



FIDELITY ROOF COMPANY

April 10, 2008

RECEIVED

9:59 am, May 19, 2008

Alameda County
Environmental Health

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Donna Drogos

Subject: First Quarter 2008 Groundwater Monitoring Report
1075 40th Street, Oakland, CA 94608
ACDEH Site No. RO000186

Ladies and Gentlemen:

Attached please find a copy of the *First Quarter 2008 Groundwater Monitoring Report, 1075 40th Street, Oakland, CA 94608*, prepared by Gribi Associates. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Very truly yours,

Monte M. Upshaw
Chairman
Fidelity Roof Company



April 10, 2008

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Donna Drogos

Subject: First Quarter 2008 Groundwater Monitoring Report
1075 40th Street, Oakland, CA 94608
ACDEH Site No. RO000186

Ladies and Gentlemen:

Gribi Associates is pleased to submit this First Quarter 2008 Groundwater Monitoring Report on behalf of Fidelity Roof Company for the underground storage tank (UST) site located at 1075 40th Street in Oakland, California (see Figure 1 and Figure 2). This letter report documents the monitoring and sampling of 7 site wells on March 4, 2008.

DESCRIPTION OF SAMPLING ACTIVITIES

1. Gribi Associates personnel conducted groundwater monitoring and sampling activities for 7 site wells (MW-1, MW-2, MW-4, MW-5, MW-6, DP-1, and DP-2) on December 5, 2007.
2. Groundwater monitoring and sampling was conducted in accordance with California LUFT Field Manual, including the following:
 - a. measuring static water levels;
 - b. checking for presence of free-product;
 - c. and purging of approximately three well volumes while recording of temperature, pH, conductivity, and clarity.
3. Collected groundwater samples were placed in an ice-chilled cooler and submitted to a state-certified laboratory for analyses.
4. Copies of groundwater sampling field data sheets are provided as Attachment A.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

1. Groundwater depths ranged from approximately 6.23 feet (MW-4) to 9.64 feet (MW-5).
2. Groundwater elevations ranged from 41.40 feet above means sea level (msl) (MW-5) to 43.47 feet msl (DP-1).
3. Groundwater flow direction is variable, generally trending to the northwest.
4. Groundwater elevations and groundwater contours are shown on Figure 3.

Laboratory Analytical Results

1. Groundwater samples from the seven sampled wells were analyzed for the following parameters with standard method turn around time on results:
 - a. USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G) and Total Petroleum Hydrocarbons as Diesel (TPH-D)
 - b. USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
 - c. USEPA 8260B Oxygenates (TBA, MTBE, DIPE, ETBE, and TAME)
 - d. USEPA 6010 Total Lead
2. Groundwater hydrocarbon results for this monitoring event are summarized in Table 1.
3. Groundwater hydrocarbon results for this monitoring event are summarized on Figure 4.
4. The laboratory analytical data report and chain-of custody are provided as Attachment B.

CONCLUSIONS

1. Results of this and previous monitoring events seem to indicate two distinct groundwater hydrocarbon plumes.
 - a. One is a primarily a groundwater MTBE plume that extends downgradient (northwest) from the former UST tank area
 - b. The second plume is primarily a non-MTBE, gasolines-range dissolved and free product groundwater hydrocarbon plume extending downgradient from the former fuel dispenser area.
 - c. Monitoring wells MW-3, AS-1, AS-2, DP-3, DP-4, DP-5, and DP-6 were abandoned November 27, 2007 as part of the approved portion of the Corrective Action Plan and, thus, were not sampled.
 - d. In March 2008 Gribi Associates oversaw the excavation of approximately 282 tons of soil as part of the Corrective Action Plan.

PLANNED ACTIVITIES

1. Gribi Associates will perform Second Quarter 2008 groundwater monitoring and sampling at the site.

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,



Aaron J. Garcia
Environmental Scientist



James E. Gribi
Professional Geologist
California No. 5843

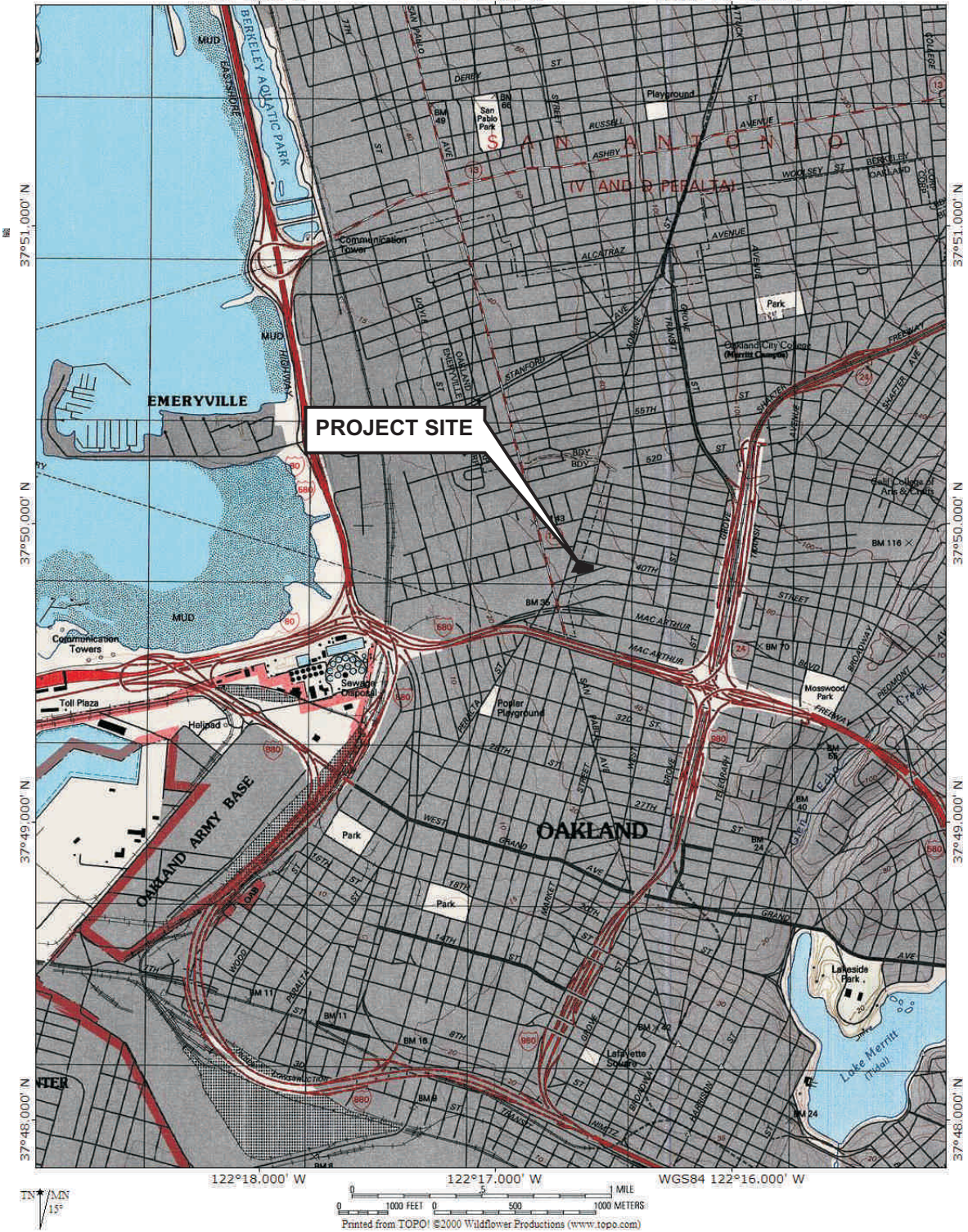


Enclosure

cc: Mr. Monte Upshaw, Fidelity Roof Co.

FIGURES

TOPO! map printed on 04/03/07 from "California.tpo" and "Untitled.tpg"
 122°18.000' W 122°17.000' W WGS84 122°16.000' W



Printed from TOPO! ©2000 Wildflower Productions (www.topo.com)

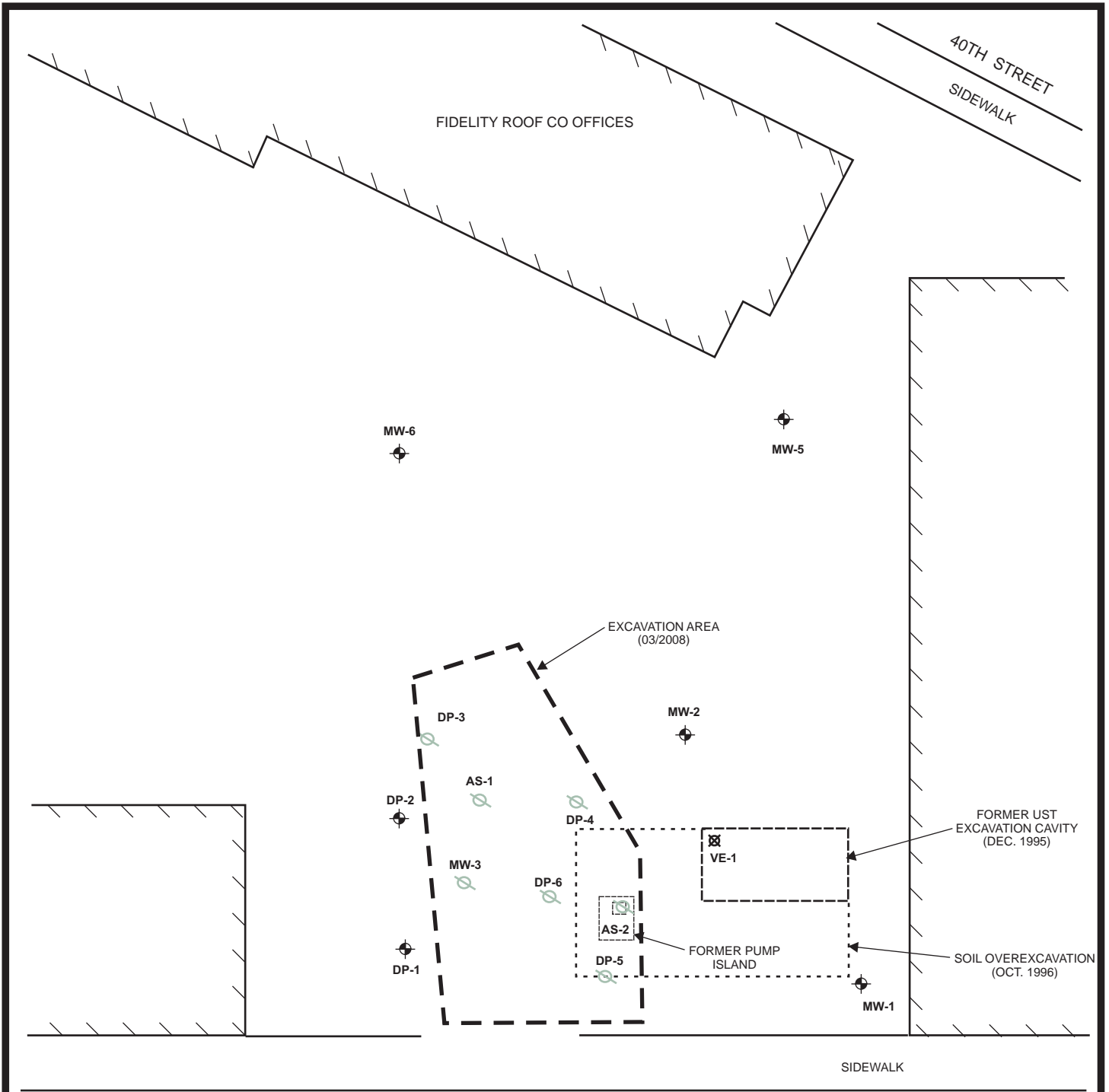
DESIGNED BY:	CHECKED BY:
DRAWN BY: JG	SCALE:
PROJECT NO: 330-01-01	

SITE VICINITY MAP




1075 40TH STREET
OAKLAND, CALIFORNIA

DATE: 04/10/2008	FIGURE: 1
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LEGEND


