

Carryl MacLeod Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6506 cmacleod@chevron.com

January 30, 2013

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Former Texaco Service Station 211253

930 Springtown Boulevard Livermore, California ACEHS Case No. RO0189 RECEIVED

By Alameda County Environmental Health at 5:21 pm, Jan 31, 2013

I accept the Fourth Quarter 2012 Groundwater Monitoring and Sampling Report.

I agree with the conclusions and recommendations presented in this document. The information included is accurate to the best of my knowledge, and appears to meet local agency and Regional Board guidelines. This Fourth Quarter 2012 Groundwater Monitoring and Sampling Report was prepared by Conestoga Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Carryl MacLeod Project Manager

Attachment: Fourth Quarter 2012 Groundwater Monitoring and Sampling Report



10969 Trade Center Drive Rancho Cordova, California 95670

Telephone: (916) 889-8900

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http://www.craworld.com

January 30, 2013

Reference No. 060058

Mr. Jerry Wickham Alameda County Environmental Health Services (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: Fourth Quarter 2012

Groundwater Monitoring and Sampling Report

Former Texaco Station 211253 930 Springtown Boulevard Livermore, California ACEH Case RO0189

Dear Mr. Wickham:

Conestoga-Rovers & Associates (CRA) is submitting this Fourth Quarter 2012 Groundwater Monitoring and Sampling Report on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above (Figure 1). Groundwater monitoring and sampling was performed by Gettler-Ryan, Inc. (G-R) of Dublin, California and their Groundwater Monitoring Data Package is included as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1. Eurofins Lancaster Laboratories' Analytical Results report is included as Attachment B. Historical groundwater monitoring and sampling data are included as Attachment C.

RESULTS OF FOURTH QUARTER 2012 EVENT

On November 29, 2012, G-R monitored and sampled wells per the established schedule. Monitoring wells are divided into three zones based on the screen intervals: shallow zone (wells MW-9, MW-11, MW-14, MW-18, MW-19, and MW-20), intermediate zone (wells MW-10, MW-12, MW-13, MW-16, and MW-17), and deep zone (well MW-15). Groundwater elevation and hydrocarbon concentration maps for the shallow, intermediate, and deep zones are illustrated on Figures 2, 3, and 4, respectively.

Equal Employment Opportunity Employer



Results of the current monitoring event indicate the following:

• Groundwater Flow Direction

Shallow (Figure 2)Intermediate (Figure 3)Northwest

o Deep (Figure 4) Not Applicable (only 1 well)

• Approximate Depth to Groundwater

o Shallow Wells 10 to 13 feet below grade (fbg)

Intermediate WellsDeep Well11 to 15 fbg11 fbg

Results of the most recent sampling event are presented below in Table A.

	TABLE A: G	ROUNDWA	TER ANALY	TICAL DATA	
	TDII.	D		Ed. 11	Total
	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes
Well ID	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)
ESLs	100	1	40	30	20
		Shalle	w Wells		
MW-9		Sar	npled Semi-A	Annually	
MW-11		Sar	npled Semi- <i>A</i>	Annually	
MW-14		Sar	npled Semi-A	Annually	
MW-18	2,000	44	25	96	190
MW-19	58	<0.5	<0.5	<0.5	< 0.5
MW-20	4,200	< 0.5	9	41	95
		Interme	diate Wells		
MW-10		Sar	npled Semi- <i>A</i>	Annually	
MW-12		Sar	npled Semi-A	Annually	
MW-13		Sar	npled Semi-A	Annually	
MW-16		Sar	npled Semi-A	Annually	
MW-17	<50	<0.5	<0.5	<0.5	<0.5
		Dee	p Well	<u>.</u>	
MW-15		Sar	npled Semi-A	Annually	
	rams per liter			-	
	es constituent wa	s not detected a	t or above state	d laboratory reporting	g limit

ESLs Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final, November 2007, revised May 2008. – Table F-1a where groundwater is a potential drinking water source

Data in **bold** represent concentrations that exceed applicable ESLs Semi-annual wells are sampled during the first and third quarters



- 3 -

Between May 2010 and August 2012, light non-aqueous phase liquid (LNAPL) has been detected in shallow well MW-14 at a maximum thickness of 0.34 feet. In May 2012, an absorbent LNAPL sock was installed in well MW-14 as an interim remedial measure. The LNAPL sock is replaced on a biweekly basis and field data sheets are presented in Attachment A. On November 29, 2012, no evidence of LNAPL was observed on the absorbent sock in MW-14.

CONCLUSIONS AND RECOMMENDATIONS

Results of ongoing groundwater monitoring and sampling at the site indicate the following:

- Based on groundwater elevation data in shallow, intermediate, and deep monitoring wells it
 appears groundwater monitored at the three depth intervals is hydraulically connected.
- No LNAPL was detected in MW-14 during biweekly monitoring in the fourth quarter.
- The highest dissolved hydrocarbon concentrations detected this quarter were in shallow wells MW-18 and MW-20 located northwest and north, respectively, of the former underground storage tanks and dispensers.

Wells MW-9 through MW-16 are sampled semi-annually during the first and third quarters. Given recently installed wells MW-17 through MW-20 have been sampled quarterly for four quarters since installation, CRA recommends that these wells also be sampled semi-annually and that all site wells be monitored semi-annually during sampling. Since LNAPL was not observed in well MW-14 during the fourth quarter, we recommend that biweekly monitoring and replacement of the absorbent LNAPL sock be performed quarterly; if significant LNAPL is again observed in the well, the absorbent sock will be monitored and replaced monthly or more frequently as necessary.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

G-R will monitor and sample site wells per the established schedule. CRA will submit a groundwater monitoring and sampling report.



Soil Vapor Investigation

CRA is currently coordinating the installation and sampling of five soil vapor wells as proposed in CRA's *Draft Feasibility Study/Corrective Action Addendum*, dated November 5, 2012 and approved by ACEH in correspondence dated December 17, 2012.

Absorbent Sock

G-R will continue to monitor and replace the absorbent sock as necessary in well MW-14 on a quarterly basis as an interim remedial action to remove LNAPL.



Please contact Brian Silva at (916) 889-8908 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Greg Barclay, PG 6260

CH/cw/19

Brian Silva

Encl.

Figure 1 Vicinity Map

Figure 2 Groundwater Elevation and Hydrocarbon Concentration Map –

Shallow Zone

Figure 3 Groundwater Elevation and Hydrocarbon Concentration Map -

Intermediate Zone

Figure 4 Groundwater Elevation and Hydrocarbon Concentration Map –

Deep Zone

Table 1 Groundwater Monitoring and Sampling Data

Attachment A Monitoring Data Package Attachment B Laboratory Analytical Report

Attachment C Historical Groundwater Monitoring and Sampling Data



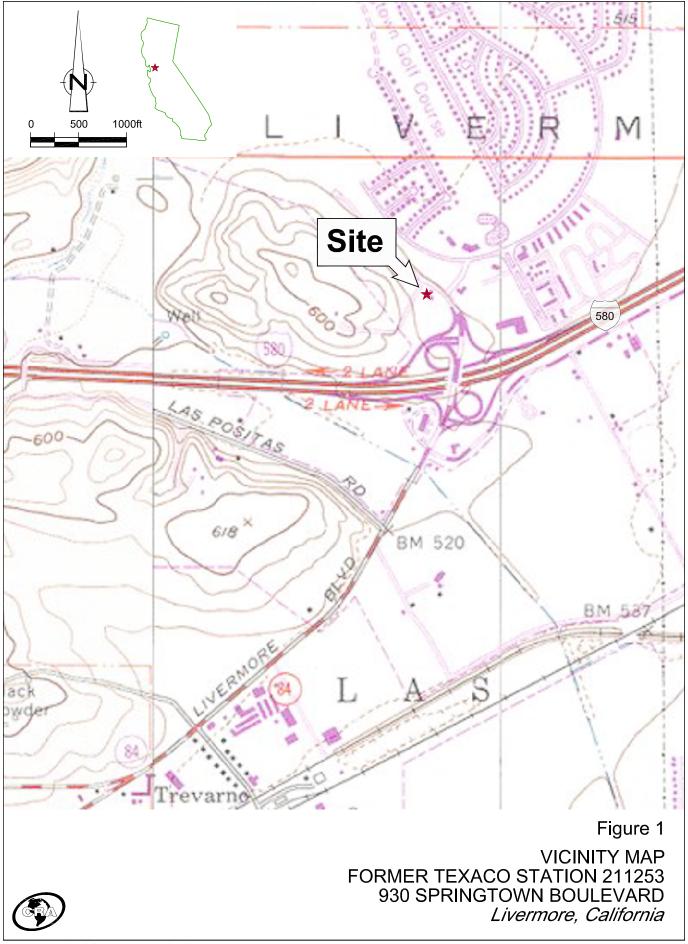
January 30, 2013 Reference No. 060058 - 6 -

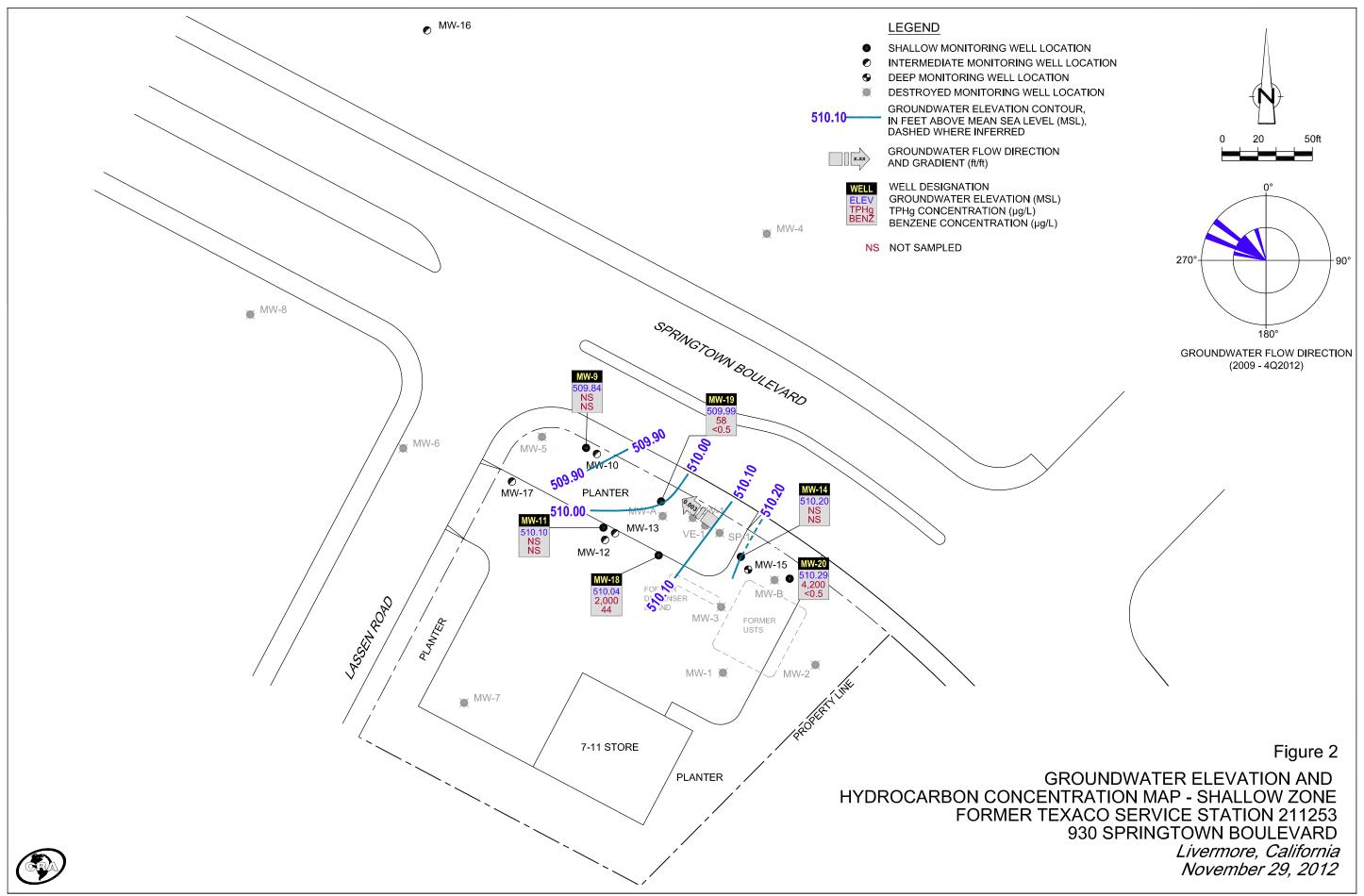
Ms. Carryl MacLeod, Chevron (electronic copy) Mr. Joe Zadik cc:

