



# Beta Associates, Inc.

Consultants in Waste Management, Environmental Control and the Geotechnical Sciences

December 19, 1988

Project 193-1.2

The Bank of California  
400 California Street  
San Francisco, California 94104

Attention: Mr. Daniel J. Donovan, Vice President

Subject: Underground Tank Removals  
Former Cut and Ready Foods Facility  
16505 Worthley Drive  
San Lorenzo, California

**RECEIVED**  
DEC 26 1988

**HAZARDOUS MATERIALS  
WASTE PROGRAM**

Dear Mr. Donovan:

As requested, we are submitting this report detailing the work performed at the former Cut and Ready Foods facility in San Lorenzo, California. The work performed on-site consisted of removing four underground fuel tanks (one 10,000, two 5,000, and one 2,000 gallons), obtaining soil and ground water samples from the backfill stockpiles and excavations, and analyzing the soil and ground water samples for petroleum hydrocarbons and their associated constituents.

Prior to the tank removals on June 23, 1988, W.D. Construction submitted an underground tank closure plan, and paid the associated fees to the Alameda County Health Care Services Agency, Department of Environmental Health, Hazardous Materials Division (ACHCS). The plan was approved by Ms. Katherine Chesick of ACHCS on June 13, 1988. W.D. Construction notified the Eden Fire District of the tank removals by telephone, and received their authorization to perform the work.

## *WORK PERFORMED*

Prior to the tank removals, W.D. Construction spent several days prepping the tanks by breaking up the overlying concrete pads, and excavating the backfill material on top of and adjacent to the tanks. On June 16 and 23, 1988, the contents of the tanks were pumped out and hauled away by H and H Shipping to their reclamation facility accompanied by State of California Uniform Hazardous Waste Manifest documentation (see Appendix 2).

On June 23, 1988, the contents of the tanks were rendered inert by the addition of dry ice, and verified by using an explosion-proof combustible gas meter.

[REDACTED] the collection of all soil and ground water from the excavations and backfill stockpiles.

[REDACTED] on July 1, 1988, the tanks were steam cleaned, cut with two foot by two foot holes, rendered harmless, and disposed of as scrap metal by H and H Shipping (see Certificate of Disposal in Appendix 2).

#### SOIL AND GROUND WATER SAMPLING

The following procedures were followed for the collection of all soil and ground water samples obtained from the excavations associated with the tank removals June 23, 1988.

Soil samples were collected in two-inch diameter by four-inch long brass liners, sealed with aluminum foil, non-reactive plastic caps, and tape. The soil samples were marked with an identification number, and immediately transferred to a refrigerated container. The soil samples were transported to Canonic Environmental Laboratory of Stockton, California, for chemical analysis. All samples were accompanied by appropriate chain of custody documentation.

Ground water samples were collected in a clear plastic bailer lowered into the excavations by means of a measuring tape. The ground water samples were carefully decanted into 40 ml glass volatile organic analysis (VOA) vials, until a positive meniscus was formed. A Teflon-lined screw cap was then used to seal each vial.

After capping, the vials were inverted and tapped to verify that no air bubbles were present. Ground water samples were also collected in one liter glass jars and one gallon amber bottles. All ground water samples were labeled, immediately transferred to a refrigerated container, and transported to Canonic Environmental Laboratory for chemical analysis. All ground water samples were accompanied by appropriate chain of custody documentation.

#### Area "A"

[REDACTED] (see Figure 1). After the removal process, both tanks were inspected for holes, cracks, ruptured seams, and signs of corrosion and were found to be structurally intact.

Backfill and native soil from excavation "A" were stockpiled into two piles, BF3 and BF4 (see Figure 1). As a mild petroleum odor was noticeable from stockpiles BF3 and BF4, they were placed on visquene and covered with visquene. No visible discoloration of the native and backfill soils was observed. The bottom of the excavation contained approximately 50 to 75 gallons of water. No petroleum sheen was observed on the water.

Ms. Chesick directed the number and location of native soil samples obtained from the excavation after the tanks were removed (see Figure 1). After all of the backfill material was removed from the excavation, native soil was removed from the sidewalls



for the purpose of sampling and analysis. Two native soil samples were obtained adjacent to each former tank just above the native soil/ground water interface. Four soil samples were obtained from both backfill stockpiles BF3 and BF4. Ground water samples were obtained from the bottom of the excavation.

#### Area "B"

Area "B" contained both a 5,000 gallon and a 2,000 gallon diesel tank (see Figure 2). After the removal process, both tanks were inspected for holes, cracks, ruptured seams, and signs of corrosion. The 2,000 gallon tank was found to be structurally intact. The 5,000 gallon diesel tank was visibly corroded and had multiple small holes on its underside which had been resting in ground water.

Backfill and native soils from excavation "B" were stockpiled into two piles, BF1 and BF2 (see Figure 2). No visible discoloration of the native and backfill soils was observed. As a strong petroleum odor was noticeable from stockpiles BF1 and BF2, they were placed on visquene and covered with visquene. The bottom of the excavation contained approximately 50 to 75 gallons of water. No petroleum sheen was observed on the water.

Ms. Chesick directed the number and location of native soil samples obtained from the excavation after the tanks were removed (see Figure 2). After all of the backfill material was removed from the excavation, native soil was removed from the sidewalls for the purpose of sampling and analysis. Two native soil samples were obtained adjacent to each former tank just above the native soil/ground water interface. Four soil samples were obtained from both backfill stockpiles BF1 and BF2. Ground water samples were obtained from the bottom of the excavation.

#### *CHEMICAL ANALYSIS*

All of the native soil, composite backfill, and ground water samples obtained June 23, 1988, were submitted to Canonie Environmental Laboratory on June 24, 1988, and tested for total lead; benzene, toluene, ethyl benzene, and xylene (BTEX); and total extractable petroleum hydrocarbons (TEPH) with individual hydrocarbon fingerprints for gasoline, kerosene, D-2 diesel, and 10 W oil.

#### *RESULTS OF CHEMICAL ANALYSIS*

Laboratory results of the chemical analyses performed on the samples obtained June 23, 1988, are summarized in Tables A and B. For complete laboratory results, refer to Appendix 1.

#### Area "A"

None of the native soil samples from excavation "A" revealed any

total lead, BTEX, or TEPH to be present (see Table A).

None of the composite backfill soil samples from BF3 and BF4 revealed any total lead or BTEX to be present, with the exception of HSBF3, which contained 4.0 ppm of xylene. Composite backfill soil samples tested for TEPH revealed HSBF3 to contain 220 ppm as gasoline, and HSBF4 to contain 4,100 ppm as gasoline (see Table A).

*requires well*  
*must be hauled or remediated*

The ground water samples from excavation "A" revealed no total lead to be present; very low levels of BTEX, with the highest concentration being 0.089 ppm of xylene; and 3.1 ppm of TEPH as gasoline (see Table A).

**[REDACTED]**"

The native soil samples from excavation "B" tested for total lead contained concentrations up to 15.0 ppm (see Table B). The lead concentrations measured in all of the native soil samples were well below the State Department of Health Services Total Threshold Limit Concentration (TTL) of 1,000 ppm. Some of the soil samples contained concentrations of lead in excess of the State Department of Health Services Soluble Threshold Limit Concentration (STLC) of 5.0 ppm for lead. However, since the level of lead detected in the soils did not exceed ten times the STLC limit, a waste extraction test (WET) was not warranted. None of the native soil samples revealed BTEX or TEPH to be present, with the exception of a sample obtained from the **[REDACTED]** of excavation "B" adjacent to the former 5,000 gallon diesel, **[REDACTED]** which contained **[REDACTED]** of TEPH as diesel (see Table B).

*requires well*

*could be hauled or remediated*

Composite soil samples obtained from backfill stockpiles BF1 and BF2 tested for total lead contained concentrations as high as 5.2 ppm (see Table B). None of the composite soil samples revealed BTEX to be present. Composite backfill soil samples tested for TEPH revealed HSBF1 to contain 3,000 ppm as diesel, and HSBF2 to contain 16,000 ppm as diesel.

*haul or remediate*

The ground water samples from excavation "B" revealed no total lead to be present; very low levels of BTEX, with the highest concentration being toluene at 0.0033 ppm; and TEPH as diesel at 51.0 ppm.

As mandated in the underground tank closure plan, Underground Storage Tank Unauthorized Release (Leak)/Contamination Site reports for Areas "A" and "B" were submitted to ACHCS on August 8, 1988 (see Appendix 2).

**REMEDICATION**

The levels of gasoline in BF3 and BF4 from excavation "A" were high enough such that the material was not suitable to be used for backfilling the excavation. However, they were low enough such that on-site soil aeration was a feasible remediation alternative.

The soil in BF3 and BF4 was spread out by a backhoe on July 27, 1988 to start the aeration process. On August 5, 1988, four soil samples were obtained and composited into one individual sample from each backfill stockpile. The samples were collected in brass liners and preserved in the same manner as the previous soil samples, accompanied by appropriate chain of custody documentation, and shipped to Mobile Chem Labs of San Carlos, California for analysis. The samples were analyzed for TPH as gasoline. The analyses revealed gasoline to no longer be present in the soil (see Table C). At this time, the material is suitable to be used for backfilling the excavation.

*Soil  
compositing  
should  
be done  
by lab  
only*

As required, prior to the commencement of on-site aeration of BF3 and BF4, three regulatory agencies were notified by telephone 24 hours prior to commencement: the Bay Area Air Quality Management District, the Alameda County Health Care Services Department of Environmental Health, and the Eden Fire District.

The levels of diesel fuel in BF1 and BF2 were high enough such that the material was not suitable to be used for backfilling the excavation. On July 27, 1988, additional soil was removed from excavation "B" in the area where sample HSBNW2 was obtained, in an effort to remove all contaminated soil from the excavation. On July 27, 1988, contaminated soil consisting of backfill stockpiles BF1 and BF2, and the soil removed in the vicinity of HSBNW2 was hauled away by Casmalia Resources to their Class I disposal facility accompanied by Uniform Hazardous Waste Manifest documentation (see Appendix 2).

#### REMOVAL OF ALL CONTAMINATED SOIL FROM EXCAVATIONS

Laboratory results of total lead, BTEX, and TEPH analyses performed on native soil samples from excavation "A" indicate that all contaminated soil was removed during the tank removal process on June 23, 1988 (see Table A).

