-Butyl alcohol	10500	100	"	5000	5400	102	60-135			
1,2-Dichloroethane	53.0	2.5	"	50.0	ND	106	75-125			
1,2-Dibromoethane (EDB)	52.0	2.5	"	50.0	ND	104	80-125			
Ethanol	7020	500	"	5000	ND	140	15-150			

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project: 5251 Hopyard Rd., Pleasanton Project Number: SJ52-51H-1 Project Manager: Rebecca Wolff	MPJ0587 Reported: 10/23/06 14:06
---	---	--

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 6J16023 - EPA 5030B P/T / EPA 8260B

Matrix Spike (6J16023-MS1)		Source: MPJ0587-01		Prepared & Analyzed: 10/16/06						
Surrogate: Dibromofluoromethane	2.63		ug/l	2.50		105	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.66		"	2.50		106	60-145			
Surrogate: Toluene-d8	2.56		"	2.50		102	70-130			
Surrogate: 4-Bromofluorobenzene	2.28		"	2.50		91	60-120			
Matrix Spike Dup (6J16023-MSD1)		Source: MPJ0587-01		Prepared & Analyzed: 10/16/06						
Benzene	53.6	2.5	ug/l	50.0	2.0	103	70-125	0.4	15	
Toluene	52.6	2.5	"	50.0	2.8	100	70-120	0.4	15	
Ethylbenzene	57.1	2.5	"	50.0	4.1	106	70-130	0.2	15	
Xylenes (total)	170	2.5	"	150	6.8	109	80-125	0.6	15	
Methyl tert-butyl ether	409	2.5	"	250	150	104	50-140	2	25	
Di-isopropyl ether	280	2.5	"	250	ND	112	70-130	0.7	35	
Ethyl tert-butyl ether	286	2.5	"	250	ND	114	65-130	0.7	35	
tert-Amyl methyl ether	277	2.5	"	250	ND	111	65-135	2	25	
tert-Butyl alcohol	10500	100	"	5000	5400	102	60-135	0	35	
1,2-Dichloroethane	53.4	2.5	"	50.0	ND	107	75-125	0.8	10	
1,2-Dibromoethane (EDB)	50.7	2.5	"	50.0	ND	101	80-125	3	15	
Ethanol	7200	500	"	5000	ND	144	15-150	3	35	
Surrogate: Dibromofluoromethane	2.67		"	2.50		107	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.67		"	2.50		107	60-145			
Surrogate: Toluene-d8	2.56		"	2.50		102	70-130			
Surrogate: 4-Bromofluorobenzene	2.23		"	2.50		89	60-120			

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project: 5251 Hopyard Rd., Pleasanton
Project Number: SJ52-51H-1
Project Manager: Rebecca Wolff

MPJ0587
Reported:
10/23/06 14:06

Notes and Definitions

- QM01 The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

LAB: Test America STL Other _____

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

SHELL Chain Of Custody Record

Person to be invoiced:

- ENVIRONMENTAL SERVICES
- TECHNICAL SERVICES
- COMPLIANCE

Denis Brown

- CHECK BOX TO VERIFY IF NO INCIDENT NUMBER APPLIES
- NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)
9 8 9 9 5 8 4 3

10/11/2006

PAGE: 1 of 1

SAMPLING COMPANY:

Delta Environmental Consultants

ADDRESS:
175 Bernal Rd, Suite 200, San Jose, CA 95119

PROJECT CONTACT (hardcopy or PDF Report to):

Rebecca Wolff

TELEPHONE: **(408) 826-1868** FAX: **(408) 226-8506** E-MAIL: **rwolff@deltaenv.com**

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):

- STD 5 DAY 3 DAY 2 DAY 24 HOURS
- RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NOT NEEDED

also email results to jlink@deltaenv.com

RECEIPT VERIFICATION REQUESTED

SITE ADDRESS: Street and City

5251 Hopyard Rd, Pleasanton

EDF DELIVERABLE TO (Name, Company, Office Location):

Justin Link

SAMPLER NAME(S) (Print):

John De Jong

PHONE NO.:

(408) 826-1865

State:

CA

GLOBAL ID NO.:

T0600101267

E-MAIL:

jlink@deltaenv.com

CONSULTANT PROJECT NO.:

SJ52-51H-1

LAB USE ONLY:

11PTJLS87

REQUESTED ANALYSIS

FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT °C

50C

Field Sample Identification

SAMP. USE ONLY:	S-2	SAMPLING		MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
		DATE	TIME															
		10/11/06	9:20	water	3	X		X		X	X		X					

Requested by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Requested by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Requested by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Received by: (Signature)

Received by: (Signature)

Received by: (Signature)

JULIE NG (MHA)

Date:

10/12/06

Date:

10/12/06

Date:

10/12/06

Time:

1408

Time:

1425

Time:

1425

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: STEW.
 REC. BY (PRINT) JULIE NG.
 WORKORDER: MPJB 587

DATE REC'D AT LAB: 10/12/06
 TIME REC'D AT LAB: 1425
 DATE LOGGED IN: 10-13-06

For Regulatory Purposes?
 DRINKING WATER YES NO
 WASTE WATER YES NO

CIRCLE THE APPROPRIATE RESPONSE

1. Custody Seal(s)	LAB. SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
Present / Absent Intact / Broken*								
2. Chain-of-Custody Present / Absent*								
3. Traffic Reports or Packing List: Present / Absent								
4. Airbill: Airbill / Sticker Present / Absent								
5. Airbill #:								
6. Sample Labels: Present / Absent								
7. Sample IDs: Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic-reports and sample labels agree? Yes / No*								
10. Sample received within hold time? Yes / No*								
11. Adequate sample volume received? Yes / No*								
12. Proper preservatives used? Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*								
14. Read Temp: <u>5C</u> Corrected Temp: <u>5C</u> Is corrected temp 4 +/- 2°C? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No**								

JULIE NG. W/ H&S 10/12/06
 SEC COC *3VOA (HA)

(Acceptance range for samples requiring thermal pres.)
 **Exception (if any): METALS / DFF ON ICE or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.