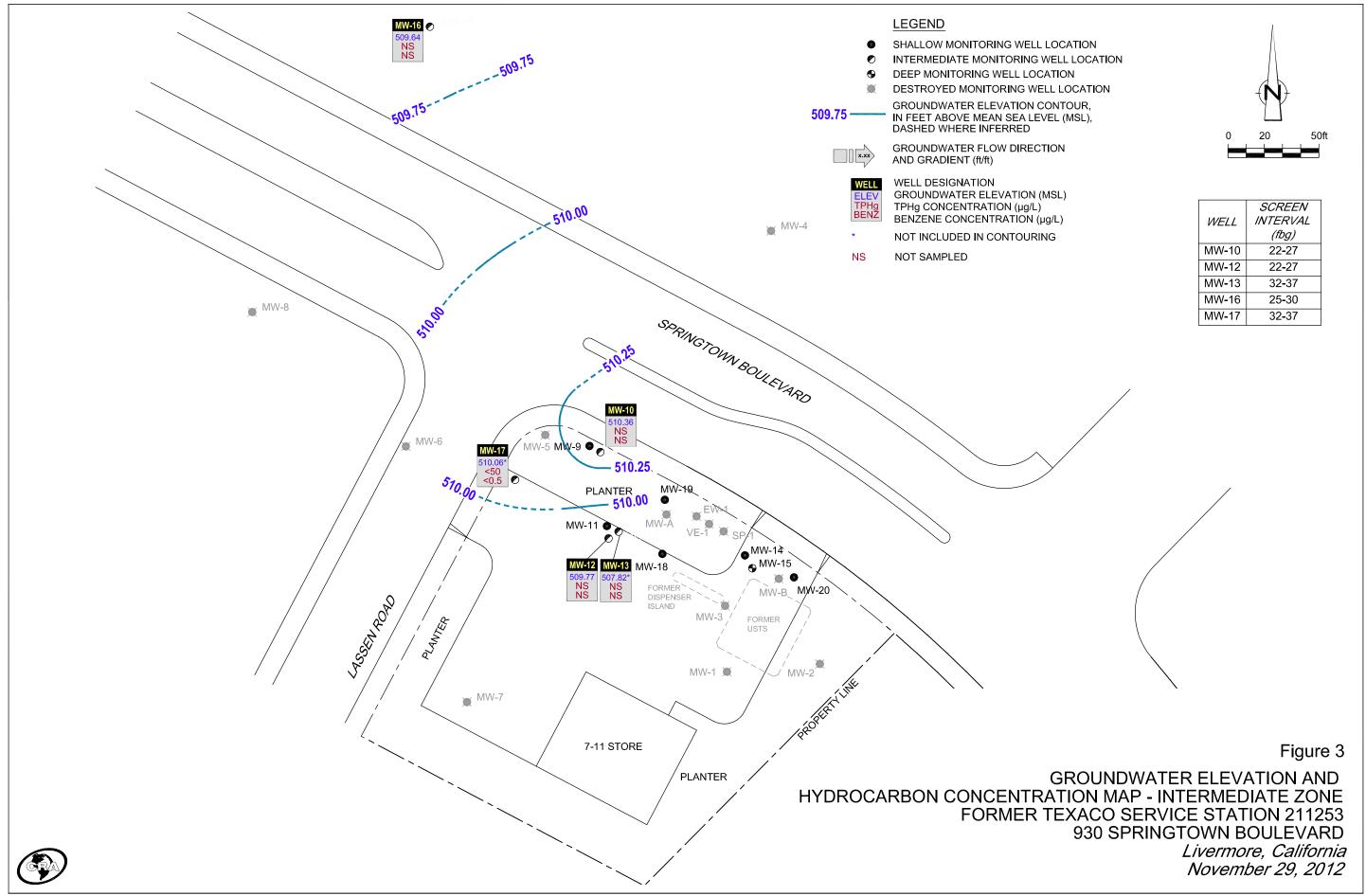
Mr. Ken Hilliard

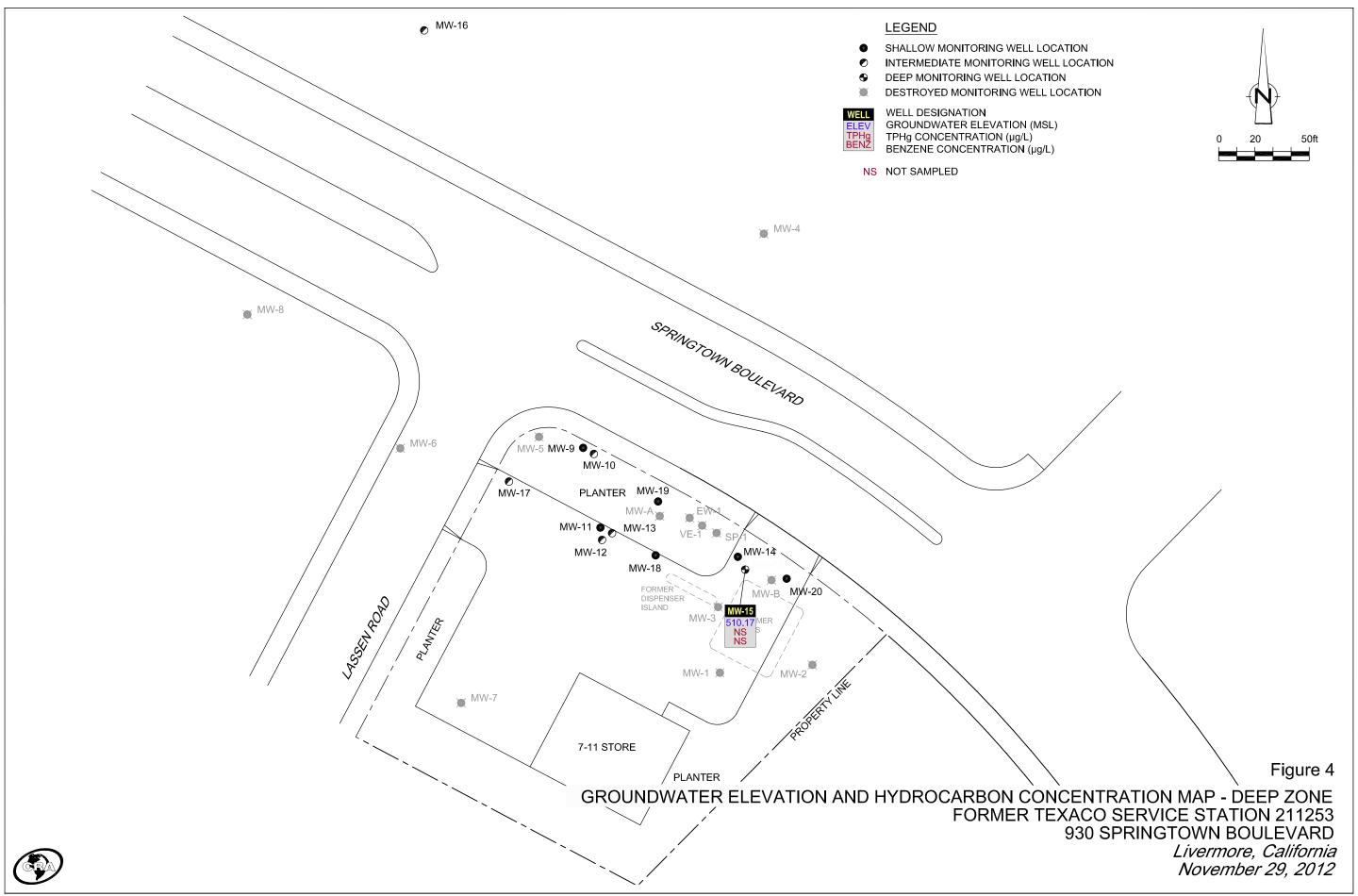
Mr. Kirk F. Sniff, Esq, Strasburger & Price, LLP

FIGURES









TABLE

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							HYDROCARBONS		PRIMA	RY VOCS		GE	NERAL (CHEMIST	RY
Location	Date Units	TOC ft	DTW ft	GWE ft-amsl	tt LNAPLT	ENAPL REMOVED	Т [©] н ТРН-GRO	В µg/L	T µg/L	Е µg/L	X µg/L	Methane	Ferrous iron	Nitrate as Nitrogen	Sulfate
2															
MW-9 ²	08/24/2010	523.14	13.58	509.56	-	-	3,500	6	8	180	79	-	-	-	-
MW-9 ²	01/31/2011	523.14	12.31	510.83	-	-	68	<0.5	<0.5	3	<0.5	-	-	-	-
MW-9 ²	08/09/2011	523.14	12.01	511.13	-	-	54	<0.5	<0.5	<0.5	<0.5	-	-	-	-
MW-9 ²	02/09/2012	523.14	13.05	510.09	-	-	5,300	6	7	250	120	-	-	-	-
MW-9 ^{2,5}	05/10/2012	523.14	12.52	510.62	-	-	-	-	-	-	-	-	-	-	-
MW-9 ^{2, 5} MW-9 ^{2, 5}	08/22/2012	523.14	13.45	509.69	-	-	1,300	<5	<5	8	7	2,900	9,200	<250	24,000
MIVV-9	11/29/2012	523.14	13.30	509.84	-	-	-	-	-	-	-	-	-	-	-
MW-10 ³	08/24/2010	523.25	13.07	510.18	-	-	1,300	<0.5	<0.5	2	<0.5	_	_	_	_
MW- 10^3	01/31/2011	523.25	11.92	511.33	-	-	250	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
MW- 10^3	08/09/2011	523.25	11.85	511.40	-	-	300	< 0.5	< 0.5	< 0.5	<0.5	-	-	-	-
MW- 10^3	02/09/2012	523.25	12.62	510.63	-	-	140	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
MW-10 ^{3,5}	05/10/2012	523.25	12.26	510.99	-	-	-	-	-	-	-	-	-	-	-
MW-10 3,5	08/22/2012	523.25	13.03	510.22	-	-	600	2	0.7	2	2	670	580	<250	24,400
MW-10 3, 5	11/29/2012	523.25	12.89	510.36	-	-	-	-	-	-	-	-	-	-	-
MW-11 ²	08/24/2010	523.42	13.80	509.62			2,000 J	6	2	9	5				
MW-11 ²	01/31/2011	523.42	12.35	511.07	-	-	790	1	<0.5	5	3	-	-	-	-
MW-11 ²	08/09/2011	523.42	12.06	511.36	-	-	130	<0.5	<0.5	0.9	<0.5	-	-	-	-
MW-11 ²	02/09/2012	523.42	13.06	510.36	_	-	220	<0.5	<0.5	<0.5	<0.5	_	_		_
MW-11 ^{2, 5}	05/10/2012	523.42	12.58	510.84			-	-	-	-	-0.5	_	_		_
MW-11 ^{2, 5}	08/22/2012	523.42	13.50	509.92	_	_	510	<0.5	<0.5	<0.5	<0.5	760	1,400	<250	59,500
MW-11 ^{2, 5}	11/29/2012	523.42	13.32	510.10	-	-	-	-	-	-	-	-	-	-	-
MW-12 3	08/24/2010	523.12	12.84	510.28	-	-	18,000	210	650	330	1,900	-	-	-	-
MW-12 3	01/31/2011	523.12	12.47	510.65	-	-	9,600	64	180	180	400	-	-	-	-
MW-12 3	08/09/2011	523.12	12.19	510.93	-	-	9,000	71	140	170	580	-	-	-	-
MW-12 3	02/09/2012	523.12	13.11	510.01	-	-	8,700	85	130	170	590	-	-	-	-
MW-12 3,5	05/10/2012	523.12	12.71	510.41	-	-	-	-	-	-	-	-	-	-	-

TABLE 1 Page 2 of 5

							HYDROCARBONS		PRIMA	RY VOCS		GE	NERAL C	CHEMIST	RY
Location	Date Units	TOC ft	DTW ft	GWE ft-amsl	# LNAPLT	sallons	प्रहार	В µg/L	T µg/L	E µg/L	X µg/L	Methane	Ferrous iron	Nitrate as Nitrogen	Sulfate
3.5					·	-									
MW-12 ^{3, 5} MW-12 ^{3, 5}	08/22/2012	523.12	13.44	509.68	-	-	8,500	<5	12	120	160	2,000	6,400	<250	3,200
WIVV-12	11/29/2012	523.12	13.35	509.77	-	-	-	-	-	-	-	-	-	-	-
MW-13 ³	08/24/2010	520.88	13.69	507.19	-	-	13,000	810	710	76	660	_	_	_	-
MW-13 ³	01/31/2011	520.88	12.21	508.67	-	-	22,000	1,600	1,600	270	1,600	-	-	_	-
MW-13 ³	08/09/2011	520.88	11.91	508.97	-	-	12,000	1,200	820	120	710	-	-	-	-
MW-13 3	02/09/2012	520.88	12.83	508.05	-	-	18,000	1,600	3,700	370	2,200	-	-	-	-
MW-13 ^{3,5}	05/10/2012	520.88	12.44	508.44	-	-	-	-	-	-	-	-	-	-	-
MW-13 ^{3,5}	08/22/2012	520.88	13.19	507.69	-	-	35,000	2,000	5,600	340	4,500	8,500	1,200	<250	2,600
MW-13 ^{3,5}	11/29/2012	520.88	13.06	507.82	-	-	-	-	-	-	-	-	-	-	-
MW-14 ²	08/24/2010 ^{1,**}	520.88	10.36	510.75	0.29	0.00	_	_	_				_		_
MW-14 ²	01/31/2011 1,**	520.88	9.96	511.12	0.25	0.00	-	_	_	-	_	-	_		_
MW-14 ²	08/09/2011 ^{1,**}	520.88	9.67	511.35	0.17	0.00	_	_	_	_	_	_	_		_
MW-14 ²	02/09/2012 1,**	520.88	10.69	510.46	0.34	0.00	_	_	_	_	_	_	_	_	_
MW-14 ^{2,5}	05/10/2012 ^{1,**}	520.88	10.18	510.91	0.26	0.00	_	_	_	_	_	_	_	_	_
MW-14 ^{2,5}	05/30/2012	520.88	10.10	010.71	0.20	0.00	Sorber	ıt Sock Insta	illed						
MW-14 ^{2,5}	06/14/2012**	520.88	10.36	510.65	0.16	1.25	-	-	-	_	_	_	_	_	_
MW-14 ^{2,5}	06/25/2012**	520.88	10.44	510.47	0.04	0.98	-	_	_	_	_	_	_	_	_
MW-14 ^{2,5}	07/11/2012**	520.88	10.52	510.41	0.06	1.34	-	_	-	_	_	_	_	_	_
MW-14 ^{2,5}	07/24/2012**	520.88	10.70	510.20	0.02	0.45	-	_	_	_	_	_	_	_	_
MW-14 ^{2,5}	08/08/2012**	520.88	13.74	507.16	0.03	0.46	-	_	-	_	_	_	_	_	_
MW-14 ^{2,5}	08/22/2012	520.88	10.78	510.10	-	0.33	22,000	890	990	600	2,600	1,200	1,000	<250	145,000
MW-14 ^{2,5}	09/04/2012	520.88	10.82	510.06	-	0.16	-	-	-	-	-	-	-	-	-
MW-14 ^{2,5}	09/21/2012	520.88	10.69	510.19	-	-	-	-	-	-	_	-	_	_	_
MW-14 ^{2,5}	10/02/2012	520.88	10.65	510.23	-	-	-	-	-	-	_	-	_	_	_
MW-14 ^{2,5}	10/17/2012	520.88	10.70	510.18	-	-	-	-	-	-	-	-	_	_	-
MW-14 ^{2,5}	10/29/2012	520.88	10.62	510.26	-	-	-	-	-	-	-	-	-	-	-
MW-14 ^{2, 5}	11/29/2012	520.88	10.68	510.20	-	-	-	-	-	-	-	-	-	_	_

