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5:38 pm, Jun 21, 2012

Alameda County

Environmental Health

Roya Kambin Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6270 rkambin@chevron.com

June 19, 2012

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Former Texaco Service Station 211253 930 Springtown Boulevard Livermore, California ACEHS Case No. RO0189

I accept the Second Quarter 2012 Groundwater Monitoring and Sampling Report.

I agree with the conclusions and recommendations presented in this document. The information included is accurate to the best of my knowledge, and appears to meet local agency and Regional Board guidelines. This Second Quarter 2012 Groundwater Monitoring and Sampling Report was prepared by Conestoga Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Roya Kambin Project Manager

Attachment: Second Quarter 2012 Groundwater Monitoring and Sampling Report



5900 Hollis Street, Suite A Emeryville, California 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

http://www.craworld.com

June 19, 2012 Reference No. 060058

Mr. Jerry Wickham Alameda County Environmental Health Services (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: Second Quarter 2012

Groundwater Monitoring and Sampling Report

Former Texaco Station 211253 930 Springtown Boulevard Livermore, California ACEH Case RO0189

Dear Mr. Wickham:

Conestoga-Rovers & Associates (CRA) is submitting this *Second Quarter 2012 Groundwater Monitoring and Sampling Report* on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above (Figure 1). Groundwater monitoring and sampling was performed by Gettler-Ryan, Inc. (G-R) of Dublin, California and their *Groundwater Monitoring Data Package* is included as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1. Lancaster Laboratories' *Analytical Results* is included as Attachment B. Historical groundwater monitoring and sampling data are included as Attachment C.

RESULTS OF SECOND QUARTER 2012 EVENT

On May 10, 2012, G-R monitored all site wells and sampled wells MW-17 through MW-20 per the established schedule. Monitoring wells are divided into three different zones based on the screen intervals: shallow zone (wells MW-9, MW-11, MW-14, MW-18, MW-19, and MW-20), intermediate zone (wells MW-10, MW-12, MW-13, MW-16, and MW-17), and deep zone (well MW-15). Groundwater elevations and hydrocarbon concentrations maps for the shallow, intermediate, and deep zones are illustrated on Figures 2, 3, and 4, respectively.

Equal Employment Opportunity Employer



June 19, 2012 Reference No. 060058

Results of the current monitoring event indicate the following:

• Groundwater Flow Direction

o Shallow (Figure 2) Northwest

o Intermediate (Figure 3)

o Deep (Figure 4) Not Applicable (only 1 well)

• Approximate Depth to Groundwater

o Shallow Wells 9 to 12.5 feet below grade (fbg)

Intermediate WellsDeep Well10 to 14 fbg10 fbg

Results of the first quarter 2012 sampling event are presented below in Table A.

TABLE A: GROUNDWATER ANALYTICAL DATA											
					Total						
	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes						
Well ID	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)						
ESLs	100	1	40	30	20						
		Shalle	w Wells								
MW-9	Sample	d Somi Anni	ally during t	he first and third	anartore						
MW-11	Sample	d Senii-Ainit	iany during ti	ne mst and timu	quarters						
MW-14		(0.26 foot of LI	NAPL							
MW-18	6,700	220	390	380	720						
MW-19	MW-19 1,500		< 0.5	0.7	0.9						
MW-20	3,900	<5	28	42	230						
Intermediate Wells											
MW-10	MW-10										
MW-12	Sample	od Semi-Anni	ually during t	he first and third	anartors						
MW-13	Sample	a Schii-7 Hille	iany during t	ne mst and time	quarters						
MW-16											
MW-17	<50	<0.5	<0.5	<0.5	<0.5						
			p Well								
MW-15	Sample	ed Semi-Annu	ıally during t	he first and third	quarters						
. 0,	rams per liter	_									
				ated laboratory rep							
				to Bay Region (RWC							
				Soil and Groundwater is							
	ng water source	a way 2006	Table 1-1a Will	ere groundwater is	a potential						
Data in bold rep		ations that exce	eed applicable	ESLs							

Data in **bold** represent concentrations that exceed applicable ESLs



June 19, 2012 Reference No. 060058

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling at the site indicate the following:

- Based on similar depth to groundwater data in shallow, intermediate, and deep monitoring wells it appears the three groundwater zones may be hydraulically connected.
- Light non-aqueous phase liquid (LNAPL) is detected in well MW-14 with a consistent thickness.
- The shallow water bearing zone is adequately delineated by destroyed wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-7, and MW-8, and current wells MW-11 and MW-16.
- The highest dissolved hydrocarbon concentrations are detected in intermediate well MW-13 located west-northwest of the former underground storage tanks and dispensers.
- Intermediate wells MW-10 and MW-17 adequately define the downgradient extent of dissolved hydrocarbons in the intermediate zone to near or below ESLs.
- Deep well MW-15 defines the vertical extent of hydrocarbons in groundwater beneath the source area.

CRA recommends continued quarterly monitoring and sampling of new wells MW-17 through MW-20 until first quarter 2013, and quarterly monitoring and semi-annual sampling of wells MW-9 through MW-16 to monitor hydraulic and hydrocarbon concentration trends. After first quarter 2013 (four quarters of groundwater sampling data), CRA recommends MW-17 through MW-20 be monitored and sampled semi-annually during the first and third quarters.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

G-R will monitor and sample site wells per the established schedule. CRA will submit a groundwater monitoring and sampling report.

Feasibility Study and Corrective Action Plan (FS/CAP)

As requested by ACEH in a letter dated April 30, 2012, CRA will submit a FS/CAP by July 6, 2012.

Absorbent Sock

On May 29, 2012, G-R installed an absorbent sock in well MW-14 to begin removing LNAPL in the well.



June 19, 2012 Reference No. 060058

Please contact Ms. Kiersten Hoey at (510) 420-3347 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Kiersten Hoey

N. Scott Macleod, P.G. 5747

KH/aa/17

Encl.

Figure 1 Vicinity Map

Figure 2 Groundwater Elevation and Hydrocarbon Concentrations Map –

Shallow Zone

Figure 3 Groundwater Elevation and Hydrocarbon Concentrations Map -

Intermediate Zone

Figure 4 Groundwater Elevation and Hydrocarbon Concentrations Map –

Deep Zone

Table 1 Groundwater Monitoring and Sampling Data

Attachment A Monitoring Data Package
Attachment B Laboratory Analytical Report

Attachment C Historical Groundwater Monitoring and Sampling Data

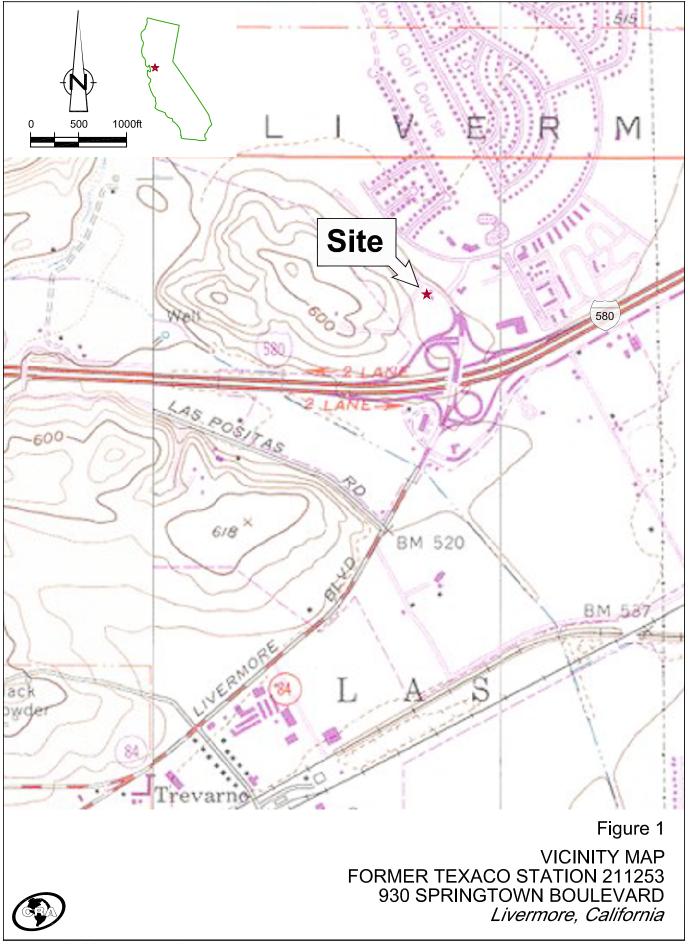
cc: Ms. Roya Kambin, Chevron (electronic copy)

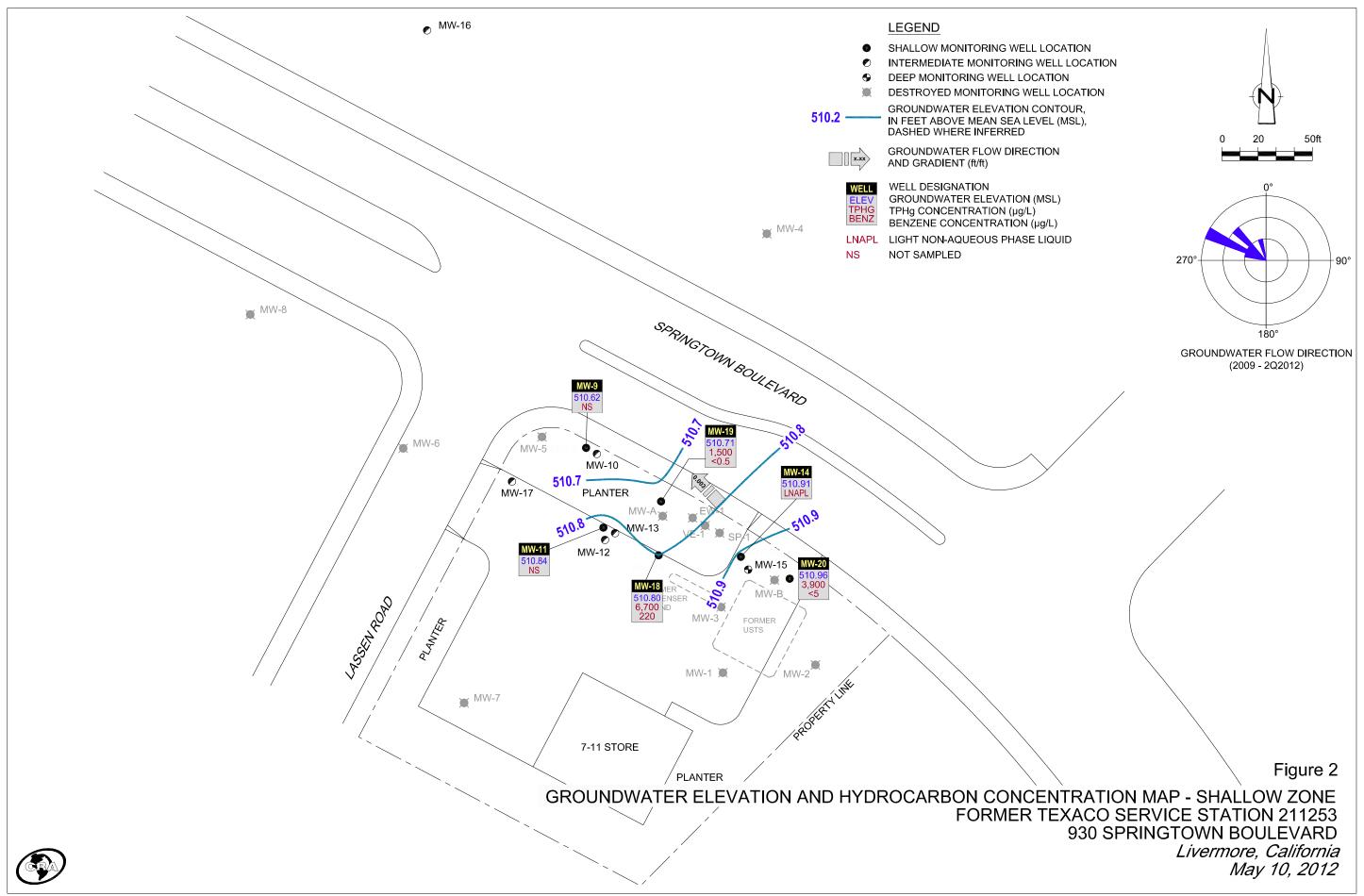
Mr. Joe Zadik

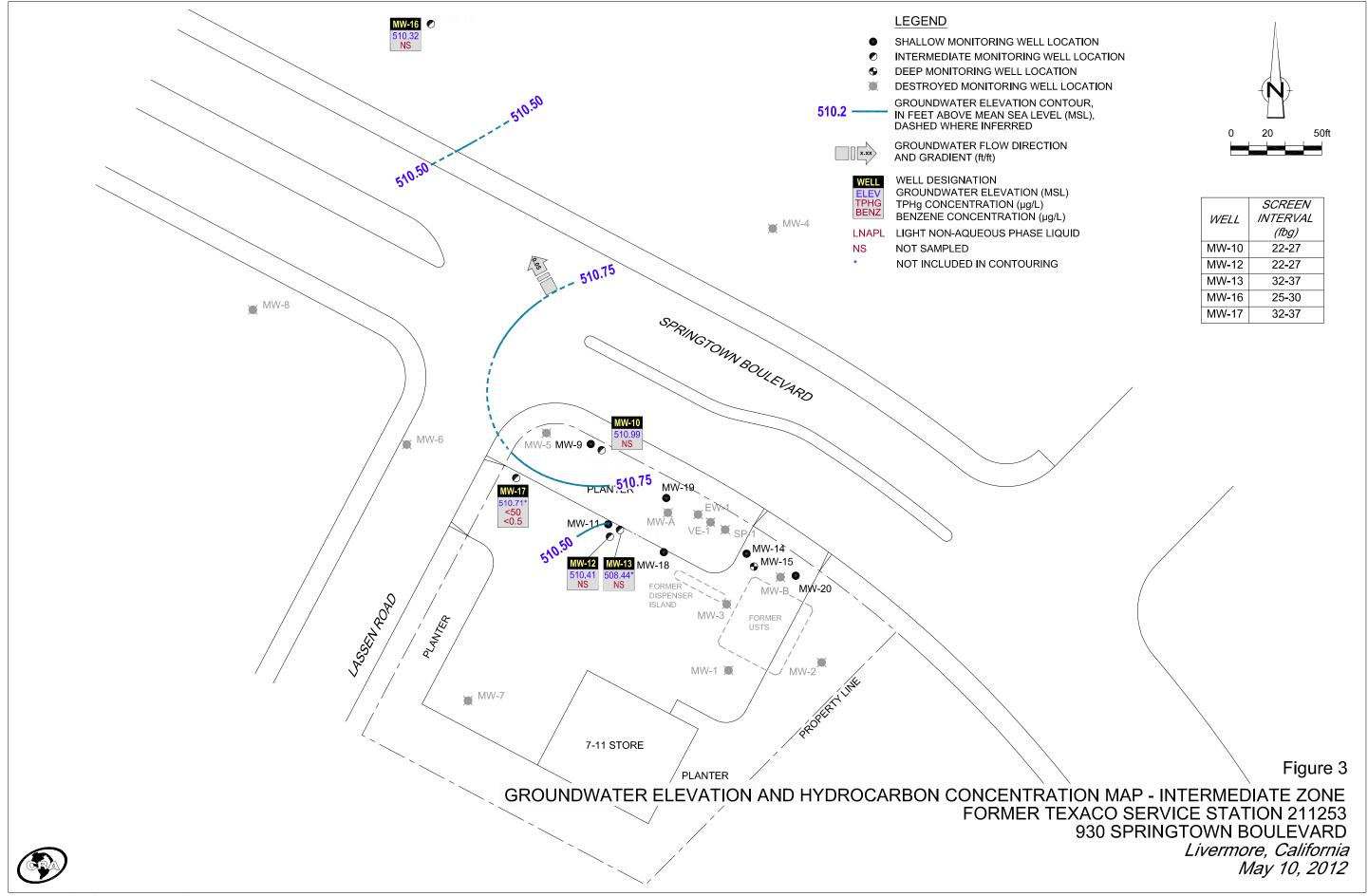
Mr. Ken Hilliard

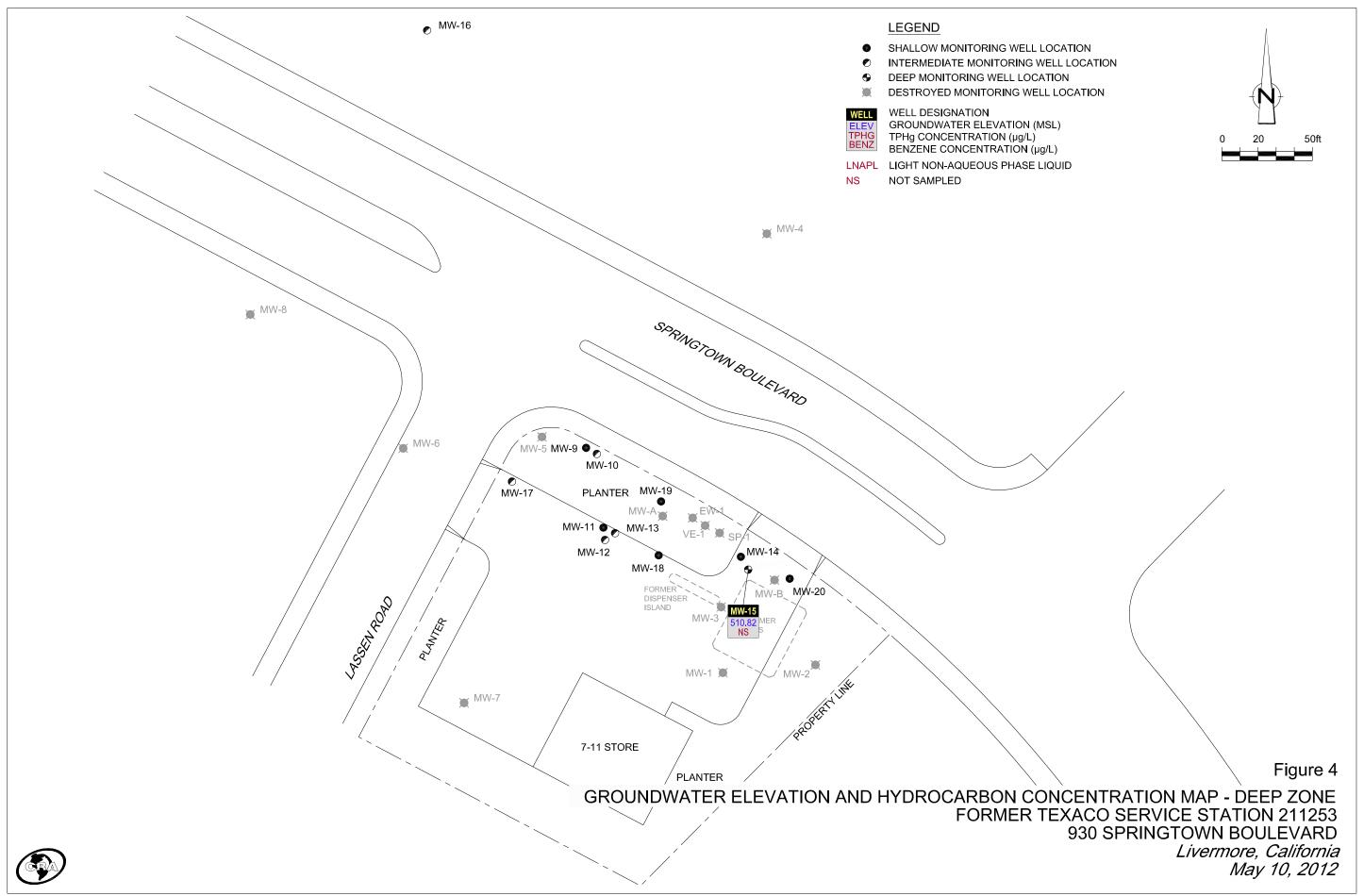
Mr. Kirk F. Sniff, Esq, Strasburger & Price, LLP

