Shell Oil Products US

October 15, 2006

Re: **Third Quarter 2006 Groundwater Monitoring Report**
Shell Service Station
5251 Hopyard Road
Pleasanton, California

Dear Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US

Denis L. Brown
Sr. Environmental Engineer

20945 S. Wilmington Avenue, Carson, CA 90810 P: (559) 645-9306; F: (559) 645-5643

Delta
Environmental
Consultants, Inc.

Solving environment-related business problems worldwide

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175 Bernal Road • Suite 200
San Jose, California 95119 USA

800.477.7411
Fax 408.225.8506

October 15, 2006
DELTA Project SJ52-51H-1
SAP: 135785

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: THIRD QUARTER 2006 GROUNDWATER MONITORING REPORT
Shell-Branded Service Station
5251 Hopyard Road
Pleasanton, California

Dear Mr. Wickham:

On behalf of Shell Oil Products (Shell), Delta Environmental Consultants, Inc. (Delta) has prepared this *Third Quarter 2006 Groundwater Monitoring Report* for the above referenced site.

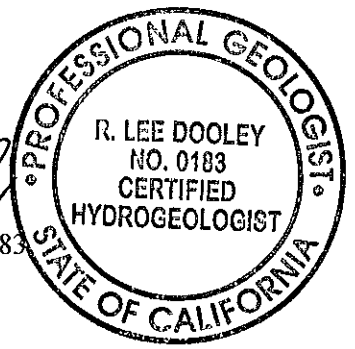
This quarterly report represents Delta's professional opinions based upon the currently available information and is arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

If you have any questions regarding this site, please contact Mr. Lee Dooley (Delta) at (408) 826-1880 or Mr. Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

Heather Buckingham
Senior Staff Geologist

R. Lee Dooley, CHG 0183
Senior Hydrogeologist



Attachment: Third Quarter 2006 Groundwater Monitoring Report

cc: Denis Brown, Shell Oil Products US, Carson
Carl Cox, C and J Cox Corporation, Pleasanton
Colleen Winey, Zone 7 Water Agency, Livermore
Danielle Stefani, Livermore-Pleasanton Fire Department, Pleasanton

October 15, 2006

SHELL QUARTERLY STATUS REPORT

Station Address:	5251 Hopyard Road, Pleasanton, CA
DELTA Project No.:	SJ52-51H-1
SHELL Project Manager / Phone No.:	Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.:	Lee Dooley / (408) 826-1880
Primary Agency / Regulatory ID No.:	Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies:	Zone 7 Water Agency, Livermore-Pleasanton Fire Department

WORK PERFORMED THIS QUARTER (THIRD - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.
2. Contacted off-site property owner regarding installation of Well S-9. Addendum to access agreement pending.
3. Began a groundwater batch extraction event utilizing Well EW-1 and S-2 on September 18, 2006.

WORK PROPOSED FOR NEXT QUARTER (FOURTH - 2006):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.
2. Install Off-site Well S-9.
3. Complete groundwater batch extraction.

Current Phase of Project:	Groundwater monitoring and interim remediation activities.
Frequency of Sampling:	Quarterly
Frequency of Monitoring:	Quarterly
Is Separate Phase Hydrocarbon Present On-site (Well #'s):	☐ Yes ☒ No
Cumulative SPH Recovered to Date:	NA
SPH Recovered This Quarter :	None
Sensitive Receptor(s) and Respective Direction(s):	Chabot canal is located approximately 1,133 feet north-east of the site. No municipal water supply wells were identified within a 1-mile radius of the site.
Current Remediation Techniques:	Groundwater batch extraction
Permits for Discharge:	None
Approximate Depth to Groundwater:	7 to 9 feet below top of well casing
Groundwater Gradient	North at a gradient less than 0.01 ft/ft, consistent with previous data
Current Agency Correspondence:	ACHCSA letter dated June 14, 2006 (S-9 well installation work plan approval)
Summary of Unusual Activity:	TBA in Well S-2 increased to a concentration of 10,600 ug/l.

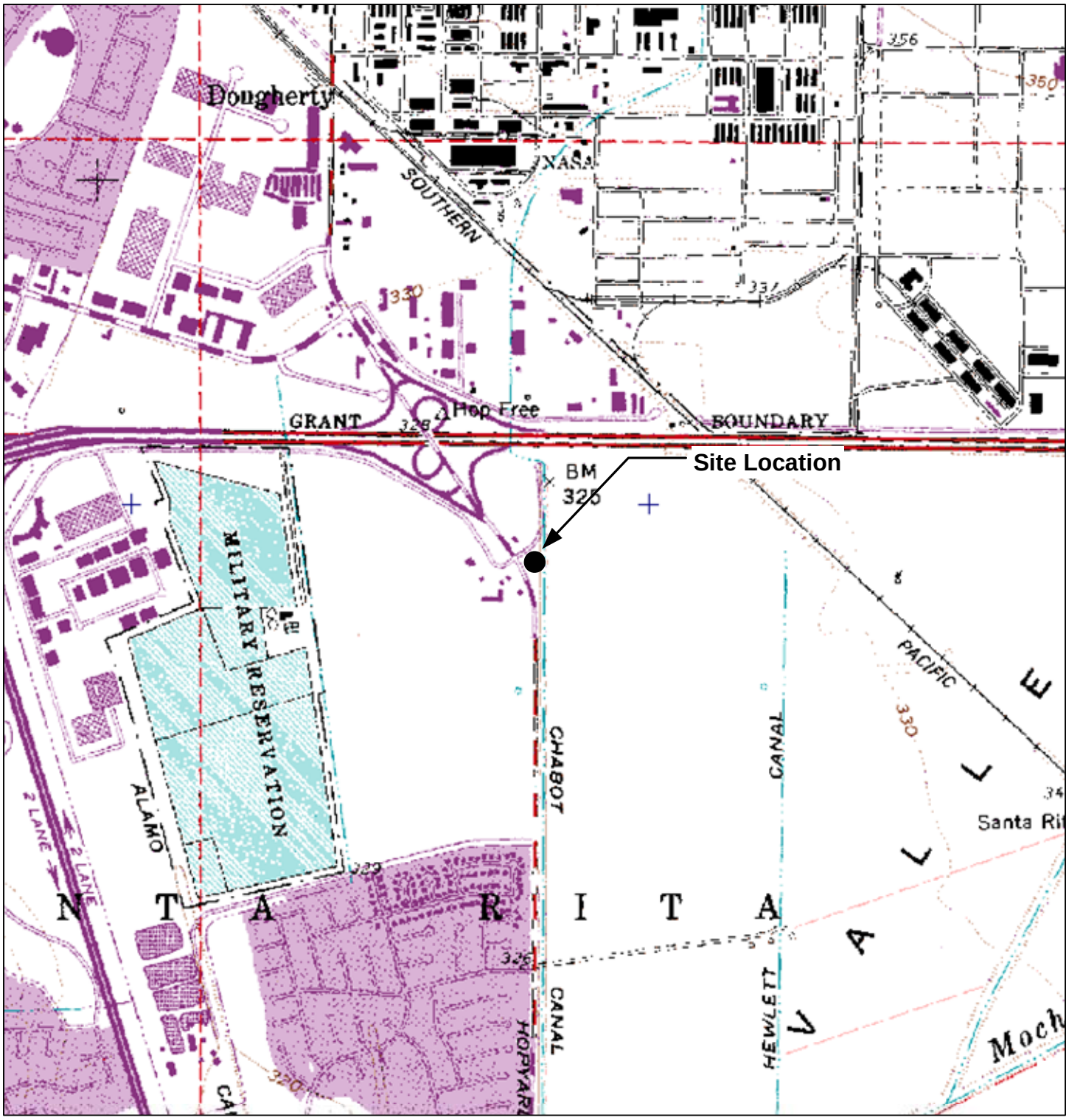
R Lee Dooley

Lee Dooley
Site Manager (DELTA)

ATTACHED:

- Figure 1 – Site Location Map
- Figure 2 – Groundwater Elevation Contour Map, August 23, 2006
- Figure 3 – Benzene, MTBE, and TBA Concentration Map, August 23, 2006
- Attachment A – Groundwater Monitoring and Sampling Report, September 13, 2006

FIGURES



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

QUADRANGLE LOCATION

North

0 1,300 2,600

Scale, Feet

FIGURE 1

SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
5251 Hopyard Road
Pleasanton, California

PROJECT NO. SJ52-51H-1.2005	DRAWN BY V. F. 3/31/05
FILE NO. SJ52-51H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta
Environmental
Consultants, Inc.