-  - ABANDONED WELL
-  - REMEDIATION WELL
-  - GROUNDWATER MONITORING WELL


MW-4

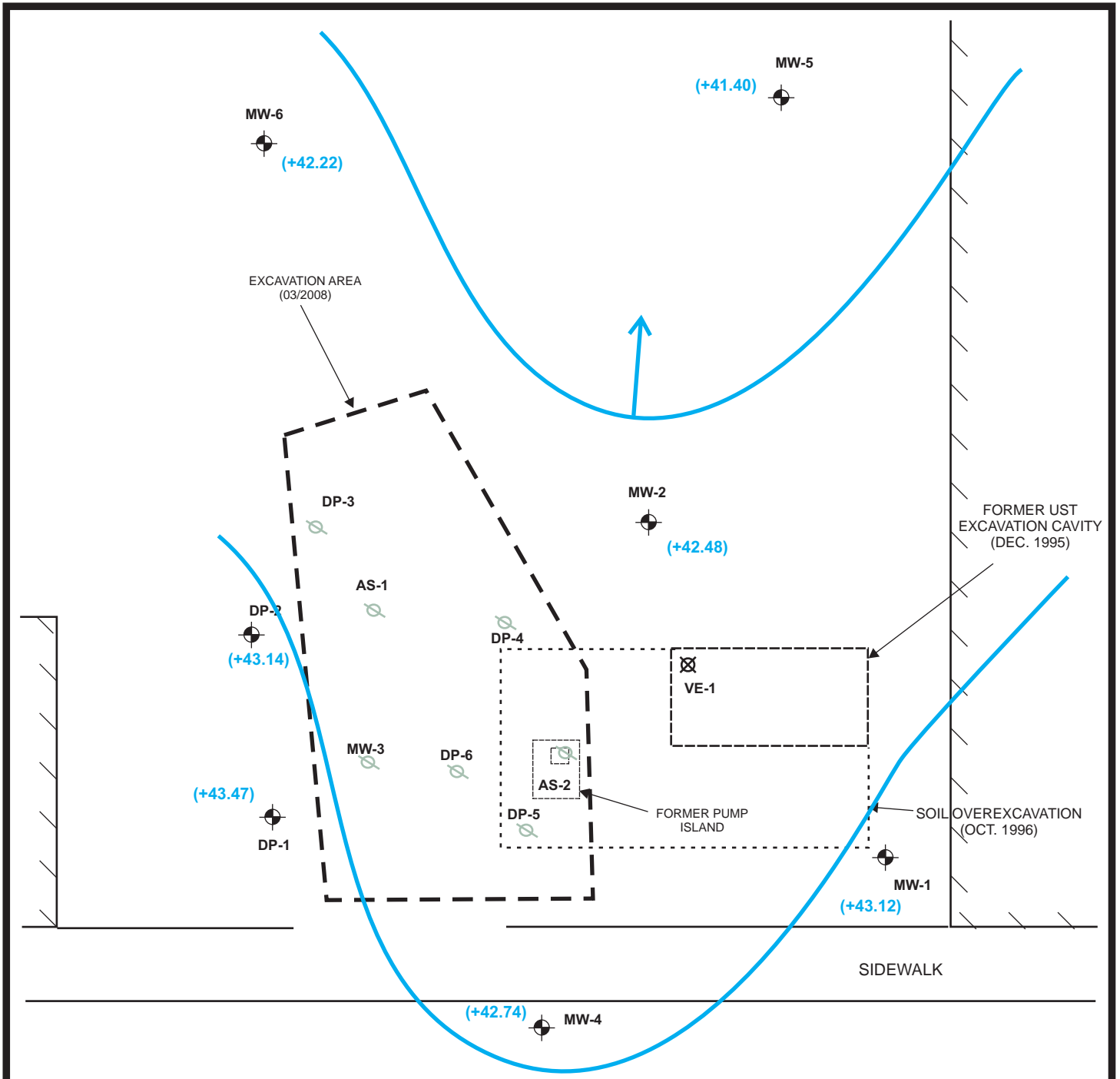
YERBA BUENA AVENUE

0 20 40

APPROXIMATE SCALE IN FEET



DESIGNED BY:	CHECKED BY:	SITE PLAN	DATE: 04/10/2008	FIGURE: 2
DRAWN BY: JG	SCALE:			
PROJECT NO: 330-01-01		1075 40TH STREET OAKLAND, CALIFORNIA		



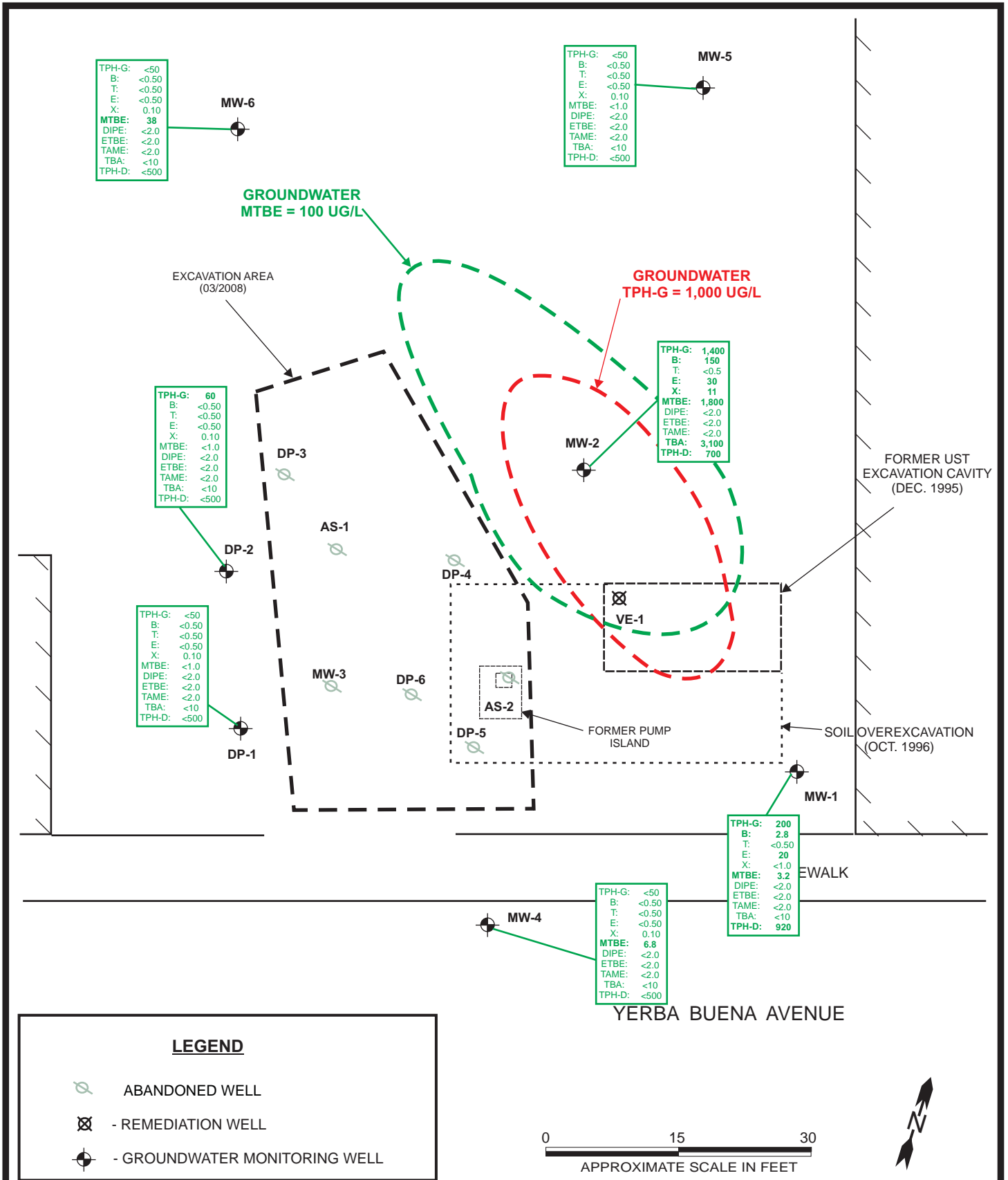
LEGEND

- ABANDONED WELL
- REMEDIATION WELL
- GROUNDWATER MONITORING WELL



YERBA BUENA AVENUE

DESIGNED BY:	CHECKED BY:	GROUNDWATER ELEVATIONS 03/04/2008	DATE: 04/10/2008	FIGURE: 3
DRAWN BY: JG	SCALE:			
PROJECT NO: 330-01-01		1075 40TH STREET OAKLAND, CALIFORNIA		



DESIGNED BY:	CHECKED BY:	GROUNDWATER HYDROCARBON RESULTS - 03/04/2008	DATE: 04/10/2008	FIGURE: 4
DRAWN BY: JG	SCALE:		GRIBI	
PROJECT NO: 330-01-01				

