

1921 Ringwood Avenue
San Jose, CA 95131-1721
Tel. 408.453.7300
Fax. 408.437.9526



May 31, 2000
Project 340-083.9A

Ms. Eva Chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502-6577

Re: **Quarterly Monitoring Report - Second Quarter 2000**
Former Texaco Service Station
930 Springtown Boulevard at Lassen Road
Livermore, California
Incident No. 91995053

Dear Ms. Chu:

The following presents the results of the second quarter 2000 monitoring program for the site referenced above. This letter has been prepared for Equiva Services LLC (Equiva) by IT Corporation (IT), formerly Pacific Environmental Group, Inc. (PEG).

QUARTERLY MONITORING FINDINGS

Groundwater monitoring wells were gauged and sampled by Blaine Tech Services, Inc. (Blaine) at the direction of IT on April 3, 2000. Blaine's groundwater monitoring report, which includes the Well Concentrations Table (historical and current groundwater elevation and analytical results), field data, and the certified analytical report, is presented as Attachment A.

Groundwater elevation data and a corresponding contour map are presented on Figure 1.

All wells sampled were analyzed for total purgeable petroleum hydrocarbons (TPPH); benzene, toluene, ethylbenzene, xylenes (BTEX compounds); and methyl tert-butyl ether (MtBE) by EPA Methods 8015 (modified) and 8020. The presence of MtBE was confirmed by EPA Method 8260 in samples collected from Well MW-B. TPPH, benzene, and MtBE concentrations for the April 2000 sampling event are presented on Figure 1.

DISCUSSION

Due to an order of magnitude increase of MtBE detected by EPA Method 8260 in Well MW-3 during the fourth quarter 1999 [604 parts per billion (ppb)], IT increased

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the monitoring and sampling frequency from an annual basis to a semiannual basis in all groundwater monitoring wells currently part of the groundwater monitoring program. Wells MW-A and MW-B, MW-1 through MW-5, and MW-8 will be monitored and sampled semiannually in the second and fourth quarter 2000. Following the fourth quarter 2000 monitoring and sampling event, IT will evaluate the presence of MtBE in on-site and down-gradient groundwater monitoring wells to evaluate whether remedial action is necessary.

During the second quarter 2000, IT plans to test-run the soil vapor extraction (SVE) system at the site to investigate whether petroleum hydrocarbon concentrations detected in selected wells warrant resuming operation of the SVE system. Currently, the remediation equipment, previously used for SVE between September 1994 and October 1995, remains at the site. Wells MW-A, MW-B, MW-3, VE-1, and EW-1 are the SVE wells currently linked to the SVE system; soil vapor samples will be collected from selected SVE wells and analyzed for TPPH, BTEX compounds, and MtBE using EPA Methods 8015 (modified) and 8020, and for MtBE using EPA Method 8260. IT will report on the SVE test-run during the third quarter 2000.

Concurrently, IT has proceeded with the implementation of the January 2000 *Addendum to Work Plan for Soil Vapor Sampling*, which involves the advancement of three soil borings to characterize residual hydrocarbons in the vadose zone, and to collect additional soil data and soil vapor data to modify the Kaprelian Engineering, Inc.'s *Risk Based Corrective (RBCA) Analysis*, dated October 31, 1997. A RBCA Tier 2 assessment will be prepared using soil analytical data collected from this investigation to evaluate the potential health risk to residents from the inhalation of volatile residual petroleum hydrocarbons, which may be emanating from beneath the site. IT has received permits for the advancement of the borings through Alameda County Health Care Services Agency (ACHSA) and is currently in pursuit of obtaining formal authorization to access the property. IT will schedule the fieldwork once authorization to access the property has been granted by the property owner.

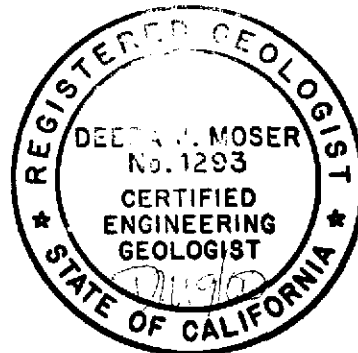
If you have questions regarding the content of this letter please call (408) 453-7300.

