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RECEIVED By Alameda County Environmental Health 11:07 am, Jun 16, 2015

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

RE: Reduction of Light Non Aqueous Phase Liquid (LNAPL) Recovery Events Request Former Chevron Service Station 97127 Grant Line Road and Interstate 580 Tracy, California RWQCB # R00000185

Dear Mr. Detterman:

ARCADIS U.S., Inc. (ARCADIS), at the request of Chevron Environmental Management Company (Chevron), has prepared the enclosed Reduction of Light Non Aqueous Phase Liquid (LNAPL) Recovery Events Request for Former Chevron Service Station 97127, located at Grant Line Road and Interstate 580 in Tracy, California.

I declare to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct. The enclosed report is submitted pursuant to the requirements of California Water Code Section 13267 (b)(1).

Sincerely,

Camp Macheol

Carryl MacLeod Project Manager



Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject:

Reduction of Light Non Aqueous Phase Liquid (LNAPL) Recovery Events Request Former Chevron Service Station No. 97127 Grant Line Road and Interstate 580 Tracy, California RWQCB # RO0000185

Dear Mr. Detterman:

On behalf of Chevron Environmental Management Company (Chevron), ARCADIS U.S. Inc. (ARCADIS) has prepared this *Reduction of Light Non Aqueous Phase Liquid (LNAPL) Recovery Events Request* (request) associated with former Chevron service station 97127, located at the east side of Grant Line Road, just south of Interstate-580 in a rural area of Tracy, California (the site; Figure 1).

In their letter dated July 10, 2014, Alameda County Environmental Health (ACEH) requested that interim LNAPL recovery be implemented at the site. ARCADIS prepared and submitted the *LNAPL Recovery Work Plan* (work plan), dated August 28, 2014. ACEH approved the work plan in a letter dated October 17, 2014. The first LNAPL recovery event commenced on January 17, 2015 at four onsite monitoring wells (MW-1, MW-3, MW-10 and MW-11). Since commencement, LNAPL has been recovered twice a month from all four groundwater monitoring wells. A summary of LNAPL gauging results are illustrated on Figure 2, and are presented in Table 1.

Results

On January 17, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.43 feet), MW-3 (0.07 foot), MW-10 (1.39 feet) and MW-11 (0.47 foot). Approximately 6 gallons of LNAPL was removed total from all 4 monitoring wells during the bailing event.

ARCADIS U.S., Inc. 101 Creekside Ridge Court Suite 200 Roseville California 95678 Tel 916.786.0320 Fax 916.786.0366 www.arcadis-us.com

ENVIRONMENT

Date: June 15, 2015

Contact: Tonya R. Russi

Phone: 916.865.3168

Email: Tonya.Russi@ arcadis-us.com

Our ref: B0047959.0009

Imagine the result

On January 31, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.41 feet), MW-3 (0.06 foot), MW-10 (1.26 feet) and MW-11 (0.10 foot). Approximately 5.7 gallons of LNAPL was removed total from all 4 monitoring wells during the bailing event.

On February 13, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.23 feet), MW-3 (0.02 foot), MW-10 (1.14 feet) and MW-11 (0.06 foot). Approximately 6 gallons of LNAPL was removed total from all 4 monitoring wells during the bailing event.

On February 25, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.25 feet), MW-10 (1.21 feet) and MW-11 (0.06 foot). Measurable LNAPL was not observed in MW-3. Approximately 3.5 gallons of LNAPL was removed total from all 3 monitoring wells during the bailing event.

On March 15, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.29 feet), MW-10 (1.07 feet) and MW-11 (0.05 foot). Measurable LNAPL was not observed in MW-3. Approximately 3.7 gallons of LNAPL was removed total from all 3 monitoring wells during the bailing event.

On March 27, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.36 feet), MW-10 (0.98 foot) and MW-11 (0.05 foot). Measurable LNAPL was not observed in MW-3. Approximately 4 gallons of LNAPL was removed total from all 3 monitoring wells during the bailing event.

On April 10, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.38 feet), MW-10 (1.21 feet) and MW-11 (0.06 feet). Measurable LNAPL was not observed in MW-3. Approximately 6.5 gallons of LNAPL was removed total from all 3 monitoring wells during the bailing event.

