



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

October 30, 2009

Reference No. 060058

Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RECEIVED

8:44 am, Mar 29, 2010

**Alameda County
Environmental Health**

Re: Third Quarter 2009 Groundwater Monitoring and Sampling Report
Former Texaco Service Station 21-1253
930 Springtown Boulevard
Livermore, California
Fuel Leak Case No. RO000189

Dear Mr. Wickham:

Conestoga-Rovers & Associates is submitting the attached *Groundwater Monitoring and Sampling Report* for the site referenced above on behalf of Chevron Environmental Management Company (Chevron). The report prepared by Gettler-Ryan Inc. (G-R) and dated August 20, 2009 presents the results of the Third Quarter 2009 sampling and monitoring event. Also attached are Figure 1 (Vicinity Map), Figure 2 (Concentration Map) and Figure 3 (Potentiometric Map) presenting the Third Quarter 2009 analytical results and groundwater flow direction data. A perjury letter from Chevron and Professional Geologist stamp are included within the G-R report.

Equal
Employment Opportunity
Employer



**CONESTOGA-ROVERS
& ASSOCIATES**

October 30, 2009

Reference No. 060058

- 2 -

Please contact Charlotte Evans at (510) 420-3351 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Charlotte Evans

IH/doh/5

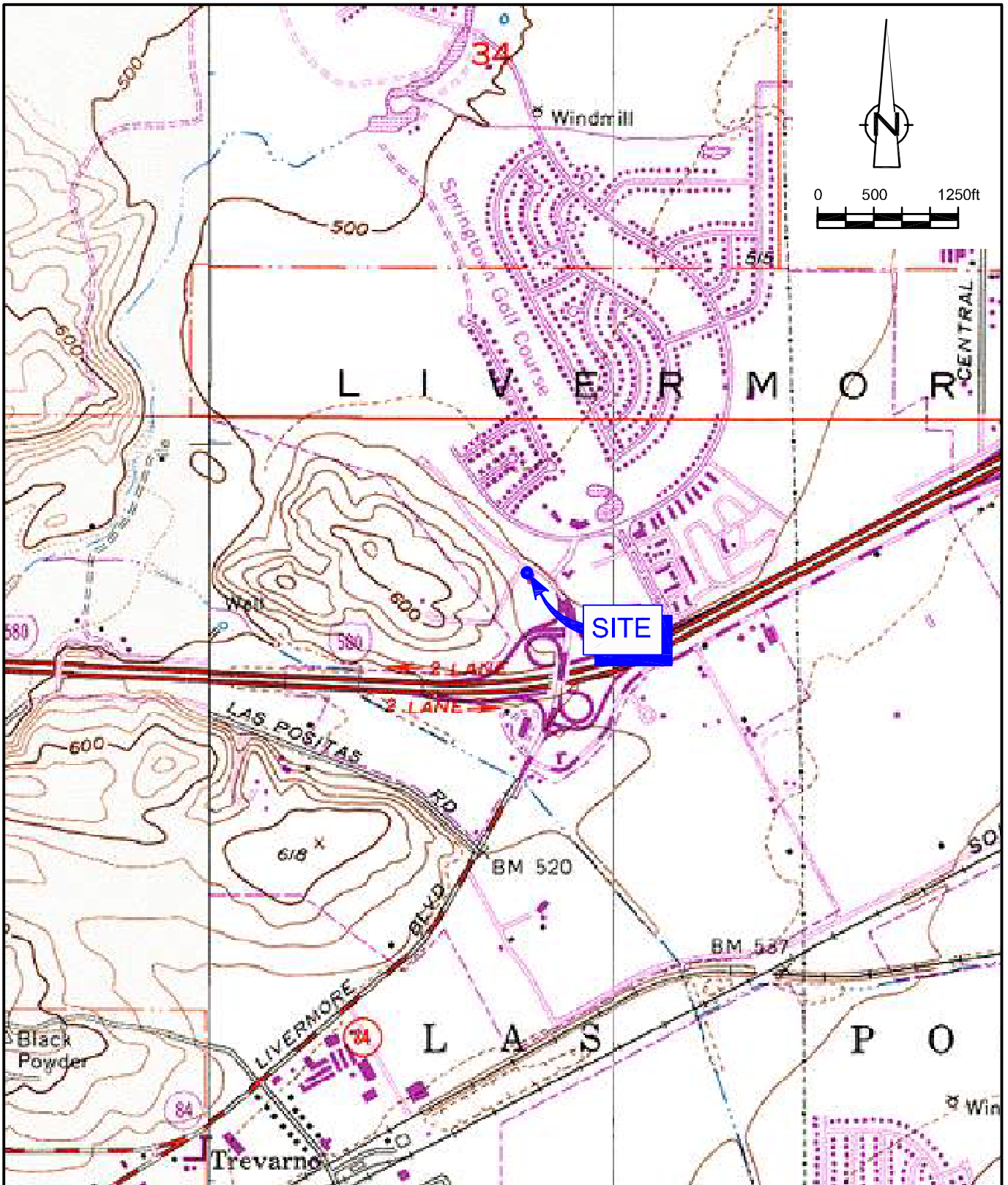
Enc.

Figure 1 Site Vicinity Map
Figure 2 Hydrocarbon Concentrations in Groundwater
Figure 3 Potentiometric Map

Attachment A *August 20, 2009 G-R Groundwater Monitoring and Sampling Report*

cc: Mr. Ian Robb, Chevron Environmental Management Company
 Mr. Joe Zadik

FIGURES



SOURCE: TOPO! MAPS.

Figure 1
 VICINITY MAP
 FORMER TEXACO SERVICE STATION 21-1253
 930 SPRINGTOWN BOULEVARD
 Livermore, California



LEGEND

- MW-9 ● SHALLOW MONITORING WELL LOCATION
- MW-10 ○ INTERMEDIATE MONITORING WELL LOCATION
- MW-13 ⊕ DEEP MONITORING WELL LOCATION
- MW-1 ☒ DESTROYED MONITORING WELL LOCATION
- (440) TPHg CONCENTRATION (ug/L)
- (0.9) BENZENE CONCENTRATION (ug/L)

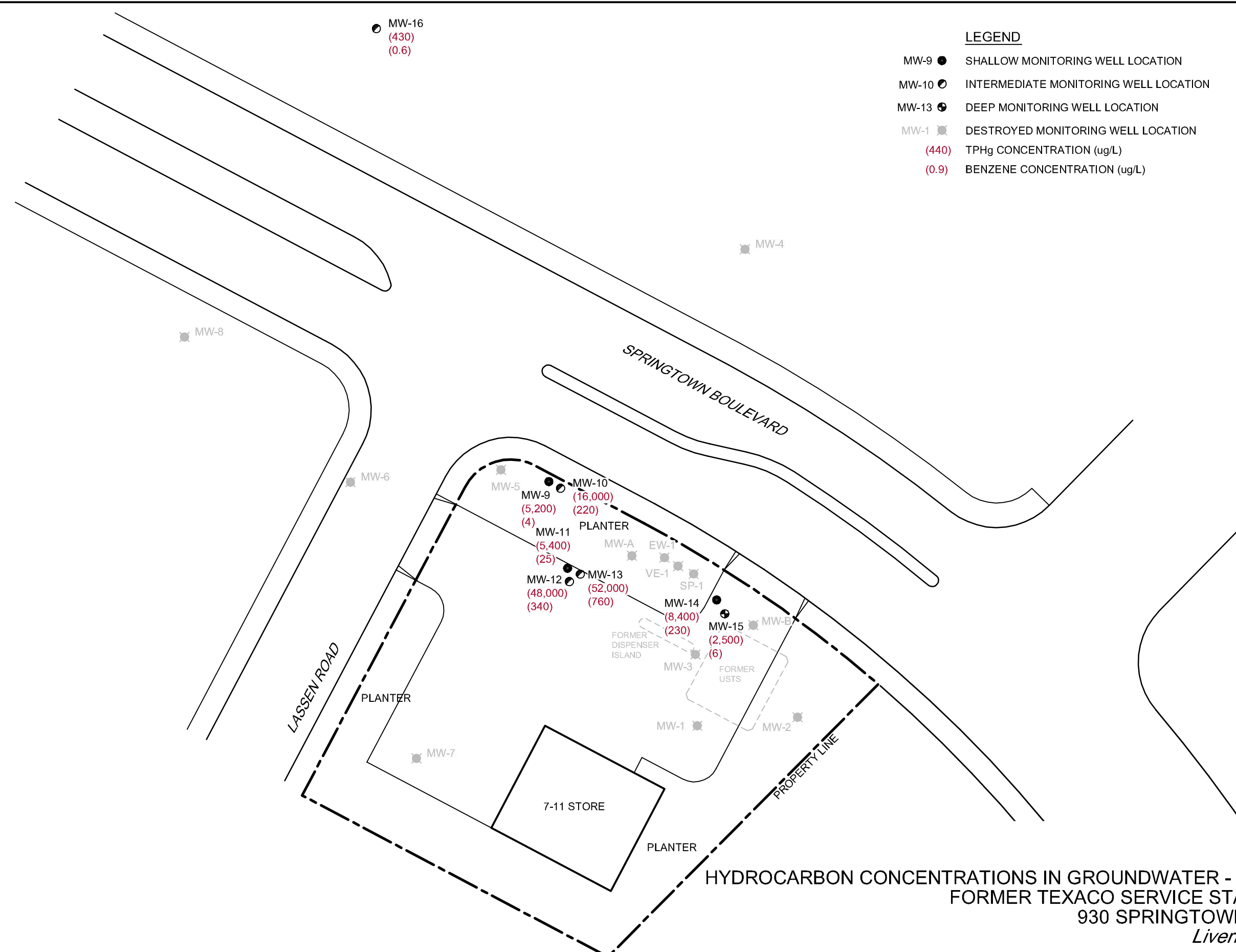
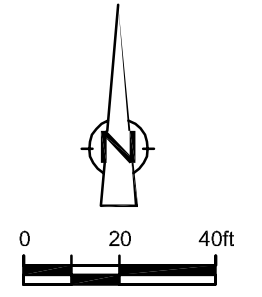
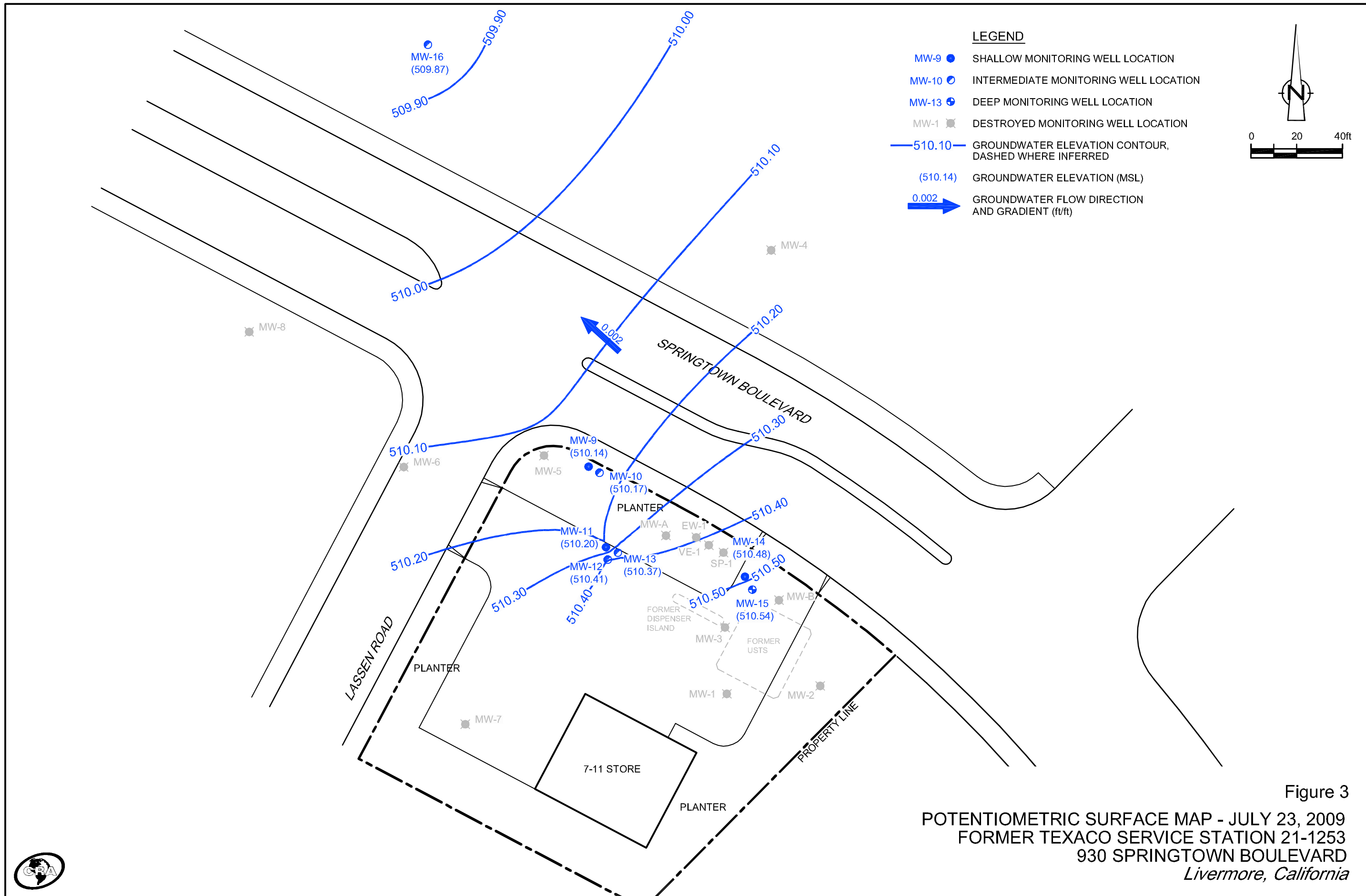


