

PORT OF OAKLAND

September 8, 2006

Mr. Barney Chan Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2<sup>nd</sup> Floor Alameda, CA 94502

#### RE: RO#0000010 and RO#0000185\_First Semi-Annual 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report - Port of Oakland, Harbor Facilities Complex, 2277 and 2225 Seventh Street, Oakland, CA\_2006-09-08

Dear Mr. Chan:

Please find enclosed the report entitled First Semi-Annual 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report - Port of Oakland, Harbor Facilities Complex, 2277 and 2225 Seventh Street, Oakland, CA ("Report") dated September 2006, prepared by Baseline Environmental Consulting ("Baseline") on behalf of the Port of Oakland ("Port"). This Report is being submitted in accordance with Alameda County Health Care Services Agency ("County") requirements, as specified in a County letter dated March 23, 2006.<sup>1</sup>

The Port has retained Baseline to perform groundwater monitoring and maintenance of the remediation system. Results of the first semi-annual sampling event are contained in the enclosed report. Future monitoring will continue in accordance with the approved monitoring plan requirements, as specified in the above referenced County letter. The next monitoring event will be performed during the November/December 2006 time frame. If you have any questions or comments regarding the results, please contact Jeff Rubin at (510) 627-1134.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached report prepared by Baseline are true and correct to the best of my knowledge. Please note that the report is stamped by both a Professional Geologist and Registered Professional Engineer in the State of California.

Sincerely,

Perte Le Reule

Roberta L. Reinstein Manager Environmental Programs and Safety

Enclosure: noted

Cc (w encl.):

Cc (w/o encl.):

Michele Heffes

Jeff Jones

Hirey L Rubin, CPSS, REA

Port Associate Environmental Scientist Environmental Programs and Safety

<sup>1</sup> Letter from Mr. Barney Chan (County) to Mr. Jeff Rubin (Port), regarding Fuel Leak Cases RO0000010 and RO0000185, 2277 and 2225 7<sup>th</sup> St., Oakland, CA 94607, dated March 23, 2006.

James McCarty (Baseline Environmental) Yane Nordhav (Baseline Environmental)

530 Water Street Mark London Square P.O. Box 2064 Mark Oakland, California 94604–2064 Telephone: (510) 627-1100 Mark Facsimile: (510) 627-1826 Mark Web Page: www.portofoakland.com D:\inubin\My Documents\AGENCIES\ACHCSA\2277 7th St Cov Ltrs\1st Semi-Annual 2006 Rept\1st Semi-An Cov Ltr 2006.DOCPage 1 of 1

## First Semi-Annual 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report

PORT OF OAKLAND HARBOR FACILITIES COMPLEX 2277 and 2225 Seventh Street Oakland, California

SEPTEMBER 2006

For: Port of Oakland Oakland, California

Y5395-02

## BASELINE

### ENVIRONMENTAL CONSULTING

11 September 2006 Y5395-02

Mr. Jeff Rubin Associate Environmental Scientist Port of Oakland 530 Water Street Oakland, California 94607

### Subject: First Semi-annual 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report, Port Of Oakland Harbor Facilities Complex, 2277 and 2225 Seventh Street, Oakland, California

Dear Mr. Rubin:

Enclosed please find the First Semi-Annual 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report for 2277 and 2225 Seventh Street, Alameda County Local Oversight Program case numbers RO0000010 and RO0000185, respectively. This report has been prepared for submittal to the County's Health Care Services, Department of Environmental Health to comply with the requirement for semi-annual groundwater monitoring and reporting at these two sites. The results of this quarter's groundwater monitoring do not indicate significant changes from previous monitoring events. The remediation system has recovered approximately 65 gallons of free-phase product since the end of 2004.

Sincerely,

Yane Nordhay Principal No. 4009 Prof. Geologist No. 4009 YN:JM:km CA Enclosure

aunt

James McCarty Project Engineer Prof. Engineer No. C62618



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## First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report

PORT OF OAKLAND HARBOR FACILITIES CENTER 2277 and 2225 Seventh Street Oakland, California

SEPTEMBER 2006

For: Port of Oakland Oakland, California

Y5395-02

5900 Hollis Street, Suite D • Emeryville, California 94608 • (510) 420-8686

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## FIRST SEMI-ANNUAL 2006 GROUNDWATER MONITORING AND REMEDIATION SYSTEM OPERATION AND MAINTENANCE REPORT PORT OF OAKLAND HARBOR FACILITIES CENTER 2277 and 2225 Seventh Street Oakland, California

## **INTRODUCTION**

This report summarizes the results of the first semi-annual groundwater monitoring event for 2006 performed at Port of Oakland's ("Port") two contiguous properties, 2227 and 2225 Seventh Street in Oakland, California ("Site") (Figure 1). The two properties have been impacted by petroleum releases from past operations of underground storage tanks ("USTs") and the Alameda County Health Care Services ("ACHCS") is providing regulatory oversight under the Local Oversight Program ("LOP"). The ACHCS LOP case number for 2277 Seventh Street is RO000010 and for 2225 Seventh Street RO0000185. This report also summarizes the remediation system operation and maintenance ("O&M") activities and progress between January and July of 2006.

Together, the two properties encompass approximately 13 acres in size and are currently being redeveloped by the Port. The Port has developed the eight acres on the eastern portion of the Site as the Harbor Facilities Complex, with the new address 651 Maritime Street (Figure 2). The remaining five acres are currently being redeveloped for a portion of the Port's proposed new Maritime Support Center.

At 2277 Seventh Street, Uribe and Associates ("Uribe") removed four Port owned USTs in 1993. Uribe collected soil samples from beneath the tanks at the time of UST removal and submitted them for laboratory analyses. The laboratory reported the soil contained petroleum hydrocarbons in the diesel and gasoline range, as well as benzene, toluene, ethylbenzene, and xylene ("BTEX") compounds. Uribe also observed free-phase product on the groundwater within the excavation. In 1994, Uribe installed three groundwater monitoring wells at 2277 Seventh Street (MW-1 through MW-3) and in 1995, Alisto Engineering Group ("Alisto") installed five additional wells (MW-4 through MW-8). Quarterly groundwater monitoring was initiated in 1996 in accordance with an ACHCS approved workplan.<sup>1</sup>

At 2225 Seventh Street, former Port tenant Ringsby Terminals (formerly Dongary Investments) and/or its tenant owned and operated nine USTs. One of the tanks in the cluster failed a tank integrity test in 1989 and National Environmental Service Company ("NESCO") removed the UST in March 1990. During the UST removal, NESCO collected soil and groundwater samples from the excavation. Analytical results indicated the presence of diesel, and BTEX. Ramcon Engineering and Environmental Contracting ("RAMCON") removed seven of the USTs (six diesel and one bulk fuel oil) in 1992. RAMCON observed a hole in the bulk fuel tank and an unspecified petroleum product created a sheen on the groundwater in the excavation. During

<sup>&</sup>lt;sup>1</sup> Uribe and Associates, 1994, Port of Oakland Building C-401, 2277 7<sup>th</sup> Street, Oakland, Report of Underground Storage Tank Removals, Appendix G – Workplan for Additional Site Characterization Activities, 23 February and letter from Alameda County Health Services to Port of Oakland, dated 18 April 1995.

separate event in 1992, RAMCON removed the remaining UST (a waste oil tank). Soil samples collected from the excavation indicated the presence of diesel, motor oil, benzene, xylenes, and polynuclear aromatic compounds ("PAHs"). A liquid sample collected from the excavation contained pure diesel. In 1993, RAMCO installed three groundwater monitoring wells (MW-1 through MW-3) at the 2225 Seventh Street site and in 1994 quarterly groundwater monitoring began as required by ACHCS.<sup>2</sup>

The groundwater impact from the two sites consists of a co-mingled plume containing both dissolved- and free-phase hydrocarbons in the diesel range. In addition, MW-4 on the 2277 Seventh Street property has historically contained dissolved hydrocarbons in the gasoline range.

In 1996, the Port installed a remediation system at 2277 Street to recover the free-phase product. The free product recovery system was operated until it was removed in 2003. Removal of this product recovery system was approved by the ACHCS on 27 March 2003, with the stipulation that a new free product recovery system would be installed. In 1998, Harding Lawson Associated abandoned MW-8 to facilitate the expansion of the railroad tracks north of 2277 Seventh Street and a replacement well, MW-8A, was installed in 2001. To facilitate the construction of the new Harbor Facilities Complex, groundwater monitoring wells MW-6 and MW-7 at 2277 Seventh Street and MW-1, MW-2, and MW-3 at 2225 Seventh Street were abandoned in 2002.

## FIELD ACTIVITIES

The Port has monitored groundwater quality at the Site since 1994. The Port currently monitors groundwater quality using a network of six groundwater monitoring wells: MW-1, MW-2, MW-3, MW-4, MW-5, and MW-8A (Figure 2). The ACHCS approved a modification of the groundwater monitoring frequency in a letter to the Port dated 23 March 2006. The groundwater monitoring schedule was changed from quarterly to semi-annual; this report summarizes the first semi-annual monitoring event for 2006. During this monitoring event, BASELINE measured the depths to groundwater in the wells and checked for the presence of free-phase product. If BASELINE did not observe free phase product in a well, BASELINE collected a groundwater sample and submitted the sample for the following analyses:

- Total petroleum hydrocarbons as gasoline ("TPHg"), EPA Method 8015B;
- Total extractable petroleum hydrocarbons as diesel ("TEPHd") and motor oil ("TEPHmo"), EPA Method 8015B with a silica gel cleanup; and
- Benzene, toluene, ethylbenzene, and xylenes ("BTEX") and methyl tert-butyl ether ("MTBE"), EPA Method 8260B.

Between 9:51 AM and 1:00 PM on 28 July 2006, BASELINE measured the depth to groundwater (and product, if present) from the top of the well casing ("TOC") to the nearest one-hundredth of a foot in monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-8A using dual-phase interface probes.<sup>3</sup> BASELINE decontaminated the dual-phase interface probes

<sup>&</sup>lt;sup>2</sup> Letter from Alameda County Health Services to Dongary Investments dated 26 July 1994.

<sup>&</sup>lt;sup>3</sup> The depths to groundwater in wells MW-1 and MW-3 were measured using a dual-phase interface probe dedicated for use on wells that contain, or are suspected to contain, free-phase product. The dual-phase interface probe used on monitoring wells MW-2 and MW-4, and MW-8A is reserved for wells that are not suspected to contain free-phase product.

after each use by washing with an Alconox<sup>TM</sup> and water solution and then rinsing with deionized water.

BASELINE detected measurable free-phase product in monitoring wells MW-1 and MW-3 and therefore, these wells were also not sampled. BASELINE collected groundwater samples from MW-2, MW-5, and MW-8A. MW-4 was not immediately sampled because remediation of the groundwater at MW-4 is being performed by application of Oxygen Releasing Compound<sup>TM</sup> (ORC).

The ORC increases the dissolved oxygen ("DO") concentration of the groundwater. This stimulates aerobic bio-degradation of the petroleum contaminants in the groundwater. On 28 July 2006, Baseline removed the ORC to allow the groundwater to equilibrate prior to sampling. At the time of the ORC removal, the DO content of the groundwater at MW-4 was measured at 7.38 microgram per liter ("mg/L") or 82 percent of saturation. The groundwater sample was collected on 04 August 2006, one week after removal of the ORC. The DO content of the groundwater ranged from 0.12 to 0.51 mg/L on the day of sampling.

BASELINE purged monitoring wells MW-2, MW-4, MW-5, and MW-8A prior to sampling using a peristaltic pump and new disposable polyethylene and silicon tubing. BASELINE purged the wells of at least three well casing volumes of groundwater. Purging continued until the electrical conductivity, pH, and temperature of the water had stabilized. During purging, BASEINE first placed the pump intake at the bottom of the well to remove sediments. Once the groundwater appeared free of sediments, BASEINE raised the pump intake a few feet off the bottom of the well to complete the purging process. The monitoring details for each well are provided on the groundwater sampling forms in Appendix A.

BASELINE collected groundwater samples from the wells using the peristaltic pump with the intake of tubing placed a several feet off the bottom of the well. BASELINE decanted the groundwater samples directly into certified-clean containers<sup>4</sup> from the discharge end of the tubing. BASEINE also prepared a field duplicate, consisting of a duplicate groundwater sample from monitoring well MW-4 ("MW-4Dup"). BASELINE immediately labeled the sample containers with sample location, date, time and then stored the samples in a cooler containing ice. BASELINE submitted the groundwater samples under chain-of-custody protocol to Curtis & Tompkins, Ltd. of Berkeley, a California-certified analytical laboratory.

BASELINE generated approximately 24.5 gallons of purge water and decontamination water during the monitoring event. BASELINE placed the purge water into a 55-gallon drum, which was labeled with the Port's contact information and stored near the Harbor Facilities Complex hazardous materials storage lockers. The Port's environmental services contractor will arrange proper purge water disposal.

## ANALYTICAL RESULTS

Analytical results for the groundwater samples collected are summarized on Figure 3 and Table 1. The laboratory analytical reports are provided in Appendix B. Historical analytical results for

<sup>&</sup>lt;sup>4</sup> Containers were provided by Environmental Sampling Supply, which certifies that the containers meet or exceed the required detection limits established by the US EPA in *Specifications And Guidance For Contaminant-Free Sample Containers*, Publication 9240.05A, EPA/540/R-93/051, December 1992.

2277 Seventh Street, including samples collected by others, are summarized in Appendix C, Table C-2.

## TPHg

The laboratory reported TPHg in the groundwater sample from monitoring well MW-4 at a concentration of 560 micrograms per liter (" $\mu$ g/L") (590  $\mu$ g/L in the duplicate sample). The laboratory did not report TPHg above the reporting limit in any of the samples from the other monitoring wells sampled.

## **BTEX and MTBE**

The laboratory reported benzene at a concentration of 160  $\mu$ g/L (150  $\mu$ g/L in the duplicate sample) and ethylbenzene at 4.3  $\mu$ g/L (4.5  $\mu$ g/L in the duplicate sample) in the groundwater sample from MW-4. The laboratory did not report any BTEX constituents above the reporting limits in any of the samples from the other monitoring wells sampled. The laboratory did not report any MTBE above the reporting limit in any of the samples submitted.

## **TEPHd and TEPHmo**

The laboratory reported concentrations above the reporting limit in three groundwater samples containing TEPHd; MW-4, MW-5, and MW-8A were reported to contain 92  $\mu$ g/L, 70  $\mu$ g/L, and 180  $\mu$ g/L, respectively. The laboratory noted that the chromatographic patterns did not resemble the standard in samples from MW-4 and MW-8A. The laboratory did not report TEPHmo above the reporting limits in any of the groundwater samples submitted.

## **GROUNDWATER FLOW DIRECTION**

BASELINE used the surveyed elevation of the top of each groundwater monitoring well casing and the measured depth to groundwater to calculate the groundwater elevation and flow direction. The groundwater elevation and product thickness data are summarized in Table 2. Product thickness is discussed in more detail below. Groundwater contours are presented on Figure 4. The groundwater flow direction at the time of measurement was towards the north at magnitude of 0.008 feet/foot. Historical groundwater and product levels for 2277 Seventh Street are included in Appendix C, Table C-1.

## QUALITY ANALYSIS AND QUALITY CONTROL

BASELINE reviewed the laboratory data for completeness and accuracy. All of the laboratory quality assurance and quality control ("QA/QC") goals were met.

BASELINE collected a duplicate groundwater sample (MW-4Dup) from monitoring well MW-4. The laboratory reported concentrations of TPHg, TEPHd, benzene, and ethylbenzene in both samples. The relative percent difference ("RPD") between the original and the duplicate sample was five percent, eight percent, six, and five percent for TPHg, TEPHd, benzene, and ethylbenzene, respectively:

TPHg RPD	560-590 /[(560+590)/2] = 5%
TEPHd RPD	92-100 /[92+100/2] = 8%
Benzene RPD	160-150 /[160+150/2] = 6%

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Ethylbenzene RPD |4.3-4.5|/[4.3+4.5/2] = 5%

The U.S. Environmental Protection Agency considers an RPD of less than 25 percent acceptable for field duplicate water samples.<sup>5</sup>

Prior to initiating field activities BASELINE prepared a trip blank ("QCTB") by placing laboratory prepared distilled water into appropriate bottle ware. The QCTB was placed inside the chilled cooler and accompanied the samples throughout transit to the laboratory. The laboratory did not report any TPHg, TEPHd, TEPHmo, BTEX, or MTBE in the QCTB, indicating that the groundwater samples were not compromised from sample preservation, transportation, storage, and analysis.

BASELINE also prepared an equipment blank ("QCEB") using laboratory prepared distilled water and the same procedures used to collect groundwater samples. The laboratory did not report any TPHg, TEPHd, TEPHmo, BTEX, or MTBE in QCTB, indicating that the sampling procedure did not result in cross-contamination of the samples.

Based on the above QA/QC evaluation, BASELINE considers the data collected during the first semi-annual 2006 groundwater monitoring event valid and representative of Site conditions.

## PRODUCT RECOVERY SYSTEM SUMMARY

The Port installed the Free Product Recovery ("FPR") system at the Harbor Facilities Complex in 2004 in accordance with the approved remedial action plan.<sup>6</sup> The FPR system includes nine recovery wells, RW-1 through RW-9 (Figure 2). The Port installed a utility box around each recovery well wellhead, which includes plumbing for the airline, product discharge line, and vacuum line. Five of the recovery wells (RW-3, RW-4, RW-6, RW-7 and RW-8) are equipped with air-actuated skimmer pumps manufactured by Xitech Instruments, Inc. A programmable controller controls the operation of the skimmer pumps. The frequency and duration that each skimmer pump runs is set by the programmable controller (Table 3). The skimmers discharges recovered product into a 500-gallon concrete encased aboveground storage tank ("convault") equipped with primary and secondary containment. The convault is also equipped with a sensor that activates a warning light and shuts off air supply to the skimmers if the tank is full.

BASELINE measured the product level in the recovery wells and checked the position of the pumps in the wells. BASELINE adjusted the skimmer pumps depth, changed filters, or replaced pumps, as necessary. Adjustments were made to the frequency and duration of operation for each skimmer (Table 3). BASELINE also performed miscellaneous maintenance duties; the activities performed and the results of product measurements are summarized in Table 4. The remediation system has recovered approximately 65 gallons of product since operation commenced at the end of 2004.

<sup>&</sup>lt;sup>5</sup> US Environmental Protection Agency, 2001, *Training Course For CLP, Organic Data Validation*.

<sup>&</sup>lt;sup>6</sup> Innovative Technical Solutions, Inc., 2002, Additional Site Characterization and Remedial Action Plan for 2225 and 2277 Seventh Street, Oakland, California, May.

## **PRODUCT THICKNESS**

BASELINE measured product thickness in monitoring wells MW-1 and MW-3 during groundwater monitoring on 28 July 2006. Product thickness was measured in MW-1 at 0.47 foot (up from 0.29 foot in March 2006) and in MW-3 at 0.02 foot (down significantly from 0.62 in March 2006) (Table 2).

## **CONCLUSIONS AND RECOMMENDATIONS**

The results from the first semi-annual 2006 monitoring event indicate that the petroleum hydrocarbon plume is stable; the concentrations of dissolved petroleum hydrocarbons and associated compounds are within the historical ranges. Free-phase product was confined to the wells that historically contained free product. The low levels of TPHg present appear to be confined to MW-4. Low concentrations of TEPHd reported in the groundwater samples from MW-4 and MW-8A appear to be aged and weathered, as the chromatograms did not match the diesel standard. The next groundwater sampling will be performed on November/December 2006.

While the TPHg concentration in MW-4 did not decrease relative to the reported level in the first quarter monitoring event, DO measurements indicate the ORC successfully increased the DO concentration in the well and use of the ORC should continue in order to obtain more data to evaluate its impact. However, the Port is in the process of raising the monitoring well wellheads to match the finish grade elevation for a portion of the Maritime Support Center and BASELINE will not reinstall the ORC in MW-4 until construction in the surrounding area is complete.

Between 31 July and 4 August 2006, BASELINE performed a vacuum pilot test to evaluate whether a low vacuum applied to the recovery wells will increase the product recovery rate. The results of the pilot test will be reported in a separate letter to the Port and ACHCS.