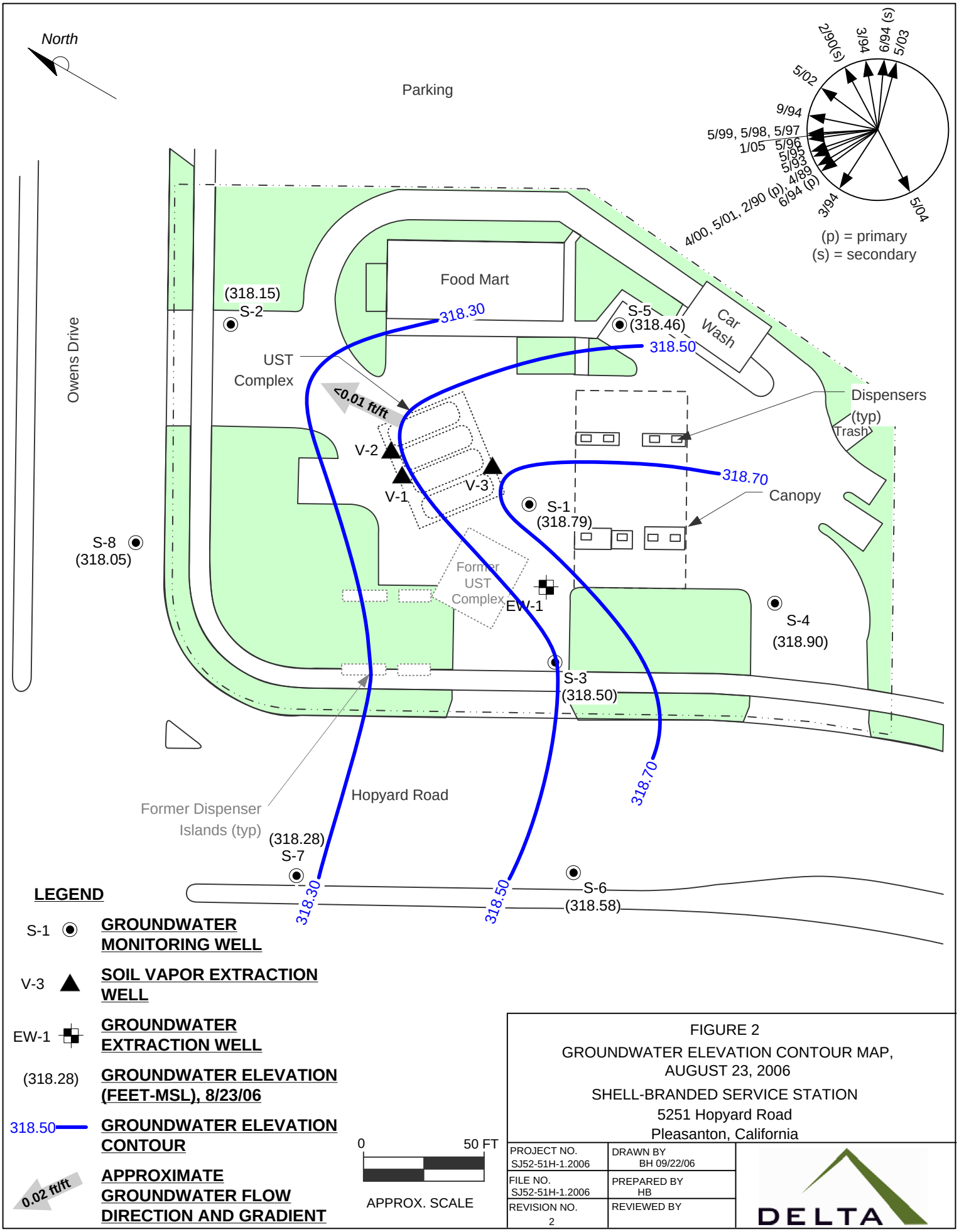


FIGURE 2

GROUNDWATER ELEVATION CONTOUR MAP, AUGUST 23, 2006

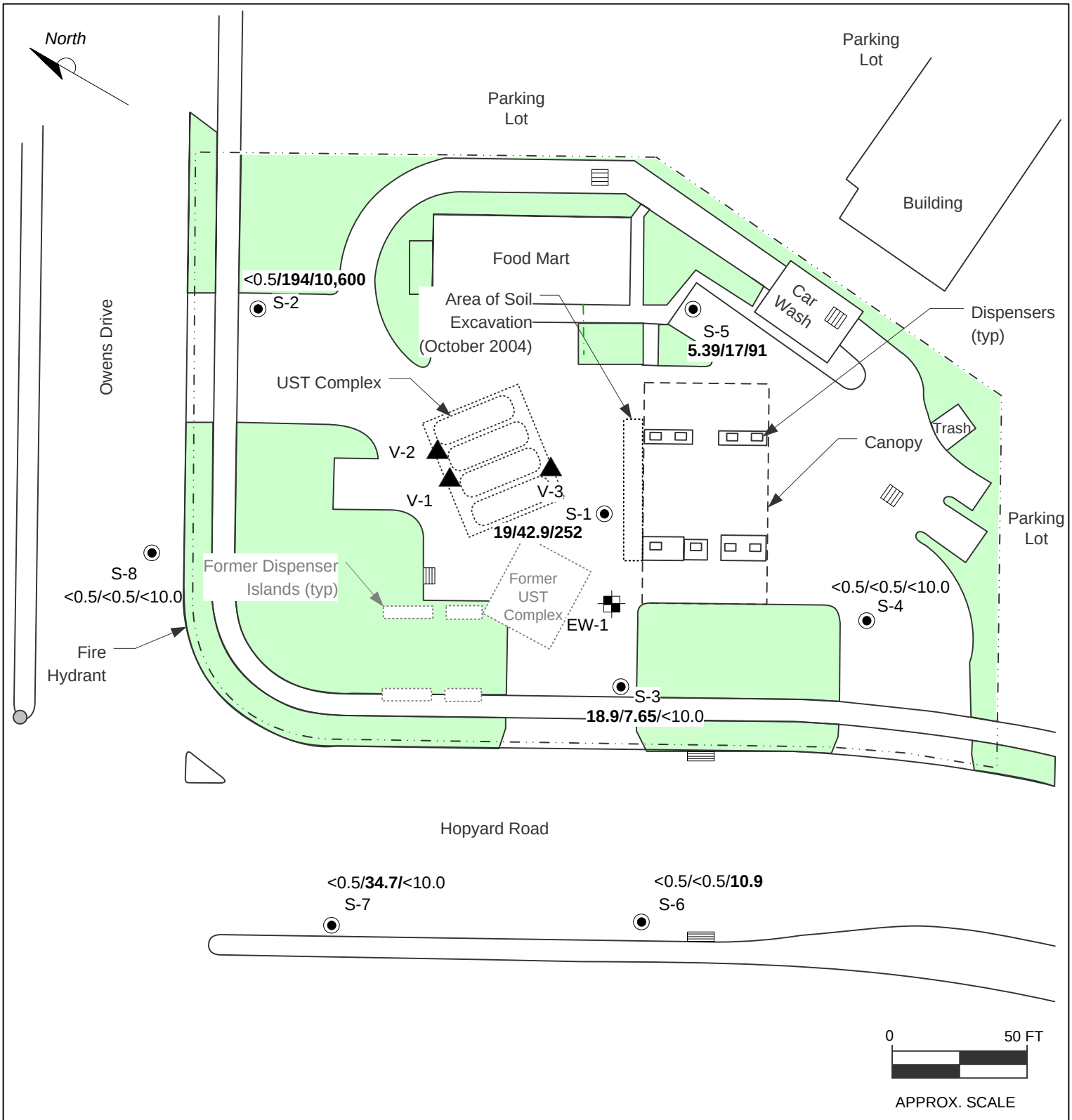
SHELL-BRANDED SERVICE STATION

5251 Hopyard Road

Pleasanton, California

PROJECT NO. SJ52-51H-1.2006	DRAWN BY BH 09/22/06
FILE NO. SJ52-51H-1.2006	PREPARED BY HB
REVISION NO. 2	REVIEWED BY

DELTA



LEGEND

S-1 — **GROUNDWATER MONITORING WELL**

V-3 — **SOIL VAPOR EXTRACTION WELL**

EW-1 — **GROUNDWATER EXTRACTION WELL**

<50/<0.50/<0.50 — **TPH-G/BENZENE/MTBE CONCENTRATIONS (UG/L),08/23/06**

FIGURE 3
BENZENE, MTBE, AND TBA CONCENTRATION MAP, AUGUST 23, 2006

SHELL-BRANDED SERVICE STATION
5251 Hopyard Road
Pleasanton, California

PROJECT NO. SJ52-51H-1.2006	DRAWN BY BH 09/22/06
FILE NO. SJ52-51H-1.2006	PREPARED BY HB.
REVISION NO. 3	REVIEWED BY

DELTA

ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT, SEPTEMBER 13, 2006

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

September 13, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Monitoring performed on August 23, 2006

