



**GeoStrategies Inc.**

**QUARTERLY REPORT**

Shell Service Station  
5251 Hopyard Road  
Pleasanton, California  
WIC# 204-6138-0907

763301-15

September 2, 1992

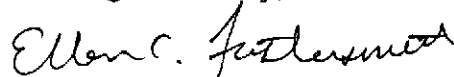
# GeoStrategies Inc.

Shell Oil Company  
September 2, 1992  
Page 2

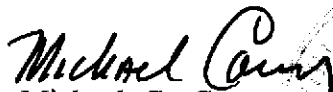
Ground-water samples were collected on July 17, and 21, 1992. Samples were analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-Gasoline) and as Diesel (TPH - Diesel) according to EPA Method 8015 (Modified) and for Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) according to EPA Method 8020. The ground-water samples were analyzed by Anametrix, Inc., a California State-certified laboratory located in San Jose, California. The laboratory analytical report and Chain-of-Custody form are presented in Appendix A. A chemical isoconcentration map for benzene is presented on Plate 3. Historical chemical analytical data are presented in Appendix A.

If you have any questions, please call.

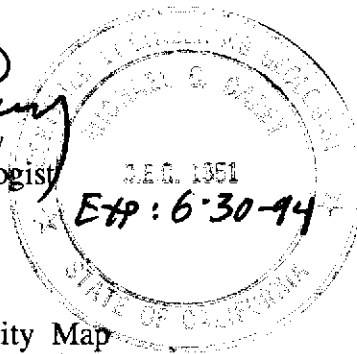
GeoStrategies Inc. by,



Ellen C. Fostersmith  
Geologist



Michael C. Carey  
Engineering Geologist  
C.E.G. 1351

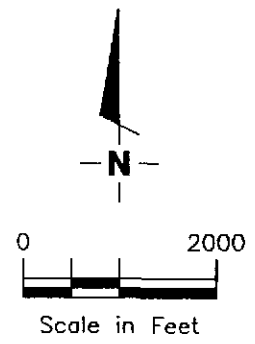
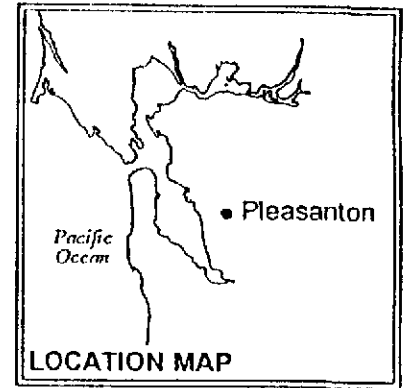
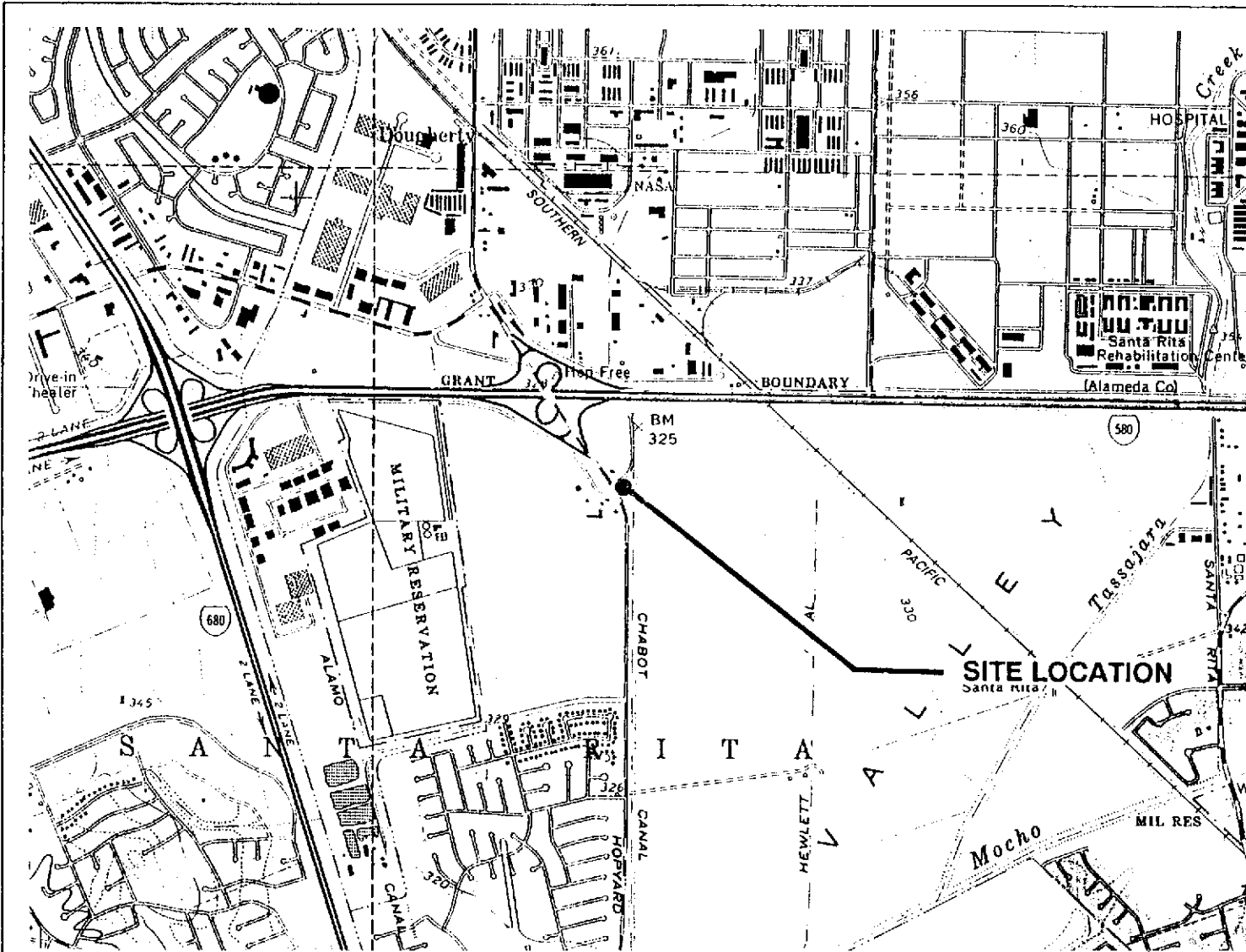


ECF/MCC/rmt

Plate 1. Vicinity Map  
Plate 2. Site Plan/Potentiometric Map  
Plate 3. Benzene Isoconcentration Map

Appendix A: EMCON Monitoring Report and Chain-of-Custody

QC Review:     JZP



Base Map: USGS Topographic Map



GeoStrategies Inc.

VICINITY MAP  
 Shell Service Station  
 5251 Hopyard Road  
 Pleasanton, California

PLATE

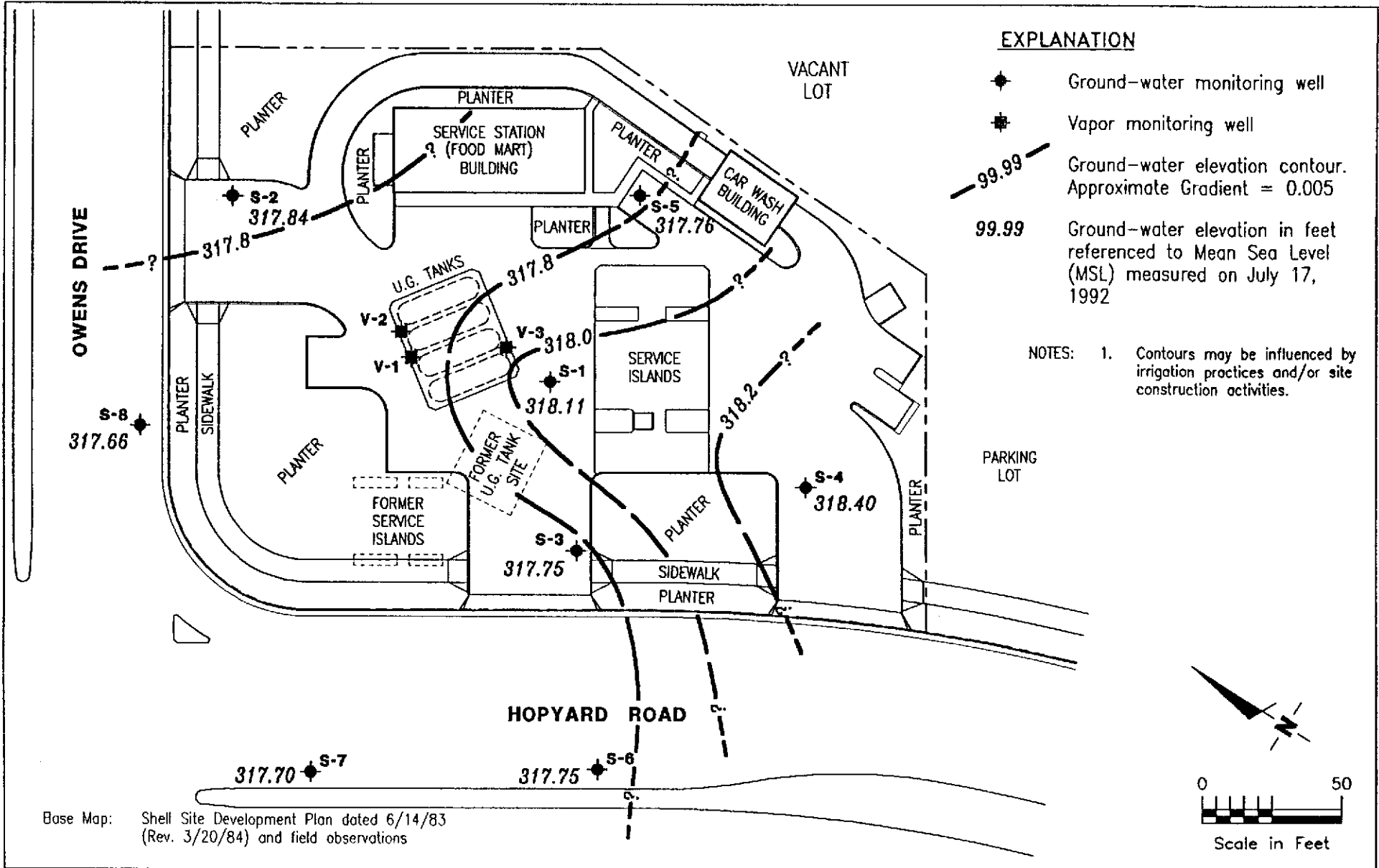
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REVISED DATE



GeoStrategies Inc.

**SITE PLAN/POTENTIOMETRIC MAP**  
 Shell Service Station  
 5251 Hopyard Road  
 Pleasanton, California

PLATE

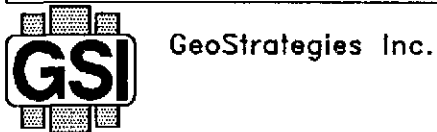
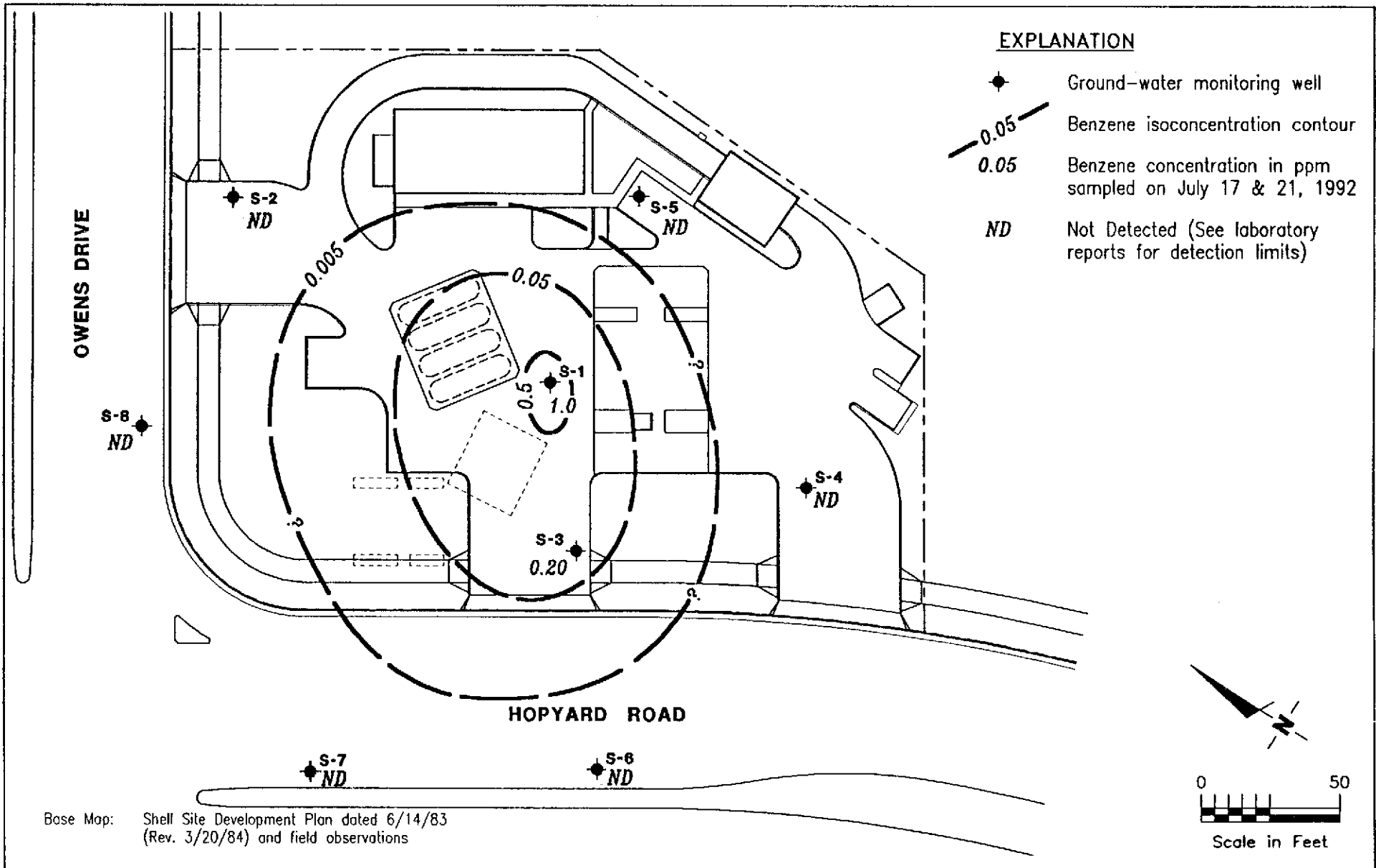
**2**

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763301-15

REVIEWED BY  
*[Signature]*

DATE  
9/92

REVISED DATE



**BENZENE ISOCONCENTRATION MAP**  
 Shell Service Station  
 5251 Hopyard Road  
 Pleasanton, California

PLATE

**3**

JOB NUMBER  
763301-15

REVIEWED BY  
*all*

DATE  
9/92

REVISED DATE



**EMCON**  
ASSOCIATES  
Consultants in Wastes  
Management and  
Environmental Control

RECEIVED

AUG 17 1992

GeoStrategies Inc.

August 14, 1992  
Project: G67-27.01  
WIC#: 204-6138-0907

Ms. Ellen Fostersmith  
Geo Strategies Inc.  
2140 West Winton Avenue  
Hayward, California 94545

Re: Third quarter 1992 ground-water monitoring report, Shell Oil  
Company, 5251 Hopyard Road, Pleasanton, California

Dear Ms. Fostersmith:

This letter presents the results of the third quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) site located at 5251 Hopyard Road, Pleasanton, California. Third quarter monitoring was conducted on July 17 and 21, 1992. The site is monitored quarterly.

#### GROUND-WATER LEVEL SURVEY

A water-level survey preceded the purging and sampling of the monitoring wells. The wells included in the survey are identified in figure 1 (supplied by Geo Strategies Inc.). During the survey, wells S-1 through S-8 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. No floating product was observed in any wells. Total depth was measured to the nearest 0.1 foot. Results of the third quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

#### SAMPLING AND ANALYSIS

Ground-water samples were collected from wells S-1 through S-8 on July 17 and 21, 1992. Prior to sample collection, the wells were purged with polyvinyl chloride bailers. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of ground water were removed. Wells S-1 and S-6 were evacuated to dryness before three casing volumes were removed. These wells were allowed to recharge for up to 24 hours. Samples were collected after the wells had recharged to a level sufficient for sample collection. Field measurements from third quarter monitoring, and available measurements from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was contained in 55-gallon drums.

G672701C.DOC



The drums were identified with Shell-approved labels and secured for on-site storage.

Ground-water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to Anametrix Inc. for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned with deionized water prior to use at each well.

Quality control samples for third quarter monitoring included a trip blank (called TB), a field blank (called FB), and a duplicate well sample (called SD-2) collected from well S-2. All water samples collected during third quarter monitoring were analyzed for total petroleum hydrocarbons as gasoline (TPH-g); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and total petroleum hydrocarbons as diesel (TPH-d).

#### **ANALYTICAL RESULTS**

Analytical results for the third quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2. The original certified analytical report and final chain-of-custody document are attached.

If you have any questions, please call.

Very truly yours,

EMCON Associates



David Larsen  
Environmental Sampling Coordinator



Orrin Childs  
Environmental Sampling Supervisor

DL/OC:dl

Attachments: Table 1 - Monitoring well field measurement data  
Table 2 - Summary of analytical results  
Figure 1 - Monitoring well locations  
Certified analytical report  
Chain-of-custody document

Table 1  
Monitoring Well Field Measurement Data  
Third Quarter 1992

Shell Station: 5251 Hopyard Road  
Pleasanton, California  
WIC #: 204-6138-0907

Date: 08/13/92  
Project Number: 067-27.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Ground-water Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-1	07/24/91	326.73	10.39	316.34	28.4	ND	07/24/91	7.08	3030	67.9	NR
S-1	10/18/91	326.73	8.85	317.88	28.5	ND	10/18/91	7.04	2270	70.4	NR
S-1	01/23/92	326.73	9.42	317.31	28.5	ND	01/23/92	7.48	3320	52.1	>200
S-1	04/27/92	326.73	9.21	317.52	30.0	ND	04/27/92	7.49	3080	68.2	>1000
S-1	07/17/92	326.73	8.62	318.11	30.0	ND	07/21/92	7.71	3120	76.3	>200
S-2	07/24/91	326.59	9.10	317.49	24.6	ND	07/24/91	7.31	4090	64.2	NR
S-2	10/18/91	326.59	8.83	317.76	24.6	ND	10/18/91	7.43	3280	66.4	NR
S-2	01/23/92	326.59	9.49	317.10	24.5	ND	01/23/92	7.21	4530	53.8	>200
S-2	04/27/92	326.59	9.23	317.36	24.6	ND	04/27/92	7.30	4500	68.4	810
S-2	07/17/92	326.59	8.75	317.84	24.7	ND	07/17/92	7.29	4840	68.0	>200
S-3	07/24/91	327.38	9.92	317.46	24.8	ND	07/24/91	7.11	3150	66.5	NR
S-3	10/18/91	327.38	9.64	317.74	24.9	ND	10/18/91	7.20	2520	68.2	NR
S-3	01/23/92	327.38	9.86	317.52	25.0	ND	01/23/92	7.15	3370	51.8	>200
S-3	04/27/92	327.38	10.05	317.33	24.8	ND	04/27/92	7.25	2870	68.0	>1000
S-3	07/17/92	327.38	9.63	317.75	24.9	ND	07/17/92	7.07	3380	69.1	>200
S-4	07/24/91	327.38	9.10	318.28	24.4	ND	07/24/91	7.52	1400	67.4	NR
S-4	10/18/91	327.38	8.82	318.56	24.5	ND	10/18/91	7.86	1228	71.8	NR
S-4	01/23/92	327.38	10.05	317.33	24.5	ND	01/23/92	7.56	1847	53.1	>200
S-4	04/27/92	327.38	9.92	317.46	24.5	ND	04/27/92	7.64	1927	70.0	>1000
S-4	07/17/92	327.38	8.98	318.40	24.5	ND	07/17/92	7.56	1876	70.1	>200

TOB = top of well box

ft-MSL = elevation in feet, relative to mean sea level

std. units = standard pH units

micromhos/cm = micromhos per centimeter

degrees F = degrees Fahrenheit

NTU = nephelometric turbidity units

ND = None detected

NR = Not reported; data not available



Table 1  
Monitoring Well Field Measurement Data  
Third Quarter 1992

Shell Station: 5251 Hopyard Road  
Pleasanton, California  
WIC #: 204-6138-0907

Date: 08/13/92  
Project Number: 067-27.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Ground-water Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-5	07/24/91	327.76	10.15	317.61	24.8						
S-5	10/18/91	327.76	10.00	317.76	24.7	ND	07/24/91	7.95	1455	64.4	NR
S-5	01/23/92	327.76	10.63	317.13	24.5	ND	10/18/91	7.66	1179	65.5	NR
S-5	04/27/92	327.76	10.35	317.41	24.7	ND	01/23/92	7.12	1684	55.8	>200
S-5	07/17/92	327.76	10.00	317.76	24.9	ND	04/27/92	7.49	1395	68.7	>1000
							07/17/92	7.02	1678	67.1	>200
S-6	07/24/91	326.56	8.93	317.63	25.4	ND					
S-6	10/18/91	326.56	8.84	317.72	26.1	ND	07/24/91	7.85	1172	68.4	NR
S-6	01/23/92	326.56	9.43	317.13	26.0	ND	10/18/91	7.62	941	70.3	NR
S-6	04/27/92	326.56	9.07	317.49	26.1	ND	01/23/92	7.78	1690	58.8	>200
S-6	07/17/92	326.56	8.81	317.75	26.1	ND	04/27/92	7.76	895	70.1	>1000
							07/17/92	7.44	1610	72.9	>200
S-7	07/24/91	326.49	9.14	317.35	25.4	ND					
S-7	10/18/91	326.49	8.92	317.57	25.4	ND	07/24/91	7.38	2830	68.9	NR
S-7	01/23/92	326.49	9.26	317.23	25.5	ND	10/18/91	7.26	2870	70.5	NR
S-7	04/27/92	326.49	9.11	317.38	25.4	ND	01/23/92	7.05	9400	52.0	>200
S-7	07/17/92	326.49	8.79	317.70	25.4	ND	04/27/92	7.23	6900	72.8	>1000
							07/17/92	7.44	3260	72.0	>200
S-8	07/24/91	325.32	7.87	317.45	25.2	ND					
S-8	10/18/91	325.32	7.62	317.70	25.3	ND	07/24/91	7.17	6110	68.2	NR
S-8	01/23/92	325.32	8.23	317.09	25.0	ND	10/18/91	7.40	4880	68.0	NR
S-8	04/27/92	325.32	7.97	317.35	25.3	ND	01/23/92	7.06	6810	55.3	>200
S-8	07/17/92	325.32	7.66	317.66	25.3	ND	04/27/92	7.04	5940	71.2	>1000
							07/21/92	7.12	6880	67.0	>200

TOB = top of well box

ft-MSL = elevation in feet, relative to mean sea level

std. units = standard pH units

micromhos/cm = micromhos per centimeter

degrees F = degrees Fahrenheit

NTU = nephelometric turbidity units

ND = None detected

NR = Not reported; data not available

Table 2  
 Summary of Analytical Results  
 Third Quarter 1992  
 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 5251 Hopyard Road  
 Pleasanton, California  
 WIC #: 204-8138-0907

Date: 08/13/92  
 Project Number: G57-27.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)	TPH-d (mg/l)
S-1	07/24/91	8.8	2.3	0.03	0.64	0.22	3.8*
S-1	10/18/91	12.	3.6	0.38	0.99	0.58	3.3*
S-1	01/23/92	1.6	0.45	0.003	0.12	0.017	0.89*
S-1	04/27/92	1.1+	0.61	<0.01	0.11	0.01	0.50*
S-1	07/21/92	5.1	1.9	0.054	0.43	0.14	0.29 <del>3</del>
S-2	07/24/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-2	10/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-2	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-2	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-2	07/17/92	<0.05	<0.0005	<0.0005	<0.0005	0.0005	<0.05
SD-2	07/17/92	<0.05	<0.0005	0.0005	<0.0005	0.0011	0.094
S-3	07/24/91	1.7	0.45	0.0044	0.15	0.0029	1.2*
S-3	10/18/91	1.9	0.37	0.0031	0.12	0.22	0.5
S-3	01/23/92	2.0	0.58	0.003	0.20	<0.002	0.65*
S-3	04/27/92	1.1+	0.15	<0.003	0.076	0.014	0.23*
S-3	07/17/92	0.81	0.20	<0.0025	0.057	0.0038	0.058
S-4	07/24/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-4	10/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-4	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-4	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	<0.00005	<0.05
S-4	07/17/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.074

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

\* = Compounds detected and calculated as diesel appear to be the less volatile constituents of gasoline

+ = The chromatographic pattern of the purgeable hydrocarbons found in the sample is similar to the pattern of weathered gasoline

⊗ = Concentration reported as diesel is primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene

Table 2  
 Summary of Analytical Results  
 Third Quarter 1992  
 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 5251 Hopyard Road  
 Pleasanton, California  
 WIC #: 204-6138-0907

Date: 08/13/92  
 Project Number: 087-27.01

Sample Designation	Water Sample Field Date	TPH-g	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-d
		(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)
S-5	07/24/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-5	10/18/91	0.12 <sup>^</sup>	0.043	<0.0005	0.001	0.0007	<0.05
S-5	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-5	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	0.0006	<0.05
S-5	07/17/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.070
S-6	07/24/91	<0.05	<0.0005	<0.0005	<0.0005	0.0005	<0.05
S-6	10/18/91	<0.05	<0.0005	<0.0005	<0.0005	0.0005	<0.05
S-6	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-6	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-6	07/17/92	0.40	<0.0005	<0.0005	<0.0005	<0.0005	0.13
S-7	07/24/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-7	10/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.14&
S-7	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-7	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-7	07/17/92	<0.05	<0.0005	0.0018	0.0006	0.0041	<0.05
S-8	07/24/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-8	10/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.36&
S-8	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.09
S-8	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
S-8	07/21/92	0.053	<0.0005	0.0010	<0.0005	0.0018	<0.05
FB	07/21/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

<sup>^</sup> = Compounds detected and calculated as gasoline are not characteristic of the standard gasoline chromatographic pattern

& = Compounds detected and calculated as diesel are not characteristic of the standard diesel chromatographic pattern

Table 2  
 Summary of Analytical Results  
 Third Quarter 1992  
 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 5251 Hopyard Road  
 Pleasanton, California  
 WIC #: 204-6138-0907

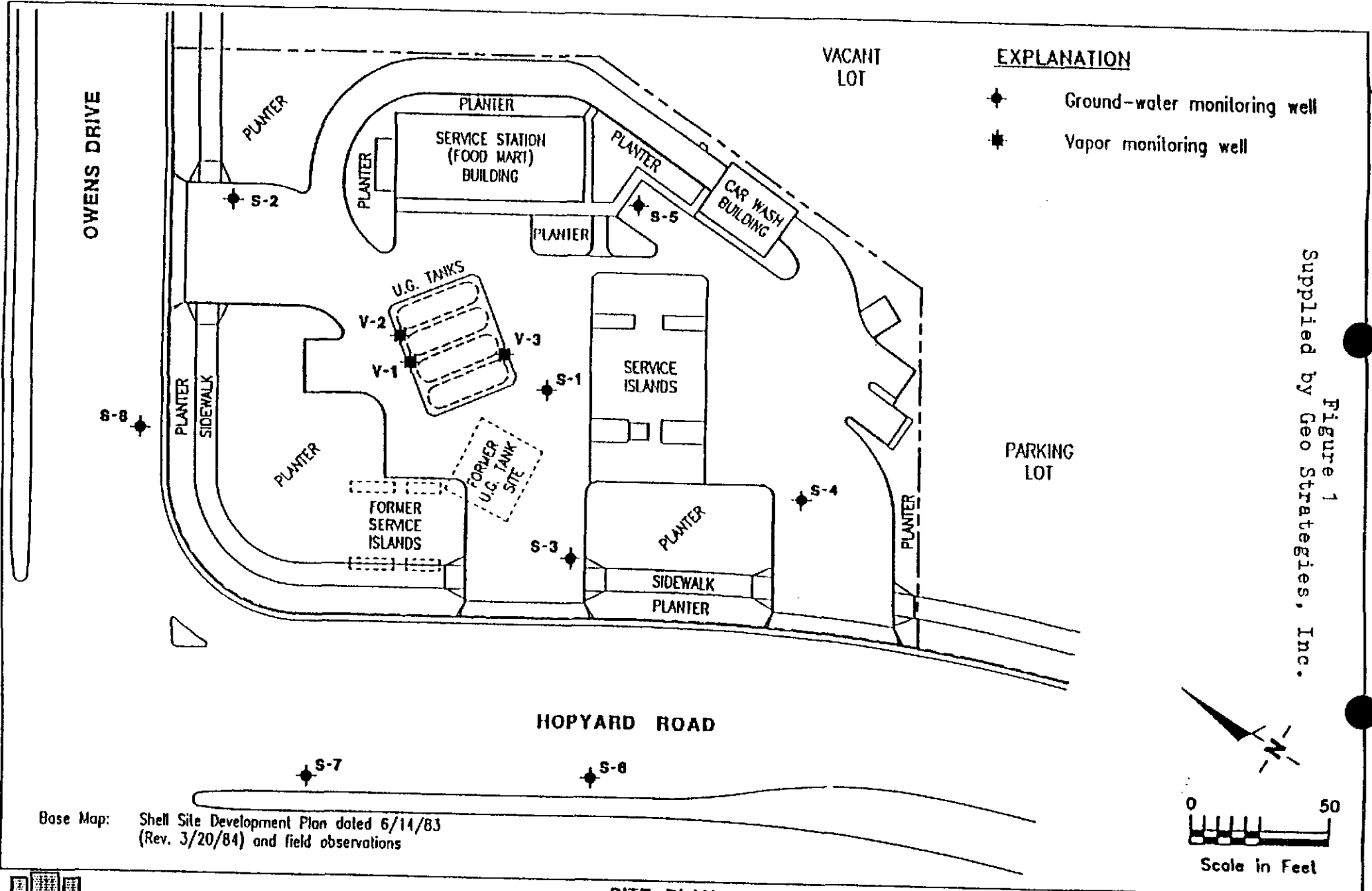
Date: 08/13/92  
 Project Number: G67-27.01

Sample Desig- nation	Water Sample Field Date	TPH-g	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPH-d
		(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)
TB	01/25/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
TB	01/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.60#
TB	04/27/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05
TB	07/21/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

# = Positive result for diesel in the TB was confirmed with the laboratory; no explanation was given by the laboratory



**EXPLANATION**

- ◆ Ground-water monitoring well
- ★ Vapor monitoring well

Figure 1  
Supplied by Geo Strategies, Inc.

Base Map: Shell Site Development Plan dated 6/14/83  
(Rev. 3/20/84) and field observations



GeoStrategies Inc.

**SITE PLAN**  
Shell Service Station  
5251 Hopyard Road  
Pleasanton, California

JOB NUMBER  
763301-11

REVIEWED BY  
EFS

DATE  
9/91

REVISED DATE

**ANAMETRIX INC**

Environmental & Analytical Chemistry  
 1961 Concourse Drive, Suite E, San Jose, CA 95131  
 (408) 432-8192 • Fax (408) 432-8198

**REPORT**

MR. DAVID LARSEN  
 EMCON ASSOCIATES  
 1938 JUNCTION AVE.  
 SAN JOSE, CA 95131

Workorder # : 9207237  
 Date Received : 07/21/92  
 Project ID : 204-6138-0907  
 Purchase Order: MOH-B813

The following samples were received at Anamatrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9207237- 1	S-2
9207237- 2	S-4
9207237- 3	S-5
9207237- 4	S-6
9207237- 5	S-7
9207237- 6	S-8
9207237- 7	S-3
9207237- 8	S-1
9207237- 9	SD-2
9207237-10	TB
9207237-11	FB

This report consists of 7 pages not including the cover letter, and is organized in sections according to the specific Anamatrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anamatrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anamatrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anamatrix.

Sarah Schoen, Ph.D.  
 Laboratory Director

8-07-92

Date

EMCON ASSOCIATES

AUG 10 1992

RECEIVED

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS  
(GASOLINE WITH BTEX)  
ANAMETRIX, INC. - (408) 432-8192

Anamatrix W.O.: 9207237  
Matrix : WATER  
Date Sampled : 07/17/92

Project Number : 204-6138-0907  
Date Released : 08/06/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# S-2	Sample I.D.# S-4	Sample I.D.# S-5	Sample I.D.# S-6	Sample I.D.# S-7
Benzene	0.0005	ND	ND	ND	ND	ND
Toluene	0.0005	ND	ND	ND	ND	0.0018
Ethylbenzene	0.0005	ND	ND	ND	ND	0.0006
Total Xylenes	0.0005	0.0005	ND	ND	ND	0.0041
TPH as Gasoline	0.050	ND	ND	ND	0.40	ND
% Surrogate Recovery		90%	83%	97%	94%	73%
Instrument I.D.		HP21	HP21	HP21	HP21	HP21
Date Analyzed		07/30/92	07/30/92	07/30/92	07/30/92	07/31/92
RLMF		1	1	1	1	1

- ND - Not detected at or above the practical quantitation limit for the method.
- TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
- BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
- RLMF - Reporting Limit Multiplication Factor.

Anamatrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

C. Fan 6 Aug 92  
Analyst Date

Cheyl Balmer 8/10/92  
Supervisor Date

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(GASOLINE WITH BTEX)  
ANAMETRIX, INC. - (408) 432-8192

Anamatrix W.O.: 9207237  
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Date Sampled : 07/17/92

Project Number : 204-6138-0907  
Date Released : 08/06/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# S-8	Sample I.D.# S-3	Sample I.D.# S-1	Sample I.D.# SD-2	Sample I.D.# TB
Benzene	0.0005	ND	0.20	1.9	ND	ND
Toluene	0.0005	0.0010	ND	0.054	0.0005	ND
Ethylbenzene	0.0005	ND	0.057	0.43	ND	ND
Total Xylenes	0.0005	0.0018	0.0038	0.14	0.0011	ND
TPH as Gasoline	0.050	0.053	0.81	5.1	ND	ND
% Surrogate Recovery		89%	95%	102%	99%	100%
Instrument I.D.		HP21	HP21	HP21	HP21	HP21
Date Analyzed		07/31/92	07/31/92	07/31/92	07/31/92	07/31/92
RLMF		1	5	50	1	1

- ND - Not detected at or above the practical quantitation limit for the method.
- TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
- BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
- RLMF - Reporting Limit Multiplication Factor.

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C. Fern 6 Aug 92  
Analyst Date

Charles Balmer 8/6/92  
Supervisor Date



ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS  
(GASOLINE WITH BTEX)  
ANAMETRIX, INC. - (408) 432-8192

Anamatrix W.O.: 9207237  
Matrix : WATER  
Date Sampled : 07/17/92

Project Number : 204-6138-0907  
Date Released : 08/06/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# FB	Sample I.D.# BL3001E2	Sample I.D.# BL3101E2
Benzene	0.0005	ND	ND	ND
Toluene	0.0005	ND	ND	ND
Ethylbenzene	0.0005	ND	ND	ND
Total Xylenes	0.0005	ND	ND	ND
TPH as Gasoline	0.050	ND	ND	ND
% Surrogate Recovery		107%	93%	92%
Instrument I.D.		HP21	HP21	HP21
Date Analyzed		07/31/92	07/30/92	07/31/92
RLMF		1	1	1

- ND - Not detected at or above the practical quantitation limit for the method.
- TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
- BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
- RLMF - Reporting Limit Multiplication Factor.

Anamatrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

C. Fan 6 Aug 92  
Analyst Date

Cheryl Balman 8/6/92  
Supervisor Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS AS DIESEL  
ANAMETRIX, INC. (408) 432-8192

Anametrix W.O.: 9207237  
 Matrix : WATER  
 Date Sampled : 07/17-21/92  
 Date Extracted: 07/24/92

Project Number : 204-6138-0907  
 Date Released : 08/06/92  
 Instrument I.D.: HP23

Anametrix I.D.	Client I.D.	Date Analyzed	Reporting Limit (mg/L)	Amount Found (mg/L)
9207237-01	S-2	07/28/92	0.050	ND
9207237-02	S-4	07/28/92	0.050	0.074
9207237-03	S-5	07/28/92	0.050	0.070
9207237-04	S-6	07/28/92	0.050	0.13
9207237-05	S-7	07/28/92	0.050	ND
9207237-06	S-8	07/28/92	0.050	ND
9207237-07	S-3	07/28/92	0.050	0.058
9207237-08	S-1	07/28/92	0.050	0.29
9207237-09	SD-2	07/28/92	0.050	0.094
9207237-10	TB	07/28/92	0.050	ND
9207237-11	FB	07/28/92	0.050	ND
DWBL072492	METHOD BLANK	07/27/92	0.050	ND

Note : Reporting limit is obtained by multiplying the dilution factor times 0.050 mg/L.

ND - Not detected at or above the practical quantitation limit for the method.

TPHd - Total Petroleum Hydrocarbons as diesel is determined by GCFID following sample extraction by EPA Method 3510.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Ci Fan 6 Aug 92  
 Analyst Date

Cheryl Balma 8/6/92  
 Supervisor Date

Site Address: 5251 Hopyard Road 9207237  
Pleasanton, CA

WICM: 204-6138-0907

Shell Engineer: Dan Kirk  
Kurt Miller Phone No. (510)  
Fax #: 685-3853

Consultant Name & Address: EMCON Assoc.  
1938 Junction Ave.  
San Jose, CA 95131

Consultant Contact: David Larsen  
Phone No. (408)  
Fax #: 453-2269

Comments: 3-VOAs (CHK) for G, BTEX  
2-Liter Glass (SR) for diesel

Sampled By: Kevin Reichelderfer  
Printed Name: KEVIN REICHELDERFER

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal
X	X	X		
X	X	X		
X	X	X		
X	X	X		
X	X	X		
X	X	X		
X	X	X		
X	X	X		
X	X	X		

LAB: Anamatrix

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND
Quarterly Monitoring <input checked="" type="checkbox"/>	5461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	5441	48 hours <input type="checkbox"/>
Soil for disposal <input type="checkbox"/>	5442	15 days <input checked="" type="checkbox"/> (N)
Water for disposal <input type="checkbox"/>	5443	Other <input type="checkbox"/>
Air Sample- Sys O&M <input type="checkbox"/>	5452	NOTE: Notify Lab soon as possible 24/48 hr T.
Water Sample - Sys O&M <input type="checkbox"/>	5453	
Other <input type="checkbox"/>		

Sample ID	Date	Soil	Water	Air	No. of conls.
① S-2	7-17-92		X		5
② S-4					5
③ S-5					5
④ S-6					5
⑤ S-7					5
⑥ S-8	7-21-92				5
⑦ S-3	7-17-92				5
⑧ S-1	7-21-92				5

Container Size	Preparation Used	Compos Y/N	MATERIAL DESCRIPTION	SAMPLI CONDITION COMMENT
40 ml	HG	No	2 VOAs Bubbles	
			2 VOAs Bubbles	
			2 VOAs Bubbles	
			1 VOAs Bubbles	
			2 VOAs Bubbles	

Relinquished By (signature): Kevin Reichelderfer  
Printed name: KEVIN REICHELDERFER  
Date: 7-20-92 Time: 0800  
Relinquished By (signature): Kevin Reichelderfer  
Printed name: KEVIN REICHELDERFER  
Date: 7-21-92 Time: 1350  
Relinquished By (signature):  
Printed name:

Received (signature):  
Printed name:  
Date:  
Time:  
Received (signature):  
Printed name:  
Date:  
Time:  
Received (signature): Michele D. Aguilar  
Printed name: Michele D. Aguilar  
Date: 7/26/92  
Time: 1350

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

Site Address: 5251 Hopyard Road  
Pleasanton, CA 9207237

WIC#: 204-6138-0907

Shell Engineer: Dan Kirk  
Kurt Miller  
Phone No. (510)  
Fax #: 685-3853

Consultant Name & Address:  
EMCON Assoc. 1938 Junction Ave.  
San Jose, CA 95131

Consultant Contact:  
David Larsen  
Phone No. (408)  
Fax #: 453-2269

Comments: See Page 1

Sampled By: Kevin Reichelderfer  
Printed Name: KEVIN REICHELDERFER

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal
X	X	X		
X	X	X		
X	X	X		

LAB: Anamatrix

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND
Quarterly Monitoring <input checked="" type="checkbox"/>	5461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	5441	48 hours <input type="checkbox"/>
Soil for disposal <input type="checkbox"/>	5442	15 days <input checked="" type="checkbox"/> (N)
Water for disposal <input type="checkbox"/>	5443	Other <input type="checkbox"/>
Air Sample- Sys O&M <input type="checkbox"/>	5452	NOTE: Notify Lab soon as possible
Water Sample - Sys O&M <input type="checkbox"/>	5453	24/48 hr T.
Other <input type="checkbox"/>		

Sample ID	Date	Soil	Water	Air	No. of conis.
SD-2	7-17-92		X		5
TB	↓		↓		4
FB	↓		↓		4

Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLING CONDITION COMMENT
40 ml	HG	No	3 VOA's Bubbles	
↓	↓	↓	2 VOA's Bubbles	

Relinquished By (signature): Kevin Reichelderfer  
Printed name: KEVIN REICHELDERFER  
Date: 7-20-92  
Time: 0800

Relinquished By (signature): Kevin Reichelderfer  
Printed name: KEVIN REICHELDERFER  
Date: 7-21-92  
Time: 1350

Relinquished By (signature):  
Printed name:

Received (signature):  
Printed name:  
Date:  
Time:

Received (signature):  
Printed name:  
Date:  
Time:

Received (signature):  
Printed name: Michele D. Aguilar  
Date: 7/22/92  
Time: 1350

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS