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By dehloptoxic at 9:36 am, Jul 18, 2006

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July 15, 2006
DELTA Project SJ52-51H-1
SAP: 135785

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

**Re: SECOND QUARTER 2006 GROUNDWATER MONITORING REPORT
Shell-Branded Service Station
5251 Hopyard Road
Pleasanton, California**

Dear Mr. Wickham:

On behalf of Shell Oil Products (Shell), Delta Environmental Consultants, Inc. (Delta), has prepared this *Second Quarter 2006 Groundwater Monitoring Report* for the above referenced site.

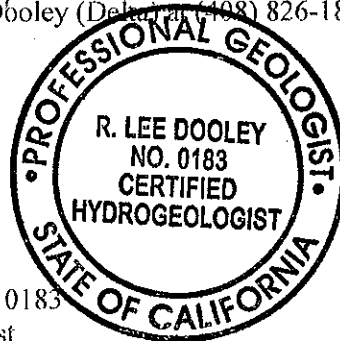
This quarterly report represents Delta's professional opinions based upon the currently available information and is arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

If you have any questions regarding this site, please contact Mr. Lee Dooley (Delta) at (408) 826-1880 or Mr. Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

Heather Buckingham
Heather Buckingham
Senior Staff Geologist

R Lee Dooley
R. Lee Dooley, CHG 0183
Senior Hydrogeologist



Attachment: Second Quarter 2006 Groundwater Monitoring Report

cc: Denis Brown, Shell Oil Products US, Carson
Carl Cox, C and J Cox Corporation, Pleasanton
Colleen Winey, Zone 7 Water Agency, Livermore
Danielle Stefani, Livermore-Pleasanton, Fire Department, Pleasanton



July 15, 2006

SHELL QUARTERLY STATUS REPORT

Station Address: 5251 Hopyard Road, Pleasanton, CA
DELTA Project No.: SJ52-51H-1
SHELL Project Manager / Phone No.: Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.: Lee Dooley / (408) 826-1880
Primary Agency / Regulatory ID No.: Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies: None

WORK PERFORMED THIS QUARTER (SECOND - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.
2. Prepared and submitted *Work Plan for Installation of Off-site Well S-9* dated June 6, 2006.
3. Conducted a groundwater batch extraction event utilizing Well EW-1. Submitted *Remediation Status Report* dated April 16, 2006.

WORK PROPOSED FOR NEXT QUARTER (SECOND - 2006):

1. Prepare "Remediation Status Report".
2. Quarterly groundwater monitoring and sampling. Submit quarterly report.
3. Install Off-site Well S-9.
4. Perform additional batch extraction event.

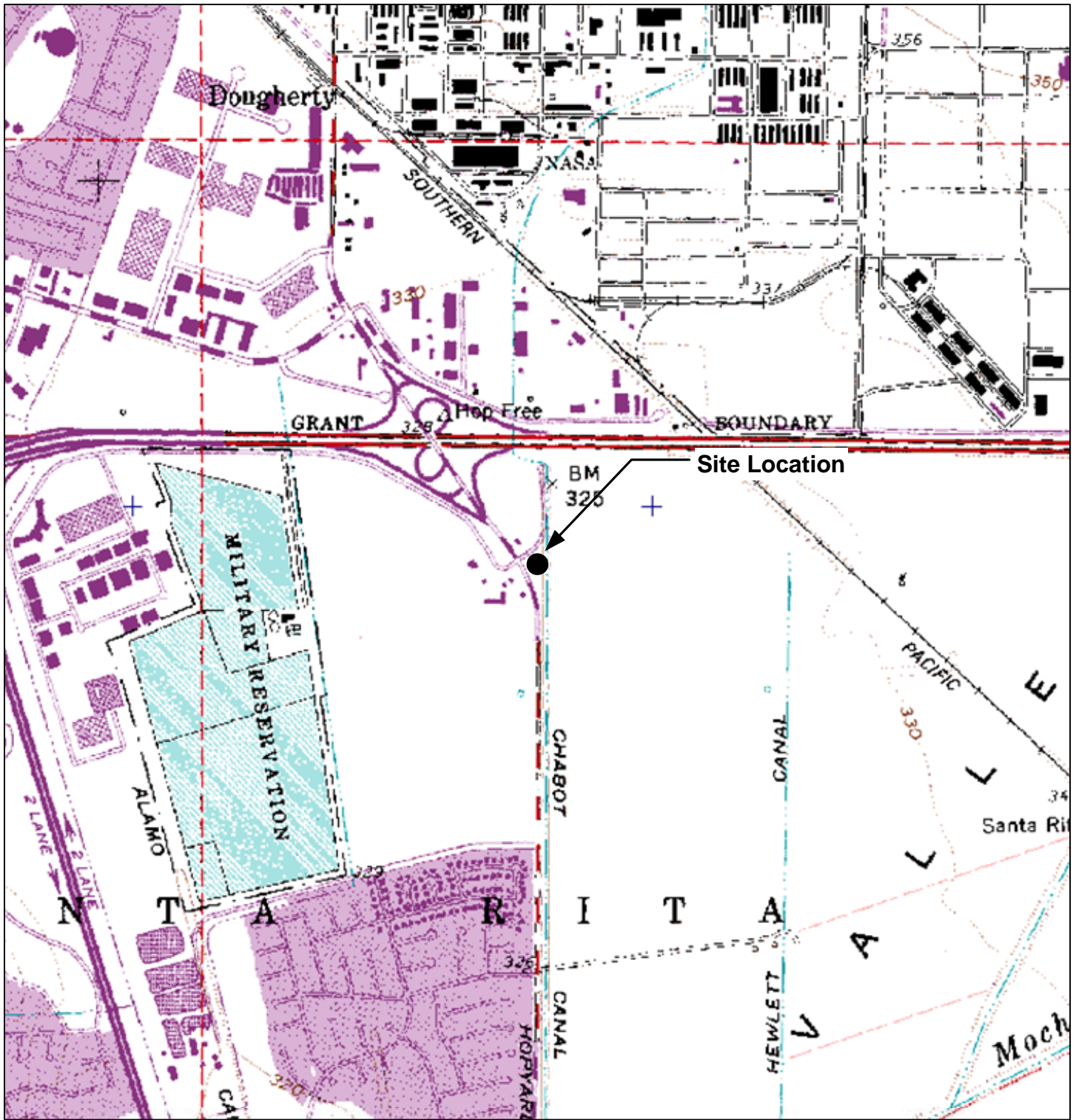
Current Phase of Project: Groundwater monitoring and interim remediation activities.
Frequency of Sampling: Quarterly
Frequency of Monitoring: Quarterly
Is Separate Phase Hydrocarbon Present <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
On-site (Well #'s):
Cumulative SPH Recovered to Date: NA
SPH Recovered This Quarter : None
Sensitive Receptor(s) and Respective Direction(s): Chabot canal is located approximately 1,133 feet north-east of the site. municipal water supply wells were identified within a 1-mile radius of the site.
Current Remediation Techniques: Groundwater batch extraction
Permits for Discharge: None
Approximate Depth to Groundwater: 7 to 9 feet below top of well casing
Groundwater Gradient Northwest at a gradient less than 0.01 ft/ft, consistent with previous data
Current Agency Correspondence: ACHCSA letter dated June 14, 2006 (S-9 well installation work plan approval)
Summary of Unusual Activity: TPH-G continues to increase in Well S-1 to a concentration of 9,080 ug/l.

Lee Dooley
Site Manager (DELTA)

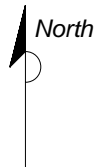
ATTACHED:

- Figure 1 – Site Location Map
- Figure 2 – Groundwater Elevation Contour Map, May 16, 2006
- Figure 3 – TPH-G, Benzene, and MTBE in Groundwater Concentration Map, May 16, 2006
- Attachment A – Groundwater Monitoring and Sampling Report, June 15, 2006