Groundwater Monitoring Report **060823-DR-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Lee Dooley
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	01/25/1991	2,500	1,500	460	<25	130	36	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/06/1991	6,700	2,600 a	2,600	14	580	250	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/24/1991	8,800	3,800 a	2,300	30	640	220	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/18/1991	12,000	3,300 a	3,600	380	990	580	NA	NA	NA	NA	NA	NA	326.73	8.85	317.88	NA
S-1	01/23/1992	1,600	890	450	3	120	17	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/27/1992	1,100 g	500 a	610	<10	110	10	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/21/1992	5,100	290 c	1,900	54	460	140	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/16/1992	13,000	390 c	3,200	310	780	360	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	01/23/1993	2,300	30 d	640	<5	110	13	NA	NA	NA	NA	NA	NA	326.73	7.96	318.77	NA
S-1	04/28/1993	4,600	390	780	<0.5	250	<0.5	NA	NA	NA	NA	NA	NA	326.73	9.07	317.66	NA
S-1	09/22/1993	3,000	610 a	660	28	160	17	NA	NA	NA	NA	NA	NA	326.73	8.68	318.05	NA
S-1	12/08/1993	520	280	210	<2.5	49	<2.5	NA	NA	NA	NA	NA	NA	326.73	8.23	318.50	NA
S-1	03/04/1994	640	NA	190	1.4	18	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1 (D)	03/04/1994	640	NA	180	1.7	17	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1	06/16/1994	2,500	NA	390	9.5	31	7.5	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1 (D)	06/16/1994	2,000	NA	410	7.8	120	20	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1	09/13/1994	1,400	NA	310	7.7	29	8.5	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1 (D)	09/13/1994	1,400	NA	240	7.9	44	6.3	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1	05/05/1995	800	NA	120	3.6	26	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1 (D)	05/05/1995	710	NA	110	3.4	19	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1	05/21/1996	1,500	NA	170	8.5	120	6.7	NA	NA	NA	NA	NA	NA	326.73	8.88	317.85	NA
S-1	05/12/1997	4,700	NA	200	15	210	20	2,300	NA	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1 (D)	05/12/1997	4,800	NA	210	16	190	16	3,200	2,900	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1	05/08/1998	500	NA	18	2.1	2.3	2	1,000	NA	NA	NA	NA	NA	326.73	8.38	318.35	2.1
S-1	06/27/1999	2,970	NA	117	32.0	69.1	17.5	374	NA	NA	NA	NA	NA	326.73	8.79	317.94	2.4
S-1	04/28/2000	1,920	NA	50.5	15.0	67.2	46.7	276	NA	NA	NA	NA	NA	326.73	8.50	318.23	2.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	05/30/2001	3,900	NA	27	12	140	28	NA	140	NA	NA	NA	NA	326.73	8.18	318.55	2.6
S-1	06/17/2002	2,700	NA	25	11	51	14	NA	140	NA	NA	NA	NA	326.73	8.39	318.34	3.2
S-1	05/30/2003	3,900	NA	12	8.2	47	12	NA	270	NA	NA	NA	NA	326.74	7.41	319.33	1.2
S-1	05/03/2004	3,700	NA	32	21	170	34	NA	410	NA	NA	NA	NA	326.74	11.18	315.56	2.4
S-1	01/14/2005	4,200	NA	22	34	380	33	NA	100	NA	NA	NA	NA	326.74	7.10	319.64	0.58
S-1	05/05/2005	5,000	NA	33	110	970	210	NA	190	<0.50	<0.50	0.95	630	326.74	11.32	315.42	NA
S-1	08/05/2005 l	4,600	NA	32	52	420	69	NA	110	<40	<40	<40	410	326.74	9.04	317.70	NA
S-1	09/16/2005	3,300	NA	14	28	280	43	NA	60	51	<10	<10	260	326.74	11.37	315.37	NA
S-1	11/08/2005	4,700	NA	19.2	47	416	84.0	NA	50.2	<0.500	<0.500	<0.500	<10.0	326.74	9.06	317.68	NA
S-1	01/31/2006	6,380	NA	21.0	33.1	280	31.0	NA	59.9	<0.500	<0.500	<0.500	306	326.74	8.12	318.62	NA
S-1	05/16/2006	9,080	NA	25.8	46.6	517	86.6 m	NA	69.5	<0.500	<0.500	<0.500	268	326.74	7.95	318.79	NA
S-1	**08/23/2006**	**4,980**	**NA**	**19.0**	**22.7**	**74.7**	**38.7**	**NA**	**42.9**	**<0.500**	**<0.500**	**<0.500**	**252**	**326.74**	**7.95**	**318.79**	**NA**
S-2	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.83	317.76	NA
S-2	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	01/23/1993	<50	140 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.10	318.49	NA
S-2	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	9.06	317.53	NA
S-2	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.91	317.68	NA
S-2	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	9.07	317.52	NA
S-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.90	317.69	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.98	317.61	NA
S-2	09/13/1994	<50	NA	<0.5	2.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.78	317.81	NA
S-2	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.60	317.99	NA
S-2	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.75	317.84	NA
S-2	05/12/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	326.59	8.72	317.87	3.4
S-2	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.59	8.63	317.96	3.1
S-2	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.59	8.79	317.80	2.6
S-2	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.59	8.33	318.26	2.0
S-2	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.59	8.56	318.03	1.8
S-2	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.59	8.87	317.72	i
S-2	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	NA	NA	NA	NA	326.47	7.89	318.58	1.7
S-2	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	510	NA	NA	NA	NA	326.47	5.44	321.03	0.1
S-2	01/14/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	NA	NA	NA	NA	326.47	7.88	318.59	NA
S-2	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	280	<0.50	<0.50	0.55	8.9 j	326.47	8.14	318.33	NA
S-2	08/05/2005 l	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	320	<2.0	<2.0	<2.0	510	326.47	8.24	318.23	NA
S-2	09/16/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	320	<10	<10	<10	1,800	326.47	8.06	318.41	NA
S-2	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	375	<0.500	<0.500	0.610	1,130	326.47	8.20	318.27	NA
S-2	01/31/2006	281	NA	<0.500	<0.500	<0.500	<0.500	NA	354	<0.500	<0.500	<0.500	3,090	326.47	8.18	318.29	NA
S-2	05/16/2006	785	NA	<0.500	<0.500	<0.500	<0.500	NA	282	<0.500	<0.500	<0.500	3,250	326.47	8.34	318.13	NA
S-2	**08/23/2006**	**344**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**194**	**<0.500**	**<0.500**	**0.560**	**10,600**	**326.47**	**8.32**	**318.15**	**NA**
S-3	01/25/1991	870	330	230	<2.5	130	<2.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/16/1991	190	140 a	12	0.8	6.2	1.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/24/1991	1,700	1,200 a	450	4.4	150	2.9	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	10/18/1991	1,900	500	370	3.1	120	220	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	01/23/1992	2,000	650 a	580	3	200	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	04/27/1992	1,100	230 a	150	<3	76	14	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/17/1992	810	58	200	<2.5	57	3.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	10/16/1992	440	190 c	79	1.8	18	4.6	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	01/23/1993	670	170 d	79	1.5	46	15	NA	NA	NA	NA	NA	NA	327.38	8.81	318.57	NA
S-3	04/28/1993	2,000	<50	300	3.4	210	38	NA	NA	NA	NA	NA	NA	327.38	9.87	317.51	NA
S-3	09/22/1993	4,800	670 a	2,000	34	150	51	NA	NA	NA	NA	NA	NA	327.38	9.65	317.73	NA
S-3	12/08/1993	1,200	11	440	<5.0	120	29	NA	NA	NA	NA	NA	NA	327.38	9.26	318.12	NA
S-3	03/04/1994	630	NA	130	<0.5	17	0.8	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	06/16/1994	1,800	NA	430	19	35	21	NA	NA	NA	NA	NA	NA	327.38	9.78	317.60	NA
S-3	05/05/1995	160	NA	50	0.9	7.2	4.1	NA	NA	NA	NA	NA	NA	327.38	9.38	318.00	NA
S-3	05/21/1996	270	NA	45	<0.5	1.4	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3 (D)	05/21/1996	210	NA	<0.5	<0.5	0.95	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3	05/12/1997	420	NA	<1.0	<1.0	<1.0	<1.0	57	NA	NA	NA	NA	NA	327.38	9.30	318.08	2.5
S-3	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	327.38	9.12	318.26	2.2
S-3	06/27/1999	106	NA	8.51	<0.500	<0.500	<0.500	31.0	NA	NA	NA	NA	NA	327.38	9.39	317.99	2.1
S-3	04/28/2000	139	NA	7.58	<0.500	<0.500	<0.500	42.6	NA	NA	NA	NA	NA	327.38	9.04	318.34	1.8
S-3	05/30/2001	2,200	NA	510	6.9	100	21	NA	33	NA	NA	NA	NA	327.38	9.19	318.19	2.0
S-3	06/17/2002	600	NA	150	2.1	30	11	NA	36	NA	NA	NA	NA	327.38	9.35	318.03	0.1
S-3	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	NA	NA	NA	NA	327.04	8.39	318.65	1.2
S-3	05/03/2004	61 k	NA	0.90	<0.50	<0.50	<1.0	NA	9.8	NA	NA	NA	NA	327.04	8.73	318.31	1.2
S-3	01/14/2005	94	NA	4.6	<0.50	3.1	1.0	NA	13	NA	NA	NA	NA	327.04	8.00	319.04	NA
S-3	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<0.50	<0.50	<0.50	<5.0	327.04	8.31	318.73	NA
S-3	08/05/2005 l	<50	NA	0.51	<0.50	<0.50	<1.0	NA	6.0	<2.0	<2.0	<2.0	42	327.04	8.32	318.72	NA
S-3	09/16/2005	<50	NA	0.62	<0.50	<0.50	<1.0	NA	7.9	<2.0	<2.0	<2.0	<5.0	327.04	8.29	318.75	NA
S-3	11/08/2005	166	NA	63.0	1.32	7.20	2.99	NA	8.67	<0.500	<0.500	<0.500	<10.0	327.04	8.17	318.87	NA
S-3	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	7.05	<0.500	<0.500	<0.500	<10.0	327.04	8.05	318.99	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	05/16/2006	<50.0	NA	3.23	<0.500	1.42	1.63 m	NA	3.92	<0.500	<0.500	<0.500	<10.0	327.04	8.62	318.42	NA
S-3	**08/23/2006**	**<50.0**	**NA**	**18.9**	**<0.500**	**1.72**	**0.800**	**NA**	**7.65**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**327.04**	**8.54**	**318.50**	**NA**
S-4	01/25/1991	<50	<50	<0.5	1.5	<0.5	2.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/16/1991	<50	0.7	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.82	318.56	NA
S-4	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/17/1992	<500	74	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/16/1992	<500	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	01/23/1993	<500	94 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.32	319.06	NA
S-4	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.76	317.62	NA
S-4	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.30	318.08	NA
S-4	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.74	317.64	NA
S-4	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.60	317.78	NA
S-4	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.42	317.96	NA
S-4	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.02	318.36	NA
S-4	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.29	318.09	NA
S-4	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	140	NA	NA	NA	NA	NA	327.38	7.95	319.43	2.5
S-4	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	250	NA	NA	NA	NA	NA	327.38	8.96	318.42	2.0
S-4	06/27/1999	303	NA	35.8	24.8	12.4	69.8	106	NA	NA	NA	NA	NA	327.38	8.90	318.48	2.6
S-4	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	40.2	NA	NA	NA	NA	NA	327.38	8.37	319.01	1.9
S-4	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	6.8	NA	NA	NA	NA	327.38	8.83	318.55	1.8
S-4	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	31	NA	NA	NA	NA	327.38	9.37	318.01	4.8
S-4	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	NA	NA	NA	NA	327.24	8.46	318.78	1.4