Sincerely,

IT Corporation



Debra J. Moser
Senior Geologist
CEG 1293

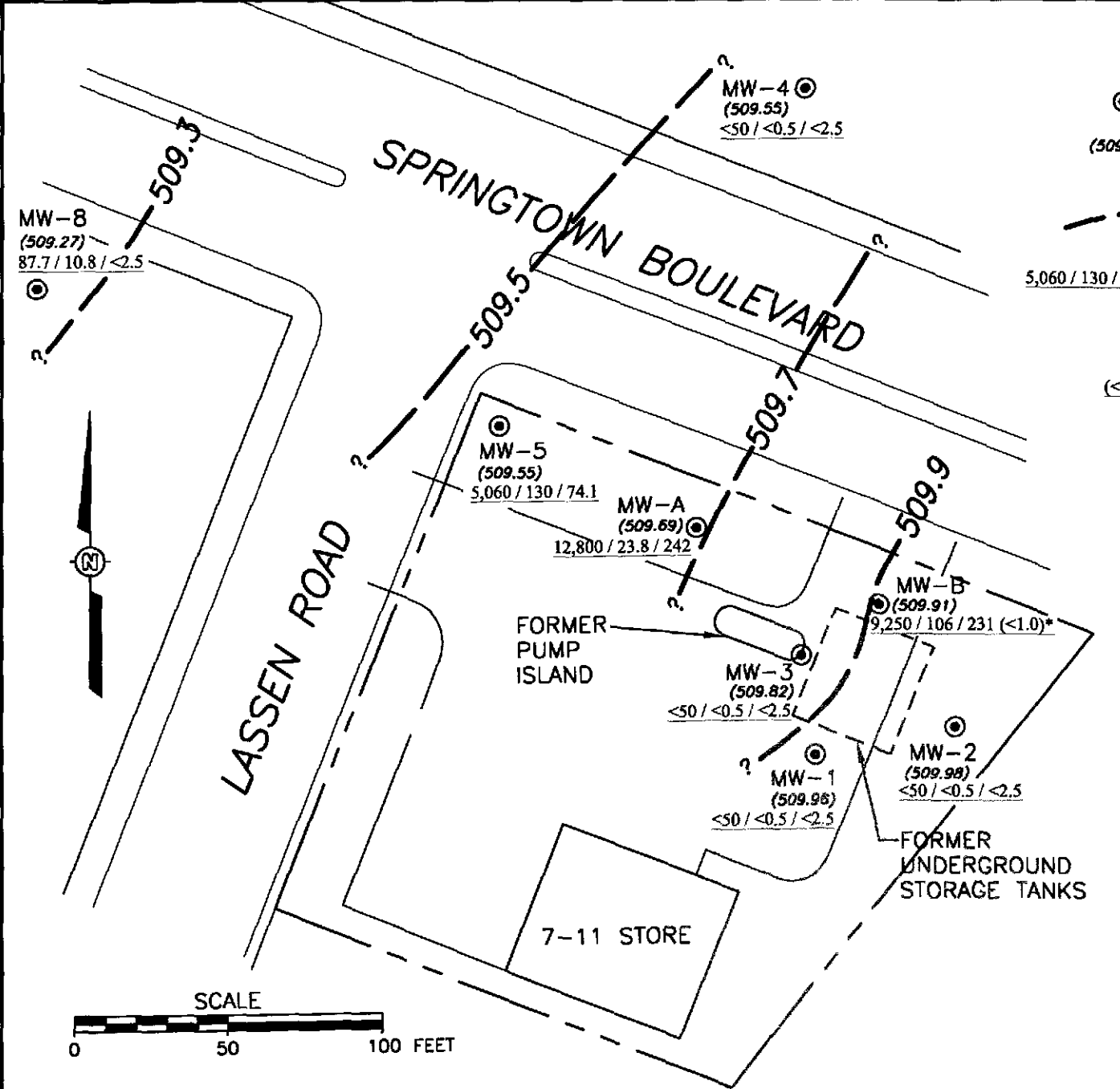


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Attachments: Figure 1 – Groundwater Monitoring Map
Attachment A – Groundwater Monitoring Report

cc: Ms. Karen Petryna, P.E., Equiva Services LLC, P.O. Box 7869, Burbank, CA 91510-7869

DRAWN BY	CHECKED BY	APPROVED BY	PROJECT NUMBER
L. Wahlgren	5-25-00		340-083.9A



- LEGEND**
- ⊙ GROUNDWATER MONITORING WELL
 - (509.91) GROUNDWATER ELEVATION (FT-MSL); MEASURED 4-3-00
 - GROUNDWATER ELEVATION CONTOUR (FT-MSL)
 - 5,060 / 130 / 74.1 TPHH/BENZENE/MtBE by 8020 CONCENTRATIONS IN GROUNDWATER (PARTS PER BILLION) SAMPLED 4-3-00
 - (<math><1.0</math>) MtBE CONFIRMED by EPA METHOD 8260
 - * ANALYZED PAST HOLD TIME

↑
 APPROXIMATE DIRECTION OF GROUNDWATER FLOW
 APPROXIMATE GRADIENT = 0.003



EQUIVA SERVICES LLC
 FORMER TEXACO SERVICE STATION

FIGURE 1
GROUNDWATER MONITORING MAP
SECOND QUARTER 2000
 930 SPRINGTOWN BLVD at LASSEN RD
 LIVERMORE, CALIFORNIA

Reference: RRM Engineering Contracting Firm

ATTACHMENT A
GROUNDWATER MONITORING REPORT

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

MAY 18 2000

May 15, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

*Second Quarter 2000 Groundwater Monitoring at
Former Texaco Service Station
930 Springtown Blvd.
Livermore, CA*

Monitoring performed on April 3, 2000

Groundwater Monitoring Report 000403-K-1

This report covers the routine monitoring of groundwater wells at this Former Texaco facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

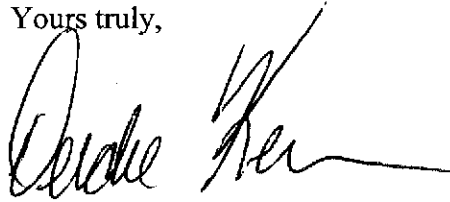
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Deidre Kerwin". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Deidre Kerwin
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Krissy Flesoras
IT Corporation
1921 Ringwood Avenue
San Jose, CA 95131

WELL CONCENTRATIONS
Former Texaco Service Station
930 Springtown Boulevard
Livermore, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-A	01/02/1992	NA	NA	NA	NA	NA	NA	NA	520.10	13.61	506.49
MW-A	04/02/1992	27000	1200	570	1700	2300	NA	NA	520.10	12.44	507.66
MW-A	07/21/1992	57000	1500	1800	2700	7100	NA	NA	520.10	13.35	506.75
MW-A	10/09/1992	56000	2900	2600	4600	12000	NA	NA	520.10	12.92	507.18
MW-A	01/11/1993	NA	NA	NA	NA	NA	NA	NA	520.10	11.78	508.32
MW-A	05/05/1993	NA	NA	NA	NA	NA	NA	NA	520.10	11.39	508.71
MW-A	08/09/1993	NA	NA	NA	NA	NA	NA	NA	520.10	12.80	507.30
MW-A	10/14/1993	NA	NA	NA	NA	NA	NA	NA	520.10	13.48	506.62
MW-A	01/24/1994	1400000	6900	2100	15000	38000	NA	NA	520.10	12.74	507.36
MW-A	05/31/1994	48000	1200	900	1900	4200	NA	NA	520.10	12.28	507.82
MW-A	08/31/1994	24000	140	120	830	1500	NA	NA	520.10	13.20	506.90
MW-A	11/02/1994	15000	230	360	1100	1800	NA	NA	520.10	13.15	506.95
MW-A	02/20/1995	12000	290	330	570	1300	NA	NA	520.10	11.71	508.39
MW-A	05/09/1995	1200	6.1	5.9	12	15	NA	NA	520.10	12.37	507.73
MW-A	08/21/1995	9600	85	140	250	860	160	NA	520.10	11.37	508.73
MW-A	10/20/1995	360	5.2	7.9	15	43	NA	NA	520.10	12.04	508.06
MW-A	02/07/1996	6100	130	180	320	840	NA	NA	520.10	10.11	509.99
MW-A	04/30/1996	410	1.2	0.67	1.2	1.5	NA	NA	520.10	10.28	509.82
MW-A	08/14/1996	3000	65	75	170	460	57	NA	520.10	10.82	509.28
MW-A	11/22/1996	6300	100	170	310	710	64	NA	520.10	10.97	509.13
MW-A	02/14/1997	8100	140	180	700	1600	<300	NA	520.10	10.00	510.10
MW-A	05/23/1997	24000	340	520	1600	3800	<2000	NA	520.10	11.36	508.74
MW-A	07/25/1997	440	<0.5	<0.5	<0.5	<0.5	<30	NA	520.10	11.66	508.44
MW-A	10/31/1997	3700	21	48	200	430	35	NA	520.10	11.56	508.54
MW-A	02/06/1998	1500	2.1	4.4	55	77	<30	NA	520.10	9.00	511.10
MW-A	05/19/1998	32000	310	380	1800	3700	1300	NA	520.10	9.85	510.25

WELL CONCENTRATIONS
Former Texaco Service Station
930 Springtown Boulevard
Livermore, CA

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MW-A	07/31/1998	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	520.10	10.04	510.06
MW-A	11/04/1998	15000	86	180	960	1800	<50	<50	520.10	11.09	509.01
MW-A	11/11/1999	1010	4.72	<2.50	26.1	59.9	87.6	<0.500	520.10	11.39	508.71
MW-A	04/03/2000	12800	23.8	54.9	704	1070	242	NA	520.10	10.41	509.69

MW-B	01/02/1992	NA	NA	NA	NA	NA	NA	NA	518.05	11.27	506.78
MW-B	04/02/1992	1900	ND	39	24	35	NA	NA	518.05	10.18	507.87
MW-B	07/21/1992	16000	180	1600	270	1100	NA	NA	518.05	11.27	506.78
MW-B	10/09/1992	38000	490	8300	1400	5100	NA	NA	518.05	11.64	506.41
MW-B	01/11/1993	NA	NA	NA	NA	NA	NA	NA	518.05	9.65	508.40
MW-B	05/05/1993	NA	NA	NA	NA	NA	NA	NA	518.05	9.28	508.77
MW-B	08/09/1993	NA	NA	NA	NA	NA	NA	NA	518.05	11.02	507.03
MW-B	10/14/1993	NA	NA	NA	NA	NA	NA	NA	518.05	11.34	506.71
MW-B	01/24/1994	23000	110	1700	600	1900	NA	NA	518.05	10.54	507.51
MW-B	05/31/1994	13000	780	310	370	1400	NA	NA	518.05	10.19	507.86
MW-B	08/31/1994	35000	160	2800	1000	4500	NA	NA	518.05	10.98	507.07
MW-B	11/02/1994	2500	170	3200	1100	4700	NA	NA	518.05	10.90	507.15
MW-B	02/20/1995	10000	46	1400	330	1200	NA	NA	518.05	9.47	508.58
MW-B	05/09/1995	4100	9.1	47	26	30	NA	NA	518.05	10.58	507.47
MW-B	08/21/1995	4000	9.6	110	120	270	98	NA	518.05	9.34	508.71
MW-B	10/20/1995	9300	35	1300	370	1300	NA	NA	518.05	9.83	508.22
MW-B	02/07/1996	8900	33	700	110	360	NA	NA	518.05	7.85	510.20
MW-B	04/30/1996	5500	17	460	120	400	NA	NA	518.05	8.02	510.03
MW-B	08/14/1996	9000	<5	260	120	320	<300	NA	518.05	8.66	509.39
MW-B	11/22/1996	560000	56	2400	1600	5500	<3000	NA	518.05	8.70	509.35
MW-B	02/14/1997	4600	5.2	110	72	210	<300	NA	518.05	7.75	510.30
MW-B	05/23/1997	34000	75	1700	590	2100	1800	NA	518.05	9.05	509.00

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MW-B	07/25/1997	39000	250	5200	1600	5900	<800	NA	518.05	9.37	508.68
MW-B	10/31/1997	36000	130	2600	1200	4800	<800	NA	518.05	9.29	508.76
MW-B	02/06/1998	4800	10	120	72	200	<80	NA	518.05	6.68	511.37
MW-B	05/19/1998	25000	200	900	410	1600	570	NA	518.05	7.57	510.48
MW-B	07/31/1998	580	<0.5	<0.5	<0.5	<0.5	14	NA	518.05	8.03	510.02
MW-B	11/04/1998	24000	150	1400	850	2400	<50	<66	518.05	8.85	509.20
MW-B	11/11/1999	685	7.22	14.7	6.10	17.8	<12.5	NA	518.05	9.03	509.02
MW-B	04/03/2000	9250	106	477	346	1320	231	<1.00a	518.05	8.14	509.91

MW-1	01/02/1992	16	6	ND	ND	ND	NA	NA	520.61	14.11	506.50
MW-1	04/02/1992	ND	ND	ND	ND	ND	NA	NA	520.61	12.98	507.63
MW-1	07/21/1992	<50	3.2	<0.5	<0.5	<0.5	NA	NA	520.61	13.92	506.69
MW-1	10/09/1992	<50	8.5	<0.5	<0.5	<0.5	NA	NA	520.61	14.25	506.36
MW-1	01/11/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	12.30	508.31
MW-1	05/05/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	11.88	508.73
MW-1	08/09/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	13.63	506.98
MW-1	10/14/1993	440	16	2.9	2.9	11	NA	NA	520.61	13.91	506.70
MW-1	01/24/1993	NA	NA	NA	NA	NA	NA	NA	520.61	13.12	507.49
MW-1	05/31/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	12.74	507.87
MW-1	08/31/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	13.68	506.93
MW-1	11/02/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	13.48	507.13
MW-1	02/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	12.02	508.59
MW-1	05/09/1995	450	22	25	23	100	NA	NA	520.61	12.83	507.78
MW-1	08/21/1995	58	<0.5	1.5	1.8	4.5	<10	NA	520.61	11.93	508.88
MW-1	10/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	12.40	508.21
MW-1	02/07/1996	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	520.61	10.42	510.19
MW-1	04/30/1996	NA	NA	NA	NA	NA	NA	NA	520.61	10.48	510.13

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Livermore, CA

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MW-1	08/14/1996	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	520.61	11.18	509.43
MW-1	11/22/1996	NA	NA	NA	NA	NA	NA	NA	520.61	11.10	509.51
MW-1	02/14/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	520.61	10.25	510.36
MW-1	05/23/1997	NA	NA	NA	NA	NA	NA	NA	520.61	11.48	509.13
MW-1	07/25/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	520.61	11.99	508.62
MW-1	10/31/1997	NA	NA	NA	NA	NA	NA	NA	520.61	11.74	508.87
MW-1	02/06/1998	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	520.61	9.27	511.34
MW-1	05/19/1998	NA	NA	NA	NA	NA	NA	NA	520.61	10.51	510.10
MW-1	07/31/1998	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	520.61	10.41	510.20
MW-1	11/04/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	520.61	11.32	509.29
MW-1	11/11/1999	82.5	6.35	7.08	4.76	10.9	3.13	1.08	520.61	11.54	509.07
MW-1	04/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	520.61	10.65	509.96

MW-2	01/02/1992	ND	ND	ND	ND	ND	NA	NA	518.29	11.96	506.33
MW-2	04/02/1992	ND	ND	ND	ND	ND	NA	NA	518.29	10.89	507.40
MW-2	07/21/1992	NA	NA	NA	NA	NA	NA	NA	518.29	11.55	506.74
MW-2	05/31/1994	NA	NA	NA	NA	NA	NA	NA	518.29	10.37	507.92
MW-2	08/31/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.29	11.16	507.13
MW-2	11/02/1994	NA	NA	NA	NA	NA	NA	NA	518.29	11.07	507.22
MW-2	02/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.29	9.66	508.63
MW-2	05/09/1995	NA	NA	NA	NA	NA	NA	NA	518.29	10.14	508.15
MW-2	08/21/1995	<50	<0.5	<0.5	<0.5	<0.5	<10	NA	518.29	9.58	508.71
MW-2	10/20/1995	NA	NA	NA	NA	NA	NA	NA	518.29	9.91	508.38
MW-2	02/07/1996	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.29	8.00	510.29
MW-2	04/30/1996	NA	NA	NA	NA	NA	NA	NA	518.29	8.21	510.08
MW-2	08/14/1996	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.29	8.88	509.41
MW-2	11/22/1996	NA	NA	NA	NA	NA	NA	NA	518.29	8.88	509.41