On September 1, 1988, three additional soil samples were obtained from excavation "B". The samples were collected in brass liners, preserved in the same manner as previous soil samples, accompanied by appropriate chain of custody documentation, and shipped to Mobile Chem Labs for analyses (see Figure 3). The samples were analyzed for TPH and revealed no gasoline or diesel to be present (see Table D).

HSBS1 was obtained from the south wall adjacent to the former 5,000 gallon diesel. HSBB1 was obtained from the floor of the excavation beneath the former 5,000 gallon tank.

Ground water monitoring wells MW1 and MW2 (adjacent to excavation "A"), and MW4, MW5, and MW6 (adjacent to excavation "B") were sampled in July of 1987 as part of the Phase I investigation. Laboratory analyses testing for BTX and TPH revealed none of these compounds to be present (see Appendix C of the September 4, 1987, Phase I report). Soil samples obtained from the borings, prior to

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their conversion to ground water monitoring wells, were tested for BTX and TPH and revealed none of these compounds to be present (see Appendix B of the September 4, 1987, Phase I report). Thus, the contamination emanating from the underground tanks appears to be confined to the backfill material and the ground water in the excavation. The only exception to this was sample HSBNW2 from the north wall of excavation "B", adjacent to the 5,000 gallon diesel tank. The removal of soil in this area on July 27, 1988, appears to have removed all of the contaminated native soil as evidenced by the laboratory results of soil samples obtained September 1, 1988.

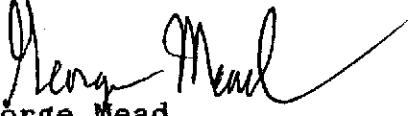
#### RECOMMENDATIONS

Laboratory analyses of soils and ground water at the former Cut and Ready Foods facility indicate that all contaminated material has been removed, and excavations "A" and "B" are both suitable for backfilling, compacting, and repaving at the present time. However, we recommend waiting to receive written authorization from ACHCS prior to backfilling the excavations. Ms. Chesick has requested a copy of this report, and the Phase I report dated September 4, 1987, for her review and evaluation before she will authorize backfilling the excavations.

If you have any questions, do not hesitate to call.

Respectfully submitted,

BETA ASSOCIATES, INC.

  
George Mead  
Project Geologist

Reviewed by:

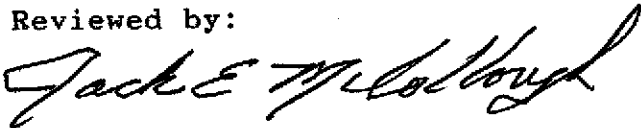
  
Jack E. McCollough  
Registered Geologist #1559  
Certified Engineering Geologist #905

TABLE A

Laboratory Results of Soil and Ground Water Samples From Excavation "A"  
 Sampling Date: June 23, 1988

Native Soils:

Sample ID	Total Lead	BTEX				TEPH			
		Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Kerosene	D-2 Diesel	10W Oil
HSAEW1	#ND 15.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.
HSASW1	#ND 15.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.
HSANW1	#ND 15.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.
HSANW2	#ND 15.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.

Composite Backfill:

Sample ID	Total Lead	BTEX				TEPH			
		Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Kerosene	D-2 Diesel	10W Oil
HSBF3	#ND 15.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	220.	ND 10.	ND 10.	ND 10.
HSBF4	#ND 15.	#ND 2.	#ND 2.	#ND 2.	4.	4,100.	ND 10.	ND 10.	ND 10.

Ground Water:

Sample ID	Total Lead	BTEX				TEPH			
		Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Kerosene	D-2 Diesel	10W Oil
BW-A1	ND 0.005	0.069	ND 0.005	ND 0.005	0.089	3.1	1.0	ND 1.	ND 1.

## NOTE:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

All concentrations are reported in parts per million (mg/Kg or mg/L).

TABLE B

Laboratory Results of Soil and Ground Water Samples From Excavation "B"  
 Sampling Date: June 23, 1988

Native Soils:

Sample ID	Total Lead	BTEX				TEPH			
		Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Kerosene	D-2 Diesel	10W Oil
HSBEW1	15.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.
HSBNW1	10.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.
HSBNW1	13.	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 10.	ND 10.	ND 10.	ND 10.
HSBNW2	8.6	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 100.	ND 100.	260.	ND 100.

Composite Backfill:

Sample ID	Total Lead	BTEX				TEPH			
		Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Kerosene	D-2 Diesel	10W Oil
HSBF1	5.2	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 200.	ND 200.	3,000.	ND 200.
HSBF2	ND 5.0	#ND 2.	#ND 2.	#ND 2.	#ND 2.	ND 1000.	ND 1000.	16,000.	ND 1000.

Ground Water:

Sample ID	Total Lead	BTEX				TEPH			
		Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Kerosene	D-2 Diesel	10W Oil
GW-B1	ND 0.005	0.0016	0.0033	0.0025	0.010	ND 10.	ND 10.	51.	ND 10.

## NOTE:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

All concentrations are reported in parts per million (mg/Kg or mg/L).



TABLE C

Laboratory Results of Composite Backfill Soil Samples Obtained Post Aeration  
 Sampling Date: August 5, 1988

Sample ID	BTEX				TPH	
	Benzene	Toluene	Ethyl Benzene	Xylene	Gasoline	Diesel
HSBF3A 5-8	ND 0.1	ND 0.1	ND 0.1	ND 0.1	ND 1.0	ND 10
HSBF4A 5-8	ND 0.1	ND 0.1	ND 0.1	ND 0.1	ND 1.0	ND 10

TABLE D

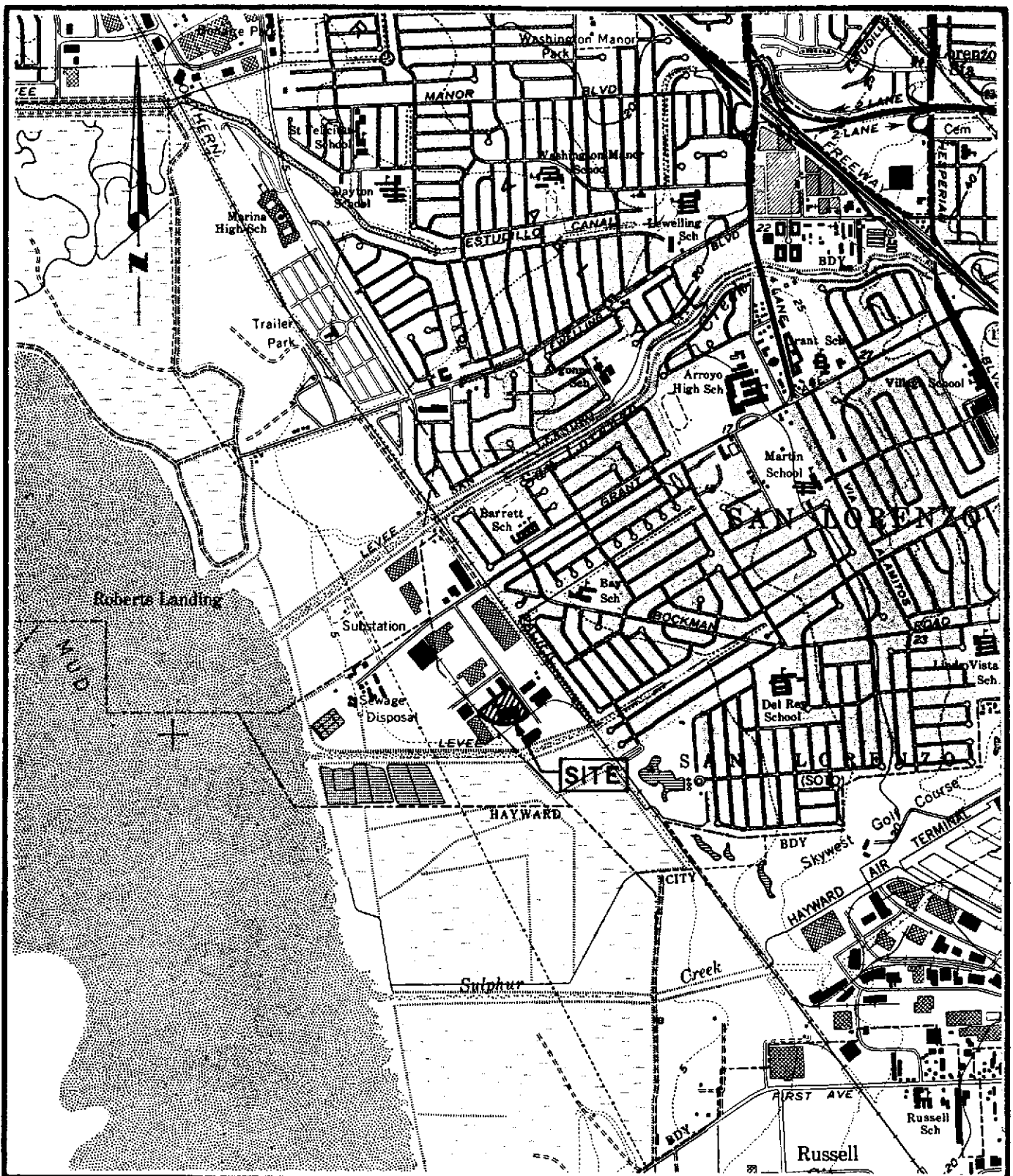
Laboratory Results of Native Soil Samples Obtained From Excavation "B"  
 After Additional Soil Was Excavated  
 Sampling Date: September 1, 1988

Sample ID	TPH as Diesel
HSBNW3	ND 10
HSBS1	ND 10
HSBR1	ND 10

## NOTE:

ND X denotes none detected to a level of X.

All concentrations are reported in parts per million (mg/Kg).