TABLE 1 Page 3 of 5

							HYDROCARBONS		PRIMAF	RY VOCS		GE	NERAL (CHEMIST	ΓRY
Location	Date	тос	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	В	T	E	X	Methane	Ferrous iron	Nitrate as Nitrogen	Sulfate
	Units	ft	ft	ft-amsl	ft	gallons	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-15 ⁴	08/24/2010	520.87	10.81	510.06	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
MW-15 4	01/31/2011	520.87	9.86	511.01	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
MW-15 4	08/09/2011	520.87	9.56	511.31	-	-	<50	<0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
MW-15 4	02/09/2012	520.87	10.44	510.43	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
MW-15 4,5	05/10/2012	520.87	10.05	510.82	-	-	-	-	-	-	-	-	-	-	-
MW-15 4,5	08/22/2012	520.87	10.87	510.00	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	<10	2,100	267,000
MW-15 4,5	11/29/2012	520.87	10.70	510.17	-	-	-	-	-	-	-	-	-	-	-
MW-16 ³	00/24/2010	F20 F0	11.07	F00.42			69	<0.F	<0.F	<0.F	-0. F				
MW-16 ³	08/24/2010 01/31/2011	520.50 520.50	11.07 9.99	509.43 510.51	-	-	68 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	-	-	-	-
MW-16 ³	08/09/2011	520.50	9.59	510.51	-	-		<0.5	<0.5	<0.5		-	-	-	-
MW-16 ³	08/09/2011	520.50	9.59 10.62	509.88	-	-	66	<0.5	<0.5	<0.5	<0.5	-	-	-	-
MW-16 ^{3,5}	02/09/2012	520.50	10.62	510.32	-	-	<50 -				<0.5	-	-	-	-
MW-16 3,5	08/22/2012				-	-		- -0 E	- -0 E	- -0 F	- -0 F	1 000	16	- 590	40.400
MW-16 3,5	11/29/2012	520.50 520.50	11.08 10.86	509.42 509.64	-	-	<50 -	<0.5	<0.5	<0.5	<0.5	1,000	16	590 -	49,400
	14=31=01=	020.00	10,00	303101											
MW-17 ³	02/07/2012	524.81	14.50	510.31	-	-	-	-	-	-	-	-	-	-	-
$MW-17^3$	02/09/2012	524.81	14.58	510.23	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
$MW-17^3$	05/10/2012	524.81	14.10	510.71	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
$MW-17^3$	08/22/2012	524.81	14.54	510.27	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	25	<10	3,700	77,400
MW-17 ³	11/29/2012	524.81	14.75	510.06	-	-	<50	<0.5	<0.5	<0.5	<0.5	39	77	3,200	67,900
MW-18 ²	02/07/2012	522.40	12.01	510.39	-	-	-	_	_	_	_	_	_	_	_
MW-18 ²	02/09/2012	522.40	12.06	510.34	_	-	12,000	200	1,300	68	2,200	_	-	_	-
MW-18 ²	05/10/2012	522.40	11.60	510.80	_	-	6,700	220	390	380	720	_	-	_	-
MW-18 ²	08/22/2012	522.40	12.50	509.90	-	-	3,600	80	310	170	550	240	2,500	580	143,000
MW-18 ²	11/29/2012	522.40	12.36	510.04	-	-	2,000	44	25	96	190	320	2,400	<250	117,000

TABLE 1 Page 4 of 5

GROUNDWATER MONITORING AND SAMPLING DATA FORMER TEXACO SERVICE STATION 211253 930 SPRINGTOWN BOULEVARD LIVERMORE, CALIFORNIA

							HYDROCARBONS		PRIMAI	RY VOCS		GE	ENERAL C	CHEMIST	ΓRY
Location	Date	тос	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	В	T	E	X	Methane	Ferrous iron	Nitrate as Nitrogen	Sulfate
	Units	ft	ft	ft-amsl	ft	gallons	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-19 ²	02/07/2012	522.63	12.30	510.33	_	_	_	_	_	_	_	_	_	_	_
MW-19 ²	02/09/2012	522.63	12.39	510.24	_	_	6,700	4	<3	18	35	_	_	_	_
MW-19 ²	05/10/2012	522.63	11.92	510.71	-	-	1,500	< 0.5	<0.5	0.7	0.9	-	-	_	-
MW-19 ²	08/22/2012	522.63	12.80	509.83	-	-	1,300	< 0.5	< 0.5	17	2	1,900	820	<250	32,900
MW-19 ²	11/29/2012	522.63	12.64	509.99	-	-	58	<0.5	<0.5	<0.5	<0.5	15	1,800	<250	41,200
MW-20 ²	02/07/2012	520.28	9.60	510.68	-	-	-	-	-	-	-	_	-	_	-
MW-20 ²	02/09/2012	520.28	9.68	510.60	-	-	9,100	3	94	200	600	-	-	-	-
MW-20 2	05/10/2012	520.28	9.32	510.96	-	-	3,900	<5	28	42	230	-	-	-	-
MW-20 2	08/22/2012	520.28	10.12	510.16	-	-	4,800	<5	42	120	320	37	2,800	<250	234,000
MW-20 ²	11/29/2012	520.28	9.99	510.29	-	-	4,200	<0.5	9	41	95	23	11,100	<250	131,000
QA	08/24/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
QA	01/31/2011	-	-	-	-	-	<50	< 0.5	< 0.5	< 0.5	<0.5	-	-	-	-
QA	08/09/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
QA	02/09/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
QA	05/10/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
QA	08/22/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
QA	11/29/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

 μ g/L = Micrograms per Liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

TABLE 1 Page 5 of 5

							HYDROCARBONS		PRIMAI	RY VOCS		GE	NERAL (CHEMIST	RY
Location	Date	тос	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	В	T	E	X	Methane	Ferrous iron	Nitrate as Nitrogen	Sulfate
	Units	ft	ft	ft-amsl	ft	gallons	$\mu g/L$	$\mu g/L$	$\mu g/L$	µg/L	µg/L	µg/L	$\mu g/L$	µg∕L	μg/L

- B = Benzene
- T = Toluene
- E = Ethylbenzene
- X = Xylenes (Total)
- -- = Not available / not applicable
- <x = Not detected above laboratory method detection limit</p>
- J = Estimated concentration
- * TOC elevations were surveyed on July 22, 2009, by Morrow Surveying. Vertical datum is NAVD 88 from GPS Observations.
- ** GWE was corrected for the presence of LNAPL; correction factor: [(TOC DTW) + (LNAPLT x 0.80)].
- Not sampled due to the presence of LNAPL.
- 2 Shallow well
- 3 Intermediate well
- 4 Deep well
- 5 Sampled semi-annually during the first and third quarters

ATTACHMENT A

MONITORING DATA PACKAGE



TRANSMITTAL

December 4, 2012 G-R #385867

TO:

Ms. Mr. Brian Silva

Conestoga-Rovers & Associates 10969 Trade Center Drive, Suite 107 Rancho Cordova, California 95670

FROM:

Deanna L. Harding Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE:

Former Texaco Service Station

930 Springtown Blvd. Livermore, California

(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Fourth Quarter Event of November 29, 2012

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

Trans/211253

WELL CONDITION STATUS SHEFT

OlianA/F - 199	Chevre	. #2442E2											
Client/Facility #: Site Address:		1 #211253	ved.				Job#:	3858	367		11	_	
City:	Livermo	ingtown Bl	va.		-		Event Date:				29/n	_	
City.	Liverino	ie, CA					Sampler:				JH H		
WELL ID	Vault Frame Condition	Gasket/O-Ring (M) Missing (R) Replaced	BOLTS (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPL/ LOC Y/I	:к	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Tal	tures ken / N
mw-9	011						<u> </u>	1	/	~	12" emcu	1-	/
mw-10	ok							1					1
mw-11	olc						3						
MW-12	ok						9						
mw-13	ok						-						
mw14	ok						->						
MW-15	ok	~	- 0				7						
MW-16	Glc						-						
MW-17	ەلد						-3						
mw-18	OIL												
MW-19	olc					3	->						
MW-20	0(c							4		1		1	
									+	_			
							-		+				
									+			-	
<u>,, , , , , , , , , , , , , , , , , , ,</u>		•							+			+-	
Comments	Olds	ock ren	noved f	rom Mu)-14, N	ew So	ck ins	alle	g				

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Evergreen Oil located in Newark, California.



Client/Facility#:	Chevron #2	11253		Job Number:	385867		
Site Address:	930 Springto	own Blv	d.	Event Date:	11/20	sla	- (inclusive)
City:	Livermore, (CA		Sampler:	3	"	_ ()
Well ID	MW- 9			Date Monitored:	11 29	112	
Well Diameter	4	_	Volu	ne 3/4"= 0.03	2 1"= 0.04	2"= 0.17 3"= 0.38	
Total Depth	14.47 ft	<u> </u>	Facto	or (VF) 4"= 0.66		6"= 1.50 12"= 5.80	
Depth to Water	13.30 ft	_ =	Check if water colur	-			
Depth to Water v		_xVF e [(Height of	Water Column x 0.20)	x3 case volume = + DTW]:			
Purge Equipment:			Sampling Equipment		Time Star	ted: npleted:	
Disposable Bailer			Disposable Bailer			Product:	
Stainless Steel Bailer	7		Pressure Bailer		Depth to \	Vater:	ft
Stack Pump			Metal Filters			on Thickness:	
Suction Pump		F	Peristaltic Pump		Visual Co	nfirmation/Description:	
Grundfos		C	QED Bladder Pump		Skimmer	Absorbant Sock (circl	0.000)
Peristaltic Pump		C	Other:			oved from Skimmer:	
QED Bladder Pump					Amt Remo	ved from Well:	gal
Other:						noved:	
Approx. Flow Rat Did well de-water Time (2400 hr.)		gpm. yes, Time	Sediment D Volu Conductivity (µmhos/cm - µS)	me:(Temperature (C / F)	D.O. (mg/L) PRE: POST:	ORP (mV) PRE:	
					1031.	P031:	
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY II				
MW-	x voa vial	YES	PRESERV. TYPE	LANCASTER	TPH-GRO(8015	ANALYSES	
	x voa vial	YES	HCL		METHANE (801		
	x 250ml amber	YES	HeL			N (SM20 3500 Fe B)	
	x voa vial	YES	NP	LANCASTER	NITRATE/SULF	ATE (EPA 300.0)	
$\overline{}$							(a)
				<u> </u>			
COMMENTS:		Mlo					
Add/Replaced Lo	ock:	Add/	Replaced Plug: _		Add/Replace	d Bolt:	



Client/Facility#:	Chevron #2	11253		Job Number:	385867	-	
Site Address:	930 Springto	own Blve	d.	Event Date:	11	129/12	 (inclusive)
City:	Livermore, (Sampler:		JH	_ (ilicidsive)
<u> </u>				. Campler.		<u>۳</u>	_
Well ID	MW-10			Date Monitored	11	25/12	
Well Diameter	4	-	<u> </u>				
Total Depth	26. 44 ft	-	Volu Fact	me 3/4"= 0.0 or (VF) 4"= 0.0		2"= 0.17 3"= 0.38 6"= 1.50 12"= 5.80	
Depth to Water	12.89 ft	_	ــــــا Check if water colu			0 = 1.00 12 = 5.00	
	13.55	∸ '⊒'` xVF	==			a Volume:	aal
Depth to Water	w/ 80% Recharge	_	Water Column x 0.20	+ DTW1:		volume	gal.
					Time Star	ted:	
Purge Equipment:		8	sampling Equipment	t:		pleted:	
Disposable Bailer			isposable Bailer			Product:	
Stainless Steel Baile	r ———		ressure Bailer			Vater: oon Thickness:	
Stack Pump			Metal Filters			nfirmation/Description	
Suction Pump Grundfos			eristaltic Pump				
Peristaltic Pump			ED Bladder Pump other:			Absorbant Sock (circ	
QED Bladder Pump	/		mer		Amt Remo	oved from Skimmer:_	gal
Other:	4				Amt Remo	oved from Well:	gal
					vvaler Rer	moved:	
Start Time (purge	۸۰		We allow O				
			Weather Co				
	te:/		Water Colo		_ Odor: Y / I	·	
Approx. Flow Rat		gpm.	Sediment D	· \ —			
Did well de-water	r? If	yes, Time	Volu	ıme:	gal. DTW @	Sampling:	
Time /		/	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - μS)	(C / F()	(mg/L)	(mV)	
					PRE:	PRE:	
					FRL.	PRE:	•
							•
					POST:	POST:	•
CAMPI E ID	(#) CONTAINED	DEEDIO	LABORATORY I				
SAMPLE ID MW-	(#) CONTAINER x voa vial	REFRIG. YES	PRESERV. TYPE HCL		TPH-GRO(8015	ANALYSES	
1000	x voa vial	YES	HCL	LANCASTER LANCASTER	METHANE (801		
I I	x 250ml amber	YES	HCL	✓ LANCASTER	FERROUS IRO	N (SM20 3500 Fe B)	
		YES	HCL NP	LANCASTER	FERROUS IRO		
	x 250ml amber			LANCASTER LANCASTER		ATE (EPA 300.0)	
	x 250ml amber						
	x 250ml amber						
	x 250ml amber						
	x 250ml amber						
COMMENTS:	x 250ml amber						
COMMENTS:	x 250ml amber						
COMMENTS:	x 250ml amber						