TABLE

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-1	3/19/1997	8.25	42.74	<50	<50	<0.5	<0.5	<0.5	<0.5	23	--
<50.99>	6/23/1997	9.1	41.89	420	1,300	150	2.1	12	19	14	--
	10/8/1997	9.95	41.04	66	56	2.8	<0.5	<0.5	<0.5	5.8	--
	1/16/1998	7.57	43.42	910	1,500	95	0.72	69	8.4	<33	--
	8/5/1999	10.16	40.83	63	160	1.6	<0.5	0.56	1.1	<15	--
	11/18/1999	8.52	42.47	<50	79	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/24/2000	7.65	43.34	160	300	14	0.82	3.5	1.6	<5.0	--
	5/24/2000	8.47	42.52	480	1,300	93	<0.5	17	1.6	<10	--
	8/29/2000	10.28	40.71	<0.5	120	0.93	<0.5	<0.5	<0.5	<5.0	--
	1/12/2001	8.5	42.49	170	360	16	<0.5	9.3	0.69	<5.0	--
	4/18/2001	8.77	42.22	410	1,100	63	<0.5	34	0.73	2,800	--
	7/27/2001	10.5	40.49	66	130	1.6	<0.5	<0.5	<0.5	<5.0	--
	11/6/2001	10.28	40.71	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/13/2002	8.47	42.52	270	430	17	0.51	11	0.64	<5.0	--
	5/14/2002	9.5	41.49	170	340	21	<0.5	5.3	0.67	<5.0	--
	8/15/2002	10.39	40.60	53	96	0.66	<0.5	<0.5	<0.5	<5.0	--
	11/14/2002	9.08	41.91	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/12/2003	8.36	42.63	120	710	28	4.3	32	130	<5.0	--
	5/16/2003	8.49	42.50	340	1,100	54	4.1	40	100	<15	--
	8/29/2003	9.91	41.08	280	1,200	46	5.1	55	230	<5.0	--
	12/2/2003	8.88	42.11	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	3/8/2004	7.66	43.33	240	120	2.9	<0.5	<0.5	0.71	<5.0	--
	6/8/2004	9.39	41.60	782	<50	<0.5	<0.5	<0.5	<0.5	<5.0	ND
	9/10/2004	9.95	41.04	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	ND
	12/13/2004	6.94	44.05	150	240	11	<0.5	5.6	<0.5	<5.0	--
	3/11/2005	7.35	43.64	420	1,100	43	0.60	12	0.80	<40	--
	6/15/2005	7.35	43.64	220	440	26	<0.5	0.60	<0.5	<15	--
	9/8/2005	9.57	41.42	76	120	2.0	<0.5	<0.5	<0.5	<5.0	--
	12/1/2005	7.66	43.33	<50	<50	1.3	<0.5	0.74	<0.5	<5.0	--
	3/7/2006	7.32	43.67	150	590	29	0.89	4.4	1.1	<5.0	--
	6/5/2006	8.46	42.53	120	74	1.2	<0.5	<0.5	<0.5	<5.0	--
	9/18/2006	9.36	41.63	99	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	1/3/2007	7.99	43.00	<50	78	1.4	<0.5	0.66	<0.5	<5.0	--
	06/12/2007	9.21	41.78	<500	88	9.2	<0.5	0.64	<1.0	3.8	ND
	09/12/2007	10.02	40.97	<500	410	5.1	<0.5	<0.5	<1.0	2.7	ND
	12/5/2007	8.68	42.31	1,100	2,300	96	<0.5	20	<1.0	6.2	ND
	03/04/2008	7.87	43.12	920	200	2.8	<0.5	<0.5	<1.0	3.2	ND

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-2	3/19/1997	8.4	42.09	<50	<50	<0.5	<0.5	<0.5	<0.5	65	--
<50.49>	6/23/1997	8.85	41.64	<50	<50	3.4	<0.5	<0.5	<0.5	70	--
	10/8/1997	9.8	40.69	<50	<50	<0.5	<0.5	<0.5	<0.5	90	--
	1/16/1998	5.28	45.21	<50	<50	<0.5	<0.5	<0.5	<0.5	65	--
	8/5/1999	9.32	41.17	<50	<50	<0.5	<0.5	<0.5	<0.5	600	--
	11/18/1999	10.2	40.29	<50	<50	<0.5	<0.5	<0.5	<0.5	370	--
	2/24/2000	7.03	43.46	<50	<50	<0.5	<0.5	<0.5	<0.5	880	--
	5/24/2000	8.01	42.48	62	<250	<0.5	<0.5	<0.5	<0.5	2,200	--
	8/29/2000	11.07	39.42	<50	<200	<0.5	<0.5	<0.5	<0.5	1,900	--
	1/12/2001	8.6	41.89	70	470	8.7	3.1	16	73	2,000	--
	4/18/2001	8.8	41.69	<50	<50	<0.5	<0.5	<0.5	<0.5	2,800	--
	7/27/2001	11.1	39.39	<50	<100	<0.5	<0.5	<0.5	<0.5	3,300	--
	11/6/2001	12.21	38.28	<50	<100	<0.5	<0.5	<0.5	<0.5	3,000	--
	2/13/2002	7.98	42.51	<50	54	<0.5	<0.5	<0.5	<0.5	3,200	--
	5/14/2002	10.48	40.01	<50	<150	4.8	<1.0	<1.0	<1.0	3,800	--
	8/15/2002	10.64	39.85	<50	<50	<0.5	<0.5	<0.5	<0.5	2,900	--
	11/14/2002	11.69	38.80	<50	<120	<1.0	<1.0	<1.0	<1.0	3,800	--
	2/12/2003	9.07	41.42	120	1,100	57	7.0	55	210	3,200	--
	5/16/2003	11.25	39.24	85	530	35	3.6	22	79	6,000	--
	8/29/2003	12.19	38.30	1200	2,400	39	5.8	77	320	4,800	--
	12/2/2003	10.96	39.53	<50	<100	<1.0	<1.0	<1.0	<1.0	3,300	--
	3/8/2004	8.41	42.08	<50	<250	<2.5	<2.5	<2.5	<2.5	4,300	ND
	6/8/2004	10.19	40.30	<50	<120	<1.2	<1.2	<1.2	<1.2	2,800	ND
	9/10/2004	10.84	39.65	<250	<250	<2.5	<2.5	<2.5	<2.5	4,100	--
	12/13/2004	8.41	42.08	<50	77	<0.5	0.83	<0.5	1.9	4,200	--
	3/11/2005	7.81	42.68	<50	120	14	<0.5	0.56	<0.5	4,900	--
	6/15/2005	7.81	42.68	<50	1,200	85	<5.0	<5.0	<5.0	12,000	--
	9/8/2005	11.58	38.91	<50	<500	<5.0	<5.0	<5.0	<5.0	8,600	--
	12/1/2005	9.03	41.46	<50	<500	<5.0	<5.0	<5.0	<5.0	12,000	--
	3/7/2006	7.78	42.71	<50	<500	44	<5.0	<5.0	<5.0	10,000	--
	6/5/2006	9.28	41.21	1,000	890	110	<5.0	<5.0	31	19,000	--
	9/18/2006	10.39	40.10	4,100	2,000,	<5.0	<5.0	<5.0	<5.0	8,900	--
	1/3/2007	8.79	41.70	600	1,500	150	<5.0	51	59	7,500	--
	06/12/2007	9.90	40.59	1,700	2,600,	230	1.3	110	37.8	8,100	6,900=TBA
	09/12/2007	10.75	39.74	740	2,600	9.1	<0.5	73	42.1	1,900	3,900=TBA
	12/5/2007	---	--	870	2,000	1.1	<0.5	34	15.66	660	2,700=TBA
	03/04/2008	8.01	42.48	700	1,400	150	<0.5	30	11	1,800	3,100=TBA