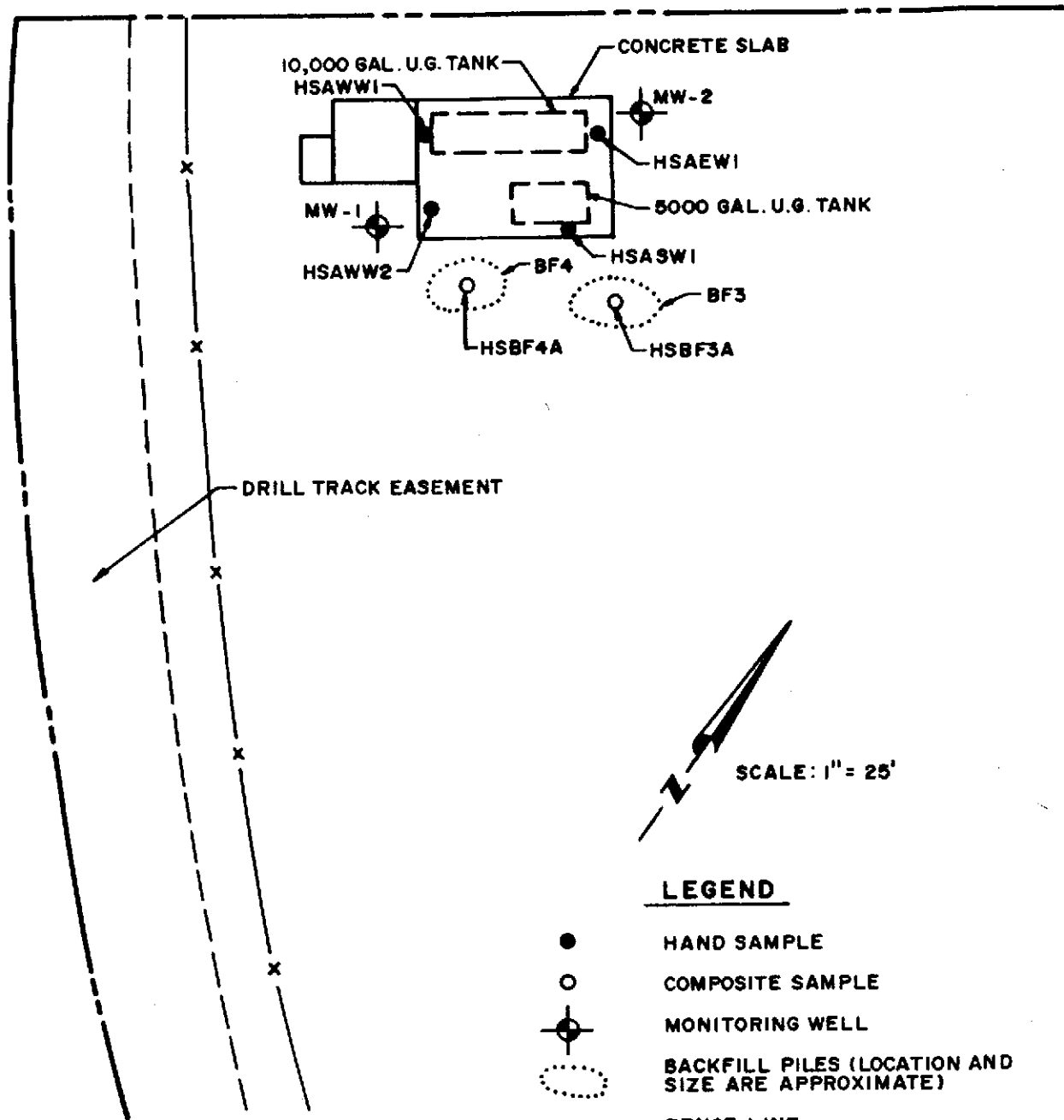
BASE MAP REF: U.S.G.S 7.5 minute San Leandro quadrangle, photorevised 1980

SCALE: 1" = 2000'

**Beta Associates**

**LOCATION MAP**  
 CUT AND READY FOODS  
 16505 WORTHLEY DRIVE  
 SAN LORENZO, CALIFORNIA

193-1.1  
 6-87



**LEGEND**

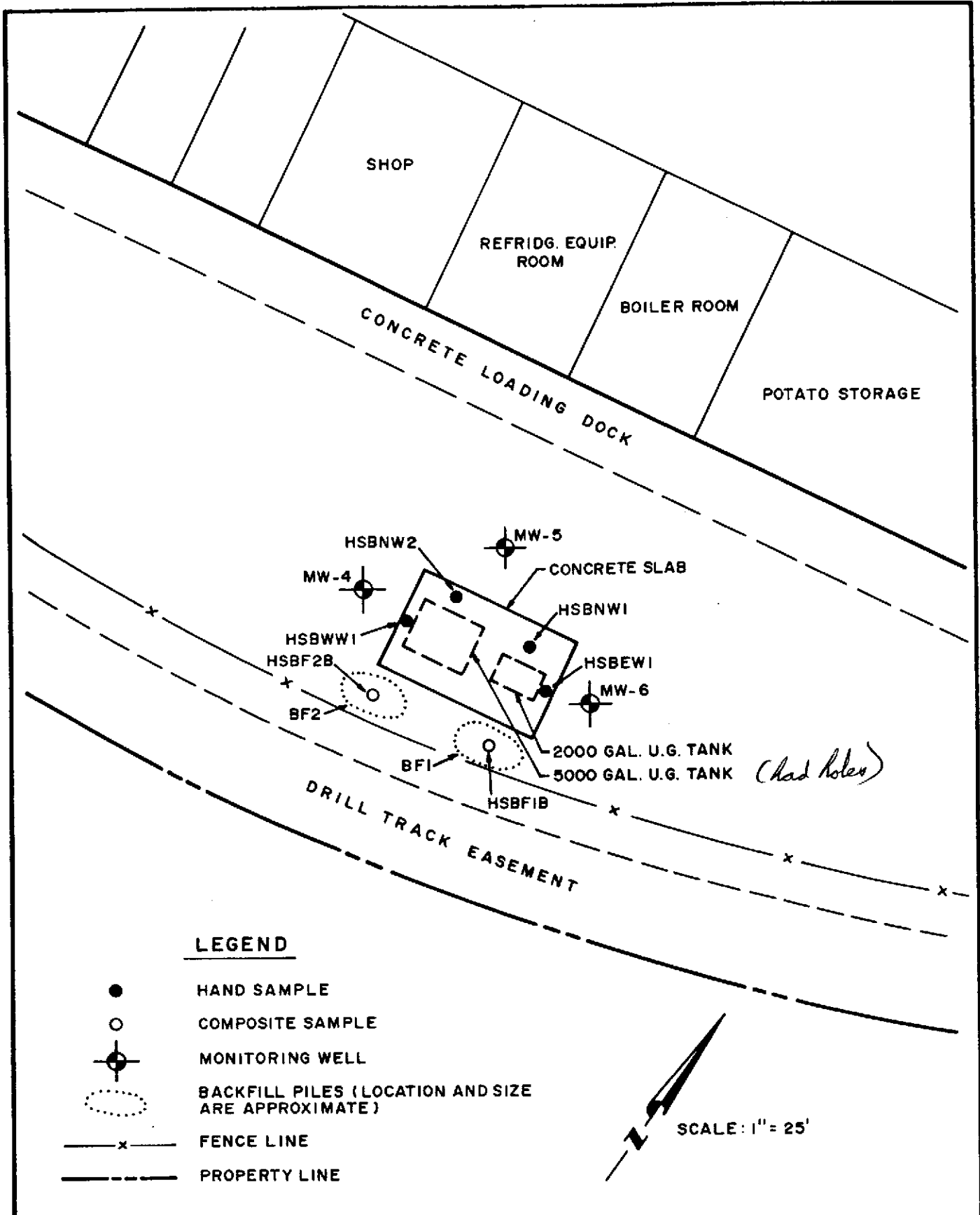
- HAND SAMPLE
- COMPOSITE SAMPLE
- ⊕ MONITORING WELL
- BACKFILL PILES (LOCATION AND SIZE ARE APPROXIMATE)
- x— FENCE LINE
- - - PROPERTY LINE

**Beta Associates**

**TANK REMOVAL EXCAVATION A  
SOIL SAMPLE LOCATIONS**  
CUT AND READY FOODS · 16505 WORTHLEY DRIVE  
SAN LORENZO, CALIFORNIA

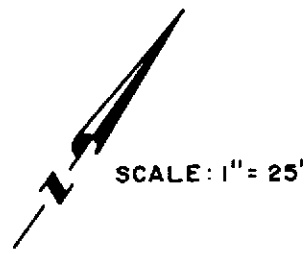
**FIGURE  
1**  
193-1.2  
7-86

SAN JOSE BLUEPRINT CO  
PRINTED ON JR 330



**LEGEND**

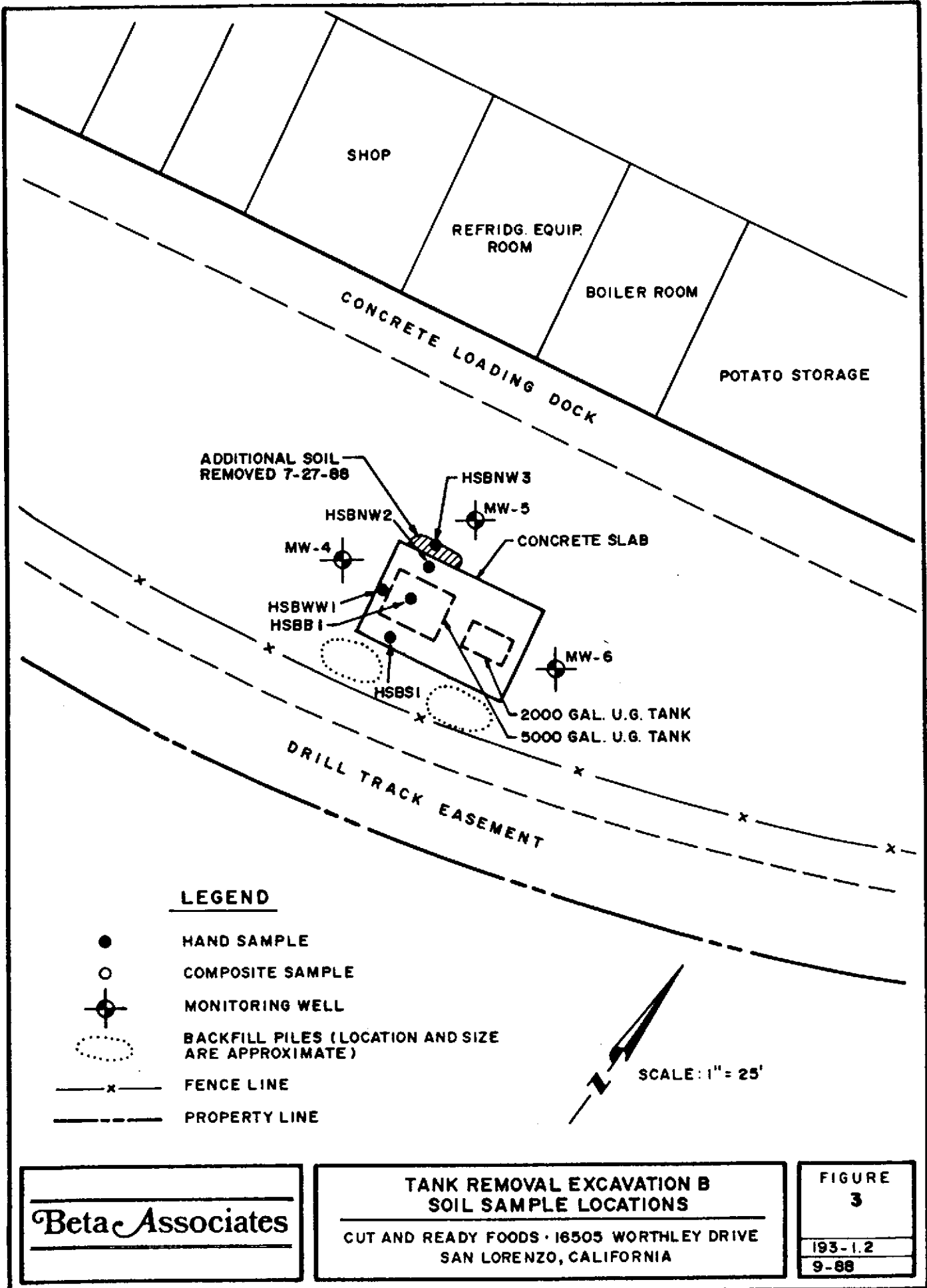
- HAND SAMPLE
- COMPOSITE SAMPLE
- ⊕ MONITORING WELL
- BACKFILL PILES (LOCATION AND SIZE ARE APPROXIMATE)
- x— FENCE LINE
- - - - - PROPERTY LINE



**Beta Associates**

**TANK REMOVAL EXCAVATION B  
SOIL SAMPLE LOCATIONS**  
CUT AND READY FOODS · 16505 WORTHLEY DRIVE  
SAN LORENZO, CALIFORNIA

**FIGURE  
2**  
193-1.2  
7-88



**Beta Associates**

**TANK REMOVAL EXCAVATION B  
SOIL SAMPLE LOCATIONS**

CUT AND READY FOODS · 16505 WORTHLEY DRIVE  
SAN LORENZO, CALIFORNIA

**FIGURE  
3**

193-1.2  
9-88

Table 2  
Results of BTEX Analysis on Soil  
Samples Received From Beta Associates  
Results in mg/kg

07-07-1988  
88-072-4599  
Page 5

Sampler ID:	HSA-EW1	HSA-SW1	HSA-WW1	HSA-WW2	HSBEW1
Lab ID#:	<u>815161</u>	<u>815160</u>	<u>815162</u>	<u>815163</u>	<u>815179</u>
<u>Analyte(s)</u>					
Benzene	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 0.2
Toluene	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 0.2
Ethyl Benzene	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 0.2
Xylene	ND 0.2	ND 0.2	ND 0.2	ND 0.2	ND 0.2

GA      MA  
Analyst      Checked by

Note:

ND X denotes none detected to a level of X

#ND X denotes none detected to a level of X due to an interfering peak

Table 2 (Cont.)  
 Results of BTEX Analysis on Soil  
 Samples Received From Beta Associates  
 Results in mg/kg

07-07-1988  
 88-072-4599  
 Page 6

Sampler ID:	HSBF 3	HSBF 4	HSBF1-1B	HSBF2-1B	HSBNW1
Lab ID#:	<u>815156</u>	<u>815152</u>	<u>815168</u>	<u>815172</u>	<u>815176</u>
<u>Analyte(s)</u>					
Benzene	ND 0.2	#ND 2.	ND 0.2	#ND 2.	ND 0.2
Toluene	ND 0.2	#ND 2.	ND 0.2	#ND 2.	ND 0.2
Ethyl Benzene	ND 0.2	#ND 2.	ND 0.2	#ND 2.	ND 0.2
Xylene	ND 0.2	4.	ND 0.2	#ND 2.	ND 0.2

ML      MT  
 Analyst      Checked by

Note:  
 ND X denotes none detected to a level of X  
 #ND X denotes none detected to a level of X due to an interfering peak

Table 2 (Cont.)  
Results of BTEX Analysis on Soil  
Samples Received From Beta Associates  
Results in mg/kg

07-07-1988  
88-072-4599  
Page 7

Sampler ID:	HSBNW2	HSBWW1
Lab ID#:	<u>815177</u>	<u>815178</u>
<u>Analyte(s)</u>		
Benzene	ND 0.2	ND 0.2
Toluene	ND 0.2	ND 0.2
Ethyl Benzene	ND 0.2	ND 0.2
Xylene	ND 0.2	ND 0.2

SA      MT  
Analyst      Checked by

Note:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.



Table 3  
Results of BTEX Analysis on Water  
Samples Received From Beta Associates  
Results in mg/l

07-07-1988  
88-072-4599  
Page 8

Sampler ID:	GW-A	GW-B1
Lab ID#:	<u>815165</u>	<u>815181</u>
<u>Analyte(s)</u>		
Benzene	0.069	0.0016
Toluene	ND 0.005	0.0033
Ethyl Benzene	ND 0.005	0.0025
Xylene	0.089	0.010

M.G.      JMT  
Analyst      Checked by

Note:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

Beta Associates

815168 - 815188

PROJ. NO.	PROJECT NAME	NO. OF CONTAINERS	ANALYSIS										REMARKS
LP NO.	SAMPLERS: (Signature)		EPA 815 M (SP)		EPA 8020 (BTEX)		EPA 602 (BTEX)						
DATE	SAMPLE I.D.												
193-1.2	Lot & Ready Foods												
1599	Gene Mend												R-23 11 am 1/18/88
6/23/88	HS BF 1-1 B } 68 Glass 68	1											
6/23/88	HS BF 1-2 B } COMPOSITE 69	1	✓	✓									
	HS BF 1-3 B } 70	1											
	HS BF 1-4 B } 71	1											
	HS BF 2-1 B } 72	1											
	HS BF 2-2 B } COMPOSITE 73	1	✓	✓									
	HS BF 2-3 B } 74	1											
	HS BF 2-4 B } 75	1											
	HSB NW 1 } 76	1	✓	✓									
	HSB NW 2 } 77	1	✓	✓									
	HSB WW 1 } 78	1	✓	✓									
	HSB EW 1 } 79	1	✓	✓									
	Excavated Ground Water GW-B1 (Glass) 1 gallon 1/2 Vials	1	✓	✓	80	81	82						

Please Composite Sample HSBF1 B into One Sample For Analysis. Also Composite Samples HSBF2 B For Analysis INTO ONE Sample For Analysis.

~~TO BE ANALYZED IN LABORATORY~~  
~~FOR ANALYSIS~~

Rush Analysis, Please Have Results No Later Than July 1st.

THANK

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Remarks One Week Turnaround, Please.
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	
Relinquished by: (Signature) Gene Mend	Date/Time 6/24/88 15:15	Received for Laboratory by: (Signature) [Signature]	

Canone Environmental, 212 Frank West Circle, Suite A, Stockton, CA 95206

No 05686

White - Sampler

Canary - Return Copy To Shipper

Pink - Lab Copy

PROJ. NO.	PROJECT NAME	NO. OF CONTAINERS	ANALYSIS										REMARKS
LP. NO.	SAMPLER (Signature)		EPA 8015M (C)	EPA 8020 (BTE)	EPA 602 (BTE)								
DATE	SAMPLE I.D.												
193-1.2	CUT + READY FOODS												
6/23	HSBF4-1A	1											Please <del>analyze</del> <sup>analyze</sup> composite HSBF4-A into one sample for analysis. Also composite HSBF3-A into one sample for analysis.
	HSBF4-2A Composite	1	✓	✓									
	HSBF4-3A	1											
	HSBF4-4A	1											
	HSBF3-1A	1											Analyze HSA samples separately
	HSBF3-2A Composite	1	✓	✓									
	HSBF3-3A	1											
	HSBF3-4A	1											
	HSA-SW1	1	✓	✓									If necessary, composite the ground water samples for analysis.
	HSA-EW1	1	✓	✓									
	HSA-WW1	1	✓	✓									
	HSA-WW2	1	✓	✓									
	Excavation A Ground Water (GW-A)	1	✓	✓									RUSH analysis. Please have results ready no later than July 13 <sup>th</sup>
	Excavation A Ground Water (GW-A2)	1	✓	✓									
													Thank you.

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Remarks
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	

Relinquished by: *Henry Mend*      Date/Time: 6/24/68 15:15      Received for Laboratory by: *[Signature]*

Canonic Environmental, 212 Frank West Circle, Suite A, Stockton, CA 95208

No 05686

White - Sampler

Canary - Return Copy To Shipper

Pink - Lab Copy

Table 2  
 Results of Hydrocarbon Fingerprint Analysis on Soil  
 Samples Received From Beta Associates 193-1.2  
 Results in mg/kg

08-04-1988  
 88-072-4903  
 Page 3

Sampler ID:	HSAEW1	HSASW1	HSAWW1	HSAWW2	HSBEW1
Lab ID#:	<u>815161</u>	<u>815160</u>	<u>815162</u>	<u>815163</u>	<u>815179</u>
<u>Analyte(s)</u>					
Gasoline	ND 10.	ND 10.	ND 10.	ND 10.	ND 10.
Kerosene	ND 10.	ND 10.	ND 10.	ND 10.	ND 10.
D-2 Diesel	ND 10.	ND 10.	ND 10.	ND 10.	ND 10.
10 W oil	ND 10.	ND 10.	ND 10.	ND 10.	ND 10.