FIGURES









TABLE

TABLE 1 Page 1 of 4

GROUNDWATER MONITORING AND SAMPLING DATA FORMER TEXACO SERVICE STATION 211253 930 SPRINGTOWN BOULEVARD LIVERMORE, CALIFORNIA

	HYDROCARBONS PRIMARY VOCS										
Location	Date	тос	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	В	T	E	X
	Units	ft	ft	ft-amsl	ft	gallons	µg/L	µg/L	µg/L	μg/L	µg/L
MW-9 ²	08/24/2010	523.14	13.58	509.56	_	_	3,500	6	8	180	79
MW-9 ²	01/31/2011	523.14	12.31	510.83	_	-	68	<0.5	<0.5	3	<0.5
MW-9 ²	08/09/2011	523.14	12.01	511.13	_	_	54	<0.5	<0.5	<0.5	<0.5
MW-9 ²	02/09/2012	523.14	13.05	510.09	-	-	5,300	6	7	250	120
MW-9 ^{2,5}	05/10/2012	523.14	12.52	510.62	-	-	_	-	-	-	-
MW-10 3	08/24/2010	523.25	13.07	510.18	-	-	1,300	< 0.5	<0.5	2	< 0.5
MW-10 3	01/31/2011	523.25	11.92	511.33	-	-	250	< 0.5	< 0.5	<0.5	< 0.5
MW-10 3	08/09/2011	523.25	11.85	511.40	-	-	300	< 0.5	< 0.5	<0.5	< 0.5
MW-10 3	02/09/2012	523.25	12.62	510.63	-	-	140	< 0.5	<0.5	<0.5	<0.5
MW- $10^{3,5}$	05/10/2012	523.25	12.26	510.99	-	-	-	-	-	-	-
MW-11 ²	08/24/2010	523.42	13.80	509.62	-	-	2,000 J	6	2	9	5
MW-11 ²	01/31/2011	523.42	12.35	511.07	-	-	790	1	<0.5	5	3
MW-11 ²	08/09/2011	523.42	12.06	511.36	-	-	130	<0.5	<0.5	0.9	<0.5
MW-11 ²	02/09/2012	523.42	13.06	510.36	-	-	220	<0.5	<0.5	<0.5	<0.5
MW-11 ^{2,5}	05/10/2012	523.42	12.58	510.84	-	-	-	-	-	-	-
MW-12 ³	08/24/2010	523.12	12.84	510.28	-	-	18,000	210	650	330	1,900
MW-12 ³	01/31/2011	523.12	12.47	510.65	-	-	9,600	64	180	180	400
MW-12 ³	08/09/2011	523.12	12.19	510.93	-	-	9,000	71	140	170	580
MW-12 ³	02/09/2012	523.12	13.11	510.01	-	-	8,700	85	130	170	590
MW-12 3,5	05/10/2012	523.12	12.71	510.41	-	-	-	-	-	-	-

TABLE 1 Page 2 of 4

GROUNDWATER MONITORING AND SAMPLING DATA FORMER TEXACO SERVICE STATION 211253 930 SPRINGTOWN BOULEVARD LIVERMORE, CALIFORNIA

							HYDROCARBONS		PRIMAR	RY VOCS	
Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	В	T	E	X
	Units	ft	ft	ft-amsl	ft	gallons	µg/L	μg/L	µg/L	µg/L	µg/L
MW-13 ³	08/24/2010	520.88	13.69	507.19	-	-	13,000	810	710	76	660
MW-13 ³	01/31/2011	520.88	12.21	508.67	-	-	22,000	1,600	1,600	270	1,600
MW-13 ³	08/09/2011	520.88	11.91	508.97	-	-	12,000	1,200	820	120	710
MW-13 3	02/09/2012	520.88	12.83	508.05	-	-	18,000	1,600	3,700	370	2,200
MW-13 ^{3,5}	05/10/2012	520.88	12.44	508.44	-	-	-	-	-	-	-
MW-14 2	08/24/2010 1,**	520.88	10.36	510.75	0.29	0.00	-	-	-	-	-
MW-14 2	01/31/2011 1,**	520.88	9.96	511.12	0.25	0.00	-	-	-	-	-
MW-14 2	08/09/2011 1,**	520.88	9.67	511.35	0.17	0.00	-	-	-	-	-
MW-14 2	02/09/2012 1,**	520.88	10.69	510.46	0.34	0.00	-	-	-	-	-
MW-14 ^{2, 5}	05/10/2012 ^{1,**}	520.88	10.18	510.91	0.26	0.00	-	-	-	-	-
MW-15 ⁴	08/24/2010	520.87	10.81	510.06	-	-	<50	<0.5	<0.5	<0.5	< 0.5
MW-15 ⁴	01/31/2011	520.87	9.86	511.01	-	-	<50	< 0.5	<0.5	<0.5	<0.5
MW-15 ⁴	08/09/2011	520.87	9.56	511.31	-	-	<50	< 0.5	<0.5	<0.5	<0.5
MW-15 ⁴	02/09/2012	520.87	10.44	510.43	-	-	<50	< 0.5	<0.5	<0.5	<0.5
MW-15 ^{4, 5}	05/10/2012	520.87	10.05	510.82	-	-	-	-	-	-	-
MW-16 3	08/24/2010	520.50	11.07	509.43	-	-	68	<0.5	<0.5	<0.5	< 0.5
MW-16 ³	01/31/2011	520.50	9.99	510.51	-	-	<50	<0.5	< 0.5	<0.5	< 0.5
MW-16 ³	08/09/2011	520.50	9.59	510.91	-	-	66	<0.5	<0.5	<0.5	<0.5
MW-16 ³	02/09/2012	520.50	10.62	509.88	-	-	<50	<0.5	<0.5	<0.5	< 0.5
MW-16 ^{3, 5}	05/10/2012	520.50	10.18	510.32	-	-	-	-	-	-	-

GROUNDWATER MONITORING AND SAMPLING DATA FORMER TEXACO SERVICE STATION 211253 930 SPRINGTOWN BOULEVARD LIVERMORE, CALIFORNIA

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	X μg/L - <0.5 <0.5 - 2,200 720
Units ft ft ft ft-amsl ft gallons µg/L Q.5 Q.5 Q.5 Q.5 Q.5 Q.5 Q.5 Q.5 Q.5 <th>- <0.5 <0.5 - 2,200</th>	- <0.5 < 0.5 - 2,200
MW-17³ 02/09/2012 524.81 14.58 510.23 - - < 50	<0.5 - 2,200
MW-17³ 02/09/2012 524.81 14.58 510.23 - - < 50 <0.5 <0.5 <0.5 MW-17³ 05/10/2012 524.81 14.10 510.71 - - < 50	<0.5 - 2,200
MW-17³ 05/10/2012 524.81 14.10 510.71 -	<0.5 - 2,200
MW-18 ² 02/07/2012 522.40 12.01 510.39 12,000 200 1,300 68 MW-18 ² 05/10/2012 522.40 11.60 510.80 6,700 220 390 380 MW-19 ² 02/07/2012 522.63 12.30 510.33 MW-19 ² 02/09/2012 522.63 12.39 510.24 6,700 4 < 3 18	- 2,200
MW-18 ² 02/09/2012 522.40 12.06 510.34 12,000 200 1,300 68 MW-18 ² 05/10/2012 522.40 11.60 510.80 6,700 220 390 380 MW-19 ² 02/07/2012 522.63 12.30 510.33 MW-19 ² 02/09/2012 522.63 12.39 510.24 6,700 4 <3 18	2,200
MW-18 ² 02/09/2012 522.40 12.06 510.34 - - 12,000 200 1,300 68 MW-18 ² 05/10/2012 522.40 11.60 510.80 - - 6,700 220 390 380 MW-19 ² 02/07/2012 522.63 12.30 510.33 - - - - - - - MW-19 ² 02/09/2012 522.63 12.39 510.24 - - 6,700 4 <3 18	
MW-18 ² 05/10/2012 522.40 11.60 510.80 6,700 220 390 380 MW-19 ² 02/07/2012 522.63 12.30 510.33 MW-19 ² 02/09/2012 522.63 12.39 510.24 6,700 4 <3 18	
MW-19 ² 02/07/2012 522.63 12.30 510.33 MW-19 ² 02/09/2012 522.63 12.39 510.24 6,700 4 <3 18	
MW-19 ² 02/09/2012 522.63 12.39 510.24 6,700 4 <3 18	
	-
MW-19 ² 05/10/2012 522.63 11.92 510.71 1,500 <0.5 <0.5 0.7	35
	0.9
MW-20 ² 02/07/2012 520.28 9.60 510.68	-
MW-20 ² 02/09/2012 520.28 9.68 510.60 9,100 3 94 200	600
MW-20 ² 05/10/2012 520.28 9.32 510.96 3,900 <5 28 42	230
QA 08/24/2010 <50 <0.5 <0.5	<0.5
QA 01/31/2011 <50 <0.5 <0.5 <0.5	<0.5
QA 08/09/2011 <50 <0.5 <0.5 <0.5	< 0.5
QA 02/09/2012 <50 <0.5 <0.5 <0.5	-O.F
QA 05/10/2012 <50 <0.5 <0.5 <0.5	<0.5

TABLE 1 Page 4 of 4

GROUNDWATER MONITORING AND SAMPLING DATA FORMER TEXACO SERVICE STATION 211253 930 SPRINGTOWN BOULEVARD LIVERMORE, CALIFORNIA

							HYDROCARBONS		PRIMA	RY VOCS	
Location	Date	ТОС	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	В	T	E	X
	Units	ft	ft	ft-amsl	ft	gallons	µg/L	µg/L	µg/L	µg/L	µg/L

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

 μ g/L = Micrograms per Liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes (Total)

- -- = Not available / not applicable
- <x = Not detected above laboratory method detection limit</p>