FIGURES



GENERAL NOTES:
 Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS



QUADRANGLE LOCATION

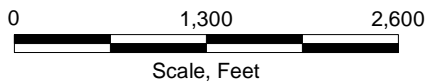
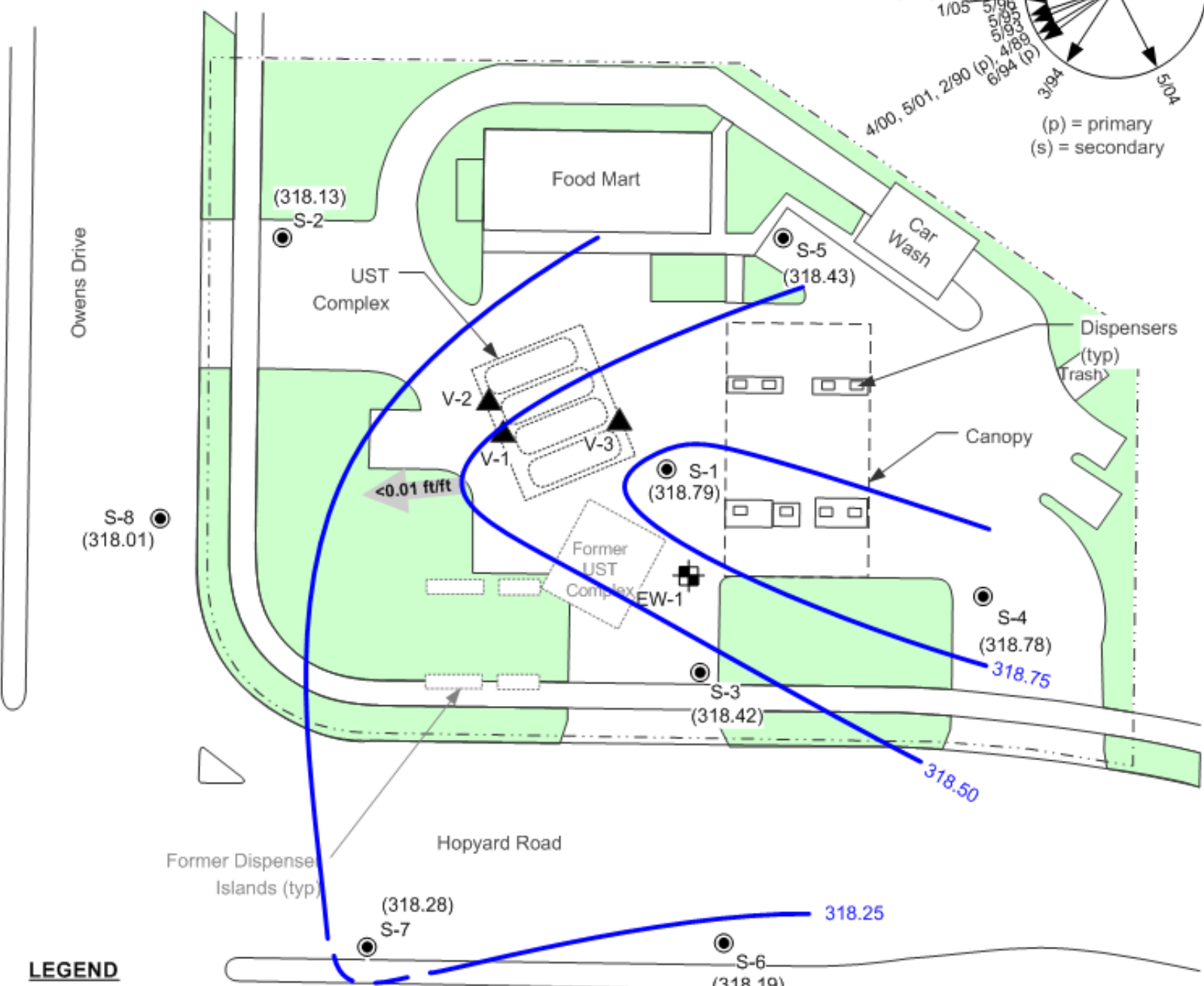


FIGURE 1
 SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
 5251 Hopyard Road
 Pleasanton, California

PROJECT NO. SJ52-51H-1.2005	DRAWN BY V. F. 3/31/05
FILE NO. SJ52-51H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY





LEGEND

- S-1 ● **GROUNDWATER MONITORING WELL**
- V-3 ▲ **SOIL VAPOR EXTRACTION WELL**
- EW-1 ⊕ **GROUNDWATER EXTRACTION WELL**
- (318.28) **GROUNDWATER ELEVATION (FEET-MSL), 5/16/06**
- 318.50 — **GROUNDWATER ELEVATION CONTOUR**
- APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

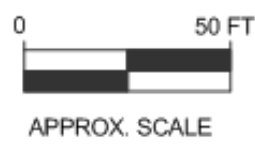


FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
MAY 16, 2006
SHELL-BRANDED SERVICE STATION
5251 Hopyard Road
Pleasanton, California

PROJECT NO. SJ52-51H-1.2006 FILE NO. SJ52-51H-1.2006 REVISION NO. 2	DRAWN BY BH 7/05/08 PREPARED BY V.F. REVIEWED BY
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Delta
Environmental
Consultants, Inc.

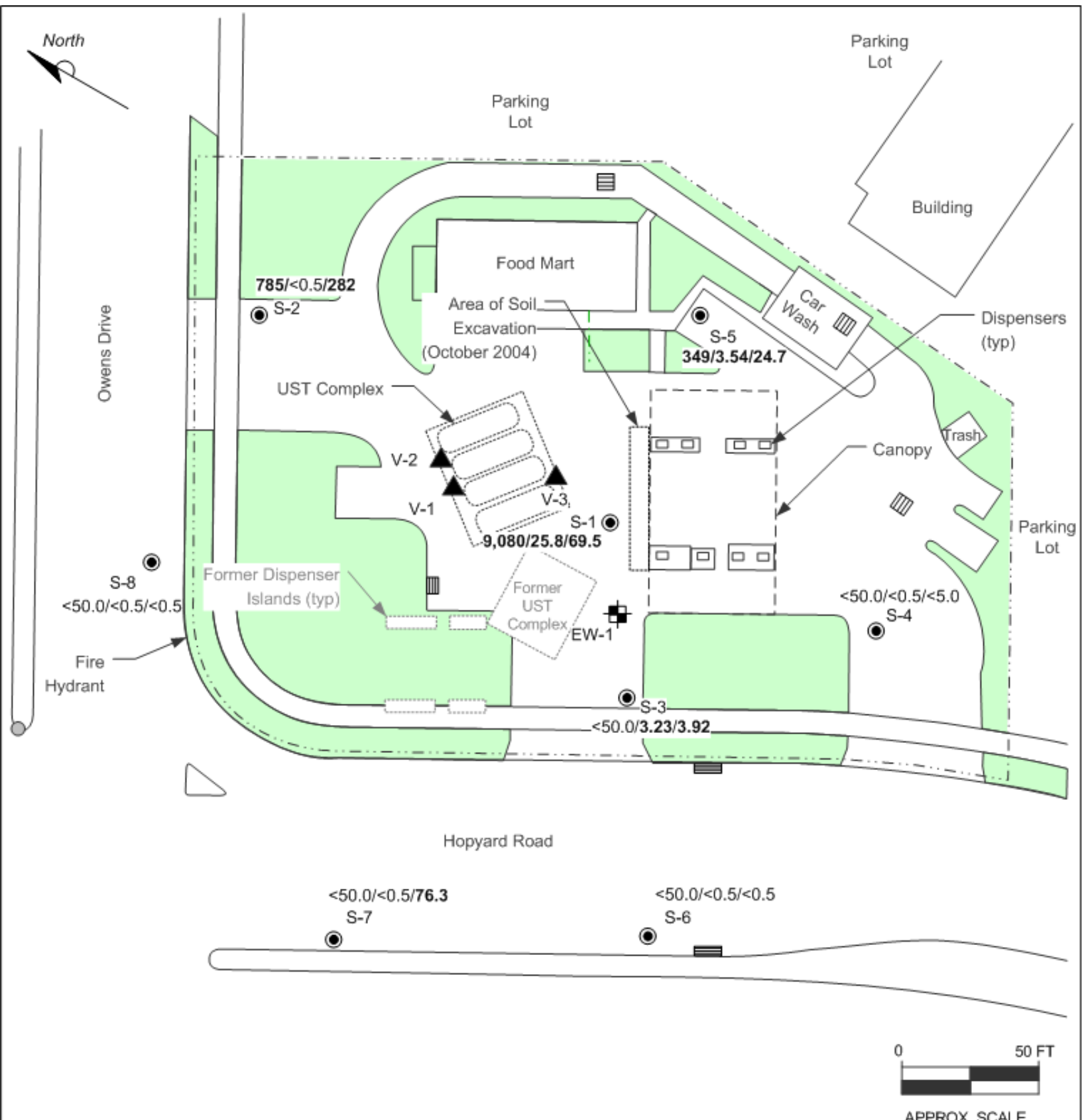


FIGURE 3
TPH-G, BENZENE, AND MTBE CONCENTRATION MAP,
MAY 16, 2006

SHELL-BRANDED SERVICE STATION
 5251 Hopyard Road
 Pleasanton, California

PROJECT NO. SJ52-51H-1.2006	DRAWN BY BH 07/06/06
FILE NO. SJ52-51H-1.2006	PREPARED BY V.F.
REVISION NO. 3	REVIEWED BY



LEGEND

S-1 ● **GROUNDWATER MONITORING WELL**

V-3 ▲ **SOIL VAPOR EXTRACTION WELL**

EW-1 ⊕ **GROUNDWATER EXTRACTION WELL**

<50/<0.5/<0.5 **TPH-G/BENZENE/MTBE CONCENTRATIONS (UG/L), 5/16/06**

ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT, JUNE 15, 2006

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

June 15, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Monitoring performed on May 16, 2006