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)								
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy	
MW-3	3/19/1997	7.59	42.34	5,000	26,000	3,000	530	340	2,300	230	--	
<49.93>	6/23/1997	9.98	39.95	7,000	25,000	4,400	120	540	1,500	270	--	
	10/8/1997	8.36	41.57	5,100	17,000	4,400	47	280	410	<280	--	
	1/16/1998	9.18	40.75	7,300	29,000	5,600	740	950	3,500	<360	--	
	8/5/1999	10.56	39.37	5,100	31,000	5,400	150	1100	2,300	<200	--	
	11/18/1999	10.92	39.01	49,000	74,000	8,100	5,000	2,100	8,100	<1,000	--	
	2/24/2000	8.49	41.44	6,300	110,000	12,000	1,400	2,900	14,000	<200	--	
	5/24/2000	8.42	41.51	26,000	87,000	13,000	1,900	2,900	14,000	<200	--	
	8/29/2000	12	37.93	9,400	49,000	7,400	800	1,800	7,400	<200	--	
	1/12/2001	10.5	39.43	21,000	69,000	8,600	980	2,600	11,000	<300	--	
	4/18/2001	9.5	40.43	13,000	75,000	9,200	1,200	2,500	12,000	<500	--	
	7/27/2001	11.61	38.32	85,000	75,000	8,700	1,100	2,600	12,000	<650	--	
	11/6/2001	11.73	38.20	86,000	89,000	7,900	910	2,800	12,000	<200	--	
	2/13/2002	9.36	40.57	13,000	85,000	8,500	830	2,600	11,000	<2,000	--	
	5/14/2002	9	40.93	35,000	94,000	9,700	1,100	3,400	15,000	<1,000	--	
	8/15/2002	11.72	38.21	9,700	37,000	5,200	430	1,800	5,900	<1,200	--	
	11/14/2002	11.28	38.65	23,000	66,000	8,300	860	3,000	11,000	<1,200	--	
	2/12/2003	10.17	39.76	8,400	61,000	6,800	500	2,400	9,800	<500	--	
	5/16/2003	11.47	38.46	17,000	59,000	6,200	320	2,000	6,500	<500	--	
	8/29/2003	11.92	38.01	100,000	78,000	6,800	440	2,900	11,000	<1,200	--	
	12/2/2003	11.32	38.61	46,000	68,000	7,600	450	2,900	10,000	<1,000	--	
	3/8/2004	10.49	39.44	160,000	79,000	7,700	570	300	13,000	<250	--	
	6/8/2004	9.89	40.04	26,000	90,000	6,700	580	2,500	13,000	99	ND	
	9/10/2004	11.54	38.39	Free Product		7,600*	540*	3,500*	14,000	<100	ND	
	12/13/2004	8.91	41.02	Free Product = 0.05 ft, Not Sampled								
	3/11/2005	6.94	42.99	Free Product = 0.05 ft, Not Sampled								
	6/15/2005	6.99	42.94	Free Product = 0.12 ft, Not Sampled								
	9/8/2005	10.61	39.32	Free Product = 0.64 ft, Not Sampled								
12/1/2005	--	49.93	Free Product, Not Sampled									
3/7/2006	5.26	44.67	Free Product = 0.95 ft, Not Sampled									
6/5/2006	8.09	41.84	690,000	37,000	110	10	960	4,400	<100	--		
6/13/2006	8.99	40.94	28,000	41,000	350	24	1,100	4,600	<170	--		
9/18/2006	10.56	39.37	Free Product = 0.04 ft, Not Sampled									
1/3/2007	8.84	41.09	Free Product = 0.28 ft, Not Sampled									
06/12/2007	9.71	40.22	Free Product = 0.55 ft, Not Sampled									
09/12/2007	10.82	39.11	Free Product = 0.73 ft, Not Sampled									
12/5/2007	Well Abandoned November 27 2007											

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-4 <48.97>	8/5/1999	8.79	40.18	<50	<50	<0.5	<0.5	<0.5	<0.5	37	--
	11/18/1999	8.11	40.86	<50	<50	<0.5	<0.5	<0.5	<0.5	20	--
	2/24/2000	5.19	43.78	<50	<50	<0.5	<0.5	<0.5	<0.5	20	--
	5/24/2000	7.23	41.74	140	120	1.3	<0.5	<0.5	<0.5	31	--
	8/29/2000	9.04	39.93	<50	<50	<0.5	<0.5	<0.5	<0.5	22	--
	1/12/2001	6.4	42.57	81	<50	<0.5	<0.5	<0.5	<0.5	25	--
	4/18/2001	7.3	41.67	170	30	2.4	1.1	0.66	4.2	35	--
	7/27/2001	9.16	39.81	110	87	1.8	<0.5	2.0	10	26	--
	11/6/2001	9.03	39.94	59	200	4.5	1.0	5.2	24	21	--
	2/13/2002	6.6	42.37	91	<50	<0.5	<0.5	<0.5	<0.5	15	--
	5/14/2002	7.19	41.78	140	260	12	2.7	11	49	26	--
	8/15/2002	8.97	40.00	<50	<50	<0.5	<0.5	<0.5	<0.5	12	--
	11/14/2002	7.52	41.45	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	2/12/2003	6.37	42.60	130	170	3.1	0.66	6.4	27	16	--
	5/16/2003	6.81	42.16	60	<50	<0.5	<0.5	<0.5	<0.5	23	--
	8/29/2003	8.56	40.41	120	610	16	2.7	30	130	10	--
	12/2/2003	6.02	42.95	<50	<50	<0.5	<0.5	<0.5	<0.5	7.7	--
	3/8/2004	5.75	43.22	<50	<50	<0.5	<0.5	<0.5	<0.5	10	--
	6/8/2004	8.19	40.78	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	9/10/2004	8.84	40.13	<50	<50	<0.5	<0.5	<0.5	<0.5	10	--
	12/13/2004	5.75	43.22	<50	<50	<0.5	<0.5	<0.5	<0.5	16	--
	3/11/2005	5.26	43.71	<50	<50	<0.5	<0.5	<0.5	<0.5	16	--
	6/15/2005	5.26	43.71	<50	<50	<0.5	<0.5	<0.5	<0.5	15	ND
	9/8/2005	8.2	40.77	54	<50	<0.5	<0.5	<0.5	<0.5	8.2	ND
	12/1/2005	6.93	42.04	<50	<50	<0.5	<0.5	<0.5	<0.5	13	--
	3/7/2006	4.17	44.80	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	6/5/2006	6.88	42.09	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
9/18/2006	8.33	40.64	110	<50	<0.5	<0.5	<0.5	<0.5	10	--	
1/3/2007	6.57	42.40	<50	<50	<0.5	<0.5	<0.5	<0.5	7.9	--	
06/12/2007	8.01	40.96	<500	<50	<0.5	<0.5	<0.5	<0.5	8.3	ND	
09/12/2007	8.94	40.03	<500	<50	<0.5	<0.5	<0.5	<0.5	5.7	ND	
12/5/2007	7.61	41.36	<50	<50	<0.5	<0.5	<0.5	<0.5	7.4	ND	
03/04/2008	6.23	42.74	<50	<50	<0.5	<0.5	<0.5	<0.5	6.8	ND	
MW-5 <51.04>	01/03/2007	16.47	34.57	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	--
	06/12/2007	10.12	40.92	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	11.75	39.29	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	11.35	39.69	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	03/04/2008	9.64	41.40	<50	<50	<0.5	<0.50	<0.5	<1.0	<1.0	ND
MW-6 <50.34>	01/03/07	8.93	41.41	63	<50	<0.5	<0.5	<0.5	<1.0	<5.0	--
	06/12/2007	10.05	40.29	<500	<50	<0.5	<0.5	<0.5	<1.0	72	ND