J = Estimated concentration

- * TOC elevations were surveyed on July 22, 2009, by Morrow Surveying. Vertical datum is NAVD 88 from GPS Observations.
- ** GWE was corrected for the presence of LNAPL; correction factor: [(TOC DTW) + (LNAPLT x 0.80)].
- 1 Not sampled due to the presence of LNAPL.
- 2 Shallow well
- 3 Intermediate well
- 4 Deep well
- 5 Sampled semi-annually during the first and third quarters

ATTACHMENT A

MONITORING DATA PACKAGE



TRANSMITTAL

May 16, 2012 G-R #385867

TO:

Ms. Kiersten Hoey

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc. 6747 Sierra Court, Suite J

Dublin, California 94568

RE: Former Texaco Service Station

930 Springtown Blvd. Livermore, California

(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Second Quarter Event of May 10, 2012

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

Trans/211253

WELL CONDITION STATUS SHEET

Client/Facility #: Site Address:			امدا				Job#	385867		-1.1.	-
City:	Livermo	ngtown E re, CA	oiva.				Event Date: Sampler:			5/10/12 3H	
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-9	olc							N	N	12" emis	N
MW-10	Gl							1	1)	
MW-11	٥١٥										
MW-12	06										
MW-13	OK		13				_&_				
MW-14	Olc						_				
MW-15	ok	•					<u>,</u> >				
MW-16	OLC										
MW-17	61<						7			52	
mw-18	olc										
MW-19	61ر						7				
mw-20	616						7			J	1
									-		
	(a)							= = =			
Comments											

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Evergreen Oil located in Newark, California.



Client/Facility#:	Chevron #211253	3	Job Number:	385867	
Site Address:	930 Springtown I	Blvd.	Event Date:	5/10/12	(inclusive)
City:	Livermore, CA		Sampler:	211	()
Well ID	<u>MW- 9</u>		Date Monitored:	5/10/12	
Well Diameter	4		/olume 3/4"= 0.0		
Total Depth	14.47 ft.		factor (VF) 4"= 0.6		12"= 5.80
Depth to Water			olumn is less then 0.5		
Depth to Water	w/ 80% Recharge [(Heig	ht of Water Column x 0	x3 case volume = .20) + DTWI:	Estimated Purge Volume:	
				Time Started:	(2400 hrs)
Purge Equipment:	/	Sampling Equipm	ent:		(2400 hrs)
Disposable Bailer		Disposable Bailer			ft
Stainless Steel Baile	er	Pressure Bailer			ness:ft
Stack Pump		Metal Filters		Visual Confirmation	
Suction Pump		Peristaltic Pump		Visual Committation	Description.
Grundfos		QED Bladder Pump	,	Skimmer / Absorbar	nt Sock (circle one)
Peristaltic Pump		Other:		Amt Removed from	Skimmer: gal
QED Bladder Pump	/				Well:gal
Other:				Water Removed:	
Start Time (purge	e):	Weather	Conditions:		
Sample Time/Da			olpr:	Odor: Y / N	· · · · · · · · · · · · · · · · · · ·
Approx. Flow Ra		_	t Description:		
Did well de-wate			_	gal. DTW @ Samplir	10:
Time			1		
(2400 hr.)	Volume (gal.) pH	Conductivity (µmhos/cm - µS	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
, ,		(F	(, , , , ,	(1)	(1114)
	/ — —				
			25201		
					
SAMPLE ID	(#) CONTAINER REFI		Y INFORMATION PE LABORATORY	ANAI	YSES
MW-	x voa vial YE		LANCASTER	TPH-GRO(8015)/BTEX(8	
COMMENTS:					
	11/10				
					· · · · · · · · · · · · · · · · · · ·
Add/Replaced I	ock:	Add/Replaced Pluc	··	Add/Panlaced Palt:	



Client/Facility#:	Chevron #2112	53	Job Number:	385867	
Site Address:	930 Springtown	Blvd.	Event Date:	5/10/12	(inclusive)
City:	Livermore, CA		 Sampler:	JH	()
Well ID	<u>MW-10</u>		Date Monitored:	5/10/12	
Well Diameter	4		Volume 3/4"= 0.02	2 1"= 0.04 2"= 0.17	3"= 0.38
Total Depth	26.44 ft.		Factor (VF) 4"= 0.66	5 5"= 1.02 6"= 1.50	12"= 5.80
Depth to Water	12.26 ft.	home-and	column is less then 0.50		
Depth to Water	w/ 80% Recharge [(He			Estimated Purge Volume:	gal.
	··· oc /o / toona/go [(//o	ight of Water Column X	0.20) 1 21 44].		(2400 hrs)
Purge Equipment:		Sampling Equip	ment:		(2400 hrs)
Disposable Bailer		Disposable Bailer		Depth to Product:	ft
Stainless Steel Baile	r/	Pressure Bailer		Depth to Water: Hydrocarbon Thickness	ft
Stack Pump	/	Metal Filters		Visual Confirmation/De	
Suction Pump	/	Peristaltic Pump		Viodai Commination De	Soription.
Grundfos		QED Bladder Pun	np /	Skimmer / Absorbant S	ock (circle one)
Peristaltic Pump		Other:		Amt Removed from Ski	mmer gal
QED Bladder Pump Other:				Amt Removed from We	ell:gal
Other				Water Removed:	
Start Time (purge	<i>i</i>).	Weathe	er Conditions:		
Sample Time/Da		Water 0		Oden V / N	
				Odor: Y / N	
Approx. Flow Ra			nt Description:		
Did well de-water	r? If yes,		Volume: g	gal. DTW @ Sampling:	
Time		ப Conductivity	y Temperature	D.O. O	RP
(2400 hr.)	Volume (gal.) p	H (µmhos/cm - µ			1V)
			1		
	// -		— ——\·		
	<i>/</i>	···			
					 _
10					
SAMPLE ID	(#) CONTAINER RE	LABORATOF FRIG. PRESERV. T	RY INFORMATION TYPE LABORATORY	ANALYS	50
MW-		YES HCL		TPH-GRO(8015)/BTEX(8260	
			D and to the term		<u>"</u>
					1
		$\overline{}$			
COMMENTS:	1///	/\			
		U			
Add/Replaced L	.ock:	Add/Replaced Plu	ıu.	Add/Replaced Bolt:	



Client/Facility#:	Chevron #2	11253		Job Number:	385867	
Site Address:	930 Springte	own Blvo	i.	Event Date:	5/10/12	(inclusive)
City:	Livermore, 0		 	Sampler:		(IIICIdSIVE)
· · · · · · · · · · · · · · · · · · ·						
Well ID	MW- l)	_		Date Monitored:	5/10/12	
Well Diameter	4		Volu	me 3/4"= 0.0	2 1"= 0.04 2"= 0.17 3"=	-0.20
Total Depth	14.62 ft			or (VF) 4"= 0.6		= 0.38 = 5.80
Depth to Water	12.58 ft	_	Check if water colu	mn is less then 0.50	0 ft.	
	2-04				Estimated Purge Volume:	gal.
Depth to Water v	w/ 80% Recharge	€ [(Height of \	Water Column x 0.20) + DTW]:	Time Started:	
Purge Equipment:		9	ampling Equipment	.	/ Time Completed:	
Disposable Bailer			Pisposable Bailer	/	Depth to Product:	
Stainless Steel Bailer			ressure Bailer		Depth to Water:	
Stack Pump			letal Filters		Hydrocarbon Thickness:	
Suction Pump		P	eristaltic Pump		Visual Confirmation/Descri	ption:
Grundfos		C	ED Bladder Pump		Skimmer / Absorbant Sock	(circle ene)
Peristaltic Pump	/	C	ther:	7	Amt Removed from Skimm	
QED Bladder Pump					Amt Removed from Well:_	gal
Other:					Water Removed:	
Start Time (purge):		Weather Co	onditions:		
Sample Time/Da			Water Colo	_	Odor: Y / N	
Approx. Flow Rat		gpm.	Sediment D			
Did well de-water		yes, Time			gal. DTW @ Sampling: _	
	•	, , , , , , , , ,	, vo		gai. by w @ Gampling	
Time	Volume (gal.)	pH	Conductivity	Temperature	DO. ORP	
(2400 hr.)	(94)		(μmhos/cm - μS)	(C / F)	(mg/L) (m)/)	
						<u> </u>
						
- W						
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY I PRESERV. TYPE		ANALYSES	
MW-	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)	*
					(
						-
						
		1				
COMMENTO		1				
COMMENTS:		M]	1)			
COMMENTS:		v)]	<i>b</i>			
COMMENTS:		v)]				



Client/Facility#:	Chevron #21	11253		Job Number:	385867		
Site Address:	930 Springto	own Blvc	d .	Event Date:	511	oliz	– (inclusive)
City:	Livermore, C			Sampler:		5H	_ ()
				•			
Well ID	MW- 12	_	ī	Date Monitored:	511	oliz	_
Well Diameter	4	_	Volum	ne 3/4"= 0.02	2 1"= 0.04	2"= 0.17 3"= 0.3	
Total Depth	26.68 ft	<u>-</u>	Factor	(VF) 4"= 0.66		6"= 1.50 12"= 5.86	
Depth to Water	12-71 ft		Check if water colum				
Donth to Materia	13.97		=		Estimated Purge	e Volume:	gal.
Depth to water	w/ 80% Recharge	E [(Height of V	Water Column x 0.20)	+ DTW]:	Time Star	ted:	(2400 hrs)
Purge Equipment:		S	ampling Equipment:		/ Time Con	npleted:	(2400 hrs)
Disposable Bailer			Disposable Bailer			Product:	
Stainless Steel Baile	r		ressure Bailer			Nater:	
Stack Pump		N	letal Filters			on Thickness:	
Suction Pump		Р	eristaltic Pump		Visual Co	nfirmation/Description):
Grundfos		Q	ED Bladder Pump		Skimmer /	Absorbant Sock (circ	de one)
Peristaltic Pump		0)ther:			oved from Skimmer:_	
QED Bladder Pump					Amt Remo	oved from Well:	gal
Other:					Water Rer	noved:	
Sample Time/Da Approx. Flow Rai Did well de-water Time (2400 hr.)	te:	gpm.	Water Color: Sediment De Conductivity (µmhos/cm - µS)	escription:	Odor: Y / I DTW @ D.O. (mg/L)	Sampling:	
(a)			LABORATORY IN	IEODMATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES	
MW-	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015		
							
			 \				
		<u> </u>					
COMMENTS:	W	10					
Add/Replaced L	.ock:	Add/	Replaced Plug:	·	Add/Replace	ed Bolt:	



Client/Facility#:	Chevron #2112	53	Job Nu	ımber:	385867		
Site Address:	930 Springtown	Blvd.	Event	– Date:	5/10	12_	- (inclusive)
City:	Livermore, CA		Sample	_	4C		_(
							
Well iD	MW- 13		Date Mon	itored: _	5/10/	٤	_
Well Diameter	4		Volume	3/4"= 0.02	1"= 0.04	2"= 0.17 3"= 0.38	
Total Depth	36.65 ft.		Factor (VF)	4"= 0.66		"= 1.50 12"= 5.80	
Depth to Water	12-44 ft.		column is less t				
Donth to Motors	24-21 xVF	==	x3 case	volume = Es	timated Purge \	/olume:	gal.
Depth to water	w/ 80% Recharge [(He	eight of Water Column x	0.20) + DTW]:		Time Starte	d:	(2400 hrs)
Purge Equipment:		Sampling Equip	ment:		Time Comp	eted:	(2400 hrs)
Disposable Bailer		Disposable Baile	г			oduct:	
Stainless Steel Baile	r	Pressure Bailer	<u> </u>			iter:	
Stack Pump		Metal Filters				Thickness:	
Suction Pump		Peristaltic Pump			Visual Confi	rmation/Description	:
Grundfos		QED Bladder Pur	mp /		Skimmer / A	bsorbant Sock (circ	
Peristaltic Pump		Other:				ed from Skimmer:	
QED Bladder Pump					Amt Remove	ed from Well:	gal
Other:						ved:	
					<u>t</u>		
Start Time (purge	a):	Weathe	er Conditions:				
Sample Time/Da			Color:		dor: Y / N		
=					dor: Y / N		
Approx. Flow Ra			nt Description				
Did well de-water	r?fryes	, Time:	Volume:	ga	I. DTW @ S	ampling:	
Time		. Conductivit	\	-4	20	222	
(2400 hr.)	Volume (gal.) p	Η (μmhos/cm -			D.O. (mg/ <u>L</u>)	ORP (mV)	
, ,		(F	, , , ,	• ,	(g/S)	(1114)	
	/		_ \				•
							
//-				— –			•
				— –			
		LABORATO	RY INFORMA	TION	Į!		
SAMPLE ID	(#) CONTAINER RE	FRIG. PRESERV.			· · · · · · · · · · · · · · · · · · ·	ANALYSES	
MW-	x voa vial	YES HCL	LANCA	STER TF	PH-GRO(8015)/	BTEX(8260)	
ļ,							
- (- 			\rightarrow				
						·	
						<u>-</u>	
		7					
	11					 -	
COMMENTS:	//_	//					
		l U					
Add/Replaced L	.ock:	Add/Replaced Plu	na:	Δ	dd/Renlaced	Bolt:	



Client/Facility#:	Chevron #21	1253		Job Number:	385867		
Site Address:	930 Springto	own Blvd	l.	Event Date:	5/10/12 (inclusiv		
City:	Livermore, C	CA		Sampler:	HE	()	
						-	
Well ID	MW- 14	-		Date Monitored:	5/10/12		
Well Diameter	4	_	Volum	e 3/4"= 0.02	1"= 0.04 2"= 0.17	3"= 0.38	
Total Depth	/4/.4// ft.	_	Factor			12"= 5.80	
Depth to Water	10.18 ft.	- varanni	heck if water colum				
Depth to Water	<u> </u>	xVF	Vater Column x 0.20)	x3 case volume =	Estimated Purge Volume:_	gal.	
	oo /o / toonange	, I(i loight of t	vater Column x 0.20)	DIWJ	Time Started:	(2400 hrs)	
Purge Equipment:		s	ampling Equipment:	/	Time Completed:	(2400 hrs)	
Disposable Bailer	/		isposable Bailer		Depth to Product: Depth to Water:	9.92 ft	
Stainless Steel Baile	· ——		ressure Bailer		Hydrocarbon Thickne		
Stack Pump	/		etal Filters		Visual Confirmation/		
Suction Pump Grundfos	/-		eristaltic Pump				
Peristaltic Pump			ED Bladder Pump ther:		Skimmer / Absorbant		
QED Bladder Pump	-/	O	u ici		Amt Removed from S		
Other:					Amt Removed from V Water Removed:	Vell:gal	
					Tracer removed:		
Start Time (purge	a).		Weather Cor	ditions:			
Sample Time/Da			Water Color:		Odor: Y / N		
Approx. Flow Ra		gpm.	Sediment De		Odor. 1 / N		
Did well de-water			· · · · · · · · · · · · · · · · · · ·	· —	- L DTW O O		
Did Well de-Water	'' —/ "	yes, Time:		ne: g	al. DTW @ Sampling		
Time	Volume (gal.)	pН	Conductivity	Temperature	D.Q.	ORP	
(2400 hr.)	Volume (gai.)	ргт	(μmhos/cm - μS)	(C/F)	(mg/L)	(mV)	
						<u> </u>	
							
							
-			ABORATORY IN	FORMATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALY	/SES	
MW-		\r_0				60)	
	x voa vial	YES	HCL	DANCASTER	TPH-GRO(8015)/BTEX(82		
	x voa vial	YES	HCL	DANCASTER	TPH-GRO(8015)/BTEX(82		
	x voa vial	YES	HCL	SANCASTER	TPH-GRO(8015)/BTEX(82		
	x voa vial	YES	HCL	BANCASTER	TPH-GRO(8015)/BTEX(82		
	x voa vial	YES	HCL	BANCASTER	TPH-GRO(8015)/BTEX(82		
	x voa vial	YES	HCL	BANCASTER	TPH-GRO(8015)/BTEX(82		
	x voa vial	YES	HCL 1	BANCASTER	TPH-GRO(8015)/BTEX(82		
		YES	1	BANCASTER	TPH-GRO(8015)/BTEX(82		
COMMENTS:	x voa vial	YES	M/b	BANCASTER	TPH-GRO(8015)/BTEX(82		
COMMENTS:		YES	1	BANCASTER	TPH-GRO(8015)/BTEX(82		
COMMENTS:		YES	1	BANCASTER	TPH-GRO(8015)/BTEX(82		



Client/Facility#:	Chevron #211253		Job Number:	385867	
Site Address:	930 Springtown B	lvd.	Event Date:	5/10/12	(inclusive)
City:	Livermore, CA		Sampler:	24	
Well ID Well Diameter Total Depth Depth to Water Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	xVFxVFxVF	Check if water colu	or (VF) 4"= 0.6 mn is less then 0.5 _ x3 case volume =) + DTVV]:	02 1"= 0.04 2"= 0.17 3"= 66 5"= 1.02 6"= 1.50 12"= 0 ft. Estimated Purge Volume:	gal. (2400 hrs) (2400 hrs) ft ft ft tion: circle one) fr gal
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-water Time (24/0 hr.)	te: / gpm.	Weather Color Water Color Sediment E ne:Voli Conductivity (µmhos/cm - µS)	r: Description:	Odor: Y / N	
SAMPLE ID MW- COMMENTS:	(#) CONTAINER REFRIC	LABORATORY I 3. PRESERV. TYPE HCL		ANALYSES TPH-GRO(8015)/BTEX(8260)	
Add/Replaced L	ock: Ac	/ l		Add/Replaced Bolt:	



Client/Facility#:	Chevron #211	1253	Job I	Number:	385867		
Site Address:	930 Springtov	wn Blvd.	—— Ever	nt Date:	5/10	112.	— (inclusive)
City:	Livermore, C		Sam		31		_ (110103140)
							-
Well ID	MW-16		Date Mo	onitored:	5/10	hr	_
Well Diameter	4		Volume	3/4"= 0.02	1"= 0.04	2"= 0.17 3"= 0.3	8
Total Depth	29.19 ft.	<u> </u>	Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50 12"= 5.8	-
Depth to Water	10.18 ft.		er column is less				
Denth to Water		xVF = -	x3 cas	e volume = E	Stimated Purg	e Volume:	gal.
Deptil to Water v	W 00 % Recharge [(Height of Water Column	X 0.20) + DTVV];		Time Sta	rted:	(2400 hrs)
Purge Equipment:		Sampling Equi	ipment:			npleted:	
Disposable Bailer		Disposable Bail	ler	,		Product:	
Stainless Steel Bailer	r	Pressure Bailer	. —			Water:	
Stack Pump		Metal Filters				oon Thickness:	
Suction Pump		Peristaltic Pump	p		Visual Co	nfirmation/Descriptior	1:
Grundfos		QED Bladder P	· -/		Skimmer	/ Absorbant Sock (circ	de one)
Peristattic Pump		Other:				oved from Skimmer:_	
QED Bladder Pump	/					oved from Well:	
Other:	·				Water Re	moved:	
Start Time (purge):	Weath	her Conditions				
Sample Time/Dat			r Color:		Odor: Y /		
Approx. Flow Rat			Secret fire h		Odor. Y 1		-
• •	······································		nent Description				
Did well de-water	? IT y	es, Time:	_Volume;	g	ai. DTW @	Sampling:	
Time/		Conductiv	vity Tempo	erature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pH (µmhos/cm		(F)	(mg/L)	(mV)	
						, ,	
							_
							-
							•
		LABORATO	201/11/2001				
SAMPLE ID	(#) CONTAINER	REFRIG. PRESERV	ORY INFORM.	RATORY		ANALYSES	
MW-	x voa vial	YES HCL			PH-GRO(801:	5)/BTEX(8260)	
						<u> </u>	
						·	
			\				
			$\overline{}$	-			
							
		<u>' </u>					
COMMENTS: _	-M/	0			<u> </u>		
	7 • (-					
Add/Replaced L	ock:	Add/Replaced P	olua.		Add/Renlace	ed Bolt:	



Client/Facility#:	Chevron #21	1253		Job	Number:	385867				
Site Address:	930 Springto	own Blvd	d.	—— Ever	Event Date: 5/10/12			(inclusive)		
City:	Livermore, (Sam		2		(110103146)		
,					PIOI.					
Well ID	MW- 17			Date M	onitored:	510	112			
Well Diameter	4	_	Γ	Volume	3/4"= 0.02					
Total Depth	37.08 ft			Factor (VF)	4"= 0.66		2"= 0.17 3"= 0.3 6"= 1.50 12"= 5.8	-		
Depth to Water	14.10 ft		Check if water	column is les	s then 0.50) ft.		 _		
	22.98						e Volume: <u>45.5</u>	∵o gal.		
Depth to Water	w/ 80% Recharge	(Height of	Water Column x	0.20) + DTWJ:	18.69	Time Ste	do d.	(0.400.4)		
Purge Equipment:			ampling Equip	mont			rted:npleted:			
Disposable Bailer			isposable Bailer				Product:			
Stainless Steel Baile	<u> </u>		ressure Bailer		<u>. </u>		Water:			
Stack Pump	· -x		fetal Filters			Hydrocar	bon Thickness:	ft		
Suction Pump			eristaltic Pump			Visual Co	nfirmation/Descriptio	n:		
Grundfos			ED Bladder Pun	an an		-				
Peristaltic Pump			Other:				/ Absorbant Sock (cir			
QED Bladder Pump							oved from Skimmer:_ oved from Well:			
Other:							moved:			
Start Time (purge	il: A Com	· · · · · · · · · · · · · · · · · · ·	\\/	- Co- diti			_			
		5/10/12		er Conditions		Cle				
Sample Time/Da				Color: C		-				
Approx. Flow Ra		gpm.		nt Description		L 1.1 H				
Did well de-water	r? If	yes, Time	:	Volume:	9	gal. DTW @	Sampling:/	7.60		
Time	Makuma (ant.)	ml I	Conductivity	y Temp	erature	D.O.	ORP			
(2400 hr.)	Volume (gal.)	pН	(µmhos/cm -	(B)	/ F)	(mg/L)	(mV)			
0805	15	7.62	1286	17	7.2					
0810	30	7.50	1849		. 0			_		
0815	45	7.20	1302	16	.5-			_		
								_		
#1			LABORATO	OV INFORM	ATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATOR PRESERV. 1		PRATORY		ANALYSES			
MW- 17	6 x voa vial	YES	HCL		CASTER	TPH-GRO(801				
/			1		0,101211		0).2 (0200)			
<u> </u>										
COMMENTS:						П				
			·							
Add/Replaced L	ock:	Add/	Replaced Plu	ıu.		Add/Replace	ed Bolt			



Client/Facility#:	Chevron #21	1253		Job Number:	385867		
Site Address:	930 Springto	wn Blv	d.	Event Date:	5/10/1	 2.	(inclusive)
City:	Livermore, C		 	Sampler:	JH		(IIICIUSIVE)
Well ID	MW- 18	, _		Date Monitored:	5/10/19	•	
Well Diameter	4	_	Volu	me 3/4"= 0.0	02 1"= 0.04 2"=	0.17 3"= 0.38	·
Total Depth	14.90 ft.	_		or (VF) 4"= 0.6			
Depth to Water	11.60 ft.		Check if water colu	nn is less then 0.5	60 ft.		
	3.30	xVF	6 = 2.17	_ x3 case volume	= Estimated Purge Volu	me: 6.53	gal.
Depth to Water	w/ 80% Recharge						
Purge Equipment:			compliant Environment		Time Started:_	d:	(2400 hrs) (2400 hrs)
Disposable Bailer	~		Sampling Equipment	:: ×		ct:	
Stainless Steel Baile	<u> </u>		Pisposable Bailer Pressure Bailer		Depth to Water		ft
Stack Pump			letal Filters		Hydrocarbon T	nickness:	ft
Suction Pump			eristaltic Pump		Visual Confirma	tion/Description:	
Grundfos			ED Bladder Pump	-			
Peristaltic Pump			ther:			orbant Sock (circle from Skimmer:	
QED Bladder Pump			<u></u>			rom Well:	
Other:					Water Remove		yaı
Start Time (purge	0955		Weather Co	anditions:	Clean		
Sample Time/Da		Flolin	Water Colo		Odor: (V) N	C+2	soh I
Approx. Flow Rat					_Odol. W N	Strong	SP4 sendon
		gpm.	Sediment D	· -			
Did well de-water	? <u>w</u> If	yes, rime	: Volu	ıme:	gal. DTW @ San	npling:	.05
Time	Volume (gal.)	لام	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	volume (gai.)	рН	(µmhos/cm - S	Temperature (G / F)	(mg/L)	(mV)	
1001	2	7.69	590	17-8			
1007	4	7.82	625	17.2	•	 	
1014	6.5	7.61	658	17.1			
2							
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY I	NFORMATION	T		
MW- 18	6 x voa vial	YES	PRESERV. TYPE	LANCASTER	TPH-GRO(8015)/BTE	NALYSES	
	O A Vou Viui	120	FICE	LANCASTER	1711-GRO(6013)/B11	-^(0200)	
							
			ļ	 	<u> </u>		
			-	 -	 		
							
COMMENTS:							
				 			
Add/Replaced L	ock:	Add/	Replaced Plug:		Add/Replaced Bo	olt:	-



Client/Facility#:	Chevron #21	1253		Job Number:	385867		
Site Address:	930 Springto	wn Blvo	i.	Event Date:	5/10/1		- (inclusive)
City:	Livermore, C			Sampler:	517		_(iiicidsive)
				campior.	<u> </u>		-
Well ID	MW- 19			Date Monitored:	5/10/		
Well Diameter	4	_	Volun	ne 3/4"= 0.02			
Total Depth	14. 91 ft.	-		r (VF) 4"= 0.66		0.17 3"= 0.38 1.50 12"= 5.80	
Depth to Water	11.92 ft.		Check if water colum	nn is less then 0.50) ft.		
	2.99	xVF 4	6 = 1.97	x3 case volume =	Estimated Purge Vo	lume: 5-92	– gal.
Depth to Water	w/ 80% Recharge		Vater Column x 0.20)				
Purge Equipment:		•	ampling Equipment:		Time Started:	ed:	
Disposable Bailer	_ ×		isposable Bailer			uct:	
Stainless Steel Baile			ressure Bailer			er:	
Stack Pump			letal Filters			hickness:	
Suction Pump		Р	eristaltic Pump		Visual Confirm	ation/Description:	
Grundfos		Q	ED Bladder Pump		Skimmer / Ahs	orbant Sock (circl	9.070)
Peristaltic Pump		0	ther:			from Skimmer:	
QED Bladder Pump						from Well:	
Other:					Water Remove	ed:	
							
Start Time (purge			Weather Co		Clean	<u></u>	
Sample Time/Da	ite: 0940 / ;	5/10/12	Water Color	: clear	Odor: Y /(N)		
Approx. Flow Ra		gpm.	Sediment De	escription:	L-040		
Did well de-wate	r? <u>///</u> If	yes, Time:	Volu	me:	gal. DTW @ Sar	mpling: /2	50
Time			Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	(µmhos/cm -	(6 / F)	(mg/L)	(mV)	
0906	2	7.68	1225	18.5			
0913	4	7.60	1202	18.1			
0920	6	7.32	1261	18.0			
61							
			400047007/4				
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY IN			ANAI VSES	
SAMPLE ID	(#) CONTAINER 6 x voa vial	REFRIG. YES	ABORATORY IN PRESERV. TYPE	LABORATORY		ANALYSES EX(8260)	
		REFRIG.	PRESERV. TYPE		TPH-GRO(8015)/BT		
		REFRIG.	PRESERV. TYPE	LABORATORY			
		REFRIG.	PRESERV. TYPE	LABORATORY			
		REFRIG.	PRESERV. TYPE	LABORATORY			
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		REFRIG.	PRESERV. TYPE	LABORATORY			
MW- [9		REFRIG.	PRESERV. TYPE	LABORATORY			
MW- [9		REFRIG.	PRESERV. TYPE	LABORATORY			



Client/Facility#:	Chevron #21	1253		Job	Number:	385867		
Site Address:	930 Springto	wn Blv	d.	Eve	nt Date:	51	10/12	 (inclusive)
City:	Livermore, C	A		 San	npler:		14	(,
Well ID Well Diameter Total Depth Depth to Water	MW- 20 4 in / 4.94 ft. 9-32 ft. 5-62 w/ 80% Recharge	xVF S		Date M Volume Factor (VF) column is les 7	3/4"= 0.02 4"= 0.66 ss then 0.50 se volume =	1"= 0.04 5"= 1.02 ft. Estimated Pure Time St Time Co Depth to Depth to Hydroca Visual Co Skimme Amt Rer Amt Rer	2"= 0.17 3"= 0 6"= 1.50 12"= 5 ge Volume: // 1.12 arted: opposite the complete disconstruction of the complete disconstructi	gal. (2400 hrs) (2400 hrs) ft ft ft tion: circle one) gal gal
Start Time (purge Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.) 0658 0741	te: 6735 / 3	gpm. yes, Time pH 7.74 7.63 7.48	Water Sedime	ty Temi	on: 9 perature / F) 5-0	6.7	6	/U.25
			LABORATO	RY INFORM	IATION			
SAMPLE ID MW- 20 COMMENTS:	(#) CONTAINER x voa vial	REFRIG. YES	PRESERV.	TYPE LAB	ORATORY	TPH-GRO(80	ANALYSES 15)/BTEX(8260)	
Add/Replaced L	ock:	Add/	Replaced Pl	ug:		Add/Replac	ed Bolt:	

Chevron California Region Analysis Request/Chain of Custody



Laboratories					A	Acct. #	t:			Sar	mple	#		er La	noore	atori	es us	e only	Group	#:0	20	706	_
v. Laboratories							-				_	yses	-				-	7	A Comment				
Facility #: SS#211253-OML G-R#38586	7 Global IDa	T060010	1353		Matri	x		11			Pres	erva	tion	Cod	des				Prese	ervativ	re Cod	les	1
Site Address: 930 SPRINGTOWN BLVD., LI	VERMORE,	CA .					H	#		9									I = HCI I = HNO ₃		= Thio = NaC	sulfate	
Chevron PM: EF Lead G-R, Inc., 6747 Sierra Cou	Consultant:	RAHK	Hoey			\Box				Gel Cleanup									$= H_2SO_4$				
G-R, Inc., 6747 Sierra Cou Consultant/Office:	irt, Suite J, E	Sublin, CA	94568		Potable		iner			95					- 1] J value re				1
Consultant/Office: Deanna L. Harding (de Consultant Prj. Mgr.:	eanna@grinc	com)			Pot NPI		onta	8260-1-8021		8								0	Must mee possible f	t lowes or 8260	t detec comp	tion limit ounds	S
Consultant Phone #925-551-7555						4	9	8	2 5	25		Method	Method	1			- 1	80	021 MTBE	Confirm	nation		1
Sampler:	Hezz			D			De l	F 82	מ מ	~ I	nates	We							Confirm h	ighest h	hit by 8	260	ı
		115415			_	ξ	틸	+ MATBE	M CI	o full scan	Oxygenates	ad	ed Le						Confirm a Run				ı
Sample Identification	Date Collected	Time Collected	Grab	Soil	Water	Ö	Total Number of Containers	BTEX	THE SOLD MOD GHO	8260 full scan		Total Lead	Dissolved Lead						Run				1
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Turnaround Time Requested (TAT) (please cir	rcle)	Relinqu	ished by	y:			7			Date	- 1	ime	Ré	ceiy	ed by	y: /	1			1, [Date	Time	Î
\$10.TAT 72 hour 48 hou 24-hour 4 day 5 day	r	Relingu	ished by	12	4000		Name of the last	-		Date	-	ime	Re	ceiv	ed b	1 v:				5//#	Date	Time	1
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Data Package Options (please circle if required)		Helinqu	ished by	<i>/</i> :						Date	T	ime	Re	eceiv	ed by	y:					Date	Time	
Type VI (Raw Data)	EDF/EDD ded	Relinqu	Ished by	/ Com			rier: ther						Re	eceiv	ed by	y:					Date	Time	
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ATTACHMENT B

LABORATORY ANALYTICAL REPORT



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared by:

Prepared for:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

May 24, 2012

Project: 211253

Submittal Date: 05/12/2012 Group Number: 1308655 PO Number: 0015075227 Release Number: FROHNAPPLE State of Sample Origin: CA

Client Sample Description	Lancaster Labs (LLI) #
QA-T-120510 NA Water	6650638
MW-17-W-120510 Grab Water	6650639
MW-18-W-120510 Grab Water	6650640
MW-19-W-120510 Grab Water	6650641
MW-20-W-120510 Grab Water	6650642

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	CRA c/o Gettler-Ryan	Attn: Rachelle Munoz
ELECTRONIC	Chevron c/o CRA	Attn: Report Contact
COPY TO		
ELECTRONIC	Chevron	Attn: Anna Avina
COPY TO		
ELECTRONIC	CRA	Attn: Kiersten Hoey
COPY TO		



Analysis Report

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Respectfully Submitted,

Jill M. Parker Senior Specialist

fiel M. Parker

(717) 556-7262



Analysis Report

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Page 1 of 1

Sample Description: QA-T-120510 NA Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 QA

LLI Sample # WW 6650638

LLI Group # 1308655

Account # 10904

Project Name: 211253

Collected: 05/10/2012 Chevron

L4310

Submitted: 05/12/2012 09:45 Reported: 05/24/2012 13:38 6001 Bollinger Canyon Rd.

San Ramon CA 94583

SBLQA

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1
GC Vol	latiles TPH-GRO N. CA water	SW-846 C6-C12	8015B	ug/l N.D.	ug/l 50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F121411AA	05/20/2012 17:44	Kevin A Sposito	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F121411AA	05/20/2012 17:44	Kevin A Sposito	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12137A94A	05/16/2012 23:49	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12137A94A	05/16/2012 23:49	Marie D John	1



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Page 1 of 1

Sample Description: MW-17-W-120510 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-17

LLI Sample # WW 6650639

LLI Group # 1308655 Account # 10904

Project Name: 211253

Collected: 05/10/2012 08:45 by JH

Chevron

L4310

6001 Bollinger Canyon Rd.

Submitted: 05/12/2012 09:45 Reported: 05/24/2012 13:38

San Ramon CA 94583

SBL17

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1
aa1		gr. 046	00155	ug/l	ug/l	
	latiles	SW-846	8012B	=	-	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F121411AA	05/20/2012 18:06	Kevin A Sposito	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F121411AA	05/20/2012 18:06	Kevin A Sposito	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12137A94A	05/17/2012 07:06	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12137A94A	05/17/2012 07:06	Marie D John	1



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Sample Description: MW-18-W-120510 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-18

LLI Sample # WW 6650640

LLI Group # 1308655

Account # 10904

Project Name: 211253

Collected: 05/10/2012 10:25 by JH

Chevron

L4310

6001 Bollinger Canyon Rd.

Submitted: 05/12/2012 09:45 Reported: 05/24/2012 13:38

San Ramon CA 94583

SBL18

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	220	5	10
10943	Ethylbenzene		100-41-4	380	5	10
10943	Toluene		108-88-3	390	5	10
10943	Xylene (Total)		1330-20-7	720	5	10
GC Vol	latiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	6,700	250	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F121411AA	05/20/2012 19:12	Kevin A Sposito	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F121411AA	05/20/2012 19:12	Kevin A Sposito	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12137A94A	05/17/2012 07:57	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	12137A94A	05/17/2012 07:57	Marie D John	5



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Page 1 of 1

Sample Description: MW-19-W-120510 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-19

LLI Sample # WW 6650641

LLI Group # 1308655

Account # 10904

Project Name: 211253

Collected: 05/10/2012 09:40

Submitted: 05/12/2012 09:45

Reported: 05/24/2012 13:38

by JH

Chevron

L4310

6001 Bollinger Canyon Rd.

San Ramon CA 94583

SBL19

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	0.7	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	0.9	0.5	1
GC Vol	latiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	1,500	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F121422AA	05/21/2012 07:58	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F121422AA	05/21/2012 07:58	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12137A94A	05/17/2012 07:31	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12137A94A	05/17/2012 07:31	Marie D John	1



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Sample Description: MW-20-W-120510 Grab Water

Facility# 211253 Job# 385867 GRD

930 Springtown-Livermore T0600101353 MW-20

LLI Sample # WW 6650642

LLI Group # 1308655 Account # 10904

Project Name: 211253

Submitted: 05/12/2012 09:45

Reported: 05/24/2012 13:38

Collected: 05/10/2012 07:35 by JH

Chevron

L4310

6001 Bollinger Canyon Rd.

San Ramon CA 94583

SBL20

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	Benzene		71-43-2	N.D.	5	10
10943	Ethylbenzene		100-41-4	42	5	10
10943	Toluene		108-88-3	28	5	10
10943	Xylene (Total)		1330-20-7	230	5	10
	latiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	3,900	250	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F121422AA	05/21/2012 09:03	Anita M Dale	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F121422AA	05/21/2012 09:03	Anita M Dale	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12137A94A	05/17/2012 08:22	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	12137A94A	05/17/2012 08:22	Marie D John	5



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Quality Control Summary

Client Name: Chevron Group Number: 1308655

Reported: 05/24/12 at 01:38 PM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD <u>%REC</u>	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: F121411AA	Sample numbe	er(s): 665	0638-6650	640				
Benzene	N.D.	0.5	ug/l	92		77-121		
Ethylbenzene	N.D.	0.5	ug/l	93		79-120		
Toluene	N.D.	0.5	ug/l	94		79-120		
Xylene (Total)	N.D.	0.5	ug/l	98		77-120		
Batch number: F121422AA	Sample numbe	er(s): 665	0641-6650	642				
Benzene	N.D.	0.5	ug/l	96		77-121		
Ethylbenzene	N.D.	0.5	ug/l	94		79-120		
Toluene	N.D.	0.5	ug/l	100		79-120		
Xylene (Total)	N.D.	0.5	ug/l	94		77-120		
Batch number: 12137A94A	Sample numbe	er(s): 665	0638-6650	642				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	100	100	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%REC</u>	MSD <u>%REC</u>	MS/MSD <u>Limits</u>	RPD	RPD <u>MAX</u>	BKG Conc	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD <u>Max</u>
Batch number: F121411AA	Sample	number(s): 6650638	-66506	40 UNSP	K: 6650639			
Benzene	100	98	72-134	2	30				
Ethylbenzene	104	101	71-134	3	30				
Toluene	103	101	80-125	1	30				
Xylene (Total)	108	105	79-125	3	30				
Batch number: F121422AA	Sample	number(s): 6650641	-66506	42 UNSP	K: 6650641			
Benzene	101	102	72-134	1	30				
Ethylbenzene	97	99	71-134	2	30				
Toluene	100	100	80-125	0	30				
Xylene (Total)	96	96	79-125	0	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Group Number: 1308655 Client Name: Chevron

Reported: 05/24/12 at 01:38 PM

Batch number: F121411AA

Surrogate Quality Control

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6650638	103	96	99	92	
6650639	103	98	99	93	
6650640	100	94	101	98	
Blank	103	97	99	93	
LCS	100	98	99	102	
MS	99	97	98	102	
MSD	98	96	99	103	
		77 112	80-113	78-113	
Limits:	80-116	77-113	00-113	70-113	
Analysis	80-116 Name: UST VOCs b mber: F121422AA		00-113	/0-113	
Analysis	Name: UST VOCs b		Toluene-d8	4-Bromofluorobenzene	
Analysis	Name: UST VOCs b mber: F121422AA	y 8260B - Water			
Analysis Batch nu	Name: UST VOCs b mber: F121422AA Dibromofluoromethane	y 8260B - Water 1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
Analysis Batch num 6650641	Name: UST VOCs by mber: F121422AA Dibromofluoromethane	y 8260B - Water 1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
Analysis Batch num 6650641 6650642	Name: UST VOCs by mber: F121422AA Dibromofluoromethane	y 8260B - Water 1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene 94 94	
Analysis Batch num 6650641 6650642 Blank	Name: UST VOCs by mber: F121422AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8 100 100 99	4-Bromofluorobenzene 94 94 91	
Analysis Batch num 6650641 6650642 Blank LCS	Name: UST VOCs by mber: F121422AA Dibromofluoromethane	1,2-Dichloroethane-d4 102 102 103 102	Toluene-d8 100 100 99 98	4-Bromofluorobenzene 94 94 91 97	

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 12137A94A

Trifluorotoluene-F

6650638	104
6650639	76
6650640	86
6650641	93
6650642	84
Blank	76
LCS	91
LCSD	93

63-135 Limits:

^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The unspiked result was more than four times the spike added.