Client/Facility#	: Chevron #2	11253		Job Number:	385867		
Site Address:	930 Springto	own Blv	d.	Event Date:	11	29/12	 (inclusive)
City:	Livermore, 0	CA		Sampler:) 	_ ()
Well ID	MW- 1\	_	0	Date Monitored:	11/2	sln	
Well Diameter	4		Volum	e 3/4"= 0.0	02 1"= 0.04	2"= 0.17 3"= 0.38	
Total Depth	14.62 ft		Factor	(VF) 4"= 0.6	66 5"= 1.02	6"= 1.50 12"= 5.80	
Depth to Water			Check if water colum	n is less then 0.5	0 ft.		
	1.30	_xVF -	==	x3 case volume =	Estimated Purge	Volume:	gal.
Depth to Water	w/ 80% Recharge	(Height of	Water Column x 0.20)	- DTW]:			
Duras Emilianos						ed: pleted:	
Purge Equipment:	i		Sampling Equipment:	ý.		roduct:	
Disposable Bailer Stainless Steel Baile	er		Disposable Bailer Pressure Bailer		Depth to V	Vater:	ft ft
Stack Pump	e		Pressure baller Metal Filters			on Thickness:	
Suction Pump			Peristaltic Pump			firmation/Description	
Grundfos			QED Bladder Pump		Chi	Al	
Peristaltic Pump			Other:			Absorbant Sock (circ	
QED Bladder Pump				•	Amt Remo	ved from Well:	yar gal
Other:					Water Ren	noved:	
Did well de-water	Volume (gal.)	pH	Conductivity (μmhos/cm - μS)	Temperature	D.O. (mg/L)	ORP (mV) PRE:	
					POST:	POST:	•
			LABORATORY IN				
SAMPLE ID MW-	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	TOU ODO	ANALYSES	
1414.4-	x voa vial x voa vial	YES YES	HCL HCL	LANCASTER LANCASTER	TPH-GRO(8015 METHANE (801		
	x 250ml amber	YES	HCL	LANCASTER		N (SM20 3500 Fe B)	
	x voa yiat	YES	NA	LANCASTER		ATE (EPA 300.0)	
			1				 -
COMMENTS:		N	110				
Add/Replaced I	Lock:	Add	/Replaced Plug:		Add/Replace	d Bolt:	



	Chevron #21	1200		Job Number:	385867		
Site Address:	930 Springto	wn Blvd		Event Date:	11	29/12	— (inclusive)
City:	Livermore, C	Α		– Sampler:		31+	_ ()
Well ID	MW- 12			Date Monitored:	. /1	29/12	
Well Diameter	4	•	Tv ₆				
Total Depth	26.68 ft.	•		ume 3/4"= 0.6 ctor (VF) 4"= 0.6		2"= 0.17 3"= 0.3 6"= 1.50 12"= 5.8	_
Depth to Water	13.35 ft.		heck if water col	umn is less then 0.5	50 ft.		
	13.33	Section 1985		x3 case volume :		ge Volume:	gal.
Depth to Water v	w/ 80% Recharge						
					Time Sta	arted:	(2400 hrs)
Purge Equipment:			mpling Equipme	nt:		mpleted:	
Disposable Bailer			sposable Bailer		Depth to	Product:Water:	π ft
Stainless Steel Bailer			essure Bailer			rbon Thickness:	
Stack Pump Suction Pump			etal Filters			onfirmation/Description	
Grundfos			nstaltic Pump D Bladder Pump				
Peristaltic Pump			ner:	/		/ Absorbant Sock (cire	
QED Bladder Pump					Amt Ren	noved from Skimmer:_ noved from Well:	gal
Other:					Water Re	emoved:	gai
Start Time (purge):		Weather 0	Conditions:			
Sample Time/Dat			Water Col	_	Odor: Y /	N	
Approx. Flow Rat		gpm,		Description:	_ 0001. 1 7		
Did well de-water		es, Time:	,	vme:	gal DTW 6	Sampling:	
		,00, 11110.		4 e	yai. Divv @	z Sambiliu. —	
Time				\			
	Volume (gal.)	pН	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - µS)	Temperature	D.O.		
(2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)		_	ORP	
(2400 hr.)	Volume (gal.)	pH -	Conductivity (µmhos/cm - µS)		(mg/ L)	ORP (mV)	
(2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)		PRE:	ORP (mV) PRE:	- - -
(2400 hr.)	Volume (gal.)	pH -	Conductivity (µmhos/cm - µS)		(mg/ L)	ORP (mV)	- - -
(2400 hr.)	Volume (gal.)		(μmhos/cm - μS)	(C / F)	PRE:	ORP (mV) PRE:	-
SAMPLE ID	Volume (gal.)		(μmhos/cm - μS)	INFORMATION	PRE:	ORP (mV) PRE:	- - - -
		REFRIG. YES	(μmhos/cm - μS) ABORATORY	INFORMATION	PRE:	ORP (mV) PRE: POST:	-
SAMPLE ID	(#) CONTAINER x voa vial x voa vial	REFRIG. YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial	REFRIG. YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID MW-	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	
SAMPLE ID MW-	(#) CONTAINER x voa vial x voa vial x 250ml amber	REFRIG. YES YES YES YES	ABORATORY PRESERV. TYP HCL HCL	INFORMATION E LABORATORY LANCASTER LANCASTER LANCASTER	PRE: POST: TPH-GRO(801 METHANE (80) FERROUS IRC	ORP (mV) PRE: POST: ANALYSES 5)/BTEX(8260) 115) DN (SM20 3500 Fe B)	



Client/Facility#:	Chevron #2'	11253		Job Number:	385867	_	
Site Address:	930 Springto	own Blv	d.	Event Date:	11/29	ln.	– (inclusive)
City:	Livermore, (CA		Sampler:	JH		_ (1110100100)
Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump	23.59 w/ 80% Recharge	xVF	Volum Factor Check if water column = Water Column x 0.20) - Bampling Equipment: Disposable Bailer Pressure Bailer Metal Filters Peristaltic Pump DED Bladder Pump Other:	(VF) 4"= 0.6 n is less then 0.56 x3 case volume =	2 1"= 0.04 6 5"= 1.02 0 ft. E Estimated Purge Time Starte Time Comp Depth to Pr Depth to Pr Depth to W Hydrocarbo Visual Conf Skimmer / A Amt Remov	2"= 0.17 3"= 0.36 S"= 1.50 12"= 5.86 Volume: ed: coduct: fater: firmation/Description Absorbant Sock (circled from Skimmer: fed from Well:	galgal(2400 hrs)ftftftftftgalgalgal
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-wate	ate: /	gpm. yes, Time	Weather Cor Water Color: Sediment De	scription:	_ Odor: Y / N		
Time (2400 hr.) \	Volume (gal.)	рН	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV) PRE:	
					POST:	POST:	
			LABORATORY IN	FORMATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES	VII.
MW-	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)	/BTEX(8260)	
—	x voa vial	YES	HOL		METHANE (8015		
<u> </u>	x 250ml amber	YES	HCL	LANCASTER		(SM20.3500 Fe B)	
—	x voa vial	YES	NP	LANCASTER	NITRATE/SULFA	TE (EPA 300.0)	
		_					
				i liil			
				- 4			
COMMENTS:	111	11		1			
- 3	11	1-0					
Add/Replaced I	Lock:	Add/	Replaced Plug:		Add/Replaced	Bolt:	



	Chevron #21128	53	Job Number:	385867		
Site Address:	930 Springtown	Blvd.	Event Date:	11/2	9/12	· (inclusive)
City:	Livermore, CA		Sampler:	31		(1110100110)
						•
Well ID	MW- 14		Date Monitored:	11/29	iln	
Well Diameter	4		/olume 3/4"= 0.0	2 1"= 0.04	2"= 0.17 3"= 0.38	<u>. </u>
Total Depth	<u> 14.41</u> ft.		Factor (VF) 4"= 0.6		6"= 1.50 12"= 5.80	1
Depth to Water	10.68 ft. 3.73 xVF		olumn is less then 0.50			
Depth to Water v	x\F w/ 80% Recharge [(He	ight of Water Column x 0	x3 case volume = .20) + DTW]:			_ gal.
				Time Starte	ed:	
Purge Equipment:		Sampling Equipm	nent:	Time Comp	oleted:	(2400 hrs)
Disposable Bailer		Disposable Bailer			roduct:	ft
Stainless Steel Bailer		Pressure Bailer			on Thickness:	ft a
Stack Pump		Metal Filters		3	firmation/Description:	п_п
Suction Pump Grundfos	-/	Peristaltic Pump				
Peristaltic Pump	/	QED Bladder Pump	P /		Absorbant Sock (circle	
QED Bladder Pump		Other:		Amt Remov	ed from Skimmer:	gal
Other:	/			Amt Remov	ed from Well:	gal
				vvaler Rem	oved:	
Start Time (purge Sample Time/Dar Approx. Flow Rat Did well de-water	te: / te:gpm	Water Co	t Description:	Odor: Y / N		
			\	_	Jamping.	
Time (2400 br.)	Volume (gal.) pł	Conductivity	Temperature	D.O.	ORP	
Time (2400 br.)	Volume (gal.) pł	Conductivity (µmhos/cm - µ\$	Temperature	_		
	Volume (gal.) pł		Temperature	D.O.	ORP	
	Volume (gal.) pł		Temperature	D.O. (mg/L)	ORP (mV)	
	Volume (gal.) pł		Temperature	D.O. (mg/l-) PRE:	ORP (mV) PRE:	
	Volume (gal.) pł		Temperature	D.O. (mg/L)	ORP (mV)	
(2400 br.)		(μmhos/cm - μS	Temperature S) (C / F)	D.O. (mg/l-) PRE:	ORP (mV) PRE:	
(2400 br.) SAMPLE ID	(#) CONTAINER RE	LABORATOR	Temperature S) (C / F)	D.O. (mg/L) PRE: POST:	ORP (mV) PRE: POST:	
(2400 br.)	(#) CONTAINER REI	LABORATOR FRIG. PRESERV. TY ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER	D.O. (mg/L) PRE: POST: TPH-GRO(8015)/	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)	
(2400 br.) SAMPLE ID	(#) CONTAINER REI x voa vial x voa vial Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER	D.O. (mg/L) PRE: POST: TPH-GRO(8015)/ METHANE (8015	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)	
(2400 br.) SAMPLE ID	(#) CONTAINER REI x voa vial x voa vial x 250ml amber Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)) (SM20 3500 Fe B)	
(2400 br.) SAMPLE ID	(#) CONTAINER REI x voa vial x voa vial x 250ml amber Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER	D.O. (mg/L) PRE: POST: TPH-GRO(8015)/ METHANE (8015	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)) (SM20 3500 Fe B)	
(2400 br.) SAMPLE ID	(#) CONTAINER REI x voa vial x voa vial x 250ml amber Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)) (SM20 3500 Fe B)	
(2400 br.) SAMPLE ID	(#) CONTAINER REI x voa vial x voa vial x 250ml amber Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)) (SM20 3500 Fe B)	
(2400 br.) SAMPLE ID	(#) CONTAINER REI x voa vial x voa vial x 250ml amber Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON	ORP (mV) PRE: POST: ANALYSES //BTEX(8260)) (SM20 3500 Fe B)	
SAMPLE ID MW-	(#) CONTAINER REI x voa vial Y x voa vial Y x 250ml amber Y x voa vial Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL ES NP	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON NITRATE/SULFA	ORP (mV) PRE: POST: ANALYSES /BTEX(8260)) (SM20 3500 Fe B) TE (EPA 300.0)	
SAMPLE ID MW-	(#) CONTAINER REI x voa vial Y x voa vial Y x 250ml amber Y x voa vial Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL ES NP	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON NITRATE/SULFA	ORP (mV) PRE: POST: ANALYSES /BTEX(8260)) (SM20 3500 Fe B) TE (EPA 300.0)	k
SAMPLE ID MW-	(#) CONTAINER REI x voa vial Y x voa vial Y x 250ml amber Y x voa vial Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL ES NP	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON NITRATE/SULFA	ORP (mV) PRE: POST: ANALYSES /BTEX(8260)) (SM20 3500 Fe B) TE (EPA 300.0)	
SAMPLE ID MW-	(#) CONTAINER REI x voa vial Y x voa vial Y x 250ml amber Y x voa vial Y	LABORATOR FRIG. PRESERV. TY ES HCL ES HCL ES HCL ES NP	Temperature (C / F) Y INFORMATION (PE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L-) PRE: POST: TPH-GRO(8015)/ METHANE (8015) FERBOUSTRON NITRATE/SULFA	ORP (mV) PRE: POST: ANALYSES /BTEX(8260)) (SM20 3500 Fe B) TE (EPA 300.0)	