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
	09/12/2007	10.83	39.51	<500	<50	<0.5	<0.5	<0.5	<1.0	180	18=TBA
	12/5/2007	9.98	40.36	<50	<50	<0.5	<0.5	<0.5	<1.0	39	ND
	03/04/2008	8.12	42.22	<50	<50	<0.5	<0.5	<0.5	<1.0	38	ND
VE-1 <50.75>	12/01/2005	5.19	45.56	540	140	26	13	4.5	15	250	--
	03/07/2006	2.81	47.94	--	55	5.2	1.4	2.3	4.5	230	--
	06/05/2006	5.37	45.38	490	180	30	4.6	5.8	8.2	410	--
	01/03/2007	4.92	45.83	250	82	8.4	1.5	1.7	2.6	320	--
	06/12/2007	--	--	--	--	--	--	--	--	--	--
	09/12/2007	--	--	--	--	--	--	--	--	--	--
	12/5/2007	--	--	--	--	--	--	--	--	--	--
AS-1 <50.35>	12/01/2005	8.11	42.24	--	<50	<0.5	0.81	<0.5	1.5	<5.0	--
	01/03/2007	9.2	41.15	130	<50	<0.5	<0.5	<0.5	<0.5	98	--
	06/12/2007	--	--	--	--	--	--	--	--	--	--
	09/12/2007	--	--	--	--	--	--	--	--	--	--
	12/05/2007	--	--	--	--	--	--	--	--	--	--
Well Abandoned November 27 2007											
AS-2 <50.51>	12/01/2005	9.64	40.87	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	01/03/2007	10.8	39.71	910	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/12/2007	--	--	--	--	--	--	--	--	--	--
	09/12/2007	--	--	--	--	--	--	--	--	--	--
	12/05/2007	--	--	--	--	--	--	--	--	--	--
Well Abandoned November 27 2007											
DP-1 <49.96>	12/01/2005	7.22	42.74	--	220	<0.5	2.8	<0.5	0.94	<5.0	--
	03/07/2006	4.4	45.56	--	<50	<0.5	0.71	<0.5	1.1	<5.0	--
	06/13/2006	7.99	41.97	67	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	01/03/2007	7.12	42.84	93	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/2007	8.92	41.04	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	9.95	40.01	<50	100	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	9.98	39.98	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	03/04/2008	6.49	43.47	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
DP-2 <50.17>	12/01/2005	6.83	43.34	--	<50	<0.5	<0.5	<0.5	<0.5	59	--
	03/07/2006	6.09	44.08	--	230	1.2	2.6	<0.5	1.2	<10	--
	06/13/2006	7.98	42.19	110	280	<0.5	1.2	<0.5	0.67	<5.0	--
	01/03/2007	7.45	42.72	77	170	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/2007	8.39	41.78	<500	75	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	9.84	40.33	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	9.57	40.60	<50	76	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	03/04/2008	7.03	43.14	<50	60	<0.5	<0.5	<0.5	<1.0	<1.0	ND
DP-3 <50.45>	12/01/2005	7.14	43.31	--	120	2.1	0.96	<0.5	0.78	140	--
	03/07/2006	6.62	43.83	--	<50	<0.5	<0.5	<0.5	<0.5	260	--

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
	06/13/2006	9.34	41.11	88	220	0.57	0.83	<0.5	<0.5	67	--
	06/13/2006	10.53	39.92	110	78	<0.5	1.1	<0.5	0.98	45	--
	01/03/2007	8.92	41.53	150	<50	0.60	<0.5	<0.5	<0.5	<5.0	--
	06/13/2007	10.10	40.35	<500	<50	<0.5	<0.5	<0.5	<1.0	22	ND
	09/12/2007	10.87	39.58	<50	<50	<0.5	<0.5	<0.5	<1.0	36	ND
Well Abandoned November 27 2007											
DP-4	12/01/2005	8.43	42.42	ns	ns	ns	ns	ns	ns	ns	--
<50.85>	03/07/2006	7.19	43.66	--	2,400	570	3.2	38	0.94	310	--
	06/13/2006	8.71	42.14	250	1,100	210	2.0	9.2	1.2	330	--
	06/13/2006	9.56	41.29	210	810	190	1.4	11	0.98	190	--
	01/03/2007	8.33	42.52	260	1,500	210	4.1	11	0.54	200	--
	06/13/2007	9.39	41.46	<500	370	10	<0.5	2.2	<1.0	85	13=TBA
	09/12/2007	10.21	40.64	<500	660	33	<0.5	0.58	<1.0	62	14=TBA
Well Abandoned November 27 2007											
DP-5	12/01/2005	4.69	45.92	na	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
<50.61>	03/07/2006	2.33	48.28	na	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/2006	5.03	45.58	140	<50	<0.5	<0.5	<0.5	<0.5	5.4	--
	01/03/2007	4.98	45.63	240	<50	<0.5	<0.5	<0.5	<0.5	5.5	--
	06/13/2007	4.33	46.28	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	4.96	45.65	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
Well Abandoned November 27 2007											
DP-6	12/01/2005	5.91	44.77	--	7,000	1000	7.8	860	230	<120	--
<50.68>	03/07/2006	7.11	43.57	--	6,500	850	5.9	650	350	<160	--
	06/13/2006	8.73	41.95	1,500	3,100	250	1.2	270	120	28	--
	09/18/2006	9.69	40.99	570	840	70	1.3	77	4.5	<10	--
	01/03/2007	7.98	42.70	1,700	2,400	270	3.9	160	30	21	--
	06/13/2007	8.43	42.25	1,100	1,900	310	0.51	200	26.9	15	ND
	09/12/2007	10.14	40.54	1,300	2,800	500	1.3	380	60	20	ND
Well Abandoned November 27 2007											

Notes:

ug/l= micrograms per liter

GW Elev = Groundwater mean sea level elevation.

TPH-D = Total Petroleum Hydrocarbons as diesel

TPH-G = Total Petroleum Hydrocarbons as gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl Tertiary Butyl Ether

Oxy = Oxygenates (except MTBE), including Ter-Butanol (TBA), Di-isopropyl Ether (DIPE), Ethyl-t-butyl Ether (ETBE), and Tert-amyl Methyl Ether (TAME)

ND = Not detected above the expressed value

<50.99> = Top of casing mean sea level elevation (Morrow Surveying, 01/22/2007).

A = Groundwater elevation corrected for free product, using product density of 0.80.

ATTACHMENT A
GROUNDWATER MONITORING FIELD DATA RECORDS

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ASH

Date 3/4/08

Weather Conditions SUN

Well ID DP-1

Casing Diameter (inches) 3/4"

Depth to Water (ft) 6.49

Total Depth (ft) 16'

Water Column (ft) 9.51

One Well Volume (gal) _____

3X Well Volume (gal) 2

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Pump</u>		<u>X</u>	<u>PARAST. Pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>2:10</u>	<u>1</u>	<u>18.32</u>	<u>0.454</u>	<u>15.20</u>	<u>6.85</u>	<u>308.9</u>	
<u>2:20</u>	<u>1</u>	<u>18.46</u>	<u>0.543</u>	<u>3.28</u>	<u>6.65</u>	<u>103.3</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>✓</u>				
Odor	<u>✓</u>				
Turbidity	<u>✓</u>				
Sheen	<u>✓</u>				
Floating Particles					
Precipitate					

Sample Time 2:20

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Friedberg Roof

Project Number _____

Sampling Personnel ADG

Date 3/4/08

Weather Conditions SW

Well ID OP-2

Casing Diameter (inches) 3/4"

Depth to Water (ft) 7.03

Total Depth (ft) 16'

Water Column (ft) 8.97

One Well Volume (gal) _____

3X Well Volume (gal) 2

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Probe</u>		<u>X</u>	<u>PARAST. Pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>3:20</u>	<u>1</u>	<u>18.8</u>	<u>1.317</u>	<u>10.49</u>	<u>7.03</u>	<u>187.3</u>	
<u>3:30</u>	<u>1</u>	<u>19.18</u>	<u>1.498</u>	<u>2.12</u>	<u>6.99</u>	<u>16.9</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>///</u>				
Odor	<u>///</u>				
Turbidity	<u>///</u>				
Sheen	<u>///</u>				
Floating Particles					
Precipitate					

Sample Time 3:30

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fixation Roof

Project Number _____

Sampling Personnel AJZ

Date 3/4/08

Weather Conditions sun

Well ID MW-1

Casing Diameter (inches) 2"

Depth to Water (ft) 7.87

Total Depth (ft) 21'

Water Column (ft) 13.13

One Well Volume (gal) _____

3X Well Volume (gal) 8

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Pump</u>		<u>X</u>	<u>12 V pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>12:25</u>	<u>4</u>	<u>19.19</u>	<u>8.936</u>	<u>18.41</u>	<u>7.78</u>	<u>25.5</u>	
<u>12:30</u>	<u>4</u>	<u>16.58</u>	<u>8.949</u>	<u>8.81</u>	<u>7.69</u>	<u>57.2</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor			<u>/</u>		
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 12:30

Sampler's Signature [Signature]

Ground Water Monitoring Field Sheet

Site Firewing Roof

Project Number _____

Sampling Personnel ASH

Date 3/14/08

Weather Conditions SVW

Well ID MW-2

Casing Diameter (inches) 2"

Depth to Water (ft) 8.21

Total Depth (ft) 21'

Water Column (ft) 12.99

One Well Volume (gal) _____

3X Well Volume (gal) 8

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Probe</u>		<u>X</u>	<u>12 v pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>10:55</u>	<u>4</u>	<u>19.96</u>	<u>1.697</u>	<u>15.48</u>	<u>7.06</u>	<u>125.8</u>	
<u>11:00</u>	<u>4</u>	<u>20.27</u>	<u>1.49</u>	<u>15.12</u>	<u>7.02</u>	<u>-16.2</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor			<u>/</u>	<u>/</u>	
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 11:00

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fueling Roof

Project Number _____

Sampling Personnel ASG

Date 3/9/08

Weather Conditions SN

Well ID MW-4

Casing Diameter (inches) 2"

Depth to Water (ft) 6.23'

Total Depth (ft) 21'

Water Column (ft) 14.77

One Well Volume (gal) _____

3X Well Volume (gal) 9

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Probe</u>		<u>X</u>	<u>12 v pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>9:25</u>	<u>5</u>	<u>15.58</u>	<u>0.664</u>	<u>14.06</u>	<u>7.03</u>	<u>210.9</u>	
<u>9:30</u>	<u>4</u>	<u>15.46</u>	<u>0.777</u>	<u>4.13</u>	<u>6.82</u>	<u>148.4</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 9:30

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ASH

Date 3/4/08

Weather Conditions sun

Well ID MW-5

Casing Diameter (inches) 2"

Depth to Water (ft) 9.64'

Total Depth (ft) 20'

Water Column (ft) 10.36

One Well Volume (gal) _____

3X Well Volume (gal) 4

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Probe</u>		<u>X</u>	<u>12' V pump</u>

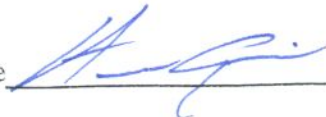
Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>8:25</u>	<u>3</u>	<u>19.91</u>	<u>1.198</u>	<u>14.56</u>	<u>7.42</u>	<u>168.2</u>	
<u>8:30</u>	<u>3</u>	<u>15.43</u>	<u>1.174</u>	<u>16.54</u>	<u>7.28</u>	<u>114.7</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 8:30

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fueling Roof

Project Number _____

Sampling Personnel ASH

Date 3/4/88

Weather Conditions SW

Well ID MW-6

Casing Diameter (inches) 2"

Depth to Water (ft) 8.12'

Total Depth (ft) 20.5

Water Column (ft) 12.38'

One Well Volume (gal) _____

3X Well Volume (gal) 7

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>purge</u>		<u>X</u>	<u>12 v pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>7:25</u>	<u>4</u>	<u>20.10</u>	<u>1.027</u>	<u>11.57</u>	<u>7.02</u>	<u>177.7</u>	
<u>7:30</u>	<u>3</u>	<u>20.28</u>	<u>1.008</u>	<u>2.67</u>	<u>7.02</u>	<u>105.6</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 7:30

Sampler's Signature 

ATTACHMENT B

**LABORATORY DATA REPORTS AND
CHAIN-OF-CUSTODY RECORDS**

11 March 2008

Jim Gribi
Gribi Associates
1090 Adam Street, Suite K
Benicia, CA 94510
RE: Fidelity Roof

Enclosed are the results of analyses for samples received by the laboratory on 03/06/08 09:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Albert Vargas". The signature is written in a cursive style with a large, stylized 'A' and 'V'.

Albert Vargas
Senior Project Coordinator

SunStar Laboratories, Inc.
 3002 Dow Ave, Suite 212
 Tustin, CA 92780
 1-800-781-6777

Chain of Custody Record

Client: GRIBI ASSOCIATES
 Address: 1090 ADAMS STREET, SUITE K
 Phone: (707) 748-7743 Fax: (707) 748-7763
 Project Manager: JAMES GRIBI

Date: 3/4/08 Page: Of
 Project Name: Fidelity Roof
 Collector: Arnon Garcia Client Project #:
 Batch #: T800301 Proposal #:

Sample ID	Date Sampled	Time	Sample Type	Container Type	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Gas (M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (8260B)	EPA 8260 (Full List)	Halogenated VOCs (8260B)	Laboratory ID #	Preservative	Comments	Total # of containers
DP-1	3/4/08	2:20	WATER	VGA	X	X			X							01			4
DP-2		3:30			X	X			X							02			4
MW-1		11:00			X	X			X							03			4
MW-4		9:30			X	X			X							04			4
MW-5		8:30			X	X			X							05			4
MW-6		7:30			X	X			X							06			4
MW-1	3/4/08	12:30	A	O	X	X			X							07			4

STD. TAT

Relinquished by: (signature) <i>[Signature]</i>	Date / Time 3/4/08 4:17	Received by: (signature) <i>[Signature]</i>	Date / Time 3/5/08 1005	Total # of containers Chain of Custody seals Y/N/NA Seals intact? Y/N/NA Received good condition/cold Turn around time:	28	Notes NEW EOP F77B
Relinquished by: (signature) RSU	Date / Time 3/6/08	Received by: (signature) <i>[Signature]</i>	Date / Time 3/6/08		3,000	
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time			

Sample disposal Instructions: Disposal @ \$2.00 each _____ Return to client _____ Pickup _____

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: 224-01-03
Project Manager: Jim Gribi

Reported:
03/11/08 16:28

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-1	T800301-01	Water	03/04/08 14:00	03/06/08 09:00
DP-2	T800301-02	Water	03/04/08 15:30	03/06/08 09:00
MW-2	T800301-03	Water	03/04/08 11:00	03/06/08 09:00
MW-4	T800301-04	Water	03/04/08 09:30	03/06/08 09:00
MW-5	T800301-05	Water	03/04/08 08:30	03/06/08 09:00
MW-6	T800301-06	Water	03/04/08 07:30	03/06/08 09:00
MW-1	T800301-07	Water	03/04/08 12:30	03/06/08 09:00

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Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

DP-1
T800301-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.50	mg/l	1	8030616	03/06/08	03/07/08	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		105 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	8030613	03/06/08	03/06/08	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		99.4 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		99.0 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		88.0 %	81.1-136		"	"	"	"	

SunStar Laboratories, Inc.

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Gribi Associates
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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

DP-2
T800301-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.50	mg/l	1	8030616	03/06/08	03/07/08	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		101 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	8030613	03/06/08	03/06/08	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	60	50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		98.2 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		103 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		85.9 %	81.1-136		"	"	"	"	

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Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

MW-2
T800301-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	0.70	0.50	mg/l	1	8030616	03/06/08	03/07/08	EPA 8015B	D-08
<i>Surrogate: p-Terphenyl</i>		101 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	150	25	ug/l	50	8030613	03/06/08	03/07/08	EPA 8260B	
Toluene	ND	0.50	"	1	"	"	03/06/08	"	
Ethylbenzene	30	0.50	"	"	"	"	"	"	
m,p-Xylene	11	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	3100	500	"	50	"	"	03/07/08	"	
Di-isopropyl ether	ND	2.0	"	1	"	"	03/06/08	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	1800	50	"	50	"	"	03/07/08	"	
C6-C12 (GRO)	1400	50	"	1	"	"	03/06/08	"	
<i>Surrogate: Toluene-d8</i>		98.4 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		103 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		82.6 %	81.1-136		"	"	"	"	

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Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

MW-4
T800301-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.50	mg/l	1	8030616	03/06/08	03/07/08	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		95.4 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	8030613	03/06/08	03/06/08	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	6.8	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		100 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		97.4 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		87.8 %	81.1-136		"	"	"	"	

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Gribi Associates
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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

**MW-5
 T800301-05 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.50	mg/l	1	8030616	03/06/08	03/08/08	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		95.9 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	8030613	03/06/08	03/06/08	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		99.0 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		97.8 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		86.9 %	81.1-136		"	"	"	"	

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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

MW-6
T800301-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.50	mg/l	1	8030616	03/06/08	03/08/08	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		98.3 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	8030613	03/06/08	03/06/08	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	38	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		98.6 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		101 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		83.0 %	81.1-136		"	"	"	"	

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Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

MW-1
T800301-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	0.92	0.50	mg/l	1	8030616	03/06/08	03/08/08	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		96.7 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	2.8	0.50	ug/l	1	8030613	03/06/08	03/06/08	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	3.2	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	200	50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		102 %	88.8-117		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		103 %	83.5-119		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		86.1 %	81.1-136		"	"	"	"	

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Gribi Associates
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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

Extractable Petroleum Hydrocarbons by 8015B - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8030616 - EPA 3510C GC

Blank (8030616-BLK1)

Prepared: 03/06/08 Analyzed: 03/07/08

Surrogate: <i>p</i> -Terphenyl	4.33		mg/l	4.00		108	65-135			
Diesel Range Hydrocarbons	ND	0.50	"							

LCS (8030616-BS1)

Prepared: 03/06/08 Analyzed: 03/07/08

Surrogate: <i>p</i> -Terphenyl	3.92		mg/l	4.00		98.0	65-135			
Diesel Range Hydrocarbons	16.3	0.50	"	20.0		81.4	75-125			

LCS Dup (8030616-BSD1)

Prepared: 03/06/08 Analyzed: 03/10/08

Surrogate: <i>p</i> -Terphenyl	4.86		mg/l	4.00		122	65-135			
Diesel Range Hydrocarbons	19.1	0.50	"	20.0		95.3	75-125	15.8	20	

SunStar Laboratories, Inc.

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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 03/11/08 16:28

Volatile Organic Compounds by EPA Method 8260B - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8030613 - EPA 5030 GCMS

Blank (8030613-BLK1)

Prepared & Analyzed: 03/06/08

Surrogate: Toluene-d8	7.76		ug/l	8.00		97.0	88.8-117			
Surrogate: 4-Bromofluorobenzene	7.77		"	8.00		97.1	83.5-119			
Surrogate: Dibromofluoromethane	6.58		"	8.00		82.2	81.1-136			
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
m,p-Xylene	ND	1.0	"							
o-Xylene	ND	0.50	"							
Tert-amyl methyl ether	ND	2.0	"							
Tert-butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	1.0	"							
C6-C12 (GRO)	ND	50	"							

LCS (8030613-BS1)

Prepared & Analyzed: 03/06/08

Surrogate: Toluene-d8	7.80		ug/l	8.00		97.5	88.8-117			
Surrogate: 4-Bromofluorobenzene	8.11		"	8.00		101	83.5-119			
Surrogate: Dibromofluoromethane	6.67		"	8.00		83.4	81.1-136			
Chlorobenzene	21.3	1.0	"	20.0		107	75-125			
1,1-Dichloroethene	18.3	1.0	"	20.0		91.6	75-125			
Trichloroethene	20.1	1.0	"	20.0		101	75-125			
Benzene	18.4	0.50	"	20.0		92.2	75-125			
Toluene	18.5	0.50	"	20.0		92.4	75-125			

LCS Dup (8030613-BSD1)

Prepared & Analyzed: 03/06/08

Surrogate: Toluene-d8	7.89		ug/l	8.00		98.6	88.8-117			
Surrogate: 4-Bromofluorobenzene	8.12		"	8.00		102	83.5-119			
Surrogate: Dibromofluoromethane	6.45		"	8.00		80.6	81.1-136			S-GC
Chlorobenzene	22.6	1.0	"	20.0		113	75-125	5.87	20	
1,1-Dichloroethene	19.5	1.0	"	20.0		97.6	75-125	6.34	20	
Trichloroethene	20.8	1.0	"	20.0		104	75-125	3.47	20	
Benzene	19.9	0.50	"	20.0		99.3	75-125	7.47	20	
Toluene	19.8	0.50	"	20.0		99.2	75-125	7.15	20	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: 224-01-03
Project Manager: Jim Gribi

Reported:
03/11/08 16:28

Notes and Definitions

S-GC Surrogate recovery outside of established control limits. The data was accepted based on valid recovery of the remaining surrogate(s).

D-08 Results in the diesel organics range are primarily due to overlap from a gasoline range product.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SunStar Laboratories, Inc.

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