Groundwater Monitoring Report **060516-MD-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Lee Dooley
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	01/25/1991	2,500	1,500	460	<25	130	36	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/06/1991	6,700	2,600 a	2,600	14	580	250	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/24/1991	8,800	3,800 a	2,300	30	640	220	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/18/1991	12,000	3,300 a	3,600	380	990	580	NA	NA	NA	NA	NA	NA	326.73	8.85	317.88	NA
S-1	01/23/1992	1,600	890	450	3	120	17	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/27/1992	1,100 g	500 a	610	<10	110	10	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/21/1992	5,100	290 c	1,900	54	460	140	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/16/1992	13,000	390 c	3,200	310	780	360	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	01/23/1993	2,300	30 d	640	<5	110	13	NA	NA	NA	NA	NA	NA	326.73	7.96	318.77	NA
S-1	04/28/1993	4,600	390	780	<0.5	250	<0.5	NA	NA	NA	NA	NA	NA	326.73	9.07	317.66	NA
S-1	09/22/1993	3,000	610 a	660	28	160	17	NA	NA	NA	NA	NA	NA	326.73	8.68	318.05	NA
S-1	12/08/1993	520	280	210	<2.5	49	<2.5	NA	NA	NA	NA	NA	NA	326.73	8.23	318.50	NA
S-1	03/04/1994	640	NA	190	1.4	18	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1 (D)	03/04/1994	640	NA	180	1.7	17	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1	06/16/1994	2,500	NA	390	9.5	31	7.5	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1 (D)	06/16/1994	2,000	NA	410	7.8	120	20	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1	09/13/1994	1,400	NA	310	7.7	29	8.5	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1 (D)	09/13/1994	1,400	NA	240	7.9	44	6.3	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1	05/05/1995	800	NA	120	3.6	26	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1 (D)	05/05/1995	710	NA	110	3.4	19	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1	05/21/1996	1,500	NA	170	8.5	120	6.7	NA	NA	NA	NA	NA	NA	326.73	8.88	317.85	NA
S-1	05/12/1997	4,700	NA	200	15	210	20	2,300	NA	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1 (D)	05/12/1997	4,800	NA	210	16	190	16	3,200	2,900	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1	05/08/1998	500	NA	18	2.1	2.3	2	1,000	NA	NA	NA	NA	NA	326.73	8.38	318.35	2.1
S-1	06/27/1999	2,970	NA	117	32.0	69.1	17.5	374	NA	NA	NA	NA	NA	326.73	8.79	317.94	2.4
S-1	04/28/2000	1,920	NA	50.5	15.0	67.2	46.7	276	NA	NA	NA	NA	NA	326.73	8.50	318.23	2.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-1	05/30/2001	3,900	NA	27	12	140	28	NA	140	NA	NA	NA	NA	326.73	8.18	318.55	2.6
S-1	06/17/2002	2,700	NA	25	11	51	14	NA	140	NA	NA	NA	NA	326.73	8.39	318.34	3.2
S-1	05/30/2003	3,900	NA	12	8.2	47	12	NA	270	NA	NA	NA	NA	326.74	7.41	319.33	1.2
S-1	05/03/2004	3,700	NA	32	21	170	34	NA	410	NA	NA	NA	NA	326.74	11.18	315.56	2.4
S-1	01/14/2005	4,200	NA	22	34	380	33	NA	100	NA	NA	NA	NA	326.74	7.10	319.64	0.58
S-1	05/05/2005	5,000	NA	33	110	970	210	NA	190	<0.50	<0.50	0.95	630	326.74	11.32	315.42	NA
S-1	08/05/2005	4,600	NA	32	52	420	69	NA	110	<40	<40	<40	410	326.74	9.04	317.70	NA
S-1	09/16/2005	3,300	NA	14	28	280	43	NA	60	51	<10	<10	260	326.74	11.37	315.37	NA
S-1	11/08/2005	4,700	NA	19.2	47	416	84.0	NA	50.2	<0.500	<0.500	<0.500	<10.0	326.74	9.06	317.68	NA
S-1	01/31/2006	6,380	NA	21.0	33.1	280	31.0	NA	59.9	<0.500	<0.500	<0.500	306	326.74	8.12	318.62	NA
S-1	05/16/2006	9,080	NA	25.8	46.6	517	86.6 m	NA	69.5	<0.500	<0.500	<0.500	268	326.74	7.95	318.79	NA

S-2	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.83	317.76	NA
S-2	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	01/23/1993	<50	140 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.10	318.49	NA
S-2	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	9.06	317.53	NA
S-2	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.91	317.68	NA
S-2	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	9.07	317.52	NA
S-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.90	317.69	NA
S-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.98	317.61	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-2	09/13/1994	<50	NA	<0.5	2.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.78	317.81	NA
S-2	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.60	317.99	NA
S-2	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.75	317.84	NA
S-2	05/12/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	326.59	8.72	317.87	3.4
S-2	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.59	8.63	317.96	3.1
S-2	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.59	8.79	317.80	2.6
S-2	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.59	8.33	318.26	2.0
S-2	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.59	8.56	318.03	1.8
S-2	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.59	8.87	317.72	i
S-2	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	NA	NA	NA	NA	326.47	7.89	318.58	1.7
S-2	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	510	NA	NA	NA	NA	326.47	5.44	321.03	0.1
S-2	01/14/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	NA	NA	NA	NA	326.47	7.88	318.59	NA
S-2	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	280	<0.50	<0.50	0.55	8.9 j	326.47	8.14	318.33	NA
S-2	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	320	<2.0	<2.0	<2.0	510	326.47	8.24	318.23	NA
S-2	09/16/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	320	<10	<10	<10	1,800	326.47	8.06	318.41	NA
S-2	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	375	<0.500	<0.500	0.610	1,130	326.47	8.20	318.27	NA
S-2	01/31/2006	281	NA	<0.500	<0.500	<0.500	<0.500	NA	354	<0.500	<0.500	<0.500	3,090	326.47	8.18	318.29	NA
S-2	05/16/2006	785	NA	<0.500	<0.500	<0.500	<0.500	NA	282	<0.500	<0.500	<0.500	3,250	326.47	8.34	318.13	NA

S-3	01/25/1991	870	330	230	<2.5	130	<2.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/16/1991	190	140 a	12	0.8	6.2	1.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/24/1991	1,700	1,200 a	450	4.4	150	2.9	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	10/18/1991	1,900	500	370	3.1	120	220	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	01/23/1992	2,000	650 a	580	3	200	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/27/1992	1,100	230 a	150	<3	76	14	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/17/1992	810	58	200	<2.5	57	3.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	10/16/1992	440	190 c	79	1.8	18	4.6	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	01/23/1993	670	170 d	79	1.5	46	15	NA	NA	NA	NA	NA	NA	327.38	8.81	318.57	NA
S-3	04/28/1993	2,000	<50	300	3.4	210	38	NA	NA	NA	NA	NA	NA	327.38	9.87	317.51	NA
S-3	09/22/1993	4,800	670 a	2,000	34	150	51	NA	NA	NA	NA	NA	NA	327.38	9.65	317.73	NA
S-3	12/08/1993	1,200	11	440	<5.0	120	29	NA	NA	NA	NA	NA	NA	327.38	9.26	318.12	NA
S-3	03/04/1994	630	NA	130	<0.5	17	0.8	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	06/16/1994	1,800	NA	430	19	35	21	NA	NA	NA	NA	NA	NA	327.38	9.78	317.60	NA
S-3	05/05/1995	160	NA	50	0.9	7.2	4.1	NA	NA	NA	NA	NA	NA	327.38	9.38	318.00	NA
S-3	05/21/1996	270	NA	45	<0.5	1.4	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3 (D)	05/21/1996	210	NA	<0.5	<0.5	0.95	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3	05/12/1997	420	NA	<1.0	<1.0	<1.0	<1.0	57	NA	NA	NA	NA	NA	327.38	9.30	318.08	2.5
S-3	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	327.38	9.12	318.26	2.2
S-3	06/27/1999	106	NA	8.51	<0.500	<0.500	<0.500	31.0	NA	NA	NA	NA	NA	327.38	9.39	317.99	2.1
S-3	04/28/2000	139	NA	7.58	<0.500	<0.500	<0.500	42.6	NA	NA	NA	NA	NA	327.38	9.04	318.34	1.8
S-3	05/30/2001	2,200	NA	510	6.9	100	21	NA	33	NA	NA	NA	NA	327.38	9.19	318.19	2.0
S-3	06/17/2002	600	NA	150	2.1	30	11	NA	36	NA	NA	NA	NA	327.38	9.35	318.03	0.1
S-3	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	NA	NA	NA	NA	327.04	8.39	318.65	1.2
S-3	05/03/2004	61 k	NA	0.90	<0.50	<0.50	<1.0	NA	9.8	NA	NA	NA	NA	327.04	8.73	318.31	1.2
S-3	01/14/2005	94	NA	4.6	<0.50	3.1	1.0	NA	13	NA	NA	NA	NA	327.04	8.00	319.04	NA
S-3	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<0.50	<0.50	<0.50	<5.0	327.04	8.31	318.73	NA
S-3	08/05/2005 l	<50	NA	0.51	<0.50	<0.50	<1.0	NA	6.0	<2.0	<2.0	<2.0	42	327.04	8.32	318.72	NA
S-3	09/16/2005	<50	NA	0.62	<0.50	<0.50	<1.0	NA	7.9	<2.0	<2.0	<2.0	<5.0	327.04	8.29	318.75	NA
S-3	11/08/2005	166	NA	63.0	1.32	7.20	2.99	NA	8.67	<0.500	<0.500	<0.500	<10.0	327.04	8.17	318.87	NA
S-3	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	7.05	<0.500	<0.500	<0.500	<10.0	327.04	8.05	318.99	NA
S-3	05/16/2006	<50.0	NA	3.23	<0.500	1.42	1.63 m	NA	3.92	<0.500	<0.500	<0.500	<10.0	327.04	8.62	318.42	NA