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-4	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	170	NA	NA	NA	NA	327.24	8.70	318.54	1.1
S-4	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	327.24	8.17	319.07	NA
S-4	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	15	<0.50	<0.50	<0.50	<5.0	327.24	8.25	318.99	NA
S-4	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.1	<2.0	<2.0	<2.0	<5.0	327.24	8.14	319.10	NA
S-4	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.01	<0.500	<0.500	<0.500	<10.0	327.24	8.33	318.91	NA
S-4	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.29	318.95	NA
S-4	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.46	318.78	NA
S-4	**08/23/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**327.24**	**8.34**	**318.90**	**NA**
S-5	01/25/1991	<50	<50	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.8	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/18/1991	120 e	<50	4.3	<0.5	1	0.7	NA	NA	NA	NA	NA	NA	327.76	10.00	317.76	NA
S-5	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/27/1992	50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/17/1992	<50	70	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/16/1992	230	57	13	<0.5	4.9	4.3	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	01/23/1993	<50	150 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	8.88	318.88	NA
S-5	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.20	317.56	NA
S-5	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.92	317.84	NA
S-5	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.19	317.57	NA
S-5	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.95	317.81	NA
S-5	06/16/1994	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.02	317.74	NA
S-5	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.58	318.18	NA
S-5	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.84	317.92	NA
S-5	05/12/1997	360	NA	3.3	<0.50	17	9.8	130	NA	NA	NA	NA	NA	327.76	9.16	318.60	4.2

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S-5	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	92	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5 (D)	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	100	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5	06/27/1999	223	NA	13.7	12.9	8.20	45.8	106	NA	NA	NA	NA	NA	327.76	9.39	318.37	3.0
S-5	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	327.76	9.43	318.33	1.2
S-5	05/30/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	480	NA	NA	NA	NA	327.76	9.47	318.29	1.1
S-5	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	327.76	9.74	318.02	0.2
S-5	05/30/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	450	NA	NA	NA	NA	327.43	8.87	318.56	1.7
S-5	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	470	NA	NA	NA	NA	327.43	9.10	318.33	0.7
S-5	01/14/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	230	NA	NA	NA	NA	327.43	8.43	319.00	NA
S-5	05/05/2005	76	NA	16	<0.50	<0.50	<0.50	NA	120	<0.50	<0.50	<0.50	630	327.43	8.71	318.72	NA
S-5	08/05/2005 l	1,900	NA	57	7.5	22	17	NA	240	<4	<4	<4	480	327.43	8.90	318.53	NA
S-5	09/16/2005	1,400	NA	87	2.0	7.8	5.8	NA	75	<4.0	<4.0	<4.0	630	327.43	8.84	318.59	NA
S-5	11/08/2005	315	NA	35.8	<0.500	<0.500	1.07	NA	49.1	<0.500	<0.500	<0.500	<10.0	327.43	8.86	318.57	NA
S-5	01/31/2006	335	NA	7.74	<0.500	<0.500	<0.500	NA	48.2	<0.500	<0.500	<0.500	337	327.43	8.66	318.77	NA
S-5	05/16/2006	349	NA	3.54	<0.500	<0.500	<0.500	NA	24.7	<0.500	<0.500	<0.500	182	327.43	9.00	318.43	NA
S-5	**08/23/2006**	**<50.0**	**NA**	**5.39**	**<0.500**	**<0.500**	**<0.500**	**NA**	**17.0**	**<0.500**	**<0.500**	**<0.500**	**91.0**	**327.43**	**8.97**	**318.46**	**NA**
S-6	01/25/1991	<50	<50	<0.5	1.7	<0.5	2.8	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/24/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/18/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	8.84	317.22	NA
S-6	01/23/1992	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/17/1992	400	130	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	01/23/1993	<50	230 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	7.82	318.74	NA