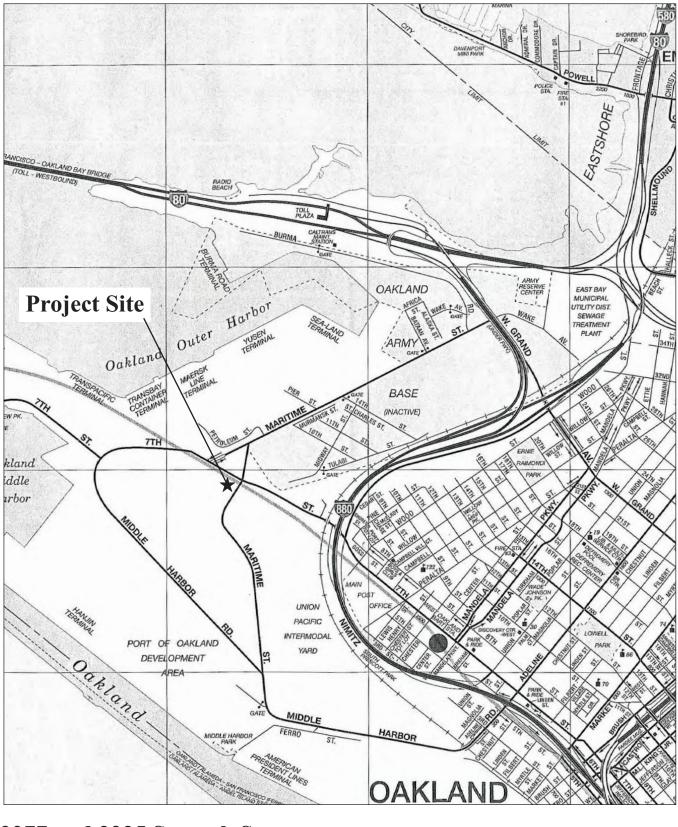
## LIMITATIONS

The conclusions presented in this report are professional opinions based on the indicated data described in this report. They are intended only for the purpose, site, and project indicated. Opinions and recommendations presented herein apply to site conditions existing at the time of our study. Changes in the conditions of the subject property can occur with time, because of natural processes or the works of man, on the subject sites or on adjacent properties. Changes in applicable standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly, the findings of this report may be invalidated, wholly or in part, by changes beyond our control.

**FIGURES** 

## **REGIONAL LOCATION**

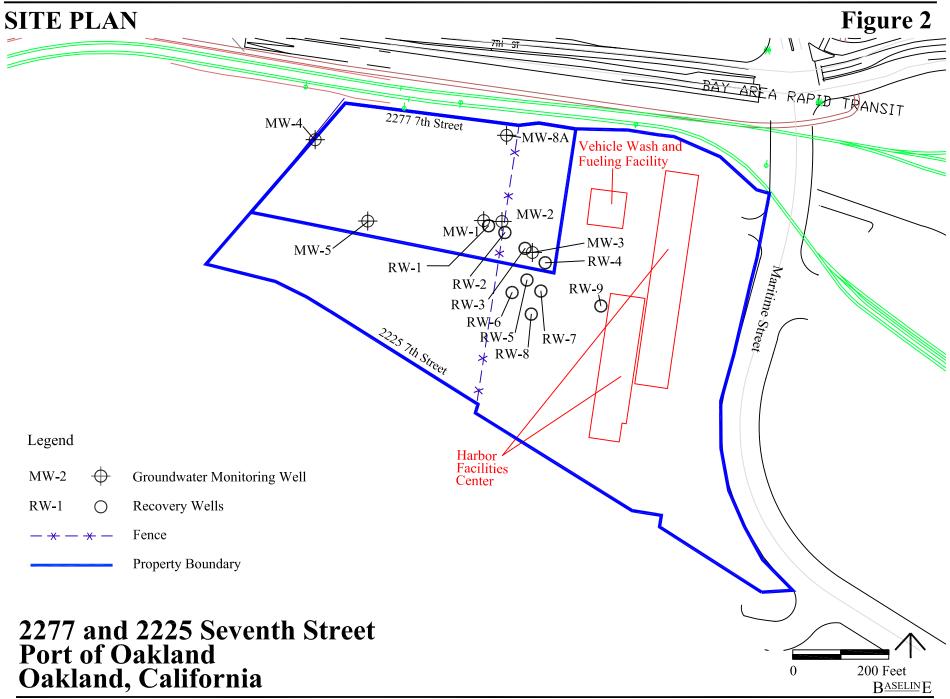
## Figure 1



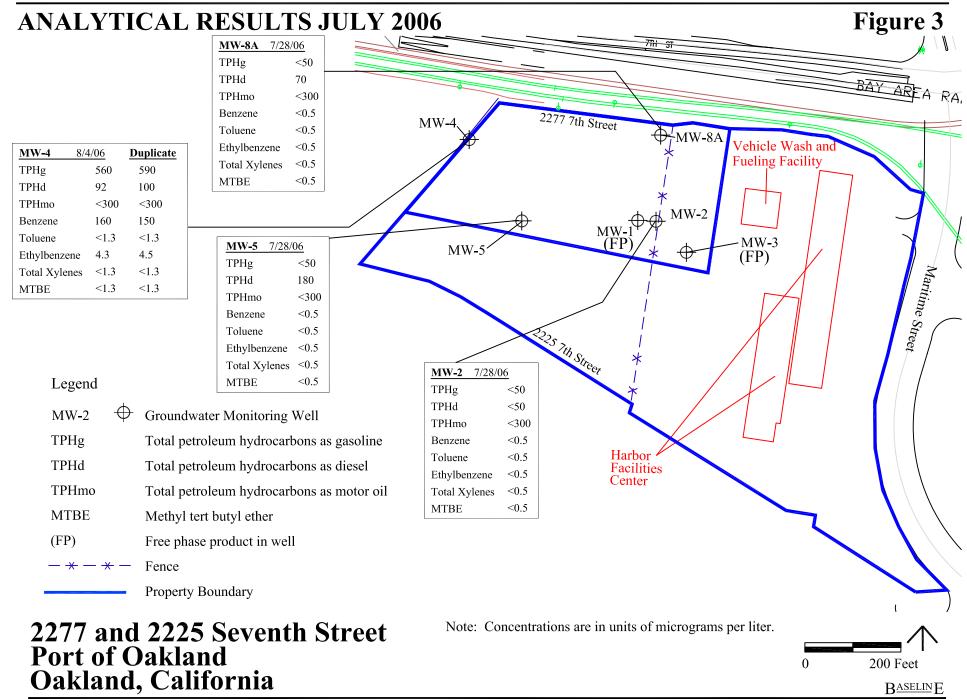
## 2277 and 2225 Seventh Street Port of Oakland Oakland, California



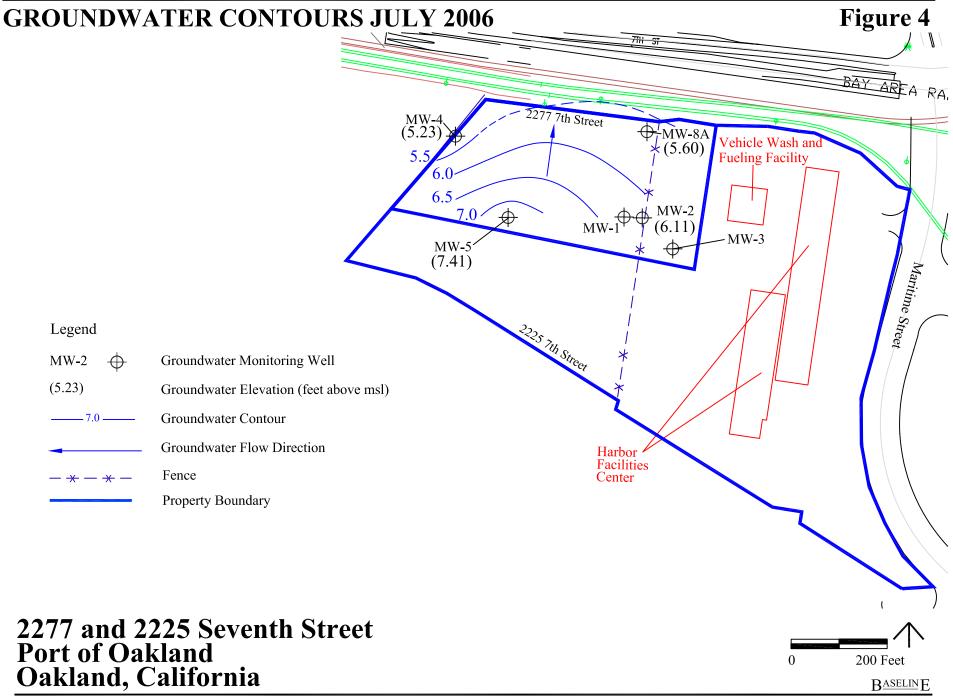
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TABLES

#### TABLE 1: Groundwater Analytical Results - July 2006 (µg/L) Port of Oakland Harbor Facilities Center 2277 and 2225 7th Street, Oakland, California

							Ethyl-	Total	
Sample ID	Date	TPHg	TEPHd	TEPHmo	Benzene	Toluene	benzene	Xylenes	MTBE
MW-2	07/28/06	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
MW-4	08/04/06	560	92 *	<300	160	<1.3	4.3	<1.3	<1.3
MW-4dup	08/04/06	590	100 *	<300	150	<1.3	4.5	<1.3	<1.3
MW-5	07/28/06	<50	180	<300	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-8A	07/28/06	<50	70 *	<300	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
QCEB	07/28/06	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
QCTB	07/28/06	<50	<50	<300	< 0.5	< 0.5	< 0.5	<0.5	<0.5

Notes:

See Figure 2 for monitoring well locations.

 $\mu g/L = micrograms$  per liter.

TPHg = total petroleum hydrocarbons in gasoline range.

TEPHd = total petroleum hydrocarbons in diesel range.

TEPHmo = total petroleum hydrocarbons in motor oil range.

MTBE = methyl-tert butyl ether

QCEB = equipment blank quality control sample.

QCTB = trip blank quality control sample.

<xx = not detected by the laboratory above the reporting limit, the value following the less than sign.

**Bold** indicates the analyte was reported above the laboratory reporting limit.

\* Sample exhibits a chromatographic pattern, which does not resemble the standard.

## TABLE 2: Groundwater Elevation Data - March 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

Monitoring Well	Date Measured	Top of Casing Elevation <sup>1</sup> (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation <sup>1</sup> (feet)
MW-1	7/28/2006	14.14	7.88	8.35	0.47	NC
MW-2	7/28/2006	16.96	NP	10.85		6.11
MW-3	7/28/2006	16.18	9.81	9.83	0.02	NC
<b>MW-4</b>	7/28/2006	13.15	NP	7.92		5.23
MW-5	7/28/2006	13.49	NP	6.08		7.41
MW-8A	7/28/2006	12.94	NP	7.34		6.65

Notes:

See Figure 2 for monitoring well locations.

NP = no product detected with the interface probe.

NC = not calculated due to the presence of free-phase product in the well.

-- = no measurable product in the well.

btc = below top of the well casing.

<sup>1</sup> Elevation data relative to Port of Oakland datum (3.202 feet below sea level datum of 1929, NGVD 29).

## Table 3: Free Product Recovery System Settings - First Half of 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

Recovery	1/1/06 to 2/3/0	6 <sup>1</sup>	2/3/06 to 6/27	//06	6/27/06 to	3/31/06
Well	Frequency	Time	Frequency	Time	Frequency	Time
RW-1	NO	NO	NO	NO	NO	NO
RW-2	NO	NO	NO	NO	NO	NO
RW-3	Once every two weeks	1:30	Once a day	0:05	Twice a day	2:00
RW-4	Once every two weeks	0:30	Once every four days	0.02	NO	NO
RW-5	NO	NO	NO	NO	NO	NO
RW-6	Once every two weeks	1:00	Once every four days	0.02	Once a week	1:00
RW-7	Once every two weeks	0:30	Once every four days	0.02	Once a week	1:00
RW-8	Once every two weeks	0:30	Once every four days	0.02	Once a week	1:00

Notes:

See Figure 2 for recovery well locations.

Frequency = the frequency with which the skimmer pump operates.

Duration = the length of time the skimmer pumps operates each time it is activated.

NO = not operating, no measurable product in the recovery well.

<sup>1</sup> BASELINE'S initial site visit was on 3 February 2006, prior to that time the system was operated by Treadwell and Rollo, Inc.

These setting represent the operating condition observed at that time.

Site Visit Date:2	2/3/2006				
	Depth to	Depth to	Product	Product	
	Product	Water	Thickness	Volume	
Recovery Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1					Silt grading activities being performed on-site so did not check this vault
RW-2	None	7.66			No pump
RW-3	8.35	8.70	0.35	0.06	
					Air inlet and exhaust tubing disconnected from pump, significant water in vault (1/2 full), lots
RW-4	7.73	7.75	0.02	0.003	of biogrowth on outside of pump
RW-5	None	6.88	NA	NA	No cap and no pump
RW-6	7.35	7.39	0.04	0.01	Pumping but looks like only water, vault 1/2 full of water.
RW-7	7.02	7.09	0.07	0.01	Pumping but looks like only water.
RW-8	7.92	8.00	0.08	0.01	Pumping but no product in line, vault 1/2 full of water.
RW-9	None	9.21	NA	NA	No pump
Depth of product	in convault		0.11	feet	
Approximate vol	ume recovered	d	29	gallons	

Site Visit Date:2	2/8/2006				
	Depth to	Depth to	Product	Product	
	Product	Water	Thickness	Volume	
Recovery Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1	None	6.4	NA	NA	Pulled pump out, put cap on well.
RW-2			NA	NA	
RW-3	8.50	8.80	0.3	0.05	Kinked discharge line, put piece of 3/4-inch hose around the tubing to provide support.
RW-4	7.74	7.76	0.02	0.003	Exhaust valve stuck open, put back pressure on valve and it began working.
RW-5			NA	NA	Put cap on well
RW-6	7.26	7.33	0.07	0.01	Pumping but looks like only water, vault 1/2 full of water.
RW-7	6.94	7.01	0.07	0.01	
RW-8	7.68	7.70	0.02	0.00	Exhaust valve stuck open, put back pressure on valve and it began working.
RW-9			NA	NA	Put cap on well
Depth of product	in convault		0.11 f	eet	
Approximate vol	ume recovered	d	29 g	gallons	

Site Visit Date:3	3/3/2006				
	Depth to	Depth to	Product	Product	
	Product	Water	Thickness	Volume	
Recovery Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1			NA	NA	
RW-2			NA	NA	
RW-3	8.15	8.16	0.01	0.00	
RW-4	7.12	7.13	0.01	0.002	
RW-5			NA	NA	
RW-6	7.37	7.41	0.04	0.01	
RW-7	6.95	7.04	0.09	0.01	
RW-8	7.71	7.80	0.09	0.01	
RW-9			NA	NA	
Depth of product Approximate vol		d	0.12 31	feet gallons	
Site Visit Date:3	3/10/2006				
	Depth to	Depth to	Product	Product	

	Depth to	Depth to	Product	Product	
	Product	Water	Thickness	Volume	
Recovery Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1			NA	NA	
RW-2			NA	NA	
RW-3	7.90	7.92	0.02	0.00	Replace tubing with more flexible tube to reduce kinking
RW-4			NA	NA	
RW-5			NA	NA	
RW-6	7.14	7.15	0.01	0.00	
RW-7			NA	NA	
RW-8			NA	NA	
RW-9			NA	NA	
Depth of product	t in convault		0.12	feet	
Approximate vol	ume recovere	d	31	gallons	

Site Visit Date:3	3/22/2006				
	Depth to	Depth to	Product	Product	
	Product	Water	Thickness	Volume	
Recovery Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1			NA	NA	
RW-2			NA	NA	
RW-3	8.13	8.14	0.01	0.00	
RW-4	7.09	7.10	0.01	0.002	
RW-5			NA	NA	
RW-6	7.05	7.06	0.01	0.00	Replace tubing with more flexible tube to reduce kinking.
RW-7	6.70	6.71	0.01	0.00	
RW-8	None	7.43	NA	NA	
RW-9			NA	NA	
Depth of product Approximate vol		d	0.14 37	feet gallons	
Site Visit Date:3	3/22/2006				
	Depth to	Depth to	Product	Product	

	Depth to	Depth to	Product	Product	
	Product	Water	Thickness	Volume	
Recovery Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1			NA	NA	
RW-2			NA	NA	
RW-3	8.13	8.14	0.01	0.00	
RW-4	7.09	7.10	0.01	0.002	
RW-5			NA	NA	
RW-6	7.05	7.06	0.01	0.00	Replace tubing with more flexible tube to reduce kinking.
RW-7	6.70	6.71	0.01	0.00	
RW-8	None	7.43	NA	NA	
RW-9			NA	NA	
Depth of product	in convault		0.14	feet	
Approximate vol	ume recovere	d	37	gallons	

Date: 4/4/06					
	Depth to	Depth to	Product	Product	
Recovery Well	Product	Water	Thickness	Volume	Comments:
	feet	feet	feet	gallons	
RW-1					
RW-2					
RW-3	6.94	6.95	0.01		Utility box over half full of runoff water, water dripping inside well from leaking vacuum pipe
RW-4			NA	NA	Utility box full of runoff water
RW-5					
RW-6	6.84	6.85	0.01	0.00	
RW-7	6.44	6.45	0.01	0.00	
RW-8	None	7.35			
RW-9					
Depth of product Approximate vol		d	0.14 37	feet gallons	
		d			
Approximate vol	ume recovered		37	gallons	
Approximate vol Date: 4/7/06	ume recovered	Depth to	37 Product	gallons Product	
Approximate vol	ume recovered Depth to Product	Depth to Water	37 Product Thickness	gallons Product Volume	Comments:
Approximate vol Date: 4/7/06 Recovery Well	Depth to Product feet	Depth to	37 Product Thickness feet	gallons Product	Comments:
Approximate vol Date: 4/7/06 Recovery Well RW-1	ume recovered Depth to Product	Depth to Water	37 Product Thickness	gallons Product Volume	Comments:
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2	Depth to Product feet 	Depth to Water feet 	Product Thickness feet 	gallons Product Volume gallons	
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3	Depth to Product feet  7.38	Depth to Water feet  7.39	Product Thickness feet  0.01	gallons Product Volume gallons 0.00	Installed temporary rubber seal around utility box lid to reduce surface water intrusion
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4	Depth to Product feet 	Depth to Water feet 	Product Thickness feet 	gallons Product Volume gallons 0.00	
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4 RW-5	Depth to Product feet  7.38 6.35 	Depth to Water feet  7.39 6.37	Product Thickness feet  0.01 0.02 	gallons Product Volume gallons 0.00 0.003	Installed temporary rubber seal around utility box lid to reduce surface water intrusion
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4 RW-5 RW-6	Depth to Product feet  7.38 6.35  6.80	Depth to Water feet  7.39 6.37  6.81	37 Product Thickness feet  0.01 0.02  0.01	gallons Product Volume gallons 0.00 0.003 0.00	Installed temporary rubber seal around utility box lid to reduce surface water intrusion
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4 RW-5 RW-6 RW-7	Depth to Product feet  7.38 6.35  6.80 6.40	Depth to Water feet  7.39 6.37  6.81 6.41	Product Thickness feet  0.01 0.02 	gallons Product Volume gallons 0.00 0.003	Installed temporary rubber seal around utility box lid to reduce surface water intrusion
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4 RW-5 RW-6	Depth to Product feet  7.38 6.35  6.80	Depth to Water feet  7.39 6.37  6.81	37 Product Thickness feet  0.01 0.02  0.01	gallons Product Volume gallons 0.00 0.003 0.00	Installed temporary rubber seal around utility box lid to reduce surface water intrusion
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4 RW-5 RW-6 RW-7 RW-8	Depth to Product feet  7.38 6.35  6.80 6.40	Depth to Water feet  7.39 6.37  6.81 6.41 7.22	37 Product Thickness feet  0.01 0.02  0.01 0.01	gallons Product Volume gallons 0.000 0.003 0.000 0.000 0.000 0.000 0.000	Installed temporary rubber seal around utility box lid to reduce surface water intrusion
Approximate vol Date: 4/7/06 Recovery Well RW-1 RW-2 RW-3 RW-4 RW-5 RW-6 RW-7 RW-8	Depth to Product feet  7.38 6.35  6.80 6.40 None 	Depth to Water feet  7.39 6.37  6.81 6.41 7.22	37 Product Thickness feet  0.01 0.02  0.01 0.01	gallons  Product Volume gallons 0.000 0.003 0.000 0.000 0.000	Installed temporary rubber seal around utility box lid to reduce surface water intrusion

Date: 4/28/06									
	Depth to	Depth to	Product	Product					
Recovery Well	Product	Water	Thickness	Volume	Comments:				
	feet	feet	feet	gallons					
RW-1									
RW-2									
RW-3	8.09	8.10	0.01	0.00					
RW-4	6.75	6.75	0	0.000					
RW-5									
RW-6	6.90	6.90	0		Some water in vault. Water in discharge line, replaced pump with spare.				
RW-7	6.50	6.50	0	0.00					
RW-8	7.27	7.27							
RW-9									
Approximate vol	ume recovered	1	39	gallons					
Date: 4/23/06			Π						
		D. I.	<b>D</b>						
D 11	Depth to	Depth to	Product	Product					
Recovery Well	Product	Water	Thickness	Volume	Comments:				
RW-1	feet	feet	feet	gallons					
RW-1 RW-2									
RW-2 RW-3	8.85	8.97	0.12	0.02					
	0.05								
RW-4									
RW-4 RW-5	7.52	7.52	0	0.000					
RW-5	7.52	7.52	0 	0.000					
RW-5 RW-6	7.52  7.25	7.52  7.80	0  0.55	0.000  0.09					
RW-5 RW-6 RW-7	7.52  7.25 6.85	7.52  7.80 6.86	0 	0.000					
RW-5           RW-6           RW-7           RW-8	7.52  7.25	7.52  7.80	0  0.55	0.000  0.09 0.00					
RW-5 RW-6 RW-7	7.52  7.25 6.85 7.63	7.52  7.80 6.86 7.63	0  0.55 0.01	0.000 0.09 0.00					
RW-5 RW-6 RW-7 RW-8	7.52  7.25 6.85 7.63 	7.52  7.80 6.86 7.63	0  0.55 0.01	0.000					

Date: 6/6/06										
	D 1	<b>D</b> 1	<b>D</b> 1 .							
	Depth to	Depth to	Product	Product						
Recovery Well	Product	Water	Thickness		Comments:					
	feet	feet	feet	gallons						
RW-1										
RW-2										
RW-3	9.05	9.16	0.11		Removed all product in well then tuned off pump to RW-3 to do product recovery test.					
RW-4	7.74	7.75	0.01	0.002						
RW-5										
RW-6	7.32	7.69	0.37	0.06	H <sub>2</sub> O in product line, turned on pump, cleaned filter w/pressure washer, reinstalled filter.					
					Observed product and H <sub>2</sub> O in line, turned pump on blowing bubbles. Washed off filter and					
RW-7		6.95			reinstalled with same results. Replaced pump with spare.					
RW-8		7.70								
RW-9										
Depth of product			0.17							
Approximate vol	lume recovere	d	45	gallons						
Date: 6/27/06										
	<b>D</b>		<b>D</b>							
	Depth to	Depth to	Product	Product						
Recovery Well	Product	Water	Thickness		Comments:					
	feet	feet	feet	gallons						
RW-1										
RW-2										

						and the first firs
	RW-9					
I	Depth of product in convault		0.25	feet		
1	Approximate volume recovered		65	gallons		

0.00 Lowered pump.

-- Lowered pump.