Chevron California Region Analysis Request/Chain of Custody



Lancaster Laboratories	35112-	- <i>0</i> 9				A c	xct. #:_	.10	pc	OL	<u>L</u>	_ Sarr	For nple :	Land # <u>G</u>	aste 6	r Lal	borat 63	ories	s use	only Group #:	020	706
VI. Laboratories												A	naly	yses	Rec	ues	ted] G# 130		
Facility #: SS#211253-OML G-R#3858 Site Address 930 SPRINGTOWN BLVD.,			353		Mat	ıtrix		1	Į.	田		一	resc	erva	tion	Cod	les	$\overline{+}$		$N = HNO_3$	T = Thios B = NaO	sulfate)H
Chevron PM: EF Leach Lea	ad Consultant: Court, Suite J, [deanna@grindFax #: 925	CRAHK Dublin, CA 9 nc.com)	ab	posite 00		Nater	Oil 🗆 Air	Nemb Nemb	BTEX + 14000 82604 49921□	TPH 8015 MOD GRO	TPH 8015 MOD DRO Silica Gel Cleanup	8260 full scan	Oxygenates	Total Lead Method	Dissolved Lead Method					S = H ₂ SO ₄ J value report Must meet lov possible for 80 8021 MTBE Con Confirm highe Confirm all hit Run oxy Run oxy	O = Other ting needed west detect 260 compon infirmation est hit by 82 ts by 8260 y's on highe	er d tion limits ounds 260 est hit
QA MW-17 MW-18 MW-19 MW-20	Shoh	0845 1025 0940 0735	x x x		\ \ \	*		6666		*										Please forwardirectly to the i	d the lab re	sultant
Turnaround Time Requested (TAT) (please To hour 48 h To hour 4 day 5 da To hour 4 day 6 day 6 da To hour 4 day 6 day 6 da To hour 4 day 6 day	nour ay d) EDF/EDD	Relinqui Relinqui Relinqui Relinqui UPS	uished by	oyl .	~ \	prcial		rier:			\$ //	Date Date Date	т 2 Д	ime ime 430 ime	Re	ereiv	red by	E		<u>σ</u>	Date Date Date Date Date	Time / 520 Time Time
WIP (RWQCB) Disk		Tempera			_	—— aipt	—			7′-	1.5				ਿੱਨ	NOTO!	tv Sea	als In	tact?	Gres No	101010	117



Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
μg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m3	cubic meter(s)	μL	microliter(s)
		pg/L	picogram/liter

- < less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C - result confirmed by reanalysis.

J - estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

	Organic Qualifiers		Inorganic Qualifiers
Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	Ε	Estimated due to interference
С	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
Ε	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
Р	Concentration difference between primary and	W	Post digestion spike out of control limits
	confirmation columns >25%	*	Duplicate analysis not within control limits
U	Compound was not detected	+	Correlation coefficient for MSA < 0.995
X,Y,Z	Defined in case narrative		

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.

ATTACHMENT C

HISTORICAL GROUNDWATER MONITORING AND SAMPLING DATA

Table 1
Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station #211253 930 Springtown Boulevard Livermore, California

				Liver	more, California					
WELL ID/	TOC*	DTW	GWE	SPHT SP	PH REMOVED	TPH-GRO	В	T	E	X
DATE	(ft.)	(ft.)	(msl)	(ft.)	(gallons)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
MW-9										
$07/23/09^1$	523.14	13.00	510.14	0.00	0.00	5,200	4	5	310	100
11/09/09	523.14	12.70	510.44	0.00	0.00	240	4	4	2	5
02/22/10	523.14	11.93	511.21	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5
05/24/10	523.14	12.22	510.92	0.00	0.00	6,200	9	5	470	110
MW-10										
$07/23/09^1$	522.76	12.59	510.17	0.00	0.00	16,000	220	440	440	660
11/09/09	522.76	12.30	510.46	0.00	0.00	2,800	1	2^{3}	30	30
02/22/10	522.76	11.52	511.24	0.00	0.00	3,600	9	2	61	10
05/24/10	522.76	11.82	510.94	0.00	0.00	3,000	12	3	110	22
						,				
MW-11										
$07/23/09^1$	523.25	13.05	510.20	0.00	0.00	5,400	25	28	62	66
11/09/09	523.25	12.73	510.52	0.00	0.00	1,100	3	0.6^{3}	2	2
02/22/10	523.25	11.96	511.29	0.00	0.00	1,400	2	< 0.5	5	0.9
05/24/10	523.25	12.27	510.98	0.00	0.00	1,700	1	<0.5	10	0.6
MW-12										
$07/23/09^1$	523.42	13.03	510.41**	0.02	5.01^{2}	48,000	340	3,100	1,300	7,600
11/09/09	523.42	12.78	510.64	0.00	0.00	18,000	290	560	22	3,100
02/22/10	523.42	12.13	511.29	0.00	0.00	14,000	190	590	310	1,400
05/24/10	523.42	12.38	511.04	0.00	0.00	17,000	150	530	320	1,400
MW-13										
$07/23/09^1$	523.12	12.75	510.37	0.00	0.00	52,000	760	6,200	980	13,000
11/09/09	523.12	12.51	510.61	0.00	0.00	12,000	340	1,300	16	1,700
02/22/10	523.12	11.87	511.25	0.00	0.00	13,000	630	600	22	960
05/24/10	523.12	12.10	511.02	0.00	0.00	15,000	950	670	130	790

Table 1
Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station #211253 930 Springtown Boulevard Livermore, California

Livermore, California											
WELL ID/	TOC*	DTW	GWE	SPHT	SPH REMOVED	TPH-GRO	В	Т	E	X	
DATE	(ft.)	(ft.)	(msl)	(ft.)	(gallons)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-14											
$07/23/09^1$	520.88	10.40	510.48	0.00	0.00	8,400	230	460	180	670	
11/09/09	520.88	10.11	510.77	0.00	0.00	23,000	1,800	1,900	750	2,600	
02/22/10	520.88	9.37	511.51	0.00	0.00	48,000	3,600	7,900	2,100	9,400	
05/24/10	520.88	9.88	511.25**	0.31	0.00	NOT SAMPLE	D DUE TO THE	PRESENCE OF	SPH		
MW-15											
07/23/09 ¹	520.87	10.33	510.54	0.00	0.00	2,500	6	17	16	320	
11/09/09	520.87	10.18	510.69	0.00	0.00	20,000	110	590	370	4,900	
02/22/10	520.87	9.48	511.39	0.00	0.00	66	< 0.5	3	1	6	
05/24/10	520.87	9.83	511.04	0.00	0.00	70	1	8	1	8	
MW-16											
$07/23/09^1$	520.50	10.63	509.87	0.00	0.00	430	0.6	< 0.5	< 0.5	< 0.5	
11/09/09	520.50	10.31	510.19	0.00	0.00	180	< 0.5	< 0.5	<0.5	<0.5	
02/22/10	520.50	9.63	510.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	
05/24/10	520.50	9.88	510.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	
QA											
07/23/09						< 50	< 0.5	< 0.5	< 0.5	< 0.5	
11/09/09						< 50	< 0.5	1^4	< 0.5	< 0.5	
02/22/10						< 50	< 0.5	< 0.5	< 0.5	< 0.5	
05/24/10						< 50	< 0.5	< 0.5	< 0.5	<0.5	

Table 1

Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station #211253 930 Springtown Boulevard Livermore, California

EXPLANATIONS:

 $TOC = Top ext{ of Casing}$ (msl) = Mean Sea Level E = Ethylbenzene (ft.) = Feet TPH = Total Petroleum Hydrocarbons X = Xylenes $DTW = Depth ext{ to Water}$ GRO = Gasoline Range Organics --= Not Measured/Not Analyzed

GWE = Groundwater Elevation B = Benzene QA = Quality Assurance/Trip BlankSPHT = Separate Phase Hydrocarbon Thickness T = Toluene ($\mu g/L$) = Micrograms per liter

ANALYTICAL METHODS:

TPH-GRO analyzed by EPA Method 8015 BTEX analyzed by EPA Method 8260

- Product + water removed.
- The Laboratory report indicates the result reported for toluene in this sample may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. The trip blank associated with this sample had a trace toluene detection of 1 ug/l. Please refer to the letter accompanying the lab report for further explanation.
- The Laboratory report indicates the result reported for toluene in this trip blank may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. Please refer to the letter accompanying the lab report for further explanation.

211253.xls/385867 **1** As of 05/24/10

^{*} TOC elevations were surveyed on July 22, 2009, by Morrow Surveying. Vertical datum is NAVD 88 from GPS Observations.

^{**} GWE has been corrected due to the presence of SPH; correction factor: [(TOC - DTW) + (SPHT x 0.80)].

Well development preformed.