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S-6	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.00	317.56	NA
S-6	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.61	317.96	NA
S-6	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	10.02	316.54	NA
S-6	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.88	317.68	NA
S-6	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.04	317.52	NA
S-6	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.54	318.02	NA
S-6	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.62	317.94	NA
S-6	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	8.60	317.96	2.6
S-6	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	7.90	318.66	2.2
S-6	06/27/1999	430	NA	50.1	30.5	15.2	83.5	8.05	NA	NA	NA	NA	NA	326.56	8.01	318.55	2.3
S-6	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.56	8.84	317.72	2.0
S-6	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.56	8.54	318.02	1.9
S-6	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.56	8.48	318.08	1.3
S-6	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	8.7	NA	NA	NA	NA	326.35	7.36	318.99	1.0
S-6	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	8.08	318.27	0.9
S-6	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	7.38	318.97	NA
S-6	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	326.35	7.55	318.80	NA
S-6	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	326.35	7.61	318.74	NA
S-6	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	7.64	318.71	NA
S-6	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	30.5	326.35	7.90	318.45	NA
S-6	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	8.16	318.19	NA
S-6	**08/23/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**10.9**	**326.35**	**7.77**	**318.58**	**NA**
S-7	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-7	10/18/1991	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.92	317.57	NA
S-7	01/23/1992	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/17/1992	<50	<50	<0.5	1.8	0.6	4.1	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	01/23/1993	<50	110 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.06	318.43	NA
S-7	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.94	317.55	NA
S-7	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.57	317.92	NA
S-7	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.00	317.49	NA
S-7	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.96	317.53	NA
S-7	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.12	317.37	NA
S-7	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.58	317.91	NA
S-7	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.64	317.85	NA
S-7	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.74	317.75	2.3
S-7	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.00	318.49	2.5
S-7	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.49	8.75	317.74	2.9
S-7	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.49	8.96	317.53	2.2
S-7	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.49	8.65	317.84	2.0
S-7	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.49	8.55	317.94	2.3
S-7	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	NA	326.36	7.88	318.48	1.8
S-7	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	NA	326.36	8.30	318.06	1.2
S-7	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	41	NA	NA	NA	NA	326.36	7.70	318.66	NA
S-7	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	91	<0.50	<0.50	6.8	<5.0	326.36	7.60	318.76	NA
S-7	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	<2.0	<2.0	7.5	<5.0	326.36	8.42	317.94	NA
S-7	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	124	<0.500	<0.500	8.70	<10.0	326.36	7.61	318.75	NA
S-7	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	93.0	<0.500	<0.500	4.50	<10.0	326.36	7.85	318.51	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-7	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	76.3	<0.500	<0.500	2.98	<10.0	326.36	8.08	318.28	NA
S-7	**08/23/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**34.7**	**<0.500**	**<0.500**	**2.02**	**<10.0**	**326.36**	**7.93**	**318.43**	**NA**
S-8	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/18/1991	<50	360 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.62	317.70	NA
S-8	01/23/1992	<50	90	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/17/1992	53	<50	<0.5	1	<0.5	1.8	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	01/23/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.00	318.32	NA
S-8	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.77	317.55	NA
S-8	09/22/1993	<50	160	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.67	317.65	NA
S-8	12/08/1993	<50	210	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.76	317.56	NA
S-8	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.66	317.66	NA
S-8	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.78	317.54	NA
S-8	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.42	317.90	NA
S-8	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.50	317.82	NA
S-8	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.56	317.76	1.6
S-8	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.64	317.68	2.0
S-8	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	325.32	7.75	317.57	2.3
S-8	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	325.32	8.02	317.30	1.8
S-8	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	325.32	7.34	317.98	1.8
S-8	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	325.32	7.45	317.87	1.8
S-8	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	NA	325.03	7.39	317.64	3.0

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-8	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	7.00	318.03	1.0
S-8	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	8.65	316.39	NA
S-8	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	325.03	6.73	318.30	NA
S-8	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	325.03	6.93	318.10	NA
S-8	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.95	318.08	NA
S-8	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.91	318.12	NA
S-8	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	7.02	318.01	NA
S-8	**08/23/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**325.03**	**6.98**	**318.05**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001 analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isoproyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
TOB = Top of Wellbox Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Compounds detected as TEPH appear to be the less volatile constituents of gasoline.

b = The concentration reported as TEPH primarily due to the presence of a heavier petroleum product.

c = The concentration reported as TEPH due to the presence of a lighter petroleum product.

d = Concentrations reported as diesel includes a heavier petroleum product.

e = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard gasoline pattern.

g = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard diesel pattern.

h = The chromatographic pattern of the purgeable hydrocarbons found in the sample is similar to the pattern of weathered gasoline.

i = DO reading not taken.

j = The results may be biased slightly high.

k = The hydrocarbon reported in the gasoline range does not match the laboratory standard.

l = Extracted out of holding time.

m = Analyte was detected in the associated Method Blank.

Site surveyed April 16, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Beginning May 30, 2003, depth to water referenced to Top of Casing elevation.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 08, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPH3472
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Nbr: SAP 135785
P/O Nbr: 98995843
Date Received: 08/25/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
S-1	NPH3472-01	08/23/06 14:20
S-2	NPH3472-02	08/23/06 14:05
S-3	NPH3472-03	08/23/06 13:45
S-4	NPH3472-04	08/23/06 13:20
S-5	NPH3472-05	08/23/06 13:41
S-6	NPH3472-06	08/23/06 12:50
S-7	NPH3472-07	08/23/06 12:48
S-8	NPH3472-08	08/23/06 13:10

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

Report Approved By:

Mark Hollingsworth
Director of Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3472-01 (S-1 - Water) Sampled: 08/23/06 14:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Benzene	**19.0**		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Diisopropyl Ether	ND		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Ethylbenzene	**74.7**		ug/L	5.00	10	09/05/06 14:39	SW846 8260B	6090871
Methyl tert-Butyl Ether	**42.9**		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Toluene	**22.7**		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Tertiary Butyl Alcohol	**252**		ug/L	10.0	1	09/04/06 06:08	SW846 8260B	6090696
Xylenes, total	**38.7**		ug/L	0.500	1	09/04/06 06:08	SW846 8260B	6090696
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*09/04/06 06:08*	*SW846 8260B*	*6090696*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*09/05/06 14:39*	*SW846 8260B*	*6090871*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*09/04/06 06:08*	*SW846 8260B*	*6090696*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*09/05/06 14:39*	*SW846 8260B*	*6090871*
Surr: Toluene-d8 (78-121%)	*87 %*					*09/04/06 06:08*	*SW846 8260B*	*6090696*
Surr: Toluene-d8 (78-121%)	*87 %*					*09/05/06 14:39*	*SW846 8260B*	*6090871*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*09/04/06 06:08*	*SW846 8260B*	*6090696*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*09/05/06 14:39*	*SW846 8260B*	*6090871*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**4980**		ug/L	50.0	1	09/04/06 06:08	CA LUFT GC/MS	6090696
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*09/04/06 06:08*	*CA LUFT GC/MS*	*6090696*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*09/04/06 06:08*	*CA LUFT GC/MS*	*6090696*
Surr: Toluene-d8 (0-200%)	*87 %*					*09/04/06 06:08*	*CA LUFT GC/MS*	*6090696*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*09/04/06 06:08*	*CA LUFT GC/MS*	*6090696*
Sample ID: NPH3472-02 (S-2 - Water) Sampled: 08/23/06 14:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**0.560**		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Benzene	ND		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Diisopropyl Ether	ND		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Ethylbenzene	ND		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Methyl tert-Butyl Ether	**194**		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Toluene	ND		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Tertiary Butyl Alcohol	**10600**		ug/L	100	10	09/04/06 06:56	SW846 8260B	6090696
Xylenes, total	ND		ug/L	0.500	1	09/04/06 06:32	SW846 8260B	6090696
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*09/04/06 06:32*	*SW846 8260B*	*6090696*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*09/04/06 06:32*	*SW846 8260B*	*6090696*
Surr: Toluene-d8 (78-121%)	*93 %*					*09/04/06 06:32*	*SW846 8260B*	*6090696*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*09/04/06 06:32*	*SW846 8260B*	*6090696*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**344**		ug/L	50.0	1	09/04/06 06:32	CA LUFT GC/MS	6090696
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*09/04/06 06:32*	*CA LUFT GC/MS*	*6090696*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*09/04/06 06:32*	*CA LUFT GC/MS*	*6090696*
Surr: Toluene-d8 (0-200%)	*93 %*					*09/04/06 06:32*	*CA LUFT GC/MS*	*6090696*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3472-02 (S-2 - Water) - cont. Sampled: 08/23/06 14:05								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*09/04/06 06:32*	*CA LUFT GC/MS*	*6090696*
Sample ID: NPH3472-03 (S-3 - Water) Sampled: 08/23/06 13:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Benzene	**18.9**		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Diisopropyl Ether	ND		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Ethylbenzene	**1.72**		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Methyl tert-Butyl Ether	**7.65**		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Toluene	ND		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/03/06 18:45	SW846 8260B	6090692
Xylenes, total	**0.800**		ug/L	0.500	1	09/03/06 18:45	SW846 8260B	6090692
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*09/03/06 18:45*	*SW846 8260B*	*6090692*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*09/03/06 18:45*	*SW846 8260B*	*6090692*
Surr: Toluene-d8 (78-121%)	*85 %*					*09/03/06 18:45*	*SW846 8260B*	*6090692*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*09/03/06 18:45*	*SW846 8260B*	*6090692*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/03/06 18:45	CA LUFT GC/MS	6090692
Surr: 1,2-Dichloroethane-d4 (0-200%)	*101 %*					*09/03/06 18:45*	*CA LUFT GC/MS*	*6090692*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*09/03/06 18:45*	*CA LUFT GC/MS*	*6090692*
Surr: Toluene-d8 (0-200%)	*85 %*					*09/03/06 18:45*	*CA LUFT GC/MS*	*6090692*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*09/03/06 18:45*	*CA LUFT GC/MS*	*6090692*
Sample ID: NPH3472-04 (S-4 - Water) Sampled: 08/23/06 13:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Benzene	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Diisopropyl Ether	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Ethylbenzene	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Toluene	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/03/06 19:10	SW846 8260B	6090692
Xylenes, total	ND		ug/L	0.500	1	09/03/06 19:10	SW846 8260B	6090692
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*09/03/06 19:10*	*SW846 8260B*	*6090692*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*09/03/06 19:10*	*SW846 8260B*	*6090692*
Surr: Toluene-d8 (78-121%)	*91 %*					*09/03/06 19:10*	*SW846 8260B*	*6090692*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*09/03/06 19:10*	*SW846 8260B*	*6090692*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/03/06 19:10	CA LUFT GC/MS	6090692
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*09/03/06 19:10*	*CA LUFT GC/MS*	*6090692*
Surr: Dibromofluoromethane (0-200%)	*108 %*					*09/03/06 19:10*	*CA LUFT GC/MS*	*6090692*
Surr: Toluene-d8 (0-200%)	*91 %*					*09/03/06 19:10*	*CA LUFT GC/MS*	*6090692*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3472-04 (S-4 - Water) - cont. Sampled: 08/23/06 13:20								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: 4-Bromofluorobenzene (0-200%)	*103 %*					*09/03/06 19:10*	*CA LUFT GC/MS*	*6090692*
Sample ID: NPH3472-05 (S-5 - Water) Sampled: 08/23/06 13:41								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Benzene	**5.39**		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Diisopropyl Ether	ND		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Ethylbenzene	ND		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Methyl tert-Butyl Ether	**17.0**		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Toluene	ND		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Tertiary Butyl Alcohol	**91.0**		ug/L	10.0	1	09/03/06 19:34	SW846 8260B	6090692
Xylenes, total	ND		ug/L	0.500	1	09/03/06 19:34	SW846 8260B	6090692
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*09/03/06 19:34*	*SW846 8260B*	*6090692*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*09/03/06 19:34*	*SW846 8260B*	*6090692*
Surr: Toluene-d8 (78-121%)	*89 %*					*09/03/06 19:34*	*SW846 8260B*	*6090692*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*09/03/06 19:34*	*SW846 8260B*	*6090692*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/03/06 19:34	CA LUFT GC/MS	6090692
Surr: 1,2-Dichloroethane-d4 (0-200%)	*98 %*					*09/03/06 19:34*	*CA LUFT GC/MS*	*6090692*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*09/03/06 19:34*	*CA LUFT GC/MS*	*6090692*
Surr: Toluene-d8 (0-200%)	*89 %*					*09/03/06 19:34*	*CA LUFT GC/MS*	*6090692*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*09/03/06 19:34*	*CA LUFT GC/MS*	*6090692*
Sample ID: NPH3472-06 (S-6 - Water) Sampled: 08/23/06 12:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Benzene	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Diisopropyl Ether	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Ethylbenzene	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Toluene	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Tertiary Butyl Alcohol	**10.9**		ug/L	10.0	1	09/03/06 19:58	SW846 8260B	6090692
Xylenes, total	ND		ug/L	0.500	1	09/03/06 19:58	SW846 8260B	6090692
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*09/03/06 19:58*	*SW846 8260B*	*6090692*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*09/03/06 19:58*	*SW846 8260B*	*6090692*
Surr: Toluene-d8 (78-121%)	*90 %*					*09/03/06 19:58*	*SW846 8260B*	*6090692*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*09/03/06 19:58*	*SW846 8260B*	*6090692*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/03/06 19:58	CA LUFT GC/MS	6090692
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*09/03/06 19:58*	*CA LUFT GC/MS*	*6090692*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*09/03/06 19:58*	*CA LUFT GC/MS*	*6090692*
Surr: Toluene-d8 (0-200%)	*90 %*					*09/03/06 19:58*	*CA LUFT GC/MS*	*6090692*

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	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3472-06 (S-6 - Water) - cont. Sampled: 08/23/06 12:50								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*09/03/06 19:58*	*CA LUFT GC/MS*	*6090692*
Sample ID: NPH3472-07 (S-7 - Water) Sampled: 08/23/06 12:48								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**2.02**		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Benzene	ND		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Diisopropyl Ether	ND		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Ethylbenzene	ND		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Methyl tert-Butyl Ether	**34.7**		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Toluene	ND		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/03/06 20:23	SW846 8260B	6090692
Xylenes, total	ND		ug/L	0.500	1	09/03/06 20:23	SW846 8260B	6090692
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*09/03/06 20:23*	*SW846 8260B*	*6090692*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*09/03/06 20:23*	*SW846 8260B*	*6090692*
Surr: Toluene-d8 (78-121%)	*92 %*					*09/03/06 20:23*	*SW846 8260B*	*6090692*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*09/03/06 20:23*	*SW846 8260B*	*6090692*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/03/06 20:23	CA LUFT GC/MS	6090692
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*09/03/06 20:23*	*CA LUFT GC/MS*	*6090692*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*09/03/06 20:23*	*CA LUFT GC/MS*	*6090692*
Surr: Toluene-d8 (0-200%)	*92 %*					*09/03/06 20:23*	*CA LUFT GC/MS*	*6090692*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*09/03/06 20:23*	*CA LUFT GC/MS*	*6090692*
Sample ID: NPH3472-08 (S-8 - Water) Sampled: 08/23/06 13:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Benzene	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Diisopropyl Ether	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Ethylbenzene	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Toluene	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/03/06 20:47	SW846 8260B	6090692
Xylenes, total	ND		ug/L	0.500	1	09/03/06 20:47	SW846 8260B	6090692
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*09/03/06 20:47*	*SW846 8260B*	*6090692*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*09/03/06 20:47*	*SW846 8260B*	*6090692*
Surr: Toluene-d8 (78-121%)	*89 %*					*09/03/06 20:47*	*SW846 8260B*	*6090692*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*09/03/06 20:47*	*SW846 8260B*	*6090692*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/03/06 20:47	CA LUFT GC/MS	6090692
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*09/03/06 20:47*	*CA LUFT GC/MS*	*6090692*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*09/03/06 20:47*	*CA LUFT GC/MS*	*6090692*
Surr: Toluene-d8 (0-200%)	*89 %*					*09/03/06 20:47*	*CA LUFT GC/MS*	*6090692*

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	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3472-08 (S-8 - Water) - cont. Sampled: 08/23/06 13:10								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*09/03/06 20:47*	*CA LUFT GC/MS*	*6090692*

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	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6090692-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Benzene	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Ethyl tert-Butyl Ether	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Diisopropyl Ether	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Ethylbenzene	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Methyl tert-Butyl Ether	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Toluene	<0.200		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Tertiary Butyl Alcohol	<5.06		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Xylenes, total	<0.350		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Surrogate: 1,2-Dichloroethane-d4	99%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: 1,2-Dichloroethane-d4	99%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: Dibromofluoromethane	103%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: Dibromofluoromethane	103%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: Toluene-d8	91%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: Toluene-d8	91%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: 4-Bromofluorobenzene	102%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: 4-Bromofluorobenzene	102%			6090692	6090692-BLK1	09/03/06 17:38
6090696-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Benzene	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Ethyl tert-Butyl Ether	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Diisopropyl Ether	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Ethylbenzene	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Methyl tert-Butyl Ether	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Toluene	<0.200		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Tertiary Butyl Alcohol	<5.06		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Xylenes, total	<0.350		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Surrogate: 1,2-Dichloroethane-d4	99%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: 1,2-Dichloroethane-d4	99%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: Dibromofluoromethane	107%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: Dibromofluoromethane	107%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: Toluene-d8	90%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: Toluene-d8	90%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: 4-Bromofluorobenzene	102%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: 4-Bromofluorobenzene	102%			6090696	6090696-BLK1	09/04/06 04:55
6090871-BLK1						
Benzene	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Ethylbenzene	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Toluene	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Xylenes, total	<0.350		ug/L	6090871	6090871-BLK1	09/05/06 13:26