0.00 Slowed down pump rate.

---

-- No product, left inactive.

RW-3

RW-4

RW-5

RW-6

RW-7

RW-8

9.29

--

--

7.53

7.11

--

9.30

8.07

7.62

7.12

7.87

--

0.01

--

--

0.09

0.01

0.01 Pumping water, replaced filter but did not work,, replaced pump with spare.

Date: 7/31/06									
	Depth to	Depth to	Product	Product					
Recovery Well	Product	Water	Thickness	Volume	Comments:				
	feet	feet	feet	gallons					
RW-1									
RW-2									
RW-3	9.64	9.68	0.04	0.01	Began pilot test by applying a low vacuum to well head.				
RW-4									
RW-5									
RW-6		7.74			Began pilot test by applying a low vacuum to well head.				
RW-7									
RW-8									
RW-9									
Depth of product			0.25	feet					
Approximate vol	ume recovere	d	65	gallons					

Notes:

See Figure 2 for recovery well locations.

-- = not measured

NA = not applicable

APPENDIX A

**GROUNDWATER SAMPLING FORMS** 

Project No. Project name: Location: Recorded by: Weather: Precip. in past 5 days <sup>1</sup> (inches): Water Level Instrument:		and	Filter pack in TOC elevatio om TOC (feet):	r (inches): rval bgs (feet): terval bgs (feet): n (feet): 8.35	Date: Time: Time:	7/28/2006 15.5 2 5.5-15.5 4.5-15.5 14.14 10:22 10:22					
<b>VOLUME OF WATER TO BE REMOVED</b> $\begin{bmatrix} ( ft) - ( ft) \end{bmatrix} x \ 0.083 \ ft)^2 x \ \pi x \ 7.48 \ gal/ft^3 = \underline{\qquad} gallons in one casing volume well depth well level well radius$											
CALIBRATION Calibration Standard: Before Purging: After Puging:		Temp (°C)	рН	NTU	E C (µmho/cm)						
FIELD MEASUREMEN	ITS										
Time	Temp (°C)	рН	E C (µmho/cm)	Cumulative Gallons Removed	Odor	NTU					
	roduct level only, no gr	oundwater sampl	e collected due	-							
Appearance of sample: Duplicate/blank number: Purge method: Sampling equipment:				Time: Time: VOA attachment:							
Sample containers: Sample analyses: Decontamination method											

<sup>1</sup> Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No.	Y5395-02		Well No.:	MW-2	Date:	7/28/2006
Project name:	Harbor Facilities	Center	Depth of well	from TOC (feet):		18.1
Location:	Port of Oakland		Well diameter	(inches):	-	2
	2277 7th Street, C	Dakland	Screened inter	val bgs (feet):	-	8.4-18.4
Recorded by:	RMR		Filter pack into	erval bgs (feet):	-	7.4-18.4
-	Overcast, afternoo	on sun	TOC elevation	-	-	16.96
Precip. in past 5 days <sup>1</sup>					-	
	None	Water Level fr	om TOC (feet):	10.85	Time:	10:12
. ,	Dual-phase			10.05		10.12
	interface probe					
Water Level Instrument:	-	Product level fr	om TOC (feet):	None	Time:	10:12
				Trone	-	10.12
VOLUME OF WATER	TO BE REMOVE	D				
(18.10 ft	-10.85 ft)	x $(0.083 \text{ ft})^2 \text{ x } \pi$	x 7.48 $gal/ft^3 =$	1.2	gallons in one ca	using volum
well depth	water level	well radius	-		_	
CALIBRATION		Temp			EC	
	Time	(°C)	pН	NTU	E C (µmho/cm)	
Calibration Standard:	Thire		<b>7.00</b>	50	(µmilo/cm) 1,000	
	10:45	18.9	7.00	50 50	1,000	
Before Purging:	10:43	26.0	7.00	48.4		
After Puging:	14:24	26.0	7.40	48.4	1,027	
FIELD MEASUREMEN	TS					
	Temp		EC	Cumulative		
Time	(°C)	pН	(µmho/cm)	Gallons Removed		NTU
13:10	20.5	7.7	1,328	1	None observed	3.0
13:17	20.1	7.51	1,430	2	None observed	2.3
13:26	19.8	7.56	1,474	3	None observed	2.1
13:45	20.7	7.68	1,496	4	None observed	5.5
Appearance of sample:	Clear			Time		
Duplicate/blank number:	None			Time:	NA	
Purge method:		with polyethylene a	nd silicon tubing			
Sampling equipment:	Same as purge e	<u> </u>		VOA attachment	None	
Sample containers:	3 VOAs, 2-liter	amber				
Sample analyses:	TPH-g,-d,-mo;	BTEX; & MTBE		Laboratory:	Curtis & Tom	okins
Decontamination method:	Alconox and wa	ater, DI water rinse		Rinsate disposal:	Stored onsite,	
				-	Port contractor	r to remove

<sup>1</sup> Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No. Project name: Location: Recorded by: Weather: Precip. in past 5 days <sup>1</sup> (inches): Water Level Instrument:	Dual-phase interface probe		Well No.:MW-3Depth of well bgs (feet):Well diameter (inches):Screened interval bgs (feet):Filter pack interval bgs (feet):TOC elevation (feet):om TOC (feet):9.83		Date:  Time: Time:	7/28/2006 17.5 2 7.5-17.5 6.5-17.5 16.18 1:00
VOLUME OF WATER		3				
[( ft) - ( well depth well le		t x 7.48 gal/ft <sup>°</sup> =	gallo	ons in one casing volun	ne	
CALIBRATION Calibration Standard: Before Purging: After Puging:		Temp (°C)	рН	NTU	E C (µmho/cm)	
	ITS					
Time	Temp (°C)	рН	E C (µmho/cm)	Cumulative Gallons Removed	Odor	NTU
Measured product level o	nly, no groundwater sa	mple collected d	ue to the presen	ice of free-phase produ	ict.	
Appearance of sample: Duplicate/blank number:				Time: Time:		
Purge method: Sampling equipment: Sample containers:				VOA attachment:		
Sample analyses: Decontamination method	: Alconox and water,	DI water rinse		Laboratory: Rinsate disposal:		

<sup>1</sup> Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No.	Y5395-02		Well No.	: MW-4	Date:	8/4/2006	
Project name:	Harbor Facilities C	Penter		ll from TOC (feet):	Date.	18.8	
Location:	Port of Oakland		Well diamete	, ,	-	2	
Location.	2277 7th Street, O	akland		erval bgs (feet):	-	8.0-18.0	
Recorded by:	RMR	akiana		iterval bgs (feet):	-	7.0-18.0	
Weather:	Sunny and clear		TOC elevation		-	13.15	
	Sumry and creat				-	13.15	
Precip. in past 5 days <sup>1</sup>	0			7.02	Т.	0.22	7/20/06
(inches):	0	water Level fr	rom TOC (feet)	: 7.92	Time:	9:23	7/28/06
	Dual-phase						
W	interface probe	D. 1. (110		N	<b>T</b> .	0.22	7/20/06
Water Level Instrument:	(Solinst)	Product level fr	rom TOC (feet)	: None	Time:	9:23	7/28/06
VOLUME OF WATER	TO BE REMOVE	D					
(18.79 ft	-7.92 ft)	x $(0.083 \text{ ft})^2 \text{ x } \pi$	$x 7.48 \text{ gal/ft}^3 =$	= 1.8	gallons in one ca	sing volume	
well depth	,	well radius	C			U	
		T					
CALIBRATION	<b>T</b> .	Temp			EC	DC	
~ ~	Time	(°C)	pH	NTU	(µmho/cm)	DO	
Calibration Standard:			7	50	1,000	100%	
Before Purging:		19.3	7.02	50.9	1,001	99.60%	
After Puging:	: 11:03	27.2	7.3	51.4	1,031	72.00%	
FIELD MEASUREMEN	NTS						
	Temp		EC	Cumulative			DO
Time	(°C)	рН	(µmho/cm)	Gallons Removed	Odor	NTU	(mg/L)
Removed silty/sand sedir 7/28/2006 9:25	nent from the botton	m of well.					7.38
8/4/2006 9:56	20.9	7.22	1,320	2	None observed	107	0.51
10:06	20.8	7.26	1,371	3	None observed	27.5	0.51
10:20	21.1	7.26	1,386	4	None observed	11.5	0.24
10:30	20.8	7.26	1,391	6	None observed	7.8	0.15
10:35	20.8	7.26	1,392	7	None observed	3.2	0.12
Appearance of sample:	Clear			Time:	10:37		
Duplicate/blank number:				Time:	10:45		
Purge method:		with polyethylene a	and silicon tubir	- T			
Sampling equipment:	Same as purge e			VOA attachment:	None		
Sample containers:	3 VOAs, 2-liter			_			
Sample analyses:	TPH-g,-d,-mo; E			Laboratory:		okins	
Description of a model of	Alconox and water, DI water rinse			Rinsate disposal:	Stored onsite,		
Decontamination method	. AICOHOX allu wa	iei, Di watei mise		Killsate ulsposal.	Port contractor		

<sup>1</sup> Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No.	Y5395-02		Well No.:	MW-5	Date:	7/28/2006
Project name:	Harbor Facilities G	Center	Depth of well	from TOC (feet):	_	18.4
Location:	Port of Oakland		Well diameter		_	2
	2277 7th Street, O	akland	Screened inter	val bgs (feet):	_	8.0-18.0
Recorded by:	RMR			erval bgs (feet):	_	7.0-18.0
Weather:	Overcast, afternoo	on sun	TOC elevation	n (feet):	_	13.49
Precip. in past 5 days <sup>1</sup>						
(inches):	None	Water Level fr	om TOC (feet):	6.08	Time:	9:56
	Dual-phase	_	-			
	interface probe					
Water Level Instrument:	(Solinst)	Product level fr	om TOC (feet):	None	Time:	9:56
VOLUME OF WATER	TO BE REMOVE	D				
(18.35 ft	-6.08 ft)	x $(0.083 \text{ ft})^2 \text{ x } \pi$	x 7.48 gal/ft <sup>3</sup> =	2.0	gallons in one ca	sing volume
well depth	<i>'</i>	well radius	<u> </u>		_0	U
CALIBRATION		Temp			EC	
OALIBRATION	Time	(°C)	pH	NTU	(µmho/cm)	
	Time	( 0)	•		•	
Calibration Standard:			7.00	50	1,000	
Before Purging:	10:45	18.9	7.00	50	1,000	
After Puging:	14:24	26.0	7.4	48.4	1,027	
FIELD MEASUREMEN	ITS					
	Temp		EC	Cumulative		
Time	(° <b>C</b> )	pН	(µmho/cm)	<b>Gallons Removed</b>	Odor	NTU
Removed silty/sand sedin	nent from the botto	m of well, some clay	below sand.			
10:54	18.8	7.28	2,108	2.5	None observed	27.9
11:06	18.7	7.33	2,217	4	None observed	12.4
11:18	18.6	7.33	2,130	6	None observed	4.5
11:28	18.6	7.34	2,232	7	None observed	3.7
Appearance of sample:	Clear			Time:	11:33	
Duplicate/blank number:	None			Time:		
Purge method:		with polyethylene a	nd silicon tubing			
Sampling equipment:	Same as purge e	* * *	···· c	VOA attachment:	None	
Sample containers:	3 VOAs, 2-liter	<u></u>			·	
Sample analyses:		BTEX; & MTBE		Laboratory:	Curtis & Tomp	okins
Decontamination method		ter, DI water rinse		Rinsate disposal:	-	
				r i i i i i i i i i i i i i i i i i i i	Port contractor	

<sup>1</sup> Source: Oakland Fire Service Station "ONO".

TOC = top of casing

bgs = below ground surface

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Project No.	Y5395-02		Well No.:	MW-8A	Date:	7/28/2006
Project name:	Harbor Facilities C	Center	Depth of well	from TOC (feet):		20.6
Location:	Port of Oakland		Well diameter	(inches):	-	2
	2277 7th Street, O	akland	Screened inter	val bgs (feet):	-	5.0-20.0
Recorded by:	RMR		Filter pack int	erval bgs (feet):	_	4.0-20.8
Weather:	Overcast, afternoo	n sun	TOC elevation	n (feet):	_	12.94
Precip. in past 5 days <sup>1</sup>						
(inches):	None	Water Level fr	om TOC (feet):	7.34	Time:	9:51
	Dual-phase	_				
	interface probe					
Water Level Instrument:	(Solinst)	Product level fr	om TOC (feet):	None	Time:	9:51
VOLUME OF WATER	TO BE REMOVE	D				
(20 55 ft	-7.34 ft)	x $(0.083 \text{ ft})^2 \text{ x } \pi$	x 7.48 gal/ft <sup>3</sup> =	2.2	gallons in one ca	sing volume
well depth	,	well radius		2.2		ising volume
CALIBRATION		Tama			EC	
CALIBRATION	Time	Temp (°C)	pН	NTU	E C (µmho/cm)	
	Time	$(\mathbf{C})$	-		•	
Calibration Standard:			7.00	50	1,000	
Before Purging:	10:45	18.9	7.00	50	1,000	
After Puging:	14:24	26.0	7.40	48.4	1,027	
FIELD MEASUREMEN	TS					
	Temp		EC	Cumulative		
Time	(°C)	pН	(µmho/cm)	<b>Gallons Removed</b>	Odor	NTU
Sediment at bottom pump	ed out				None observed	
12:02	19.6	7.56	2,393	1.5	None observed	14.6
12:10	19.6	7.56	2,400	2.5	None observed	12
12:16	19.6	7.56	2,431	3.5	None observed	8.2
12:26	19.5	7.55	2,432	5	None observed	5.4
12:36	19.5	7.55	2,437	6.5	None observed	3.8
Appearance of sample:	Clear			Time:	12:41	
Duplicate/blank number:				Time:		
Purge method:	Peristaltic pump	with polyethylene a	nd silicon tubing	5		
Sampling equipment:	Same as purge e	quipment		VOA attachment:	None	
Sample containers:	3 VOAs, 2-liter	amber				
Sample analyses:	TPH-g,-d,-mo; E			Laboratory:		okins
Decontamination method	Alconox and wa	ter, DI water rinse		Rinsate disposal:	Port contractor	•
Decontamination method	AICONOX and Wa	ier, Di water finse		Kinsate disposal:		

<sup>1</sup> Source: Oakland Fire Service Station "ONO".

TOC = top of casing

bgs = below ground surface

BASELINE • 5900 Hollis Street, Suite D • Emeryville, CA 94608 (510) 420–8686 • (510) 420-1707 **APPENDIX B** 

LABORATORY ANALYTICAL REPORT

#### **Quality Control Checklist** for Review of Laboratory Report

Job No.: Y5395-02

Site: Harbor Facility Complex

Laboratory: Curtis and Tompkins, Ltd.

### Laboratory Report No: 188411

BASELINE Review By: JGM

Report Date: 16 August 2006

	Yes	No	NA					
GENERAL QUESTIONS (Describe "no" responses below in "comments" section. Contact the laboratory, as required, for further explanation or action on Ano@ responses; document discussion in comments section.)								
1a. Does the report include a case narrative? (A case narrative MUST be prepared by the lab for all analytical work requested by BASELINE)	Х							
1b. Is the number of pages for the lab report as indicated on the case narrative/lab transmittal consistent with the number of pages that are included in report?	Х							
1c. Does the case narrative indicate which samples were analyzed by a subcontractor and the subcontractor=s name?			Х					
1d. Does the case narrative summarize subsequent requests not shown on the chain-of- custody (e.g., additional analyses requested, release of Ahold@ samples)?			X					
1e. Does the case narrative explain why requested analyses could not be performed by laboratory (e.g., insufficient sample)?			Х					
1f. Does the case narrative explain all problems with the QA/QC data as identified in the checklist (as applicable) ?	Х							
2a. Is the laboratory report format consistent and legible throughout the report?	Х							
2b. Are the sample and reported dates shown in the laboratory report correct?	Х							
3a. Does the lab report include the original chain-of-custody form?	Х							
3b. Were all samples appropriately analyzed as requested on the chain-of-custody form?	X							
4. Was the lab report signed and dated as being reviewed by the laboratory director, QA manager, or other appropriate personnel? (Some lab reports have signature spaces for each page). (This requirement also applies to any analyses subcontracted out by the laboratory)	Х							
5a. Are preparation methods, cleanup methods (if applicable), and laboratory methods indicated for all analyses?	Х							
5b. If additional analytes were requested as part of the reporting of the data for an analytical method, were these included in the lab report?			Х					
6. Are the units in the lab report provided for each analysis consistent	Х							

		Yes	No	NA
	throughout the report?			
7.	Are the detection limits (DL) appropriate based on the intended use of the data? (e.g., DL below applicable MCLs for water quality issues?)	X		
8a.	Are detection limits appropriate based on the analysis performed? (i.e., not elevated due to dilution effects)	Х		
8b.	If no, is an explanation provided by the laboratory?			X
9a.	Were the samples analyzed within the appropriate holding time? (generally 2 weeks for volatiles, and up to 6 months for total metals)	Х		
9b.	If no, was it flagged in the report?			X
10.	If samples were composited prior to analysis, does the lab report indicate which samples were composited for each analysis?	Х		
11a.	Do the chromatograms confirm quantitative laboratory results? (petroleum hydrocarbons)	Х		
11b.	Is a standard chromatogram(s) included in the laboratory report?	Х		
11c.	Do the chromatograms confirm laboratory notes, if present (e.g., sample exhibits lighter hydrocarbon than standard)	Х		
12.	Are the results consistent with previous analytical results from the site? (If no, contact the lab and request review/reanalysis of data, as appropriate)	X		
13a.	REVISED LAB REPORTS ONLY. Is the revised lab report or revised pages to a lab report signed and dated as being reviewed by the laboratory director, QA manager, or other appropriate personnel?			х
13b.	REVISED LAB REPORTS ONLY. Does the case narrative indicate the date of revision and provide an explanation for the revision?			Х
13c.	REVISED LAB REPORTS ONLY. Does the revised lab report adequately address the problem(s) which triggered the need for a revision?			Х
13d.	REVISED LAB REPORTS ONLY. Are the data included in the revised report the same as data reported in the original report, except where the report was revised to correct incorrectly reported data?			Х
	<i>QC Questions</i> d/Laboratory Quality Control - Groundwater Analyses			
14.	Are field blanks reported as AND@? (groundwater samples) A field blank is a sample of DI water which is prepared in the field using the same collection and handling procedures as the other samples collected, and used to demonstrate that the sampling procedure has not contaminated the sample.			Х
15.	Are trip blanks reported as AND@? (groundwater samples/volatile analyses) A trip blank is a sample of contaminant-free matrix placed in an appropriate container by			X

		Yes	No	NA
the lab and transported with the field samples collected. Provides information regarding positive interference introduced during sample transport, storage, preservation, and analysis. The sample is NOT opened in the field.				
16. Are duplicate sample results consistent with the original sample? (groundwater samples) <i>Field duplicates consist of two independent samples collected at the sa sampling location during a single sampling event. Used to evaluate precision of the analytical data and sampling technique. (Differences between the duplicate and sample results may also be attributed to environmental variability).</i>	of			Х
<i>Batch Quality Control</i> (Samples are batched together by matrix [soil, water] and analyses requested. A batchever samples of the same matrix type, and is prepared using the same reagents, stand frame as the samples. QC samples are run with each batch to assess performance of process.)	dards, pr	ocedu	res, and	time
17. Do the sample batch numbers and corresponding laboratory QA/Q batch numbers match?	C	Х		
18a. Are method blanks (MB) for the analytical method(s) below the laboratory reporting limits? <i>Used to assess lab contamination and prevent false positive results.</i>		X		
18b. If no, is an explanation provided in the case narrative to validate the data?				Х
18c. Are analytes which may be considered laboratory contaminants reported below laboratory reporting limit? <i>Common lab contaminants include acetone, methyle chloride, diethylhexyl phthalate, and di-n-octyl phthalate.</i>		Х		
18d. If no, was the laboratory contacted to determine whether reported analyte could a potential laboratory contaminant and was an explanation included in the case narrative?	be			х
19. Are laboratory control samples (LCS) and LCS duplicate (LCSD) [a.k.a., Blank Spike (BS) and BS duplicates (BSD)] within laboratory reporting limits? Limits should be provided on the report. <i>LCS is a reagent blank spike with a representative selection of target analyte(s) and prepared in the same manner a the samples analyzed. The LCS should be spiked with the same analytes as the matrix spike (below). The LCS is free from interferences from the sample matri and demonstrates the ability of the lab instruments to recover the target analyte Accuracy (recovery information) is generally reported as % spike recovery; precision (reproducibility of results) between the LCS and LCSD is generally reported as the relative percent difference (RPD). LCS/LCSD can be run in addition to or in lieu of, matrix QC data.</i>	s us ix	X		
20a. Are the Matrix QC data (i.e., MS/MSD) within laboratory limits? Limits should provided on the lab report. <i>The lab selects a sample from the batch and analyze spike and a spike duplicate of that sample. Matrix QC data is used to obtain precision and accuracy information and is reported in the same manner as LCS/LCSD. If the MS/MSD fails, the results may still be considered valid if the and either the LCS/LCSD or BS/BSD is within the lab=s limits (failure is proba due to matrix interference).</i>	es a MB	x		

	Yes	No	NA
20b. If no, is the MB and either LCS/LCSD or BS/BSD within lab limits to validate the data?	Х		
Sample Quality Control			
21a. Are the surrogate spikes reported within the lab's acceptable recovery limits? A surrogate is a non-target analyte, which is similar in chemical structure to the analyte(s) being analyzed for, and which is not commonly found in environmental samples. A known concentration of the surrogate is spike into the sample or QA Asample@ prior to extraction or sample preparation. Results are usually reported as % recovery of the spike. Failure to meet lab=s limits for primary and secondary surrogates results in rebatching and reanalysis of the sample; failure of only the primary or the secondary surrogate may be acceptable under certain circumstances. Failure generally is due to coelution with the sample matrix.	x		
21b. If no, is an explanation given in the case narrative to validate the data?			Х

#### Comments: .



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Baseline Environmental 5900 Hollis St. Suite D Emeryville, CA 94608 AUG 2 8 2006 BASELINE

Date: 16-AUG-06 Lab Job Number: 188411 Project ID: Y5395-02 Location: HFC, 2277 7th St. Oakland, CA

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: Manager Reviewed by: Manager

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#### CASE NARRATIVE

Laboratory number: Client: Project: Location: Request Date: Samples Received: 188411 Baseline Environmental Y5395-02 HFC, 2277 7th St. Oakland, CA 07/28/06 07/28/06

This hardcopy data package contains sample and QC results for five water samples, requested for the above referenced project on 07/28/06. The samples were received cold and intact.