Figure 2
 HYDROCARBON CONCENTRATIONS IN GROUNDWATER - JULY 23, 2009
 FORMER TEXACO SERVICE STATION 21-1253
 930 SPRINGTOWN BOULEVARD
 Livermore, California





ATTACHMENT A

AUGUST 20, 2009 G-R GROUNDWATER MONITORING AND SAMPLING REPORT



TRANSMITTAL

August 20, 2009
G-R #385867

TO: Ms. Charlotte Evans
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608
(VIA PDF)

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Texaco Service Station**
930 Springtown Blvd.
Livermore, California
(Site #211253)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	August 19, 2009	Groundwater Monitoring and Sampling Report Third Quarter Event of July 23, 2009

COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced report for **your use and distribution to the following:**

Mr. Ian Robb, Chevron EMC, 6111 Bollinger Canyon Road, Room 3612, San Ramon, CA 94583
(NO COPY)

Mr. Jerry Wickham, Alameda County Environmental Health, 1131 Harbor Bay Parkway, Suite 250,
Alameda, CA 94502-6577 **(Distributed by CRA via PDF)**

Mr. Ken Hilliard, Environmental Services, 7-Eleven, Inc., One Arts Plaza, 1722 Routh St., Suite 1000,
Dallas, TX 75201

Mr. Wyman Hong, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, CA 94551

Enclosures

Trans/211253-IR



Ian Robb
Project Manager
Marketing Business Unit

Chevron Environmental
Management Company
6001 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 842-9496
Fax (925) 842-8370
ianrobb@chevron.com

August 20, 2009

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RE: Chevron Service Station# 211253

Address: 930 Springtown Blvd., Livermore, California

I have reviewed the attached routine groundwater monitoring report dated August 20, 2009.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

A handwritten signature in black ink, appearing to read "Ian Robb".

Ian Robb

Attachment: Report

WELL CONDITION STATUS SHEET

Client/Facility #: **Chevron #211253**
 Site Address: **930 Springtown Blvd.**
 City: **Livermore, CA**

Job # **385867**
 Event Date: **7/23/09**
 Sampler: **SR AW**

WELL ID	Vault Frame Condition	Gasket/O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-9	ok						→	Y	Y	12"/Emco/2	N
MW-10	ok						→	Y	Y	12"/Emco/2	↓
MW-11	ok						→	Y	Y	12"/Emco/2	
MW-12	ok						→	Y	Y	12"/Emco/2	
MW-13	ok						→	Y	Y	12"/Emco/2	
MW-14	ok						→	Y	Y	12"/Emco/2	
MW-15	ok						→	Y	Y	12"/Emco/2	
MW-16	ok					48"	ok	Y	Y	12"/Emco/2	

Comments _____



GETTLER-RYAN Inc.



August 19, 2009
G-R Job #385867

Mr. Ian Robb
Chevron Environmental Management Company
6111 Bollinger Canyon Road, Room 3612
San Ramon, CA 94583

RE: Third Quarter Event of July 23, 2009
Groundwater Monitoring & Sampling Report
Former Texaco Service Station #211253
930 Springtown Boulevard
Livermore, California

Dear Mr. Robb:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

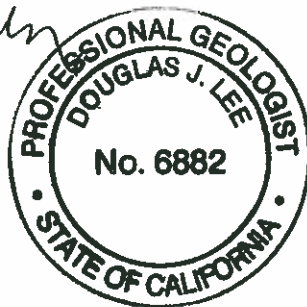
Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