On April 24, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.50 feet), MW-10 (1.21 feet) and MW-11 (0.06 feet). Measurable LNAPL was not observed in MW-3. Approximately 2.5 gallons of LNAPL was removed total from all 3 monitoring wells during the bailing event.

On May 8, 2015, initial LNAPL thickness was measured in onsite wells MW-1 (1.54 feet), MW-10 (1.26 feet) and MW-11 (0.07 feet). Measurable LNAPL was not observed in MW-3. Approximately 7 gallons of LNAPL was removed total from all 3 monitoring wells during the bailing event.

Mr. Mark Detterman June 15, 2015

Conclusions

The LNAPL plume is stable and primarily in the center portion of the site in the vicinity of the former dispenser island and underground storage tanks. LNAPL has not been observed in any other network monitoring wells. With the exception of MW-3, there has not been a significant change in measurable LNAPL thicknesses at wells MW-1, MW-10 and MW-11 despite LNAPL recovery events twice a month. LNAPL continues to be measured at a similar thickness at MW-1, MW-10 and MW-11.

Recommendations

ARCADIS requests that LNAPL recovery events be conducted on a semi-annual basis during routine groundwater monitoring and sampling events.

Principal Geologist

Sincerely,

ARCADIS U.S., Inc.

onya Russi

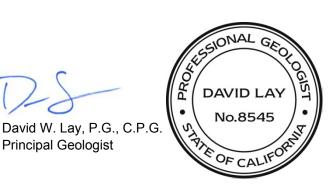
Tonya R. Russi Senior Scientist

Enclosures: Figure 1 Site Location Map Site Plan Figure 2

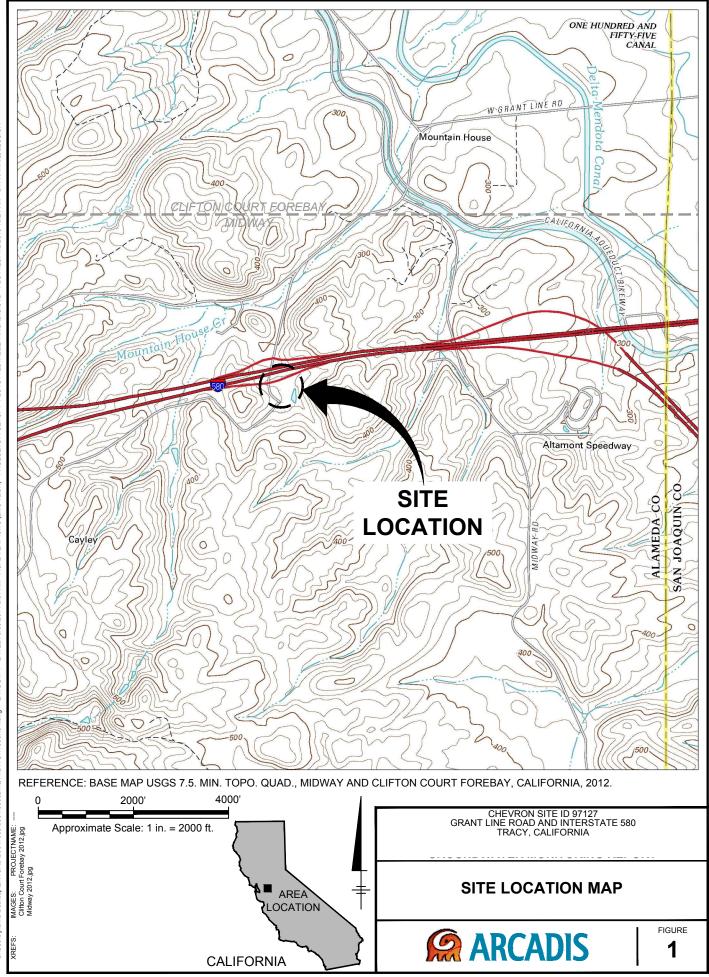
Table 1 Bi-Monthly LNAPL Monitoring and Recovery Data

Copies:

Ms. Carryl MacLeod, Chevron Environmental Management Company Mr. Ardavan Onsori, DM Livermore, Inc. Mr. Wyman Hong, Zone 7 Water Agency