#### TPH-Purgeables and/or BTXE by GC (EPA 8015B):

No analytical problems were encountered.

#### TPH-Extractables by GC (EPA 8015B):

No analytical problems were encountered.

#### Volatile Organics by GC/MS (EPA 8260B):

No analytical problems were encountered.

B<u>ASELIN</u>E 5900 Hollis Street, Suite D Emeryville, CA 94608 Tel: (510) 420-8686 Fax: (510) 420-1707

## 88411

## CHAIN OF CUSTODY RECORD

Turn-around Time

**BASELINE** Contact Person

Lab

Curtis & Tompkins

Standard

Bill Scott/James McCarty

		ct Name a rbor Fac			ex, 227	77 Se	even	th St.,	Oal	klar	nd C	A		$\frac{TEPH}{(8015)} \frac{6801}{4600} \frac{1}{2}$	BTEX & Arr	8260B	/			/ /	1	
	Samplers: (Signature)						С	ontaine	rs				1	ge (	E E	He l						
	Reginald Pominy			-		1	уре	•			ervat e and			asoli						. /		
	Sample ID No. Station	Date:	Time:	Media		i ore	40-ml VOA	L-Poly 250 ml Poly 500 ml Polv					Hac .	$P_{Hd}$	BTEX & Mailiea gel	5	/					Remarks/
					No. 3	Encoi	40-1	250 250	Non	HCI	NO <sup>3</sup>	NaC	I di			/	/	/	/	/	/	Composite
-	MW-2	7/28	14:15	W	3		X			X			Х		X							
	MW-2	7/28	14:15	W	2				X			$\vdash$	<u> </u>	x								
4	MW-4	7/28		W	3		x			x			X		x			<u> </u>				
	MW-4	7/28		W	2	2			x					x	+				<u> </u>			
4	MW-4dup	7/28		W	3		x			x			x		x	<u> </u>					<u> </u>	
	MW-4dup	7/28		W	2				X				1	x	1							
2	MW-5	7/28	11:33	W	3		X			X			X		X							
ŀ	MW-5	7/28	11:33	W	2	>	(		X					Х								
3	MW-8A	7/28	12:41	W	3		X			x			X		X							• <u>•</u> ••••••••••••••••••••••••••••••••••
11	<u>MW-8A</u>	7/28	12:41	W	2				X					X								
4	QCEB	7/28	14:40	W	3		X			X			X		X							
5	QCEB	7/28	+	W	2	X			X	$\overline{}$				X								
7	QCTB	7/28	14:04	W	3	<b> </b>	<u> </u> N_			X	_		X		X							
- 5							┢╌╽╴				_											
al 5-02																						
erC-o-C-seal								h														
lasterC-o	Relinquished by: (Signature) Required Romm	Custod Yes		Date/Tin	· · · ·		Y	d by: (		atur	·e)	Cust in	ody Seal itact	Da 7/25	ate/Tin	ne	Conc Arriv	litions ⁄al at L	of Sam aborate	iples U ory:	Jpon	n an
//vpc	Relinquished by: (Signature)				7/2			ann		<u></u>			No NA	1	706 2	1e <u>3:30p</u>	m:		-	-		
1 of Custody/Mast	(Signature)	Custoo Yes	iy Seal D	ate/Tin	ne	Re	ceive	d by: (	Sign	atur	e)	11	tody Seal ntact No NA		te/Tim	e	Kei		to BA	ASEL	INE	EDD & EDF
Bill's/C:/chain	Relinquished by: (Signature)	Custo	ly Seal I	Date/Ti	me	R	eceiv	ed by: (	(Sigr	natur	re)	Custe	ody Seal	1	ate/Tin	ne	Oak	land .	, W.C	). 202	386	at Port of TSO #21
Bill's		Yes	No										No NA				resu	ise e-i ilts to	nail c irubit	opy c n@no	of the	analytical land.com
	Received at laboratory with in	itact custo	dy seal:	(Signat	ure)		D	ate/Tin	ne		C	omme	ents:	n og sin Statistics Statistics	iad I Ambjon	Pign			<u>, , , , , , , , , , , , , , , , ,</u>			



	-		-	
	Total	Volatile Hydroc	arbons	
Lab #: 188411	1	Location:	Harbor Facilities	Complex, 2277 7thSt
	- ine Environmenta		EPA 5030B	
Project#: STANDA	ARD		EPA 8015B	
Matrix: Water		Sampled:	07/28/06	
Units: ug/L		Received:	07/28/06	
Diln Fac: 1.000		Analyzed:	07/31/06	
Batch#: 115883	1			
			100411 001	
Field ID: MW-2		Lab ID:	188411-001	
Type: SAMPLE				
Analyte	Ī	Result	RL	
Gasoline C7-C12	ND		50	
L				
Surrogate	%REC	Limits		
Trifluorotoluene (FID)	108	69-137		
Bromofluorobenzene (FII	D) 117	80-133		
Field ID: MW-5 Type: SAMPLE		Lab ID:	188411-002	
Type: SAMPLE		Lab ID: Result	RL	
Type: SAMPLE	I ND			
Type: SAMPLE Analyte Gasoline C7-C12	ND	Result	RL	
Type: SAMPLE Analyte Gasoline C7-C12 Surrogate	ND %REC	esult Limits	RL	
Type: SAMPLE Analyte Gasoline C7-C12 Surrogate Trifluorotoluene (FID)	ND %REC 108	tesult Limits 69-137	RL	
Type: SAMPLE Analyte Gasoline C7-C12 Surrogate	ND %REC 108	esult Limits	RL	
Type: SAMPLE Analyte Gasoline C7-C12 Surrogate Trifluorotoluene (FID)	ND %REC 108	tesult Limits 69-137	RL	
Type: SAMPLE Analyte Gasoline C7-C12  Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FII)	ND %REC 108	Result Limits 69-137 80-133	RL	
Type: SAMPLE Analyte Gasoline C7-C12  Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FII Field ID: MW-8A	ND %REC 108	tesult Limits 69-137	RL 50	
Type: SAMPLE Analyte Gasoline C7-C12  Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FII Field ID: MW-8A	ND %REC 108 D) 110	Result Limits 69-137 80-133 Lab ID:	RL 50	
Type: SAMPLE Analyte Gasoline C7-C12  Trifluorotoluene (FID) Bromofluorobenzene (FII  Field ID: MW-8A Type: SAMPLE Analyte	ND %REC 108 D) 110	Result Limits 69-137 80-133	RL 50 188411-003 RL	
Type: SAMPLE Analyte Gasoline C7-C12 Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FII Field ID: MW-8A Type: SAMPLE	ND %REC 108 D) 110	Result Limits 69-137 80-133 Lab ID:	RL 50 	
Type: SAMPLE Analyte Gasoline C7-C12	ND %REC 108 0) 110 F ND	Result Limits 69-137 80-133 Lab ID: Result	RL 50 188411-003 RL	
Type: SAMPLE Analyte Gasoline C7-C12    Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FII   Field ID: MW-8A Type: SAMPLE  Analyte Gasoline C7-C12   Surrogate	ND %REC 108 0) 110 F ND %REC	Result Limits 69-137 80-133 Lab ID: Result Limits	RL 50 188411-003 RL	
Type: SAMPLE Analyte Gasoline C7-C12    Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FII   Field ID: MW-8A Type: SAMPLE  Analyte Gasoline C7-C12	ND %REC 108 0) 110 F ND %REC 102	Result Limits 69-137 80-133 Lab ID: Result	RL 50 188411-003 RL	

-825



		Total	Volatil	e Hydroca	arbons			
Lab #:	188411			Location	Harbor	Facilities	Complex	2277 7thst
Client:		Environment	tal	Prep:	EPA 50		comprex,	2211 / 10100
Project#:	STANDARD		CUI	Analysis:				
Matrix:	Water			Sampled:		07/28/06	· · · ·	
Units:	ug/L			Received:		07/28/06		
Diln Fac:	1.000			Analyzed:		07/31/06		
Batch#:	115881					• • • • • • • • •		
Field ID:	QCEB			Lab ID:		188411-004		
	SAMPLE							
Analy	<b>L</b>		Result		RL			
Gasoline C7-C12	Le	NI			<u>да</u> 50			
Surrog		%REC	***************************************					
Trifluorotoluene		105	69-137					
Bromofluorobenze	ne (FID)	117	80-133					
Field ID:	OCTB			Lab ID:		188411-005		
	SAMPLE					100411-002		
туре:	SAMEDE							
Analy	te		Result		RL			
Gasoline C7-C12		NI	)		50			
Surrog	<u></u>	%REC	Limits					
Trifluorotoluene		99	69-137					
Bromofluorobenze		107	80-133					
Type:	BLANK			Lab ID:		QC349761		
± ± `						· -		
Analy	te		Result		RL			
Gasoline C7-C12		NI	)	···· ·	50			
Surrog	ate	%REC	Limits					
Trifluorotoluene		108	69-137					
Bromofluorobenze		115	80-133					
N								



### Batch QC Report

Lab #:	188411	Location: Har	bor Facilities	Complex,	2277 7thS
Client:	Baseline Environmental	Prep: EPA	4 5030B		
Project#:	STANDARD	Analysis: EPA	A 8015B		
Type:	LCS	Diln Fac:	1.000		
Lab ID:	QC349762	Batch#:	115881		
Matrix:	Water	Analyzed:	07/31/06		
Units:	ug/L		A		
Ana	lvte Spiked	Res	sult %R	EC Limit:	3
Gasoline C7-C1	-	2,0	)41 102	80-120	)

Surrogate	%RE	C Limits
Trifluorotoluene (FID)	106	69-137
Bromofluorobenzene (FID)	116	80-133



#### Batch QC Report

	Total Volat	ile Hydrocarb.	ons			
Lab #:	188411	Location: Ha	arbor Facilities	Complex,	2277	7thSt
Client:	Baseline Environmental	Prep: EF	PA 5030B			
Project#:	STANDARD	Analysis: EF	PA 8015B			
Field ID:	ZZZZZZZZZ	Batch#:	115881			
MSS Lab ID:	188398-003	Sampled:	07/27/06			
Matrix:	Water	Received:	07/28/06			
Units:	ug/L	Analyzed:	07/31/06			
Diln Fac:	1.000					

Type: MS			Lab ID:		QC349763		
Analyte Gasoline C7-C12	MSS R	esult 22.72	<b>Spik</b> 2,00		Result 1,876	%REC 93	Limits 80-120
			2,00				
Surrogate Trifluorotoluene (FID) Bromofluorobenzene (FID)	%REC 96 108	69-137 80-133					
Bromorraorobenzene (Frb)	100	00 100				<u></u>	
Type: MSD			Lab ID:		QC349764		
Analyte		Spiked		Result	%REC	Limits	RPD Lim
Gasoline C7-C12		2,000		1,935	96	80-120	3 20
Surrogate	%REC	Limits					
Trifluorotoluene (FID)	95	69-137					
Bromofluorobenzene (FID)	110	80-133					



	Purgeable Aro	matics by	GC/MS
Lab #:	188411	Location:	Harbor Facilities Complex, 2277 7thSt
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW - 2	Batch#:	115928
Lab ID:	188411-001	Sampled:	07/28/06
Matrix:	Water	Received:	07/28/06
Units:	ug/L	Analyzed:	08/01/06
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	105	80-130
Toluene-d8	100	80-120
Bromofluorobenzene	101	80-122



	Purgeable Aro	matics by	GC/MS
Lab #:	188411	Location:	Harbor Facilities Complex, 2277 7thSt
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW - 5	Batch#:	115928
Lab ID:	188411-002	Sampled:	07/28/06
Matrix:	Water	Received:	07/28/06
Units:	ug/L	Analyzed:	08/01/06
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	106	80-130
Toluene-d8	100	80-120
Bromofluorobenzene	100	80-122



	Purgeable Aro	matics by GC/	MS			
Lab #:	188411	Location: Harbo	or Facilities	Complex,	2277	7thSt
Client:	Baseline Environmental	Prep: EPA 5	5030B			
Project#:	STANDARD	Analysis: EPA 8	3260B			
Field ID:	MW-8A	Batch#:	115928			
Lab ID:	188411-003	Sampled:	07/28/06			
Matrix:	Water	Received:	07/28/06			
Units:	ug/L	Analyzed:	08/01/06			
Diln Fac:	1.000					

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND .	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	107	80-130
Toluené-d8	99	80-120
Bromofluorobenzene	102	80-122

ND= Not Detected RL= Reporting Limit . Page 1 of 1



	Purgeable Aro	matics by	GC/MS
Lab #:	188411	Location:	Harbor Facilities Complex, 2277 7thSt
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	QCEB	Batch#:	115928
Lab ID:	188411-004	Sampled:	07/28/06
Matrix:	Water	Received:	07/28/06
Units:	ug/L	Analyzed:	08/01/06
Diln Fac:	1.000	-	

Analyte	Result	RL	
MTBE	ND	0.5	
Benzene	ND	0.5	
Toluene	ND	0.5	
Chlorobenzene	ND	0.5	
Ethylbenzene	ND	0.5	
m,p-Xylenes	ND	0.5	
o-Xylene	ND	0.5	
1,3-Dichlorobenzene	ND	0.5	
1,4-Dichlorobenzene	ND	0.5	
1,2-Dichlorobenzene	ND	0.5	

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	106	80-130
Toluene-d8	101	80-120
Bromofluorobenzene	100	80-122



	Purgeable Aro	matics by GC/M	S	
Lab #:	188411	Location: Harbor	Facilities Complex, 2277	7thSt
Client:	Baseline Environmental	Prep: EPA 50	30B	
Project#:	STANDARD	Analysis: EPA 82	260B	
Field ID:	QCTB	Batch#:	115928	
Lab ID:	188411-005	Sampled:	07/28/06	
Matrix:	Water	Received:	07/28/06	
Units:	ug/L	Analyzed:	08/01/06	
Diln Fac:	1.000			

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	105	80-130
Toluene-d8	98	80-120
Bromofluorobenzene	99	80-122



### Batch QC Report

	Purgeable Aro	matics by GO	C/MS
Lab #:	188411	Location: Har	bor Facilities Complex, 2277 7thSt
Client:	Baseline Environmental	Prep: EPA	A 5030B
Project#:	STANDARD	Analysis: EPA	A 8260B
Туре:	BLANK	Diln Fac:	1.000
Lab ID:	QC349950	Batch#:	115928
Matrix:	Water	Analyzed:	08/01/06
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	103	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	98	80-122



### Batch QC Report

	Purgeable Aro	matics by	r GC/MS
Lab #:	188411	Location:	Harbor Facilities Complex, 2277 7thSt
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	115928
Units:	ug/L	Analyzed:	08/01/06
Diln Fac:	1.000	•	

Type:

BS

Lab ID:

QC349948

Analyte	Spiked	Result	%REC	Limits
MTBE	25.00	21.86	87	72-120
Benzene	25.00	24.36	97	80-120
Toluene	25.00	24.58	98	80-120
Chlorobenzene	25.00	24.35	97	80-120
Ethylbenzene	25.00	26.78	107	80-120
m,p-Xylenes	50.00	53.51	107	80-121
o-Xylene	25.00	25.69	103	80-120

Surrogate	%REC	Limits	
1,2-Dichloroethane-d4	102	80-130	
Toluene-d8	99	80-120	
Bromofluorobenzene	100	80-122	

Analyte	Spiked	Result	%REC	Limits	RPI	) Lim
MTBE	25.00	21.98	88	72-120	1	20
Benzene	25.00	24.85	99	80-120	2	20
Toluene	25.00	24.98	100	80-120	2	20
Chlorobenzene	25.00	24.41	98	80-120	0	20
Ethylbenzene	25.00	26.61	106	80-120	1	20
m,p-Xylenes	50.00	51.47	103	80-121	4	20
o-Xylene	25.00	25.90	104	80-120	1	20

%REC	Limits
101	80-130
100	80-120
99	80-122
	101



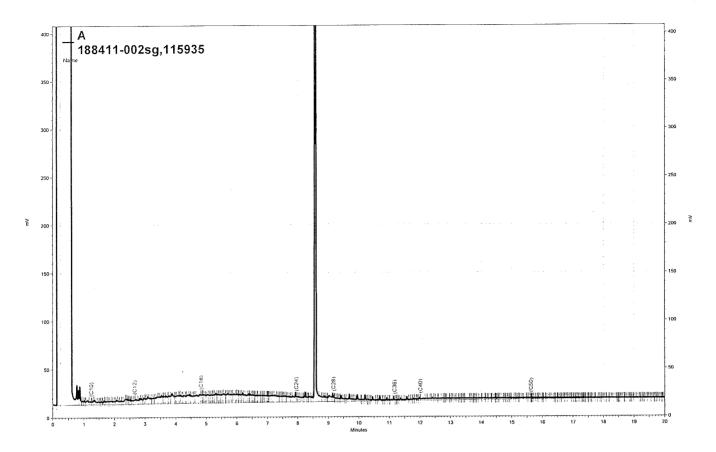
Lab #:	188411	Total	Extract	able Hydro			
Client:					HFC, Z	277 7th St. Oakland, CA	
		Environmen	tal	Prep:	EPA 35		
Project#:	¥5395-02			Analysis:	EPA 80		
Matrix:	Water			Sampled:		07/28/06	
Units:	ug/L			Received:		07/28/06	
Diln Fac:	1.000			Prepared:		08/01/06	
Batch#:	115935			Analyzed:		08/03/06	]
Field ID:	MW-2			Lab ID:			
					. 1 7	188411-001	
Type:	SAMPLE			Cleanup M	ethod:	EPA 3630C	
Analy	/te		Result		RL		
Diesel C10-C24		N			50		
Motor Oil C24-C	36	N			300		
					500		
Surrog	jate	%REC	Limits				
Hexacosane		124	65-130				
Field ID: Type:	MW-5 SAMPLE			Lab ID: Cleanup Me	ethod:	188411-002 EPA 3630C	
Analy	·te		Result		RL		
Diesel C10-C24			180		50		
Motor Oil C24-C3	6	NI			300		
						-	
Surrog	ate	%REC	Limits				
Hexacosane							
1		107	65-130				
		107	65-130				
Field ID:	MW-8A	107	65-130	Lab ID:		188411-003	
Field ID:	MW-8A SAMPLE	107	65-130	Lab ID: Cleanup Me	ethod:	188411-003 EPA 3630C	
Field ID: Type: Analy	SAMPLE	107	Result		RL		
Field ID: Type: Analy Diesel C10-C24	SAMPLE te		Result 70 Y		<b>RL</b> 50		
Field ID: Type: Analy	SAMPLE te	107 	Result 70 Y		RL		
Field ID: Type: Analy Diesel C10-C24	SAMPLE te		Result 70 Y D		<b>RL</b> 50		