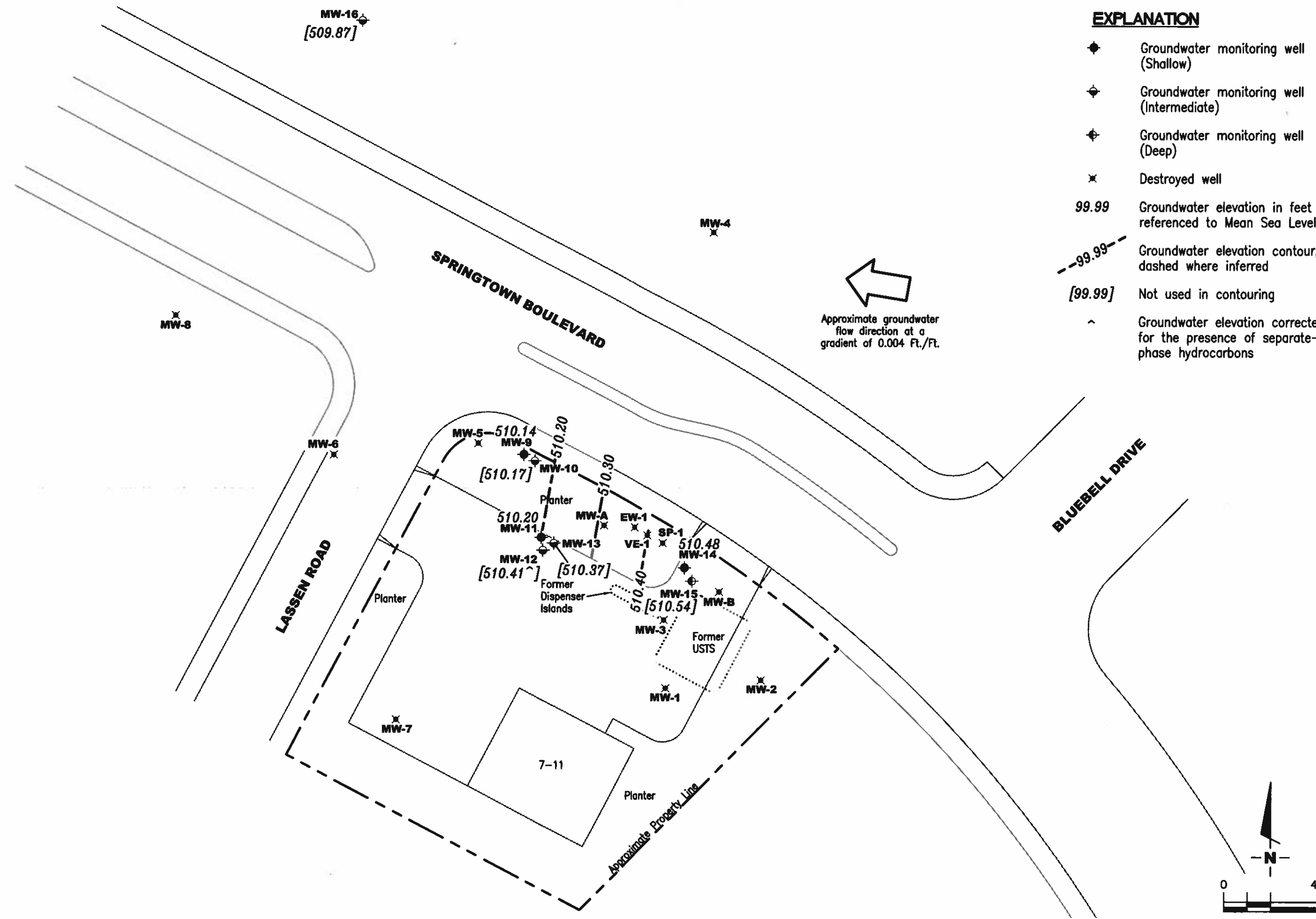
Sincerely,

Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, P.G. No. 6882



- Figure 1: Potentiometric Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



EXPLANATION

- ◆ Groundwater monitoring well (Shallow)
- ◆ Groundwater monitoring well (Intermediate)
- ◆ Groundwater monitoring well (Deep)
- ✕ Destroyed well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- - - 99.99 - - - Groundwater elevation contour, dashed where inferred
- [99.99] Not used in contouring
- ^ Groundwater elevation corrected for the presence of separate-phase hydrocarbons

←
 Approximate groundwater flow direction at a gradient of 0.004 Ft./Ft.

POTENTIOMETRIC MAP
 Former Texaco Service Station #211253
 930 Springtown Boulevard
 Livermore, California

GETTLER · RYAN INC.
 6747 Sierra Court, Suite J
 Dublin, CA 94568
 (925) 551-7555

PROJECT NUMBER 385867
 FILE NAME: P:\Environ\Veroco\211253\009-211253.dwg | Layout: Tab: Pot3
 REVIEWED BY
 DATE July 23, 2009
 REVISED DATE

Source: Figure modified from drawing provided by Conestoga-Rovers & Associates, Site Plan With Utilities, Figure 2, Dated: 8/12/09.

Table 1
Groundwater Monitoring Data and Analytical Results
Former Texaco Service Station #211253
930 Springtown Boulevard
Livermore, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW-9 07/23/09 ¹	523.14	13.00	510.14	0.00	0.00	5,200	4	5	310	100
MW-10 07/23/09 ¹	522.76	12.59	510.17	0.00	0.00	16,000	220	440	440	660
MW-11 07/23/09 ¹	523.25	13.05	510.20	0.00	0.00	5,400	25	28	62	66
MW-12 07/23/09 ¹	523.42	13.03	510.41**	0.02	5.01 ²	48,000	340	3,100	1,300	7,600
MW-13 07/23/09 ¹	523.12	12.75	510.37	0.00	0.00	52,000	760	6,200	980	13,000
MW-14 07/23/09 ¹	520.88	10.40	510.48	0.00	0.00	8,400	230	460	180	670
MW-15 07/23/09 ¹	520.87	10.33	510.54	0.00	0.00	2,500	6	17	16	320
MW-16 07/23/09 ¹	520.50	10.63	509.87	0.00	0.00	430	0.6	<0.5	<0.5	<0.5

Table 1
Groundwater Monitoring Data and Analytical Results
Former Texaco Service Station #211253
930 Springtown Boulevard
Livermore, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
QA 07/23/09	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5

Table 1
Groundwater Monitoring Data and Analytical Results
Former Texaco Service Station #211253
930 Springtown Boulevard
Livermore, California

EXPLANATIONS:

TOC = Top of Casing

(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

SPHT = Separate Phase Hydrocarbon Thickness

(msl) = Mean Sea Level

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

($\mu\text{g/L}$) = Micrograms per liter

* TOC elevations were surveyed on July 22, 2009, by Morrow Surveying. Vertical datum is NAVD 88 from GPS Observations.

** GWE has been corrected due to the presence of SPH; correction factor: $[(\text{TOC} - \text{DTW}) + (\text{SPHT} \times 0.80)]$.

ANALYTICAL METHODS:

TPH-GRO analyzed by EPA Method 8015

BTEX analyzed by EPA Method 8260

¹ Well development preformed.

² Product + water removed.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4NC for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.



GETTLER - RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7/23/09 (inclusive)
 Sampler: ~~7/23/09~~ SK

Well ID: MW-9
 Well Diameter: 4 in.
 Initial Total Depth: 14.78 ft.
 Final Total Depth: 14.86 ft.
 Depth to Water: 13.00 ft.
1.78 xVF .66 = 1.1

Date Monitored: 7/23/09

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

x10 case volume = Estimated Purge Volume: 11 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.35

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1050
 Sample Time/Date: 1135 7/23/09
 Approx. Flow Rate: _____ gpm.
 Did well de-water? If yes, Time: _____ Volume: _____

Weather Conditions: Sunny
 Water Color: gray Odor: Y/N
 Sediment Description: silty
 gal. DTW @ Sampling: 13.09

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - US)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1053	1	7.41	986	22.2		
1056	2	7.35	980	22.3		
1059	3	7.32	979	22.5		
1102	4	7.36	977	21.9		
1105	5	7.30	975	22.0		
1108	6	7.29	976	22.2		
1111	7	7.34	971	22.4		
1114	8	7.27	973	22.1		
1117	9	7.23	970	22.0		
1122	11	7.22	974	22.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: new well developed & sampled

Add/Replaced Lock: Add/Replaced Plug: (4") Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253 Job Number: 385867
 Site Address: 930 Springtown Blvd. Event Date: 7/23/09 (inclusive)
 City: Livermore, CA Sampler: SR

Well ID: MW-10
 Well Diameter: 4 in.
 Initial Total Depth: 26.16 ft.
 Final Total Depth: 26.29 ft.
 Depth to Water: 12.59 ft.

Date Monitored: 7/23/09

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

13.57 xVF .66 = 8.9 x10 case volume = Estimated Purge Volume: 89 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.30

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1305 Weather Conditions: sunny
 Sample Time/Date: 1355 7/23/09 Water Color: H. brown Odor: ODIN weak
 Approx. Flow Rate: ≈ 3 gpm. Sediment Description: cloudy
 Did well de-water? If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 13.12

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - 13)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1308	9	7.16	985	22.8		
1311	13	7.14	940	22.9		
1314	27	7.10	935	22.9		
1317	36	7.12	928	23.0		
1320	45	7.09	922	23.2		
1323	54	7.11	917	23.1		
1326	63	7.06	931	22.8		
1329	72	7.00	939	22.7		
1332	81	6.98	944	22.5		
1334.5	89	6.91	940	22.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: new well developed & sampled

Add/Replaced Lock: X Add/Replaced Plug: X(4") Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7/23/09 (inclusive)
 Sampler: SR

Well ID: MW-11
 Well Diameter: 4 in.
 Initial Total Depth: 14.68 ft.
 Final Total Depth: 14.79 ft.
 Depth to Water: 13.05 ft.

Date Monitored: 7/23/09

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

1.63 xVF .66 = 1.0 x10 case volume = Estimated Purge Volume: 10 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.37

Purge Equipment:

Disposable Bailer /
 Stainless Steel Bailer /
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer /
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0850
 Sample Time/Date: 0935 7/23/09
 Approx. Flow Rate: _____ gpm.
 Did well de-water? X If yes, Time: _____ Volume: _____ gal.

Weather Conditions: Sunny
 Water Color: gray Odor: 10
 Sediment Description: cloudy
 DTW @ Sampling: 13.11

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - DS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0853	1	7.73	1044	18.7		
0856	2	7.67	1055	19.1		
0859	3	7.62	1020	19.6		
0902	4	7.54	1009	20.0		
0905	5	7.47	1001	20.2		
0908	6	7.43	996	20.4		
0911	7	7.40	987	20.5		
0914	8	7.37	991	20.8		
0917	9	7.38	974	20.7		
0920	10	7.36	989	20.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: new well developed & sampled

Add/Replaced Lock: X Add/Replaced Plug: X(4") Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7/23/09 (inclusive)
 Sampler: BR

Well ID: MW-12
 Well Diameter: 4 in.
 Initial Total Depth: 26.07 ft.
 Final Total Depth: 26.71 ft.
 Depth to Water: 13.03 ft.

Date Monitored: 7/23/09

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.75
 $13.64 \times VF .66 = 9.0$ x10 case volume = Estimated Purge Volume: 90 gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Peristaltic Pump
 QED Bladder Pump
 Other: 3 absorbent pads

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: 1010 (2400 hrs)
 Time Completed: 1025 (2400 hrs)
 Depth to Product: 13.01 ft
 Depth to Water: 13.03 ft
 Hydrocarbon Thickness: .02 ft
 Visual Confirmation/Description: clear/oily
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: 50 mL gal
 Amt Removed from Well: 5 gal
 Water Removed: 5 gal
 Product Transferred to: gr yard

Start Time (purge): 1410
 Sample Time/Date: 1515 7/23/09
 Approx. Flow Rate: ≈ 3 gpm.
 Did well de-water? N If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 13.18

Weather Conditions: sunny
 Water Color: ll. gray Odor: Y/N strong
 Sediment Description: cloudy

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C F)	D.O. (mg/L)	ORP (mV)
1413	9	7.01	951	24.4		
1416	18	6.96	956	24.2		
1419	27	6.92	958	24.7		
1422	36	6.94	964	24.5		
1425	45	6.89	970	24.4		
1428	54	6.84	979	24.4		
1431	63	6.82	990	24.2		
1434	72	6.85	981	24.2		
1437	81	6.80	986	24.4		
1440	90	6.81	984	24.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: 5 gallons of water was hand-bailed to attempt to remove product after 2 hours the well was re-gauged & no product was found so the well was then developed & sampled, new well

Add/Replaced Lock: X Add/Replaced Plug: X (4') Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7/23/07 (inclusive)
 Sampler: SR

Well ID: MW-13
 Well Diameter: 4 in.
 Initial Total Depth: 36.67 ft.
 Final Total Depth: 36.75 ft.
 Depth to Water: 12.75 ft.

Date Monitored: 7/23/07

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.53
 $23.92 \times VF .66 = 15.7$ x10 case volume = Estimated Purge Volume: 157 gal.

Purge Equipment:
 Disposable Bailer /
 Stainless Steel Bailer /
 Stack Pump /
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0950 Weather Conditions: Sunny
 Sample Time/Date: 1245 7/23/07 Water Color: lt. brown Odor: (Y) N moderate
 Approx. Flow Rate: 23 gpm. Sediment Description: cloudy
 Did well de-water? N If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 13.11

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
0955	15	7.72	912	21.7		
1000	30	7.63	923	22.0		
1150	45	7.48	923	22.3		
1155	66	7.41	921	22.5		
1200	75	7.38	931	22.5		
1205	90	7.31	940	22.3		
1210	105	7.29	942	22.7		
1215	120	7.24	948	22.6		
1220	135	7.18	946	22.5		
1227.5	157	7.20	950	22.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-13	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: Had to stop after 2 case volumes b/c I was having battery problems & was unable to pump, a new battery was brought & pumping continued at 1145 new well developed & sampled

Add/Replaced Lock: X Add/Replaced Plug: X(4") Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7/23/09 (inclusive)
 Sampler: SL

Well ID: MW-14
 Well Diameter: 4 in.
 Initial Total Depth: 14.42 ft.
 Final Total Depth: 14.49 ft.
 Depth to Water: 10.70 ft.

Date Monitored: 7/23/09

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.20
 $4.02 \times VF .66 = 2.6$ x10 case volume = Estimated Purge Volume: 26 gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer /
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer /
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0740
 Sample Time/Date: 0825 7/23/09
 Approx. Flow Rate: ~1 gpm.
 Did well de-water? N If yes, Time: _____ Volume: _____ gal.

Weather Conditions: cloudy
 Water Color: H. gray Odor: DI N weak
 Sediment Description: cloudy
 DTW @ Sampling: 10.46

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C F)	D.O. (mg/L)	ORP (mV)
0743	3	7.02	1058	18.1		
0746	6	7.20	1104	18.8		
0749	9	7.45	1114	19.2		
0752	12	7.51	1120	19.4		
0755	15	7.56	1125	19.6		
0758	18	7.60	1119	20.2		
0800	20	7.62	1127	20.3		
0802	22	7.61	1131	20.4		
0804	24	7.65	1134	20.4		
0806	26	7.60	1130	20.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: new well developed + sampled

Add/Replaced Lock: X Add/Replaced Plug: X (4") Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7/23/09 (inclusive)
 Sampler: SR

Well ID: MW-15
 Well Diameter: 4 in.
 Initial Total Depth: 45.40 ft.
 Final Total Depth: 45.94 ft.
 Depth to Water: 10.33 ft.

Date Monitored: 7/23/09

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.34
 $0.66 \times 35.07 = 23.1$ x10 case volume = Estimated Purge Volume: 231 gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer ✓
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft.
 Depth to Water: _____ ft.
 Hydrocarbon Thickness: _____ ft.
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1355 Weather Conditions: Sunny
 Sample Time/Date: 1555 17-23-09 Water Color: Clear Odor: Y
 Approx. Flow Rate: 2-3 gpm. Sediment Description: Clear
 Did well de-water? N If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 15.56

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm @ 25°C)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1406	23	8.35	1592	21.6		
1417	46	8.28	1620	20.7		
1428	69	8.28	1633	20.7		
1439	92	8.24	1619	20.4		
1450	115	8.24	1634	20.4		
1501	138	8.20	1636	20.3		
1512	161	8.21	1637	20.2		
1523	184	8.21	1637	20.2		
1534	207	8.20	1636	20.3		
1545	231	8.20	1637	20.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: New well, developed & sampled. Buco 12"/2 - OK

Add/Replaced Lock: X Add/Replaced Plug: X (4") Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility#: Chevron #211253
 Site Address: 930 Springtown Blvd.
 City: Livermore, CA

Job Number: 385867
 Event Date: 7-23-09 (inclusive)
 Sampler: AW

Well ID: MW-16

Date Monitored: 7-23-09

Well Diameter: 4 in.

Initial Total Depth: 29.19 ft.

Final Total Depth: 29.20 ft.

Depth to Water: 10.63 ft.

18.56 xVF .66 = 12.25

Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): 14.34

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x10 case volume = Estimated Purge Volume: 122.5 gal.

Purge Equipment:

Disposable Bailer /
 Stainless Steel Bailer /
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1220
 Sample Time/Date: 1335 / 7-23-09
 Approx. Flow Rate: 20 gpm.
 Did well de-water? N If yes, Time: _____ Volume: _____ gal.

Weather Conditions: Sunny
 Water Color: Clear Odor: 0 / N / moderate
 Sediment Description: Clear
 DTW @ Sampling: 10.75

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm @ 25)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1226	12.0	8.19	1362	22.7		
1232	24.0	8.21	1373	22.0		
1238	36.0	8.22	1386	21.6		
1244	48.0	8.22	1391	21.3		
1250	60.0	8.22	1396	21.0		
1256	72.0	8.23	1390	21.1		
1302	84.0	8.23	1392	21.2		
1308	96.0	8.23	1387	21.2		
1314	108.0	8.23	1389	21.2		
1320	122.5	8.22	1388	20.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-16	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)

COMMENTS: New well development & sample. Emco 12" / 2" gaut 48"

Add/Replaced Lock: X Add/Replaced Plug: X (4") Add/Replaced Bolt: _____

Chevron California Region Analysis Request/Chain of Custody



072409-03

For Lancaster Laboratories use only
 Acct. #: 10904 Sample #: 5732923-31 Group #: 017593

G# 1154946

Facility #: SS#211253-OML G-R#385857 Global ID#T0600101353
 Site Address: 930 SPRINGTOWN BLVD., LIVERMORE, CA
 Chevron PM: IR Lead Consultant: CRACE
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
 Consultant Phone: 925-551-7555 Fax #: 925-551-7899
 Sampler: Steve Rice, Alex Wong

Analyses Requested

Preservation Codes	
#1	#
<input type="checkbox"/> 8260	<input type="checkbox"/> 8021
<input type="checkbox"/> TPH 8015 MOD GRO	<input type="checkbox"/> Silica Gel Cleanup
<input type="checkbox"/> TPH 8015 MOD DPO	<input type="checkbox"/> 8260 full scan
<input type="checkbox"/> Oxygenates	<input type="checkbox"/> Total Lead Method
<input type="checkbox"/> Discharged Lead Method	

Preservative Codes
 H = HCl T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

J value reporting needed
 Must meet lowest detection limits possible for 8260 compounds
 8021 MTBE Confirmation
 Confirm highest hit by 8260
 Confirm all hits by 8260
 Run ___ oxy's on highest hit
 Run ___ oxy's on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix			Total Number of Containers	Analysis Requested	
					Soil	Water	Oil <input type="checkbox"/> Air <input type="checkbox"/>		8260	8021
QA	7/23/09									
MW-9		1135	X		X	X	6	X	X	
MW-10		1355	X		X	X	6	X	X	
MW-11		0935	X		X	X	6	X	X	
MW-12		1515	X		X	X	6	X	X	
MW-13		1245	X		X	X	6	X	X	
MW-14		0825	X		X	X	6	X	X	
MW-15		1555	X		X	X	6	X	X	
MW-16		1335	X		X	X	6	X	X	

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
 (STD. TAT) 72 hour 48 hour
 24 hour 4 day 5 day

Data Package Options (please circle if required)
 QC Summary Type I - Full **EDF/EDD**
 Type VI (Raw Data) Cost Deliverable not needed
 WIP (RWQCB)
 Disk

Relinquished by: <u>[Signature]</u>	Date: <u>7/24/09</u>	Time: <u>0130</u>	Received by: <u>[Signature]</u>	Date: <u>7/24/09</u>	Time: <u>0830</u>
Relinquished by: <u>[Signature]</u>	Date: <u>7/24/09</u>	Time: <u>1225</u>	Received by: <u>[Signature]</u>	Date: <u>7/24/09</u>	Time: <u>1225</u>
Relinquished by: <u>[Signature]</u>	Date: <u>7/24/09</u>	Time: <u>515</u>	Received by: <u>[Signature]</u>	Date: <u>7/24/09</u>	Time: <u>0930</u>
Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx Other _____	Temperature Upon Receipt _____ °C		Customs Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-650-2300 Fax: 717-650-2661 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

August 07, 2009

RECEIVED

AUG 10 2009

GETTLER-RYAN INC.
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 1154946. Samples arrived at the laboratory on Saturday, July 25, 2009. The PO# for this group is 0015039978 and the release number is ROBB.

Client Description

QA-T-090723 NA Water
MW-9-W-090723 Grab Water
MW-10-W-090723 Grab Water
MW-11-W-090723 Grab Water
MW-12-W-090723 Grab Water
MW-13-W-090723 Grab Water
MW-14-W-090723 Grab Water
MW-15-W-090723 Grab Water
MW-16-W-090723 Grab Water

Lancaster Labs Number

5732923
5732924
5732925
5732926
5732927
5732928
5732929
5732930
5732931

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC	CRA c/o Gettler-Ryan
COPY TO	
ELECTRONIC	CRA
COPY TO	

Attn: Cheryl Hansen

Attn: Charlotte Evans



Analysis Report

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Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Tracy A. Cole".

Tracy A. Cole
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-858-2300 Fax: 717-858-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5732923

Group No. 1154946
CA

QA-T-090723 NA Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 QA

Collected: 07/23/2009

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBLQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	N.D.	0.5	1
06053	Ethylbenzene	100-41-4	N.D.	0.5	1
06053	Toluene	108-88-3	N.D.	0.5	1
06053	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Triel#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	F092112AA	07/30/2009 12:55	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F092112AA	07/30/2009 12:55	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A08A	07/28/2009 12:57	Fanella S Zamcho	1
01146	GC VOA Water Prep	SW-846 5030B	1	09209A08A	07/28/2009 12:57	Fanella S Zamcho	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5732924

Group No. 1154946
CA

MW-9-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-9

Collected: 07/23/2009 11:35 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBL09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	4	0.5	1
06053	Ethylbenzene	100-41-4	310	5	10
06053	Toluene	108-88-3	5	0.5	1
06053	Xylene (Total)	1330-20-7	100	0.5	1
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	5,200	250	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	F092151AA	08/03/2009 23:32	Kelly E Brickley	1
06053	BTEX by 8260B	SW-846 8260B	1	P092163AA	08/05/2009 07:58	Kelly E Brickley	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F092151AA	08/03/2009 23:32	Kelly E Brickley	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	P092163AA	08/05/2009 07:58	Kelly E Brickley	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A08A	07/28/2009 23:22	Fanella S Zamcho	5
01146	GC VOA Water Prep	SW-846 5030B	1	09209A08A	07/28/2009 23:22	Fanella S Zamcho	5



Analysis Report

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Lancaster Laboratories Sample No. WW 5732925

Group No. 1154946
CA

MW-10-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-10

Collected: 07/23/2009 13:55 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBL10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	220	5	10
06053	Ethylbenzene	100-41-4	440	5	10
06053	Toluene	108-88-3	440	5	10
06053	Xylene (Total)	1330-20-7	660	5	10
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	16,000	500	10

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Triel#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	F092151AA	08/04/2009 00:15	Kelly E Brickley	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F092151AA	08/04/2009 00:15	Kelly E Brickley	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A08A	07/28/2009 23:46	Fanella S Zamcho	10
01146	GC VOA Water Prep	SW-846 5030B	1	09209A08A	07/28/2009 23:46	Fanella S Zamcho	10



Analysis Report

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Lancaster Laboratories Sample No. WW 5732926

Group No. 1154946
CA

MW-11-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-11

Collected: 07/23/2009 09:35 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBL11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	25	0.5	1
06053	Ethylbenzene	100-41-4	62	0.5	1
06053	Toluene	108-88-3	28	0.5	1
06053	Xylene (Total)	1330-20-7	66	0.5	1
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	5,400	250	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/31/2009 03:15	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D092113AA	07/31/2009 03:15	Michael A Ziegler	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A07A	07/30/2009 00:44	Fanella S Zamcho	5
01146	GC VOA Water Prep	SW-846 5030B	1	09209A07A	07/30/2009 00:44	Fanella S Zamcho	1

Lancaster Laboratories Sample No. **WW 5732927**

Group No. **1154946**
CA

MW-12-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-12

Collected: 07/23/2009 15:15 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBL12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	340	1	2
06053	Ethylbenzene	100-41-4	1,300	10	20
06053	Toluene	108-88-3	3,100	10	20
06053	Xylene (Total)	1330-20-7	7,600	100	200
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	48,000	1,000	20

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/31/2009 04:04	Michael A Ziegler	2
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/31/2009 04:29	Michael A Ziegler	20
06053	BTEX by 8260B	SW-846 8260B	1	Z092164AA	08/05/2009 01:17	Holly Berry	200
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D092113AA	07/31/2009 04:04	Michael A Ziegler	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D092113AA	07/31/2009 04:29	Michael A Ziegler	20
01163	GC/MS VOA Water Prep	SW-846 5030B	3	Z092164AA	08/05/2009 01:17	Holly Berry	200
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A07A	07/30/2009 01:37	Fanella S Zamcho	20
01146	GC VOA Water Prep	SW-846 5030B	1	09209A07A	07/30/2009 01:37	Fanella S Zamcho	1

Lancaster Laboratories Sample No. WW 5732928
Group No. 1154946
MW-13-W-090723 Grab Water
CA
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-13
Collected: 07/23/2009 12:45 by SR
Account Number: 10904
Submitted: 07/25/2009 09:30
Chevron
Reported: 08/07/2009 at 15:19
6001 Bollinger Canyon Rd L4310
Discard: 09/07/2009
San Ramon CA 94583

SBL13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	760	3	5
06053	Ethylbenzene	100-41-4	980	3	5
06053	Toluene	108-88-3	6,200	130	250
06053	Xylene (Total)	1330-20-7	13,000	13	25
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	52,000	1,000	20

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/31/2009 04:53	Michael A Ziegler	5
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/31/2009 05:18	Michael A Ziegler	25
06053	BTEX by 8260B	SW-846 8260B	1	Z092164AA	08/05/2009 01:42	Holly Berry	250
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D092113AA	07/31/2009 04:53	Michael A Ziegler	5
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D092113AA	07/31/2009 05:18	Michael A Ziegler	25
01163	GC/MS VOA Water Prep	SW-846 5030B	3	Z092164AA	08/05/2009 01:42	Holly Berry	250
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A07A	07/30/2009 02:05	Fanella S Zamcho	20
01146	GC VOA Water Prep	SW-846 5030B	1	09209A07A	07/30/2009 02:05	Fanella S Zamcho	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5732929

Group No. 1154946
CA

MW-14-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-14

Collected: 07/23/2009 08:25 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBL14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	230	5	10
06053	Ethylbenzene	100-41-4	180	5	10
06053	Toluene	108-88-3	460	5	10
06053	Xylene (Total)	1330-20-7	670	5	10
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	8,400	250	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	Z092164AA	08/05/2009 02:07	Holly Berry	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z092164AA	08/05/2009 02:07	Holly Berry	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A07A	07/30/2009 01:11	Fanella S Zamcho	5
01146	GC VOA Water Prep	SW-846 5030B	1	09209A07A	07/30/2009 01:11	Fanella S Zamcho	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5732930

Group No. 1154946
CA

MW-15-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-15

Collected: 07/23/2009 15:55 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30
Reported: 08/07/2009 at 15:19
Discard: 09/07/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SBL15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	6	0.5	1
06053	Ethylbenzene	100-41-4	16	0.5	1
06053	Toluene	108-88-3	17	0.5	1
06053	Xylene (Total)	1330-20-7	320	0.5	1
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	2,500	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/31/2009 06:08	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D092113AA	07/31/2009 06:08	Michael A Ziegler	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A07A	07/30/2009 00:16	Fanella S Zamcho	1
01146	GC VOA Water Prep	SW-846 5030B	1	09209A07A	07/30/2009 00:16	Fanella S Zamcho	1

Lancaster Laboratories Sample No. WW 5732931

Group No. 1154946
CA

MW-16-W-090723 Grab Water
Facility# 211253 Job# 385867 GRD
930 Springtown-Livermore T0600101353 MW-16

Collected: 07/23/2009 13:35 by SR

Account Number: 10904

Submitted: 07/25/2009 09:30

Chevron

Reported: 08/07/2009 at 15:19

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Discard: 09/07/2009

SBL16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B	GC/MS Volatiles		ug/l	ug/l	
06053	Benzene	71-43-2	0.6	0.5	1
06053	Ethylbenzene	100-41-4	N.D.	0.5	1
06053	Toluene	108-88-3	N.D.	0.5	1
06053	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846 8015B	GC Volatiles		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	430	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053	BTEX by 8260B	SW-846 8260B	1	D092113AA	07/30/2009 21:31	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D092113AA	07/30/2009 21:31	Michael A Ziegler	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09209A07A	07/29/2009 14:41	Fanella S Zamcho	1
01146	GC VOA Water Prep	SW-846 5030B	1	09209A07A	07/29/2009 14:41	Fanella S Zamcho	1

Quality Control Summary

 Client Name: Chevron
 Reported: 08/07/09 at 03:19 PM

Group Number: 1154946

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: D092113AA	Sample number(s): 5732926-5732928, 5732930-5732931							
Benzene	N.D.	0.5	ug/l	110		80-116		
Ethylbenzene	N.D.	0.5	ug/l	107		80-113		
Toluene	N.D.	0.5	ug/l	109		80-115		
Xylene (Total)	N.D.	0.5	ug/l	109		81-114		
Batch number: F092112AA	Sample number(s): 5732923							
Benzene	N.D.	0.5	ug/l	96		80-116		
Ethylbenzene	N.D.	0.5	ug/l	95		80-113		
Toluene	N.D.	0.5	ug/l	97		80-115		
Xylene (Total)	N.D.	0.5	ug/l	96		81-114		
Batch number: F092151AA	Sample number(s): 5732924-5732925							
Benzene	N.D.	0.5	ug/l	93	93	80-116	1	30
Ethylbenzene	N.D.	0.5	ug/l	95	94	80-113	1	30
Toluene	N.D.	0.5	ug/l	93	92	80-115	0	30
Xylene (Total)	N.D.	0.5	ug/l	94	94	81-114	1	30
Batch number: P092163AA	Sample number(s): 5732924							
Ethylbenzene	N.D.	0.5	ug/l	93		80-113		
Batch number: Z092164AA	Sample number(s): 5732927-5732929							
Benzene	N.D.	0.5	ug/l	95	95	80-116	0	30
Ethylbenzene	N.D.	0.5	ug/l	95	95	80-113	0	30
Toluene	N.D.	0.5	ug/l	96	95	80-115	1	30
Xylene (Total)	N.D.	0.5	ug/l	95	96	81-114	1	30
Batch number: 09209A07A	Sample number(s): 5732926-5732931							
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	109	75-135	0	30
Batch number: 09209A08A	Sample number(s): 5732923-5732925							
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	109	75-135	8	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: D092113AA	Sample number(s): 5732926-5732928, 5732930-5732931 UNSPK: 5732931								
Benzene	110	102	80-126	7	30				
Ethylbenzene	105	102	77-125	3	30				

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 08/07/09 at 03:19 PM

Group Number: 1154946

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Toluene	108	103	80-125	5	30				
Xylene (Total)	108	103	79-125	5	30				
Batch number: F092112AA	Sample number(s): 5732923 UNSPK: P731947								
Benzene	102	101	80-126	2	30				
Ethylbenzene	103	101	77-125	3	30				
Toluene	102	102	80-125	1	30				
Xylene (Total)	103	100	79-125	2	30				
Batch number: F092151AA	Sample number(s): 5732924-5732925 UNSPK: P734224								
Benzene	94		80-126						
Ethylbenzene	95		77-125						
Toluene	94		80-125						
Xylene (Total)	95		79-125						
Batch number: P092163AA	Sample number(s): 5732924 UNSPK: P737079								
Ethylbenzene	105	105	77-125	1	30				
Batch number: Z092164AA	Sample number(s): 5732927-5732929 UNSPK: P737323								
Benzene	103		80-126						
Ethylbenzene	101		77-125						
Toluene	100		80-125						
Xylene (Total)	101		79-125						
Batch number: 09209A07A	Sample number(s): 5732926-5732931 UNSPK: P732941								
TPH-GRO N. CA water C6-C12	77		63-154						
Batch number: 09209A08A	Sample number(s): 5732923-5732925 UNSPK: P731947								
TPH-GRO N. CA water C6-C12	110	83	63-154	19	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

 Analysis Name: BTEX by 8260B
 Batch number: D092113AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5732926	105	102	98	110
5732927	105	103	95	113
5732928	107	103	97	109
5732930	105	101	97	100
5732931	106	101	99	103
Blank	108	105	97	99
LCS	108	102	99	104
MS	106	105	99	104
MSD	107	104	100	105
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 08/07/09 at 03:19 PM

Group Number: 1154946

Surrogate Quality Control

 Analysis Name: BTEX by 8260B
 Batch number: F092112AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5732923	80	84	91	96
Blank	88	91	94	100
LCS	89	90	90	101
MS	90	92	89	101
MSD	89	88	87	99
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: BTEX by 8260B
 Batch number: F092151AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5732924	90	92	91	102
5732925	91	90	93	101
Blank	94	94	92	101
LCS	94	95	92	101
LCSD	95	94	91	102
MS	94	94	91	102
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: BTEX by 8260B
 Batch number: P092163AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	85	90	86	84
LCS	84	92	86	85
MS	84	91	87	85
MSD	85	90	86	86
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: BTEX by 8260B
 Batch number: Z092164AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5732929	109	105	110	99
Blank	109	105	110	96
LCS	108	105	108	98
LCSD	110	105	109	99
MS	111	106	108	99
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: TPH-GRO N. CA water C6-C12
 Batch number: 09209A07A

	Trifluorotoluene-F
5732926	122
5732927	132
5732928	124
5732929	124
5732930	113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 08/07/09 at 03:19 PM

Group Number: 1154946

Surrogate Quality Control

5732931	116
Blank	100
LCS	113
LCSD	112
MS	106

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 09209A08A
Trifluorotoluene-F

5732923	103
5732924	112
5732925	125
Blank	104
LCS	110
LCSD	109
MS	113
MSD	111

Limits: 63-135

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers	Inorganic Qualifiers
A TIC is a possible aldol-condensation product	B Value is <CRDL, but ≥IDL
B Analyte was also detected in the blank	E Estimated due to interference
C Pesticide result confirmed by GC/MS	M Duplicate injection precision not met
D Compound quantitated on a diluted sample	N Spike amount not within control limits
E Concentration exceeds the calibration range of the instrument	S Method of standard additions (MSA) used for calculation
J Estimated value	U Compound was not detected
N Presumptive evidence of a compound (TICs only)	W Post digestion spike out of control limits
P Concentration difference between primary and confirmation columns >25%	* Duplicate analysis not within control limits
U Compound was not detected	+ Correlation coefficient for MSA <0.995
X,Y,Z Defined in case narrative	

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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