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5251 Hopyard Road
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-4	01/25/1991	<50	<50	<0.5	1.5	<0.5	2.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/16/1991	<50	0.7	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.82	318.56	NA
S-4	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/17/1992	<500	74	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/16/1992	<500	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	01/23/1993	<500	94 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.32	319.06	NA
S-4	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.76	317.62	NA
S-4	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.30	318.08	NA
S-4	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.74	317.64	NA
S-4	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.60	317.78	NA
S-4	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.42	317.96	NA
S-4	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.02	318.36	NA
S-4	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.29	318.09	NA
S-4	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	140	NA	NA	NA	NA	NA	327.38	7.95	319.43	2.5
S-4	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	250	NA	NA	NA	NA	NA	327.38	8.96	318.42	2.0
S-4	06/27/1999	303	NA	35.8	24.8	12.4	69.8	106	NA	NA	NA	NA	NA	327.38	8.90	318.48	2.6
S-4	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	40.2	NA	NA	NA	NA	NA	327.38	8.37	319.01	1.9
S-4	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	6.8	NA	NA	NA	NA	327.38	8.83	318.55	1.8
S-4	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	31	NA	NA	NA	NA	327.38	9.37	318.01	4.8
S-4	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	NA	NA	NA	NA	327.24	8.46	318.78	1.4
S-4	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	170	NA	NA	NA	NA	327.24	8.70	318.54	1.1
S-4	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	327.24	8.17	319.07	NA
S-4	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	15	<0.50	<0.50	<0.50	<5.0	327.24	8.25	318.99	NA

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Shell-branded Service Station
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-4	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.1	<2.0	<2.0	<2.0	<5.0	327.24	8.14	319.10	NA
S-4	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.01	<0.500	<0.500	<0.500	<10.0	327.24	8.33	318.91	NA
S-4	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.29	318.95	NA
S-4	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	327.24	8.46	318.78	NA

S-5	01/25/1991	<50	<50	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.8	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/18/1991	120 e	<50	4.3	<0.5	1	0.7	NA	NA	NA	NA	NA	NA	327.76	10.00	317.76	NA
S-5	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/27/1992	50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/17/1992	<50	70	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/16/1992	230	57	13	<0.5	4.9	4.3	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	01/23/1993	<50	150 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	8.88	318.88	NA
S-5	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.20	317.56	NA
S-5	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.92	317.84	NA
S-5	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.19	317.57	NA
S-5	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.95	317.81	NA
S-5	06/16/1994	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.02	317.74	NA
S-5	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.58	318.18	NA
S-5	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.84	317.92	NA
S-5	05/12/1997	360	NA	3.3	<0.50	17	9.8	130	NA	NA	NA	NA	NA	327.76	9.16	318.60	4.2
S-5	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	92	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5 (D)	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	100	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5	06/27/1999	223	NA	13.7	12.9	8.20	45.8	106	NA	NA	NA	NA	NA	327.76	9.39	318.37	3.0
S-5	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	327.76	9.43	318.33	1.2

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-5	05/30/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	480	NA	NA	NA	NA	327.76	9.47	318.29	1.1
S-5	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	327.76	9.74	318.02	0.2
S-5	05/30/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	450	NA	NA	NA	NA	327.43	8.87	318.56	1.7
S-5	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	470	NA	NA	NA	NA	327.43	9.10	318.33	0.7
S-5	01/14/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	230	NA	NA	NA	NA	327.43	8.43	319.00	NA
S-5	05/05/2005	76	NA	16	<0.50	<0.50	<0.50	NA	120	<0.50	<0.50	<0.50	630	327.43	8.71	318.72	NA
S-5	08/05/2005	1,900	NA	57	7.5	22	17	NA	240	<4	<4	<4	480	327.43	8.90	318.53	NA
S-5	09/16/2005	1,400	NA	87	2.0	7.8	5.8	NA	75	<4.0	<4.0	<4.0	630	327.43	8.84	318.59	NA
S-5	11/08/2005	315	NA	35.8	<0.500	<0.500	1.07	NA	49.1	<0.500	<0.500	<0.500	<10.0	327.43	8.86	318.57	NA
S-5	01/31/2006	335	NA	7.74	<0.500	<0.500	<0.500	NA	48.2	<0.500	<0.500	<0.500	337	327.43	8.66	318.77	NA
S-5	05/16/2006	349	NA	3.54	<0.500	<0.500	<0.500	NA	24.7	<0.500	<0.500	<0.500	182	327.43	9.00	318.43	NA

S-6	01/25/1991	<50	<50	<0.5	1.7	<0.5	2.8	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/24/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/18/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	8.84	317.22	NA
S-6	01/23/1992	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/17/1992	400	130	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	01/23/1993	<50	230 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	7.82	318.74	NA
S-6	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.00	317.56	NA
S-6	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.61	317.96	NA
S-6	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	10.02	316.54	NA
S-6	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.88	317.68	NA
S-6	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.04	317.52	NA

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S-6	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.54	318.02	NA
S-6	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.62	317.94	NA
S-6	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	8.60	317.96	2.6
S-6	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	7.90	318.66	2.2
S-6	06/27/1999	430	NA	50.1	30.5	15.2	83.5	8.05	NA	NA	NA	NA	NA	326.56	8.01	318.55	2.3
S-6	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.56	8.84	317.72	2.0
S-6	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.56	8.54	318.02	1.9
S-6	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.56	8.48	318.08	1.3
S-6	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	8.7	NA	NA	NA	NA	326.35	7.36	318.99	1.0
S-6	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	8.08	318.27	0.9
S-6	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	7.38	318.97	NA
S-6	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	326.35	7.55	318.80	NA
S-6	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	326.35	7.61	318.74	NA
S-6	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	7.64	318.71	NA
S-6	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	30.5	326.35	7.90	318.45	NA
S-6	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	8.16	318.19	NA

S-7	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/18/1991	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.92	317.57	NA
S-7	01/23/1992	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/17/1992	<50	<50	<0.5	1.8	0.6	4.1	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	01/23/1993	<50	110 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.06	318.43	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-7	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.94	317.55	NA
S-7	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.57	317.92	NA
S-7	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.00	317.49	NA
S-7	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.96	317.53	NA
S-7	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.12	317.37	NA
S-7	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.58	317.91	NA
S-7	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.64	317.85	NA
S-7	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.74	317.75	2.3
S-7	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.00	318.49	2.5
S-7	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.49	8.75	317.74	2.9
S-7	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.49	8.96	317.53	2.2
S-7	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.49	8.65	317.84	2.0
S-7	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.49	8.55	317.94	2.3
S-7	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	NA	326.36	7.88	318.48	1.8
S-7	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	NA	326.36	8.30	318.06	1.2
S-7	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	41	NA	NA	NA	NA	326.36	7.70	318.66	NA
S-7	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	91	<0.50	<0.50	6.8	<5.0	326.36	7.60	318.76	NA
S-7	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	<2.0	<2.0	7.5	<5.0	326.36	8.42	317.94	NA
S-7	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	124	<0.500	<0.500	8.70	<10.0	326.36	7.61	318.75	NA
S-7	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	93.0	<0.500	<0.500	4.50	<10.0	326.36	7.85	318.51	NA
S-7	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	76.3	<0.500	<0.500	2.98	<10.0	326.36	8.08	318.28	NA

S-8	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/18/1991	<50	360 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.62	317.70	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-8	01/23/1992	<50	90	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/17/1992	53	<50	<0.5	1	<0.5	1.8	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	01/23/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.00	318.32	NA
S-8	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.77	317.55	NA
S-8	09/22/1993	<50	160	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.67	317.65	NA
S-8	12/08/1993	<50	210	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.76	317.56	NA
S-8	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.66	317.66	NA
S-8	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.78	317.54	NA
S-8	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.42	317.90	NA
S-8	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.50	317.82	NA
S-8	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.56	317.76	1.6
S-8	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.64	317.68	2.0
S-8	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	325.32	7.75	317.57	2.3
S-8	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	325.32	8.02	317.30	1.8
S-8	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	325.32	7.34	317.98	1.8
S-8	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	325.32	7.45	317.87	1.8
S-8	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	NA	325.03	7.39	317.64	3.0
S-8	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	7.00	318.03	1.0
S-8	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	8.65	316.39	NA
S-8	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	325.03	6.73	318.30	NA
S-8	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	325.03	6.93	318.10	NA
S-8	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.95	318.08	NA
S-8	01/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.91	318.12	NA
S-8	05/16/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	7.02	318.01	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001 analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

TOB = Top of Wellbox Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Notes:

a = Compounds detected as TEPH appear to be the less volatile constituents of gasoline.

b = The concentration reported as TEPH primarily due to the presence of a heavier petroleum product.

c = The concentration reported as TEPH due to the presence of a lighter petroleum product.

d = Concentrations reported as diesel includes a heavier petroleum product.

e = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard gasoline pattern.

g = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard diesel pattern.

h = The chromatographic pattern of the purgeable hydrocarbons found in the sample is similar to the pattern of weathered gasoline.

i = DO reading not taken.

j = The results may be biased slightly high.

k = The hydrocarbon reported in the gasoline range does not match the laboratory standard.

l = Extracted out of holding time.

m = Analyte was detected in the associated Method Blank.

Site surveyed April 16, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Beginning May 30, 2003, depth to water referenced to Top of Casing elevation.

June 02, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPE2924
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Nbr: SAP 135785
P/O Nbr: 98995843
Date Received: 05/20/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
S-1	NPE2924-01	05/16/06 12:45
S-2	NPE2924-02	05/16/06 11:15
S-3	NPE2924-03	05/16/06 09:00
S-4	NPE2924-04	05/16/06 08:30
S-5	NPE2924-05	05/16/06 11:35
S-6	NPE2924-06	05/16/06 09:40
S-7	NPE2924-07	05/16/06 10:05
S-8	NPE2924-08	05/16/06 10:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE2924-01 (S-1 - Water) Sampled: 05/16/06 12:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/27/06 20:21	SW846 8260B	6055431
Benzene	25.8		ug/L	0.500	1	05/30/06 14:21	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/27/06 20:21	SW846 8260B	6055431
Diisopropyl Ether	ND		ug/L	0.500	1	05/27/06 20:21	SW846 8260B	6055431
Ethylbenzene	517		ug/L	2.50	5	05/30/06 14:46	SW846 8260B	6055460
Methyl tert-Butyl Ether	69.5		ug/L	0.500	1	05/27/06 20:21	SW846 8260B	6055431
Toluene	46.6		ug/L	0.500	1	05/30/06 14:21	SW846 8260B	6055460
Tertiary Butyl Alcohol	268		ug/L	10.0	1	05/27/06 20:21	SW846 8260B	6055431
Xylenes, total	86.6	B	ug/L	0.500	1	05/30/06 14:21	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	96 %					05/27/06 20:21	SW846 8260B	6055431
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	101 %					05/30/06 14:21	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	93 %					05/27/06 20:21	SW846 8260B	6055431
<i>Surr: Dibromofluoromethane (79-122%)</i>	98 %					05/30/06 14:21	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	103 %					05/27/06 20:21	SW846 8260B	6055431
<i>Surr: Toluene-d8 (78-121%)</i>	103 %					05/30/06 14:21	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	104 %					05/27/06 20:21	SW846 8260B	6055431
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	96 %					05/30/06 14:21	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	9080		ug/L	50.0	1	05/27/06 20:21	CA LUFT GC/MS	6055431
Sample ID: NPE2924-02 (S-2 - Water) Sampled: 05/16/06 11:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/27/06 20:46	SW846 8260B	6055431
Benzene	ND		ug/L	0.500	1	05/30/06 15:12	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/27/06 20:46	SW846 8260B	6055431
Diisopropyl Ether	ND		ug/L	0.500	1	05/27/06 20:46	SW846 8260B	6055431
Ethylbenzene	ND		ug/L	0.500	1	05/30/06 15:12	SW846 8260B	6055460
Methyl tert-Butyl Ether	282		ug/L	5.00	10	05/30/06 15:37	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 15:12	SW846 8260B	6055460
Tertiary Butyl Alcohol	3250		ug/L	100	10	05/30/06 15:37	SW846 8260B	6055460
Xylenes, total	ND		ug/L	0.500	1	05/30/06 15:12	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	93 %					05/27/06 20:46	SW846 8260B	6055431
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	101 %					05/30/06 15:12	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	97 %					05/27/06 20:46	SW846 8260B	6055431
<i>Surr: Dibromofluoromethane (79-122%)</i>	98 %					05/30/06 15:12	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	101 %					05/27/06 20:46	SW846 8260B	6055431
<i>Surr: Toluene-d8 (78-121%)</i>	102 %					05/30/06 15:12	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	104 %					05/27/06 20:46	SW846 8260B	6055431
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	100 %					05/30/06 15:12	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	785		ug/L	50.0	1	05/27/06 20:46	CA LUFT GC/MS	6055431
Sample ID: NPE2924-03 (S-3 - Water) Sampled: 05/16/06 09:00								
Volatile Organic Compounds by EPA Method 8260B								

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE2924-03 (S-3 - Water) - cont. Sampled: 05/16/06 09:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Benzene	3.23		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Diisopropyl Ether	ND		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Ethylbenzene	1.42		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Methyl tert-Butyl Ether	3.92		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/30/06 16:02	SW846 8260B	6055460
Xylenes, total	1.63	B	ug/L	0.500	1	05/30/06 16:02	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	106 %					05/30/06 16:02	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	102 %					05/30/06 16:02	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	99 %					05/30/06 16:02	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	97 %					05/30/06 16:02	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/30/06 16:02	CA LUFT GC/MS	6055460
Sample ID: NPE2924-04 (S-4 - Water) Sampled: 05/16/06 08:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Benzene	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Diisopropyl Ether	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Ethylbenzene	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/30/06 16:28	SW846 8260B	6055460
Xylenes, total	ND		ug/L	0.500	1	05/30/06 16:28	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	106 %					05/30/06 16:28	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	103 %					05/30/06 16:28	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	98 %					05/30/06 16:28	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	97 %					05/30/06 16:28	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/30/06 16:28	CA LUFT GC/MS	6055460
Sample ID: NPE2924-05 (S-5 - Water) Sampled: 05/16/06 11:35								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
Benzene	3.54		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
Diisopropyl Ether	ND		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
Ethylbenzene	ND		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
Methyl tert-Butyl Ether	24.7		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE2924-05 (S-5 - Water) - cont. Sampled: 05/16/06 11:35								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tertiary Butyl Alcohol	182		ug/L	10.0	1	05/30/06 16:53	SW846 8260B	6055460
Xylenes, total	ND		ug/L	0.500	1	05/30/06 16:53	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	110 %					05/30/06 16:53	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	107 %					05/30/06 16:53	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	100 %					05/30/06 16:53	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	102 %					05/30/06 16:53	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	349		ug/L	50.0	1	05/30/06 16:53	CA LUFT GC/MS	6055460
Sample ID: NPE2924-06 (S-6 - Water) Sampled: 05/16/06 09:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Benzene	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Diisopropyl Ether	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Ethylbenzene	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/30/06 17:18	SW846 8260B	6055460
Xylenes, total	ND		ug/L	0.500	1	05/30/06 17:18	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	108 %					05/30/06 17:18	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	102 %					05/30/06 17:18	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	101 %					05/30/06 17:18	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	94 %					05/30/06 17:18	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/30/06 17:18	CA LUFT GC/MS	6055460
Sample ID: NPE2924-07 (S-7 - Water) Sampled: 05/16/06 10:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	2.98		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Benzene	ND		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Diisopropyl Ether	ND		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Ethylbenzene	ND		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Methyl tert-Butyl Ether	76.3		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/30/06 17:43	SW846 8260B	6055460
Xylenes, total	ND		ug/L	0.500	1	05/30/06 17:43	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	102 %					05/30/06 17:43	SW846 8260B	6055460
<i>Surr: Dibromofluoromethane (79-122%)</i>	103 %					05/30/06 17:43	SW846 8260B	6055460
<i>Surr: Toluene-d8 (78-121%)</i>	101 %					05/30/06 17:43	SW846 8260B	6055460
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	97 %					05/30/06 17:43	SW846 8260B	6055460
Purgeable Petroleum Hydrocarbons								

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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 Project Number: SAP 135785
 Received: 05/20/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE2924-07 (S-7 - Water) - cont. Sampled: 05/16/06 10:05								
Purgeable Petroleum Hydrocarbons - cont.								
Gasoline Range Organics	ND		ug/L	50.0	1	05/30/06 17:43	CA LUFT GC/MS	6055460
Sample ID: NPE2924-08 (S-8 - Water) Sampled: 05/16/06 10:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Benzene	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Diisopropyl Ether	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Ethylbenzene	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Toluene	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/30/06 18:09	SW846 8260B	6055460
Xylenes, total	ND		ug/L	0.500	1	05/30/06 18:09	SW846 8260B	6055460
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>113 %</i>					<i>05/30/06 18:09</i>	<i>SW846 8260B</i>	<i>6055460</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>105 %</i>					<i>05/30/06 18:09</i>	<i>SW846 8260B</i>	<i>6055460</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>101 %</i>					<i>05/30/06 18:09</i>	<i>SW846 8260B</i>	<i>6055460</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>96 %</i>					<i>05/30/06 18:09</i>	<i>SW846 8260B</i>	<i>6055460</i>
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/30/06 18:09	CA LUFT GC/MS	6055460

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Work Order: NPE2924
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 Project Number: SAP 135785
 Received: 05/20/06 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6055431-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Benzene	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Ethyl tert-Butyl Ether	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Diisopropyl Ether	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Ethylbenzene	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Methyl tert-Butyl Ether	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Toluene	<0.200		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Tertiary Butyl Alcohol	<5.06		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Xylenes, total	<0.350		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Surrogate: 1,2-Dichloroethane-d4	107%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: 1,2-Dichloroethane-d4	107%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: Dibromofluoromethane	103%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: Dibromofluoromethane	103%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: Toluene-d8	100%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: Toluene-d8	100%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: 4-Bromofluorobenzene	100%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: 4-Bromofluorobenzene	100%			6055431	6055431-BLK1	05/27/06 15:42

6055460-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Benzene	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Ethyl tert-Butyl Ether	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Diisopropyl Ether	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Ethylbenzene	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Methyl tert-Butyl Ether	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Toluene	<0.200		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Tertiary Butyl Alcohol	<5.06		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Xylenes, total	0.520		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Surrogate: 1,2-Dichloroethane-d4	96%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: 1,2-Dichloroethane-d4	96%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: Dibromofluoromethane	96%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: Dibromofluoromethane	96%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: Toluene-d8	104%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: Toluene-d8	104%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: 4-Bromofluorobenzene	100%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: 4-Bromofluorobenzene	100%			6055460	6055460-BLK1	05/30/06 13:22

Purgeable Petroleum Hydrocarbons

6055431-BLK1

Gasoline Range Organics	<50.0		ug/L	6055431	6055431-BLK1	05/27/06 15:42
Surrogate: 1,2-Dichloroethane-d4	107%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: Dibromofluoromethane	103%			6055431	6055431-BLK1	05/27/06 15:42

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Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6055431-BLK1						
Surrogate: Toluene-d8	100%			6055431	6055431-BLK1	05/27/06 15:42
Surrogate: 4-Bromofluorobenzene	100%			6055431	6055431-BLK1	05/27/06 15:42
6055460-BLK1						
Gasoline Range Organics	<50.0		ug/L	6055460	6055460-BLK1	05/30/06 13:22
Surrogate: 1,2-Dichloroethane-d4	96%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: Dibromofluoromethane	96%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: Toluene-d8	104%			6055460	6055460-BLK1	05/30/06 13:22
Surrogate: 4-Bromofluorobenzene	100%			6055460	6055460-BLK1	05/30/06 13:22

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PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6055431-BS1

Tert-Amyl Methyl Ether	50.0	51.0		ug/L	102%	56 - 145	6055431	05/27/06 14:51
Benzene	50.0	44.0		ug/L	88%	79 - 123	6055431	05/27/06 14:51
Ethyl tert-Butyl Ether	50.0	50.4		ug/L	101%	64 - 141	6055431	05/27/06 14:51
Diisopropyl Ether	50.0	48.7		ug/L	97%	73 - 135	6055431	05/27/06 14:51
Ethylbenzene	50.0	51.5		ug/L	103%	79 - 125	6055431	05/27/06 14:51
Methyl tert-Butyl Ether	50.0	48.4		ug/L	97%	66 - 142	6055431	05/27/06 14:51
Toluene	50.0	48.8		ug/L	98%	78 - 122	6055431	05/27/06 14:51
Tertiary Butyl Alcohol	500	434		ug/L	87%	42 - 154	6055431	05/27/06 14:51
Xylenes, total	150	157		ug/L	105%	79 - 130	6055431	05/27/06 14:51
Surrogate: 1,2-Dichloroethane-d4	50.0	51.5			103%	70 - 130	6055431	05/27/06 14:51
Surrogate: 1,2-Dichloroethane-d4	50.0	51.5			103%	70 - 130	6055431	05/27/06 14:51
Surrogate: Dibromofluoromethane	50.0	50.2			100%	79 - 122	6055431	05/27/06 14:51
Surrogate: Dibromofluoromethane	50.0	50.2			100%	79 - 122	6055431	05/27/06 14:51
Surrogate: Toluene-d8	50.0	50.7			101%	78 - 121	6055431	05/27/06 14:51
Surrogate: Toluene-d8	50.0	50.7			101%	78 - 121	6055431	05/27/06 14:51
Surrogate: 4-Bromofluorobenzene	50.0	46.6			93%	78 - 126	6055431	05/27/06 14:51
Surrogate: 4-Bromofluorobenzene	50.0	46.6			93%	78 - 126	6055431	05/27/06 14:51

6055460-BS1

Tert-Amyl Methyl Ether	50.0	52.1		ug/L	104%	56 - 145	6055460	05/30/06 11:16
Benzene	50.0	45.6		ug/L	91%	79 - 123	6055460	05/30/06 11:16
Ethyl tert-Butyl Ether	50.0	53.1		ug/L	106%	64 - 141	6055460	05/30/06 11:16
Diisopropyl Ether	50.0	53.0		ug/L	106%	73 - 135	6055460	05/30/06 11:16
Ethylbenzene	50.0	50.7		ug/L	101%	79 - 125	6055460	05/30/06 11:16
Methyl tert-Butyl Ether	50.0	53.4		ug/L	107%	66 - 142	6055460	05/30/06 11:16
Toluene	50.0	50.1		ug/L	100%	78 - 122	6055460	05/30/06 11:16
Tertiary Butyl Alcohol	500	500		ug/L	100%	42 - 154	6055460	05/30/06 11:16
Xylenes, total	150	154	B	ug/L	103%	79 - 130	6055460	05/30/06 11:16
Surrogate: 1,2-Dichloroethane-d4	50.0	49.5			99%	70 - 130	6055460	05/30/06 11:16
Surrogate: 1,2-Dichloroethane-d4	50.0	49.5			99%	70 - 130	6055460	05/30/06 11:16
Surrogate: Dibromofluoromethane	50.0	51.9			104%	79 - 122	6055460	05/30/06 11:16
Surrogate: Dibromofluoromethane	50.0	51.9			104%	79 - 122	6055460	05/30/06 11:16
Surrogate: Toluene-d8	50.0	51.9			104%	78 - 121	6055460	05/30/06 11:16
Surrogate: Toluene-d8	50.0	51.9			104%	78 - 121	6055460	05/30/06 11:16
Surrogate: 4-Bromofluorobenzene	50.0	44.6			89%	78 - 126	6055460	05/30/06 11:16
Surrogate: 4-Bromofluorobenzene	50.0	44.6			89%	78 - 126	6055460	05/30/06 11:16

Purgeable Petroleum Hydrocarbons

6055431-BS1

Gasoline Range Organics	3050	2760		ug/L	90%	67 - 130	6055431	05/27/06 14:51
Surrogate: 1,2-Dichloroethane-d4	50.0	51.5			103%	70 - 130	6055431	05/27/06 14:51
Surrogate: Dibromofluoromethane	50.0	50.2			100%	70 - 130	6055431	05/27/06 14:51

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Work Order: NPE2924
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 Project Number: SAP 135785
 Received: 05/20/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6055431-BS1								
<i>Surrogate: Toluene-d8</i>	50.0	50.7			101%	70 - 130	6055431	05/27/06 14:51
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	46.6			93%	70 - 130	6055431	05/27/06 14:51
6055460-BS1								
Gasoline Range Organics	3050	2480		ug/L	81%	67 - 130	6055460	05/30/06 11:16
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.0	49.5			99%	70 - 130	6055460	05/30/06 11:16
<i>Surrogate: Dibromofluoromethane</i>	50.0	51.9			104%	70 - 130	6055460	05/30/06 11:16
<i>Surrogate: Toluene-d8</i>	50.0	51.9			104%	70 - 130	6055460	05/30/06 11:16
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	44.6			89%	70 - 130	6055460	05/30/06 11:16

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6055460-MS1										
Tert-Amyl Methyl Ether	ND	50.3		ug/L	50.0	101%	45 - 155	6055460	NPE2916-01	05/30/06 21:56
Benzene	ND	49.6		ug/L	50.0	99%	71 - 137	6055460	NPE2916-01	05/30/06 21:56
Ethyl tert-Butyl Ether	ND	53.9		ug/L	50.0	108%	57 - 148	6055460	NPE2916-01	05/30/06 21:56
Diisopropyl Ether	ND	54.7		ug/L	50.0	109%	67 - 143	6055460	NPE2916-01	05/30/06 21:56
Ethylbenzene	ND	50.6		ug/L	50.0	101%	72 - 139	6055460	NPE2916-01	05/30/06 21:56
Methyl tert-Butyl Ether	10.6	66.9		ug/L	50.0	113%	55 - 152	6055460	NPE2916-01	05/30/06 21:56
Toluene	ND	52.0		ug/L	50.0	104%	73 - 133	6055460	NPE2916-01	05/30/06 21:56
Tertiary Butyl Alcohol	ND	564		ug/L	500	113%	19 - 183	6055460	NPE2916-01	05/30/06 21:56
Xylenes, total	ND	160	B	ug/L	150	107%	70 - 143	6055460	NPE2916-01	05/30/06 21:56
Surrogate: 1,2-Dichloroethane-d4		51.2		ug/L	50.0	102%	70 - 130	6055460	NPE2916-01	05/30/06 21:56
Surrogate: 1,2-Dichloroethane-d4		51.2		ug/L	50.0	102%	70 - 130	6055460	NPE2916-01	05/30/06 21:56
Surrogate: Dibromofluoromethane		52.4		ug/L	50.0	105%	79 - 122	6055460	NPE2916-01	05/30/06 21:56
Surrogate: Dibromofluoromethane		52.4		ug/L	50.0	105%	79 - 122	6055460	NPE2916-01	05/30/06 21:56
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	78 - 121	6055460	NPE2916-01	05/30/06 21:56
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	78 - 121	6055460	NPE2916-01	05/30/06 21:56
Surrogate: 4-Bromofluorobenzene		45.6		ug/L	50.0	91%	78 - 126	6055460	NPE2916-01	05/30/06 21:56
Surrogate: 4-Bromofluorobenzene		45.6		ug/L	50.0	91%	78 - 126	6055460	NPE2916-01	05/30/06 21:56

Purgeable Petroleum Hydrocarbons

6055460-MS1										
Gasoline Range Organics	ND	2590		ug/L	3050	85%	60 - 140	6055460	NPE2916-01	05/30/06 21:56
Surrogate: 1,2-Dichloroethane-d4		51.2		ug/L	50.0	102%	0 - 200	6055460	NPE2916-01	05/30/06 21:56
Surrogate: Dibromofluoromethane		52.4		ug/L	50.0	105%	0 - 200	6055460	NPE2916-01	05/30/06 21:56
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	0 - 200	6055460	NPE2916-01	05/30/06 21:56
Surrogate: 4-Bromofluorobenzene		45.6		ug/L	50.0	91%	0 - 200	6055460	NPE2916-01	05/30/06 21:56

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6055460-MSD1												
Tert-Amyl Methyl Ether	ND	54.2		ug/L	50.0	108%	45 - 155	7	24	6055460	NPE2916-01	05/30/06 22:21
Benzene	ND	52.3		ug/L	50.0	105%	71 - 137	5	23	6055460	NPE2916-01	05/30/06 22:21
Ethyl tert-Butyl Ether	ND	59.2		ug/L	50.0	118%	57 - 148	9	22	6055460	NPE2916-01	05/30/06 22:21
Diisopropyl Ether	ND	59.1		ug/L	50.0	118%	67 - 143	8	22	6055460	NPE2916-01	05/30/06 22:21
Ethylbenzene	ND	56.1		ug/L	50.0	112%	72 - 139	10	23	6055460	NPE2916-01	05/30/06 22:21
Methyl tert-Butyl Ether	10.6	69.9		ug/L	50.0	119%	55 - 152	4	27	6055460	NPE2916-01	05/30/06 22:21
Toluene	ND	56.6		ug/L	50.0	113%	73 - 133	8	25	6055460	NPE2916-01	05/30/06 22:21
Tertiary Butyl Alcohol	ND	603		ug/L	500	121%	19 - 183	7	39	6055460	NPE2916-01	05/30/06 22:21
Xylenes, total	ND	174	B	ug/L	150	116%	70 - 143	8	27	6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: 1,2-Dichloroethane-d4</i>		52.8		ug/L	50.0	106%	70 - 130			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: 1,2-Dichloroethane-d4</i>		52.8		ug/L	50.0	106%	70 - 130			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: Dibromofluoromethane</i>		52.3		ug/L	50.0	105%	79 - 122			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: Dibromofluoromethane</i>		52.3		ug/L	50.0	105%	79 - 122			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: Toluene-d8</i>		50.1		ug/L	50.0	100%	78 - 121			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: Toluene-d8</i>		50.1		ug/L	50.0	100%	78 - 121			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: 4-Bromofluorobenzene</i>		47.8		ug/L	50.0	96%	78 - 126			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: 4-Bromofluorobenzene</i>		47.8		ug/L	50.0	96%	78 - 126			6055460	NPE2916-01	05/30/06 22:21

Purgeable Petroleum Hydrocarbons

6055460-MSD1												
Gasoline Range Organics	ND	2920		ug/L	3050	96%	60 - 140	12	40	6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: 1,2-Dichloroethane-d4</i>		52.8		ug/L	50.0	106%	0 - 200			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: Dibromofluoromethane</i>		52.3		ug/L	50.0	105%	0 - 200			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: Toluene-d8</i>		50.1		ug/L	50.0	100%	0 - 200			6055460	NPE2916-01	05/30/06 22:21
<i>Surrogate: 4-Bromofluorobenzene</i>		47.8		ug/L	50.0	96%	0 - 200			6055460	NPE2916-01	05/30/06 22:21

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE2924
 Project Name: 5251 Hopyard Rd, Pleasanton, CA
 Project Number: SAP 135785
 Received: 05/20/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)

175 Bernal Rd., Suite 200

San Jose, CA 95119

Attn Heather Buckingham

Work Order: NPE2924

Project Name: 5251 Hopyard Rd, Pleasanton, CA

Project Number: SAP 135785

Received: 05/20/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

CA LUFT GC/MS

Matrix

Water

Analyte

Gasoline Range Organics

Client Delta Env. Consultants (San Jose) / SHELL (13653)

175 Bernal Rd., Suite 200

San Jose, CA 95119

Attn Heather Buckingham

Work Order: NPE2924

Project Name: 5251 Hopyard Rd, Pleasanton, CA

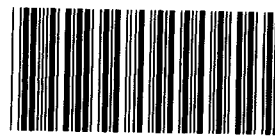
Project Number: SAP 135785

Received: 05/20/06 08:00

DATA QUALIFIERS AND DEFINITIONS

B Analyte was detected in the associated Method Blank.

METHOD MODIFICATION NOTES



Nashville Division
COOLER RECEIPT FORM

BC#

NPE2924

Cooler Received/Opened On 05/20/2006 @ 08:00

4086

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.0 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES... NO...NA
a. If yes, how many and where: _____

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... RP

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... RP

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA
If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... RP

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... RP

I certify that I attached a label with the unique LIMS number to each container (initial)..... RP

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

WELL GAUGING DATA

Project # 060516-MDI Date 5/15/06 Client shell

Site 5251 Hopyard Rd., Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
S-1	3					7.95	28.58	
S-2	3					8.34	24.13	
S-3	3					8.62	24.10	
S-4	3					8.46	24.14	
S-5	3					9.00	24.00	
S-6	3					8.16	25.51	
S-7	3					8.08	24.95	
S-8	3					7.02	24.64	

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060516-MD1</u>	Site: <u>98995843</u>
Sampler: <u>MD</u>	Date: 5/16/06 <u>5/16/06</u>
Well I.D.: <u>S-1</u>	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth (TD): <u>28.58</u>	Depth to Water (DTW): <u>7.95</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI <u>HACH</u>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>12.08</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing
 Other: _____

$\frac{7.6 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 22.8 \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1141</u>	<u>66.8</u>	<u>7.9</u>	<u>1550</u>	<u>154</u>	<u>8</u>	<u>odor/clear</u>
<u>1144</u>	<u>67.5</u>	<u>7.7</u>	<u>1655</u>	<u>325</u>	<u>16</u>	<u>6/6</u>
	<u>well</u>	<u>dewatered</u>	<u>(0)</u>		<u>17</u>	<u>DTW = 26.10</u>
<u>1245</u>	<u>69.2</u>	<u>7.8</u>	<u>1642</u>	<u>65</u>		<u>clear</u>

Did well dewater? Yes No Gallons actually evacuated: 17

Sampling Date: 5/16/06 Sampling Time: 1245 Depth to Water: 12.08

Sample I.D.: S-1 Laboratory: STL Other: HA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Sec COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060516-ND1</u>	Site: <u>9895843</u>
Sampler: <u>ND</u>	Date: <u>5/16/06</u>
Well I.D.: <u>S-2</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth (TD): <u>24.13</u>	Depth to Water (DTW): <u>8.34</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.49</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>(E)</u> Electric Submersible	Wattera Peristaltic Extraction Pump Other _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	--

$\frac{5.8 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 17.4 \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163	
Well Diameter	Multiplier	Well Diameter	Multiplier															
1"	0.04	4"	0.65															
2"	0.16	6"	1.47															
3"	0.37	Other	radius ² * 0.163															

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1103</u>	<u>65.8</u>	<u>7.8</u>	<u>3238</u>	<u>101</u>	<u>6</u>	<u>clear</u>
<u>1105</u>	<u>65.5</u>	<u>7.7</u>	<u>3122</u>	<u>54</u>	<u>12</u>	<u>✓</u>
<u>1108</u>	<u>65.9</u>	<u>7.7</u>	<u>3038</u>	<u>24</u>	<u>17.5</u>	<u>✓</u>

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>17.5</u>	
Sampling Date: <u>5/16/06</u>	Sampling Time: <u>1115</u>	Depth to Water: <u>11.49</u>
Sample I.D.: <u>S-2</u>	Laboratory: STL	Other: <u>TA</u>
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: <u>Sec Coc</u>	
EB I.D. (if applicable): @ _____	Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L	
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV	

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060516-M01</u>	Site: <u>98995843</u>
Sampler: <u>MD</u>	Date: <u>5/16/06</u>
Well I.D.: <u>5-3</u>	Well Diameter: 2 <input type="radio"/> 3 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): <u>24.10</u>	Depth to Water (DTW): <u>8.62</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="checkbox"/> Grade	D.O. Meter (if req'd): YSI <input type="checkbox"/> HACH <input type="checkbox"/>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.71</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Waters Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

<u>517</u> (Gals.) X <u>3</u> = <u>17.1</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0841</u>	<u>63.6</u>	<u>7.3</u>	<u>2885</u>	<u>122</u>	<u>6</u>	<u>clear</u>
<u>0845</u>	<u>63.7</u>	<u>7.2</u>	<u>2891</u>	<u>73</u>	<u>12</u>	<u>↓</u>
<u>0850</u>	<u>64.1</u>	<u>7.2</u>	<u>2919</u>	<u>89</u>	<u>17.5</u>	<u>↓</u>

Did well dewater? Yes No Gallons actually evacuated: 17.5

Sampling Date: 5/16/06 Sampling Time: 0900 Depth to Water: 11.71

Sample I.D.: 5-3 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060516-MD1</u>	Site: <u>98995843</u>
Sampler: <u>MO</u>	Date: <u>5/16/06</u>
Well I.D.: <u>S-4</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth (TD): <u>24.14</u>	Depth to Water (DTW): <u>8.46</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.59</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Watterra Peristaltic Extraction Pump Other _____ Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

<u>5.0</u> (Gals.) X <u>3</u> = <u>17.4</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0814</u>	<u>63.0</u>	<u>6.8</u>	<u>894</u>	<u>42</u>	<u>6</u>	<u>clear, odor</u>
<u>0816</u>	<u>63.4</u>	<u>7.2</u>	<u>894</u>	<u>72</u>	<u>12</u>	↓ ↓
<u>0820</u>	<u>63.6</u>	<u>7.6</u>	<u>976</u>	<u>109</u>	<u>17.5</u>	
<u>0823</u>	<u>63.6</u>	<u>7.6</u>	<u>958</u>	<u>37</u>	<u>20.5</u>	

Did well dewater? Yes (No) Gallons actually evacuated: 20.5

Sampling Date: 5/16/06 Sampling Time: 0830 Depth to Water: 1159

Sample I.D.: S-4 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>00516-201</u>	Site: <u>98995843</u>
Sampler: <u>MR</u>	Date: <u>5/16/06</u>
Well I.D.: <u>S-5</u>	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth (TD): <u>24.08</u>	Depth to Water (DTW): <u>9.00</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>ENC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>12.02</u>	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Other: _____

$\underline{5.6} \text{ (Gals.)} \times \underline{3} = \underline{16.8} \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
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1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1122	65.9	7.2	1438	217	6	cloudy, odor
1124	64.8	7.1	1422	87	12	↓
1127	64.6	7.1	1415	32	17	↓

Did well dewater? Yes No Gallons actually evacuated: 17

Sampling Date: 5/16/06 Sampling Time: 1135 Depth to Water: 10.41

Sample I.D.: S-5 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CC

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060510-MW1</u>	Site: <u>98995843</u>
Sampler: <u>MB</u>	Date: <u>5/16/06</u>
Well I.D.: <u>S-6</u>	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): <u>25.51</u>	Depth to Water (DTW): <u>8.16</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> Grade	D.O. Meter (if req'd): YSI <input type="checkbox"/> HACH <input type="checkbox"/>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.63</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>6.4</u> (Gals.) X <u>3</u> = <u>19.2</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0919	68.7	7.2	4606	94	6.5	clear
0923	68.3	7.2	4503	89	13	↓
0927	69.3	7.2	6285	59	19.5	↓
0930	69.5	7.2	6643	109	26	↓

Did well dewater? Yes No Gallons actually evacuated: 26

Sampling Date: 5/16/06 Sampling Time: 0935-0940 Depth to Water: 11.63

Sample I.D.: S-6 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060516-ALD1</u>	Site: <u>98995843</u>
Sampler: <u>AW</u>	Date: <u>5/16/06</u>
Well I.D.: <u>S-7</u>	Well Diameter: 2 <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): <u>24.95</u>	Depth to Water (DTW): <u>8.08</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): YSI <input type="checkbox"/> HACH <input type="checkbox"/>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.45</u>	

Purge Method: <input checked="" type="radio"/> Bailer	Waters: <input type="checkbox"/> Peristaltic	Sampling Method: <input checked="" type="radio"/> Bailer
<input type="checkbox"/> Disposable Bailer	<input type="checkbox"/> Extraction Pump	<input type="checkbox"/> Disposable Bailer
<input type="checkbox"/> Positive Air Displacement	<input type="checkbox"/> Other _____	<input type="checkbox"/> Extraction Port
<input checked="" type="radio"/> Electric Submersible		<input type="checkbox"/> Dedicated Tubing
		Other: _____

<u>6.2</u> (Gals.) X <u>3</u> = <u>18.6</u> Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0949</u>	<u>70.3</u>	<u>7.6</u>	<u>2620</u>	<u>61</u>	<u>6.5</u>	<u>clear</u>
<u>0951</u>	<u>70.5</u>	<u>7.4</u>	<u>3267</u>	<u>48</u>	<u>13</u>	
<u>0954</u>	<u>70.6</u>	<u>7.3</u>	<u>4116</u>	<u>63</u>	<u>19</u>	
<u>0959</u>	<u>70.9</u>	<u>7.3</u>	<u>4413</u>	<u>29</u>	<u>25.5</u>	

Did well dewater? Yes No Gallons actually evacuated: 25.5

Sampling Date: 5/16/06 Sampling Time: 1005 Depth to Water: 11.45

Sample I.D.: S-7 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060516-MD1</u>	Site: <u>98995843</u>
Sampler: <u>MD</u>	Date: <u>5/16/06</u>
Well I.D.: <u>5-8</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth (TD): <u>24.64</u>	Depth to Water (DTW): <u>7.02</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>10.54</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Water: Watterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailor Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

<u>6.5</u> (Gals.) X	<u>3</u>	=	<u>19.5</u> Gals.
I Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µM</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1028</u>	<u>68.6</u>	<u>6.9</u>	<u>14.91</u>	<u>179</u>	<u>6.5</u>	<u>cloudy</u>
<u>1030</u>	<u>67.5</u>	<u>6.9</u>	<u>13.39</u>	<u>219</u>	<u>13</u>	↓
<u>1032</u>	<u>67.1</u>	<u>6.8</u>	<u>14.71</u>	<u>97</u>	<u>19.5</u>	

Did well dewater? Yes No Gallons actually evacuated: 19.5

Sampling Date: 5/16/06 Sampling Time: 1040 Depth to Water: 10.54

Sample I.D.: 5-8 Laboratory: STL Other: FA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB-I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558