DEL      DT  
 Analyst      Checked by

Note:  
 ND X denotes none detected to a level of X  
 #ND X denotes none detected to a level of X due to an interfering peak

Table 2 (Cont.)  
 Results of Hydrocarbon Fingerprint Analysis on Soil  
 Samples Received From Beta Associates 193-1.2  
 Results in mg/kg

08-04-1988  
 88-072-4903  
 Page 4

Sampler ID:	HSBF1	HSBF2	HSBF3	HSBF4	HSBNW1
Lab ID#:	<u>815168</u>	<u>815172</u>	<u>815156</u>	<u>815152</u>	<u>815176</u>
<u>Analyte(s)</u>					
Gasoline	ND 200.	ND 1000.	220.	4100.	ND 10.
Kerosene	ND 200.	ND 1000.	ND 10.	ND 100.	ND 10.
D-2 Diesel	3000.	16,000.	ND 10.	ND 100.	ND 10.
10 W oil	ND 200.	ND 1000.	ND 10.	ND 100.	ND 10.

DEL      DJ  
 Analyst      Checked by

Note:  
 ND X denotes none detected to a level of X  
 #ND X denotes none detected to a level of X due to an interfering peak

Table 2 (Cont.)  
Results of Hydrocarbon Fingerprint Analysis on Soil  
Samples Received From Beta Associates 193-1.2  
Results in mg/kg

08-04-1988  
88-072-4903  
Page 5

Sampler ID:	HSBNW2	HSBWW1
Lab ID#:	<u>815177</u>	<u>815178</u>
<u>Analyte(s)</u>		
Gasoline	ND 100.	ND 10.
Kerosene	ND 100.	ND 10.
D-2 Diesel	260.	ND 10.
10 W oil	ND 100.	ND 10.

JEL      DT  
Analyst      Checked by

Note:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

Table 3  
Results of Hydrocarbon Fingerprint Analysis on Water  
Samples Received From Beta Associates 193-1.2  
Results in mg/l

08-04-1988  
88-072-4903  
Page 6

Sampler ID:	GW-A	GW-B
Lab ID#:	<u>815164</u>	<u>815180</u>
<u>Analyte(s)</u>		
Gasoline	3.1	ND 10.
Kerosene	1.0	ND 10.
D-2 Diesel	ND 1.	51.
10 W oil	ND 1.	ND 10.

DEL      DJ  
Analyst      Checked by

Note:

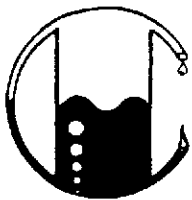
ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS	ANALYSIS	REMARKS
S.P. NO.		SAMPLERS: (Signature)				
DATE	SAMPLE I.D.					
88-072		B67A DSDC 193-1.2				
4903						
6/23/88		HSAW (COMPOSITE (A, 2A, 3A, 4A))		4	X	815152-58
		HSEB3 " " " " "		4	X	815156-59
		HSA SW1		1	X	815160
		HSA EW1		1	X	815161
		HSA WW1		1	X	815162
		HSA WW2		1	X	815163
		GW-A (GROSS LBS)		2	X	815164-65
		HSEB1 (COMPOSITE (B, 2B, 3B, 4B))		4	X	815166-71
		HSEB2 " " " " "		4	X	815172-75
		HSEB NW1		1	X	815176
		HSEB NW2		1	X	815177
		HSEB WW1		1	X	815178
		HSEB WW2		1	X	815179
		GW-B (GROSS GALLON)		1	X	815180
Relinquished by: (Signature)		Date/Time	Received by: (Signature)	Remarks		
Relinquished by: (Signature)		Date/Time	Received by: (Signature)	CUT + READY FOODS		
Relinquished by: (Signature)		Date/Time	Received for Laboratory by: (Signature)	FROM W# 4599		
		2/28/88 10:00		Canale Environmental, 212 Frank West Circle, Suite A, Stockton, CA 95206		

No 06628





# MOBILE CHEM LABS INC.

733 Dartmouth Avenue  
San Carlos, CA 94070 • (415) 591-5820

Beta Associates, Inc.  
2068 Lincoln Ave  
San Jose, CA 95125  
Attn: George Mead  
Geologist

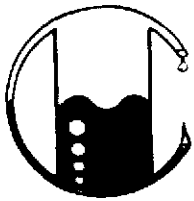
Date Sampled: 08-05-88  
Date Received: 08-05-88  
Date Reported: 08-09-88

Sample Number	Sample Description	Detection Limit	Total Petroleum Hydrocarbons as Diesel
-----	-----	-----	-----
		ppm	ppm
	193-1.2		
088058	HSBF3A5 to 8	10	<10
088059	HSBF4A5 to 8	10	<10

Note: Analysis was performed using EPA methods 3550 and 8015

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



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733 Dartmouth Avenue  
San Carlos, CA 94070 • (415) 591-5820

Beta Associates, Inc.  
2068 Lincoln Ave.  
San Jose, CA 95125  
Attn: George Mead  
Geologist

Date Sampled: 08-05-88  
Date Received: 08-05-88  
Date Reported: 08-10-88

Sample Number  
-----  
088058

Sample Description  
-----  
193-1.2  
  
HSBF3A5 to 8 SOIL

## ANALYSIS

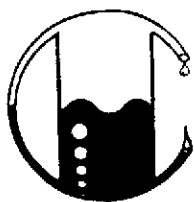
-----

	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1	<1.0
Benzene	0.1	<0.1
Toluene	0.1	<0.1
Xylenes	0.1	<0.1
Ethylbenzene	0.1	<0.1

Note: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

MOBILE CHEM LABS

*Ronald G. Evans*  
Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

733 Dartmouth Avenue  
San Carlos, CA 94070 • (415) 591-5820

Beta Associates, Inc.  
2068 Lincoln Ave.  
San Jose, CA 95125  
Attn: George Mead  
Geologist

Date Sampled: 08-05-88  
Date Received: 08-05-88  
Date Reported: 08-10-88

Sample Number

088059

Sample Description

193-1.2

HSBF4A5 to 8 SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1	<1.0
Benzene	0.1	<0.1
Toluene	0.1	<0.1
Xylenes	0.1	<0.1
Ethylbenzene	0.1	<0.1

Note: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director

CHAIN OF CUSTODY

SAMPLER: Henry Mend DATE/TIME OF COLLECTION: 8/5/88 2:00 TURNAROUND TIME: 1 Week  
 (signature)

SAMPLE DESCRIPTION AND PROJECT NUMBER: 8 SOIL SAMPLES TO BE COMPOSITED INTO 2 INDIVIDUAL SAMPLES

SAMPLE #	ANALYSIS	GRAB OR COMP.	NUMBER OF CONTAINERS	SOIL/WATER
COMPOSITE { HSBF3A5 HSBF3A6 HSBF3A7 HSBF3A8	8015 8020		1	
	8015 8020		1	
	8015 8020		1	
	8015 8020		1	
COMPOSITE { HSBF4A5 HSBF4A6 HSBF4A7 HSBF4A8	8015 8020		1	
	8015 8020		1	
	8015 8020		1	
	8015 8020		1	

RELINQUISHED BY*	TIME/DATE	RECEIVED BY*	TIME/DATE
1. <u>Henry Mend</u>	<u>4:00 pm 8/5/88</u>	<u>J. Dishman MCL</u>	<u>8/5/88 4:00 pm</u>
2.			
3.			
4.			


\* STATE AFFILIATION NEXT TO SIGNATURE

REMARKS: PLEASE IDENTIFY GASOLINE, DIESEL, & OIL CONSTITUENTS SEPERATELY  
ALSO PLEASE IDENTIFY BTEX

Table 2  
Results of Total Lead Analysis on Soil  
Samples Received From Beta Associates (193-1.2)  
Results in mg/kg

08-11-1988  
88-072-4897  
Page 2

Sampler ID:	HSBEW1	HSBF1	HSBF2	HSBNW1	HSBNW2
Lab ID#:	<u>820014</u>	<u>820003</u>	<u>820007</u>	<u>820011</u>	<u>820012</u>
<u>Analyte(s)</u>					
Total Lead	15.	5.2	ND 5.0	13.	8.6

  
Analyst

  
Checked by



Note:

ND X denotes none detected to a level of X

#ND X denotes none detected to a level of X due to an interfering peak

Table 2 (Cont.)  
Results of Total Lead Analysis on Soil  
Samples Received From Beta Associates (193-1.2)  
Results in mg/kg

08-11-1988  
88-072-4897  
Page 3

Sampler ID:	HSBWW1
Lab ID#:	<u>820013</u>
<u>Analyte(s)</u>	
Total Lead	10.
 Analyst	 Checked by

Note:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

80003-500014

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS ANALYSIS TUBES											REMARKS
I.P. NO.		SAMPLERS: (Signature)													
DATE	SAMPLE I.D.														
88-072	BESTA, BECOL 193-1.2														
4897															
6-23-88	HSB (COB) POS 1B, 2B, 3B, 4B			4	X	03									OLD LAB ID
	HSB " " " " "			4	X	07									815168-71
	HSB NW1			1	X	11									815172-75
	HSB NW2			1	X	12									815176
	HSB WW1			1	X	13									815177
	HSB BW1			1	X	14									815178
															815179
Relinquished by: (Signature)		Date/Time	Received by: (Signature)		Remarks										
					From I.P. 4897										
Relinquished by: (Signature)		Date/Time	Received by: (Signature)		ANALYSIS BY ZESMAN AA										
Relinquished by: (Signature)		Date/Time	Received for Laboratory by: (Signature)		COO + READY TO GO										
					CANONIA ENVIRONMENTAL, 212 FRANK WEST CIRCLE, SUITE A, STOCKTON, CA 95206										

No 06623

Table 2  
Results of Lead Analysis on Water  
Samples Received From Beta Associates 193-1.2  
Results in mg/l

08-15-1988  
88-072-4831  
Page 2

Sampler ID:	GW-A1
Lab ID#:	<u>818850</u>
<u>Analyte(s)</u>	
Total Lead	ND 0.005
<u><i>[Signature]</i></u>	<u><i>[Signature]</i></u>
Analyst	Checked by


Note:  
ND X denotes none detected to a level of X.  
#ND X denotes none detected to a level of X due to an interfering peak.




Table 3  
Results of Total Lead Analysis on Soil  
Samples Received From Beta Associates 193-1.2  
Results in mg/kg

08-15-1988  
88-072-4831  
Page 3

Sampler ID:	HSA-EW1	HSA-SW1	HSA-WW1	HSA-WW2	HSBF3
Lab ID#:	<u>818847</u>	<u>818846</u>	<u>818848</u>	<u>818849</u>	<u>818842</u>
<u>Analyte(s)</u>					
Total Lead	#ND 15.	#ND 15.	#ND 15.	#ND 15.	#ND 15.

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Checked by

Note:

ND X denotes none detected to a level of X

#ND X denotes none detected to a level of X due to an interfering peak

Table 3 (Cont.)  
Results of Total Lead Analysis on Soil  
Samples Received From Beta Associates 193-1.2  
Results in mg/kg

08-15-1988  
88-072-4831  
Page 4

Sampler ID: HSBF4  
Lab ID#: 818838  
Analyte(s)  
Total Lead #ND 15.  
AE      J  
Analyst      Checked by

Note:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.

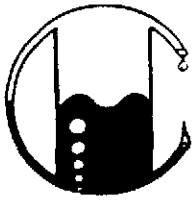
818838-818850

PROJ. NO.		PROJECT NAME		NO. OF CONTAINERS	ANALYSIS	REMARKS	
L.P. NO.		SAMPLERS: (Signature)					
DATE	SAMPLE I.D.			BRASS TUBES			
88-072	BETA ASSOC 193-1.2				LEAD ⊕	BULK - M	
4831							
62388	HSBF4-1A } COMPOSITE 38	4	X			SOILS	OUT LAB 10 815152
	HSBF4-2A } 4 SAMPLES	1	X			}	815153
	HSBF4-3A } FOR SINGLE	1					815154
	HSBF4-4A } ANALYSIS	1					815155
	HSBF3-1A } COMPOSITE 42	1	X			SOILS	815156
	HSBF3-2A } 4 SAMPLES	1	X			}	815157
	HSBF3-3A } FOR SINGLE (COMP)	1					815158
	HSBF3-4A } ANALYSIS	1					815159
	HSA SW1	46	1 X			SOILS	815160
	HSA EW1	47	1 X			}	815161
	HSA WW1	48	1 X				815162
	HSA WW2	49	1 X		815163		
				GLASS LIDLES			
	GW-A1	56	1 X		WATER	815164	

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Remarks CUT + READY FOODS ANALYSIS BY ZELMAN AA FROM LP 4599
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	

Canoga Environmental, 212 Frank West Circle, Suite A, Stockton, CA 95206

No 06327



# MOBILE CHEM LABS INC.

733 Dartmouth Avenue  
San Carlos, CA 94070 • (415) 591-5820

Beta Associates, Inc.  
2068 Lincoln Ave  
San Jose, CA 95125  
Attn: George Mead  
Geologist

Date Sampled: 09-01-88  
Date Received: 09-01-88  
Date Reported: 09-05-88

Sample Number	Sample Description	Detection Limit	Total Petroleum Hydrocarbons as Diesel
-----	-----	-----	-----
		ppm	ppm
	193-1.2 Cut & Ready		
098013	HSBNW3	10	<10
098014	HSBS1	10	<10
098015	HSBB1	10	<10

Note: Analysis was performed using EPA methods 3550 and 8015

MOBILE CHEM LABS

*Ronald G. Evans*  
Ronald G. Evans  
Lab Director

# Beta Associates

## CHAIN OF CUSTODY RECORD

PROJECT NAME: <i>Cut &amp; Ready 193-1,2</i>						Number of Containers	Analysis Required <i>TPH 95 diesel</i>							REMARKS
SAMPLERS (signature): <i>[Signature]</i>														
Station Number	Date	Time	Comp.	Grab	Station Location									
H5BNW3	9/1	12:00 PM			Pit B	1	X						<i>One week turnaround please</i>	
H5B51						1	X							
H5B31						1	X							
Relinquished by (signature): <i>[Signature]</i> Company or Agency: <i>Beta Associates</i>						Date / Time: <i>9/1/88 1:30 PM</i>	Received by (signature): <i>[Signature]</i> Company or Agency: <i>Mobil Chem Lab, Inc</i>			Relinquished by (signature): Company or Agency:		Date / Time:	Received by (signature): Company or Agency:	
Relinquished by (signature): Company or Agency:						Date / Time:	Received by (signature): Company or Agency:			Relinquished by: Company or Agency:		Date / Time:	Received by (signature): Company or Agency:	
Relinquished by (signature): Company or Agency:						Date / Time:	Received for Laboratory by: (signature)		Date / Time:	Remarks/Shipping Information				

Table 2  
Results of Total Lead Analysis on Water  
Samples Received From Beta Associates 193-1.2  
Results in mg/l

08-31-1988  
88-072-5062  
Page 2

Sampler ID:	GW-B1
Lab ID#:	<u>815180</u>
<u>Analyte(s)</u>	
Total Lead	ND 0.005
<u>BZ</u> Analyst	<u>JS</u> Checked by

Note:



ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.



Table 2  
Results of Lead Analysis on Water  
Samples Received From Beta Associates  
Results in mg/l

09-09-1988  
88-072-5084  
Page 2

Sampler ID:	GW-B1
Lab ID#:	<u>815180</u>
<u>Analyte(s)</u>	
Lead	ND 0.005
 Analyst	 Checked by

Note:

ND X denotes none detected to a level of X.

#ND X denotes none detected to a level of X due to an interfering peak.





Please print or type. (Form designed for use on elite (12-pitch typewriter).)

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

GENERATOR  
TRANSPORTER  
FACILITY

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. CAC000091373	Manifest Document No. 000045	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address Bank of California 400 California Street, San Francisco, CA 94145 Site: 16505 Worthley Drive, San Lorenzo, CA 94580			A. State Manifest Document Number <b>88007792</b>		
4. Generator's Phone ( 415 765-0400		6. US EPA ID Number CAD004771168		C. State Generator's ID <b>906440</b>	
5. Transporter 1 Company Name H & H Ship Service Co.		8. US EPA ID Number		D. Transporter's Phone (415)543-4825	
7. Transporter 2 Company Name		10. US EPA ID Number		E. State Transporter's ID	
9. Designated Facility Name and Site Address H & H Ship Service Co. 220 China Basin San Francisco, CA 94107		10. US EPA ID Number CAD004771168		G. State Facility's ID 38-001-710	
				H. Facility's Phone (415)543-4835	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No.	13. Total Quantity	14. Unit	Waste No.
a. Combustible Waste Liquid N.O.S. ORM-E NA9199		001	2500	G	241
b.					
c.					
d.					
J. Additional Descriptions for Materials Listed Above Diesel 90% WATER 10%			K. Handling Codes for Wastes Listed Above 01		
15. Special Handling Instructions and Additional Information Gloves					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.  If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name DANIEL L. SHAFER		Signature <i>Daniel L. Shafer</i>		Month Day Year 06 16 88	
17. Transporter 1 Acknowledgement of Receipt of Materials					
Printed/Typed Name STEVE MESQUITE		Signature <i>Steve Mesquite</i>		Month Day Year 06 16 88	
18. Transporter 2 Acknowledgement of Receipt of Materials					
Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.					
Printed/Typed Name		Signature		Month Day Year	



Please print or type. (Form designed for use on all 12-pitch typewriter).

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA CALL 1-800-852-7650

GENERATOR  
TRANSPORTER  
FACILITY

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. C A C 0 0 0 0 9 1 3 7 3		Manifest Document No. 0 0 0 4 8		2. Page 1		Information on shaded areas is for Federal law.			
		3. Generator's Name and Mailing Address Bank of California 400 California Street, San Francisco, CA 94145 Site: 16505 Wotthley Drive, San Lorenzo, CA 94580		4. Generator's Phone (415) 765-0400		A. State Manifest Document No. 88007798		B. State Generator's ID			
5. Transporter 1 Company Name H & H Ship Service Co.		6. US EPA ID Number C A D 0 0 4 7 7 1 1 6 8		7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID 22791			
9. Designated Facility Name and Site Address H & H Ship Service Co. 220 China Basin San Francisco, CA 94107		10. US EPA ID Number C A D 0 0 4 7 7 1 1 6 8		11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No. Type		13. Total Quantity			
a. <del>Empty Gasoline Tank, Waste Flammable Liquid</del> UN 1203		7 2/2		0 0 1 T P		10,000 1 G		14. Unit Wt/Vol			
								15. Waste No. 1 State 512 EPA/Other D001			
b. <del>Empty Gasoline Tank, Waste Flammable Liquid</del> UN 1203		7 2/2		0 0 1 T P		5,000 1 G		State EPA/Other			
c.								State EPA/Other			
d.								State EPA/Other			
J. Additional Descriptions for Materials Listed Above EMPTY UNDERGROUND STORAGE TANK		K. Handling Codes for Wastes Listed Above Control 01									
15. Special Handling Instructions and Additional Information  Dry Ice Neutralized, Gloves											
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.  If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.											
Printed/Typed Name DANIEL L. SMITH				Signature <i>[Signature]</i>				Month Day Year 06 23 88			
17. Transporter 1 Acknowledgement of Receipt of Materials				Printed/Typed Name JEROME R. VOSS				Signature <i>[Signature]</i>		Month Day Year 06 23 88	
18. Transporter 2 Acknowledgement of Receipt of Materials				Printed/Typed Name				Signature		Month Day Year	
19. Discrepancy Indication Space											
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.											
Printed/Typed Name				Signature				Month Day Year			

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

GENERATOR  
TRANSPORTER  
FACILITY

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. C A C O 0 0 0 9 1 3 7 3	Manifest Document No. 0 0 0 4 9	2. Page 1 of 1	Information in shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address Bank of California 400 California Street, San Francisco, CA 94145 Site: 16505 Worthley Drive, San Lorenzo, CA 94580			A. State Manifest Document Number <b>88007796</b>		
4. Generator's Phone (415) 765-0400			B. State Generator's ID		
5. Transporter 1 Company Name H & H Ship Service Co.		6. US EPA ID Number C A D O 0 4 7 7 1 1 6 8	C. State Transporter's ID		
7. Transporter 2 Company Name		8. US EPA ID Number	D. Transporter's Phone (415) 543-4835		
9. Designated Facility Name and Site Address H & H Ship Service Co. 220 China Basin San Francisco, CA 94107		10. US EPA ID Number C A D O 0 4 7 7 1 1 6 8	E. State Transporter's ID		
			F. Transporter's Phone		
			G. State Facility's ID 3 8 - 0 0 4 - 7 9		
			H. Facility's Phone (415) 543-4835 or 543-0906		
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No. Type	13. Total Quantity	14. Unit Wt./Vol	15. Waste No.
a. Empty Diesel Tanks Waste Combustible Liquid NA 1270		0 0 2 T P	5,000	G	State 512 EPA/Other 0001
b. <del>EMPTY DIESEL TANK, WASTE COMBUSTIBLE LIQUID</del> NA 1270		0 0 1 T P	1,000		State 512 EPA/Other 0001
c.					State EPA/Other
d.					State EPA/Other
J. Additional Descriptions for Materials Listed Above EMPTY UNDEGROUND DIESEL TANKS. DRY ICE INSERTED IN EACH AND READY FOR DISPOSAL.			K. Handling Codes for Wastes Listed Above a. 01 b. c. d.		
15. Special Handling Instructions and Additional Information Dry Ice Neutralized, Gloves					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name GEORGE MEAD		Signature <i>George Mead</i>		Month Day Year 06 23 88	
17. Transporter 1 Acknowledgement of Receipt of Materials					
Printed/Typed Name ESTEBAN M. PENALVER		Signature <i>Esteban M. Penalver</i>		Month Day Year 06 23 88	
18. Transporter 2 Acknowledgement of Receipt of Materials					
Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.					
Printed/Typed Name		Signature		Month Day Year	

Please print or type. (Form designed for use on elite (12-pitch typewriter).

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-9802; WITHIN CALIFORNIA CALL 1-800-952-7650

GENERATOR

TRANSPORTER

FACILITY

# UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. **C A C 0 0 0 0 9 1 3 7 3 0 0 0 5 0**  
Manifest Document No.

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address  
**Bank of California  
400 California Street, San Francisco, CA 94145  
Site: 16505 Worthley Drive, San Lorenzo, CA 94580**  
4. Generator's Phone ( **415 765-0400**

5. State of Origin  
**38007787**

5. Transporter 1 Company Name  
**H & H Ship Service Co.**  
6. US EPA ID Number  
**C A D 0 0 4 7 7 1 1 6 8**

7. State of Destination  
**90455**  
8. Transporter's Phone  
**(415)543-4835**

7. Transporter 2 Company Name  
8. US EPA ID Number

9. State of Destination  
10. Transporter's Phone

9. Designated Facility Name and Site Address  
**H & H Ship Service Co.  
220 China Basin  
San Francisco, CA 94107**  
10. US EPA ID Number  
**C A D 0 0 4 7 7 1 1 6 8**

11. State of Destination  
**38007787**  
12. Facility's Phone  
**(415)543-4835**

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers		13. Total Quantity	14. Unit Wt/Vol	15. Waste No.
	No.	Type			
a. <b>Hazardous Waste Liquid N.O.S. ORM-E NA9189</b>	<b>0 0 1</b>	<b>T T</b>	<b>2000</b>	<b>G</b>	<b>135</b> EPA/Other <b>CA Only</b>
b.					State EPA/Other
c.					State EPA/Other
d.					State EPA/Other

J. Additional Descriptions for Materials Listed Above  
**Diesel & Water**

K. Hazard Codes for Wastes Listed Above  
**0**

15. Special Handling Instructions and Additional Information  
**Gloves**

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.  
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name  
**DANIEL L. SHAFER**

Signature  
*Daniel L. Shafer*

Month Day Year  
**8 16 2 1988**

17. Transporter 1 Acknowledgement of Receipt of Materials  
Printed/Typed Name  
**Donald D. Birkerville**

Signature  
*Donald D. Birkerville*

Month Day Year  
**8 16 2 1988**

18. Transporter 2 Acknowledgement of Receipt of Materials  
Printed/Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name

Signature

Month Day Year

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. CA C 0 0 0 0 0 9 1 3 7 3	Manifest Document No. 000012	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address Bank of California 400 California Street, San Francisco, CA. 94145				A. State Manifest Document Number 87641846	
4. Generator's Phone ( ) 408-258-8700				B. State Generator's ID H A H 3 6 - 0 2 7 2 6 2	
5. Transporter 1 Company Name Casma Resources		6. US EPA ID Number CA 0020748125		C. State Transporter's ID 909072	
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 805-957-8449	
9. Designated Facility Name and Site Address Casma Resources MTU Road Casma, CA. 93429				E. State Facility's ID CA 0020748125	
				F. Facility's Phone 805-937-8449	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No.	13. Total Quantity	14. Unit Wt/Vol	1. Waste No.
a. Waste hydrocarbon contaminated soil, California Regulated Waste Only		0, 0, 1, 0, 1	00012 Y		State 611 EPA/Other RCRA
b.					State EPA/Other
c.					State EPA/Other
d.					State EPA/Other
J. Additional Descriptions for Materials Listed Above Soil contaminated with petroleum hydrocarbons per analysis.				K. Handling Codes for Wastes Listed Above a. 03	
15. Special Handling Instructions and Additional Information Wear protective clothing, gloves and goggles.					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name GEORGE MEAD		Signature <i>George Mead</i>		Month Day Year 10 12 78	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name Michael D. Proding		Signature <i>Michael D. Proding</i>		Month Day Year 01 22 88	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.					
Printed/Typed Name Casma Resources		Signature <i>Caul Johnston</i>		Month Day Year 07 27 88	

GENERATOR

TRANSPORTER

FACILITY

GENERATOR COPY

Return To Generator

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. C A C 0 0 0 0 9 1 3 7 3		Manifest Document No. 000023	2. Page 1 of 1		Information in the shaded areas is not required by Federal law.		
		3. Generator's Name and Mailing Address Bank of California 400 California Street, San Francisco, CA. 94145				A. State Manifest Document Number 87641847			
4. Generator's Phone ( ) 408-258-8700				B. State Generator's ID H A H B 3 6 7 0 2 7 2 6 2					
5. Transporter 1 Company Name CASMALIA Resources		6. US EPA ID Number CA D 0 2 0 7 4 8 1 2 5		C. State Transporter's ID 909335		D. Transporter's Phone 805-937-8449			
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone			
9. Designated Facility Name and Site Address Casmalia Resources MTU Road Casmalia, CA. 93429				10. US EPA ID Number C A D 0 2 0 7 4 8 1 2 5		G. State Facility's ID CA D 0 2 0 7 4 8 1 2 5		H. Facility's Phone 805-937-8449	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number) a. Waste hydrocarbon contaminated soil, California Regulated Waste Only				12. Containers No. Type		13. Total Quantity		14. Unit Wt/Vol	
				0 0 1 B T		90012 Y			
b.								State EPA/Other	
c.								State EPA/Other	
d.								State EPA/Other	
J. Additional Descriptions for Materials Listed Above Soil contaminated with petroleum hydrocarbons per analysis.				K. Handling Codes for Wastes Listed Above a. 03 b. c. d.					
15. Special Handling Instructions and Additional Information Wear protective clothing, gloves and goggles.									
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
Printed/Typed Name GEORGE MEAD				Signature <i>George Mead</i>				Month Day Year 10 7 2 7 8 8	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name Paul Leahy				Signature <i>Paul Leahy</i>				Month Day Year 10 7 2 7 8 8	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name				Signature				Month Day Year	
19. Discrepancy Indication Space									
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19. Printed/Typed Name Casmalia Resources # 107333-16, 96016									
Signature <i>Casmalia Resources</i>				Signature <i>Casmalia Resources</i>				Month Day Year 10 7 2 7 8 8	

GENERATOR

TRANSPORTER

FACILITY



Please print or type. (Form designed for use on elite (12-pitch typewriter).)

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. CAC000091373	Manifest Document No. 000001	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address Bank of California 400 California Street, San Francisco, CA. 94145			A. State Manifest Document Number 87641848		
4. Generator's Phone ( ) 408-258-8700			B. State Generator's ID H A H Q 3 6 - 0 2 7 2 6 2		
5. Transporter 1 Company Name CASMAIA RESOURCES		6. US EPA ID Number CA0020748125		C. State Transporter's ID 909291	
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 805-937-8449	
9. Designated Facility Name and Site Address Casalia Resources MTU Road Casalia, CA. 93429		10. US EPA ID Number CA0020748125		E. State Transporter's ID	
				F. Transporter's Phone	
				G. State Facility's ID CA06061748125	
				H. Facility's Phone 805-937-8449	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No.	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
a. Waste hydrocarbon contaminated soil, California Regulated Waste Only		0 0 1 B T	00012		State 011 EPA/RCRA
b.					State EPA/Other
c.					State EPA/Other
d.					State EPA/Other
J. Additional Descriptions for Materials Listed Above Soil contaminated with petroleum hydrocarbons per analysis.				K. Handling Codes for Wastes Listed Above a. 03 b. c. d.	
15. Special Handling Instructions and Additional Information Wear protective clothing, gloves and goggles.					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name GEORGE MEAD		Signature George Mead		Month Day Year 10 7 27 1988	
17. Transporter 1 Acknowledgement of Receipt of Materials					
Printed/Typed Name MARK D. WALLER		Signature Mark D. Waller		Month Day Year 10 7 27 1988	
18. Transporter 2 Acknowledgement of Receipt of Materials					
Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.					
Printed/Typed Name Casalia Resources		Signature Carol Johnson		Month Day Year 10 7 27 1988	

GENERATOR

TRANSPORTER

FACILITY



W. J. HARRIS

CERTIFICATES OF DISPOSAL

July 1,

1988

H & H Ship Service Company certifies to W. D. CONSTRUCTION  
that:

1. The storage tank(s), size(s) 1-10,000, 2-5,000 and 1-2,000 Gallons

removed from the CUT & READY

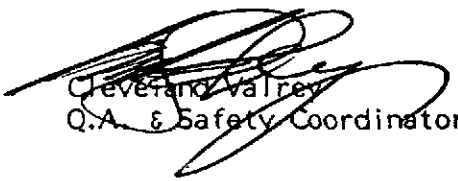
facility at 16505 Worthley Avenue

San Lorenzo, California

were transported to H & H Ship Service Company, 220 China Basin Street,  
San Francisco, California 94107.

2. The following tank(s), H & H Job Number: 8113  
have been steamed cleaned, cut with approximately 2' X 2' holes,  
rendered harmless and disposed of as scrap metal.
3. Disposal site: Levin Metals Corporation, Richmond, California.
4. The foregoing method of destruction/disposal is suitable for the  
materials involved, and fully complies with all applicable regulatory  
and permit requirements.
5. Should you require further information, please contact (415) 543-4835.

Very Truly Yours,

  
Cleveland Valrey  
Q.A. & Safety Coordinator

220 CHINA BASIN, P.O. BOX 77363 · SAN FRANCISCO, CA 94107 · DAY AND NIGHT: 543-4835



# UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25100.7 OF THE HEALTH AND SAFETY CODE.		
REPORT DATE 01/08/88		CASE #		SIGNED _____ DATE _____		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT GEORGE MEAD FOR DANIEL J DONOVAN		PHONE (408) 978 1514		SIGNATURE George Mead	
	REPRESENTING <input type="checkbox"/> LOCAL AGENCY <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME Beta Associates			
ADDRESS 2068 Lincoln Ave STREET SAN JOSE CITY CA STATE 95125 ZIP						
RESPONSIBLE PARTY	NAME THE BANK OF CALIFORNIA <input type="checkbox"/> UNKNOWN		CONTACT PERSON DANIEL J. DONOVAN		PHONE (415) 765-2554	
	ADDRESS 400 CALIFORNIA ST STREET SAN FRANCISCO CITY CA STATE 94104 ZIP					
SITE LOCATION	FACILITY NAME (IF APPLICABLE) FORMERLY CUT & READY FOODS		OPERATOR		PHONE ( )	
	ADDRESS 16505 WORTHLEY DR STREET SAN LORENZO CITY ALAMEDA COUNTY ZIP					
	CROSS STREET BAUMANN AVE		TYPE OF AREA <input type="checkbox"/> COMMERCIAL <input type="checkbox"/> INDUSTRIAL <input type="checkbox"/> RURAL <input type="checkbox"/> RESIDENTIAL <input type="checkbox"/> OTHER		TYPE OF BUSINESS <input type="checkbox"/> RETAIL FUEL STATION <input type="checkbox"/> FARM <input checked="" type="checkbox"/> OTHER FOOD PROCESSING	
IMPLEMENTING AGENCIES	LOCAL AGENCY AGENCY NAME		CONTACT PERSON		PHONE ( )	
	REGIONAL BOARD				PHONE ( )	
SUBSTANCES INVOLVED	(1) GASOLINE		NAME		QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN	
	(2)				<input type="checkbox"/> UNKNOWN	
DISCOVERY/ABATEMENT	DATE DISCOVERED 01/06/88		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input checked="" type="checkbox"/> TANK REMOVAL <input type="checkbox"/> OTHER			
	DATE DISCHARGE BEGAN UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input checked="" type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> CLOSE TANK <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> CHANGE PROCEDURE <input checked="" type="checkbox"/> OTHER REMOVE TANKS & PIPING			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 01/06/88					
SOURCE/CAUSE	SOURCE OF DISCHARGE <input checked="" type="checkbox"/> TANK LEAK? <input type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK? <input type="checkbox"/> OTHER		TANKS ONLY/CAPACITY 10,000/5,000 GAL AGE 20/20 YRS <input type="checkbox"/> UNKNOWN		MATERIAL <input type="checkbox"/> FIBERGLASS <input checked="" type="checkbox"/> STEEL <input type="checkbox"/> OTHER	
	CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> SPILL <input type="checkbox"/> OTHER					
CASE TYPE	CHECK ONE ONLY <input type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input checked="" type="checkbox"/> SOIL & GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> SITE INVESTIGATION IN PROGRESS (DEFINING EXTENT OF PROBLEM) <input type="checkbox"/> CLEANUP IN PROGRESS <input type="checkbox"/> SIGNED OFF (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> NO FUNDS AVAILABLE TO PROCEED <input checked="" type="checkbox"/> EVALUATING CLEANUP ALTERNATIVES					
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> OTHER (OT)					
COMMENTS	GROUNDWATER FROM EXCAVATION TESTED FOR BTEX REVEALED XREVEAL 0.089ppm & MULTIPLE OTHER COMPOUNDS AT LOWER CONCENTRATIONS GROUNDWATER FROM EXCAVATION REVEALED 3.1ppm AS GASOLINE ON HYDROCARBON FINGERPRINT FOUR FIVE SOIL SAMPLES REVEALED NONE DETECTED FOR BTEX & HYDROCARBONS FINGERPRINT COMPOSITE SOIL SAMPLES FROM BACKFILL PILE REVEALED NONE DETECTED FOR BTEX EXCEPT FOR BF4 WHICH REVEALED 4.0ppm XREVE COMPOSITE SOIL SAMPLES FROM BACKFILL PILES BF3 & BF4 REVEALED 22.2ppm X 4100ppm AS GASOLINE ON HYDROCARBON FINGERPRINT					

# UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

<b>EMERGENCY</b> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		<b>HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED?</b> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		<b>FOR LOCAL AGENCY USE ONLY</b> I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25100.7 OF THE HEALTH AND SAFETY CODE.			
<b>REPORT DATE</b> E M D Y Y		<b>CASE #</b>		<b>SIGNED</b> _____ <b>DATE</b> _____			
<b>REPORTED BY</b>	<b>NAME OF INDIVIDUAL FILING REPORT</b> GEORGE MEAD FOR DANIEL J DONOVAN		<b>PHONE</b> (408) 978-1514		<b>SIGNATURE</b> <i>George Mead</i>		
	<b>REPRESENTING</b> <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		<input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD		<b>COMPANY OR AGENCY NAME</b> BETA ASSOCIATES		
	<b>ADDRESS</b> 2068 LINCOLN AVE STREET SAN JOSE CITY CA STATE 95125 ZIP						
<b>RESPONSIBLE PARTY</b>	<b>NAME</b> THE BANK OF CALIFORNIA		<input type="checkbox"/> UNKNOWN <b>CONTACT PERSON</b> DANIEL J DONOVAN		<b>PHONE</b> (415) 765-2554		
	<b>ADDRESS</b> 400 CALIFORNIA ST STREET SAN FRANCISCO CITY CA STATE 94104 ZIP						
<b>SITE LOCATION</b>	<b>FACILITY NAME (IF APPLICABLE)</b> FORMERLY: CUT & READY FOODS			<b>OPERATOR</b>		<b>PHONE</b> ( )	
	<b>ADDRESS</b> 1650S WORTHLEY DR STREET SAN LORENZO CITY ALAMEDA COUNTY ZIP						
	<b>CROSS STREET</b> BAUMAN DR AVE		<b>TYPE OF AREA</b> <input type="checkbox"/> COMMERCIAL <input type="checkbox"/> INDUSTRIAL <input type="checkbox"/> RURAL <input type="checkbox"/> RESIDENTIAL <input type="checkbox"/> OTHER		<b>TYPE OF BUSINESS</b> <input type="checkbox"/> RETAIL FUEL STATION <input type="checkbox"/> FARM <input type="checkbox"/> OTHER		
<b>IMPLEMENTING AGENCIES</b>	<b>LOCAL AGENCY</b> AGENCY NAME			<b>CONTACT PERSON</b>		<b>PHONE</b> ( )	
	<b>REGIONAL BOARD</b>			<b>PHONE</b> ( )		<b>PHONE</b> ( )	
<b>SUBSTANCES INVOLVED</b>	(1) DIESEL				<b>QUANTITY LOST (GALLONS)</b> <input checked="" type="checkbox"/> UNKNOWN		
	(2)				<input type="checkbox"/> UNKNOWN		
<b>DISCOVERY/ABATEMENT</b>	<b>DATE DISCOVERED</b> 01/06/2003 8:00 AM		<b>HOW DISCOVERED</b> <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> MISUSE CONDITIONS <input type="checkbox"/> TANK TEST <input checked="" type="checkbox"/> TANK REMOVAL <input type="checkbox"/> OTHER				
	<b>DATE DISCHARGE BEGAN</b> <input type="checkbox"/> UNKNOWN		<b>METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY)</b> <input checked="" type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> CLOSE TANK <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> CHANGE PROCEDURE <input checked="" type="checkbox"/> OTHER REMOVE TANK & PIPING				
	<b>HAS DISCHARGE BEEN STOPPED?</b> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 01/06/2003 8:00 AM						
<b>SOURCE/CAUSE</b>	<b>SOURCE OF DISCHARGE</b> <input checked="" type="checkbox"/> TANK LEAK <input type="checkbox"/> UNKNOWN <input checked="" type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		<b>TANKS ONLY CAPACITY</b> GAL _____ YRS _____ <input type="checkbox"/> UNKNOWN		<b>MATERIAL</b> <input type="checkbox"/> FIBERGLASS <input type="checkbox"/> STEEL <input type="checkbox"/> OTHER		
	<b>CAUSE(S)</b> <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> SPILL <input type="checkbox"/> OTHER						
<b>CASE TYPE</b>	<b>CHECK ONE ONLY</b> <input type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input checked="" type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)						
<b>CURRENT STATUS</b>	<b>CHECK ONE ONLY</b> <input type="checkbox"/> SITE INVESTIGATION IN PROGRESS (DEFINING EXTENT OF PROBLEM) <input type="checkbox"/> CLEANUP IN PROGRESS <input type="checkbox"/> SIGNED OFF (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> NO FUNDS AVAILABLE TO PROCEED <input checked="" type="checkbox"/> EVALUATING CLEANUP ALTERNATIVES						
<b>REMEDIAL ACTION</b>	<b>CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS)</b> <input type="checkbox"/> CAP SITE (CS) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> OTHER (OT)						
<b>COMMENTS</b>	GROUNDWATER FROM EXCAVATION TESTED FOR BTEX REVEALED XYLENE AT 0.010 PPM & ALL OTHER COMPOUNDS AT LOWER CONCENTRATIONS GROUNDWATER FROM EXCAVATION TESTED FOR HYDROCARBON FINGERPRINT REVEALED 51 PPM DIESEL & N.D. FOR GAS OIL & KEROSENE FIVE NATIVE SOIL SAMPLES & COMPOSITE SOIL SAMPLES FROM BAKFILL REVEALED NONE DETECTED FOR BTEX SOME OF THE SOIL SAMPLES FROM BAKFILL NEAR 2000 GAL & 5000 GAL TANKS REVEALED 3000 PPM & 16000 PPM DIESEL (RESPECTIVELY) ON HYDROCARBON FINGERPRINT THREE NATIVE SOIL SAMPLES REVEALED NONE DETECTED ON HYDROCARBON FINGERPRINT ONE NATIVE SOIL SAMPLE ADJACENT TO 5000 GAL TANK REVEALED 260 PPM AIR DIESEL BY HYDROCARBON FINGERPRINT						