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-2	02/14/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.29	7.92	510.37
MW-2	05/23/1997	NA	NA	NA	NA	NA	NA	NA	518.29	9.25	509.04
MW-2	07/25/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.29	9.51	508.78
MW-2	10/31/1997	NA	NA	NA	NA	NA	NA	NA	518.29	9.30	508.99
MW-2	02/06/1998	<50	<0.5	<0.5	<0.5	1.4	<30	NA	518.29	6.88	511.41
MW-2	05/19/1998	NA	NA	NA	NA	NA	NA	NA	518.29	8.35	509.94
MW-2	07/31/1998	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	518.29	8.14	510.15
MW-2	11/04/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	518.29	9.00	509.29
MW-2	11/11/1999	65.8	6.34	7.04	4.71	10.8	3.21	1.04	518.29	9.19	509.10
MW-2	04/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	518.29	8.31	509.98

MW-3	01/02/1992	340	0.4	ND	ND	ND	NA	NA	519.60	12.87	506.73
MW-3	04/02/1992	160	5	ND	0.3	0.5	NA	NA	519.60	11.97	507.63
MW-3	07/21/1992	260	1.7	<0.5	<0.5	<0.5	NA	NA	519.60	12.60	507.00
MW-3	10/09/1992	88	<0.5	<0.5	<0.5	<0.5	NA	NA	519.60	12.93	506.67
MW-3	01/11/1993	130	<0.5	<0.5	<0.5	<0.5	NA	NA	519.60	11.16	508.44
MW-3	05/05/1993	340	1.8	<0.5	1.3	<0.5	NA	NA	519.60	10.72	508.88
MW-3	08/09/1993	610	18	<0.5	2.4	0.9	NA	NA	519.60	12.34	507.26
MW-3	10/14/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	519.60	12.71	506.89
MW-3	01/24/1994	320	3.5	<0.5	<0.5	<0.5	NA	NA	519.60	12.03	507.57
MW-3	05/31/1994	830	11	12	5.0	1.2	NA	NA	519.60	11.54	508.06
MW-3	08/31/1994	660	2	<0.5	1	<0.5	NA	NA	519.60	12.60	507.00
MW-3	11/02/1994	1500	260	36	34	76	NA	NA	519.60	12.16	507.44
MW-3	02/20/1995	410	1.2	1.9	1.4	2.2	NA	NA	519.60	11.05	508.55
MW-3	05/09/1995	730	23	43	21	95	NA	NA	519.60	11.97	507.63
MW-3	08/21/1995	<50	<0.5	<0.5	<0.5	<0.5	<10	NA	519.60	7.60	512.00
MW-3	10/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	519.60	11.46	508.14

WELL CONCENTRATIONS
Former Texaco Service Station
930 Springtown Boulevard
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-3	02/07/1996	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	519.60	9.42	510.18
MW-3	04/30/1996	NA	NA	NA	NA	NA	NA	NA	519.60	9.60	510.00
MW-3	08/14/1996	<50	<0.5	0.60	<0.5	<0.5	<30	NA	519.60	10.24	509.36
MW-3	11/22/1996	NA	NA	NA	NA	NA	NA	NA	519.60	10.34	509.26
MW-3	02/14/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	519.60	9.38	510.22
MW-3	05/23/1997	NA	NA	NA	NA	NA	NA	NA	519.60	10.67	508.93
MW-3	07/25/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	519.60	11.11	508.49
MW-3	10/31/1997	NA	NA	NA	NA	NA	NA	NA	519.60	10.86	508.74
MW-3	02/06/1998	63	1.5	2.8	0.77	8.6	<30	NA	519.60	8.41	511.19
MW-3	05/19/1998	NA	NA	NA	NA	NA	NA	NA	519.60	9.40	510.20
MW-3	07/31/1998	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	519.60	9.04	510.56
MW-3	11/04/1998	230	11	7.2	7.6	33	18	14	519.60	10.45	509.15
MW-3	11/11/1999	569	103	47.1	14.1	29.6	521	604	519.60	10.73	508.87
MW-3	04/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	519.60	9.78	509.82

MW-4	01/02/1992	ND	ND	ND	ND	ND	NA	NA	518.79	12.22	506.57
MW-4	04/02/1992	ND	ND	ND	ND	ND	NA	NA	518.79	11.03	507.76
MW-4	07/21/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	12.36	506.43
MW-4	10/09/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	12.40	506.39
MW-4	01/11/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	10.72	508.07
MW-4	05/05/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	10.21	508.58
MW-4	08/09/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	12.25	506.54
MW-4	10/14/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	12.58	506.21
MW-4	01/24/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	11.72	507.07
MW-4	05/31/1994	NA	NA	NA	NA	NA	NA	NA	518.79	11.29	507.50
MW-4	08/31/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	12.00	506.79
MW-4	11/02/1994	NA	NA	NA	NA	NA	NA	NA	518.79	11.96	506.83

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MW-4	02/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	10.42	508.37
MW-4	05/09/1995	NA	NA	NA	NA	NA	NA	NA	518.79	11.22	507.57
MW-4	08/21/1995	<50	<0.5	<0.5	<0.5	<0.5	<10	NA	518.79	10.51	508.28
MW-4	10/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	10.86	507.93
MW-4	02/07/1996	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	518.79	8.93	509.86
MW-4	04/30/1996	NA	NA	NA	NA	NA	NA	NA	518.79	9.03	509.76
MW-4	08/14/1996	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.79	9.84	508.95
MW-4	11/22/1996	NA	NA	NA	NA	NA	NA	NA	518.79	9.73	509.06
MW-4	02/14/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.79	8.85	509.94
MW-4	05/23/1997	NA	NA	NA	NA	NA	NA	NA	518.79	10.15	508.64
MW-4	07/25/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.79	10.61	508.18
MW-4	10/31/1997	NA	NA	NA	NA	NA	NA	NA	518.79	10.36	508.43
MW-4	02/06/1998	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	518.79	7.46	511.33
MW-4	05/19/1998	NA	NA	NA	NA	NA	NA	NA	518.79	8.91	509.88
MW-4	07/31/1998	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	518.79	8.99	509.80
MW-4	11/04/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	518.79	10.08	508.71
MW-4	11/11/1999	83.6	6.50	7.52	4.31	9.59	<2.50	NA	518.79	9.81	508.98
MW-4	04/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	518.79	9.24	509.55

MW-5	01/02/1992	1800	74	41	84	94	NA	NA	521.19	14.56	506.63
MW-5	04/02/1992	ND	ND	ND	ND	ND	NA	NA	521.19	13.58	507.61
MW-5	07/21/1992	1000	69	16	40	31	NA	NA	521.19	13.77	507.42
MW-5	10/09/1992	3400	890	51	110	110	NA	NA	521.19	14.09	507.10
MW-5	01/11/1993	15000	460	110	900	370	NA	NA	521.19	12.24	508.95
MW-5	05/05/1993	4500	160	19	280	110	NA	NA	521.19	11.90	509.29
MW-5	08/09/1993	2300	180	19	130	80	NA	NA	521.19	13.35	507.84
MW-5	10/14/1993	2200	160	27	90	64	NA	NA	521.19	13.89	507.30

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-5	01/24/1994	2600	69	11	65	25	NA	NA	521.19	13.32	507.87
MW-5	05/31/1994	3100	130	64	140	120	NA	NA	521.19	12.75	508.44
MW-5	08/31/1994	600	20	2.9	14	7.1	NA	NA	521.19	14.34	506.85
MW-5	11/02/1994	2300	68	18	52	54	NA	NA	521.19	14.22	506.97
MW-5	02/20/1995	12000	130	<30	240	138	NA	NA	521.19	12.78	508.41
MW-5	05/09/1995	2500	57	60	54	37	NA	NA	521.19	13.41	507.78
MW-5	08/21/1995	11000	91	28	140	120	<100	<100	521.19	12.32	508.87
MW-5	10/20/1995	2300	38	3.8	28	19	NA	NA	521.19	13.28	507.91
MW-5	02/07/1996	1800	35	8.1	37	20	NA	NA	521.19	11.31	509.88
MW-5	04/30/1996	NA	NA	NA	NA	NA	NA	NA	521.19	11.52	509.67
MW-5	08/14/1996	3500	130	22	170	47	71	NA	521.19	12.03	509.16
MW-5	11/22/1996	3500	160	15	190	28	<200	NA	521.19	12.22	508.97
MW-5	02/14/1997	2900	150	54	330	68	<300	NA	521.19	11.20	509.99
MW-5	05/23/1997	10000	170	98	380	68	<200	NA	521.19	12.55	508.64
MW-5	07/25/1997	2700	110	<0.5	33	<0.5	<30	NA	521.19	12.93	508.26
MW-5	10/31/1997	NA	NA	NA	NA	NA	NA	NA	521.19	12.78	508.41
MW-5	02/06/1998	67	<0.5	<0.5	<0.5	<0.5	<30	NA	521.19	10.26	510.93
MW-5	05/19/1998	4200	120	25	360	76	510	NA	521.19	11.12	510.07
MW-5	07/31/1998	270	<0.5	<0.5	<0.5	<0.5	<2.5	NA	521.19	11.79	509.40
MW-5	11/04/1998	2800	120	14	590	140	<25	<10	521.19	12.33	508.86
MW-5	11/11/1999	1220	40.5	22.8	16.4	6.22	<12.5	NA	521.19	12.64	508.55
MW-5	04/03/2000	5060	130	20.8	281	30.6	74.1	NA	521.19	11.64	509.55

MW-6	01/02/1992	23	ND	0.3	0.6	3	NA	NA	522.18	16.64	505.54
MW-6	04/02/1991	ND	ND	ND	ND	ND	NA	NA	522.18	15.61	506.57
MW-6	07/21/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	522.18	15.53	506.65
MW-6	10/09/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	522.18	15.69	506.49

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-6	08/09/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	522.18	14.50	507.68
MW-6	10/14/1993	NA	NA	NA	NA	NA	NA	NA	522.18	NA	NA
MW-6	01/24/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	522.18	15.09	507.09
MW-6	05/31/1994	NA	NA	NA	NA	NA	NA	NA	522.18	14.64	507.54
MW-6	08/31/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	522.18	15.32	506.86
MW-6	11/02/1994	NA	NA	NA	NA	NA	NA	NA	522.18	15.32	506.86
MW-6	02/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	522.18	14.07	508.11
MW-6	05/09/1995	NA	NA	NA	NA	NA	NA	NA	522.18	14.30	507.88
MW-6	10/20/1995	NA	NA	NA	NA	NA	NA	NA	522.18	14.31	NA
MW-6	07/25/1997	NA	NA	NA	NA	NA	NA	NA	522.18	NA	NA

MW-7	01/02/1992	NA	NA	NA	NA	NA	NA	NA	522.19	11.17	511.02
MW-7	04/02/1992	ND	ND	ND	ND	ND	NA	NA	522.19	10.34	511.85
MW-7	07/21/1992	NA	NA	NA	NA	NA	NA	NA	522.19	9.02	513.17
MW-7	05/31/1994	NA	NA	NA	NA	NA	NA	NA	522.19	9.42	512.77
MW-7	08/31/1994	NA	NA	NA	NA	NA	NA	NA	522.19	6.84	515.35
MW-7	11/02/1994	NA	NA	NA	NA	NA	NA	NA	522.19	6.48	515.71
MW-7	02/20/1995	NA	NA	NA	NA	NA	NA	NA	522.19	7.71	514.48
MW-7	05/09/1995	NA	NA	NA	NA	NA	NA	NA	522.19	7.65	514.54
MW-7	08/21/1995	NA	NA	NA	NA	NA	NA	NA	522.19	7.83	514.36
MW-7	10/20/1995	NA	NA	NA	NA	NA	NA	NA	522.19	8.61	513.58
MW-7	07/25/1997	NA	NA	NA	NA	NA	NA	NA	522.19	NA	NA

MW-8	01/02/1992	12000	32	980	200	760	NA	NA	524.03	18.42	505.61
MW-8	04/02/1992	ND	ND	ND	ND	ND	NA	NA	524.03	17.39	506.64
MW-8	07/21/1992	NA	NA	NA	NA	NA	NA	NA	524.03	14.02	510.01
MW-8	05/31/1994	NA	NA	NA	NA	NA	NA	NA	524.03	19.65	504.38

WELL CONCENTRATIONS
Former Texaco Service Station
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-8	08/31/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	524.03	17.40	506.63
MW-8	11/02/1994	NA	NA	NA	NA	NA	NA	NA	524.03	17.38	506.65
MW-8	02/20/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	524.03	15.99	508.04
MW-8	05/09/1995	NA	NA	NA	NA	NA	NA	NA	524.03	16.54	507.49
MW-8	08/21/1995	<50	<0.5	<0.5	0.67	0.62	<10	NA	524.03	15.77	508.26
MW-8	10/20/1995	NA	NA	NA	NA	NA	NA	NA	524.03	16.24	507.79
MW-8	02/07/1996	<50	7.0	<0.5	<0.5	<0.5	NA	NA	524.03	14.42	509.61
MW-8	04/30/1996	61	9.6	<0.5	<0.5	<0.5	NA	NA	524.03	14.65	509.38
MW-8	08/14/1996	<50	0.73	<0.5	<0.5	<0.5	<30	NA	524.03	15.08	508.95
MW-8	11/22/1996	120	5.9	2.2	2.4	8.3	<30	NA	524.03	15.35	508.68
MW-8	02/14/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	524.03	14.32	509.71
MW-8	05/23/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	524.03	13.35	510.68
MW-8	07/25/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	524.03	16.05	507.98
MW-8	10/31/1997	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	524.03	15.86	508.17
MW-8	02/06/1998	180	17	<0.5	<0.5	6.0	<30	NA	524.03	13.62	510.41
MW-8	05/19/1998	<50	4.9	<0.5	<0.5	<0.5	<2.5	NA	524.03	14.23	509.80
MW-8	07/31/1998	140	<0.5	<0.5	<0.5	<0.5	<2.5	NA	524.03	14.95	509.08
MW-8	11/04/1998	<50	1.2	100	1.9	7.8	<2.5	NA	524.03	15.42	508.61
MW-8	11/11/1999	<50.0	<0.500	<0.500	<0.500	<0.500	3.70	<0.500	524.03	15.74	508.29
MW-8	04/03/2000	87.7	10.8	<0.500	<0.500	<0.500	<2.50	NA	524.03	14.76	509.27

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = parts per billion

msl = Mean sea level

ft = Feet

<n = Below detection limit

(D) = Duplicate sample

NA = Not applicable

ND = Not detected at or above the minimum quantitation limits.