SORBENT SOCK EVALUATION FORM

Name: 3. Herror	Date: ///29/12	Project Number:
Site Address: 930 springton Am Livermore CA	Well ID: MW-14	Weather: Cloudy
1) Time absorbent sock removed f	from well for inspection:	0800
2) Condition of sock:		
a) Length of sock showing p	product saturation:	
b) Length of sock showing of	lryness:	12"
c) Color of sock showing pro	oduct saturation:	WHITE
d) Weight of the removed so	ck:	14.302
e) Weight of a new/clean/dry	sock:	902
f) Difference in weight: (D-	E) to 0.01 ounces.	5.3.2
3) Picture of sock removed from we	ell taken:	
Sock removed from well deposite	ed into a waste drum:	
-Is drum labeled?	How full is drum? (%)	70%
After at least 15 minutes after remote of the well casing. :	oving the sock from the wo	ell, measure (to 0.01ft) from the top
a) Depth to product:		
b) Depth to water:		10.68
c) Thickness of product: (b-a)		N/s
Size and type of sock installed		3"×30" New 915
Comments:		



Client/Facility#:	Chevron #211	253	Job Number:	385867		
Site Address:	930 Springtov	vn Blvd.	Event Date:		ila	- (inclusive)
City:	Livermore, CA	4	Sampler:	31		_("'0'40''V')
Well ID Well Diameter Total Depth Depth to Water	MW-15 4 45.90 ft. 10.70 ft. 35.20 w/ 80% Recharge [Check if wate	Date Monitored: Volume 3/4"= 0.0 Factor (VF) 4"= 0.6 r column is less then 0.5 x3 case volume : x 0.20) + DTW]:	22 1"= 0.04 2 2 66 5"= 1.02 6" Time Started Time Comple Depth to Pro Depth to Wa Hydrocarbon Visual Confir Skimmer / Al Amt Remove Amt Remove	"= 0.17 3"= 0.38 = 1.50 12"= 5.80	gal(2400 hrs)(2400 hrs)ftftftftftftgal
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-water	te:g r?lf yo	Pm. Sedimes, Time:		Odor: Y / N gal. DTW @ Sa	. •	
(2400 hr.)	Volume (gal.)	(µmhos/cm	•	PRE:	ORP (mV) PRE: POST:	
		LABORATO	ORY INFORMATION			
SAMPLE ID MW-	x voa vial x 250ml amber x voa vial	REFRIG. PRESERV. YES HCL YES HCL YES HCL YES NP	LANCASTER LANCASTER	TPH-GRO(8015)/E METHANE (8015) FERROUS IRON (NITRATE/SULFAT	SM20 3500 Fe B)	
COMMENTS: _	Mo					
Add/Replaced L	ock:	Add/Replaced P	lug:	Add/Replaced	Bolt:	



Client/Facility#:	Chevron #21	11253		Job Number:			
Site Address:	930 Springto	own Blvd	1.	Event Date:	11	29 12	(inclusive)
City:	Livermore, C	CA		Sampler:		JH	(**************************************
Well ID Well Diameter Total Depth Depth to Water Depth to Water v Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump	MW- 16 4 29.19 ft. 10.86 ft. 18.33 w/ 80% Recharge	xVF	Check if water colu	Date Monitored: me	22 1"= 0.04 56 5"= 1.02 0 ft. = Estimated Pu Time S Time C Depth t Depth t Hydroc Visual 0 Skimme Amt Re	2"= 0.17 6"= 1.50 arge Volume: tarted: completed: to Product: tarbon Thickness Confirmation/Deser/ Absorbant Semoved from Skin	(2400 hrs)ftft s:ft scription:ock (circle one) mmer: gal
QED Bladder Pump Other:	1				Amt Re	moved from We	mmer: gal ll: gal
Approx. Flow Rate Did well de-water Time (2400 hr.)		Sediment D Vols Conductivity (µmhos/cm - µS)	rescription: Temperature (C F)	gal. DTW (D.O. (mg/L) PRE:	OF	RP W)	
					POST:	POST:	
			ABORATORY II	NFORMATION			
SAMPLE ID MW-	x voa vial x voa vial x voa vial x 250ml amber x voa vial	YES YES YES YES	PRESERV. TYPE HCL HCL HCL NP	LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER LANCASTER	METHANE (8 FERROUS IR	ANALYSI 015)/BTEX(8260 0015) RON (SM20 3500 LEAFE (EPA 30)).Fe-B)
COMMENTS:	Mlo						



Client/Facility#:	Chevron #2	11253		Job Number:	385867		
Site Address:	930 Springt	own Blv	d.	Event Date:	11 28	112	— (inclusive)
City:	Livermore,					110	_ (inclusive)
Oity.	Liverinore,	<u> </u>		Sampler:	<u> </u>	_	
Well ID	MW- 17	,		Date Monitored	: 11 29	7	
Well Diameter	4	_	Г	V-h			
Total Depth	37.08 ff	<u>.</u>		Volume 3/4"= 0. Factor (VF) 4"= 0.		2"= 0.17 3"= 0.38 6"= 1.50 12"= 5.80	
Depth to Water			∟ Check if water o	column is less then 0.5	50 ft		
•	22-33		6 = 14.	x3 case volume	= Estimated Purse	Valuma: 44.21	
Depth to Water		= " e ((Height of	Water Column x (0.20) + DTW]: 19.21	- Latimated Furge	volume	gal.
	00701.001.di.g	e ((noight of	valer column x	5.20) · Divvj	Time Start	ed:	(2400 hrs)
Purge Equipment:		\$	Sampling Equipr	nent:		oleted:	
Disposable Bailer		[Disposable Bailer	×		roduct:	
Stainless Steel Baile	er	F	Pressure Bailer		1 11	/ater:	
Stack Pump			Metal Filters			on Thickness: firmation/Description	
Suction Pump			Peristaltic Pump		Visual Con	iii ii atioti Description	•
Grundfos Peristaltic Pump			QED Bladder Pum	· ———		Absorbant Sock (circ	
QED Bladder Pump		,	Other:		Amt Remo	ed from Skimmer:	gal
Other:					Amt Remo	/ed from Well: oved:	gal
					vvater Kerr	oved	
Start Time (purge	e): 0905		\^/4b -	- O I'A'	clove	1.	
Sample Time/Da		Halla		r Conditions:			
		11/19/11/2		color: Clarky	Odor:_Y / (\sqrt{\figsilon}		···
Approx. Flow Ra	44	_gpm.*		nt Description:	None		
Did well de-wate	ir? /20 🕶	'VAE lima					
		yes, Time	: <u>0137</u> \	/olume:3 <u></u>	gal. DTW @ 8	Sampling: <i>/9</i>	.20
Time	**		Conductivity	Temperature	D.O.	Sampling:/9 ORP	.20
(2400 hr.)	Volume (gal.)	рН	Conductivity (µmhos/cm -	Teraperature			7.20
(2400 hr.) 0520	Volume (gal.)	pH 7.52	Conductivity (µmhos/cm - 1/2	Temperature (D.O.	ORP	7.20
(2400 hr.)	Volume (gal.)	рН	Conductivity (µmhos/cm -	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	7.20
(2400 hr.) 0520	Volume (gal.)	pH 7.52	Conductivity (µmhos/cm - 1/2	Temperature (D.O. (mg/L) PRE: 1.1	ORP (mV) PRE: % 3	.20
(2400 hr.) 0520	Volume (gal.)	pH 7.52	Conductivity (µmhos/cm - 1/2	Temperature (D.O. (mg/L)	ORP (mV)	
(2400 hr.) 0520	Volume (gal.)	pH 7.52 7.31	Conductivity (µmhos/cm - £ - 1/87 - 521	Temperature (C) F) 18-4 18-2	D.O. (mg/L) PRE: 1.1	ORP (mV) PRE: % 3	
(2400 hr.) 0520	Volume (gal.)	pH 7.52 7.31	Conductivity (µmhos/cm - (1) 1/87 521 LABORATOR	Temperature (C) F) 18-4 18-2 Y INFORMATION	D.O. (mg/L) PRE: 1.1 POST: 1.4	ORP (mV) PRE: %3 POST: /07	
(2400 hr.) 0520 053	Volume (gal.)	pH 7.52 7.31 REFRIG.	Conductivity (µmhos/cm - £ - 1/87 - 521	Temperature (C) F) 18-4 18-2 Y INFORMATION	D.O. (mg/L) PRE: . POST: .	ORP (mV) PRE: 83 POST: 107 ANALYSES	
(2400 hr.) O 9 20 O 9 35	Volume (gal.) 15 30 (#) CONTAINER	pH 7.52 7.31 REFRIG.	Conductivity (µmhos/cm - 4/87 521 LABORATOR PRESERV. T	Temperature (D.O. (mg/L) PRE: 1.1 POST: 1.4	POST: 107 ANALYSES /BTEX(8260)	
(2400 hr.) O 9 20 O 9 35	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: 107 ANALYSES //BTEX(8260) ()) (SM20 3500 Fe B)	
(2400 hr.) O 9 20 O 9 35	Volume (gal.) 15 30 (#) CONTAINER x voa vial x voa vial	PH 7.52 7.31 REFRIG. YES YES	Conductivity (µmhos/cm - 4/87 521 LABORATOR PRESERV. T HCL HCL	Temperature (C) F) 18-4 18-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER	D.O. (mg/L) PRE: J. (POST: [, 4] TPH-GRO(8015) METHANE (8015)	ORP (mV) PRE: 83 POST: 107 ANALYSES //BTEX(8260) ()) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 35	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 35	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	
(2400 hr.) O 9 20 O 9 35	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 35	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 3 5 SAMPLE ID MW- 17	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 35	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 3 5 SAMPLE ID MW- 17	// CONTAINER // X voa vial // X 250ml amber	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20
(2400 hr.) O 9 20 O 9 3 5 SAMPLE ID MW- 17	// CONTAINER // X voa vial // X 250ml amber // X voa vial	PH 7.52 7.31 REFRIG. YES YES YES	Conductivity (µmhos/cm - 4/87 S 21 LABORATOR PRESERV. T HCL HCL HCL	Temperature (C) F) /8-4 /8-2 YINFORMATION YPE LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	D.O. (mg/L) PRE: - POST: - TPH-GRO(8015) METHANE (8015) FERROUS IRON	ORP (mV) PRE: 83 POST: /º7 ANALYSES /BTEX(8260) (SM20 3500 Fe B)	7.20



Site Address: 930 Springtown Blvd. Event Date: 11 2 p 12 12 12 12 12 12	Client/Facility#	: <u>C</u>	hevron #2	11253		Job Number:	385867		
City: Livermore, CA Sampler: Stampler: Stampler: Sampler: Stack Pump Metal-Filters Stack Pump Metal-Filters Sampler: Sa	Site Address:	9	30 Springt	own Blv	d.	Event Date:	11/28	112	– (inclusive)
Weather Total Depth 14.90	City:	L	ivermore, (CA		- Sampler:			_ (
Volume			- 1C					1	
Total Depth 14.79		_		_		Date Monitored:	11 28	liz	_
Total Depth 14.76 ft.		_			Volu	ime 3/4"= 0.0	02 1"= 0.04	2"= 0.17 3"= 0.38	3
2.5 4					Fact	tor (VF) 4"= 0.6	56 5"= 1.02		
Depth to Water w/ 80% Recharge (Height of Water Column x 0.20) + DTW]: 12.56	Depth to Water	_							
Purge Equipment: Disposable Bailer Pressure Bailer Depth to Product:								Volume: 5.02	gal.
Purge Equipment: Sampling Equipment: Disposable Bailer X Disposable Bailer Disposable Bail	Depth to Water	w/ 8	80% Recharge	e [(Height of	Water Column x 0.20) + DTWJ: 12.86		- 1	
Disposable Bailer X Disposable Bailer Pressure	Puras Equipment				Campling C	4.	Time Start	ea: nleted:	(2400 hrs)
Stainless Steel Baller		•	~						
Stack Pump		er			· Land	×			
Suction Pump		٠.	-						ft
Gundfos Peristaltic Pump Other: Skimmer / Absorbant Sock (circle one) Amt Removed from Skimmer. Amt Removed from Skimmer. Amt Removed from Skimmer. Amt Removed from Well: Sample Time (purge): Sample Time/Date: IMD / III21 Water Color: Sediment Description: Volume (gal.) Imp (conductivity pumbes/one) Imp (yolume (gal.) Imp (yolume (gal	•						Visual Con	firmation/Description	:
Comments: Comments Comments	Grundfos				· '		Skimmer/	Absorbant Coals (size	
Ant Removed from Well: gal	Peristaltic Pump			(Other:				
Start Time (purge): 1045	•	•					Amt Remo	ved from Well:	gal
Sample Time/Date: 1100	Other:						Water Rem	noved:	
Sample Time/Date: 1100									
Sample Time/Date:	Start Time (purg	e):	1045		Weather Co	onditions:	Clau	l.	
Approx. Flow Rate: ggm	Sample Time/Da	ate:	1140 /	11/29/12	Water Colo	r. clash			
Did well de-water? Yes If yes, Time: 1845 Volume: 1.25 gal. DTW @ Sampling: 1.2 So	Approx. Flow Ra	ate:		gpm.	Sediment D	Description:		3117	
Comments: Comments	Did well de-water	er?	<u> Yes</u> 11	•		·		Sampling:/2	.80
Comments: Comments	Time				Conductivity	Temperature	DΩ	OPP	
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- 18	(2400 hr.)		Volume (gal.)	рН		(6 / F)			
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- 18	1048		1.5	7.51	625	18.5	PRE: • 9	PRE: 72	
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- 18									•
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- 18							POST: 1.0	POST: &9	•
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- 18							41		•
MW-18									
2 x voa vial YES HCL LANCASTER METHANE (8015) 1 x 250ml amber YES HCL LANCASTER FERROUS IRON (SM20 3500 Fe B) 2 x voa vial YES NP LANCASTER NITRATE/SULFATE (EPA 300.0) COMMENTS:		 /*							
1 x 250ml amber YES HCL LANCASTER FERROUS IRON (SM20 3500 Fe B) 2 x voa vial YES NP LANCASTER NITRATE/SULFATE (EPA 300.0) COMMENTS:	NIVV- 18	2							
2 x voa vial YES NP LANCASTER NITRATE/SULFATE (EPA 300.0) COMMENTS:		-							
COMMENTS:		2							
								(
						-			
			£.						
		Ь.		- · · · · · · · · · · · · · · · · · · ·			<u> </u>		
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt	COMMENTS:								
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt									
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt									
	Add/Replaced	Lock	C:	Add	/Replaced Plug:		Add/Replace	d Bolt	



Client/Facility#: Site Address: City:	Chevron #2 930 Springto	own Blv	d.	Job Number Event Date:	11/25/1	ı	_ _(inclusive)					
——————————————————————————————————————	Liverillore, V	UA		Sampler:	Z H							
Well ID Well Diameter Total Depth Depth to Water	MW- 19 4 14. 91 ft 12.64 ft	- - :	Volu Fact Check if water colu 66 = 1.49	or (VF) 4"= 0.	.02 1"= 0.04 .66 5"= 1.02 6	2"= 0.17 3"= 0.38 6"= 1.50 12"= 5.80						
Depth to Water		^VI	Water Column x 0.20	+ DTW]: 13.0	9							
Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	X		Sampling Equipment Disposable Bailer Pressure Bailer Metal Filters Peristaltic Pump QED Bladder Pump Other:	**	Time Comp Depth to Pr Depth to W Hydrocarbo Visual Conf Skimmer / A Amt Remov	ed:	(2400 hrs)ftftftft : le one)					
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-wate	te: 1130 /	gpm. yes, Time	Weather Co Water Colo Sediment D e: _ /8/% _ Volu	r: <u>Cloul</u> s	Clad Odor: (8) (N Listy gal. DTW @ S	5	.05					
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (µmhos/cm - (S)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)						
1018	1.5	7.43	556	18.2	PRE: 8	PRE: 59						
					POST: • 9	POST: 65						
			LABORATORY I									
MW- 15	(#) CONTAINER x voa vial x voa vial x 250ml amber x voa vial		HCL HCL NP	LABORATORY LANCASTER LANCASTER LANCASTER LANCASTER	TPH-GRO(8015)/ METHANE (8015)	(SM20 3500 Fe B)						
COMMENTS:												
Add/Replaced L	.ock:	Add	/Replaced Plug: _		Add/Replaced	Bolt:						



Client/Facility#:	Chevron #21	11253		Job Number:	385867		
Site Address:	930 Springto	own Blv	d.	Event Date:	11/29	1,2	– (inclusive)
City:	Livermore, C			Sampler:	7H		_ (IIIClusive)
				Camplel.	<u> </u>		
Well ID	MW-20)		Date Monitored	: 11 28	112	
Well Diameter	4	_	Γ				
Total Depth	14.94 ft.		Volui Facto	me 3/4"= 0.0 or (VF) 4"= 0.0		2"= 0.17	
Depth to Water	9.99 ft.		ـــــــ Check if water colur			1.00 12 - 0.00	
	4.95	-	66 = 3.26			9 50	
Depth to Water v			Water Column x 0.20)			volume:	gal.
	m oo m noonarge	> [(i reight of	vvater Column x 0.20)	+DIVVJ. 10-11	Time Starte	ed:	(2400 hrs)
Purge Equipment:		5	Sampling Equipment	:		leted:	(2400 hrs)
Disposable Bailer		[Disposable Bailer	×		oduct:	
Stainless Steel Bailer		F	Pressure Bailer		Na Contract of the Contract of	ater:	
Stack Pump		N	/letal Filters			rı Thickness:	
Suction Pump		F	Peristaltic Pump		Visual Conf	irmation/Description	:
Grundfos			QED Bladder Pump		Skimmer / A	bsorbant Sock (circ	le one)
Peristaltic Pump		C	Other:		Amt Remov	ed from Skimmer:	gal
QED Bladder Pump Other:						ed from Well:	gal
Ouler					WaterRemo	oved:	
		·········					
Start Time (purge			Weather Co		Clou	24	
Sample Time/Da	te: <u>/220 /</u>	11/22/12	Water Color	: cloud,	Odor: Y / 🚳	/	
Approx. Flow Rat		gpm.	Sediment D	escription:	L., VI		
Approx. Flow Rat Did well de-water		gpm. yes, Time	Sediment D	escription:			1.85
Did well de-water	? <u>'4'</u> 5 If		Sediment D	escription: me: <u>4, 5</u>	2., V , gal. DTW @ S	ampling:/o	1.85
			Sediment D	escription: me: 4,5 Temperature	L VI	Sampling: /C	.85
Did well de-water Time (2400 hr.)	? <u>9</u> If Volume (gal.)	yes, Time	Sediment D Conductivity (µmhos/cm - y	escription: me: 4.5 Temperature (C / F)	gal. DTW @ S D.O. (mg/L)	ORP (mV)	2.85
Did well de-water	? <u>'4'</u> 5 If	yes, Time	Sediment D	escription: me: 4,5 Temperature	2., 1 , gal. DTW @ S	Sampling: /C	2.85
Did well de-water Time (2400 hr.)	? <u>9</u> If Volume (gal.)	yes, Time	Sediment D Conductivity (µmhos/cm - y	escription: me: 4.5 Temperature (C / F)	gal. DTW @ S D.O. (mg/L)	ORP (mV)	2.85
Did well de-water Time (2400 hr.)	? <u>9</u> If Volume (gal.)	yes, Time	Sediment D Conductivity (µmhos/cm - y	escription: me: 4.5 Temperature (C / F)	D.O. (mg/L)	ORP (mV) PRE: 52	2.85
Did well de-water Time (2400 hr.)	? <u>9</u> If Volume (gal.)	yes, Time	Sediment D Conductivity (µmhos/cm - y	escription: me: 4.5 Temperature (C / F)	gal. DTW @ S D.O. (mg/L)	ORP (mV)	2.85
Time (2400 hr.)	? <u>Yes</u> If Volume (gal.)	yes, Time	Sediment D Conductivity (µmhos/cm - yS) YYZ LABORATORY II	escription: me:	D.O. (mg/L)	ORP (mV) PRE: 52	.85
Time (2400 hr.)	Yes If Volume (gal.) 3 (#) CONTAINER	pH 7.36 REFRIG.	Sediment D Conductivity (µmhos/cm - y YY2 LABORATORY II PRESERV. TYPE	rescription: me: 4.5 Temperature (© / F) /8-6 NFORMATION LABORATORY	D.O. (mg/L) PRE: 9 POST: 1.1	ORP (mV) PRE: 5 2 POST: 88	2.85
Time (2400 hr.)	Yolume (gal.) 3 (#) CONTAINER x voa vial	pH 7.36 REFRIG. YES	Sediment D Conductivity (µmhos/cm - y YY2 LABORATORY II PRESERV. TYPE HCL	rescription: me:	D.O. (mg/L) PRE: 9 POST: 1.1	ORP (mV) PRE: 52 POST: 88 ANALYSES BTEX(8260)	2.85
Time (2400 hr.)	Yolume (gal.) 3 (#) CONTAINER x voa vial x voa vial	pH 7.36 REFRIG. YES YES	Sediment D Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL	rescription: me:	D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015)	ORP (mV) PRE: 52 POST: 88 ANALYSES BTEX(8260)	.85
Time (2400 hr.)	Yolume (gal.) 3 (#) CONTAINER x voa vial	pH 7.36 REFRIG. YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	.85
Time (2400 hr.)	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Sediment D Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL	rescription: me:	D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015)	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	2.85
Time (2400 hr.)	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	2.85
Time (2400 hr.)	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	.85
Time (2400 hr.)	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	2.85
Time (2400 hr.) 1112 SAMPLE ID MW- 20	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	2.85
Time (2400 hr.)	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	.83
Time (2400 hr.) 1112 SAMPLE ID MW- 20	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	2.85
Time (2400 hr.) 1112 SAMPLE ID MW- 20	// Yey If Volume (gal.) 3 (#) CONTAINER 6 x voa vial 2 x voa vial x x yoa vial x x yoa vial	pH 7.36 REFRIG. YES YES YES	Conductivity (µmhos/cm - yS) YYZ LABORATORY II PRESERV. TYPE HCL HCL HCL	Temperature (C) / F) /8-6 NFORMATION LABORATORY LANCASTER LANCASTER LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: 9 POST: 1.1 TPH-GRO(8015)/ METHANE (8015) FERROUS IRON	ORP (mV) PRE: 5 2 POST: 88 ANALYSES BTEX(8260) (SM20 3500 Fe B)	2.85

Chevron California Region Analysis Request/Chain of Custody

For Lancaster Laboratories use only



. Laboratories						Acct.	#:				Sam	ple #	#		_	_	_			Group) #:	OTO	203
·											Aı	naly	ses	Rec	que	sted	1				75		
Facility #: SS#211253-OML. G-R#385867 Global ID#10600101353 Site Address: CM CRATH Ham Chevron PM: G-R, Inc.: 6747 Sierra Count, Suite J; Dublin, CA 9456 Consultant/Office: Deanna L. Harding (deanna@grinc.com) Consultant Prj. Mgr.: 925-551-7555 Consultant Phone #: Sampler:						Xi.	of Containers	0 ▼ 8021		O Silica Gel Cleanup	P	res	Method — potte	Wethod potter	CH (103)	des O. O. C. F. F. F. A. S. C. O.	1 Sm 22 3500 F			Pres H = HCI N = HNO: S = H₂SO ☐ J value r ☐ Must me possible 8021 MTBB	eportine for 826	ng neede est detec 60 comp	sulfate OH er d
Sampler:	Date Collected	Time Collected	Grab	Composite	Soil	Oii 🗆 Air	Total Number	BTEX + NATIBE 8260	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead Met	ead	methone /	Not gate 150	fektous 380r			☐ Confirm ☐ Confirm ☐ Run	highes all hits _ oxy's	t hit by 8 by 8260 on high	est hit
MW-17 MW-18 MW-19 MW-20	11 125 hz	0555 1140 1130 1220	> x x x > x = x = x = x = x = x = x = x		> > > > > > > > > > > > > > > > > > >		11 11	> > > >	> > > > > > > > > > > > > > > > > > >						X	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Please for directly to	orward	the lab r	
Turnaround Time Requested (TAT) (please circle) STD. TAP 72 hour 48 hour 24 hour 4 day 5 day Relinquished by:				oy:			and the second			n/	Pate Time		ne	Received by:						Date	Time		
Data Package Options (please circle if required) QC Summary Type I - Full EDF/EDD Type VI (Raw Data)				y Co	Date Time Received by: Commercial Carrier: Received by: edEx Other C° Custody Seals Intact					t?	Yes No		Date	Time									

010500



TRANSMITTAL

September 25, 2012 G-R #385867

TO:

Ms. Tina Hariu

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608

FROM:

Deanna L. Harding

Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suke. Dublin, California 94568 RE:

Former Texaco Service Station

930 Springtown Blvd. Livermore, California

(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION						
VIA PDF	Groundwater Monitoring and Sampling Data Package Bi-weekly Absorbent Sock Change Out of						
	September 21, 2012						

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

Trans/211253

WELL CONDITION STATUS SHEET

Client/Facility #: Site Address: City:		ingtown Bl	vd.			- 1	Job #: Event Date: Sampler:	385867 9-2	1-12		_
WELL ID	Vault Frame Condition	Gasket/O-Ring (M) Missing (R) Replaced	BOLTS (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Y/N
MW-14	OV				W 11 2		>	10	10	EMCO/12"/2	XOV
									ll v		
		~	i e				Ш				
		13 11									
Comments										V	



SORBENT SOCK EVALUATION FORM

Name: Mke L. Date: 9-21-12	Project Number: 2((25)
Site Address: 930 Springburn Blud. Well ID: WW - 14	Weather: SUNN 1
1) Time absorbent sock removed from well for inspecti	on: 1030
2) Condition of sock:	
a) Length of sock showing product saturation:	MANE
b) Length of sock showing dryness:	31"
c) Color of sock showing product saturation:	NOWE
d) Weight of the removed sock:	1102.
e) Weight of a new/clean/dry sock:	9 02.
f) Difference in weight: (D-E) to 0.01 ounces.	2,0002.
3) Picture of sock removed from well taken: 4) Sock removed from well deposited into a waste drum:	
-Is drum labeled? Yes How full is drum?	P(%) ~ 50%
After at least 15 minutes after removing the sock from of the well casing. :	the well, measure (to 0.01ft) from the
a) Depth to product:	
b) Depth to water:	10.69
c) Thickness of product: (b-a)	Ø
Size and type of sock installed	36" PIG
Comments: NO PRODUCT PRESENT IN	I WELL



TRANSMITTAL

October 12, 2012 G-R #385867

TO:

Ms. Tina Hariu

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE: Former Texaco Service Station

930 Springtown Blvd. Livermore, California

(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

ad Sampling Data Package Change Out of October
. (

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

Trans/211253

WELL CONDITION STATUS SHEET

Client/Facility #:							Job#:	385867			
Site Address: City:	Livermo	ingtown Bl ore, CA	va.				Event Date: Sampler:			0/2/12 3V	_
WELL ID	Vault Frame Condition	Gasket/O-Ring (M) Missing (R) Replaced	BOLTS (M) Missing (R) Replaced	Boit Flanges B=Broken S=Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Y/N
MW-14	Olc						0	- 1	~	12" emio	1-
									1.		
								Ш			
Comments	11							W Y			
			-							111 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Evergreen Oil located in Newark, California.



SORBENT SOCK EVALUATION FORM

Name: J. Herr	Date: 10/2/12	Project Number:
Site Address: 930 spans for Blv2 Livement CA	Well ID:	Weather:
1) Time absorbent sock removed	I from well for inspection:	1520
2) Condition of sock:		
a) Length of sock showing	g product saturation:	0"
b) Length of sock showing	g dryness:	8"
c) Color of sock showing p	product saturation:	<u> </u>
d) Weight of the removed s	sock:	18.5 02
e) Weight of a new/clean/d	ry sock:	9,102
f) Difference in weight: (1	D-E) to 0.01 ounces.	7.4 02
3) Picture of sock removed from v	well taken:	
4) Sock removed from well depos	ited into a waste drum:	
-Is drum labeled? Yes	How full is drum? (%)	
5) After at least 15 minutes after reof the well casing.:	emoving the sock from the we	ell, measure (to 0.01ft) from the top
a) Depth to product:		N/1 _
b) Depth to water:		10.65
c) Thickness of product: (b-	a)	0.00
6) Size and type of sock installed	3×30" Pig	
7) Comments:		



TRANSMITTAL

October 24, 2012 G-R #385867

TO:

Ms. Tina Hariu

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608

FROM:

Deanna L. Harding

Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Texaco Service Station

930 Springtown Blvd. Livermore, California

(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION				
VIA PDF	Groundwater Monitoring and Sampling Data Package Bi-weekly Absorbent Sock Change Out of October 17, 2012				

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

Trans/211253

WELL CONDITION STATUS SHEET

Client/Facility #: Site Address: City:		ingtown Bl	vd.			-	Job #: Event Date: Sampler:	385867		otiotiz SV	_
WELL ID	Vault Frame Condition	Gasket/O-Ring (M) Missing (R) Replaced	BOLTS (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	LOOK	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Y/N
MW-14	OK						5	1	~	12 "emv	1
									E		
								0			
Comments	,										



7)

SORBENT SOCK EVALUATION FORM

Name: J. Hezza	Date: 10/17/12	Project Number:
Site Address: 930 SPRING town Livernone CA	Well ID: MW-14	Weather: Clean
1) Time absorbent sock removed:	from well for inspection:	0900
2) Condition of sock:		
a) Length of sock showing	8 "	
b) Length of sock showing	dryness:	30"
c) Color of sock showing pr	oduct saturation:	None
d) Weight of the removed so	ock:	12.200
e) Weight of a new/clean/dry	y sock:	10.2
f) Difference in weight: (D	-E) to 0.01 ounces.	2.202
3) Picture of sock removed from we	ell taken:	
4) Sock removed from well deposit	ed into a waste drum:	
-Is drum labeled? Yes	How full is drum? (%)	70%
5) After at least 15 minutes after remof the well casing. :	noving the sock from the w	vell, measure (to 0.01ft) from the top
a) Depth to product:		
b) Depth to water:		10.70
c) Thickness of product: (b-a)	
6) Size and type of sock installed		3"x30" New Pig
7) Comments:		



TRANSMITTAL

November 7, 2012 G-R #385867

TO:

Ms. Tina Hariu

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc. 6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Texaco Service Station

930 Springtown Blvd. Livermore, California

(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Bi-weekly Absorbent Sock Change Out of October 29, 2012

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

Trans/211253

WELL CONDITION STATUS SHEET

					WELL (CHDITIC	MSIAIUS	SHEE			
Client/Facility #:	Chevror	1 #211253					Job #:	385867			
Site Address:	930 Spri	ingtown Bl	vd.				Event Date:	10.29-12			
City:	Livermo	re, CA					Sampler:	- M			_
WELL ID	Condition	Gasket/O-Ring (M) Missing (R) Replaced	BOLTS (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Y/N
MWIY	OV						7	No	10	FMCO/12"/2	NO
,						_					
											-
				-							
						·					
						··-					
	. <u> </u>					-,					
1											
			_								
							,				
<u> </u>											
Comments											



SORBENT SOCK EVALUATION FORM

Name: Mite Lambord Date: 10,29-12	Project Number: #211253
Site Address: 930 Springtown BLA Well ID: MW-14	
Livernore, CA 94550 MW19	Weather: SUNNY
1) Time absorbent sock removed from well for inspection:	1130
2) Condition of sock:	
a) Length of sock showing product saturation:	<u>&</u>
b) Length of sock showing dryness:	~26"
c) Color of sock showing product saturation:	<u>&</u>
d) Weight of the removed sock:	12.75 02.
e) Weight of a new/clean/dry sock:	9 02.
f) Difference in weight: (D-E) to 0.01 ounces.	3.75 07.
3) Picture of sock removed from well taken:	
4) Sock removed from well deposited into a waste drum:	
-Is drum labeled? Yes How full is drum? (%)	50%
5) After at least 15 minutes after removing the sock from the we of the well casing.:	ell, measure (to 0.01ft) from the top
a) Depth to product:	
b) Depth to water:	10.62
c) Thickness of product: (b-a)	
6) Size and type of sock installed	30' PIG
7) Comments: NO FREE PRODUCT PROSENT	,

ATTACHMENT B

LABORATORY ANALYTICAL REPORT



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ANALYTICAL RESULTS

Prepared by:

Prepared for:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

December 11, 2012

Project: 211253

Submittal Date: 11/30/2012 Group Number: 1352700 PO Number: 0015093428 Release Number: MACLEOD State of Sample Origin: CA

Client Sample Description	Lancaster Labs (LLI) #
QA-T-121129 NA Water	6877535
MW-17-W-121129 Grab Water	6877536
MW-18-W-121129 Grab Water	6877537
MW-19-W-121129 Grab Water	6877538
MW-20-W-121129 Grab Water	6877539

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	CRA c/o Gettler-Ryan	Attn: Rachelle Munoz
ELECTRONIC	Chevron c/o CRA	Attn: Report Contact
COPY TO ELECTRONIC	Chevron	Attn: Anna Avina
COPY TO ELECTRONIC	CRA	Attn: Brian Silva
COPY TO		



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Respectfully Submitted,

fill M. Parker
Senior Specialist

(717) 556-7262



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Sample Description: QA-T-121129 NA Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 QA

LLI Sample # WW 6877535

LLI Group # 1352700

Account # 10904

Project Name: 211253

Reported: 12/11/2012 09:01

Collected: 11/29/2012 Chevron

L4310

Submitted: 11/30/2012 09:30

6001 Bollinger Canyon Rd.

San Ramon CA 94583

STLQA

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1
GC Vol	latiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D123422AA	12/07/2012 13:0	2 Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D123422AA	12/07/2012 13:0	2 Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12338A20A	12/03/2012 20:	33 Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12338A20A	12/03/2012 20:3	3 Marie D John	1



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Sample Description: MW-17-W-121129 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-17

LLI Sample # WW 6877536

LLI Group # 1352700

Account # 10904

Project Name: 211253

Reported: 12/11/2012 09:01

Collected: 11/29/2012 09:55 by JH Chevron

L4310

Submitted: 11/30/2012 09:30 6001 Bollinger Canyon Rd.

San Ramon CA 94583

SLM17

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1
GC Vol	latiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1
GC Mis	scellaneous	SW-846	8015B modified	ug/l	ug/l	
07105	Methane		74-82-8	39	3.0	1
Wet Ch	nemistry	EPA 300	0.0	ug/l	ug/l	
00368	Nitrate Nitrogen		14797-55-8	3,200	250	5
00228	Sulfate		14808-79-8	67,900	6,000	20
		SM20 35	500 Fe B	ug/l	ug/l	
08344	Ferrous Iron		n.a.	77	10	1

General Sample Comments

State of California Lab Certification No. 2501

Laboratory	Sample	Analysis	Record
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CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	me	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F123392AA	12/04/2012	07:43	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F123392AA	12/04/2012	07:43	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12338A20A	12/03/2012	23:27	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12338A20A	12/03/2012	23:27	Marie D John	1
07105	Volatile Headspace Hydrocarbon	SW-846 8015B modified	1	123420006A	12/07/2012	13:20	Elizabeth J Marin	1
00368	Nitrate Nitrogen	EPA 300.0	1	12335655601A	11/30/2012	17:24	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	12335655601A	11/30/2012	18:10	Christopher D Meeks	20
08344	Ferrous Iron	SM20 3500 Fe B modified	1	12338834401A	12/03/2012	20:10	Daniel S Smith	1



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Sample Description: MW-18-W-121129 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-18

LLI Sample # WW 6877537

LLI Group # 1352700 Account # 10904

Project Name: 211253

Submitted: 11/30/2012 09:30

Reported: 12/11/2012 09:01

Collected: 11/29/2012 11:40 by JH Chevron

L4310

6001 Bollinger Canyon Rd.

San Ramon CA 94583

SLM18

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	44	0.5	1
10943	Ethylbenzene		100-41-4	96	0.5	1
10943	Toluene		108-88-3	25	0.5	1
10943	Xylene (Total)		1330-20-7	190	0.5	1
GC Vol	latiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	2,000	50	1
GC Mis	scellaneous	SW-846	8015B modified	ug/l	ug/l	
07105	Methane		74-82-8	320	3.0	1
Wet Ch	nemistry	EPA 300	0.0	ug/l	ug/l	
00368	Nitrate Nitrogen		14797-55-8	N.D.	250	5
00228	Sulfate		14808-79-8	117,000	6,000	20
		SM20 35	500 Fe B	ug/l	ug/l	
		modifie	ed			
08344	Ferrous Iron		n.a.	2,400	100	10

General Sample Comments

State of California Lab Certification No. 2501

Laboratory	Sample	Analysis	Record
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CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	me	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F123422AA	12/07/2012	11:36	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F123422AA	12/07/2012	11:36	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12338A20A	12/04/2012	00:10	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12338A20A	12/04/2012	00:10	Marie D John	1
07105	Volatile Headspace Hydrocarbon	SW-846 8015B modified	1	123420006A	12/07/2012	13:39	Elizabeth J Marin	1
00368	Nitrate Nitrogen	EPA 300.0	1	12335655601A	11/30/2012	17:39	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	12335655601A	11/30/2012	18:25	Christopher D Meeks	20
08344	Ferrous Iron	SM20 3500 Fe B modified	1	12338834401A	12/03/2012	20:10	Daniel S Smith	10



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Sample Description: MW-19-W-121129 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-19

LLI Sample # WW 6877538

LLI Group # 1352700

Account # 10904

Project Name: 211253

Reported: 12/11/2012 09:01

Collected: 11/29/2012 11:30 by JH Chevron

L4310

Submitted: 11/30/2012 09:30 6001 Bollinger Canyon Rd.

San Ramon CA 94583

SLM19

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1
GC Vol	atiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	58	50	1
GC Mis	scellaneous	SW-846	8015B modified	ug/l	ug/l	
07105	Methane		74-82-8	15	3.0	1
Wet Ch	nemistry	EPA 300	0.0	ug/l	ug/l	
00368	Nitrate Nitrogen		14797-55-8	N.D.	250	5
00228	Sulfate		14808-79-8	41,200	1,500	5
		SM20 35	500 Fe B ed	ug/l	ug/l	
08344	Ferrous Iron		n.a.	1,800	200	20

General Sample Comments

State of California Lab Certification No. 2501

Laboratory	Sample	Analysis	Record
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CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	me	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F123422AA	12/07/2012	11:58	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F123422AA	12/07/2012	11:58	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12338A20A	12/04/2012	00:32	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12338A20A	12/04/2012	00:32	Marie D John	1
07105	Volatile Headspace Hydrocarbon	SW-846 8015B modified	1	123420006A	12/07/2012	13:58	Elizabeth J Marin	1
00368	Nitrate Nitrogen	EPA 300.0	1	12335655601A	11/30/2012	16:05	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	12335655601A	11/30/2012	16:05	Christopher D Meeks	5
08344	Ferrous Iron	SM20 3500 Fe B modified	1	12338834401A	12/03/2012	20:10	Daniel S Smith	20



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Sample Description: MW-20-W-121129 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-20

LLI Sample # WW 6877539

LLI Group # 1352700 Account # 10904

Project Name: 211253

Reported: 12/11/2012 09:01

Collected: 11/29/2012 12:20 by JH Chevron

L4310

Submitted: 11/30/2012 09:30 6001 Bollinger Canyon Rd.

San Ramon CA 94583

SLM20

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	41	0.5	1
10943	Toluene		108-88-3	9	0.5	1
10943	Xylene (Total)		1330-20-7	95	0.5	1
GC Vol	atiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	4,200	50	1
GC Mis	scellaneous	SW-846	8015B modified	ug/l	ug/l	
07105	Methane		74-82-8	23	3.0	1
Wet Ch	nemistry	EPA 300	0.0	ug/l	ug/l	
00368	Nitrate Nitrogen		14797-55-8	N.D.	250	5
00228	Sulfate		14808-79-8	131,000	6,000	20
		SM20 35 modifie	500 Fe B ed	ug/l	ug/l	
08344	Ferrous Iron		n.a.	11,100	500	50

General Sample Comments

State of California Lab Certification No. 2501

Laboratory	Sample	Analysis	Record
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CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	me	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F123422AA	12/07/2012	12:20	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F123422AA	12/07/2012	12:20	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12338A20A	12/04/2012	00:54	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12338A20A	12/04/2012	00:54	Marie D John	1
07105	Volatile Headspace Hydrocarbon	SW-846 8015B modified	1	123420006A	12/07/2012	14:16	Elizabeth J Marin	1
00368	Nitrate Nitrogen	EPA 300.0	1	12335655601A	11/30/2012	17:55	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	12335655601A	11/30/2012	18:40	Christopher D Meeks	20
08344	Ferrous Iron	SM20 3500 Fe B modified	1	12338834401A	12/03/2012	20:10	Daniel S Smith	50



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Quality Control Summary

Client Name: Chevron Group Number: 1352700

Reported: 12/11/12 at 09:01 AM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD <u>%REC</u>	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: D123422AA Benzene Ethylbenzene Toluene Xylene (Total)	Sample number N.D. N.D. N.D. N.D. N.D.	er(s): 687 0.5 0.5 0.5 0.5	77535 ug/l ug/l ug/l ug/l	87 95 93 97	87 95 93 98	77-121 79-120 79-120 77-120	0 0 0 1	30 30 30 30
Batch number: F123392AA Benzene Ethylbenzene Toluene Xylene (Total)	Sample number N.D. N.D. N.D. N.D. N.D.	er(s): 687 0.5 0.5 0.5 0.5	77536 ug/l ug/l ug/l ug/l	94 95 93 97		77-121 79-120 79-120 77-120		
Batch number: F123422AA Benzene Ethylbenzene Toluene Xylene (Total)	Sample number N.D. N.D. N.D. N.D.	er(s): 687 0.5 0.5 0.5 0.5	77537-6877 ug/l ug/l ug/l ug/l	539 92 92 91 95		77-121 79-120 79-120 77-120		
Batch number: 12338A20A TPH-GRO N. CA water C6-C12	Sample number N.D.	er(s): 687 50.	7535-6877 ug/l	539 125	121	75-135	4	30
Batch number: 123420006A Methane	Sample numbe	er(s): 687 3.0	7536-6877 ug/l	539 98		80-120		
Batch number: 12335655601A Nitrate Nitrogen Sulfate	Sample number N.D. N.D.	er(s): 687 50. 300.	7536-6877 ug/l ug/l	539 98 101		90-110 90-110		
Batch number: 12338834401A Ferrous Iron	Sample numbe	er(s): 687 10.	7536-6877 ug/l	539 97		93-105		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%REC</u>	MSD <u>%REC</u>	MS/MSD <u>Limits</u>	RPD	RPD <u>MAX</u>	BKG Conc	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD <u>Max</u>
Batch number: F123392AA	Sample	number(s)	: 6877536	UNSPK:	68775	36			
Benzene	99	96	72-134	3	30				
Ethylbenzene	99	98	71-134	1	30				

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Page 2 of 3

Quality Control Summary

Client Name: Chevron Group Number: 1352700

Reported: 12/11/12 at 09:01 AM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD <u>%REC</u>	MS/MSD Limits	RPD	RPD <u>MAX</u>	BKG Conc	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD Max
Toluene	98	95	80-125	3	30	COIIC	COIIC	KID	Han
Xylene (Total)	103	100	79-125	3	30				
Batch number: F123422AA	Sample	number(s)	: 6877537	-68775	39 UNSP	K: P877902			
Benzene	98	96	72-134	2	30				
Ethylbenzene	94	96	71-134	2	30				
Toluene	94	96	80-125	2	30				
Xylene (Total)	97	99	79-125	3	30				
Batch number: 123420006A	Sample	number(s)	: 6877536	-68775	39 UNSP	K: P876803			
Methane	-13169	-11534	35-157	9	20				
	(2)	(2)							
Batch number: 12335655601A	Sample	number(s)	: 6877536	-68775	39 UNSP	K: 6877538	BKG: 6877538	3	
Nitrate Nitrogen	96		90-110			N.D.	N.D.	0 (1)	20
Sulfate	93		90-110			41,200	38,000	8	20
Batch number: 12338834401A	Sample	number(s)	: 6877536	-68775	39 UNSP	K: P878189	BKG: P878189)	
Ferrous Iron	96	96	81-112	0	6	6,200	6,000	3 (1)	5

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6877535	104	93	96	99	
Blank	104	96	97	100	
LCS	104	100	98	104	
LCSD	104	99	98	103	
Limits:	80-116	77-113	80-113	78-113	

Analysis Name: UST VOCs by 8260B - Water

	mber: F123392AA	,			
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6877536	106	99	99	97	
Blank	105	99	99	95	
LCS	105	102	99	99	
MS	105	99	98	99	
MSD	105	101	99	100	
Limits:	80-116	77-113	80-113	78-113	

Analysis Name: UST VOCs by 8260B - Water

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron Group Number: 1352700

Reported: 12/11/12 at 09:01 AM

Surrogate Quality Control

				2 2	
Batch nu	mber: F123422AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6877537	103	98	98	100	
6877538	104	99	96	95	
6877539	103	97	99	100	
Blank	105	99	97	96	
LCS	105	98	98	98	
MS	104	100	97	96	
MSD	103	100	98	98	
Limits:	80-116	77-113	80-113	78-113	

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 12338A20A Trifluorotoluene-F

6877535 83 6877536 84 6877537 126 6877538 86 177* 6877539 Blank 84 120 LCS LCSD 117

Limits: 63-135

Analysis Name: Volatile Headspace Hydrocarbon

Batch number: 123420006A

Propene

Limits: 42-131

^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The unspiked result was more than four times the spike added.

Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: 10904 | Sample # 6877535-39 | Group #: 010589

e. Education is									Ana	alyse	s Re	que	sted	l		Grp #	1350	700
SS#211253-OML G-R#38586	7 Global ID#	T0600101353		Matrix					Pro	eserv	atior					Prese	vative Cod	ies
930 SPRINGTOWN BLVD., LI			- '			17	11		_	_		H		H		H = HCl	T = Thic	
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Consultant/Office: Deanna L. Harding (de	eanna@arinc	c.com)	-	Potable NPDES	Containers	K 8021		Silica G					וי יו	1 Z I		☐ Must meet	_	ction limits
Concultant Pri Mar			-			₩.				\ <u>'</u>	8	ROR)	Sulfak	N				loulius
925-551-7555 Consultant Phone #:	Fax #:	-551-7699			jo To	8260	용	윎		Method	Method	100	3	IEN		8021 MTBE		3260 '
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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
μg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m3	cubic meter(s)	μL	microliter(s)
		pg/L	picogram/liter

- less than The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.
- greater than
- estimated value The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ). J

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb

Dry weight basis

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Ν

U.S. EPA CLP Data Qualifiers:

Α

В

C

Organic Qualifiers

В Value is <CRDL, but ≥IDL Estimated due to interference Ε М Duplicate injection precision not met

D Compound quantitated on a diluted sample Concentration exceeds the calibration range of Ε

Analyte was also detected in the blank

Pesticide result confirmed by GC/MS

Spike sample not within control limits Method of standard additions (MSA) used S for calculation

Inorganic Qualifiers

the instrument Ν Presumptive evidence of a compound (TICs only)

TIC is a possible aldol-condensation product

U Compound was not detected

Concentration difference between primary and confirmation columns >25%

Post digestion spike out of control limits W Duplicate analysis not within control limits

Compound was not detected

Correlation coefficient for MSA < 0.995

X,Y,ZDefined in case narrative

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES. EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.

ATTACHMENT C

HISTORICAL GROUNDWATER MONITORING AND SAMPLING DATA

Table 1
Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station #211253 930 Springtown Boulevard Livermore, California

Livermore, California											
WELL ID/	TOC*	DTW	GWE	SPHT SP	H REMOVED	TPH-GRO	В	T	E	X	
DATE	(ft.)	(ft.)	(msl)	(ft.)	(gallons)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	
MW-9											
$07/23/09^1$	523.14	13.00	510.14	0.00	0.00	5,200	4	5	310	100	
11/09/09	523.14	12.70	510.44	0.00	0.00	240	4	4	2	5	
02/22/10	523.14	11.93	511.21	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
05/24/10	523.14	12.22	510.92	0.00	0.00	6,200	9	5	470	110	
MW-10	500.76	12.50	510.15	0.00	0.00	1 < 000	220	4.40	440	660	
07/23/09 ¹	522.76	12.59	510.17	0.00	0.00	16,000	220	$\frac{440}{2^3}$	440	660	
11/09/09 02/22/10	522.76 522.76	12.30	510.46	0.00	0.00 0.00	2,800	1 9		30 61	30 10	
05/24/10 05/24/10	522.76 522.76	11.52 11.82	511.24 510.94	0.00 0.00	0.00	3,600 3,000	12	2 3	110	22	
05/24/10	522.70	11.02	510.94	0.00	0.00	3,000	12	3	110	22	
MW-11											
$07/23/09^1$	523.25	13.05	510.20	0.00	0.00	5,400	25	28	62	66	
11/09/09	523.25	12.73	510.52	0.00	0.00	1,100	3	0.6^{3}	2	2	
02/22/10	523.25	11.96	511.29	0.00	0.00	1,400	2	< 0.5	5	0.9	
05/24/10	523.25	12.27	510.98	0.00	0.00	1,700	1	<0.5	10	0.6	
MW-12					2						
07/23/09 ¹	523.42	13.03	510.41**	0.02	5.01 ²	48,000	340	3,100	1,300	7,600	
11/09/09	523.42	12.78	510.64	0.00	0.00	18,000	290	560	22	3,100	
02/22/10	523.42	12.13	511.29	0.00	0.00	14,000	190	590	310	1,400	
05/24/10	523.42	12.38	511.04	0.00	0.00	17,000	150	530	320	1,400	
MW-13											
$07/23/09^1$	523.12	12.75	510.37	0.00	0.00	52,000	760	6,200	980	13,000	
11/09/09	523.12	12.73	510.61	0.00	0.00	12,000	340	1,300	16	1,700	
02/22/10	523.12	11.87	511.25	0.00	0.00	13,000	630	600	22	960	
05/24/10	523.12	12.10	511.02	0.00	0.00	15,000	950	670	130	790	
						*					

Table 1
Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station #211253 930 Springtown Boulevard Livermore, California

WELL ID/ DATE	TOC* (ft.)	DTW	GWE	SPHT	SPH REMOVED	TPH-GRO	В	${f T}$	E	X	
DATE	(£4.\										
	(JL)	(ft.)	(msl)	(ft.)	(gallons)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	
MW-14											
07/23/091	520.88	10.40	510.48	0.00	0.00	8,400	230	460	180	670	
11/09/09	520.88	10.11	510.77	0.00	0.00	23,000	1,800	1,900	750	2,600	
02/22/10	520.88	9.37	511.51	0.00	0.00	48,000	3,600	7,900	2,100	9,400	
05/24/10	520.88	9.88	511.25**	0.31	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH					
MW-15											
07/23/091	520.87	10.33	510.54	0.00	0.00	2,500	6	17	16	320	
11/09/09	520.87	10.18	510.69	0.00	0.00	20,000	110	590	370	4,900	
02/22/10	520.87	9.48	511.39	0.00	0.00	66	< 0.5	3	1	6	
05/24/10	520.87	9.83	511.04	0.00	0.00	70	1	8	1	8	
MW-16											
$07/23/09^1$	520.50	10.63	509.87	0.00	0.00	430	0.6	< 0.5	< 0.5	< 0.5	
11/09/09	520.50	10.31	510.19	0.00	0.00	180	< 0.5	< 0.5	<0.5	< 0.5	
02/22/10	520.50	9.63	510.87	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
05/24/10	520.50	9.88	510.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	
QA											
07/23/09						< 50	< 0.5	< 0.5	< 0.5	< 0.5	
11/09/09						< 50	< 0.5	14	< 0.5	< 0.5	
02/22/10						< 50	< 0.5	< 0.5	< 0.5	< 0.5	
05/24/10						< 50	< 0.5	<0.5	< 0.5	< 0.5	

Table 1

Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station #211253 930 Springtown Boulevard Livermore, California

EXPLANATIONS:

TOC = Top of Casing(msl) = Mean Sea LevelE = Ethylbenzene(ft.) = FeetTPH = Total Petroleum HydrocarbonsX = XylenesDTW = Depth to WaterGRO = Gasoline Range Organics-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation B = Benzene QA = Quality Assurance/Trip BlankSPHT = Separate Phase Hydrocarbon Thickness T = Toluene $(\mu g/L) = Micrograms per liter$

ANALYTICAL METHODS:

TPH-GRO analyzed by EPA Method 8015 BTEX analyzed by EPA Method 8260

- Well development preformed.
- Product + water removed.
- The Laboratory report indicates the result reported for toluene in this sample may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. The trip blank associated with this sample had a trace toluene detection of 1 ug/l. Please refer to the letter accompanying the lab report for further explanation.
- The Laboratory report indicates the result reported for toluene in this trip blank may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. Please refer to the letter accompanying the lab report for further explanation.

^{*} TOC elevations were surveyed on July 22, 2009, by Morrow Surveying. Vertical datum is NAVD 88 from GPS Observations.

^{**} GWE has been corrected due to the presence of SPH; correction factor: [(TOC - DTW) + (SPHT x 0.80)].