

20194



Shell Oil Products US

July 14, 2004

Scott Seery
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Shell-branded Service Station
5251 Hopyard Road
Pleasanton, California

Dear Mr. Seery:

Attached for your review and comment is a copy of the *Second Quarter 2004 Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (559) 645-9306 with any questions or concerns.

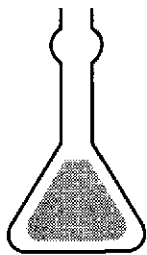
Sincerely,

Shell Oil Products US

A handwritten signature in cursive script that reads "Karen Petryna".

Karen Petryna
Sr. Environmental Engineer

ALAMEDA COUNTY
JUL 19 2004
Environmental Health



**TOXICHEM
Management
Systems, Inc.**

Environmental & Occupational Health Services

11 Kenton Avenue
San Carlos, California 94070
(650) 551-0112 / Fax (650) 551-0116

Industrial Hygiene - Exposure Assessment
Quantitative Risk Assessment
Compliance Audits
Real Property Environmental Assessments
Remedial Investigations
Air, Soil, and Groundwater Sampling
Remedial Engineering and Construction
Regulatory Compliance and Negotiation
Litigation Support Services

July 14, 2004
Project EQ-77.2A

REPORTS

Mr. Scott Seery
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Quarterly Monitoring Report – Second Quarter 2004**
Shell-branded Service Station
5251 Hopyard Road, Pleasanton, California
Incident #98995843, SAP Number 135785

Dear Mr. Seery:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), this letter transmits the results of second quarter 2004 groundwater monitoring and sampling conducted at the site referenced above (Figure 1).

Second Quarter 2004 Activities

During the second quarter 2004, Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the wells and prepared a summary table of groundwater elevation and analytical data. Toxicchem Management Systems, Inc. (TOXICHEM) prepared the groundwater elevation contour and analytical concentration map (Figure 1). In addition to the regular analysis for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, xylenes, and methyl tertiary butyl ether, groundwater samples from all monitoring wells were analyzed for tert-Butyl alcohol (TBA), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-Amyl methyl ether (TAME). Blaine's report, inclusive of the certified analytical report and field data sheets, is included as Attachment A.

Anticipated Future Activities

The next groundwater monitoring event is scheduled for the second quarter of 2005. TOXICHEM is currently preparing a conceptual site model and will submit inclusive of an updated sensitive receptor survey.

If you have any questions regarding this site, please contact me at (650) 551-0112.

Sincerely,

Toxichem Management Systems, Inc.



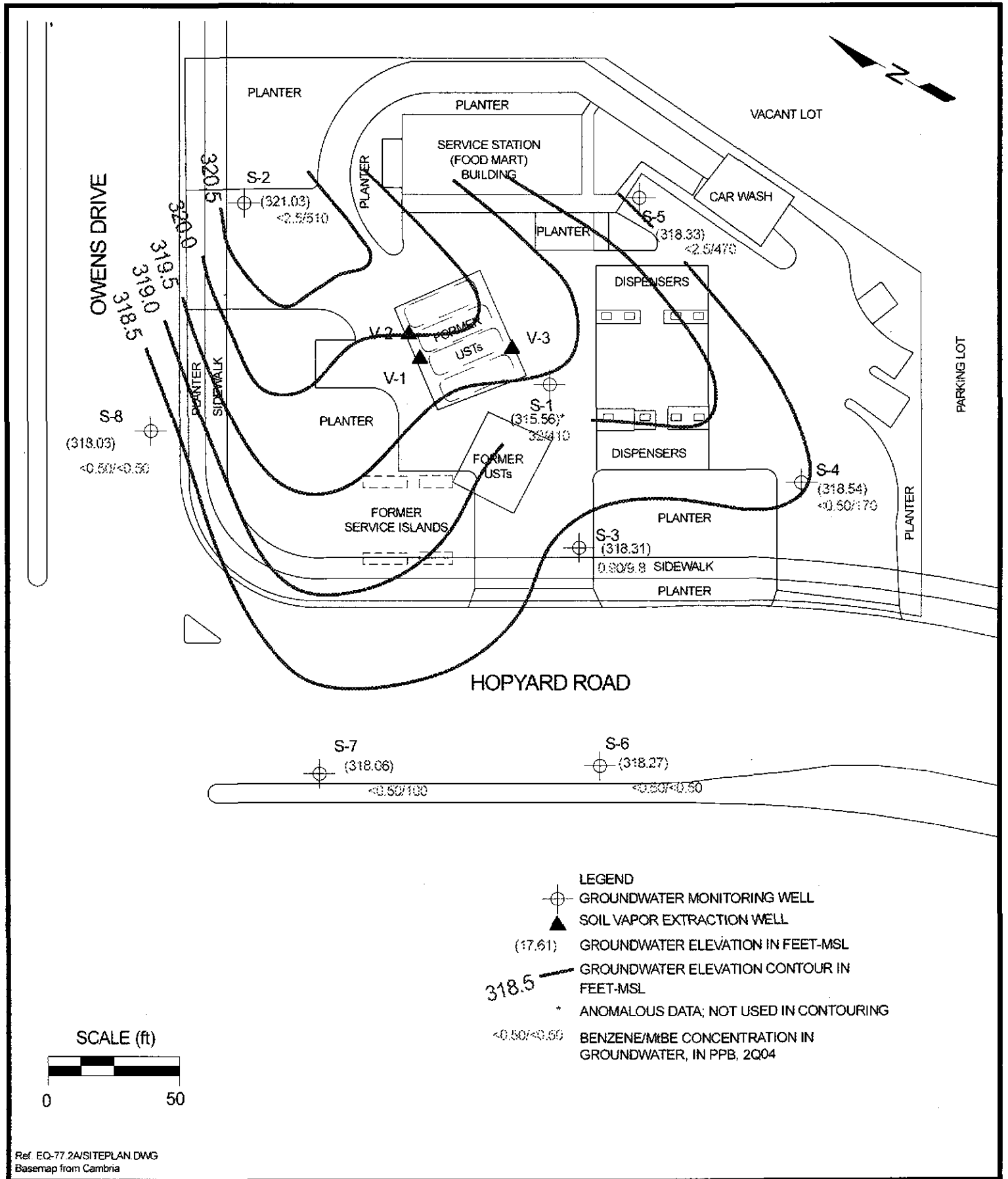
Ross Tinline, RG
Senior Geologist



Attachments: Figure 1 - Groundwater Monitoring Map
Attachment A - Second Quarter 2004 Groundwater Monitoring Data

cc: Karen Petryna, Shell Oil Products US, 20945 S. Wilmington Avenue Carson, CA 90810

Alameda County
JUL 19 2004
Environmental Health



PREPARED BY



TOXICHEM
Management
Systems, Inc.
Environmental & Occupational Health Services

Shell-Branded Service Station
5251 Hopyard Road
Pleasanton, California

GROUNDWATER MONITORING MAP,
2Q04

FIGURE:
1
PROJECT:
EQ-77

ATTACHMENT A
SECOND QUARTER 2004 GROUNDWATER MONITORING DATA

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

June 17, 2004

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

Second Quarter 2004 Groundwater Monitoring at
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Monitoring performed on May 3, 2004

Groundwater Monitoring Report **040503-PC-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ross Tinline
Toxichem
11 Kenton Ave.
San Carlos, CA 94070

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	01/25/1991	2,500	1,500	460	<25	130	36	NA	NA	326.73	NA	NA	NA
S-1	04/06/1991	6,700	2,600a	2,600	14	580	250	NA	NA	326.73	NA	NA	NA
S-1	07/24/1991	8,800	3,800a	2,300	30	640	220	NA	NA	326.73	NA	NA	NA
S-1	10/18/1991	12,000	3,300a	3,600	380	990	580	NA	NA	326.73	8.85	317.88	NA
S-1	01/23/1992	1,600	890	450	3	120	17	NA	NA	326.73	NA	NA	NA
S-1	04/27/1992	1,100g	500a	610	<10	110	10	NA	NA	326.73	NA	NA	NA
S-1	07/21/1992	5,100	290c	1,900	54	460	140	NA	NA	326.73	NA	NA	NA
S-1	10/16/1992	13,000	390c	3,200	310	780	360	NA	NA	326.73	NA	NA	NA
S-1	01/23/1993	2,300	30d	640	<5	110	13	NA	NA	326.73	7.96	318.77	NA
S-1	04/28/1993	4,600	390	780	<0.5	250	<0.5	NA	NA	326.73	9.07	317.66	NA
S-1	09/22/1993	3,000	610a	660	28	160	17	NA	NA	326.73	8.68	318.05	NA
S-1	12/08/1993	520	280	210	<2.5	49	<2.5	NA	NA	326.73	8.23	318.50	NA
S-1	03/04/1994	640	NA	190	1.4	18	1.3	NA	NA	326.73	8.81	317.92	NA
S-1 (D)	03/04/1994	640	NA	180	1.7	17	1.3	NA	NA	326.73	8.81	317.92	NA
S-1	06/16/1994	2,500	NA	390	9.5	31	7.5	NA	NA	326.73	8.80	317.93	NA
S-1 (D)	06/16/1994	2,000	NA	410	7.8	120	20	NA	NA	326.73	8.80	317.93	NA
S-1	09/13/1994	1,400	NA	310	7.7	29	8.5	NA	NA	326.73	8.62	318.11	NA
S-1 (D)	09/13/1994	1,400	NA	240	7.9	44	6.3	NA	NA	326.73	8.62	318.11	NA
S-1	05/05/1995	800	NA	120	3.6	26	2.7	NA	NA	326.73	11.54	315.19	NA
S-1 (D)	05/05/1995	710	NA	110	3.4	19	2.7	NA	NA	326.73	11.54	315.19	NA
S-1	05/21/1996	1,500	NA	170	8.5	120	6.7	NA	NA	326.73	8.88	317.85	NA
S-1	05/12/1997	4,700	NA	200	15	210	20	2,300	NA	326.73	11.19	315.54	2.4
S-1 (D)	05/12/1997	4,800	NA	210	16	190	16	3,200	2,900	326.73	11.19	315.54	2.4
S-1	05/08/1998	500	NA	18	2.1	2.3	2	1,000	NA	326.73	8.38	318.35	2.1
S-1	06/27/1999	2,970	NA	117	32.0	69.1	17.5	374	NA	326.73	8.79	317.94	2.4
S-1	04/28/2000	1,920	NA	50.5	15.0	67.2	46.7	276	NA	326.73	8.50	318.23	2.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-1	05/30/2001	3,900	NA	27	12	140	28	NA	140	326.73	8.18	318.55	2.6
S-1	06/17/2002	2,700	NA	25	11	51	14	NA	140	326.73	8.39	318.34	3.2
S-1	05/30/2003	3,900	NA	12	8.2	47	12	NA	270	326.74	7.41	319.33	1.2
S-1	05/03/2004	3,700	NA	32	21	170	34	NA	410	326.74	11.18	315.56	2.4

S-2	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	8.83	317.76	NA
S-2	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	07/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	NA	NA	NA
S-2	01/23/1993	<50	140b	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	8.10	318.49	NA
S-2	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	9.06	317.53	NA
S-2	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.91	317.68	NA
S-2	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	326.59	9.07	317.52	NA
S-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.90	317.69	NA
S-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	326.59	8.98	317.61	NA
S-2	09/13/1994	<50	NA	<0.5	2.5	<0.5	<0.5	NA	NA	326.59	8.78	317.81	NA
S-2	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	8.60	317.99	NA
S-2	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.59	8.75	317.84	NA
S-2	05/12/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	326.59	8.72	317.87	3.4
S-2	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	326.59	8.63	317.96	3.1
S-2	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	326.59	8.79	317.80	2.6
S-2	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	326.59	8.33	318.26	2.0

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-2	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	326.59	8.56	318.03	1.8
S-2	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	326.59	8.87	317.72	i
S-2	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	326.47	7.89	318.58	1.7
S-2	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	510	326.47	5.44	321.03	0.1
S-3	01/25/1991	870	330	230	<2.5	130	<2.5	NA	NA	327.38	NA	NA	NA
S-3	04/16/1991	190	140a	12	0.8	6.2	1.5	NA	NA	327.38	NA	NA	NA
S-3	07/24/1991	1,700	1,200a	450	4.4	150	2.9	NA	NA	327.38	NA	NA	NA
S-3	10/18/1991	1,900	500	370	3.1	120	220	NA	NA	327.38	9.64	317.74	NA
S-3	01/23/1992	2,000	650a	580	3	200	<0.5	NA	NA	327.38	NA	NA	NA
S-3	04/27/1992	1,100	230a	150	<3	76	14	NA	NA	327.38	NA	NA	NA
S-3	07/17/1992	810	58	200	<2.5	57	3.8	NA	NA	327.38	NA	NA	NA
S-3	10/16/1992	440	190c	79	1.8	18	4.6	NA	NA	327.38	NA	NA	NA
S-3	01/23/1993	670	170d	79	1.5	46	15	NA	NA	327.38	8.81	318.57	NA
S-3	04/28/1993	2,000	<50	300	3.4	210	38	NA	NA	327.38	9.87	317.51	NA
S-3	09/22/1993	4,800	670a	2,000	34	150	51	NA	NA	327.38	9.65	317.73	NA
S-3	12/08/1993	1,200	11	440	<5.0	120	29	NA	NA	327.38	9.26	318.12	NA
S-3	03/04/1994	630	NA	130	<0.5	17	0.8	NA	NA	327.38	9.64	317.74	NA
S-3	06/16/1994	1,800	NA	430	19	35	21	NA	NA	327.38	9.78	317.60	NA
S-3	05/05/1995	160	NA	50	0.9	7.2	4.1	NA	NA	327.38	9.38	318.00	NA
S-3	05/21/1996	270	NA	45	<0.5	1.4	<0.5	NA	NA	327.38	9.41	317.97	NA
S-3 (D)	05/21/1996	210	NA	<0.5	<0.5	0.95	<0.5	NA	NA	327.38	9.41	317.97	NA
S-3	05/12/1997	420	NA	<1.0	<1.0	<1.0	<1.0	57	NA	327.38	9.30	318.08	2.5
S-3	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	327.38	9.12	318.26	2.2
S-3	06/27/1999	106	NA	8.51	<0.500	<0.500	<0.500	31.0	NA	327.38	9.39	317.99	2.1
S-3	04/28/2000	139	NA	7.58	<0.500	<0.500	<0.500	42.6	NA	327.38	9.04	318.34	1.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	05/30/2001	2,200	NA	510	6.9	100	21	NA	33	327.38	9.19	318.19	2.0
S-3	06/17/2002	600	NA	150	2.1	30	11	NA	36	327.38	9.35	318.03	0.1
S-3	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	327.04	8.39	318.65	1.2
S-3	05/03/2004	61 k	NA	0.90	<0.50	<0.50	<1.0	NA	9.8	327.04	8.73	318.31	1.2
S-4	01/25/1991	<50	<50	<0.5	1.5	<0.5	2.8	NA	NA	327.38	NA	NA	NA
S-4	04/16/1991	<50	0.7	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	NA	NA	NA
S-4	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	NA	NA	NA
S-4	10/18/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	8.82	318.56	NA
S-4	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	NA	NA	NA
S-4	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	NA	NA	NA
S-4	07/17/1992	<500	74	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	NA	NA	NA
S-4	10/16/1992	<500	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	NA	NA	NA
S-4	01/23/1993	<500	94b	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	8.32	319.06	NA
S-4	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	9.76	317.62	NA
S-4	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.30	318.08	NA
S-4	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.74	317.64	NA
S-4	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.60	317.78	NA
S-4	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	327.38	9.42	317.96	NA
S-4	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	9.02	318.36	NA
S-4	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.38	9.29	318.09	NA
S-4	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	140	NA	327.38	7.95	319.43	2.5
S-4	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	250	NA	327.38	8.96	318.42	2.0
S-4	06/27/1999	303	NA	35.8	24.8	12.4	69.8	106	NA	327.38	8.90	318.48	2.6
S-4	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	40.2	NA	327.38	8.37	319.01	1.9
S-4	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	6.8	327.38	8.83	318.55	1.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-4	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	31	327.38	9.37	318.01	4.8
S-4	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	327.24	8.46	318.78	1.4
S-4	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	170	327.24	8.70	318.54	1.1
S-5	01/25/1991	<50	<50	<0.5	<0.5	<0.5	0.7	NA	NA	327.76	NA	NA	NA
S-5	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.8	NA	NA	327.76	NA	NA	NA
S-5	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	NA	NA	NA
S-5	10/18/1991	120e	<50	4.3	<0.5	1	0.7	NA	NA	327.76	10.00	317.76	NA
S-5	01/23/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	NA	NA	NA
S-5	04/27/1992	50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	327.76	NA	NA	NA
S-5	07/17/1992	<50	70	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	NA	NA	NA
S-5	10/16/1992	230	57	13	<0.5	4.9	4.3	NA	NA	327.76	NA	NA	NA
S-5	01/23/1993	<50	150b	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	8.88	318.88	NA
S-5	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	10.20	317.56	NA
S-5	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	9.92	317.84	NA
S-5	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	10.19	317.57	NA
S-5	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	9.95	317.81	NA
S-5	06/16/1994	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	327.76	10.02	317.74	NA
S-5	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	9.58	318.18	NA
S-5	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.76	9.84	317.92	NA
S-5	05/12/1997	360	NA	3.3	<0.50	17	9.8	130	NA	327.76	9.16	318.60	4.2
S-5	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	92	NA	327.76	9.25	318.51	3.8
S-5 (D)	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	100	NA	327.76	9.25	318.51	3.8
S-5	06/27/1999	223	NA	13.7	12.9	8.20	45.8	106	NA	327.76	9.39	318.37	3.0
S-5	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	327.76	9.43	318.33	1.2
S-5	05/30/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	480	327.76	9.47	318.29	1.1

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-5	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	327.76	9.74	318.02	0.2
S-5	05/30/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	450	327.43	8.87	318.56	1.7
S-5	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	470	327.43	9.10	318.33	0.7

S-6	01/25/1991	<50	<50	<0.5	1.7	<0.5	2.8	NA	NA	326.56	NA	NA	NA
S-6	04/16/1991	<50	<50	<0.5	<0.5	<0.5	0.6	NA	NA	326.56	NA	NA	NA
S-6	07/24/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	326.56	NA	NA	NA
S-6	10/18/1991	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	326.56	8.84	317.22	NA
S-6	01/23/1992	<50	<50	<0.5	<0.5	<0.5	0.5	NA	NA	326.56	NA	NA	NA
S-6	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	NA	NA	NA
S-6	07/17/1992	400	130	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	NA	NA	NA
S-6	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	NA	NA	NA
S-6	01/23/1993	<50	230b	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	7.82	318.74	NA
S-6	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	9.00	317.56	NA
S-6	09/22/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	8.61	317.96	NA
S-6	12/08/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	10.02	316.54	NA
S-6	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	8.88	317.68	NA
S-6	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	9.04	317.52	NA
S-6	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	8.54	318.02	NA
S-6	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.56	8.62	317.94	NA
S-6	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	326.56	8.60	317.96	2.6
S-6	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	326.56	7.90	318.66	2.2
S-6	06/27/1999	430	NA	50.1	30.5	15.2	83.5	8.05	NA	326.56	8.01	318.55	2.3
S-6	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	326.56	8.84	317.72	2.0
S-6	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	326.56	8.54	318.02	1.9
S-6	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	326.56	8.48	318.08	1.3

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-6	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	8.7	326.35	7.36	318.99	1.0
S-6	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	326.35	8.08	318.27	0.9
S-7	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	NA	NA	NA
S-7	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	NA	NA	NA
S-7	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	NA	NA	NA
S-7	10/18/1991	<50	140f	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	8.92	317.57	NA
S-7	01/23/1992	<50	140f	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	NA	NA	NA
S-7	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	NA	NA	NA
S-7	07/17/1992	<50	<50	<0.5	1.8	0.6	4.1	NA	NA	326.49	NA	NA	NA
S-7	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	NA	NA	NA
S-7	01/23/1993	<50	110b	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	8.06	318.43	NA
S-7	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	8.94	317.55	NA
S-7	09/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.57	317.92	NA
S-7	12/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.00	317.49	NA
S-7	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	326.49	8.96	317.53	NA
S-7	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	326.49	9.12	317.37	NA
S-7	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	8.58	317.91	NA
S-7	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.49	8.64	317.85	NA
S-7	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	326.49	8.74	317.75	2.3
S-7	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	326.49	8.00	318.49	2.5
S-7	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	326.49	8.75	317.74	2.9
S-7	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	326.49	8.96	317.53	2.2
S-7	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	326.49	8.65	317.84	2.0
S-7	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	326.49	8.55	317.94	2.3
S-7	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	12	326.36	7.88	318.48	1.8

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-7	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	326.36	8.30	318.06	1.2
S-8	01/25/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	NA	NA	NA
S-8	04/16/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	NA	NA	NA
S-8	07/24/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	NA	NA	NA
S-8	10/18/1991	<50	360f	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.62	317.70	NA
S-8	01/23/1992	<50	90	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	NA	NA	NA
S-8	04/27/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	NA	NA	NA
S-8	07/17/1992	53	<50	<0.5	1	<0.5	1.8	NA	NA	325.32	NA	NA	NA
S-8	10/16/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	NA	NA	NA
S-8	01/23/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.00	318.32	NA
S-8	04/28/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.77	317.55	NA
S-8	09/22/1993	<50	160	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.67	317.65	NA
S-8	12/08/1993	<50	210	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.76	317.56	NA
S-8	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.66	317.66	NA
S-8	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.78	317.54	NA
S-8	05/05/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.42	317.90	NA
S-8	05/21/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	325.32	7.50	317.82	NA
S-8	05/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	325.32	7.56	317.76	1.6
S-8	05/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	325.32	7.64	317.68	2.0
S-8	06/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	325.32	7.75	317.57	2.3
S-8	04/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	325.32	8.02	317.30	1.8
S-8	05/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	325.32	7.34	317.98	1.8
S-8	06/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	325.32	7.45	317.87	1.8
S-8	05/30/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	325.03	7.39	317.64	3.0
S-8	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	325.03	7.00	318.03	1.0

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001 analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

TOC = Top of Casing Elevation

TOB = Top of Wellbox Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

msl = Mean sea level

ft. = Feet

<n = Below detection limit

D = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
5251 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Notes:

- a = Compounds detected as TEPH appear to be the less volatile constituents of gasoline.
 - b = The concentration reported as TEPH primarily due to the presence of a heavier petroleum product.
 - c = The concentration reported as TEPH due to the presence of a lighter petroleum product.
 - d = Concentrations reported as diesel includes a heavier petroleum product.
 - e = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard gasoline pattern.
 - g = Compounds detected within the chromatographic range of TEPH but not characteristic of the standard diesel pattern.
 - h = The chromatographic pattern of the purgeable hydrocarbons found in the sample is similar to the pattern of weathered gasoline.
 - i = DO reading not taken.
 - k = The hydrocarbon reported in the gasoline range does not match the laboratory standard
- Site surveyed April 16, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
 Beginning May 30, 2003, depth to water referenced to Top of Casing elevation.

Blaine Tech Services, Inc.

May 17, 2004

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: 040503-PC1
Project: 98995843
Site: 5251 Hopyard Rd., Pleasanton

Dear Mr. Gearhart,

Attached is our report for your samples received on 05/04/2004 16:27

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 06/18/2004 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: vvancil@stl-inc.com

Sincerely,



Vincent Vancil
Project Manager

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
S-1	05/03/2004 12:10	Water	1
S-2	05/03/2004 11:10	Water	2
S-3	05/03/2004 11:35	Water	3
S-4	05/03/2004 10:20	Water	4
S-5	05/03/2004 10:40	Water	5
S-6	05/03/2004 08:55	Water	6
S-7	05/03/2004 08:20	Water	7
S-8	05/03/2004 09:48	Water	8

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-1 Lab ID: 2004-05-0096 - 1
 Sampled: 05/03/2004 12:10 Extracted: 5/14/2004 19:23
 Matrix: Water QC Batch#: 2004/05/14-2A.64
 Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3700	250	ug/L	5.00	05/14/2004 19:23	
Benzene	32	2.5	ug/L	5.00	05/14/2004 19:23	
Toluene	21	2.5	ug/L	5.00	05/14/2004 19:23	
Ethylbenzene	170	2.5	ug/L	5.00	05/14/2004 19:23	
Total xylenes	34	5.0	ug/L	5.00	05/14/2004 19:23	
tert-Butyl alcohol (TBA)	1600	25	ug/L	5.00	05/14/2004 19:23	
Methyl tert-butyl ether (MTBE)	410	2.5	ug/L	5.00	05/14/2004 19:23	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	05/14/2004 19:23	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	05/14/2004 19:23	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	05/14/2004 19:23	
Surrogate(s)						
1,2-Dichloroethane-d4	101.6	76-130	%	5.00	05/14/2004 19:23	
Toluene-d8	98.0	78-115	%	5.00	05/14/2004 19:23	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-2	Lab ID: 2004-05-0096 - 2
Sampled: 05/03/2004 11:10	Extracted: 5/15/2004 16:16
Matrix: Water	QC Batch#: 2004/05/15-1B.64
Analysis Flag: o (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	250	ug/L	5.00	05/15/2004 16:16	
Benzene	ND	2.5	ug/L	5.00	05/15/2004 16:16	
Toluene	ND	2.5	ug/L	5.00	05/15/2004 16:16	
Ethylbenzene	ND	2.5	ug/L	5.00	05/15/2004 16:16	
Total xylenes	ND	5.0	ug/L	5.00	05/15/2004 16:16	
tert-Butyl alcohol (TBA)	ND	25	ug/L	5.00	05/15/2004 16:16	
Methyl tert-butyl ether (MTBE)	510	2.5	ug/L	5.00	05/15/2004 16:16	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	05/15/2004 16:16	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	05/15/2004 16:16	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	05/15/2004 16:16	
Surrogate(s)						
1,2-Dichloroethane-d4	115.6	76-130	%	5.00	05/15/2004 16:16	
Toluene-d8	99.0	78-115	%	5.00	05/15/2004 16:16	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-3	Lab ID:	2004-05-0096 - 3
Sampled:	05/03/2004 11:35	Extracted:	5/15/2004 15:23
Matrix:	Water	QC Batch#:	2004/05/15-1A.66

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	61	50	ug/L	1.00	05/15/2004 15:23	g
Benzene	0.90	0.50	ug/L	1.00	05/15/2004 15:23	
Toluene	ND	0.50	ug/L	1.00	05/15/2004 15:23	
Ethylbenzene	ND	0.50	ug/L	1.00	05/15/2004 15:23	
Total xylenes	ND	1.0	ug/L	1.00	05/15/2004 15:23	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	05/15/2004 15:23	
Methyl tert-butyl ether (MTBE)	9.8	0.50	ug/L	1.00	05/15/2004 15:23	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	05/15/2004 15:23	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	05/15/2004 15:23	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	05/15/2004 15:23	
Surrogate(s)						
1,2-Dichloroethane-d4	108.4	76-130	%	1.00	05/15/2004 15:23	
Toluene-d8	102.1	78-115	%	1.00	05/15/2004 15:23	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-4	Lab ID: 2004-05-0096 - 4
Sampled: 05/03/2004 10:20	Extracted: 5/14/2004 20:30
Matrix: Water	QC Batch#: 2004/05/14-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/14/2004 20:30	
Benzene	ND	0.50	ug/L	1.00	05/14/2004 20:30	
Toluene	ND	0.50	ug/L	1.00	05/14/2004 20:30	
Ethylbenzene	ND	0.50	ug/L	1.00	05/14/2004 20:30	
Total xylenes	ND	1.0	ug/L	1.00	05/14/2004 20:30	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	05/14/2004 20:30	
Methyl tert-butyl ether (MTBE)	170	0.50	ug/L	1.00	05/14/2004 20:30	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	05/14/2004 20:30	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	05/14/2004 20:30	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	05/14/2004 20:30	
Surrogate(s)						
1,2-Dichloroethane-d4	109.1	76-130	%	1.00	05/14/2004 20:30	
Toluene-d8	98.6	78-115	%	1.00	05/14/2004 20:30	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-5 Lab ID: 2004-05-0096 - 5
 Sampled: 05/03/2004 10:40 Extracted: 5/14/2004 20:52
 Matrix: Water QC Batch#: 2004/05/14-2A.64
 Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	250	ug/L	5.00	05/14/2004 20:52	
Benzene	ND	2.5	ug/L	5.00	05/14/2004 20:52	
Toluene	ND	2.5	ug/L	5.00	05/14/2004 20:52	
Ethylbenzene	ND	2.5	ug/L	5.00	05/14/2004 20:52	
Total xylenes	ND	5.0	ug/L	5.00	05/14/2004 20:52	
tert-Butyl alcohol (TBA)	ND	25	ug/L	5.00	05/14/2004 20:52	
Methyl tert-butyl ether (MTBE)	470	2.5	ug/L	5.00	05/14/2004 20:52	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	05/14/2004 20:52	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	05/14/2004 20:52	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	05/14/2004 20:52	
Surrogate(s)						
1,2-Dichloroethane-d4	115.8	76-130	%	5.00	05/14/2004 20:52	
Toluene-d8	99.3	78-115	%	5.00	05/14/2004 20:52	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-6	Lab ID: 2004-05-0096 - 6
Sampled: 05/03/2004 08:55	Extracted: 5/14/2004 21:14
Matrix: Water	QC Batch#: 2004/05/14-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/14/2004 21:14	
Benzene	ND	0.50	ug/L	1.00	05/14/2004 21:14	
Toluene	ND	0.50	ug/L	1.00	05/14/2004 21:14	
Ethylbenzene	ND	0.50	ug/L	1.00	05/14/2004 21:14	
Total xylenes	ND	1.0	ug/L	1.00	05/14/2004 21:14	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	05/14/2004 21:14	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	05/14/2004 21:14	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	05/14/2004 21:14	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	05/14/2004 21:14	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	05/14/2004 21:14	
Surrogate(s)						
1,2-Dichloroethane-d4	111.2	76-130	%	1.00	05/14/2004 21:14	
Toluene-d8	99.5	78-115	%	1.00	05/14/2004 21:14	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B

Test(s): 8260B

Sample ID: S-7

Lab ID: 2004-05-0096 - 7

Sampled: 05/03/2004 08:20

Extracted: 5/14/2004 21:36

Matrix: Water

QC Batch#: 2004/05/14-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/14/2004 21:36	
Benzene	ND	0.50	ug/L	1.00	05/14/2004 21:36	
Toluene	ND	0.50	ug/L	1.00	05/14/2004 21:36	
Ethylbenzene	ND	0.50	ug/L	1.00	05/14/2004 21:36	
Total xylenes	ND	1.0	ug/L	1.00	05/14/2004 21:36	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	05/14/2004 21:36	
Methyl tert-butyl ether (MTBE)	100	0.50	ug/L	1.00	05/14/2004 21:36	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	05/14/2004 21:36	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	05/14/2004 21:36	
tert-Amyl methyl ether (TAME)	6.8	2.0	ug/L	1.00	05/14/2004 21:36	
Surrogate(s)						
1,2-Dichloroethane-d4	107.6	76-130	%	1.00	05/14/2004 21:36	
Toluene-d8	100.6	78-115	%	1.00	05/14/2004 21:36	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-8	Lab ID: 2004-05-0096 - 8
Sampled: 05/03/2004 09:48	Extracted: 5/14/2004 21:58
Matrix: Water	QC Batch#: 2004/05/14-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/14/2004 21:58	
Benzene	ND	0.50	ug/L	1.00	05/14/2004 21:58	
Toluene	ND	0.50	ug/L	1.00	05/14/2004 21:58	
Ethylbenzene	ND	0.50	ug/L	1.00	05/14/2004 21:58	
Total xylenes	ND	1.0	ug/L	1.00	05/14/2004 21:58	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	05/14/2004 21:58	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	05/14/2004 21:58	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	05/14/2004 21:58	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	05/14/2004 21:58	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	05/14/2004 21:58	
Surrogate(s)						
1,2-Dichloroethane-d4	107.6	76-130	%	1.00	05/14/2004 21:58	
Toluene-d8	98.4	78-115	%	1.00	05/14/2004 21:58	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2004/05/14-2A.64-051

Water

Test(s): 8260B

QC Batch # 2004/05/14-2A.64

Date Extracted: 05/14/2004 18:51

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/14/2004 18:51	
Benzene	ND	0.5	ug/L	05/14/2004 18:51	
Toluene	ND	0.5	ug/L	05/14/2004 18:51	
Ethylbenzene	ND	0.5	ug/L	05/14/2004 18:51	
Total xylenes	ND	1.0	ug/L	05/14/2004 18:51	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	05/14/2004 18:51	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	05/14/2004 18:51	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	05/14/2004 18:51	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	05/14/2004 18:51	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	05/14/2004 18:51	
Surrogates(s)					
1,2-Dichloroethane-d4	103.0	76-130	%	05/14/2004 18:51	
Toluene-d8	95.4	78-115	%	05/14/2004 18:51	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2004/05/15-1A.66

MB: 2004/05/15-1A.66-016

Date Extracted: 05/15/2004 07:16

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/15/2004 07:16	
Benzene	ND	0.5	ug/L	05/15/2004 07:16	
Toluene	ND	0.5	ug/L	05/15/2004 07:16	
Ethylbenzene	ND	0.5	ug/L	05/15/2004 07:16	
Total xylenes	ND	1.0	ug/L	05/15/2004 07:16	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	05/15/2004 07:16	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	05/15/2004 07:16	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	05/15/2004 07:16	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	05/15/2004 07:16	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	05/15/2004 07:16	
Surrogates(s)					
1,2-Dichloroethane-d4	96.0	76-130	%	05/15/2004 07:16	
Toluene-d8	99.8	78-115	%	05/15/2004 07:16	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2004/05/15-1B.64

MB: 2004/05/15-1B.64-012

Date Extracted: 05/15/2004 07:12

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/15/2004 07:12	
Benzene	ND	0.5	ug/L	05/15/2004 07:12	
Toluene	ND	0.5	ug/L	05/15/2004 07:12	
Ethylbenzene	ND	0.5	ug/L	05/15/2004 07:12	
Total xylenes	ND	1.0	ug/L	05/15/2004 07:12	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	05/15/2004 07:12	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	05/15/2004 07:12	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	05/15/2004 07:12	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	05/15/2004 07:12	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	05/15/2004 07:12	
Surrogates(s)					
1,2-Dichloroethane-d4	103.4	76-130	%	05/15/2004 07:12	
Toluene-d8	97.8	78-115	%	05/15/2004 07:12	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2004/05/14-2A.64

LCS 2004/05/14-2A.64-007

Extracted: 05/14/2004

Analyzed: 05/14/2004 18:07

LCSD 2004/05/14-2A.64-029

Extracted: 05/14/2004

Analyzed: 05/14/2004 18:29

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Benzene	24.0	22.7	25	96.0	90.8	5.6	69-129	20		
Toluene	25.7	23.2	25	102.8	92.8	10.2	70-130	20		
Methyl tert-butyl ether (MTBE)	25.5	23.7	25	102.0	94.8	7.3	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	503	475	500	100.6	95.0		76-130			
Toluene-d8	484	480	500	96.8	96.0		78-115			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

05/17/2004 15:40

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2004/05/15-1A.66

LCS 2004/05/15-1A.66-040

Extracted: 05/15/2004

Analyzed: 05/15/2004 07:40

LCSD 2004/05/15-1A.66-052

Extracted: 05/15/2004

Analyzed: 05/15/2004 06:52

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Benzene	23.7	23.3	25	94.8	93.2	1.7	69-129	20		
Toluene	24.6	22.2	25	98.4	88.8	10.3	70-130	20		
Methyl tert-butyl ether (MTBE)	22.6	22.1	25	90.4	88.4	2.2	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	441	448	500	88.2	89.6		76-130			
Toluene-d8	503	486	500	100.6	97.2		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1
98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2004/05/15-1B.64

LCS 2004/05/15-1B.64-034

Extracted: 05/15/2004

Analyzed: 05/15/2004 07:34

LCSD 2004/05/15-1B.64-050

Extracted: 05/15/2004

Analyzed: 05/15/2004 06:50

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Benzene	23.2	24.0	25	92.8	96.0	3.4	69-129	20		
Toluene	24.3	24.6	25	97.2	98.4	1.2	70-130	20		
Methyl tert-butyl ether (MTBE)	23.1	24.5	25	92.4	98.0	5.9	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	472	472	500	94.4	94.4		76-130			
Toluene-d8	491	488	500	98.2	97.6		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040503-PC1

98995843

Received: 05/04/2004 16:27

Site: 5251 Hopyard Rd., Pleasanton

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

SHELL WELL MONITORING DATA SHEET

BTS #: 040503-PC1	Site: 5251 Hayward Rd., Pleasanton
Sampler: PC	Date: 5/3/04
Well I.D.: 5-3	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): 74.15	Depth to Water (DTW): 8.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="checkbox"/> Grade	D.O. Meter (if req'd): <input checked="" type="checkbox"/> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.81	

Purge Method: Bailor Waterra Sampling Method: Bailor
 Disposable Bailor Peristaltic Disposable Bailor
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$10 \text{ (Gals.)} \times 3 = 30 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <input checked="" type="radio"/>)	Turbidity (NTUs)	Gals. Removed	Observations
1016	71.3	7.2	2713	60	10	clear
1018	70.2	7.2	2701	121	20	↓
1021	71.2	7.2	2689	107	30	

Did well dewater? Yes No Gallons actually evacuated: 30

Sampling Date: 5/03/04 Sampling Time: 1135 Depth to Water: 11.75

Sample I.D.: 5-3 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.2	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

WIS #: <u>040503-PL1</u>	Site: <u>5251 Hayward Rd., Pleasanton</u>
Sampler: <u>PC</u>	Date: <u>5/3/04</u>
Well I.D.: <u>S-8</u>	Well Diameter: 2 <u>(3)</u> 4 6 8
Total Well Depth (TD): <u>24.70</u>	Depth to Water (DTW): <u>7.00</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>RVD</u> Grade	D.O. Meter (if req'd): <u>RSD</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>10.54</u>	

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Water: <input type="checkbox"/> Peristaltic <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing Other: _____
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$\frac{11.5 \text{ (Gals.)} \times 3}{\text{Case Volume Specified Volumes}} = \frac{34.5 \text{ Gals.}}{\text{Calculated Volume}}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
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3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>9:37 AM</u>	<u>70.4</u>	<u>6.8</u>	<u>13.02</u>	<u>151</u>	<u>11.5</u>	<u>clear</u>
<u>9:40</u>	<u>69.2</u>	<u>6.8</u>	<u>13.21</u>	<u>188</u>	<u>23</u>	<u>↓</u>
<u>9:42</u>	<u>69.0</u>	<u>6.9</u>	<u>13.28</u>	<u>172</u>	<u>34.5</u>	

Did well dewater? Yes No Gallons actually evacuated: 34.5

Sampling Date: 5/3/04 Sampling Time: 9:48 Depth to Water: 19.01

Sample I.D.: S-8 Laboratory: SD Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
				<u>1.0</u>
D.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

REPAIR DATA SHEET

Client Shell Date 10/24/03

Site Address 5251 Hayward Rd., Pleasanton, CA

Job Number 031024-M63 Technician MB

Repair Location ① Water or sewer cleanout

Deficiencies Corrected Wrong lid in box left lip, trip hazard. Replaced w/ Christy lid.

Materials Used lid

Repair Location S-5

Deficiencies Corrected Annular seal below skirt of well box. Added concrete to annular seal

Materials Used 1/4 bag concrete

Repair Location _____

Deficiencies Corrected _____

Materials Used _____

Repair Location _____

Deficiencies Corrected _____

Materials Used _____

Repair Location _____

Deficiencies Corrected _____

Materials Used _____

Repair Location _____

Deficiencies Corrected _____

Materials Used _____