Notes:

a = Sample analyzed outside of EPA recommended holding time.

For the event on April 3, 2000, the lab confirmed MTBE by 8260 for well MW-B instead of well MW-A.



April 19, 2000

Nick Sudano
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: Shell 930 Spring Town Blvd.

Dear Nick Sudano

Enclosed are the results of analyses for sample(s) received by the laboratory on April 4, 2000. MW-B was confirmed by 8260 as the highest MTBE hit (231 ug/L), however MW-A should have been confirmed as it was the highest hit (242 ug/L).
If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ted Ferrasas
Project Manager

CA ELAP Certificate Number 1210

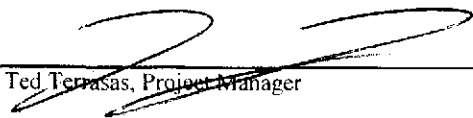




Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-A	MJD0070-01	Water	4/3/00
MW-B	MJD0070-02	Water	4/3/00
MW-1	MJD0070-03	Water	4/3/00
MW-2	MJD0070-04	Water	4/3/00
MW-3	MJD0070-05	Water	4/3/00
MW-4	MJD0070-06	Water	4/3/00
MW-5	MJD0070-07	Water	4/3/00
MW-8	MJD0070-08	Water	4/3/00


Ted Terrasas, Project Manager





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-A		MJD0070-01			Water			
Purgeable Hydrocarbons	0D13003	4/13/00	4/13/00	DHS LUFT	1250	12800	ug/l	P-01
Benzene	"	"	"	DHS LUFT	12.5	23.8	"	
Toluene	"	"	"	DHS LUFT	12.5	54.9	"	
Ethylbenzene	"	"	"	DHS LUFT	12.5	704	"	
Xylenes (total)	"	"	"	DHS LUFT	12.5	1070	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	62.5	242	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		89.1	%	
MW-B		MJD0070-02			Water			
Purgeable Hydrocarbons	0D12004	4/12/00	4/12/00	DHS LUFT	2000	9250	ug/l	P-01
Benzene	"	"	"	DHS LUFT	20.0	106	"	
Toluene	"	"	"	DHS LUFT	20.0	477	"	
Ethylbenzene	"	"	"	DHS LUFT	20.0	346	"	
Xylenes (total)	"	"	"	DHS LUFT	20.0	1320	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	100	231	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		106	%	
MW-1		MJD0070-03			Water			
Purgeable Hydrocarbons	0D12604	4/12/00	4/12/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		103	%	
MW-2		MJD0070-04			Water			
Purgeable Hydrocarbons	0D12004	4/12/00	4/12/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70-130		103	%	
MW-3		MJD0070-05			Water			
Purgeable Hydrocarbons	0D12004	4/12/00	4/12/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blva Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-3 (continued)		MJD0070-05					Water	
Toluene	0D12004	4/12/00	4/12/00	DHS LUFT	0.500	ND	ug/l	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		102	%	
MW-4		MJD0070-06					Water	
Purgeable Hydrocarbons	0D13001	4/13/00	4/13/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		90.5	%	
MW-5		MJD0070-07					Water	
Purgeable Hydrocarbons	0D12004	4/12/00	4/12/00	DHS LUFT	500	5060	ug/l	P-01
Benzene	"	"	"	DHS LUFT	5.00	130	"	
Toluene	"	"	"	DHS LUFT	5.00	20.8	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	281	"	
Xylenes (total)	"	"	"	DHS LUFT	5.00	30.6	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	25.0	74.1	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		118	%	
MW-8		MJD0070-08					Water	
Purgeable Hydrocarbons	0D12004	4/12/00	4/12/00	DHS LUFT	50.0	87.7	ug/l	P-02
Benzene	"	"	"	DHS LUFT	0.500	10.8	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70-130		105	%	





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**MTBE by EPA Method 8260A
Sequoia Analytical - Morgan Hill**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
<u>MW-B</u>				<u>MJD0070-02</u>			<u>Water</u>	<u>I-02</u>
Methyl tert-butyl ether	0D19006	4/18/00	4/19/00	EPA 8260A	1.00	ND	ug/l	A-02
Surrogate: 1,2-Dichloroethane-d4	"	"	"	70-130		NR	%	S-04





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0D12004			Date Prepared: 4/12/00		Extraction Method: EPA 5030B [P/T]				
Blank			0D12004-BLK1						
Purgeable Hydrocarbons	4/12/00			ND	ug/l	50.0			
Benzene	"			ND	"	0.500			
Toluene	"			ND	"	0.500			
Ethylbenzene	"			ND	"	0.500			
Xylenes (total)	"			ND	"	0.500			
Methyl tert-butyl ether	"			ND	"	2.50			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.2	"	70-130	102		
LCS			0D12004-BS1						
Purgeable Hydrocarbons	4/12/00	250		233	ug/l	70-130	93.2		
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.3	"	70-130	113		
Matrix Spike			0D12004-MS1 MJC1092-02						
Purgeable Hydrocarbons	4/12/00	250	ND	254	ug/l	60-140	102		
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.94	"	70-130	99.4		
Matrix Spike Dup			0D12004-MSD1 MJC1092-02						
Purgeable Hydrocarbons	4/12/00	250	ND	236	ug/l	60-140	94.4	25	7.35
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.5	"	70-130	125		
Batch: 0D13001			Date Prepared: 4/13/00		Extraction Method: EPA 5030B [P/T]				
Blank			0D13001-BLK1						
Purgeable Hydrocarbons	4/13/00			ND	ug/l	50.0			
Benzene	"			ND	"	0.500			
Toluene	"			ND	"	0.500			
Ethylbenzene	"			ND	"	0.500			
Xylenes (total)	"			ND	"	0.500			
Methyl tert-butyl ether	"			ND	"	2.50			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.95	"	70-130	89.5		
LCS			0D13001-BS1						
Benzene	4/13/00	10.0		9.12	ug/l	70-130	91.2		
Toluene	"	10.0		9.00	"	70-130	90.0		
Ethylbenzene	"	10.0		9.00	"	70-130	90.0		
Xylenes (total)	"	30.0		27.5	"	70-130	91.7		
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.12	"	70-130	91.2		





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike		0D13001-MS1	MJD0070-06							
Benzene	4/13/00	10.0	ND	9.15	ug/l	60-140	91.5			
Toluene	"	10.0	ND	9.13	"	60-140	91.3			
Ethylbenzene	"	10.0	ND	9.04	"	60-140	90.4			
Xylenes (total)	"	30.0	ND	27.7	"	60-140	92.3			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.12	"	70-130	91.2			
Matrix Spike Dup		0D13001-MSD1	MJD0070-06							
Benzene	4/13/00	10.0	ND	9.45	ug/l	60-140	94.5	25	3.23	
Toluene	"	10.0	ND	9.36	"	60-140	93.6	25	2.49	
Ethylbenzene	"	10.0	ND	9.34	"	60-140	93.4	25	3.26	
Xylenes (total)	"	30.0	ND	28.4	"	60-140	94.7	25	2.50	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.41	"	70-130	94.1			
Batch: 0D13003	Date Prepared: 4/13/00	Extraction Method: EPA 5030B [P/T]								
Blank	0D13003-BLK1									
Purgeable Hydrocarbons	4/13/00			ND	ug/l		50.0			
Benzene	"			ND	"		0.500			
Toluene	"			ND	"		0.500			
Ethylbenzene	"			ND	"		0.500			
Xylenes (total)	"			ND	"		0.500			
Methyl tert-butyl ether	"			ND	"		2.50			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.63	"	70-130	96.3			
LCS	0D13003-BS1									
Benzene	4/13/00	10.0		9.79	ug/l	70-130	97.9			
Toluene	"	10.0		9.59	"	70-130	95.9			
Ethylbenzene	"	10.0		9.54	"	70-130	95.4			
Xylenes (total)	"	30.0		28.4	"	70-130	94.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.3	"	70-130	103			
Matrix Spike	0D13003-MS1	MJD0061-09								
Benzene	4/13/00	10.0	ND	9.35	ug/l	60-140	93.5			
Toluene	"	10.0	ND	9.10	"	60-140	91.0			
Ethylbenzene	"	10.0	ND	9.04	"	60-140	90.4			
Xylenes (total)	"	30.0	ND	27.5	"	60-140	91.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.71	"	70-130	97.1			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup	0D13003-MSD1	MJD0061-09								
Benzene	4/13/00	10.0	ND	10.1	ug/l	60-140	101	25	7.71	
Toluene	"	10.0	ND	9.97	"	60-140	99.7	25	9.12	
Ethylbenzene	"	10.0	ND	10.1	"	60-140	101	25	11.1	
Xylenes (total)	"	30.0	ND	30.0	"	60-140	100	25	8.70	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	10.0		10.5	"	70-130	105			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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**MTBE by EPA Method 8260A/Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Reporting Limit Units	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0D19006			Date Prepared: 4/18/00			Extraction Method: EPA 5030B [P/T]			
Blank			0D19006-BLK1						
Methyl tert-butyl ether	4/18/00			ND	ug/l	1.00			
Surrogate: 1,2-Dichloroethane-d4	"	10.0		10.9	"	70-130	109		
LCS			0D19006-BS1						
Methyl tert-butyl ether	4/18/00	10.0		9.63	ug/l	70-130	96.3		
Surrogate: 1,2-Dichloroethane-d4	"	10.0		11.0	"	70-130	110		
Matrix Spike			0D19006-MS1 MJD0104-01						
Methyl tert-butyl ether	4/18/00	4000	8610	11900	ug/l	70-130	82.3		
Surrogate: 1,2-Dichloroethane-d4	"	10.0		10.7	"	70-130	107		
Matrix Spike Dup			0D19006-MSD1 MJD0104-01						
Methyl tert-butyl ether	4/18/00	4000	8610	10700	ug/l	70-130	52.3	25	10.6 Q-01
Surrogate: 1,2-Dichloroethane-d4	"	10.0		10.4	"	70-130	104		





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112	Project: Shell Project Number: 930 Spring town blvd Project Manager: Nick Sudano	Sampled: 4/3/00 Received: 4/4/00 Reported: 4/19/00 18:20
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Notes and Definitions

#	Note
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- A-02 This sample did not confirm for MTBE, however there was 2-methyl-pentane present.
- I-02 This sample was analyzed outside of the EPA recommended holding time.
- P-01 Chromatogram Pattern: Gasoline C6-C12
- P-02 Chromatogram Pattern: Weathered Gasoline C6-C12
- Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- Recov. Recovery
- RPD Relative Percent Difference



BLAINE

TECH SERVICES, INC

1680 ROGERS AVENUE
 SAN JOSE, CALIFORNIA 95112-1105
 FAX (408) 573-7771
 PHONE (408) 573-0555

CONDUCT ANALYSIS TO DETECT

LAB Sequoia DHS # _____
 ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
 EPA RWQCB REGION _____
 LIA MJD0070
 OTHER _____

CHAIN OF

CLIENT Equiva - Karen Petryna

SITE 930 Springtown Blvd.
Livermore, CA

C = COMPOSITE ALL CONTAINERS

TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260
X	X			
X	X			
X	X			
X	X			
X	X			
X	X			
X	X			
X	X			

SPECIAL INSTRUCTIONS

Send invoice to Equiva
 Incident # 91995053
 Send report to Blaine Tech Services, Inc.
 ATTN: ~~Ann~~ Pember NICK SUBANO

SAMPLE I.D.	DATE	TIME	MATRIX S=SOIL W=H ₂ O	CONTAINERS TOTAL	TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-A	4/3/00	1135	W	3 40ml	X	X							1
MW-B		1109		HCL	X	X				* Confirm highest MTBE concentration by EPA 8260s			2
MW-1		946		VOAS	X	X							3
MW-2		932			X	X							4
MW-3		1044			X	X							5
MW-4		1026			X	X							6
MW-5		1155			X	X							7
MW-8		912			X	X							8

SAMPLING COMPLETED DATE 4/3/00 TIME 1155 SAMPLING PERFORMED BY MATTHEW SMITH RESULTS NEEDED NO LATER THAN _____

RELEASED BY Matthew Smith DATE 4/4/00 TIME 4:05 RECEIVED BY [Signature] DATE 4-4 TIME 16:00

RELEASED BY [Signature] DATE _____ TIME _____ RECEIVED BY [Signature] (MH) DATE 4/4/00 TIME 17:17

RELEASED BY _____ DATE _____ TIME _____ RECEIVED BY _____ DATE _____ TIME _____

SHIPPED VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CONDUCT ANALYSIS TO DETECT

LAB Sequoia DHS # _____

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

- EPA
 LIA
 OTHER
 RWQCB REGION _____

MJD 0070 4 5 17

CHAIN OF

CLIENT Equiva - Karen Petryna

SITE 930 Springtown Blvd.

Livermore, CA

C = COMPOSITE ALL CONTAINERS

TPH - gas, BTEX
MTBE by 8020
MTBE by 8260
TPH - diesel
Oxygenates by 8260

SPECIAL INSTRUCTIONS

Send invoice to Equiva

Incident # 91995053

Send report to Blaine Tech Services, Inc.

ATTN: Ann Pember *NICK SUDANO*

SAMPLE I.D.	DATE	TIME	MATRIX	CONTAINERS		C	TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
			S= SOIL W=H ₂ O	TOTAL											
<i>MW-A</i>	<i>4/3/00</i>	<i>1135</i>	<i>W</i>	<i>3</i>	<i>40ml</i>		<i>X</i>	<i>X</i>							<i>1</i>
<i>MW-B</i>		<i>1109</i>			<i>HCL</i>		<i>X</i>	<i>X</i>							<i>2</i>
<i>MW-1</i>		<i>946</i>			<i>VOAS</i>		<i>X</i>	<i>X</i>							<i>3</i>
<i>MW-2</i>		<i>932</i>					<i>X</i>	<i>X</i>							<i>4</i>
<i>MW-3</i>		<i>1044</i>					<i>X</i>	<i>X</i>							<i>5</i>
<i>MW-4</i>		<i>1026</i>					<i>X</i>	<i>X</i>							<i>6</i>
<i>MW-5</i>		<i>1155</i>					<i>X</i>	<i>X</i>							<i>7</i>
<i>MW-8</i>		<i>912</i>					<i>X</i>	<i>X</i>							<i>8</i>

** Confirm highest MTBE concentration by EPA 8260*

SAMPLING COMPLETED 4/3/00 1155 SAMPLING PERFORMED BY MATTHEW SMITH RESULTS NEEDED NO LATER THAN _____

RELEASED BY *Matthew Smith* DATE 4/4/00 TIME 4:05 RECEIVED BY *[Signature]* DATE 4-4 TIME 16:18

RELEASED BY *[Signature]* DATE _____ TIME _____ RECEIVED BY *[Signature] (MH)* DATE 4/4/00 TIME 17:17

RELEASED BY _____ DATE _____ TIME _____ RECEIVED BY _____ DATE _____ TIME _____

SHIPPED VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

WELL GAUGING DATA

Project # 000403-K1 Date 4/3/00 Client Equivan

Site 930 Springdown Blvd Livermore, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
7 MW-A	2					10.41	16.29	
6 MW-B	2					8.14	22.11	
3 MW-1	4					10.05	25.38	
2 MW-2	4					8.31	22.46	
5 MW-3	4					9.78	24.50	
4 MW-4	3					9.24	24.95	
8 MW-5	2					11.64	21.49	
1 MW-8	4					14.76	24.05	

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000#03-21</u>	Job # <u>618571050</u>
Sampler: <u>MATT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-A</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>16.29</u>	Depth to Water: <u>10.41</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Extraction Port
 Other: _____

<u>0.9</u>	X	<u>3</u>	=	<u>2.7</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1129	65.3	7.19	1159	>200	1	cloudy/odor
1131	64.5	7.22	1282	>200	2	
1133	64.3	7.26	1368	>200	3	✓

Did well dewater? Yes No Gallons actually evacuated: 3

Sampling Time: 1135 Sampling Date: 4/3/00

Sample I.D.: MW-A Laboratory: Sequoia BC Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000#03-#1</u>	Job # <u>618571050</u>
Sampler: <u>MAT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-B</u>	Well Diameter: <u>3</u> 4 6 8
Total Well Depth: <u>22.11</u>	Depth to Water: <u>8.14</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Middleburg
 Electric Submersible Extraction Pump
 Other: _____

Sampling Method: Bailer Extraction Port
 Other: _____

<u>2.2</u>	X	<u>3</u>	=	<u>6.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1058	64.7	7.64	1938	141	2.2	odor / sheen
1103	64.1	7.71	1981	121	4.4	↓
1107	63.7	7.71	1992	104	7.0	

Did well dewater? Yes No Gallons actually evacuated: 7

Sampling Time: 1109 Sampling Date: 4/3/00

Sample I.D.: MW-B Laboratory: Sequoia BC Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000#03-21</u>	Job #: <u>618571050</u>
Sampler: <u>MATT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <input checked="" type="radio"/> 6 8 _____
Total Well Depth: <u>22.46</u>	Depth to Water: <u>8.31</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC _____ Grade	D.O. Meter (if req'd): YSI _____ HACH _____

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
Middleburg Extraction Port
 Electric Submersible Other: _____
Extraction Pump
 Other: _____

<u>9.2</u>	x	<u>3</u>	=	<u>27.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
925	64.6	7.18	2060	>200	9.5	cloudy
927	64.9	7.24	2118	>200	19	"
928	65.6	7.25	2145	>200	28	"

Did well dewater? Yes No Gallons actually evacuated: 28

Sampling Time: 932 Sampling Date: 4/3/00

Sample I.D.: MW-2 Laboratory: Sequoia BC Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	ng/L	Post-purge:	ng/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000#03-41</u>	Job # <u>618571050</u>
Sampler: <u>MATT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>④</u> 6 8 <u> </u>
Total Well Depth: <u>24.50</u>	Depth to Water: <u>9.78</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Middleburg Electric Submersible Extraction Pump

Sampling Method: Bailer Extraction Port

Other: _____

Other: _____

<u>9.6</u>	x	<u>3</u>	=	<u>28.8</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
<u>1038</u>	<u>67.3</u>	<u>7.26</u>	<u>2134</u>	<u>107</u>	<u>10</u>	
<u>1039</u>	<u>66.7</u>	<u>7.26</u>	<u>2151</u>	<u>87</u>	<u>20</u>	
<u>1041</u>	<u>66.8</u>	<u>7.29</u>	<u>2158</u>	<u>93</u>	<u>30</u>	

Did well dewater? Yes NO Gallons actually evacuated: 30

Sampling Time: 1044 Sampling Date: 4/3/00

Sample I.D.: MW-3 Laboratory: Sequoia BC Other _____

Analyzed for: TPH-G BTEX MTH TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: <u>000#03-21</u>	Job #: <u>618571050</u>
Sampler: <u>MATT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>mw-4</u>	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth: <u>24.95</u>	Depth to Water: <u>9.24</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): <input type="radio"/> YSI <input type="radio"/> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius * 0.163

Purge Method: Bailer Middleburg Electric Submersible Extraction Pump

Other: _____

Sampling Method: Bailer Extraction Port

Other: _____

<u>5.8</u>	<u>X</u>	<u>3</u>	<u>=</u>	<u>17.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
<u>1011</u>	<u>66.2</u>	<u>7.79</u>	<u>1411</u>	<u>7200</u>	<u>6</u>	<u>cloudy</u>
<u>1017</u>	<u>66.2</u>	<u>7.68</u>	<u>1393</u>	<u>7200</u>	<u>12</u>	<u>↓</u>
<u>1023</u>	<u>66.8</u>	<u>7.63</u>	<u>1371</u>	<u>74</u>	<u>18</u>	<u>↓</u>

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Time: 1026 Sampling Date: 4/3/00

Sample I.D.: mw-4 Laboratory: Sequoia BC Other _____

Analyzed for: TPH-G BTEX MIBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUVA WELL MONITORING DATA SHEET

Project #: <u>000#03-41</u>	Job # <u>618571050</u>
Sampler: <u>MATT</u>	Date: <u>4/3/00</u>
Well I.D.: <u>MW-5</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>21.49</u>	Depth to Water: <u>11.64</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Middleburg
 Electric Submersible
 Extraction Pump

Other: _____

Sampling Method: Bailer Extraction Port
 Other: _____

<u>1.6</u>	X	<u>3</u>	=	<u>4.8</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1147	65.2	7.23	1574	7200	1.6	odor / grey / cloudy
1150	64.9	7.33	1620	7200	3.2	↓
1153	65.0	7.40	1702	7200	5.0	

Did well dewater? Yes No Gallons actually evacuated: 5

Sampling Time: 1155 Sampling Date: 4/3/00

Sample I.D.: MW-5 Laboratory: Sequoia BC Other _____

Analyzed for: TPH-D BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