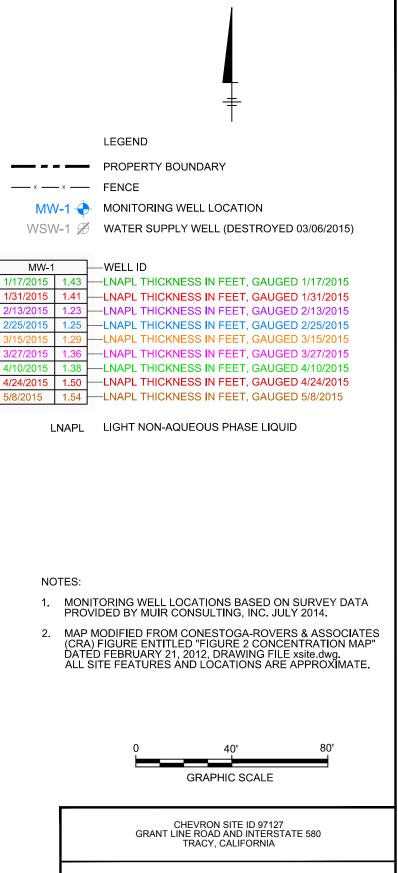


Figures



BY: HARRIS, JESSICA PLOTTED: 1/8/2015 10:21 AM PAGESETUP: SETUP1 PLOTSTYLETABLE: ARCADIS.CTB ACADVER: 18.1S (LMS TECH) SAVED: 6/30/2014 8:01 AM LAYOUT: 1 CITY: SAN RAFAEL, CA (PETALUMA) DIV/GROUP: ENVCAD DB: J. HARRIS C:Usersijharris/Desktop/ENVCAD/B0047959/0004/00002/4/DWG47959N01.dwg





BI-MONTHLY LNAPL MONITORING RESULTS



FIGURE 2

Table

Table 1 Bi-Monthly LNAPL Monitoring and Recovery Data

Former Chevron Service Station No. 9-7127 Grant Line Road and Interstate 580 Tracy, California

Well ID	Initial SPH Thickness (feet)	Final SPH Thickness (feet)	Approximate Volume of SPH Removed (Liters)	Approximate Volume of Groundwater Removed (Liters)
MW-1				
1/17/2015	1.43	1.09	18	2
1/31/2015	1.41	1.21	18	2
2/13/2015	1.23	1.11	19	4
2/25/2015	1.25	0.6	10	2
3/15/2015	1.29	1.12	10	1
3/27/2015	1.36	0.86	12	4
4/10/2015	1.38	1.07	22	6.5
4/24/2015	1.50	1.37	8.5	19
5/8/2015	1.54	1.36	24	16
MW-3				
1/17/2015	0.07	0.03	0.06	0.06
1/31/2015	0.06	0.04	0.02	0.25
2/13/2015	0.02	0.00	0.02	0.08
2/25/2015	0	0	0	0
3/15/2015	0	0	0	0
3/27/2015	0	0	0	0
4/10/2015	0	0	0	0
4/24/2015	0	0	0	0
5/8/2015	0	0	0	0
MW-10				
1/17/2015	1.39	0.48	3.5	1.5
1/31/2015	1.26	0.42	3.5	0.5
2/13/2015	1.14	0.46	4	1
2/25/2015	1.21	0.42	3	1
3/15/2015	1.07	0.59	4	1
3/27/2015	0.98	0.63	3	1
4/10/2015	1.21	0.42	2.5	1
4/24/2015	1.23	0.48	1.5	6
5/8/2015	1.26	0.52	1	2
MW-11				
1/17/2015	0.47	0.05	0.77	0.23
1/31/2015	0.10	0.07	0.08	0.50
2/13/2015	0.06	0.02	0.06	0.04
2/25/2015	0.06	0.04	0.02	0.08
3/15/2015	0.05	0.03	0.02	0.08
3/27/2015	0.05	0.05	0.02	0.08
4/10/2015	0.06	0.03	0.5	1
4/24/2015	0.06	0.06	0.1	2
5/8/2015	0.07	0.07	0.5	1

Table 1 Bi-Monthly LNAPL Monitoring and Recovery Data

Former Chevron Service Station No. 9-7127 Grant Line Road and Interstate 580 Tracy, California

Notes:

SPH = Separate phase hydrocarbons