Y= Sample exhibits chromatographic pattern which does not resemble standard

ND= Not Detected

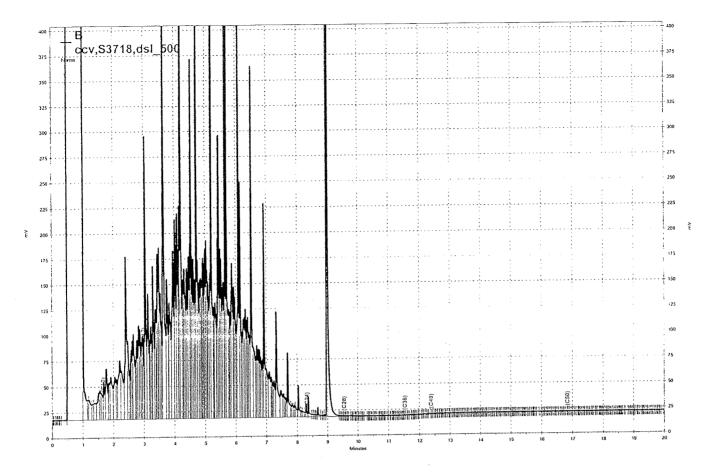
### RL= Reporting Limit

Page 1 of 2



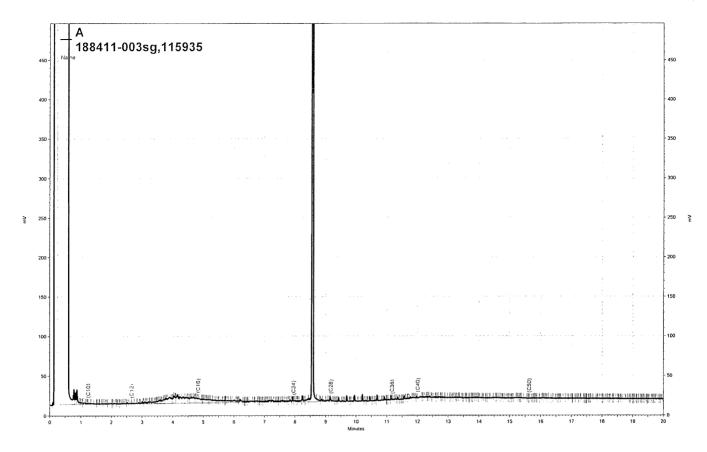
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MW-5



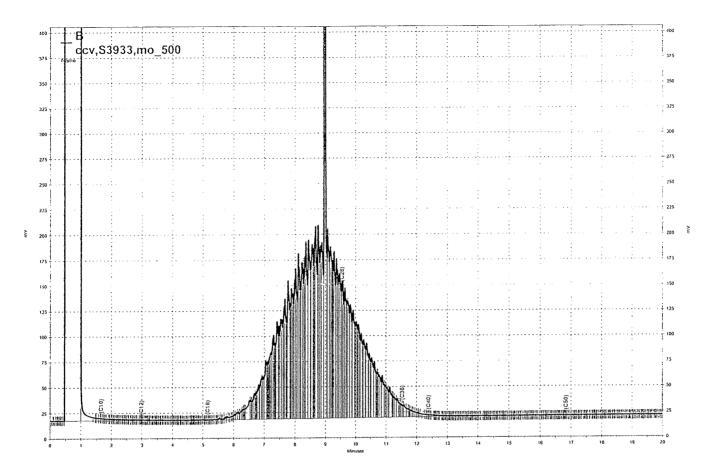
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Diesel



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MW-EA



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Motor Cil



		Total Ex	tractable	_				
Lab #:	188411		LC	cation: H	FC, 22	77 7th St.	Oakland,	CA
Client:	Baseline En	vironmental	_ Pr	rep: E	PA 352	C		
Project#:	Y5395-02		Ar	alysis: E	PA 801!	5B		
Matrix:	Water			mpled:	f	07/28/06		
Units:	ug/L		Re	eceived:	ſ	07/28/06		
Diln Fac:	1.000		Pr	repared:	(	08/01/06		
Batch#:	115935		An	alyzed:	(	08/03/06		
Field ID: Type:	QCEB SAMPLE		Cl	lb ID: .eanup Met	hod: 1	188411-004 EPA 3630C		
Anal	yte		sult		RL			
Diesel C10-C24	No	ND			50			
Motor Oil C24-C	.36	ND			300			
Surrc	gate	%REC I	imits					
Hexacosane		127 6	55-130					
Type: Lab ID:	BLANK QC349971		Cl	eanup Met.	hod: ]	EPA 3630C		
Anal	yte		sult		RL			
Diesel C10-C24		ND			50			
Motor Oil C24-C	!36	ND		· · · · · · ·	300			
Surro		%REC I	imits					

Y= Sample exhibits chromatographic pattern which does not resemble standard ND= Not Detected RL= Reporting Limit Page 2 of 2



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Dattin QC Report	Batch	QC	Report
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		Fotal Ex	tractab	le Hydrocar				
Lab #:	188411			Location: HFC			Oakland, C	A
Client:	Baseline Env	ironmenta	1	1	A 352			
Project#:	Y5395-02			Analysis: EPA				
Matrix:	Water			Batch#:		115935		
Units:	ug/L			Prepared:		08/01/06		
Diln Fac:	1.000			Analyzed:		08/03/06		
Type: Lab ID:	BS QC349972			Cleanup Metho				
Anal	yte		piked		ult		EC Limits	
Diesel C10-C24		2	,500	2,2	224	89	61-133	
Surro Hexacosane	gate		Limits 65-130					
Type: Lab ID:	BSD QC349973			Cleanup Metho	od:	EPA 3630C		
Anal	vte	S	piked	Res	sult	%R	EC Limits	RPD Lin
Diesel C10-C24		2	,500	2,1	L28	85	61-133	4 31
Surro Hexacosane	gate	%REC	Limits 65-130					

Job No.: <u>Y5395-02</u> Laboratory: Curtis and Tompkins, Ltd. Report Date: 31 August 2006

# Site: Harbors Facility CenterLaboratory Report No: 188545

### BASELINE Review By: JGM

	Yes	No	NA
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#### **GENERAL QUESTIONS** (Describe "no" responses below in "comments" section. Contact the laboratory, as required, for further explanation or action on Ano@ responses; document discussion in comments section.) Does the report include a case narrative? (A case narrative MUST be prepared by Х 1a. the lab for all analytical work requested by BASELINE) 1b. Is the number of pages for the lab report as indicated on the case narrative/lab Х transmittal consistent with the number of pages that are included in report? 1c. Does the case narrative indicate which samples were analyzed by a subcontractor Х and the subcontractor=s name? Х 1d. Does the case narrative summarize subsequent requests not shown on the chain-ofcustody (e.g., additional analyses requested, release of Ahold@ samples)? 1e. Does the case narrative explain why requested analyses could not be performed by Х laboratory (e.g., insufficient sample)? 1f. Does the case narrative explain all problems with the QA/QC data as identified in Х the checklist (as applicable)? 2a. Is the laboratory report format consistent and legible throughout the report? Х Are the sample and reported dates shown in the laboratory report correct? Х 2b. Х 3a. Does the lab report include the original chain-of-custody form? Were all samples appropriately analyzed as requested on the chain-of-custody Х 3b. form? 4. Was the lab report signed and dated as being reviewed by the laboratory director, Х QA manager, or other appropriate personnel? (Some lab reports have signature spaces for each page). (This requirement also applies to any analyses subcontracted out by the laboratory) 5a. Are preparation methods, cleanup methods (if applicable), and laboratory methods Х indicated for all analyses? 5b. If additional analytes were requested as part of the reporting of the data for an Х analytical method, were these included in the lab report? Х Are the units in the lab report provided for each analysis consistent 6.

		Yes	No	NA
	throughout the report?			
7.	Are the detection limits (DL) appropriate based on the intended use of the data? (e.g., DL below applicable MCLs for water quality issues?)	Х		
8a.	Are detection limits appropriate based on the analysis performed? (i.e., not elevated due to dilution effects)	Х		
8b.	If no, is an explanation provided by the laboratory?			X
9a.	Were the samples analyzed within the appropriate holding time? (generally 2 weeks for volatiles, and up to 6 months for total metals)	Х		
9b.	If no, was it flagged in the report?			X
10.	If samples were composited prior to analysis, does the lab report indicate which samples were composited for each analysis?	Х		
11a.	Do the chromatograms confirm quantitative laboratory results? (petroleum hydrocarbons)	Х		
11b.	Is a standard chromatogram(s) included in the laboratory report?	Х		
11c.	Do the chromatograms confirm laboratory notes, if present (e.g., sample exhibits lighter hydrocarbon than standard)	Х		
12.	Are the results consistent with previous analytical results from the site? (If no, contact the lab and request review/reanalysis of data, as appropriate)	X		
13a.	REVISED LAB REPORTS ONLY. Is the revised lab report or revised pages to a lab report signed and dated as being reviewed by the laboratory director, QA manager, or other appropriate personnel?			х
13b.	REVISED LAB REPORTS ONLY. Does the case narrative indicate the date of revision and provide an explanation for the revision?			Х
13c.	REVISED LAB REPORTS ONLY. Does the revised lab report adequately address the problem(s) which triggered the need for a revision?			Х
13d.	REVISED LAB REPORTS ONLY. Are the data included in the revised report the same as data reported in the original report, except where the report was revised to correct incorrectly reported data?			Х
	<i>QC Questions</i> d/Laboratory Quality Control - Groundwater Analyses			
14.	Are field blanks reported as AND@? (groundwater samples) A field blank is a sample of DI water which is prepared in the field using the same collection and handling procedures as the other samples collected, and used to demonstrate that the sampling procedure has not contaminated the sample.			Х
15.	Are trip blanks reported as AND@? (groundwater samples/volatile analyses) A trip blank is a sample of contaminant-free matrix placed in an appropriate container by			X

	Yes	No	NA
the lab and transported with the field samples collected. Provides information regarding positive interference introduced during sample transport, storage, preservation, and analysis. The sample is NOT opened in the field.			
16. Are duplicate sample results consistent with the original sample? (groundwate samples) <i>Field duplicates consist of two independent samples collected at the sampling location during a single sampling event. Used to evaluate precision the analytical data and sampling technique. (Differences between the duplicate and sample results may also be attributed to environmental variability).</i>	same of		Х

#### Batch Quality Control

(Samples are batched together by matrix [soil, water] and analyses requested. A batch generally consists of 20 or fewer samples of the same matrix type, and is prepared using the same reagents, standards, procedures, and time frame as the samples. QC samples are run with each batch to assess performance of the entire measurement process.)

17. Do the sample batch numbers and corresponding laboratory QA/QC batch numbers match?	X	
18a. Are method blanks (MB) for the analytical method(s) below the laboratory reporting limits? Used to assess lab contamination and prevent false positive results. MBs should be AND.@	X	
18b. If no, is an explanation provided in the case narrative to validate the data?		Х
18c. Are analytes which may be considered laboratory contaminants reported below the laboratory reporting limit? <i>Common lab contaminants include acetone, methylene chloride, diethylhexyl phthalate, and di-n-octyl phthalate.</i>	Х	
18d. If no, was the laboratory contacted to determine whether reported analyte could be a potential laboratory contaminant and was an explanation included in the case narrative?		X
19. Are laboratory control samples (LCS) and LCS duplicate (LCSD) [a.k.a., Blank Spike (BS) and BS duplicates (BSD)] within laboratory reporting limits? Limits should be provided on the report. <i>LCS is a reagent blank spike with a</i> <i>representative selection of target analyte(s) and prepared in the same manner as</i> <i>the samples analyzed. The LCS should be spiked with the same analytes as the</i> <i>matrix spike (below). The LCS is free from interferences from the sample matrix</i> <i>and demonstrates the ability of the lab instruments to recover the target analytes.</i> <i>Accuracy (recovery information) is generally reported as % spike recovery;</i> <i>precision (reproducibility of results) between the LCS and LCSD is generally</i> <i>reported as the relative percent difference (RPD). LCS/LCSD can be run in</i> <i>addition to or in lieu of, matrix QC data.</i>	X	
20a. Are the Matrix QC data (i.e., MS/MSD) within laboratory limits? Limits should be provided on the lab report. <i>The lab selects a sample from the batch and analyzes a spike and a spike duplicate of that sample. Matrix QC data is used to obtain precision and accuracy information and is reported in the same manner as LCS/LCSD. If the MS/MSD fails, the results may still be considered valid if the MB and either the LCS/LCSD or BS/BSD is within the lab=s limits (failure is probably)</i>	X	

	Yes	No	NA
due to matrix interference).			
20b. If no, is the MB and either LCS/LCSD or BS/BSD within lab limits to validate the data?			Х
Sample Quality Control			
21a. Are the surrogate spikes reported within the lab=s acceptable recovery limits? A surrogate is a non-target analyte, which is similar in chemical structure to the analyte(s) being analyzed for, and which is not commonly found in environmental samples. A known concentration of the surrogate is spike into the sample or QA Asample@ prior to extraction or sample preparation. Results are usually reported as % recovery of the spike. Failure to meet lab=s limits for primary and secondary surrogates results in rebatching and reanalysis of the sample; failure of only the primary or the secondary surrogate may be acceptable under certain circumstances. Failure generally is due to coelution with the sample matrix.	Х		
21b. If no, is an explanation given in the case narrative to validate the data?			Х

### **Comments**:



ANALYTICAL REPORT Prepared for: Baseline Environmental 5900 Hollis St. Suite D

Emeryville, CA 94608

Date: 31-AUG-06 Lab Job Number: 188545 Project ID: STANDARD Location: Harbor Facilities Complex

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: Project Manager (CAMI)

Page 1 of 20

Reviewed by: \_\_\_\_\_ K Marcis\_ for

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NELAP # 01107CA



#### CASE NARRATIVE

Laboratory number: Client: Location: Request Date: Samples Received: 188545 Baseline Environmental Harbor Facilities Complex 08/04/06 08/04/06

This hardcopy data package contains sample and QC results for two water samples, requested for the above referenced project on 08/04/06. The samples were received cold and intact.

<u>TPH-Purgeables and/or BTXE by GC (EPA 8015B):</u> No analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B): No analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B): No analytical problems were encountered.

Bill's/C:/chain of Custody/MasterC-o-C-seal 5-02

## 188545 **B**ASELIN **E** / S 5900 Hollis Street, Suite D Emervville, CA 94608 Tel: (510) 420-8686 Fax: (510) 420-1707

## CHAIN OF CUSTODY RECORD

Turn-around Time Lab

**BASELINE** Contact Person

Curtis & Tompkins

Standard

Bill Scott/James McCarty

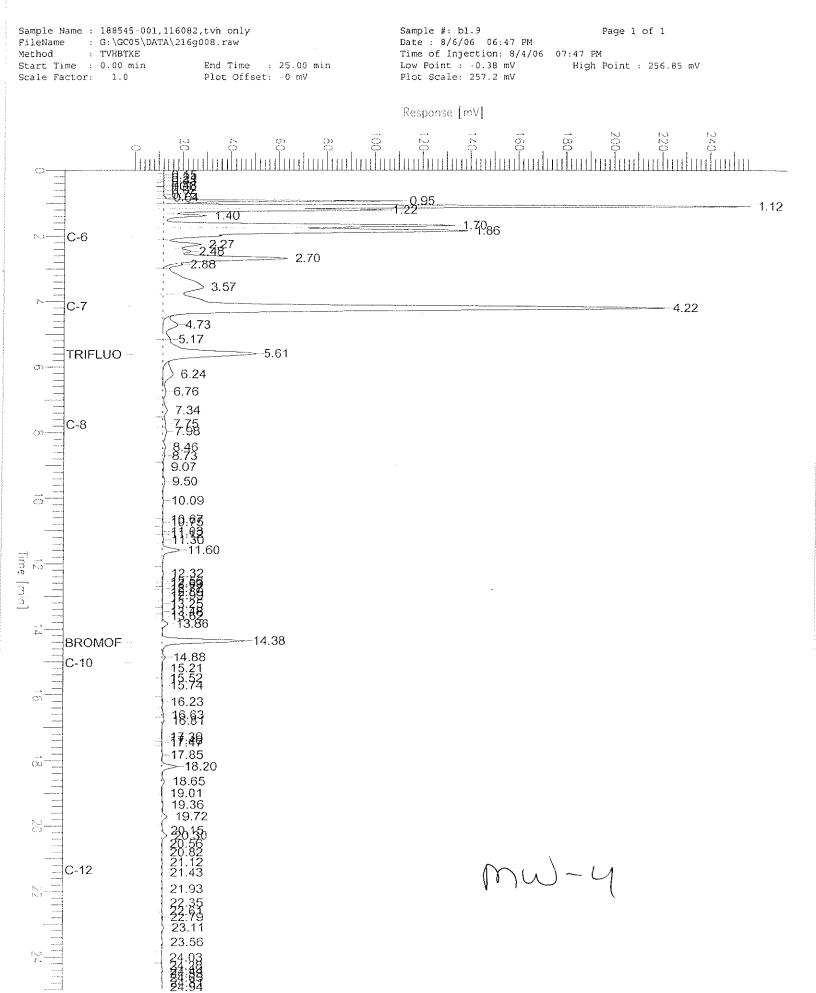
Project Number Y5395-02	-		id Locatio		x, 2277 Seventh St., Oakland CA									A		TPH as gasoline (8015B) TEPH dicsel & m.o. BTEX & MTBE 8260B Combo					<u></u>				
Samplers: (Signature)								Сс	ntair	ers							) 2 4		BE						
Required Parme	, v <b>j</b> ,		·	·			Туј				P		ervat ervat	-		lacol.	iesel	BTEX & Mailiea gel.							
Sample ID No. Station		Date:	Time:	Media		ore	ı9ı		250 ml Poly	ml Poly	ψı			Ţ.		H <sub>as f</sub>				1.				Rema	irks/
					No.	SS	L-A	40-1	250	500	Non	HCI	so s	ZaC		7P		<u>B</u>				L	/	Com	posite
MW-2				w	3			x				х				X		X							
- <u>MW-2</u>				W	2		X				X						Х						1		
MW-4		84	10:37	W	3			Х				Х				X		Х					<b>†</b>		
MW-4		84	10:37	W	2		X				x						Х								
MW-4dup		814	10:45	W	3			Х				x				X		Х							
MW-4dup		8 4	10:45	W	2		X				X						Х								
- <del>MW-5</del>				W	3	_	┟╌╌┽	x				X		Ц		X		Х							
- <del>MW-5</del> -				W	2		X		+-+		x		_		$\square$		Х								
-MW-8A-				W	3			x		4		x			_	X		<u>X</u>							
- <del>MW-84</del>				W	2	_	X		+	_	X			$\square$	_		<u>X</u>								
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Keymal Kamy Relinquished by: (Signa		103	8	4 1	1:45			2	[[-	1	Ì	$\sum$	$\underline{\mathcal{L}}$			No NA	- E	1 1.	1.4	1					
Relinquished by: (Signa	ature)	Custod	,	Date/Tin	ne		Rec	eive	d by	(S	igna	atur	re)	$\mathcal{C}$		dy Seal lact		te/Tin	ne	Ren	narks:	Plea to B	se pro ASEI	vide EDI JNE	) & EDF
		Yes	No	<u> </u>										Yes		NO NA	<u> </u>			- Plea	ise in	voice	Jeff I	Rubin at F	ort of
Relinquished by: (Signa	ature)	Custod Yes	ly Seal 1	Date/Ti	me		Red	eiv	ed by	/: (S	Sign	atu	re)			dy Seal		ate/Tin	ne	Plea	ise e-i	mail c	). 202 opy c	of the ana	SO #21
									nte /T							No NA	[					jrubi	n@pc	ortoakland	.com
Received at laboratory	with inta	act custo	dy seal:	(Signat	ure)			IJ	ate/T	ime			1	ncli	ner Nd.	e in	la	b n	iport	188	8411	$\underline{C}$	d	8 Cnc	Cr



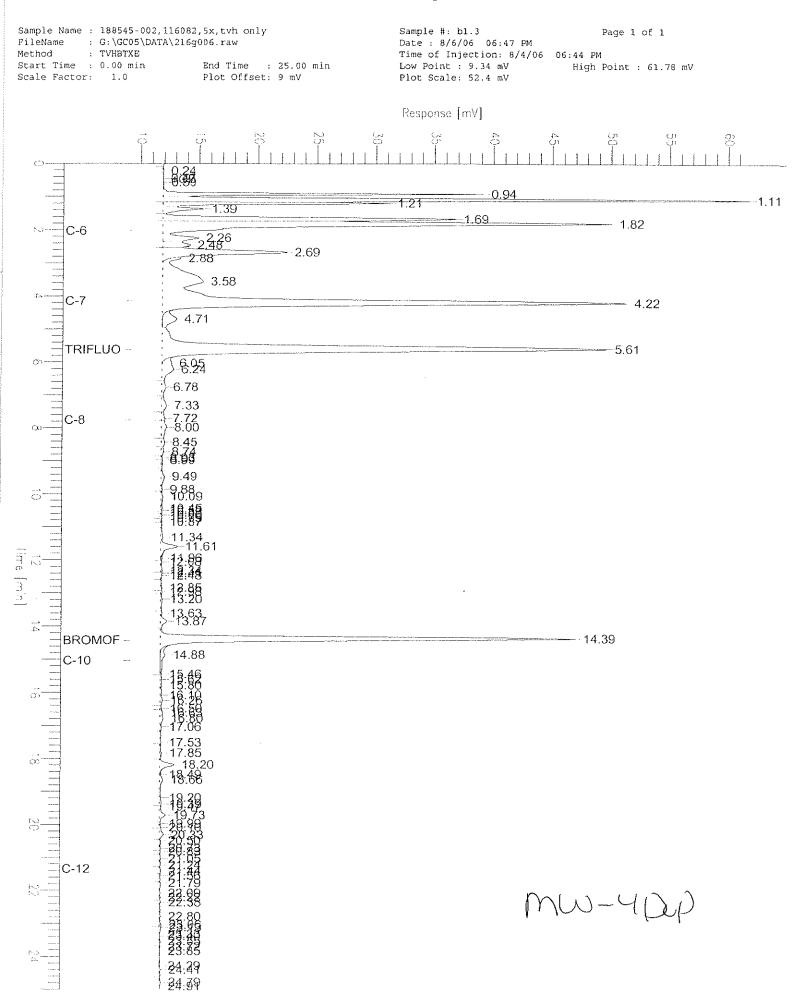
		Tota]	L Volatil	e Hydrocar	bons	
Lab #:	188545		_	Location:		Harbor Facilities Complex
Client:		Environmen	ntal	Prep:		EPA 5030B
Project#:	STANDARD			Analysis:		EPA 8015B
Matrix:	Water			Sampled:		08/04/06
Units:	ug/L			Received:		08/04/06
Batch#:	116082			Analyzed:		08/04/06
Field ID:	MW-4			Lab ID:		188545-001
Type:	SAMPLE			Diln Fac:		1.000
··· 2 *						
Anal	yte		Result		RL	
Gasoline C7-C12			560		50	N
						······
Surro	gate	%REC	Limits			
Trifluorotoluen	e (FID)	112	69-137			
Bromofluorobenz	ene (FID)	89	80-133			
Field ID: Type:	MW-4DUP SAMPLE			Lab ID: Diln Fac:		188545-002 5.000
Anal	yte		Result		RL	
Gasoline C7-C12			590		250	
Surro Trifluorotoluen Bromofluorobenz	e (FID)	%REC 94 91	<b>Limits</b> 69-137 80-133			
Type: Lab ID:	BLANK QC350553			Diln Fac:		1.000
Anal	yte		Result		RL	
Gasoline C7-C12		N	D		50	
Surro Trifluorotoluen Bromofluorobenz	e (FID)	%REC 81 83	<b>Limits</b> 69-137 80-133			

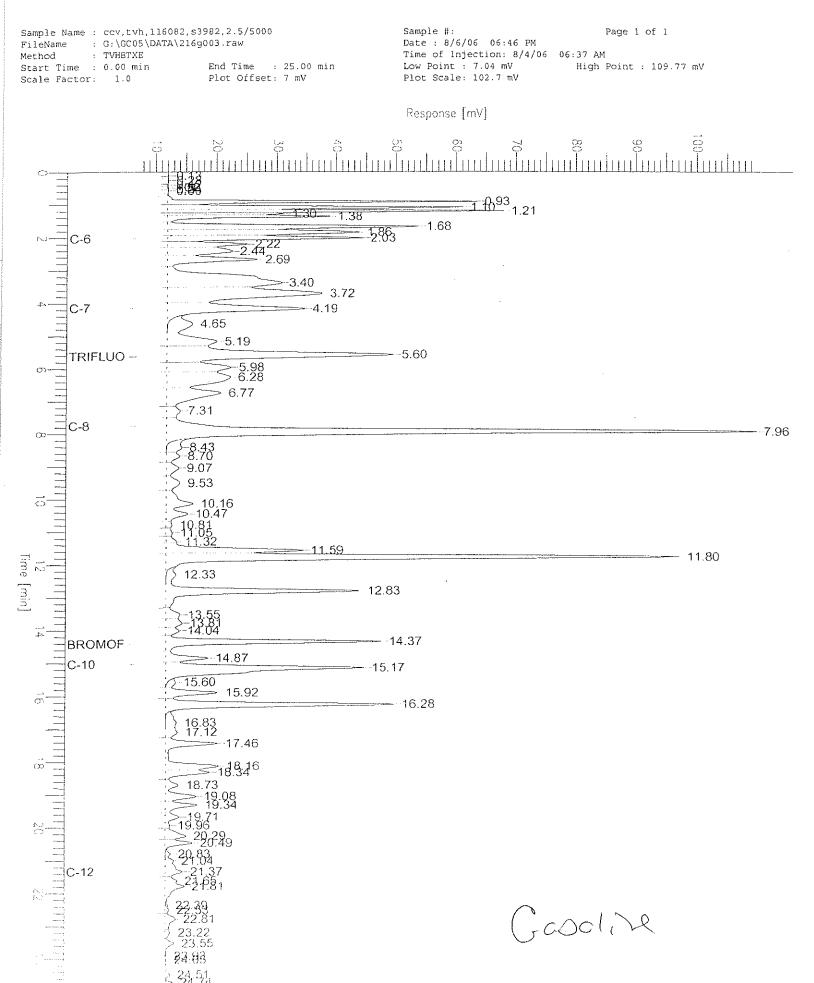
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### Chromatogram



### Chromatogram







### Batch QC Report

	Total Vola	tile Hydrocarbo	ns
Lab #:	188545	Location:	Harbor Facilities Complex
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Туре:	LCS	Diln Fac:	1.000
Lab ID:	QC350555	Batch#:	116082
Matrix:	Water	Analyzed:	08/04/06
Units:	· ug/L		· ·

 Analyte
 Spiked
 Result
 %REC
 Limits

 Gasoline C7-C12
 1,000
 951.5
 95
 80-120

Surrogate	%REC	2 Limits
Trifluorotoluene (FID)	110	69-137
Bromofluorobenzene (FID)	99	80-133



		Tota	l Volati	le Hydroc	arbons			
Lab #:	188545	*************************		Location:		Harbor Facil	lities Com	plex
Client:	Baseline Env	ironmen	ntal	Prep:		EPA 5030B		~
Project#:	STANDARD			Analysis:		EPA 8015B		
Field ID:	ZZZZZZZZZZ			Batch#:		116082		
MSS Lab ID:	188546-009			Sampled:		08/03/06		
Matrix:	Water			Received:		08/04/06		
Units:	ug/L			Analyzed:		08/05/06		
Diln Fac:	1.000			-				
Type:	MS yte	MSS F	lesult	Lab ID: Spike	d	QC350602 Result	%REC	Limits
Gasoline C7-C1	2		15.69	2,000		1,877	93	80-120
Surr	ogate	%REC	Limits 69-137					
Bromofluoroben:		123 98	80-133					
Type:	MSD			Lab ID:	<del>, ,</del>	QC350603		
	lyte		Spiked		Result	%REC	' Limits	RPD Lim
Gasoline C7-C12	2		2,000	·······	1,898	94	80-120	1 20
	ogate	%REC						
Trifluorotoluer		124	69-137					
Bromofluorobenz	zene (FID)	103	80-133					

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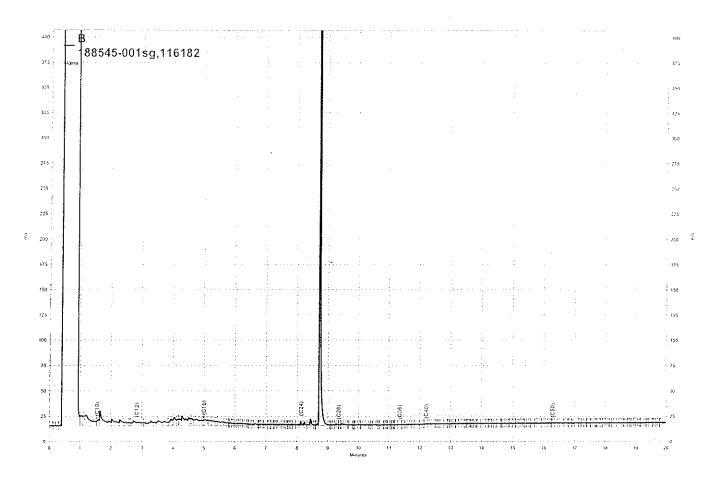
		Total Exti	Lacuc	able Hydrocarbo	
Lab #:	188545			Location:	Hardbarr Davidiation of 1
Client:		Environmental		· · · ·	Harbor Facilities Complex
Project#:	STANDARD	GIVIIOnmenical		Prep: Analysis:	EPA 3520C
Matrix:	Water	· · · · · · · · · · · · · · · · · · ·			EPA 8015B
Units:	ug/L			Sampled:	08/04/06
Diln Fac:	1.000			Received:	08/04/06
Batch#:	116182			Prepared:	08/08/06
ield ID:	MW - 4			Analyzed:	08/09/06
'ype:	SAMPLE			Cleanup Method:	
ab ID:	188545-001			creatup Method:	PLA 2020C
	nalyte	Resu		RL	
Diesel C10-C2		9	92 Y	50	
Motor Oil C24	-C36	ND		300	
	rogate		<b>its</b> 130		
Hexacosane ield ID: ype:	MW-4DUP SAMPLE		Charles and the second	Analyzed: Cleanup Method:	08/09/06 EPA 3630C
Hexacosane ield ID: ype: ab ID:	MW-4DUP SAMPLE 188545-002	81 65-	130	Cleanup Method:	
Hexacosane ield ID: /pe: ab ID: <b>An</b>	MW-4DUP SAMPLE 188545-002 alyte	81 65- Rəsu	130 ]t	Cleanup Method:	
Hexacosane Leld ID: Tpe: ab ID: An Diesel C10-C2	MW-4DUP SAMPLE 188545-002 <b>alyte</b> 4	81 65- Resu 10	130	Cleanup Method: RL 50	
Hexacosane Leld ID: Tpe: ab ID: An Diesel C10-C2	MW-4DUP SAMPLE 188545-002 <b>alyte</b> 4	81 65- Rəsu	130 ]t	Cleanup Method:	
Hexacosane Leld ID: Tpe: Lb ID: Noiesel C10-C2 Notor Oil C24	MW-4DUP SAMPLE 188545-002 <b>alyte</b> 4	81 65- Resu 10	130 1t 0 Y	Cleanup Method: RL 50	
Hexacosane ield ID: /pe: ab ID: Diesel C10-C2 Notor Oil C24	MW-4DUP SAMPLE 188545-002 <b>alyte</b> 4 -C36	81 65- Resu 10 ND	130 1t 0 Y its	Cleanup Method: RL 50	
Hexacosane ield ID: ype: ab ID: Diesel Cl0-C2 Motor Oil C24 Sur Hexacosane	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 rogate	81 65- Resu 10 ND %REC Lim	130 1t 0 Y its	Cleanup Method: RL 50 300	EPA 3630C
Hexacosane Held ID: Ape: Ab ID: Diesel Cl0-C2 Notor Oil C24 Sur Mexacosane	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 rogate BLANK	81 65- Resu 10 ND %REC Lim	130 1t 0 Y its	Cleanup Method: RL 50 300 Analyzed:	EPA 3630C
Hexacosane Leld ID: Zpe: ab ID: Diesel C10-C2 Notor Oil C24 Sur Lexacosane	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 rogate	81 65- Resu 10 ND %REC Lim	130 1t 0 Y its	Cleanup Method: RL 50 300 Analyzed:	EPA 3630C
Hexacosane ield ID: /pe: ab ID: Diesel C10-C2 Motor Oil C24 Sur Mexacosane pe: b ID: An	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 Fogate BLANK QC350944 alyte	81 65- Resu 10 ND %REC Lim	130 1t 0 Y its 130	Cleanup Method: RL 50 300 Analyzed:	EPA 3630C
Hexacosane ield ID: ype: ab ID: An Diesel C10-C2 Aotor Oil C24 Sur Hexacosane Ppe: b ID: An Diesel C10-C2	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 rogate BLANK QC350944 alyte 4	81 65- Resu 10 ND %REC Lim 115 65- Resu ND	130 1t 0 Y its 130	Cleanup Method: RL 50 300 Analyzed: Cleanup Method: RL 50	EPA 3630C
Hexacosane ield ID: ype: ab ID: Diesel C10-C2 Motor Oil C24 Sur Hexacosane Ype: ab ID: An	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 rogate BLANK QC350944 alyte 4	81 65- Resu 10 ND %REC Lim 115 65- Resu	130 1t 0 Y its 130	Cleanup Method: RL 50 300 Analyzed: Cleanup Method: RL	EPA 3630C
Hexacosane Leld ID: Tpe: tb ID: Noiesel C10-C2 Notor Oil C24 Sur exacosane pe: b ID: An: iesel C10-C2- otor Oil C24	MW-4DUP SAMPLE 188545-002 alyte 4 -C36 rogate BLANK QC350944 alyte 4	81 65- Resu 10 ND %REC Lim 115 65- Resu ND	130 1t 0 Y its 130 1t	Cleanup Method: RL 50 300 Analyzed: Cleanup Method: RL 50	EPA 3630C

Y= Sample exhibits chromatographic pattern which does not resemble standard

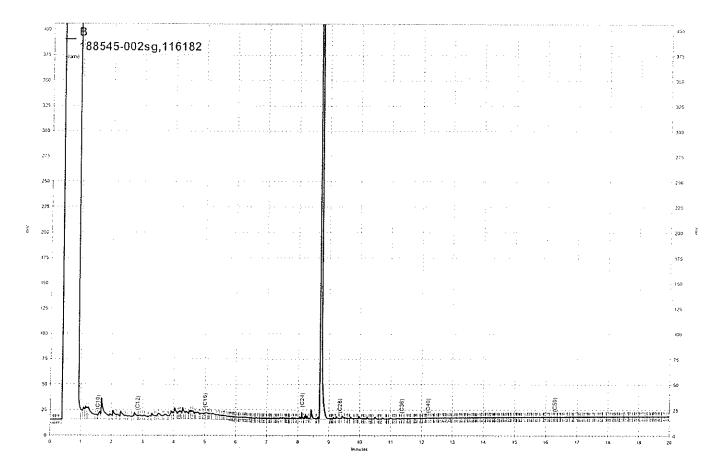
ND= Not Detected

RL= Reporting Limit

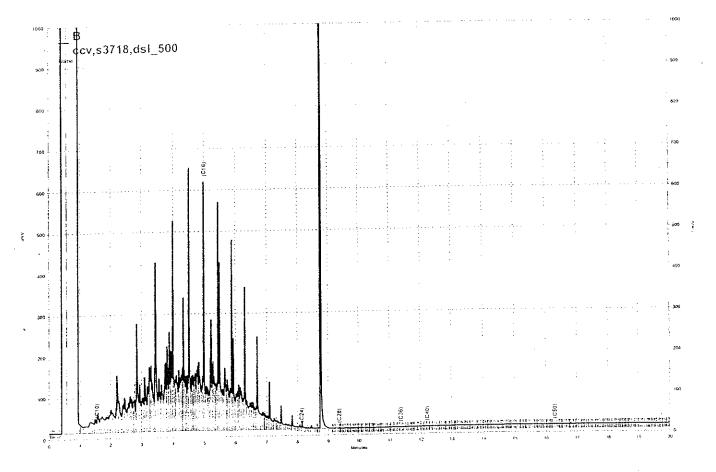
Page 1 of 1



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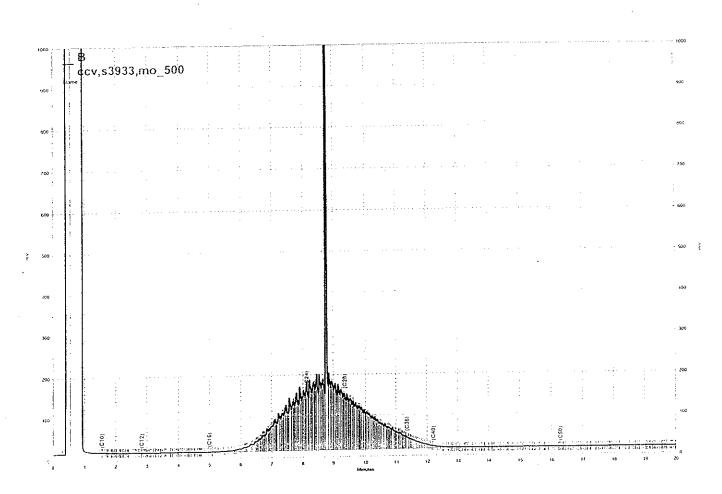
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Batch	QC	Report
		Station (N. Singalanda, 1

		Total Extra	ctable Hydrocarbo	ons			
Lab #:	188545		Location:	Harbor Faci	lities Co	omplex	<u></u>
Client:	Baseline H	Environmental	Prep:	EPA 3520C			•
Project#:	STANDARD		Analysis:	EPA 8015B			
Matrix:	Water		Batch#:	116182		<u>-</u>	
Units:	ug/L		Prepared:	08/08/06			
Diln Fac:	1.000	· · · · · · · · · · · · · · · · · · ·	Analyzed:	08/09/06			
Type: Lab ID:	BS QC350945		Cleanup Method:	EPA 3630C			
and and an	nalyte	Spiked	d Result	&RE(	C Limits		
Diesel C10-C	24	2,500	2,081	83	61-133		
	rrogate	%REC Limit	5				
Hexacosane		88 65-13	30				
Type: Lab ID:	BSD QC350946		Cleanup Method:	EPA 3630C			
	nalyte	Spikeć	Result	%REC	Limits	RPD	Lim
Diesel C10-C2	24	2,500	2,389				
<u></u>		2,500	2,309	96	61-133	14	31
	rogate	%REC Limit		96	61-133	14	31



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	Purgeable A	Aromatics by GO	2/MS
Lab #:	188545	Location:	Harbor Facilities Complex
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW - 4	Batch#:	116180
Lab ID:	188545-001	Sampled:	08/04/06
Matrix:	Water	Received:	08/04/06
Units:	ug/L	Analyzed:	08/08/06
Diln Fac:	2.500	1	, · · · ,

MTBE	ND	1.3
Benzene	160	1.3
Toluene	ND	1.3
Chlorobenzene	ND	1.3
Ethylbenzene	4.3	1.3
m,p-Xylenes	ND	1.3
o-Xylene	ND	1.3
1,3-Dichlorobenzene	ND	1.3
1,4-Dichlorobenzene	ND	1.3
1,2-Dichlorobenzene	ND	1.3

Bromofluorobenzene	112	80-122
Toluene-d8	99	80-120
1,2-Dichloroethane-d4	109	80-130
Surrogate	%REC	Limits



	Purgeable A	Aromatics by GG	C/MS
Lab #:	188545	Location:	Harbor Facilities Complex
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-4DUP	Batch#:	116180
Lab ID:	188545-002	Sampled:	08/04/06
Matrix:	Water	Received:	08/04/06
Units:	ug/L	Analyzed:	08/08/06
Diln Fac:	2.500	1	

MTBE	ND	1.3	
Benzene	150	1.3	
Toluene	ND	1.3	
Chlorobenzene	ND	1.3	
Ethylbenzene	4.5	1.3	
m,p-Xylenes	ND	1.3	
o-Xylene	ND	1.3	
1,3-Dichlorobenzene	ND	1.3	
1,4-Dichlorobenzene	ND	1.3	
1,2-Dichlorobenzene	ND	1.3	

Surrogate	%REC	Limits	
1,2-Dichloroethane-d4	108	80-130	2
Toluene-d8	100	80-120	
Bromofluorobenzene	110 '	80-122	



	Purgeable /	Aromatics by G(	C/MS
Lab #:	188545	Location:	Harbor Facilities Complex
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC350924	Batch#:	116180
Matrix:	Water	Analyzed:	08/08/06
Units:	ug/L	. *	· - , ,

Analyte	Result	RL	
MTBE	ND	0.5	
Benzene	ND	0.5	
Toluene	ND	0.5	
Chlorobenzene	ND	0.5	
Ethylbenzene	ND	0.5	
m,p-Xylenes	ND	0.5	
o-Xylene	ND	0.5	
1,3-Dichlorobenzene	ND	0.5	
1,4-Dichlorobenzene	ND	0.5	
1,2-Dichlorobenzene	ND	0.5	

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	107	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	107	80-122



	Purgeable A	Aromatics by G(	с/мб
Lab #:	188545	Location:	Harbor Facilities Complex
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	116180
Units:	ug/L	Analyzed:	08/08/06
Diln Fac:	1.000	- 	

Type :

BS

Lab ID:

QC350925

MTBE	25.00	20.28	81	72-120
Benzene	25.00	24.19	97	80-120
Toluene	25.00	24.55	98	80-120
Chlorobenzene	25.00	23.96	96	80-120
Ethylbenzene	25.00	27.33	109	80-120
n,p-Xylenes	50.00	57.34	115	80-121
o-Xylene	25.00	27.25	109	80-120

1,2-Dichloroethane-d4	105	80-130	
Toluene-d8	101	80-120	
Bromofluorobenzene	94	80-122	

Type: BS	D		Lab ID:	QC350	926			-
Analyte		Spiked		Result	%REC	Limits	RPI	) Lim
MTBE		25.00		20.19	81	72-120	0	20
Benzene		25.00		22.97	92	80-120	5	20
Toluene		25.00		23.33	93	80-120	5	20
Chlorobenzene		25.00		23.08	92	80-120	4	20
Ethylbenzene		25.00		26.22	105	80-120	4	20
m,p-Xylenes		50.00		55.52	111	80-121	3	20
o-Xylene		25.00	····	26.46	106	80-120	3	20
Surrogat	e %RE(	Limits						
1,2-Dichloroethane	-d4 105	80-130					80000000	
Toluene-d8	101	80-120						
Bromofluorobenzene	93	80-122						



	Purgeable 1	Aromatics by GO	?/MS
Lab #:	188545	Location:	Harbor Facilities Complex
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZ	Batch#:	116180
MSS Lab ID:	188589-014	Sampled:	08/03/06
Matrix:	Water	Received:	08/08/06
Units:	ug/L	Analyzed:	08/09/06
Diln Fac:	1.000	2	

Type:

MS

Lab ID: QC350952

Analyte	MSS Result	Spiked	Result	%REC	Limits
MTBE	<0.06769	25.00	18.87	75	75-120
Benzene	<0.08408	25.00	25.76	103	80-122
Toluene	<0.1415	25.00	25.58	102	80-120
Chlorobenzene	<0.07490	25.00	25.00	100	80-120
Ethylbenzene	<0.06927	25.00	29.02	116	80-121
m,p-Xylenes	<0.1365	50.00	60.29	121	80-121
o-Xylene	<0.07818	25.00	28.13	113	80-120

1,2-Dichloroethane-d4 Toluene-d8	1.12	80-130
Toluene-do		
ioine-do	104	80-120
Bromofluorobenzene	93	80-122

Type: MSD			Lab ID:		QC35	50953			
Analyte		Spiked		Result		%REC	Limits	RPI	Lim
MTBE		25.00		19.	42	78	75-120	3	20
Benzene		25.00		24.	75	99	80-122	4	20
Toluene		25.00		25.	05	100	80-120	2	20
Chlorobenzene		25.00		24.	27	97	80-120	2	20
Ethylbenzene		25.00		27.		111	80-121	4	20
m,p-Xylenes		50.00		58.		117	80-121	3	20
o-Xylene		25.00		27.	-	109	80-120	3	20
Surrogate	%REC	Limits							
1,2-Dichloroethane-d4	109	80-130							
Toluene-d8	104	80-120							
Bromofluorobenzene	96	80-122							

**APPENDIX C** 

HISTORICAL DATA

Monitoring		Elevation <sup>1</sup> Top of	Depth to Product	-	Product	Groundwater
Well	Date Measured	Casing (feet)	(feet btc)	(feet btc)	Thickness (feet)	Elevation <sup>1</sup> (feet)
MW-1	0.4/1.0/00	14.14		0.01	0.0	5.00
	04/18/00	14.14	NM	8.21	0.0	5.93
	05/22/00	14.14	NM	8.51	0.0	5.97
	07/10/01	14.14	8.8	10.00	1.2	4.14
	12/12/01	14.14	NA	NA	NA	NC
	03/08/02	14.14	NM	NA	NA	NC
	06/13/02	14.14	8.70	10.00	1.30	NC
	09/26/02	14.14	8.60	9.50	0.90	NC
	03/17/03	14.14	7.61	8.88	1.27	NC
	06/18/03	14.14	8.20	9.44	1.24	NC
	09/03/03	14.14	8.50	9.40	0.90	NC
	11/26/03	14.14	8.85	9.25	0.40	NC
	03/05/04	14.14	6.76	7.07	0.31	NC
	06/02/04	14.14	8.26	8.71	0.45	NC
	09/03/04	14.14	8.70	9.11	0.41	NC
	12/16/04	14.14	7.75	7.92	0.17	NC
	03/29/05	14.14	6.21	6.38	0.17	NC
	06/14/05	14.14	7.41	7.61	0.20	NC
	08/10/05	14.14	8.05	8.55	0.50	NC
	09/29/05	14.14	8.28	8.95	0.67	NC
	12/21/05	14.14	5.70	5.90	0.20	NC
	03/24/06	14.14	5.98	6.27	0.29	NC
	07/28/06	14.14	7.88	8.35	0.47	NC
MW-2	01120/00	11.11	7.00	0.55	0.17	110
	12/31/97	14.36	NP	8.73	0.00	5.63
	04/13/98	14.36	NP	7.72	0.00	6.64
	11/06/98	14.36	NP	9.43	0.00	4.93
	03/19/99	14.36	NP	8.21	0.00	6.15
	06/24/99	14.36	NP	8.91	0.00	5.45
	09/28/99	14.36	NP	9.42	0.00	4.94
	11/12/99	14.36	NP	9.63	0.00	4.94
			NP			
	02/11/00	14.36		8.54	0.00	5.82
	05/22/00	14.36	NP	8.10	0.00	6.26
	09/06/00	14.36	NP	8.79	0.00	5.57
	12/19/00	14.36	NP	9.19	0.00	5.17
	02/21/01	14.36	NP	7.99	0.00	6.37
	04/03/01	14.36	NP	8.23	0.00	6.13
	07/10/01	14.36	NP	8.70	0.00	5.66
	12/12/01	14.36	NP	8.16	0.00	6.20
	01/22/02	14.36	NP	7.64	0.00	6.72
	03/08/02	14.36	NP	8.31	0.00	6.05
	06/13/02	14.36	NP	8.64	0.00	5.72
	09/26/02	14.36	NP	8.95	0.00	5.41
	12/12/02	14.36	NP	9.17	0.00	5.19
	03/17/03	14.36	NP	7.77	0.00	6.59
	06/18/03	14.36	NP	8.44	0.00	5.92
	09/03/03	14.36	NP	8.98	0.00	5.38

Monitoring		Elevation <sup>1</sup> Top of	Depth to Product	-	Product	Groundwater
Well	Date Measured	Casing (feet)	(feet btc)	(feet btc)	Thickness (feet)	Elevation <sup>1</sup> (feet)
	11/26/03	17.21	NP	12.01	0.00	5.20
	03/05/04	17.21	NP	9.75	0.00	7.46
	06/02/04	17.21	NP	11.22	0.00	5.99
	09/03/04	17.21	NP	11.62	0.00	5.59
	12/16/04	17.21	NP	10.80	0.00	6.41
	03/29/05	17.21	NP	9.67	0.00	7.54
	06/14/05	17.21	NP	10.68	0.00	6.53
	08/10/05	17.21	NP	11.05	0.00	6.16
	09/29/05	17.21	NP	11.32	0.00	5.89
	12/21/05	16.96	NP	9.57	0.00	7.39
	03/24/06	16.96	NP	9.55	0.00	7.41
	07/28/06	16.96	NP	10.85	0.00	6.11
<b>MW-3</b>					1	
	11/06/98	14.22	8.84	9.94	1.10	NC
	03/19/99	14.22	7.52	8.05	0.53	NC
	06/24/99	14.22	8.38	8.56	0.18	NC
	11/12/99	14.22	9.14	9.23	0.09	NC
	02/11/00	14.22	7.97	8.37	0.40	NC
	03/01/00	14.22	6.59	7.24	0.65	NC
	03/21/00	14.22	6.50	6.56	0.06	NC
	05/22/00	14.22	7.51	8.05	0.54	NC
	06/26/00	14.22	7.82	8.20	0.38	NC
	07/25/00	14.22	7.90	8.92	1.02	NC
	08/31/00	14.22	8.15	9.50	1.35	NC
	09/06/00	14.22	8.21	9.42	1.21	NC
	09/21/00	14.22	8.30	8.88	0.58	NC
	12/19/00	14.22	8.60	9.65	1.05	NC
	02/22/01	14.22	6.36	8.15	1.79	NC
	04/03/01	14.22	7.48	8.88	1.40	NC
	04/23/01	14.22	7.85	9.10	1.25	NC
	05/30/01	14.22	7.75	9.10	1.35	NC
	07/10/01	14.22	8.10	9.60	1.50	NC
	03/08/02	14.22	7.80	8.00	0.20	NC
	04/03/02	14.22	7.60	7.70	0.10	NC
	04/23/02	14.22	7.90	8.40	0.50	NC
	04/25/02	14.22	7.90	8.80	0.90	NC
	05/10/02	14.22	8.10	8.20	0.10	NC
	05/24/02	14.22	8.05	8.10	0.05	NC
	06/13/02	14.22	8.10	8.70	0.60	NC
	07/05/02	14.22	8.10	8.95	0.85	NC
	07/19/02	14.22	8.10	8.90	0.80	NC
	07/30/02	14.22	8.10	8.90	0.80	NC
	08/14/02	14.22	8.10	8.90	0.80	NC
	09/13/02	14.22	8.30	9.30	1.00	NC
	09/26/02	14.22	8.30	9.00	0.70	NC
	10/14/02	14.22	8.60	9.50	0.90	NC
	11/04/02	14.22	8.75	9.99	1.24	NC

Monitoring		Elevation <sup>1</sup> Top of	Depth to Product	Depth to Water	Product	Groundwater
Well	Date Measured	Casing (feet)	(feet btc)	(feet btc)	Thickness (feet)	Elevation <sup>1</sup> (feet)
	11/21/02	14.22	8.59	11.29	2.70	NC
	12/06/02	14.22	8.56	9.30	0.74	NC
	12/18/02	14.22	7.35	8.43	1.08	NC
	12/30/02	14.22	6.50	7.15	0.65	NC
	01/02/03	14.22	6.20	6.20	0.00	8.02
	01/03/03	14.22	6.21	6.21	0.00	8.01
	01/14/03	14.22	6.20	6.21	0.01	8.01
	01/30/03	14.22	6.81	6.85	0.04	7.37
	02/18/02	14.22	7.09	7.15	0.06	NC
	02/26/03	14.22	7.04	7.11	0.07	NC
	03/13/03	14.22	7.22	8.11	0.89	NC
	03/17/03	14.22	7.15	7.50	0.35	NC
	04/16/03	14.22	7.27	8.25	0.98	NC
	06/18/03	14.22	7.78	9.00	1.22	NC
	09/03/03	14.22	8.31	9.96	1.65	NC
	11/26/03	16.18	10.79	12.85	2.06	NC
	03/05/04	16.18	8.39	9.85	1.46	NC
	06/02/04	16.18	10.03	11.35	1.32	NC
	09/03/04	16.18	10.46	12.06	1.60	NC
	12/16/04	16.18	9.41	10.38	0.97	NC
	03/29/05	16.18	8.17	9.01	0.84	NC
	06/14/05	16.18	9.59	10.55	0.96	NC
	08/10/05	16.18	9.91	11.15	1.24	NC
	09/29/05	16.18	10.21	11.61	1.40	NC
	12/21/05	16.18	8.21	8.28	0.07	NC
	03/24/06	16.18	8.20	8.82	0.62	NC
	07/28/06	16.18	9.81	9.83	0.02	NC
MW-4						
	12/31/97	13.15	NP	7.09	0.0	6.06
	04/13/98	13.15	NP	7.71	0.0	5.44
	11/06/98	13.15	NP	8.69	0.0	4.46
	03/19/99	13.15	NP	8.00	0.0	5.15
	06/24/99	13.15	NP	8.45	0.0	4.70
	09/28/99	13.15	NP	8.73	0.0	4.42
	11/12/99	13.15	NP	8.83	0.0	4.32
	02/11/00	13.15	NP	7.71	0.0	5.44
	05/22/00	13.15	NP	8.09	0.0	5.06
	09/06/00	13.15	NP	8.32	0.0	4.83
	12/19/00	13.15	NP	8.47	0.0	4.68
	02/21/01	13.15	NP	7.51	0.0	5.64
	04/03/01	13.15	NP	8.13	0.0	5.02
	07/10/01	13.15	NP	8.12	0.0	5.03
	12/12/01	13.15	NP	7.65	0.0	5.50
	01/22/02	13.15	NP	7.60	0.0	5.55
	03/08/02	13.15	NP	7.96	0.0	5.19
	06/13/02	13.15	NP	8.20	0.0	4.95
	09/26/02	13.15	NP	8.21	0.0	4.94

Monitoring		Elevation <sup>1</sup> Top of	Depth to Product		Product	Groundwater
Well	Date Measured	Casing (feet)	(feet btc)	(feet btc)	Thickness (feet)	<b>Elevation</b> <sup>1</sup> (feet)
	12/12/02	13.15	NP	8.38	0.0	4.77
	03/17/03	13.15	NP	7.72	0.0	5.43
	06/18/03	13.15	NP	8.02	0.0	5.13
	09/03/03	13.15	NP	8.29	0.0	4.86
	11/26/03	13.15	NP	8.69	0.0	4.46
	03/05/04	13.15	NP	7.45	0.0	5.70
	06/02/04	13.15	NP	8.25	0.0	4.90
	09/03/04	13.15	NP	8.31	0.0	4.84
	12/16/04	13.15	NP	7.96	0.0	5.19
	03/29/05	13.15	NP	7.11	0.0	6.04
	06/14/05	13.15	NP	7.90	0.0	5.25
	08/10/05	13.15	NP	7.86	0.0	5.29
	09/29/05	13.15	NP	8.00	0.0	5.15
	12/21/05	13.15	NP	7.30	0.0	5.85
	03/24/06	13.15	NP	7.05	0.0	6.10
	07/28/06	13.15	NP	7.92	0.0	5.23
<b>MW-5</b>						
	12/31/97	13.49	NP	6.38	0.0	7.11
	04/13/98	13.49	NP	5.56	0.0	7.93
	11/06/98	13.49	NP	6.59	0.0	6.90
	03/19/99	13.49	NP	6.20	0.0	7.29
	06/24/99	13.49	NP	6.73	0.0	6.76
	09/28/99	13.49	NP	6.91	0.0	6.58
	11/12/99	13.49	NP	7.06	0.0	6.43
	02/11/00	13.49	NP	7.00	0.0	6.49
	05/22/00	13.49	NP	6.21	0.0	7.28
	09/06/00	13.49	NP	6.56	0.0	6.93
	12/19/00	13.49	NP	6.68	0.0	6.81
	02/21/01	13.49	NP	6.08	0.0	7.41
	04/03/01	13.49	NP	6.38	0.0	7.11
	07/10/01	13.49	NP	6.58	0.0	6.91
	12/12/01	13.49	NP	6.40	0.0	7.09
	01/22/02	13.49	NP	6.10	0.0	7.39
	03/08/02	13.49	NP	6.10	0.0	7.39
	06/13/02	13.49	NP	6.31	0.0	7.18
	09/26/02	13.49	NP	6.60	0.0	6.89
	12/12/02	13.49	NP	6.75	0.0	6.74
	03/17/03	13.49	NP	5.73	0.0	7.76
	06/18/03	13.49	NP	6.10	0.0	7.39
	09/03/03	13.49	NP	6.50	0.0	6.99
	11/26/03	13.49	NP	6.70	0.0	6.79
	03/05/04	13.49	NP	5.70	0.0	7.79
	06/02/04	13.49	NP	6.27	0.0	7.22
	09/03/04	13.49	NP	6.61	0.0	6.88
	12/16/04	13.49	NP	6.02	0.0	7.47
	03/29/05	13.49	NP	5.25	0.0	8.24
	06/14/05	13.49	NP	5.82	0.0	7.67

Monitoring	-	Elevation <sup>1</sup> Top of	Depth to Product		Product	Groundwater
Well	Date Measured	Casing (feet)	(feet btc)	(feet btc)	Thickness (feet)	Elevation <sup>1</sup> (feet)
	08/10/05	13.49	NP	6.00	0.0	7.49
	09/29/05	13.49	NP	6.26	0.0	7.23
	12/21/05	13.49	NP	5.91	0.0	7.58
	03/24/06	13.49	NP	NA <sup>2</sup>	NA <sup>2</sup>	NA <sup>2</sup>
	07/28/06	13.49	NP	6.08	0.00	7.41
<b>MW-6</b>						
	06/24/99	14.00	NP	8.61	0.0	5.39
	09/28/99	14.00	NP	9.26	0.0	4.74
	11/12/99	14.00	NP	8.01	0.0	5.99
	02/11/00	14.00	NP	7.20	0.0	6.80
	05/22/00	14.00	NP	7.13	0.0	6.87
	09/06/00	14.00	NP	7.12	0.0	6.88
	12/19/00	14.00	NP	7.57	0.0	6.43
	02/21/01	14.00	NP	7.50	0.0	6.50
	04/03/01	14.00	NP	6.88	0.0	7.12
	07/10/01	14.00	NP	7.15	0.0	6.85
	12/12/01	14.00	NP	9.50	0.0	4.50
	01/22/02	14.00	NP	6.69	0.0	7.31
	03/08/02	14.00	NP	6.98	0.0	7.02
	06/13/02	14.00	NP	7.45	0.0	6.55
	09/26/02	14.00	NP	7.95	0.0	6.05
	12/12/02	14.00	NP	7.71	0.0	6.29
	12/18/02		Monitor	ring well was destr	oyed	
4W-7		1	1			1
	12/31/97	14.35	NP	8.88	0.0	5.47
	04/13/98	14.35	NP	7.86	0.0	6.49
	11/06/98	14.35	NP	9.55	0.0	4.8
	03/19/99	14.35	NP	8.41	0.0	5.94
	06/24/99	14.35	NP	9.08	0.0	5.27
	09/28/99	14.35	NP	9.60	0.0	4.75
	11/12/99	14.35	NP	9.77	0.0	4.58
	02/11/00	14.35	NP	8.67	0.0	5.68
	05/22/00	14.35	NP NP	8.43 8.88	0.0	5.92
	09/06/00	14.35 14.35		9.21	0.0	5.47
	<u>12/19/00</u> 02/21/01	14.35	NP NP	8.13	0.0 0.0	5.14 6.22
	04/03/01	14.35	NP	8.45	0.0	5.9
	07/10/01	14.35	NP	8.87	0.0	5.48
	12/12/01	14.35	NP	8.39	0.0	5.96
	01/22/02	14.35	NP	7.99	0.0	6.36
	03/08/02	14.35	NP	8.51	0.0	5.84
	06/13/02	14.35	NP	8.90	0.0	5.45
	09/26/02	14.35	NP	9.00	0.0	5.35
	12/12/02	14.35	NP	9.28	0.0	5.07
	12/18/02			ring well was destr		
MW-8 <sup>3</sup>					•	
1111.0	12/31/97	12.94	8.49	8.82	0.33	NC
	11/06/98	12.94	9.25	0.02	1.05	NC

Monitoring Well	Date Measured	Elevation <sup>1</sup> Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	<b>Groundwater</b> Elevation <sup>1</sup> (feet)
	11/21/98		Monitor	ring well was destr	oyed	
MW-8A						
	12/12/01	12.94	NP	7.20	0.0	NA
	01/22/02	12.94	NP	7.20	0.0	5.74
	03/08/02	12.94	NP	7.70	0.0	5.24
	06/13/02	12.94	NP	7.72	0.0	5.22
	09/26/02	12.94	NP	7.91	0.0	5.03
	12/12/02	12.94	NP	8.15	0.0	4.79
	03/17/03	12.94	NP	7.28	0.0	5.66
	06/18/03	12.94	NP	7.72	0.0	5.22
	09/03/03	12.94	NP	8.18	0.0	4.76
	11/26/03	12.94	NP	8.55	0.0	4.39
	03/05/04	12.94	NP	6.92	0.0	6.02
	06/02/04	12.94	NP	7.92	0.0	5.02
	09/03/04	12.94	NP	8.16	0.0	4.78
	12/16/04	12.94	NP	7.62	0.0	5.32
	03/29/05	12.94	NP	6.63	0.0	6.31
	06/14/05	12.94	NP	7.60	0.0	5.34
	08/10/05	12.94	NP	7.50	0.0	5.44
	09/29/05	12.94	NP	7.76	0.0	5.18
	12/21/05	12.94	NP	6.90	0.0	6.04
	03/24/06	12.94	NP	6.65	0.0	6.29
	07/28/06	12.94	NP	7.34	0.0	6.65

Notes:

Source of data prior to December 2005: Innovative Technical Solutions, In *Third Quarter of 2005 Groundwter Monitoring and Product Monitoring Report*, 8 November 2005.

NP = no product detected with the interface probe

NC = not calculated due to the presence of free-phase product in the well

btc = below top of the well casing

NA = not available

NM = not measured

<sup>1</sup> Elevation data relative to Port of Oakland datum.

<sup>2</sup> Well could not be measured due to abundant surface water covering well head.

<sup>3</sup> Viscous product not related to the lighter product identified in other wells.

Well							Ethyl-	Total	
ID	Date	TPHg	TPHd	TPHmo	Benzene	Toluene	benzene	Xylenes	MTBE
MW-1	05/22/00	3,600	41,000	<3,000	100	13 <sup>8</sup>	2.9	2.05	3.2 <sup>8</sup>
MW-2	05/27/94	3,000 87	41,000	<3,000 NA	<0.5	<0.5	<0.5	<0.5	
IVI VV - 2	03/27/94	<50	110	1,400	<0.3	< 0.3	<0.3	<0.3	NA NA
	09/06/95	<50	NA	NA	<0.4	<0.3	<0.3	<0.4	NA
	01/08/96	<50	<50	1200	<0.4	<0.3	<0.3	<0.4	NA
	04/04/96	<50	160	320	<0.5	<0.5	<0.5	<1.0	NA
	07/10/96	<50	120	1400	<0.4	<0.3	<0.3	<0.4	NA
	12/03/96	<50	230 1,2	<250	<0.5	<0.5	<0.5	<1.0	NA
	03/28/97	<50	714	<250	<0.5	< 0.5	< 0.5	<1.0	NA
	06/13/97	51	<50	<250	< 0.5	< 0.5	< 0.5	<1.0	NA
	09/18/97	82	<50	<250	0.56	< 0.5	< 0.5	<1.0	NA
	12/31/97	<50	<47	<280	1.4	< 0.5	< 0.5	<1.0	NA
	04/13/98	<50	<50	<300	< 0.5	< 0.5	< 0.5	<1.0	NA
	11/06/98	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	03/19/99	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	06/24/99	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	09/28/99	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	11/12/99	<50	120 2,6	<300	< 0.5	< 0.5	< 0.5	< 0.5	6.3 <sup>8,9</sup>
	02/11/00	<50	<50	<300	5.4	< 0.5	< 0.5	< 0.5	<2
	05/22/00	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2
	09/06/00	<50	<50	<300	0.76 8	< 0.5	< 0.5	< 0.5	$<\!\!0.5^{\ 10}$
	12/19/00	200 3,11	<50	<300	39	1.8	< 0.5	2.6	<0.5 10,12
	02/21/01	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	07/10/01	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	12/05/01	<50	<50	<300	4.4	< 0.5	< 0.5	< 0.5	5.0 14
	03/08/02	<50	<50	<500	< 0.5	< 0.5	<0.5	<0.5	<5.0
	06/13/02	62 <sup>15</sup>	<57	<570	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	09/26/02	69 <sup>2</sup>	<50	<500	1.8	<0.5	<0.5	<0.5	<5.0
	12/12/02	<50	<50	<300	0.98	<0.5	<0.5	<0.5	<2.0
	03/17/03	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	06/18/03	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	09/03/03	<50	<50	<300	3.2	<0.5	<0.5	<0.5	<2.0
	11/26/03	<50	<50	<300	3.2	<0.5	<0.5	<0.5	<2.0
	03/05/04	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	06/02/04	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	09/03/04	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
			<50 96 <sup>6,15</sup>						
	12/16/04	<50		<300	<0.5	<0.5	<0.5	<0.5	<2.0
	03/29/05	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	08/10/05	<50	<50	<250	< 0.5	< 0.5	< 0.5	< 0.5	<0.5

Well							Ethyl-	Total	
ID	Date	TPHg	TPHd	TPHmo	Benzene	Toluene	benzene	Xylenes	MTBE
	09/29/05	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	<0.5
	12/21/05	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<0.5
	03/24/06	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<0.5
	07/28/06	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<0.5
MW-4	09/11/95	150	<200	500	23	<0.3	<0.3	<0.5	NA
101 00 -4	01/08/96	790	90	400	170	1.2	0.6	0.6	NA
	04/04/96	1,100	180	300	320	1.6	1.1	1.2	NA
	07/10/96	1,100	120	300	470	1.5	0.8	0.8	NA
	12/03/96	990	220 <sup>1,2</sup>	<250	350	3.3	1.3	1.3	NA
	03/28/97	440 <sup>2</sup>		<250	190	1.2	0.64		NA
			<50 92 <sup>5</sup>					<1.0	
	06/13/97	1,300		<250	500	5.5	3.4	2.8	NA
	09/18/97	1,300 73 <sup>1,2,3</sup>	150	<250	550	4.9 1.0 <sup>1</sup>	2.1	2.00	NA
	12/31/97		<47	<280	110 1		<0.5	<1.0	NA
	04/13/98	150 <sup>2,3</sup>	<50	<300	520	2.9	<2.5	<5.0	NA
	11/06/98	<50	<50	<300	250	1.7	<1.0	<1.0	<4
	03/19/99	81	<50	<300	250	<1	1.2	<1.0	<4
Dup.	06/24/99	190	<50	<300	360	1.4	2.2	1.0	24
	09/28/99	750 <sup>3,5</sup>	63 <sup>3,5</sup>	<300	280	1.5	<1.0	<1.0	<4
	11/12/99	330 <sup>3</sup>	840 <sup>2</sup>	<300	740	<2.5	<2.5	<2.5	42 <sup>9</sup>
	02/11/00	200 <sup>2</sup>	<50	<300	58	0.73	< 0.5	< 0.5	4.4 <sup>8</sup>
	05/22/00	240	<50	<300	500	<2.5	<2.5	<2.5	17
	09/06/00	530 <sup>2,3</sup>	<50	<300	190	0.93	0.6	0.57	$<\!0.5^{10}$
	12/19/00	960 <sup>3,11</sup>	70 5	<300	420	<2.5	<2.5	<2.5	<0.5 10,12
	12/19/00	1,200 3,11	<50	<300	440	<2.5	<2.5	<2.5	<0.5 10,12
	02/21/01	450 <sup>13</sup>	<50	<300	120	< 0.5	< 0.5	< 0.5	<0.5 10
	07/10/01	<250	110 2,13	<300	620	2.6	2.9	<2.5	<0.5 8,10
	12/05/01	180	<50	<300	61	< 0.5	< 0.5	< 0.5	3.8 14
	03/08/02	490 <sup>2</sup>	54 <sup>2</sup>	<500	180	<2.5	<2.5	<2.5	<25
	06/13/02	830 <sup>2</sup>	<50	<500	250	<5.0	<5.0	<5.0	<50
Dup.	06/13/02	820 <sup>2</sup>	<56	<560	240	<5.0	<5.0	<5.0	<50
	09/26/02	390 <sup>2</sup>	57	<500	150	2.1	<1.0	<1.0	<10
Dup.	09/26/02	500 <sup>2</sup>	<50 16	<500 16	200	1.5	<1.0	<1.0	<10
<u> </u>	12/12/02	580	<50	<300	240	1.4	0.56	< 0.5	<2.0
Dup.	12/12/02	2,400	<50	<300	680	5.0	2.3	1.4	<2.0
	03/17/03	130 15	<50	<300	320 17	< 0.5	< 0.5	< 0.5	<0.5 10
Dup.	03/17/03	82 15	<50	<300	190	0.64 17	0.56	0.53	<0.5 10
	06/18/03	360 11, 15	<50	<300	150	< 0.5	< 0.5	< 0.5	<2.0
Dup.	06/18/03	330 11, 15	<50	<300	140	< 0.5	< 0.5	< 0.5	<2.0
	09/03/03	140 11, 15	<50	<300	240	1.3	< 0.5	<0.5	<2.0

Well							Ethyl	Totol	
Well	Data	TDU	TDIL	TDU	<b>D</b>	<b>T</b> - <b>I</b>	Ethyl-	Total V-vlore og	MTDE
ID	Date	<b>TPHg</b> 83 <sup>11,15</sup>	TPHd	TPHmo	Benzene	<b>Toluene</b> 0.58 <sup>17</sup>	benzene	Xylenes	MTBE
Dup.	09/03/03	83 160 <sup>15</sup>	<50 68 <sup>15</sup>	<300	130	0.58	<0.5	<0.5	<2.0
	11/26/03	$160^{-1}$		<300	320		<0.5	0.53	<2.0
Dup.	11/26/03		<50	<300	210	0.66 <sup>17</sup>	<0.5	<0.5	<2.0
	03/05/04	90 <sup>11</sup>	<50	<300	190	1.1	0.55	0.50 17	$\frac{23^{14,17}}{21^{14,17}}, < 0.5^{10}$
Dup.	03/05/04	84 <sup>11</sup>	<50	<300	180	0.81	< 0.5	<0.5	
	06/02/04	620 <sup>13</sup>	<50	<300	210	0.55 17	< 0.5	< 0.5	<2.0
Dup.	06/02/04	400 <sup>13</sup>	<50	<300	130	< 0.5	< 0.5	< 0.5	<2.0
	09/03/04	780 <sup>13, 15</sup>	<50	<300	< 0.5	1.0 17	< 0.5	0.57	<2.0
Dup.	09/03/04	370 <sup>13, 15</sup>	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	12/16/04	840	<50	<300	290	1.3 17	0.69	0.75	<2.0
Dup.	12/16/04	670	<50	<300	230	1.3 17	< 0.5	< 0.5	<2.0
	03/29/05	440 13	<50	<300	140	0.57	< 0.5	< 0.5	<2.0
Dup.	03/29/05	540 <sup>13</sup>	<50	<300	170	0.72	< 0.5	< 0.5	<2.0
	08/10/05	500 18	<50	<250	180	<2.5	<2.5	<2.5	<2.5
	09/29/05	360 18	59 <sup>20</sup>	<250	160	< 5.0	< 5.0	< 5.0	<5.0
Dup.	09/29/05	420 18	<50	<250	150	<5.0	<5.0	<5.0	<5.0
	12/21/05	110	<50	<300	76	< 0.5	< 0.5	< 0.5	<0.5
Dup.	12/21/05	160	<50	<300	76	< 0.5	< 0.5	< 0.5	< 0.5
	03/24/06	420	51	<300	120	0.8	< 0.7	< 0.7	< 0.7
Dup.	03/24/06	440	<50	<300	130	< 0.7	< 0.7	< 0.7	<0.7
•	08/04/06	560	92 <sup>2</sup>	<300	160	<1.3	4.3	<1.3	<1.3
Dup.	08/04/06	590	$100^{2}$	<300	150	<1.3	4.5	<1.3	<1.3
MW-5	09/11/95	90	<300	2,500	3.3	< 0.3	< 0.3	< 0.4	NA
	04/04/96	<50	180	520	< 0.5	< 0.5	< 0.5	<1.0	NA
	07/10/96	<50	120	1,500	< 0.4	< 0.3	< 0.3	< 0.4	NA
	12/03/96	<50	200 1,2	<250	< 0.5	< 0.5	< 0.5	<1.0	NA
	03/28/97	<50	<50	<250	< 0.5	< 0.5	< 0.5	<1.0	NA
	06/13/97	<50	<50	<250	< 0.5	< 0.5	< 0.5	<1.0	NA
	09/18/97	<50	<50	<250	< 0.5	< 0.5	< 0.5	<1.0	NA
	12/31/97	<50	<47	<280	<0.5	<0.5	<0.5	<1.0	NA
	04/13/98	<50	<47	<280	<0.5	<0.5	< 0.5	<1.0	NA
	11/06/98	<50	<50	<300	< 0.5	<0.5	< 0.5	<0.5	<2.0
	03/19/99	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	06/24/99	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	3.1
	09/28/99	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	11/12/99	<50	110 <sup>2,6</sup>	<300	<0.5	<0.5	<0.5	<0.5	5.5 9
	02/11/00	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	02/11/00	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	09/06/00	<50	<50	<300	< 0.5	< 0.5	< 0.5	<0.5	<2.0

Well							Ethyl-	Total	
ID	Date	TPHg	TPHd	TPHmo	Benzene	Toluene	benzene	Xylenes	MTBE
	12/19/00	<50	<50	<300	< 0.5	< 0.5	< 0.5	<0.5	<2.0
	02/21/01	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	07/10/01	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	12/05/01	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	03/08/02	<50	<50	<500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	06/13/02	<50	<50	<500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	09/26/02	<50	<50	<500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	12/12/02	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	03/17/03	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<0.5 10
	06/18/03	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	09/03/03	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	11/26/03	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	4.1 <sup>14</sup> , <0.5 <sup>10</sup>
	03/05/04	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	06/02/04	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	09/03/04	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	12/16/04	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	$2.2^{14}$ , < $0.5^{10}$
	03/29/05	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	08/10/05	<50	<50	<250	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
Dup.	08/10/05	<50 19	<50 19	<250	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/29/05	<50	<50	<250	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/05	<50	180 <sup>15,22</sup>	<300	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	07/28/06	<50	180	<300	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-6	11/06/98	120	12,000	1,200	19	0.65	1.8	< 0.5	<2
	03/19/99	170	3,800	580	21	0.86	1.5	2.9	<2
	06/24/99	120	$1,700^{7}$	<300 <sup>7</sup>	18	< 0.5	1.0	< 0.5	54
	09/28/99	130 3,5	820	<300	20	0.51	2.2	< 0.5	<2
	11/12/99	150	11,000 2,6	3,000 <sup>3,6</sup>	27	< 0.5	2.2	< 0.5	13 <sup>9</sup>
	02/11/00	270 <sup>2</sup>	2,300	<300	23	0.51	2.7	< 0.5	5.8
	05/22/00	350	3,000	<300	18	0.51	< 0.5	< 0.5	7.7
	09/06/00	190	610	<300	26	< 0.5	1.7	< 0.5	<0.5 10
	12/19/00	130 3,11	620	<300	24	< 0.5	1.6	< 0.5	<2
	02/21/01	120 <sup>13</sup>	440	<300	21	< 0.5	0.96	< 0.5	<2
	07/10/01	120	560	<300	29	< 0.5	0.99	< 0.5	<2
	12/12/01	53	550	<300	27	< 0.5	1.3	< 0.5	<2.0
	03/08/02	$160^{2}$	640 <sup>2</sup>	<500	30	< 0.5	< 0.5	< 0.5	5.0 14
	06/13/02	160 <sup>2</sup>	670 <sup>2</sup>	<500	34	< 0.5	< 0.5	< 0.5	<5.0
	09/26/02	230 <sup>2</sup>	1400 <sup>2</sup>	<500	40	0.64	0.8	< 0.5	<5.0
	12/12/02	53	110	<300	43	< 0.5	< 0.5	< 0.5	<2.0
	12/18/02	Monitorin	ng well was	destroyed					

Well							Ethyl-	Total	
ID	Date	TPHg	TPHd	TPHmo	Benzene	Toluene	benzene	Xylenes	MTBE
MW-7	09/06/95	<50	<300	800	<0.4	<0.3	<0.3	<0.4	NA
11111	01/08/96	<50	410	110	<0.4	<0.3	<0.3	<0.4	NA
	04/04/96	<50	530	340	<0.5	<0.5	<0.5	<1.0	NA
	07/10/96	80	840	1,700	<0.4	<0.3	<0.3	<0.4	NA
	12/03/96	<50	280 <sup>1,2</sup>	<250	<0.5	<0.5	<0.5	<1.0	NA
	03/28/97	65 <sup>6</sup>	94 <sup>2</sup>	<250	<0.5	<0.5	<0.5	<1.0	NA
	06/13/97	<50	100	<250	<0.5	<0.5	<0.5	<1.0	NA
	09/18/97	<50	240	<250	<0.5	<0.5	<0.5	<1.0	NA
	12/31/97	<50	53 <sup>2,3</sup>	<280	<0.5	<0.5	<0.5	<1.0	NA
	04/13/98	<50	<48	<290	<0.5	<0.5	<0.5	<1.0	NA
	11/06/98	<50	<50	<300	< 0.5	<0.5	<0.5	< 0.5	<2
	03/19/99	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	5.3
	06/24/99	73	<50	<300	<0.5	<0.5	<0.5	<0.5	12
	09/28/99	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	14
	11/12/99	<50	600 <sup>2,6</sup>	420 <sup>3</sup>	<0.5	<0.5	<0.5	<0.5	15 <sup>9</sup>
	02/11/00	<50	<50	<300	<0.5	<0.5	<0.5	< 0.5	51
	05/22/00	110	53 <sup>2</sup>	<300	< 0.5	<0.5	<0.5	< 0.5	75
	09/06/00	50 <sup>6</sup>	<50	<300	<0.5	<0.5	<0.5	< 0.5	40 10
	12/19/00	54 11	51 <sup>5</sup>	<300	<0.5	<0.5	<0.5	< 0.5	47 <sup>10,12</sup>
	02/21/01	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	66 <sup>10</sup>
Dup.	02/21/01	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	60 <sup>10</sup>
1	07/10/01	<50	51 <sup>2</sup>	<300	< 0.5	< 0.5	< 0.5	< 0.5	76 <sup>10</sup>
Dup.	07/10/01	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	75 <sup>10</sup>
	12/12/01	51	<50	<300	<0.5	<0.5	<0.5	< 0.5	98 <sup>14</sup>
Dup.	12/12/01	64	52 13, 15	<300	< 0.5	< 0.5	< 0.5	< 0.5	96 <sup>14</sup>
	03/08/02	52 <sup>2</sup>	<50	<500	< 0.5	<0.5	< 0.5	< 0.5	24 14
	06/13/02	87 <sup>2</sup>	54 <sup>2</sup>	<500	< 0.5	<0.5	< 0.5	< 0.5	51
	09/26/02	83 <sup>2</sup>	84 <sup>2</sup>	<500	< 0.5	< 0.5	< 0.5	< 0.5	75 <sup>10</sup>
	12/12/02	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	58 <sup>14</sup>
MW-8A	12/12/01	68	720 11,15	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	03/08/02	<50	760 <sup>2</sup>	<570	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
Dup.	03/08/02	<50	350 <sup>2</sup>	<580	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	06/13/02	<50	570 <sup>2</sup>	<570	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	09/26/02	<50	410 <sup>2</sup>	<500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
	12/12/02	<50	160 15	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	03/17/03	<50	<50	<300	< 0.5	< 0.5	< 0.5	< 0.5	<0.5 10
	06/18/03	<50	74 <sup>15</sup>	<300	< 0.5	< 0.5	< 0.5	< 0.5	<2.0
	09/03/03	<50	<50	<300	<0.5	<0.5	< 0.5	< 0.5	$3.0^{14} / < 0.5^{10}$
	11/26/03	<50	94 <sup>15</sup>	<300	<0.5	<0.5	< 0.5	< 0.5	<2.0
	03/05/04	<50	<50	<300	< 0.5	<0.5	< 0.5	< 0.5	<2.0
	06/02/04	<50	67 <sup>15</sup>	<300	< 0.5	<0.5	< 0.5	< 0.5	<2.0
	09/03/04	<50	86 <sup>15</sup>	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	12/16/04	<50	160 6, 15	<300	<0.5	<0.5	<0.5	<0.5	<2.0
	03/29/05	<50	53	<300	<0.5	< 0.5	< 0.5	< 0.5	<2.0

Well ID	Date	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
	08/10/05	<50 19	150 <sup>15, 19</sup>	<250	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/29/05	<50	66 <sup>21</sup>	<250	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	12/21/05	<50	63 15,22	<300	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/24/06	<50	71	<300	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	07/28/06	<50	70 <sup>15</sup>	<300	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

Notes:

Data prior to December 2005 from *3rd Quarterly Groundwater Monitoring, and Product Recovery Report* dated 8 November 2005, by Innovative Technical Solutions, Inc.  $\mu g/L = micrograms$  per liter

 $\mu g/L = \text{Incrograms per Int}$ Dup. = duplicate sample

NA = not analyzed

TRA – not analyzeu

TPHg = total petroleum hydrocarbons in gasoline range.

TPHd = total petroleum hydrocarbons in diesel range.

TPHmo = total petroleum hydrocarbons in motor oil range.

 $MTBE = methyl-tert \ butyl \ ether$ 

<sup>1</sup>Analyte found in the associated blank as well as in the sample.

<sup>2</sup>Hydrocarbons present do not match profile of laboratory standard.

<sup>3</sup>Low-boiling-point/lighter hydrocarbons are present in the sample.

<sup>4</sup>Chromatographic pattern matches known laboratory contaminant.

<sup>5</sup>Hydrocarbons are present in the requested fuel quantification range,

but do not resemble pattern of available fuel standard.

<sup>6</sup>High-boiling-point/heavier hydrocarbons are present in sample.

<sup>7</sup>Sample did not pass laboratory QA/QC and may be biased low.

<sup>8</sup>Presence of this compound confirmed by second column, however, the confirmation concentration differed

from the reported result by more than a factor or two.

<sup>9</sup>Trip blank contained MTBE at a concentration of 4.2 µg/L.

<sup>10</sup>MTBE detections confirmed by EPA Test Method 8260. 8260 results displayed.

<sup>11</sup>Sample exhibits unknown single peak or peaks.

<sup>12</sup>EPA Method 8260 confirmation analyzed past holding time.

<sup>13</sup>Lighter hydrocarbons contributed to the quantitation.

<sup>14</sup>MTBE results from EPA Test Method 8021B.

<sup>15</sup>Sample exhibits fuel pattern that does not resemble standard.

<sup>16</sup>Sample extracted out of hold time.

<sup>17</sup>Presence confirmed, but Relative Percent Difference (RPD) between columns exceeds 40%.

<sup>18</sup>Unmodified or weakly modified gasoline is significant.

<sup>19</sup>Liquid sample contains greater than ~1 vol.% sediment.

<sup>20</sup>Gasoline compounds are significant.

<sup>21</sup>Diesel range compounds are significant; no recognizable pattern.

<sup>22</sup>Heavier hydrocarbons contributed to the quantitation.