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6090871-BLK1						
Surrogate: 1,2-Dichloroethane-d4	94%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Dibromofluoromethane	102%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Toluene-d8	85%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 4-Bromofluorobenzene	103%			6090871	6090871-BLK1	09/05/06 13:26
Purgeable Petroleum Hydrocarbons						
6090692-BLK1						
Gasoline Range Organics	<50.0		ug/L	6090692	6090692-BLK1	09/03/06 17:38
Surrogate: 1,2-Dichloroethane-d4	99%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: Dibromofluoromethane	103%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: Toluene-d8	91%			6090692	6090692-BLK1	09/03/06 17:38
Surrogate: 4-Bromofluorobenzene	102%			6090692	6090692-BLK1	09/03/06 17:38
6090696-BLK1						
Gasoline Range Organics	<50.0		ug/L	6090696	6090696-BLK1	09/04/06 04:55
Surrogate: 1,2-Dichloroethane-d4	99%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: Dibromofluoromethane	107%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: Toluene-d8	90%			6090696	6090696-BLK1	09/04/06 04:55
Surrogate: 4-Bromofluorobenzene	102%			6090696	6090696-BLK1	09/04/06 04:55

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6090692-BS1								
Tert-Amyl Methyl Ether	50.0	50.2		ug/L	100%	56 - 145	6090692	09/03/06 16:25
Benzene	50.0	58.3		ug/L	117%	79 - 123	6090692	09/03/06 16:25
Ethyl tert-Butyl Ether	50.0	53.9		ug/L	108%	64 - 141	6090692	09/03/06 16:25
Diisopropyl Ether	50.0	54.1		ug/L	108%	73 - 135	6090692	09/03/06 16:25
Ethylbenzene	50.0	50.6		ug/L	101%	79 - 125	6090692	09/03/06 16:25
Methyl tert-Butyl Ether	50.0	46.1		ug/L	92%	66 - 142	6090692	09/03/06 16:25
Toluene	50.0	45.4		ug/L	91%	78 - 122	6090692	09/03/06 16:25
Tertiary Butyl Alcohol	500	254		ug/L	51%	42 - 154	6090692	09/03/06 16:25
Xylenes, total	150	157		ug/L	105%	79 - 130	6090692	09/03/06 16:25
Surrogate: 1,2-Dichloroethane-d4	50.0	46.0			92%	70 - 130	6090692	09/03/06 16:25
Surrogate: 1,2-Dichloroethane-d4	50.0	46.0			92%	70 - 130	6090692	09/03/06 16:25
Surrogate: Dibromofluoromethane	50.0	50.4			101%	79 - 122	6090692	09/03/06 16:25
Surrogate: Dibromofluoromethane	50.0	50.4			101%	79 - 122	6090692	09/03/06 16:25
Surrogate: Toluene-d8	50.0	43.9			88%	78 - 121	6090692	09/03/06 16:25
Surrogate: Toluene-d8	50.0	43.9			88%	78 - 121	6090692	09/03/06 16:25
Surrogate: 4-Bromofluorobenzene	50.0	50.5			101%	78 - 126	6090692	09/03/06 16:25
Surrogate: 4-Bromofluorobenzene	50.0	50.5			101%	78 - 126	6090692	09/03/06 16:25
6090696-BS1								
Tert-Amyl Methyl Ether	50.0	55.9		ug/L	112%	56 - 145	6090696	09/04/06 03:42
Benzene	50.0	57.9		ug/L	116%	79 - 123	6090696	09/04/06 03:42
Ethyl tert-Butyl Ether	50.0	57.9		ug/L	116%	64 - 141	6090696	09/04/06 03:42
Diisopropyl Ether	50.0	55.5		ug/L	111%	73 - 135	6090696	09/04/06 03:42
Ethylbenzene	50.0	49.4		ug/L	99%	79 - 125	6090696	09/04/06 03:42
Methyl tert-Butyl Ether	50.0	54.6		ug/L	109%	66 - 142	6090696	09/04/06 03:42
Toluene	50.0	46.0		ug/L	92%	78 - 122	6090696	09/04/06 03:42
Tertiary Butyl Alcohol	500	514		ug/L	103%	42 - 154	6090696	09/04/06 03:42
Xylenes, total	150	154		ug/L	103%	79 - 130	6090696	09/04/06 03:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.5			99%	70 - 130	6090696	09/04/06 03:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.5			99%	70 - 130	6090696	09/04/06 03:42
Surrogate: Dibromofluoromethane	50.0	52.2			104%	79 - 122	6090696	09/04/06 03:42
Surrogate: Dibromofluoromethane	50.0	52.2			104%	79 - 122	6090696	09/04/06 03:42
Surrogate: Toluene-d8	50.0	44.9			90%	78 - 121	6090696	09/04/06 03:42
Surrogate: Toluene-d8	50.0	44.9			90%	78 - 121	6090696	09/04/06 03:42
Surrogate: 4-Bromofluorobenzene	50.0	46.8			94%	78 - 126	6090696	09/04/06 03:42
Surrogate: 4-Bromofluorobenzene	50.0	46.8			94%	78 - 126	6090696	09/04/06 03:42
6090871-BS1								
Benzene	50.0	61.0		ug/L	122%	79 - 123	6090871	09/05/06 12:13
Ethylbenzene	50.0	51.3		ug/L	103%	79 - 125	6090871	09/05/06 12:13
Toluene	50.0	46.2		ug/L	92%	78 - 122	6090871	09/05/06 12:13
Xylenes, total	150	158		ug/L	105%	79 - 130	6090871	09/05/06 12:13

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6090871-BS1								
Surrogate: 1,2-Dichloroethane-d4	50.0	48.3			97%	70 - 130	6090871	09/05/06 12:13
Surrogate: Dibromofluoromethane	50.0	48.7			97%	79 - 122	6090871	09/05/06 12:13
Surrogate: Toluene-d8	50.0	42.0			84%	78 - 121	6090871	09/05/06 12:13
Surrogate: 4-Bromofluorobenzene	50.0	51.0			102%	78 - 126	6090871	09/05/06 12:13
Purgeable Petroleum Hydrocarbons								
6090692-BS1								
Gasoline Range Organics	3050	2580		ug/L	85%	67 - 130	6090692	09/03/06 16:25
Surrogate: 1,2-Dichloroethane-d4	50.0	46.0			92%	70 - 130	6090692	09/03/06 16:25
Surrogate: Dibromofluoromethane	50.0	50.4			101%	70 - 130	6090692	09/03/06 16:25
Surrogate: Toluene-d8	50.0	43.9			88%	70 - 130	6090692	09/03/06 16:25
Surrogate: 4-Bromofluorobenzene	50.0	50.5			101%	70 - 130	6090692	09/03/06 16:25
6090696-BS1								
Gasoline Range Organics	3050	2610		ug/L	86%	67 - 130	6090696	09/04/06 03:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.5			99%	70 - 130	6090696	09/04/06 03:42
Surrogate: Dibromofluoromethane	50.0	52.2			104%	70 - 130	6090696	09/04/06 03:42
Surrogate: Toluene-d8	50.0	44.9			90%	70 - 130	6090696	09/04/06 03:42
Surrogate: 4-Bromofluorobenzene	50.0	46.8			94%	70 - 130	6090696	09/04/06 03:42

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3472
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135785
Attn	Heather Buckingham	Received:	08/25/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPH3472

Cooler Received/Opened On 8/25/06 @ 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 8828

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -1.6 **Degrees Celsius**
(indicate IR Gun ID#)

NA (A00466) A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO....NA

a. If yes, how many and where: (2) front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JW

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

(Plastic bag) Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JW

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JW

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JW

I certify that I attached a label with the unique LIMS number to each container (intial)..... JW

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☐ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 8 4 3

PO #:

SAP or CRMT #:

DATE: 8/23/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112	
PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata	
TELEPHONE: 408-573-0555	FAX: 408-573-7771
E-MAIL: mninokata@blainetech.com	

SITE ADDRESS: Street and City: 5251 Hopyard Rd., Pleasanton	State: CA	GLOBAL ID NO.: T0600101267
EDF DELIVERABLE TO (Name, Company, Office Location): Lena Martinez, Delta, San Jose Office	PHONE NO: (408) 826-1861	E-MAIL: lmartinez@deltaenv.com
SAMPLER NAME(S) (Print): D. Ragnal	CONSULTANT PROJECT NO: BTS # 060823-DR1	LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☐ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

CC Lee Dooley ldooley@deltaenv.com and Heather Buckingham hbuckingham@deltaenv.com when sending final report.

REQUESTED ANALYSIS

NPH3472
09/11/06 23:59

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	DATE	TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		TEMPERATURE ON RECEIPT C°
	S-1	8/23/06	1420	W	3	X		X	X										01	
	S-2	↓	1405	W	3	X		X	X										2	
	S-3	↓	1345	W	3	X		X	X										3	
	S-4	↓	1320	W	3	X		X	X										4	
	S-5	↓	1341	W	3	X		X	X										5	
	S-6	↓	1250	W	3	X		X	X										6	
	S-7	↓	1248	W	3	X		X	X										7	
	S-8	↓	1310	W	3	X		X	X										8	

8/25/06 8:00

Relinquished by: (Signature)	Received by: (Signature)	Date	Time
[signature]	[signature] (Sample Custodian)	8/23/06	1530
[signature] (Sample Custodian)	[signature]	8/23/06	1800
[signature]	TA NG. (MH) 8/23/06 7:20 (pm)	8/23/06	7:20

05/02/06 Revision

Q&Q Graphics (714) 898-9702

WELLHEAD INSPECTION CHECKLIST

Client Shell 98995843 Date 08/23/06

Site Address 5751 Hopyard Rd. Pleasanton, CA

Job Number 060823-DR2 Technician D. Raynal

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
S-1	X									
S-2								x A		
S-3								x A		
S-4								x A		
S-5								x A		
S-6								x A		
S-7								x A		
S-8								x A		

NOTES: x A = Check box

Repair Data Sheet

Client Shell Date 8-16-06

Site Address 5251 Hopyard Rd., Pleasanton

Job Number 060816AA2 Technician Andrew Adinolfi

Inspection Point (Well ID or description of location)	Well inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
EW-1																				
Notes: Tag well																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				

WELL GAUGING DATA

Project # 060823-DR2 Date 08/23/06 Client Shell 9899843

Site 5251 Hopyard Rd. Pleasanton, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
S-1	1123	3					7.95	28.55		
S-2	1118	3					8.32	24.13		
S-3	1122	3					8.54	24.07		
S-4	1117	3					8.34	24.15		
S-5	1114	3					8.97	24.09		
S-6	1236	3					7.77	25.50		Tr
S-7	1234	3					7.93	24.96		Tr
S-8	1257	3					6.98	24.61		Tr

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-DR2	Site: 9899 5843 / 5251 Hopyard Rd Pleasanton, CA
Sampler: DR, SC	Date: 08/23/06
Well I.D.: S-1	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 28.55	Depth to Water (DTW): 7.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.07	

Purge Method:
- Bailer
- Disposable Bailer
- X Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ___

7.7 (Gals.) X 3 = 23.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² *0.163

Time	Temp (°F)	pH	Cond (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1351	71.3	7.8	1399	157	7.7	grey ; odor
1353	73.3	7.6	1381	247	15.4	" "
1354	71.0	7.5	1516	314	23.1	" "

Did well dewater? Yes (No) Gallons actually evacuated: 23.1

Sampling Date: 08/22/06 Sampling Time: 1420 Depth to Water: 12.00

Sample I.D.: S-1 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-BR2	Site: 9899 5843 / 525 Hopyard Rd Pleasanton, CA
Sampler: BR, SC	Date: 08/23/06
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.13	Depth to Water (DTW): 8.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.48	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.8 (Gals.) X	3	= 17.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1348	70.1	7.7	3000	109	5.8	clear
1349	70.3	7.7	2993	159	11.6	light cloudy
1350	70.3	7.6	3041	211	17.4	cloudy
*	Fast	recharge	after	draw	down	

Did well dewater? Yes (No) Gallons actually evacuated: 17.4

Sampling Date: 08/22/06 Sampling Time: 1405 Depth to Water: 11.45

Sample I.D.: S-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-DR2	Site: 9899 5843 / 5251 Hopyard Rd Pleasanton, CA
Sampler: DR, SC	Date: 08/23/06
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.07	Depth to Water (DTW): 8.54
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.65	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.8 (Gals.) X 3 = 17.4 Gals.
1 Case Volume; Specified Volumes; Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1327	71.2	7.2	2278	127	5.8	slightly turb. odor
1329	71.2	7.2	2183	63	11.6	" "
1330	70.6	7.2	2285	167	17.4	" grey; odor

Did well dewater? Yes (No) Gallons actually evacuated: 17.4

Sampling Date: 08/22/06 Sampling Time: 1345 Depth to Water: 11.60

Sample I.D.: S-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-GR2	Site: 9899 5843 / 525 Hopyard Rd Pleasanton, CA
Sampler: VR, SC	Date: 08/23/06
Well I.D.: S-4	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 24.15	Depth to Water (DTW): 8.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.51	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.9 (Gals.) X	3	= 17.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1305	71.6	7.5	889	77	5.9	slightly turbid
1306	72.7	7.3	860	63	11.8	" "
1307	71.0	7.3	847	138	17.7	" "

Did well dewater? Yes (No) Gallons actually evacuated: 17.7

Sampling Date: 08/22/06 Sampling Time: 1320 Depth to Water: 11.50

Sample I.D.: S-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-DR2	Site: 9899 5843 / 5251 Hopyard Rd Pleasanton, CA
Sampler: (BP), SC	Date: 08/23/06
Well I.D.: S-5	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 24.09	Depth to Water (DTW): 8.97
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.99	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.6 (Gals.) X	3	=	16.8 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1328	69.9	7.4	2318	531	5.6	oder / cloudy
1329	69.2	7.3	1580	252	11.2	" "
1330	68.8	7.3	1511	107	16.8	" "
	* Fast recharge after draw down					

Did well dewater? Yes (No)		Gallons actually evacuated: 16.8	
Sampling Date: 08/22/06	Sampling Time: 1341	Depth to Water: 11.87	
Sample I.D.: S-5		Laboratory: STL Other TA	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D		Other: Oxy's	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-DR2	Site: 9899 5843 / 5251 Hopyard Rd Pleasanton, CA
Sampler: DR, SC	Date: 08/23/06
Well I.D.: ~~MW-6~~ S-6	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 25.50	Depth to Water (DTW): 7.77
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other

6.6

~~7.9~~ (Gals.) X 3 = 19.8 Gals.

1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1237	74.8	7.0	5377	97	6.6	slightly cldy / no odor
1239	72.9	7.0	6847	194	13.2	" " " "
1240	72.7	7.0	7014	173	19.8	" " slight odor

Did well dewater? Yes (No) Gallons actually evacuated: 19.8

Sampling Date: 08/22/06 Sampling Time: 1250 Depth to Water: 17.51

Sample I.D.: S-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-ER2	Site: 9899.5843 / 5251 Hopyard Rd Pleasanton, CA
Sampler: ER, SC	Date: 08/23/06
Well I.D.: S-7	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.96	Depth to Water (DTW): 5.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.34	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (N) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume	Specified Volumes	Calculated Volume
6.3 (Gals.) X	3	= 18.9 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1238	77.9	7.4	3191	148	6.3	light cloudy
1239	75.5	7.5	2918	182	12.6	"
1241	75.2	7.4	2996	207	18.9	"

Did well dewater? Yes (No) Gallons actually evacuated: 18.9

Sampling Date: 08/22/06 Sampling Time: 12-48 Depth to Water: 16.18 Product well

Sample I.D.: S-7 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-DR2	Site: 9899 5843 / 5251 Hopyard Rd Pleasanton, CA
Sampler: DR, SC	Date: 08/23/06
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 24.61	Depth to Water (DTW): 6.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.51	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

6.5 (Gals.) X	3	= 19.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1301	72.2	6.8	15060	222	6.5	cloudy
1302	72.4	6.8	15180	283	13.0	"
1304	72.1	6.8	15200	371	19.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 19.5

Sampling Date: 08/22/06 Sampling Time: 1310 Depth to Water: 17.010 Trailing well

Sample I.D.: S-8 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV