Shell Oil Products US

April 10, 2006

Re: **Quarterly Monitoring Reports – First Quarter 2006**
Shell-branded Service Shell Station
5251 Hopyard Road
Pleasanton, California

Dear Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US

Denis L. Brown
Sr. Environmental Engineer

20945 S. Wilmington Avenue, Carson, CA 90810 P: (559) 645-9306; F: (559) 645-5643

Delta
Environmental
Consultants, Inc.

Solving environment-related business problems worldwide

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By lopprojectop at 10:12 am, Apr 17, 2006

April 10, 2006
Project No. SJ52-51H-1.2006

Ms. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services – Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Quarterly Monitoring Report – First Quarter 2006**
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following first quarter 2006 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine) at the direction of Delta. A site location map is included as Figure 1.

BACKGROUND

Groundwater monitoring and sampling has been conducted at the site since 1988. The groundwater monitoring program consisted of annual monitoring of site wells during the second quarter for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); and the five fuel oxygenates: methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-buryl ether (ETBE), tert-amyl methyl ether (TAME), and tert-butyl alcohol (TBA) using EPA Method 8260B.

Groundwater monitoring and sampling frequency has since increased to a quarterly basis based on the results of the first quarter 2005 groundwater sampling event. The first quarter 2005 groundwater sampling event was initially scheduled to determine if free product observed in a fuel piping trench during

underground storage tank (UST) system upgrades in September 2004 had impacted groundwater beneath the site.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on January 31, 2006. Depth to groundwater was measured in Wells S-1 through S-8. Groundwater elevation data and contours are presented on Figure 2.

Groundwater samples were collected from Wells S-1 through S-8. Samples were submitted by Blaine to Severn Trent Laboratories, Inc. (STL) in Pleasanton, California for analysis for TPH-G, BTEX compounds, MTBE, di-isopropyl ether (DIPE), ethyl tert buty ether (ETBE), tert-amyl methyl ether (TAME), tert-butanol, and (TBA) using EPA Method 8260B. TPH-G, benzene and MTBE concentrations are presented on Figure 3.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

DISCUSSION

Depth to groundwater decreased by 0.94 feet in Well S-1 and by an average 0.26 feet in Wells S-2 through S-5 and S-8 since last quarter. Depth to groundwater increased in Wells S-6 and S-7 by an average of 0.25 feet since last quarter. The groundwater gradient on January 31, 2006 was towards the west at a magnitude less than 0.01 ft/ft. The groundwater gradient at the site is variable.

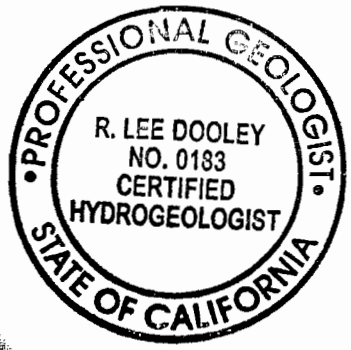
The TPH-G concentration increased in Well S-1 to a concentration of 6,380 micrograms per liter (ug/l) – the highest concentration of TPH-G detected since fourth quarter 1992. TPH-G was also detected for the first time in Well S-2 at a concentration of 281 ug/l and in Well S-5 at a slightly increased concentration of 335 ug/l. BTEX compounds were detected in Wells S-1 and S-5 at concentrations ranging from 7.74 ug/l of benzene to 280 ug/l of ethylbenzene. MTBE continues to be detected in Wells S-1 through S-3, S-5, and S-7 at concentrations ranging from 7.05 ug/l to 354 ug/l. TBA in Well S-2 reached a historic maximum concentration of 3,090 ug/l. TBA was also detected in Wells S-1 and S-5 at concentrations of 306 ug/l and 337 ug/l, respectively, and for the first time in Well S-6 at a concentration of 30.5 ug/l. TAME was detected in Well S-7 at 4.5 ug/l.

REMARKS

The information and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please call if you have any questions regarding the contents of this letter.

Sincerely,
Delta Environmental Consultants, Inc.

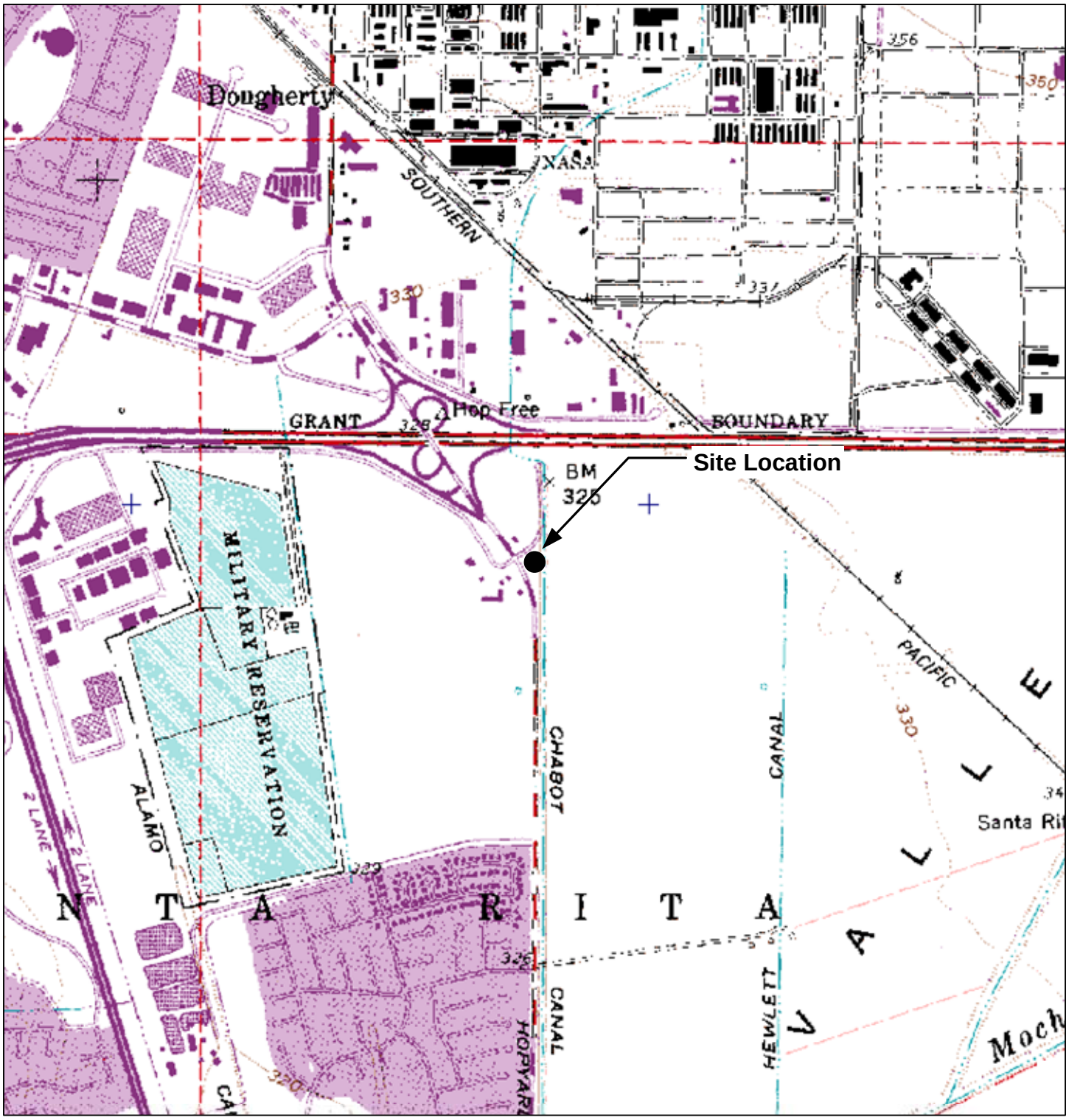


R. Lee Dooley
Senior Hydrogeologist
CHG 0183

Attachments: Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map, January 31, 2006
Figure 3 – TPH-G, Benzene, and MTBE Concentration Map, January 31, 2006

Attachment A – Groundwater Monitoring and Sampling Report, February 27, 2006

cc: Denis Brown, Shell Oil Products US, Carson
Carl Cox, C and J Cox Corporation, Pleasanton



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

QUADRANGLE LOCATION

North

0 1,300 2,600

Scale, Feet

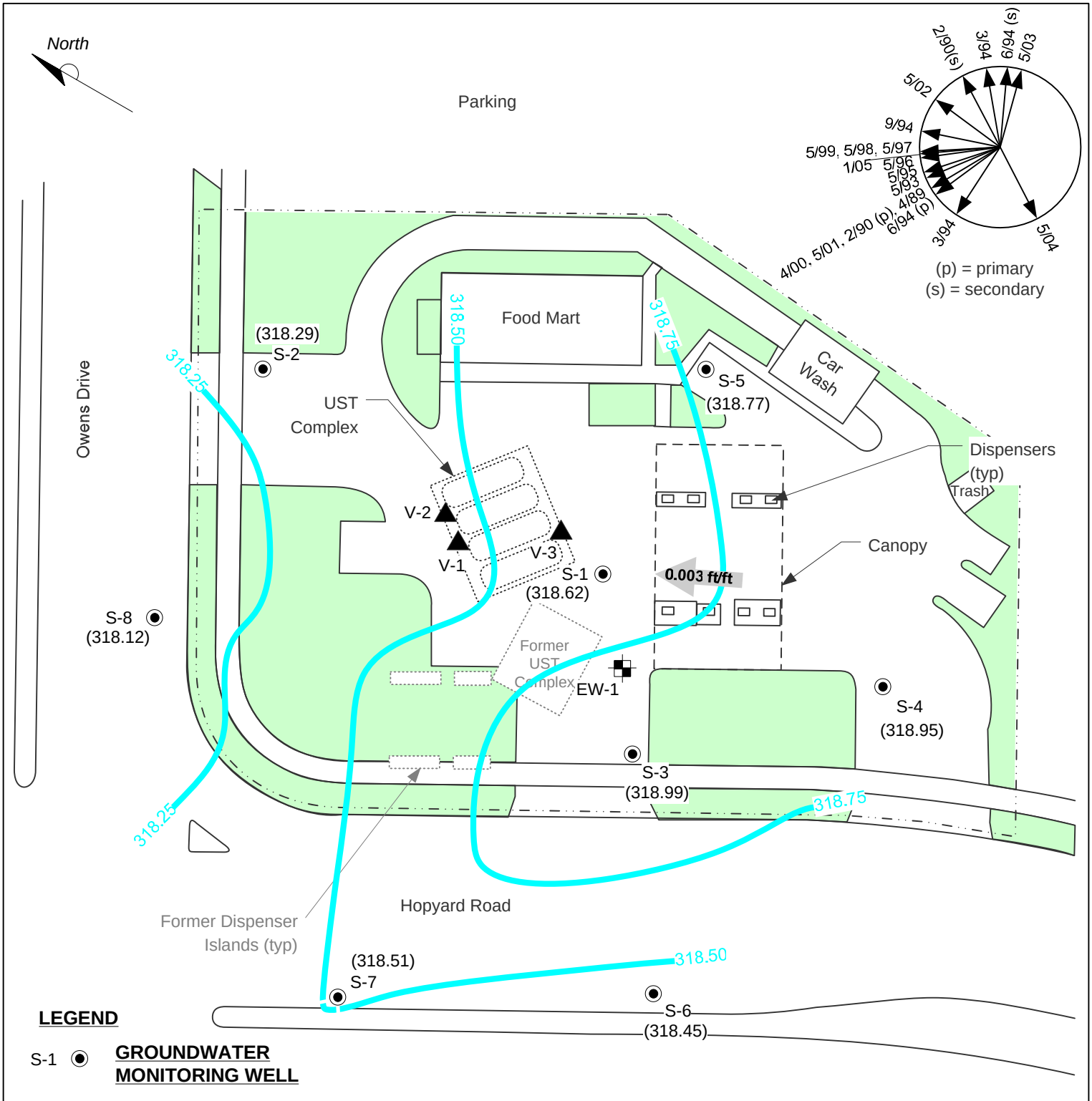
FIGURE 1

SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
5251 Hopyard Road
Pleasanton, California

PROJECT NO. SJ52-51H-1.2005	DRAWN BY V. F. 3/31/05
FILE NO. SJ52-51H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

- S-1 — **GROUNDWATER MONITORING WELL**
- V-3 — **SOIL VAPOR EXTRACTION WELL**
- EW-1 — **GROUNDWATER EXTRACTION WELL**
- (318.66) — **GROUNDWATER ELEVATION (FEET-MSL), 1/31/06**
- 319.00 — **GROUNDWATER ELEVATION CONTOUR**
- 0.02 ft/ft — **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

0 50 FT

APPROX. SCALE

FIGURE 2

GROUNDWATER ELEVATION CONTOUR MAP, JANUARY 31, 2006

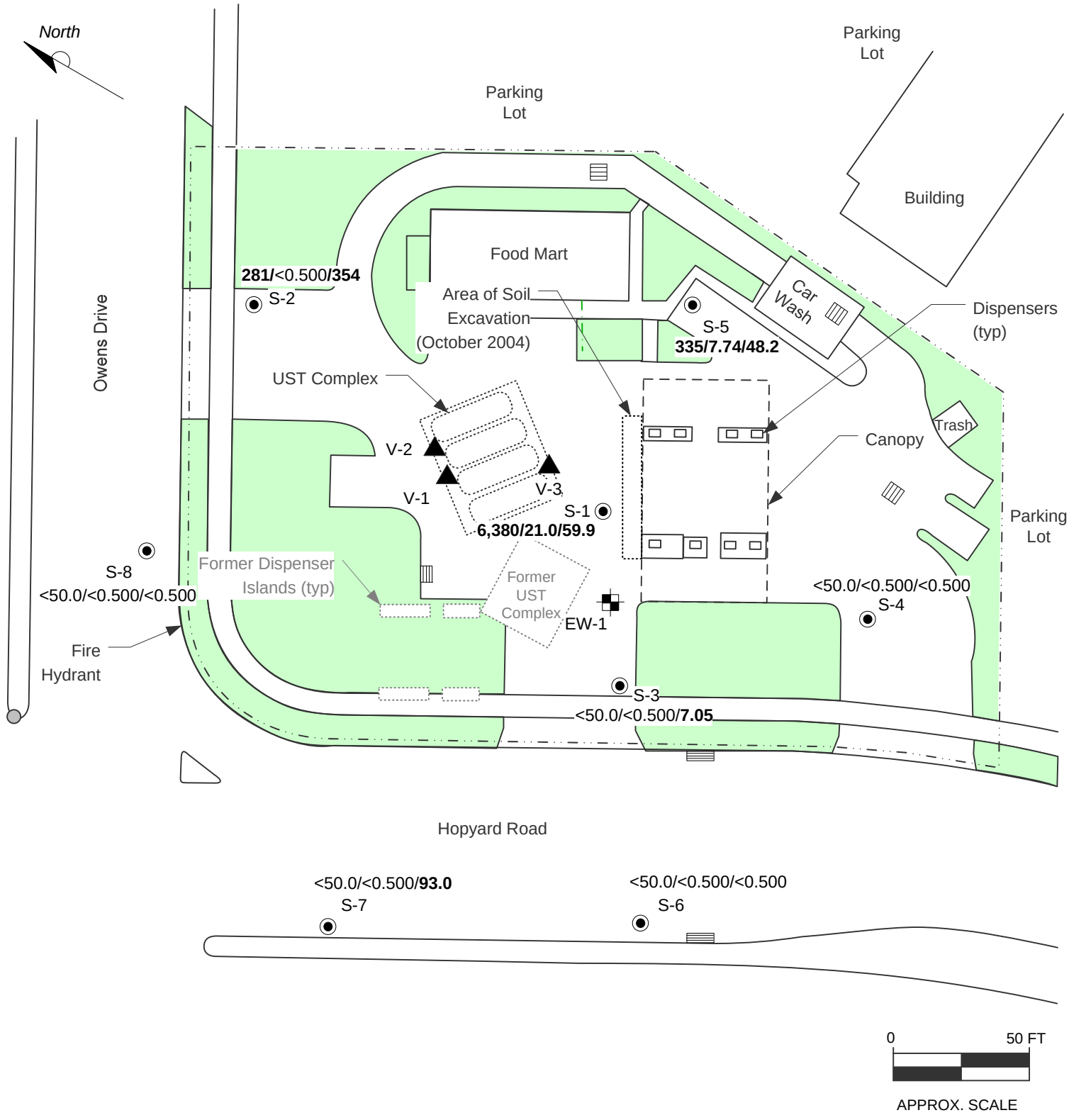
SHELL-BRANDED SERVICE STATION

5251 Hopyard Road

Pleasanton, California

PROJECT NO. SJ52-51H-1.2006	DRAWN BY V. F. 3/30/05
FILE NO. SJ52-51H-1.2006	PREPARED BY V.F.
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

S-1 ◉	**GROUNDWATER MONITORING WELL**
V-3 ▲	**SOIL VAPOR EXTRACTION WELL**
EW-1 ⊞	**GROUNDWATER EXTRACTION WELL**
<50/<0.50/<0.50	**TPH-G/BENZENE/MTBE CONCENTRATIONS (UG/L), 1/31/06**

FIGURE 3
TPH-G, BENZENE, AND MTBE CONCENTRATION MAP, JANUARY 31, 2006

SHELL-BRANDED SERVICE STATION
5251 Hopyard Road
Pleasanton, California

PROJECT NO. SJ52-51H-1.2006	DRAWN BY V. F. 3/30/05
FILE NO. SJ52-51H-1.2006	PREPARED BY V.F.
REVISION NO. 3	REVIEWED BY

Delta Environmental Consultants, Inc.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

February 27, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Monitoring performed on January 31, 2006

Groundwater Monitoring Report **060131-DA-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Vera Fischer
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	01/25/1991	2,500	1,500	460	<25	130	36	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/06/1991	6,700	2,600 a	2,600	14	580	250	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/24/1991	8,800	3,800 a	2,300	30	640	220	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/18/1991	12,000	3,300 a	3,600	380	990	580	NA	NA	NA	NA	NA	NA	326.73	8.85	317.88	NA
S-1	01/23/1992	1,600	890	450	3	120	17	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	04/27/1992	1,100 g	500 a	610	<10	110	10	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	07/21/1992	5,100	290 c	1,900	54	460	140	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	10/16/1992	13,000	390 c	3,200	310	780	360	NA	NA	NA	NA	NA	NA	326.73	NA	NA	NA
S-1	01/23/1993	2,300	30 d	640	<5	110	13	NA	NA	NA	NA	NA	NA	326.73	7.96	318.77	NA
S-1	04/28/1993	4,600	390	780	<0.5	250	<0.5	NA	NA	NA	NA	NA	NA	326.73	9.07	317.66	NA
S-1	09/22/1993	3,000	610 a	660	28	160	17	NA	NA	NA	NA	NA	NA	326.73	8.68	318.05	NA
S-1	12/08/1993	520	280	210	<2.5	49	<2.5	NA	NA	NA	NA	NA	NA	326.73	8.23	318.50	NA
S-1	03/04/1994	640	NA	190	1.4	18	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1 (D)	03/04/1994	640	NA	180	1.7	17	1.3	NA	NA	NA	NA	NA	NA	326.73	8.81	317.92	NA
S-1	06/16/1994	2,500	NA	390	9.5	31	7.5	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1 (D)	06/16/1994	2,000	NA	410	7.8	120	20	NA	NA	NA	NA	NA	NA	326.73	8.80	317.93	NA
S-1	09/13/1994	1,400	NA	310	7.7	29	8.5	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1 (D)	09/13/1994	1,400	NA	240	7.9	44	6.3	NA	NA	NA	NA	NA	NA	326.73	8.62	318.11	NA
S-1	05/05/1995	800	NA	120	3.6	26	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1 (D)	05/05/1995	710	NA	110	3.4	19	2.7	NA	NA	NA	NA	NA	NA	326.73	11.54	315.19	NA
S-1	05/21/1996	1,500	NA	170	8.5	120	6.7	NA	NA	NA	NA	NA	NA	326.73	8.88	317.85	NA
S-1	05/12/1997	4,700	NA	200	15	210	20	2,300	NA	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1 (D)	05/12/1997	4,800	NA	210	16	190	16	3,200	2,900	NA	NA	NA	NA	326.73	11.19	315.54	2.4
S-1	05/08/1998	500	NA	18	2.1	2.3	2	1,000	NA	NA	NA	NA	NA	326.73	8.38	318.35	2.1
S-1	06/27/1999	2,970	NA	117	32.0	69.1	17.5	374	NA	NA	NA	NA	NA	326.73	8.79	317.94	2.4
S-1	04/28/2000	1,920	NA	50.5	15.0	67.2	46.7	276	NA	NA	NA	NA	NA	326.73	8.50	318.23	2.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	05/30/2001	3,900	NA	27	12	140	28	NA	140	NA	NA	NA	NA	326.73	8.18	318.55	2.6
S-1	06/17/2002	2,700	NA	25	11	51	14	NA	140	NA	NA	NA	NA	326.73	8.39	318.34	3.2
S-1	05/30/2003	3,900	NA	12	8.2	47	12	NA	270	NA	NA	NA	NA	326.74	7.41	319.33	1.2
S-1	05/03/2004	3,700	NA	32	21	170	34	NA	410	NA	NA	NA	NA	326.74	11.18	315.56	2.4
S-1	01/14/2005	4,200	NA	22	34	380	33	NA	100	NA	NA	NA	NA	326.74	7.10	319.64	0.58
S-1	05/05/2005	5,000	NA	33	110	970	210	NA	190	<0.50	<0.50	0.95	630	326.74	11.32	315.42	NA
S-1	08/05/2005 l	4,600	NA	32	52	420	69	NA	110	<40	<40	<40	410	326.74	9.04	317.70	NA
S-1	09/16/2005	3,300	NA	14	28	280	43	NA	60	51	<10	<10	260	326.74	11.37	315.37	NA
S-1	11/08/2005	4,700	NA	19.2	47	416	84.0	NA	50.2	<0.500	<0.500	<0.500	<10.0	326.74	9.06	317.68	NA
S-1	**01/31/2006**	**6,380**	**NA**	**21.0**	**33.1**	**280**	**31.0**	**NA**	**59.9**	**<0.500**	**<0.500**	**<0.500**	**306**	**326.74**	**8.12**	**318.62**	**NA**
S-2	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.83	317.76	NA
S-2	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	07/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	NA	NA	NA
S-2	01/23/1993	<50	140 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.10	318.49	NA
S-2	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	9.06	317.53	NA
S-2	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.91	317.68	NA
S-2	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	9.07	317.52	NA
S-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.90	317.69	NA
S-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.98	317.61	NA
S-2	09/13/1994	<50	NA	<0.5	2.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.78	317.81	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-2	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.60	317.99	NA
S-2	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.59	8.75	317.84	NA
S-2	05/12/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	326.59	8.72	317.87	3.4
S-2	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.59	8.63	317.96	3.1
S-2	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.59	8.79	317.80	2.6
S-2	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.59	8.33	318.26	2.0
S-2	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.59	8.56	318.03	1.8
S-2	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.59	8.87	317.72	i
S-2	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	NA	NA	NA	NA	326.47	7.89	318.58	1.7
S-2	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	510	NA	NA	NA	NA	326.47	5.44	321.03	0.1
S-2	01/14/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	NA	NA	NA	NA	326.47	7.88	318.59	NA
S-2	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	280	<0.50	<0.50	0.55	8.9 j	326.47	8.14	318.33	NA
S-2	08/05/2005 l	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	320	<2.0	<2.0	<2.0	510	326.47	8.24	318.23	NA
S-2	09/16/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	320	<10	<10	<10	1,800	326.47	8.06	318.41	NA
S-2	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	375	<0.500	<0.500	0.610	1,130	326.47	8.20	318.27	NA
S-2	**01/31/2006**	**281**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**354**	**<0.500**	**<0.500**	**<0.500**	**3,090**	**326.47**	**8.18**	**318.29**	**NA**
S-3	01/25/1991	870	330	230	<2.5	130	<2.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/16/1991	190	140 a	12	0.8	6.2	1.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/24/1991	1,700	1,200 a	450	4.4	150	2.9	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	10/18/1991	1,900	500	370	3.1	120	220	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	01/23/1992	2,000	650 a	580	3	200	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	04/27/1992	1,100	230 a	150	<3	76	14	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	07/17/1992	810	58	200	<2.5	57	3.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	10/16/1992	440	190 c	79	1.8	18	4.6	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-3	01/23/1993	670	170 d	79	1.5	46	15	NA	NA	NA	NA	NA	NA	327.38	8.81	318.57	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	04/28/1993	2,000	<50	300	3.4	210	38	NA	NA	NA	NA	NA	NA	327.38	9.87	317.51	NA
S-3	09/22/1993	4,800	670 a	2,000	34	150	51	NA	NA	NA	NA	NA	NA	327.38	9.65	317.73	NA
S-3	12/08/1993	1,200	11	440	<5.0	120	29	NA	NA	NA	NA	NA	NA	327.38	9.26	318.12	NA
S-3	03/04/1994	630	NA	130	<0.5	17	0.8	NA	NA	NA	NA	NA	NA	327.38	9.64	317.74	NA
S-3	06/16/1994	1,800	NA	430	19	35	21	NA	NA	NA	NA	NA	NA	327.38	9.78	317.60	NA
S-3	05/05/1995	160	NA	50	0.9	7.2	4.1	NA	NA	NA	NA	NA	NA	327.38	9.38	318.00	NA
S-3	05/21/1996	270	NA	45	<0.5	1.4	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3 (D)	05/21/1996	210	NA	<0.5	<0.5	0.95	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.41	317.97	NA
S-3	05/12/1997	420	NA	<1.0	<1.0	<1.0	<1.0	57	NA	NA	NA	NA	NA	327.38	9.30	318.08	2.5
S-3	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	327.38	9.12	318.26	2.2
S-3	06/27/1999	106	NA	8.51	<0.500	<0.500	<0.500	31.0	NA	NA	NA	NA	NA	327.38	9.39	317.99	2.1
S-3	04/28/2000	139	NA	7.58	<0.500	<0.500	<0.500	42.6	NA	NA	NA	NA	NA	327.38	9.04	318.34	1.8
S-3	05/30/2001	2,200	NA	510	6.9	100	21	NA	33	NA	NA	NA	NA	327.38	9.19	318.19	2.0
S-3	06/17/2002	600	NA	150	2.1	30	11	NA	36	NA	NA	NA	NA	327.38	9.35	318.03	0.1
S-3	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	NA	NA	NA	NA	327.04	8.39	318.65	1.2
S-3	05/03/2004	61 k	NA	0.90	<0.50	<0.50	<1.0	NA	9.8	NA	NA	NA	NA	327.04	8.73	318.31	1.2
S-3	01/14/2005	94	NA	4.6	<0.50	3.1	1.0	NA	13	NA	NA	NA	NA	327.04	8.00	319.04	NA
S-3	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<0.50	<0.50	<0.50	<5.0	327.04	8.31	318.73	NA
S-3	08/05/2005 l	<50	NA	0.51	<0.50	<0.50	<1.0	NA	6.0	<2.0	<2.0	<2.0	42	327.04	8.32	318.72	NA
S-3	09/16/2005	<50	NA	0.62	<0.50	<0.50	<1.0	NA	7.9	<2.0	<2.0	<2.0	<5.0	327.04	8.29	318.75	NA
S-3	11/08/2005	166	NA	63.0	1.32	7.20	2.99	NA	8.67	<0.500	<0.500	<0.500	<10.0	327.04	8.17	318.87	NA
S-3	**01/31/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**7.05**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**327.04**	**8.05**	**318.99**	**NA**
S-4	01/25/1991	<50	<50	<0.5	1.5	<0.5	2.8	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/16/1991	<50	0.7	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-4	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.82	318.56	NA
S-4	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	07/17/1992	<500	74	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	10/16/1992	<500	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	NA	NA	NA
S-4	01/23/1993	<500	94 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	8.32	319.06	NA
S-4	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.76	317.62	NA
S-4	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.30	318.08	NA
S-4	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.74	317.64	NA
S-4	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.60	317.78	NA
S-4	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.42	317.96	NA
S-4	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.02	318.36	NA
S-4	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.38	9.29	318.09	NA
S-4	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	140	NA	NA	NA	NA	NA	327.38	7.95	319.43	2.5
S-4	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	250	NA	NA	NA	NA	NA	327.38	8.96	318.42	2.0
S-4	06/27/1999	303	NA	35.8	24.8	12.4	69.8	106	NA	NA	NA	NA	NA	327.38	8.90	318.48	2.6
S-4	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	40.2	NA	NA	NA	NA	NA	327.38	8.37	319.01	1.9
S-4	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	6.8	NA	NA	NA	NA	327.38	8.83	318.55	1.8
S-4	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	31	NA	NA	NA	NA	327.38	9.37	318.01	4.8
S-4	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	NA	NA	NA	NA	327.24	8.46	318.78	1.4
S-4	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	170	NA	NA	NA	NA	327.24	8.70	318.54	1.1
S-4	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	327.24	8.17	319.07	NA
S-4	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	15	<0.50	<0.50	<0.50	<5.0	327.24	8.25	318.99	NA
S-4	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.1	<2.0	<2.0	<2.0	<5.0	327.24	8.14	319.10	NA
S-4	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.01	<0.500	<0.500	<0.500	<10.0	327.24	8.33	318.91	NA
S-4	**01/31/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**327.24**	**8.29**	**318.95**	**NA**

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S-5	01/25/1991	<50	<50	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.8	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/18/1991	120 e	<50	4.3	<0.5	1	0.7	NA	NA	NA	NA	NA	NA	327.76	10.00	317.76	NA
S-5	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	04/27/1992	50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	07/17/1992	<50	70	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	10/16/1992	230	57	13	<0.5	4.9	4.3	NA	NA	NA	NA	NA	NA	327.76	NA	NA	NA
S-5	01/23/1993	<50	150 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	8.88	318.88	NA
S-5	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.20	317.56	NA
S-5	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.92	317.84	NA
S-5	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.19	317.57	NA
S-5	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.95	317.81	NA
S-5	06/16/1994	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	10.02	317.74	NA
S-5	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.58	318.18	NA
S-5	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	327.76	9.84	317.92	NA
S-5	05/12/1997	360	NA	3.3	<0.50	17	9.8	130	NA	NA	NA	NA	NA	327.76	9.16	318.60	4.2
S-5	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	92	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5 (D)	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	100	NA	NA	NA	NA	NA	327.76	9.25	318.51	3.8
S-5	06/27/1999	223	NA	13.7	12.9	8.20	45.8	106	NA	NA	NA	NA	NA	327.76	9.39	318.37	3.0
S-5	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	327.76	9.43	318.33	1.2
S-5	05/30/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	480	NA	NA	NA	NA	327.76	9.47	318.29	1.1
S-5	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	327.76	9.74	318.02	0.2
S-5	05/30/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	450	NA	NA	NA	NA	327.43	8.87	318.56	1.7
S-5	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	470	NA	NA	NA	NA	327.43	9.10	318.33	0.7

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S-5	01/14/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	230	NA	NA	NA	NA	327.43	8.43	319.00	NA
S-5	05/05/2005	76	NA	16	<0.50	<0.50	<0.50	NA	120	<0.50	<0.50	<0.50	630	327.43	8.71	318.72	NA
S-5	08/05/2005 l	1,900	NA	57	7.5	22	17	NA	240	<4	<4	<4	480	327.43	8.90	318.53	NA
S-5	09/16/2005	1,400	NA	87	2.0	7.8	5.8	NA	75	<4.0	<4.0	<4.0	630	327.43	8.84	318.59	NA
S-5	11/08/2005	315	NA	35.8	<0.500	<0.500	1.07	NA	49.1	<0.500	<0.500	<0.500	<10.0	327.43	8.86	318.57	NA
S-5	**01/31/2006**	**335**	**NA**	**7.74**	**<0.500**	**<0.500**	**<0.500**	**NA**	**48.2**	**<0.500**	**<0.500**	**<0.500**	**337**	**327.43**	**8.66**	**318.77**	**NA**
S-6	01/25/1991	<50	<50	<0.5	1.7	<0.5	2.8	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/24/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/18/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	8.84	317.22	NA
S-6	01/23/1992	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	07/17/1992	400	130	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	NA	NA	NA
S-6	01/23/1993	<50	230 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	7.82	318.74	NA
S-6	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.00	317.56	NA
S-6	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.61	317.96	NA
S-6	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	10.02	316.54	NA
S-6	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.88	317.68	NA
S-6	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	9.04	317.52	NA
S-6	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.54	318.02	NA
S-6	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.56	8.62	317.94	NA
S-6	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	8.60	317.96	2.6
S-6	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.56	7.90	318.66	2.2
S-6	06/27/1999	430	NA	50.1	30.5	15.2	83.5	8.05	NA	NA	NA	NA	NA	326.56	8.01	318.55	2.3

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S-6	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.56	8.84	317.72	2.0
S-6	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.56	8.54	318.02	1.9
S-6	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.56	8.48	318.08	1.3
S-6	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	8.7	NA	NA	NA	NA	326.35	7.36	318.99	1.0
S-6	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	8.08	318.27	0.9
S-6	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	326.35	7.38	318.97	NA
S-6	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	326.35	7.55	318.80	NA
S-6	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	326.35	7.61	318.74	NA
S-6	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	326.35	7.64	318.71	NA
S-6	**01/31/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**30.5**	**326.35**	**7.90**	**318.45**	**NA**
S-7	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/18/1991	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.92	317.57	NA
S-7	01/23/1992	<50	140 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	07/17/1992	<50	<50	<0.5	1.8	0.6	4.1	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	NA	NA	NA
S-7	01/23/1993	<50	110 b	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.06	318.43	NA
S-7	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.94	317.55	NA
S-7	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.57	317.92	NA
S-7	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.00	317.49	NA
S-7	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.96	317.53	NA
S-7	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.12	317.37	NA
S-7	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.58	317.91	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-7	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	326.49	8.64	317.85	NA
S-7	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.74	317.75	2.3
S-7	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	326.49	8.00	318.49	2.5
S-7	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	326.49	8.75	317.74	2.9
S-7	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	326.49	8.96	317.53	2.2
S-7	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	326.49	8.65	317.84	2.0
S-7	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	326.49	8.55	317.94	2.3
S-7	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	NA	326.36	7.88	318.48	1.8
S-7	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	NA	326.36	8.30	318.06	1.2
S-7	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	41	NA	NA	NA	NA	326.36	7.70	318.66	NA
S-7	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	91	<0.50	<0.50	6.8	<5.0	326.36	7.60	318.76	NA
S-7	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	<2.0	<2.0	7.5	<5.0	326.36	8.42	317.94	NA
S-7	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	124	<0.500	<0.500	8.70	<10.0	326.36	7.61	318.75	NA
S-7	**01/31/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**93.0**	**<0.500**	**<0.500**	**4.50**	**<10.0**	**326.36**	**7.85**	**318.51**	**NA**
S-8	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/18/1991	<50	360 f	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.62	317.70	NA
S-8	01/23/1992	<50	90	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	07/17/1992	53	<50	<0.5	1	<0.5	1.8	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	NA	NA	NA
S-8	01/23/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.00	318.32	NA
S-8	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.77	317.55	NA
S-8	09/22/1993	<50	160	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.67	317.65	NA

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-8	12/08/1993	<50	210	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.76	317.56	NA
S-8	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.66	317.66	NA
S-8	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.78	317.54	NA
S-8	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.42	317.90	NA
S-8	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	325.32	7.50	317.82	NA
S-8	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.56	317.76	1.6
S-8	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	325.32	7.64	317.68	2.0
S-8	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	325.32	7.75	317.57	2.3
S-8	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	325.32	8.02	317.30	1.8
S-8	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	325.32	7.34	317.98	1.8
S-8	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	325.32	7.45	317.87	1.8
S-8	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	NA	325.03	7.39	317.64	3.0
S-8	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	7.00	318.03	1.0
S-8	01/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	325.03	8.65	316.39	NA
S-8	05/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	325.03	6.73	318.30	NA
S-8	08/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	325.03	6.93	318.10	NA
S-8	11/08/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	325.03	6.95	318.08	NA
S-8	**01/31/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**325.03**	**6.91**	**318.12**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001 analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isoproyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
TOB = Top of Wellbox Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Compounds detected as TEPH appear to be the less volatile constituents of gasoline.

b = The concentration reported as TEPH primarily due to the presence of a heavier petroleum product.

c = The concentration reported as TEPH due to the presence of a lighter petroleum product.

d = Concentrations reported as diesel includes a heavier petroleum product.

e = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard gasoline pattern.

g = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard diesel pattern.

h = The chromatographic pattern of the purgeable hydrocarbons found in the sample is similar to the pattern of weathered gasoline.

i = DO reading not taken.

j = The results may be biased slightly high.

k = The hydrocarbon reported in the gasoline range does not match the laboratory standard.

l = Extracted out of holding time.

Site surveyed April 16, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Beginning May 30, 2003, depth to water referenced to Top of Casing elevation.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

February 14, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Vera Fischer

Work Order: NPB0453
Project Name: 5251 Hopyard Rd, Pleasanton, CA
Project Nbr: 98995843
Date Received: 02/03/06

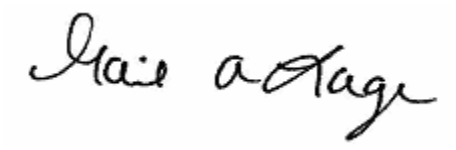
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
S-1	NPB0453-01	01/31/06 13:21
S-2	NPB0453-02	01/31/06 12:20
S-3	NPB0453-03	01/31/06 12:38
S-4	NPB0453-04	01/31/06 12:03
S-5	NPB0453-05	01/31/06 12:55
S-6	NPB0453-06	01/31/06 10:47
S-7	NPB0453-07	01/31/06 11:07
S-8	NPB0453-08	01/31/06 11:28

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

Report Approved By:



Gail A Lage
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0453-01 (S-1 - Water) Sampled: 01/31/06 13:21								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Benzene	**21.0**		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Ethylbenzene	**280**		ug/L	2.50	5	02/11/06 18:30	SW846 8260B	6021831
Methyl tert-Butyl Ether	**59.9**		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Toluene	**33.1**		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Tertiary Butyl Alcohol	**306**		ug/L	10.0	1	02/10/06 08:41	SW846 8260B	6021869
Xylenes, total	**31.0**		ug/L	0.500	1	02/10/06 08:41	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*02/11/06 18:30*	*SW846 8260B*	*6021831*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/11/06 18:30*	*SW846 8260B*	*6021831*
Surr: Toluene-d8 (78-121%)	*105 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*101 %*					*02/11/06 18:30*	*SW846 8260B*	*6021831*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/11/06 18:30*	*SW846 8260B*	*6021831*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**6380**		ug/L	50.0	1	02/10/06 08:41	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*98 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*105 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*02/10/06 08:41*	*SW846 8260B*	*6021869*
Sample ID: NPB0453-02 (S-2 - Water) Sampled: 01/31/06 12:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Benzene	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Methyl tert-Butyl Ether	**354**		ug/L	5.00	10	02/11/06 18:52	SW846 8260B	6021831
Toluene	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Tertiary Butyl Alcohol	**3090**		ug/L	100	10	02/11/06 18:52	SW846 8260B	6021831
Xylenes, total	ND		ug/L	0.500	1	02/10/06 09:03	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*02/11/06 18:52*	*SW846 8260B*	*6021831*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*02/11/06 18:52*	*SW846 8260B*	*6021831*
Surr: Toluene-d8 (78-121%)	*104 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/11/06 18:52*	*SW846 8260B*	*6021831*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/11/06 18:52*	*SW846 8260B*	*6021831*
Purgeable Petroleum Hydrocarbons								

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0453-02 (S-2 - Water) - cont. Sampled: 01/31/06 12:20								
Purgeable Petroleum Hydrocarbons - cont.								
Gasoline Range Organics	**281**		ug/L	50.0	1	02/10/06 09:03	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*104 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/10/06 09:03*	*SW846 8260B*	*6021869*
Sample ID: NPB0453-03 (S-3 - Water) Sampled: 01/31/06 12:38								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Benzene	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Methyl tert-Butyl Ether	**7.05**		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Toluene	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/11/06 13:19	SW846 8260B	6021831
Xylenes, total	ND		ug/L	0.500	1	02/10/06 09:25	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*02/11/06 13:19*	*SW846 8260B*	*6021831*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*02/11/06 13:19*	*SW846 8260B*	*6021831*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*104 %*					*02/11/06 13:19*	*SW846 8260B*	*6021831*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*02/11/06 13:19*	*SW846 8260B*	*6021831*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/10/06 09:25	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*100 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*02/10/06 09:25*	*SW846 8260B*	*6021869*
Sample ID: NPB0453-04 (S-4 - Water) Sampled: 01/31/06 12:03								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Benzene	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Toluene	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/11/06 13:41	SW846 8260B	6021831
Xylenes, total	ND		ug/L	0.500	1	02/10/06 09:48	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*02/11/06 13:41*	*SW846 8260B*	*6021831*

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0453-04 (S-4 - Water) - cont. Sampled: 01/31/06 12:03								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*102 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*02/11/06 13:41*	*SW846 8260B*	*6021831*
Surr: Toluene-d8 (78-121%)	*106 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*105 %*					*02/11/06 13:41*	*SW846 8260B*	*6021831*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*02/11/06 13:41*	*SW846 8260B*	*6021831*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/10/06 09:48	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*98 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*102 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*106 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*02/10/06 09:48*	*SW846 8260B*	*6021869*
Sample ID: NPB0453-05 (S-5 - Water) Sampled: 01/31/06 12:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Benzene	**7.74**		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Methyl tert-Butyl Ether	**48.2**		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Toluene	ND		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Tertiary Butyl Alcohol	**337**		ug/L	10.0	1	02/10/06 10:10	SW846 8260B	6021869
Xylenes, total	ND		ug/L	0.500	1	02/10/06 10:10	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*104 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**335**		ug/L	50.0	1	02/10/06 10:10	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*98 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*102 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*104 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*103 %*					*02/10/06 10:10*	*SW846 8260B*	*6021869*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0453-06 (S-6 - Water) Sampled: 01/31/06 10:47								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Benzene	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Toluene	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Tertiary Butyl Alcohol	**30.5**		ug/L	10.0	1	02/10/06 10:32	SW846 8260B	6021869
Xylenes, total	ND		ug/L	0.500	1	02/10/06 10:32	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*103 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/10/06 10:32	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*101 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*103 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*02/10/06 10:32*	*SW846 8260B*	*6021869*
Sample ID: NPB0453-07 (S-7 - Water) Sampled: 01/31/06 11:07								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**4.50**		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Benzene	ND		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Methyl tert-Butyl Ether	**93.0**		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Toluene	ND		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/10/06 10:54	SW846 8260B	6021869
Xylenes, total	ND		ug/L	0.500	1	02/10/06 10:54	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*104 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/10/06 10:54	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*98 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*104 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*02/10/06 10:54*	*SW846 8260B*	*6021869*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0453-08 (S-8 - Water) Sampled: 01/31/06 11:28								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Benzene	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Ethylbenzene	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Toluene	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/10/06 11:16	SW846 8260B	6021869
Xylenes, total	ND		ug/L	0.500	1	02/10/06 11:16	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (78-121%)	*104 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/10/06 11:16	SW846 8260B	6021869
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Surr: Toluene-d8 (0-200%)	*104 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/10/06 11:16*	*SW846 8260B*	*6021869*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6021831-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Benzene	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Ethyl tert-Butyl Ether	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Diisopropyl Ether	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Ethylbenzene	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Methyl tert-Butyl Ether	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Toluene	<0.200		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Tertiary Butyl Alcohol	<5.06		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Xylenes, total	<0.350		ug/L	6021831	6021831-BLK1	02/11/06 11:51
Surrogate: 1,2-Dichloroethane-d4	94%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: 1,2-Dichloroethane-d4	94%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: Dibromofluoromethane	100%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: Dibromofluoromethane	100%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: Toluene-d8	105%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: Toluene-d8	105%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: 4-Bromofluorobenzene	100%			6021831	6021831-BLK1	02/11/06 11:51
Surrogate: 4-Bromofluorobenzene	100%			6021831	6021831-BLK1	02/11/06 11:51
6021869-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Benzene	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Ethyl tert-Butyl Ether	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Diisopropyl Ether	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Ethylbenzene	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Methyl tert-Butyl Ether	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Toluene	<0.200		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Tertiary Butyl Alcohol	<5.06		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Xylenes, total	<0.350		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Surrogate: 1,2-Dichloroethane-d4	98%			6021869	6021869-BLK1	02/10/06 04:37
Surrogate: Dibromofluoromethane	104%			6021869	6021869-BLK1	02/10/06 04:37
Surrogate: Toluene-d8	102%			6021869	6021869-BLK1	02/10/06 04:37
Surrogate: 4-Bromofluorobenzene	101%			6021869	6021869-BLK1	02/10/06 04:37
Purgeable Petroleum Hydrocarbons						
6021869-BLK1						
Gasoline Range Organics	<50.0		ug/L	6021869	6021869-BLK1	02/10/06 04:37
Surrogate: 1,2-Dichloroethane-d4	98%			6021869	6021869-BLK1	02/10/06 04:37
Surrogate: Dibromofluoromethane	104%			6021869	6021869-BLK1	02/10/06 04:37
Surrogate: Toluene-d8	102%			6021869	6021869-BLK1	02/10/06 04:37
Surrogate: 4-Bromofluorobenzene	101%			6021869	6021869-BLK1	02/10/06 04:37

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6021831-BS1								
Tert-Amyl Methyl Ether	50.0	48.3		ug/L	97%	56 - 145	6021831	02/11/06 10:44
Benzene	50.0	49.9		ug/L	100%	79 - 123	6021831	02/11/06 10:44
Ethyl tert-Butyl Ether	50.0	47.8		ug/L	96%	64 - 141	6021831	02/11/06 10:44
Diisopropyl Ether	50.0	50.7		ug/L	101%	73 - 135	6021831	02/11/06 10:44
Ethylbenzene	50.0	47.7		ug/L	95%	79 - 125	6021831	02/11/06 10:44
Methyl tert-Butyl Ether	50.0	46.5		ug/L	93%	66 - 142	6021831	02/11/06 10:44
Toluene	50.0	48.6		ug/L	97%	78 - 122	6021831	02/11/06 10:44
Tertiary Butyl Alcohol	500	449		ug/L	90%	42 - 154	6021831	02/11/06 10:44
Xylenes, total	150	142		ug/L	95%	79 - 130	6021831	02/11/06 10:44
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021831	02/11/06 10:44
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021831	02/11/06 10:44
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6021831	02/11/06 10:44
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6021831	02/11/06 10:44
Surrogate: Toluene-d8	50.0	51.3			103%	78 - 121	6021831	02/11/06 10:44
Surrogate: Toluene-d8	50.0	51.3			103%	78 - 121	6021831	02/11/06 10:44
Surrogate: 4-Bromofluorobenzene	50.0	50.0			100%	78 - 126	6021831	02/11/06 10:44
Surrogate: 4-Bromofluorobenzene	50.0	50.0			100%	78 - 126	6021831	02/11/06 10:44
6021869-BS1								
Tert-Amyl Methyl Ether	50.0	52.0		ug/L	104%	56 - 145	6021869	02/10/06 03:30
Benzene	50.0	53.4		ug/L	107%	79 - 123	6021869	02/10/06 03:30
Ethyl tert-Butyl Ether	50.0	52.6		ug/L	105%	64 - 141	6021869	02/10/06 03:30
Diisopropyl Ether	50.0	58.0		ug/L	116%	73 - 135	6021869	02/10/06 03:30
Ethylbenzene	50.0	53.3		ug/L	107%	79 - 125	6021869	02/10/06 03:30
Methyl tert-Butyl Ether	50.0	52.0		ug/L	104%	66 - 142	6021869	02/10/06 03:30
Toluene	50.0	56.6		ug/L	113%	78 - 122	6021869	02/10/06 03:30
Tertiary Butyl Alcohol	500	497		ug/L	99%	42 - 154	6021869	02/10/06 03:30
Xylenes, total	150	164		ug/L	109%	79 - 130	6021869	02/10/06 03:30
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6021869	02/10/06 03:30
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6021869	02/10/06 03:30
Surrogate: Toluene-d8	50.0	53.0			106%	78 - 121	6021869	02/10/06 03:30
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	78 - 126	6021869	02/10/06 03:30
Purgeable Petroleum Hydrocarbons								
6021869-BS1								
Gasoline Range Organics	3050	2800		ug/L	92%	67 - 130	6021869	02/10/06 03:30
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6021869	02/10/06 03:30
Surrogate: Dibromofluoromethane	50.0	49.5			99%	70 - 130	6021869	02/10/06 03:30
Surrogate: Toluene-d8	50.0	53.0			106%	70 - 130	6021869	02/10/06 03:30
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	70 - 130	6021869	02/10/06 03:30

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6021831-MS1										
Tert-Amyl Methyl Ether	ND	58.6		ug/L	50.0	117%	45 - 155	6021831	NPB0681-10	02/11/06 20:21
Benzene	ND	61.3		ug/L	50.0	123%	71 - 137	6021831	NPB0681-10	02/11/06 20:21
Ethyl tert-Butyl Ether	ND	57.0		ug/L	50.0	114%	57 - 148	6021831	NPB0681-10	02/11/06 20:21
Diisopropyl Ether	ND	60.9		ug/L	50.0	122%	67 - 143	6021831	NPB0681-10	02/11/06 20:21
Ethylbenzene	ND	56.4		ug/L	50.0	113%	72 - 139	6021831	NPB0681-10	02/11/06 20:21
Methyl tert-Butyl Ether	ND	61.2		ug/L	50.0	122%	55 - 152	6021831	NPB0681-10	02/11/06 20:21
Toluene	ND	59.1		ug/L	50.0	118%	73 - 133	6021831	NPB0681-10	02/11/06 20:21
Tertiary Butyl Alcohol	ND	891		ug/L	500	178%	19 - 183	6021831	NPB0681-10	02/11/06 20:21
Xylenes, total	ND	169		ug/L	150	113%	70 - 143	6021831	NPB0681-10	02/11/06 20:21
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6021831	NPB0681-10	02/11/06 20:21
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6021831	NPB0681-10	02/11/06 20:21
Surrogate: Dibromofluoromethane		53.6		ug/L	50.0	107%	79 - 122	6021831	NPB0681-10	02/11/06 20:21
Surrogate: Dibromofluoromethane		53.6		ug/L	50.0	107%	79 - 122	6021831	NPB0681-10	02/11/06 20:21
Surrogate: Toluene-d8		52.0		ug/L	50.0	104%	78 - 121	6021831	NPB0681-10	02/11/06 20:21
Surrogate: Toluene-d8		52.0		ug/L	50.0	104%	78 - 121	6021831	NPB0681-10	02/11/06 20:21
Surrogate: 4-Bromofluorobenzene		51.5		ug/L	50.0	103%	78 - 126	6021831	NPB0681-10	02/11/06 20:21
Surrogate: 4-Bromofluorobenzene		51.5		ug/L	50.0	103%	78 - 126	6021831	NPB0681-10	02/11/06 20:21
6021869-MS1										
Tert-Amyl Methyl Ether	ND	49.5		ug/L	50.0	99%	45 - 155	6021869	NPB0438-01	02/10/06 12:23
Benzene	ND	54.6		ug/L	50.0	109%	71 - 137	6021869	NPB0438-01	02/10/06 12:23
Ethyl tert-Butyl Ether	ND	50.3		ug/L	50.0	101%	57 - 148	6021869	NPB0438-01	02/10/06 12:23
Diisopropyl Ether	ND	54.9		ug/L	50.0	110%	67 - 143	6021869	NPB0438-01	02/10/06 12:23
Ethylbenzene	ND	51.7		ug/L	50.0	103%	72 - 139	6021869	NPB0438-01	02/10/06 12:23
Methyl tert-Butyl Ether	ND	49.5		ug/L	50.0	99%	55 - 152	6021869	NPB0438-01	02/10/06 12:23
Toluene	ND	52.5		ug/L	50.0	105%	73 - 133	6021869	NPB0438-01	02/10/06 12:23
Tertiary Butyl Alcohol	ND	666		ug/L	500	133%	19 - 183	6021869	NPB0438-01	02/10/06 12:23
Xylenes, total	ND	154		ug/L	150	103%	70 - 143	6021869	NPB0438-01	02/10/06 12:23
Surrogate: 1,2-Dichloroethane-d4		50.0		ug/L	50.0	100%	70 - 130	6021869	NPB0438-01	02/10/06 12:23
Surrogate: Dibromofluoromethane		51.5		ug/L	50.0	103%	79 - 122	6021869	NPB0438-01	02/10/06 12:23
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6021869	NPB0438-01	02/10/06 12:23
Surrogate: 4-Bromofluorobenzene		50.9		ug/L	50.0	102%	78 - 126	6021869	NPB0438-01	02/10/06 12:23
Purgeable Petroleum Hydrocarbons										
6021869-MS1										
Gasoline Range Organics	ND	2120		ug/L	3050	70%	60 - 140	6021869	NPB0438-01	02/10/06 12:23
Surrogate: 1,2-Dichloroethane-d4		50.0		ug/L	50.0	100%	0 - 200	6021869	NPB0438-01	02/10/06 12:23
Surrogate: Dibromofluoromethane		51.5		ug/L	50.0	103%	0 - 200	6021869	NPB0438-01	02/10/06 12:23

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	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons										
6021869-MS1										
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	0 - 200	6021869	NPB0438-01	02/10/06 12:23
Surrogate: 4-Bromofluorobenzene		50.9		ug/L	50.0	102%	0 - 200	6021869	NPB0438-01	02/10/06 12:23

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	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6021831-MSD1												
Tert-Amyl Methyl Ether	ND	57.9		ug/L	50.0	116%	45 - 155	1	24	6021831	NPB0681-10	02/11/06 20:43
Benzene	ND	59.9		ug/L	50.0	120%	71 - 137	2	23	6021831	NPB0681-10	02/11/06 20:43
Ethyl tert-Butyl Ether	ND	57.3		ug/L	50.0	115%	57 - 148	0.5	22	6021831	NPB0681-10	02/11/06 20:43
Diisopropyl Ether	ND	58.8		ug/L	50.0	118%	67 - 143	4	22	6021831	NPB0681-10	02/11/06 20:43
Ethylbenzene	ND	55.8		ug/L	50.0	112%	72 - 139	1	23	6021831	NPB0681-10	02/11/06 20:43
Methyl tert-Butyl Ether	ND	60.3		ug/L	50.0	121%	55 - 152	1	27	6021831	NPB0681-10	02/11/06 20:43
Toluene	ND	56.5		ug/L	50.0	113%	73 - 133	4	25	6021831	NPB0681-10	02/11/06 20:43
Tertiary Butyl Alcohol	ND	1000	M7	ug/L	500	200%	19 - 183	12	39	6021831	NPB0681-10	02/11/06 20:43
Xylenes, total	ND	166		ug/L	150	111%	70 - 143	2	27	6021831	NPB0681-10	02/11/06 20:43
Surrogate: 1,2-Dichloroethane-d4		49.8		ug/L	50.0	100%	70 - 130			6021831	NPB0681-10	02/11/06 20:43
Surrogate: 1,2-Dichloroethane-d4		49.8		ug/L	50.0	100%	70 - 130			6021831	NPB0681-10	02/11/06 20:43
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122			6021831	NPB0681-10	02/11/06 20:43
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122			6021831	NPB0681-10	02/11/06 20:43
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121			6021831	NPB0681-10	02/11/06 20:43
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121			6021831	NPB0681-10	02/11/06 20:43
Surrogate: 4-Bromofluorobenzene		50.6		ug/L	50.0	101%	78 - 126			6021831	NPB0681-10	02/11/06 20:43
Surrogate: 4-Bromofluorobenzene		50.6		ug/L	50.0	101%	78 - 126			6021831	NPB0681-10	02/11/06 20:43
6021869-MSD1												
Tert-Amyl Methyl Ether	ND	54.4		ug/L	50.0	109%	45 - 155	9	24	6021869	NPB0438-01	02/10/06 12:45
Benzene	ND	60.2		ug/L	50.0	120%	71 - 137	10	23	6021869	NPB0438-01	02/10/06 12:45
Ethyl tert-Butyl Ether	ND	55.2		ug/L	50.0	110%	57 - 148	9	22	6021869	NPB0438-01	02/10/06 12:45
Diisopropyl Ether	ND	55.6		ug/L	50.0	111%	67 - 143	1	22	6021869	NPB0438-01	02/10/06 12:45
Ethylbenzene	ND	56.0		ug/L	50.0	112%	72 - 139	8	23	6021869	NPB0438-01	02/10/06 12:45
Methyl tert-Butyl Ether	ND	56.2		ug/L	50.0	112%	55 - 152	13	27	6021869	NPB0438-01	02/10/06 12:45
Toluene	ND	57.9		ug/L	50.0	116%	73 - 133	10	25	6021869	NPB0438-01	02/10/06 12:45
Tertiary Butyl Alcohol	ND	819		ug/L	500	164%	19 - 183	21	39	6021869	NPB0438-01	02/10/06 12:45
Xylenes, total	ND	169		ug/L	150	113%	70 - 143	9	27	6021869	NPB0438-01	02/10/06 12:45
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	70 - 130			6021869	NPB0438-01	02/10/06 12:45
Surrogate: Dibromofluoromethane		51.7		ug/L	50.0	103%	79 - 122			6021869	NPB0438-01	02/10/06 12:45
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121			6021869	NPB0438-01	02/10/06 12:45
Surrogate: 4-Bromofluorobenzene		50.4		ug/L	50.0	101%	78 - 126			6021869	NPB0438-01	02/10/06 12:45
Purgeable Petroleum Hydrocarbons												
6021869-MSD1												
Gasoline Range Organics	ND	2320		ug/L	3050	76%	60 - 140	9	40	6021869	NPB0438-01	02/10/06 12:45
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	0 - 200			6021869	NPB0438-01	02/10/06 12:45
Surrogate: Dibromofluoromethane		51.7		ug/L	50.0	103%	0 - 200			6021869	NPB0438-01	02/10/06 12:45
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	0 - 200			6021869	NPB0438-01	02/10/06 12:45
Surrogate: 4-Bromofluorobenzene		50.4		ug/L	50.0	101%	0 - 200			6021869	NPB0438-01	02/10/06 12:45

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	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
Attn	Vera Fischer	Received:	02/03/06 07:50

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
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NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8260B	Water	Diisopropyl Ether
		Gasoline Range Organics

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPB0453
	175 Bernal Rd., Suite 200	Project Name:	5251 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995843
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DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

NPB0453

COOLER RECEIPT FORM BC#

Client Name: ~~Shaw~~ DZ Delta

Cooler Received/Opened On: 2/3/2006 Accessioned By: David Zeman

David Zeman
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 3.9 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

4047, 4027

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB: Test America STL Other_____

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced: Denis Brown

NPB0453

02/10/06 17:00

- ☑ ENVIRONMENTAL SERVICES
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 98995843

SAP or CRMT NUMBER (TS/CRMT):

DATE: 1/31/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	5251 Hopyard Rd., Pleasanton	CA	T0600101267

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Responsible Party or Designee): Vera Fisher, Delta, Rancho Cardova

PHONE NO.: (916)503-1273

E-MAIL: vfischer@deltaenv.com

CONSULTANT PROJECT NO.: 060131-DA2

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): David Allbut

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
- ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS
- ☐ RESULTS NEEDED ON WEEKEND

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°
-	S-1	1/31/06	1321	W	3	X		X	X										NPB0453-01
-	S-2		1220			X		X	X										-02
-	S-3		1238			X		X	X										-03
-	S-4		1203			X		X	X										-04
-	S-5		1255			X		X	X										-05
-	S-6		1047			X		X	X										-06
-	S-7		1107			X		X	X										-07
-	S-8		1128			X		X	X										-08

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David Allbut	SAMPLE CUSTODIAN	1/31/06	1426
(Sample Custodian)		1/31/06	1800
		1/31/06	1855

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/16/00 Revision

Q&Q Graphic (714) 998-9702

2/2/04

02/03/06

0755

WELLHEAD INSPECTION CHECKLIST

Date 11/3/06 Client Shell

Site Address 5251 Hopyard Rd. Pleasanton, CA

Job Number 060131-DA2 Technician DA

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
S-1	X							
S-2							1	
S-3							1	
S-4							1	
S-5							1	
S-6							1	
S-7							1	
S-8							1	

NOTES: 1. Christy box

WELL GAUGING DATA

Project # 060131-DA2 Date 1/31/06 Client Shell

Site 5251 Hopyard Rd. Pleasanton, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S-1	3	O				8.12	28.65	TOC	
S-2	3					8.18	24.18		
S-3	3					8.05	24.16		
S-4	3					8.29	24.09		
S-5	3					8.66	24.07		
S-6	3					7.90	25.58		
S-7	3					7.85	25.02		
S-8	3					6.91	24.72		

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA2	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-1	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 28.65	Depth to Water (DTW): 8.12
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.23	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

1 Case Volume	Specified Volumes	Calculated Volume
7.6 (Gals.) X	3	= 22.8 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1302	62.1	7.7	1526	219	8	clear, odor
1304	64.9	7.6	1654	243	16	"
1305	64.6	7.6	1666	270	23	"

Did well dewater? Yes (No) Gallons actually evacuated: 23

Sampling Date: 1/31/06 Sampling Time: 1321 Depth to Water: 12.23

Sample I.D.: S-1 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA2	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.18	Depth to Water (DTW): 8.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.38	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.9 (Gals.) X 3 = 17.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1210	60.3	7.7	2812	144	6	clear
1211	61.7	7.7	3075	87	12	"
1213	63.3	7.6	3163	79	18	"

Did well dewater? Yes (No) Gallons actually evacuated: 18

Sampling Date: 1/31/06 Sampling Time: 1220 Depth to Water: 11.38

Sample I.D.: S-2 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE~~ TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA2	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.16	Depth to Water (DTW): 8.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.27	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:____

6.0 (Gals.) X	3	= 18.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1226	60.1	7.2	2896	153	6	cloudy
1227	61.3	7.2	2872	182	12	"
1228	61.8	7.2	2858	196	18	"

Did well dewater? Yes (No) Gallons actually evacuated: 18

Sampling Date: 1/31/06 Sampling Time: 1238 Depth to Water: 11.27

Sample I.D.: S-3 Laboratory: (STL) Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA2	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-4	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.09	Depth to Water (DTW): 8.29
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.45	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.18 (Gals.) X	3	= 17.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1154	60.2	7.5	3825	89	6	clear
1155	62.2	7.6	2290	121	12	"
1156	63.0	7.8	2156	165	17.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 17.5

Sampling Date: 1/31/06 Sampling Time: 1203 Depth to Water: 11.45

Sample I.D.: S-4 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX ~~MTBE~~ TPH-D Other: 8 oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA2	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-5	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.07	Depth to Water (DTW): 8.66
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.74	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.7 (Gals.) X 3 = 17.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1249	59.8	7.2	1774	230	6	cloudy
1250	61.6	7.1	1595	197	12	"
1251	62.4	7.2	1509	180	17.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 17.5

Sampling Date: 1/31/06 Sampling Time: 1255 Depth to Water: 11.74

Sample I.D.: S-5 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060130-DA2	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-6	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 25.58	Depth to Water (DTW): 7.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

6.5 (Gals.) X 3 = 19.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1042	58.9	7.1	3585	821	6.5	tan, cloudy
1044	62.4	7.1	5624	620	13	"
1045	63.3	7.1	5821	441	19.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 19.5

Sampling Date: 1/31/06 Sampling Time: 1047 Depth to Water: traffic well

Sample I.D.: S-6 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE~~ TPH-D Other: O+G's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA1	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-7	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 25.02	Depth to Water (DTW): 7.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:____

6.4 (Gals.) X 3 = 19.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1102	63.0	7.0	9011	208	6.5	cloudy
1103	64.6	7.0	7660	354	13	"
1104	65.3	7.0	7923	382	19.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 19.5

Sampling Date: 1/31/06 Sampling Time: 1107 Depth to Water: traffic well

Sample I.D.: S-7 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060131-DA1	Site: 5251 Hopyard Rd. Pleasanton, CA
Sampler: DA	Date: 1/31/06
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 24.72	Depth to Water (DTW): 6.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; x Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: x Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

6.6 (Gals.) X 3 = 15.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1122	61.1	6.8	13090	217	7	cloudy
1124	62.9	6.8	12270	265	14	"
1125	64.6	6.8	13010	305	16	"

Did well dewater? Yes (No) Gallons actually evacuated: 16

Sampling Date: 1/31/06 Sampling Time: 1128 Depth to Water: traffic well

Sample I.D.: S-8 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE~~ TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV