



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 6549 Moraga, California 94570 Phone: (925) 299-8891 Fax: (925) 299-8872

RECEIVED

By lopprojectop at 9:40 am, May 09, 2006

Re: First Quarter 2006 Groundwater Monitoring Report

ARCO Service Station #5387 20200 Hesperian Boulevard

Hayward, California ACEH Case No. 817

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple

Environmental Business Manager



RECEIVED

By lopprojectop at 9:40 am, May 09, 2006

May 5, 2006

Mr. Don Hwang Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Copy Submitted Electronically via ACEH ftp Site

Re: First Quarter 2006 Groundwater Monitoring Report

ARCO Service Station #5387 20200 Hesperian Boulevard Hayward, California ACEH Case No. 817

Dear Mr. Hwang:

On behalf of the Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *First Quarter 2006 Groundwater Monitoring Report* for ARCO Service Station #5387, located at 20200 Hesperian Boulevard, Hayward, California.

If you have any questions regarding this submission, please call me at (510) 874-3296.

On March 2, 2005, URS submitted a *Soil Gas Investigation Report* and requested closure for this Site. BP is currently awaiting the agency's response.

BARBARA J JAKUB No. 7304

GEO

Sincerely,

URS CORPORATION

Barbara J. Jakub, P.G.

Project Manager

Enclosure: First Quarter 2006 Groundwater Monitoring Report

cc: Mr. Paul Supple, Atlantic Richfield Company (RM), electronic copy uploaded to ENFOS

Mr. Chris Panaitescu, Thrifty Oil Co., 13116 Imperial Hwy, Santa Fe Springs, CA 90760

Mr. Jack Oman, BP, 6 Centerpointe Drive, La Palma, CA 90623

Mr. Rob Miller, Broadbent & Associates, Inc., electronic copy uploaded to ENFOS

RECEIVED

By lopprojectop at 9:40 am, May 09, 2006

FIRST QUARTER 2006 GROUNDWATER MONITORING REPORT

ARCO SERVICE STATION #5387 20200 HESPERIAN BOULEVARD HAYWARD, CALIFORNIA

Prepared for RM

May 5, 2006



URS Corporation 1333 Broadway, Suite 800 Oakland, California 94612

Date:	May 5, 2006
Quarter:	1Q 06

FIRST QUARTER 2006 GROUNDWATER MONITORING REPORT

Former Facility No.:	5387	Address:	20200 Hesperian Boulevard, Hayward, California	
RM Environmental Busine	ess Manager:		Paul Supple	
Consulting Co./Contact Pe	erson:		URS Corporation / Barbara Jakub	
Primary Agency:			Alameda County Environmental Health (ACEH)	
ACEH Case No.:			817	

WORK PERFORMED THIS QUARTER

(First -2006):

- 1. Prepared and submitted the Fourth Quarter 2005 Status Report.
- 2. Performed the first quarter groundwater monitoring event on March 7, 2006.

WORK PROPOSED FOR NEXT QUARTER (Second – 2006):

- 1. Prepare and submit this First Quarter 2006 Groundwater Monitoring Report.
- 2. No environmental work is planned for the second quarter 2006.
- 3. Broadbent & Associates, Inc. will prepare and submit the Second Quarter 2006 Status Report.

SITE SUMMARY:

Current Phase of Project:	GW monitoring/sampling
Frequency of Groundwater Sampling:	Semiannually (1Q, 3Q): Wells MW-1 and MW-2
	Annually (3Q): Wells A-7, AR-1, and AR-2
Frequency of Groundwater Monitoring:	Semiannually (1Q, 3Q): All wells
Is Free Product Present On-Site:	No
Current Remediation Techniques:	None
Approximate Depth to Groundwater:	7.86 ft (MW-3) to 11.83 ft (A-7)
Groundwater Gradient (direction):	West-Northwest
Groundwater Gradient (magnitude):	0.008 feet per foot
organia (magnitudo).	ologo for por loca

DISCUSSION:

Gasoline range organics were detected at or above the laboratory reporting limit in one of the two wells sampled this quarter (MW-2) at a concentration of 360 micrograms per liter (μ g/L). Methyl tert-butyl ether was detected at or above the laboratory reporting limit in two wells at concentrations of 1.3 μ g/L (MW-2) and 4.7 μ g/L (MW-1). No other fuel components were detected at or above their respective laboratory reporting limits in any of the wells sampled this quarter.

On March 2, 2005, URS submitted a *Soil Gas Investigation Report* and requested closure for this Site. BP is currently awaiting the agency's response.

ATTACHMENTS:

- Figure 1 Groundwater Elevation Contour and Analytical Summary Map March 7, 2006
- Table 1 Groundwater Elevation and Analytical Data
- Table 2 Fuel Additives Analytical Data
- Table 3 Groundwater Gradient Data
- Attachment A Field Procedures and Field Data Sheets
- Attachment B Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C Error Check Reports and EDF/Geowell Submittal Confirmations

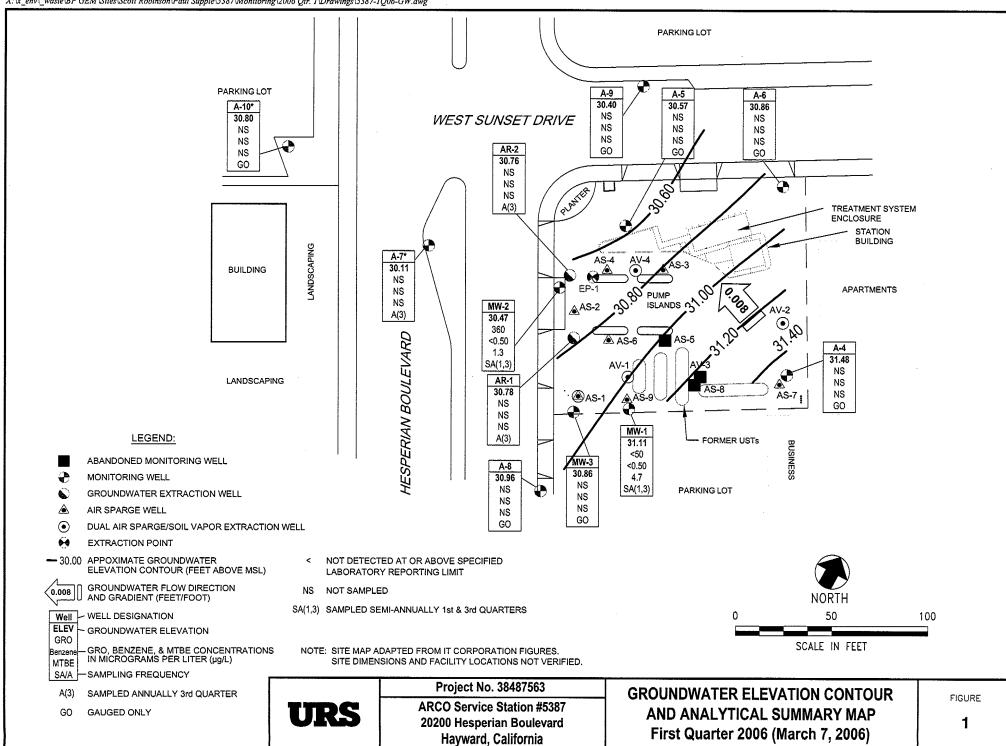


Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
A-4	3/6/1991			39.46	10.00	35.00	13.22	26.24	34,000	11,000	870	2,500	2,100		-	
	12/24/1991			39.86	10.00	35.00	17.60	22.26	1,900	29	1.9	25	29			
	3/10/1992	-		39.86	10.00	35.00	14.76	25.10	7,400	37	<0.60	11	73			
	6/9/1992			39.86	10.00	35.00	15.63	24.23	4,500	3.2	1.5	37	16			
	9/14/1992			39.86	10.00	35.00	16.83	23.03	1,300	<2.5	2.5	61	6.8			
	11/12/1992			39.86	10.00	35.00	16.97	22.89	610	7.2	0.98	34	0.97			
	2/11/1993			39.86	10.00	35.00	13.43	26.43	740	2.4	<0.5	5	3.5			
	4/14/1993			39.86	10.00	35.00	13.06	26.80	380	<0.5	<0.5	10	1.6			
	8/12/1993	-		39.86	10.00	35.00	14.94	24.92	1,200	0.93	<0.5	0.91	<0.5			
	10/26/1993	-		39.86	10.00	35.00	15.52	24.34	160	<0.5	<0.5	1	<0.5			
	2/17/1994	-		39.46	10.00	35.00	14.02	25.44	320	0.5	<0.5	28	0.9			
	5/3/1994			39.46	10.00	35.00	13.85	25.61	130	<0.5	<0.5	1.1	<0.5			
	8/17/1994	- 1		39.53	10.00	35.00	14.95	39.53	62	34.58	<0.5	<0.5	<0.5			
	11/18/1994			39.53	10.00	35.00	14.46	25.07	98	1.3	0.6	<0.5	<0.5		-	
	12/6/1995	-		39.53	10.00	35.00	13.82	25.71	ND	0.6	ND	D	ND			
	2/14/1996			39.53	10.00	35.00	11.24	28.29	ND	ND	2.3	ND	0.71		-	
	10/29/1996			39.53	10.00	35.00	13.50	26.03	140	ND	ND	ND	ND			
	1/29/1997			39.53	10.00	35.00	12.65	26.88	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997			39.53	10.00	35.00	13.97	25.56	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997			39.53	10.00	35.00	12.70	26.83	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997			39.53	10.00	35.00	13.95	25.58	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998		•	39.53	10.00	35.00	11.90	27.63	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998			39.53	10.00	35.00	13.92	25.61	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			39.53	10.00	35.00	10.80	28.73	<50	<0.3	<0.3	<0.3	<0.5	<5	-	
	10/22/1998			39.53	10.00	35.00	12.60	26.93	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999	-		39.53	10.00	35.00	12.60	26.93	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999	1		39.53	10.00	35.00	12.61	26.92	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/15/2002			39.53	10.00	35.00			<50	<0.5	<0.5	<0.5	<0.5	6.2		
	4/24/2002		j	39.53	10.00	35.00			<50	<0.50	<0.50	<0.50	<0.50	<0.50		
	09/23/2002		а	39.53	10.00	35.00										
	12/9/2002	Р		39.53	10.00	35.00	13.36	26.17	<50.0	<0.500	<0.500	<0.500	<1.00	<5.00	2.4	6.6
	2/11/2003	Р	е	39.53	10.00	35.00	11.82	27.71	<50	<0.50	<0.50	<0.50	<0.50	0.53	1.8	6.6
	6/27/2003			39.53	10.00	35.00	12.12	27.41	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	6.7
	09/04/2003		. a	39.53	10.00	35.00										

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
A-4	11/17/2003		m	39.53	10.00	35.00	15.09	24.44								-
	03/01/2004	Р	i	42.26	10.00	35.00	10.95	31.31	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	6.7
	06/02/2004		m	42.26	10.00	35.00	12.34	29.92			-	_		·		
	09/16/2004	Р		42.26	10.00	35.00	13.19	29.07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.7	6.7
	12/07/2004	_	m	42.26	10.00	35.00	13.00	29.26								_
	03/02/2005	Р		42.26	10.00	35.00	10.66	31.60	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.9	6.7
	06/20/2005		m	42.26	10.00	35.00	11.42	30.84								
	09/06/2005	Р		42.26	10.00	35.00	12.30	29.96	<50	<0.50	<0.50	<0.50	<1.5	<0.50	0.1	6.7
	03/07/2006	-		42.26	10.00	35.00	10.78	31.48								
A-5	12/24/1991			38.94	10.00	30.00	16.85	22.09	1,600	21	<0.30	32	52			T
	3/10/1992			38.94	10.00	30.00	13.83	25.11	1,000	1.6	<0.30	43	100			
,	6/9/1992		, <u>, , , , , , , , , , , , , , , , , , </u>	38.94	10.00	30.00	14.91	24.03	680	34	<1.5	14	16			
	9/14/1992	_		38.94	10.00	30.00	16.14	22.80	770	12	<0.30	51	65			
	11/12/1992	_		38.94	10.00	30.00	16.35	22.59	520	3	<2.5	29	36			
	2/11/1993			38.94	10.00	30.00	13.21	25.73	150	1.6	0.96	5.1	1.5			
	4/14/1993			38.94	10.00	30.00	12.97	25.97	190	5.4	<0.5	1.5	0.97			
	8/12/1993			38.94	10.00	30.00	14.12	24.82	230	1.7	<0.5	5.3	0.94			
	10/26/1993			38.94	10.00	30.00	14.72	24.22	190	2.8	<0.5	5.5	2			
	2/17/1994			38.47	10.00	30.00	13.20	25.27	340	<0.5	<0.5	13	2.9			
	5/3/1994		<u> </u>	38.47	10.00	30.00	13.08	25.39	170	1.4	<0.5	4	1.9			
	8/17/1994			38.54	10.00	30.00	14.18	24.36	270	0.6	<0.5	7.3	1.1			
	11/18/1994	_		38.54	10.00	30.00	13.73	24.81	338		<0.5	4.6	<0.5			
	9/26/1995	_		38.47	10.00	30.00	12.44	26.03	ND	0.63	1.1	ND	1.2			
	12/6/1995			38.47	10.00	30.00	12.92	25.55	ND	ND	ND	ND	ND			
	2/14/1996			38.47	10.00	30.00	10.76	27.71	ND	ND	2	ND	1.1			
	10/29/1996			38.47	10.00	30.00	12.35	26.12	ND	ND	ND	ND	ND			
	1/29/1997			38.47	10.00	30.00	10.85	27.62	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997	_	PRESS 1001 6 - A	38.47	10.00	30.00	13.56	24.91	<20	<0.3	<0.3	<0.3	<0.5	<50	 	
	7/31/1997	_		38.47	10.00	30.00	11.80	26.67	<50	<0.3	<0.3	<0.3	<0.5	<20	-	
	10/22/1997			38.47	10.00	30.00	12.20	26.27	<50	<0.3	<0.3	<0.3	<0.5	<20	—	
	1/28/1998			38.47	10.00	30.00	10.12	28.35	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998			38.47	10.00	30.00	13.50	24.97	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998		*	38.47	10.00	30.00	10.20	28.27	<50	<0.3	<0.3	<0.3	<0.5	<5		
.,	10/22/1998			38.47	10.00	30.00	11.50	26.97	<50	<0.3	<0.3	<0.3	<0.5	<5		

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
A-5	1/13/1999	_		38.47	10.00	30.00	10.15	28.32	<50	0.32	0.38	<0.3	<0.5	<20		
	4/29/1999	-		38.47	10.00	30.00	11.50	26.97	<50	<0.3	<0.3	<0.3	0.58	<5	_	
	1/15/2002			38.47	10.00	30.00			<50	<0.5	<0.5	<0.5	<0.5	5		
	4/24/2002		j	38.47	10.00	30.00			<50	<0.50	<0.50	<0.50	<0.50	1.2		
	9/23/2002	P		38.47	10.00	30.00	12.55	35.92	<50	<0.50	<0.50	<0.50	<1.5	1.3	1.0	6.7
	12/9/2002	Р		38.47	10.00	30.00	12.60	25.87	<50	<0.50	<0.50	<0.50	<1.0	<5.00	1.9	6.6
	2/11/2003	Ъ	е	38.47	10.00	30.00	11.37	27.10	<50	<0.50	<0.50	<0.50	<0.50	0.97	1.2	6.7
	6/27/2003	1		38.47	10.00	30.00	11.55	26.92	<50	<0.50	<0.50	<0.50	<0.50	0.98	1.5	6.8
	9/4/2003	-		38.47	10.00	30.00	12.21	26.26	<50	<0.50	<0.50	<0.50	<0.50	0.5	3.1	7
	11/17/2003	_	m	38.94	10.00	30.00	12.37	26.57								-
	03/01/2004	Р	i	41.00	10.00	30.00	10.90	30.10	<50	<0.50	<0.50	<0.50	<0.50	0.77	3.2	6.7
	06/02/2004	-	m	41.00	10.00	30.00	11.70	29.30								
	09/16/2004	Ъ		41.00	10.00	30.00	12.40	28.60	<50	<0.50	<0.50	<0.50	<0.50	0.50	0.2	6.8
	12/07/2004		m	41.00	10.00	30.00	12.40	28.60			-					
	03/02/2005	Р		41.00	10.00	30.00	10.54	30.46	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.6	6.6
	06/20/2005		m	41.00	10.00	30.00	10.92	30.08							-	
	09/06/2005	P		41.00	10.00	30.00	11.67	29.33	<50	<0.50	<0.50	<0.50	<1.5	0.61	0.2	6.7
	03/07/2006			41.00	10.00	30.00	10.43	30.57							-	
A-6	12/24/1991			39.07	5.00	30.00	16.88	22.19	<30	<0.3	<0.3	<0.3	<0.3		l	
	3/10/1992	_		39.07	5.00	30.00	13.73	25.34	<30	<0.3	<0.3	<0.3	<0.3			
	6/9/1992	_		39.07	5.00	30.00	14.95	24.12	<30	<0.3	<0.3	<0.3	<0.3			
	9/14/1992			39.07	5.00	30.00	16.20	22.87	<50	<0.5	<0.5	<0.5	<0.5		 	
	11/12/1992			39.07	5.00	30.00	16.35	22.72	<50	<0.5	<0.5	<0.5	<0.5			
	2/11/1993	_	<u> </u>	39.07	5.00	30.00	13.04	26.03	<50	<0.5	<0.5	<0.5	<0.5			
· · · ·	4/14/1993	_		39.07	5.00	30.00	12.23	26.84	<50	<0.5	<0.5	<0.5	<0.5			
	8/12/1993			39.07	5.00	30.00	14.18	24.89	<50	<0.5	<0.5	<0.5	<0.5			
	10/26/1993			39.07	5.00	30.00	14.85	24.22	<50	<0.5	<0.5	<0.5	<0.5			T
	5/3/1994		MUNICIPAL STATE OF THE STATE OF	39.07	5.00	30.00	13.66	25.41	<50	<0.5	<0.5	<0.5	<0.5		 -	
	8/17/1994			38.78	5.00	30.00	14.34	24.44	<50	<0.5	<0.5	<0.5	<0.5			
	11/18/1994	-		38.78	5.00	30.00	13.76	25.02	<50	<0.5	<0.5	<0.5	<0.5			
	9/26/1995			38.78	5.00	30.00	12.56	26.22	ND	ND	ND	ND	ND			
**************************************	12/6/1995		***************************************	38.78	5.00	30.00	13.18	25.60	ND	ND	ND	ND	ND			
	2/14/1996			38.78	5.00	30.00	12.46	26.32	ND	ND	ND	ND	ND			
	10/29/1996	-		38.78	5.00	30.00	12.40	26.38	50	ND	ND	ND	ND			

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
A-6	1/29/1997			38.78	5.00	30.00	13.85	24.93	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997			38.78	5.00	30.00	12.49	26.29	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997			38.78	5.00	30.00	12.10	26.68	<50	<0.3	<0.3	<0.3	<0.5	<20	-	
	10/22/1997	_		38.78	5.00	30.00	15.20	23.58	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998	_		38.78	5.00	30.00	13.80	24.98	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998			38.78	5.00	30.00	12.45	26.33	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			38.78	5.00	30.00	10.30	28.48	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998			38.78	5.00	30.00	11.10	27.68	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999			38.78	5.00	30.00	10.40	28.38	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999	_		38.78	5.00	30.00	13.80	24.98	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/15/2002	_		38.78	5.00	30.00			<50	<0.5	<0.5	<0.5	<0.5	5.7		
	4/24/2002	_	j	38.78	5.00	30.00			<50	<0.50	<0.50	<0.50	<0.50	<0.50		
	9/23/2002	Р		38.78	5.00	30.00	12.61	26.17	<50	<0.500	<0.500	<0.500	<1.50	<0.500	1.4	6.8
	12/9/2002	P		38.78	5.00	30.00	12.67	26.11	<50	<0.500	<0.500	<0.500	<1.00	<5.00	2.6	6.7
	2/11/2003	Р	е	38.78	5.00	30.00	11.21	27.57	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.0	6.7
	6/27/2003			38.78	5.00	30.00	11.60	27.18	<50	<0.50	<0.50	<0.50	<0.50	<0.50	5.0	6.9
	9/4/2003	1		38.78	5.00	30.00	12.29	26.49	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.8	6.9
	11/17/2003	1		38.78	5.00	30.00	12.44	26.34								
	03/01/2004		i, n	41.25	5.00	30.00	10.45	30.80								
	06/02/2004	1	n	41.25	5.00	30.00	11.75	29.50								
	09/16/2004	Р		41.25	5.00	30.00	12.56	28.69	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	6.8
	12/07/2004	-	n	41.25	5.00	30.00	12.35	28.90				-				
	03/02/2005	1	n	41.25	5.00	30.00	10.34	30.91								
	06/20/2005	ł	n	41.25	5.00	30.00	10.90	30.35	-							
	09/06/2005	Р		41.25	5.00	30.00	11.70	29.55	<50	<0.50	<0.50	<0.50	<1.5	<0.50	0.2	6.8
	03/07/2006			41.25	5.00	30.00	10.39	30.86	int an					**		
A-7	12/24/1991			39.95	10.00	35.00	18.11	21.84	10,000	88	16	170	610			
	3/10/1992			39.95	10.00	35.00	15.30	24.65	320	9.3	0.54	8.8	34			
	6/9/1992			39.95	10.00	35.00	16.12	23.83	340	11	1.1	8.9	26			
	9/14/1992			39.95	10.00	35.00	17.35	22.60	510	12	<2.0	30	51			
	11/12/1992	_		39.95	10.00	35.00	17.47	22.48	760	17	0.83	50	73			
	2/11/1993	_		39.95	10.00	35.00	13.80	26.15	260	20	1	11	21			
	4/14/1993			39.95	10.00	35.00	13.60	26.35	1,300	89	2.1	48	87			
	8/12/1993		,	39.95	10.00	35.00	15.54	24.41	360	9	<0.50	13	9			

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	MTBE (µg/L)	DO (mg/L)	рН
A-7	10/26/1993			39.95	10.00	35.00	16.28	23.67	99	1.7	<0.50	4	3			
	2/17/1994	_		39.38	10.00	35.00	14.44	24.94	1,300	38	<1	35	25			
	5/3/1994	_		39.38	10.00	35.00	14.34	25.04	330	8.1	<0.5	7.8	3.7			
	8/17/1994			39.45	10.00	35.00	15.40	24.05	350	2.2	<0.5	9.6	3.6			
	11/18/1994			39.45	10.00	35.00	14.95	24.50	412	1.3	<0.5	6.2	2			
	9/26/1995			39.38	10.00	35.00	13.92	25.46	ND	ND	ND	ND	ND			
	12/6/1995	-		39.38	10.00	35.00	14.42	24.96	ND	ND	ND	ND	ND			
	2/14/1996	-		39.38	10.00	35.00	12.38	27.00	ND	ND	1.1	ND	0.59			
	10/29/1996	_		39.38	10.00	35.00	12.33	27.05	ND	ND	ND	ND	ND			
	1/29/1997	_		39.38	10.00	35.00	13.10	26.28	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997	1		39.38	10.00	35.00	11.70	27.68	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997	ı		39.38	10.00	35.00	13.25	26.13	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997	1		39.38	10.00	35.00	14.42	24.96	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998			39.38	10.00	35.00	13.00	26.38	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998			39.38	10.00	35.00	11.65	27.73	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			39.38	10.00	35.00	11.20	28.18	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998			39.38	10.00	35.00	13.75	25.63	51	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999	1		39.38	10.00	35.00	14.45	24.93	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999			39.38	10.00	35.00	13.74	25.64	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/15/2002			39.38	10.00	35.00			<50	<0.5	<0.5	<0.5	<0.5	4.8		
	4/24/2002	-	j	39.38	10.00	35.00			<50	<0.50	<0.50	<0.50	<0.50	7.2		
	9/23/2002	Р		39.38	10.00	35.00	13.78	25.60	<50.0	<0.500	<0.500	<0.500	<1.50	3.48	0.8	6.7
	12/9/2002	Р		39.38	10.00	35.00	13.97	25.41	<50.0	<0.500	<0.500	<0.500	<1.00	<5.00	2.2	6.8
	2/11/2003	Р	е	39.38	10.00	35.00	12.35	27.03	54	<0.50	<0.50	<0.50	<0.50	21	1.7	6.3
	6/27/2003			39.38	10.00	35.00	12.95	26.43	<50	<0.50	<0.50	<0.50	<0.50	9.4	1.3	6.8
	9/4/2003	1		39.38	10.00	35.00	13.59	25.79	<50	<0.50	<0.50	<0.50	<0.50	3.4	2.6	6.9
	11/17/2003	Р		39.38	10.00	35.00	13.84	25.54	<50	<0.50	<0.50	<0.50	<0.50	1.4	3.5	6.5
	03/01/2004	Р	i	41.94	10.00	35.00	12.65	29.29	<50	<0.50	<0.50	<0.50	<0.50	1.1	3.5	6.7
	06/02/2004	Р		41.94	10.00	35.00	13.08	28.86	<50	<0.50	<0.50	<0.50	<0.50	0.92	1.3	7.3
	09/16/2004	Ρ		41.94	10.00	35.00	13.89	28.05	<50	<0.50	<0.50	<0.50	<0.50	1.0	0.7	6.7
	12/07/2004	Р		41.94	10.00	35.00	13.77	28.17	<50	<0.50	<0.50	<0.50	<0.50	1.8	0.8	7.3
	03/02/2005	Р		41.94	10.00	35.00	12.35	29.59	<50	<0.50	<0.50	<0.50	<0.50	1.4	3.1	6.7
	06/20/2005	Р		41.94	10.00	35.00	12.30	29.64	<50	<0.50	<0.50	<0.50	<0.50	6.0	0.12	6.8
	09/06/2005	Р		41.94	10.00	35.00	13.10	28.84	<50	<0.50	<0.50	<0.50	<1.5	<0.50	0.1	6.7

Groundwater Elevation and Analytical Data

Table 1

	T				Top of	Bottom		l .	GRO/]		Ethyi-	Total		1	
Well	1	P/	Footnotes/	тос	Screen	of Screen	DTW	GWE	TPH-g	Benzene	Toluene	benzene	Xylenes	MTBE	DO	!
No.	Date	NP	Comments	(ft MSL)	(ft bgs)	(ft bgs)	(ft bgs)	(ft MSL)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	рН
A-7	03/07/2006			41.94	10.00	35.00	11.83	30.11						**		
A-8	9/14/1992	_		37.23	10.00	35.00	14.19	23.04	<50	<0.5	<0.5	<0.5	<0.5	***		
	11/12/1992	-		37.23	10.00	35.00	14.35	22.88	<50	<0.5	<0.5	<0.5	<0.5			
	2/11/1993			37.23	10.00	35.00	11.25	25.98	<50	<0.5	<0.5	<0.5	<0.5			
	4/14/1993	-		37.23	10.00	35.00	12.33	24.90	<50	<0.5	<0.5	<0.5	<0.5			
	8/12/1993			37.23	10.00	35.00	12.41	24.82	<50	<0.5	<0.5	<0.5	<0.5			
	10/26/1993	-		37.23	10.00	35.00	13.02	24.21	<50	<0.5	<0.5	<0.5	<0.5			
	2/17/1994	-		36.76	10.00	35.00	11.47	25.29	<50	<0.5	<0.5	<0.5	<0.5			
	5/3/1994	_		36.76	10.00	35.00	11.35	25.41	<50	<0.5	<0.5	<0.5	<0.5			
	8/17/1994			36.84	10.00	35.00	12.34	24.50	<50	<0.5	1.7	<0.5	1.4			
	11/18/1994			36.84	10.00	35.00	11.90	24.94	<50	1	<0.5	<0.5	<0.5	**		
	9/26/1995			36.76	10.00	35.00	10.94	25.82	<50	ND	ND	ND	ND			
	12/6/1995	_		36.76	10.00	35.00	11.42	25.34	<50	ND	ND	ND	ND		-	
	2/14/1996			36.76	10.00	35.00	8.80	27.96	<50	ND	0.48	ND	ND			
,	10/29/1996			36.76	10.00	35.00	11.30	25.46	<50	ND	ND	ND	ND			
	1/29/1997	_		36.76	10.00	35.00	7.60	29.16	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997			36.76	10.00	35.00	10.54	26.22	<50	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997			36.76	10.00	35.00	11.20	25.56	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997			36.76	10.00	35.00	12.14	24.62	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998	_		36.76	10.00	35.00	4.43	32.33	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998			36.76	10.00	35.00	10.55	26.21	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			36.76	10.00	35.00	9.07	27.69	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998	_		36.76	10.00	35.00	12.12	24.64	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999			36.76	10.00	35.00	9.60	27.16	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999			36.76	10.00	35.00	9.08	27.68	<50	<0.3	<0.3	<0.3	1.5	<5		
	1/15/2002			36.76	10.00	35.00			<50	<0.5	<0.5	<0.5	<0.5	5.6		
	4/24/2002		j	36.76	10.00	35.00			<50	<0.50	<0.50	<0.50	<0.50	<0.50		
	9/23/2002	Р		36.76	10.00	35.00	10.75	26.01	<50	<0.500	<0.500	<0.500	<1.50	<0.500	1.0	6.8
	12/9/2002	Р		36.76	10.00	35.00	10.81	25.95	<50	<0.500	<0.500	<0.500	<1.00	<5.00	2.1	6.6
	2/11/2003	Р	е	36.76	10.00	35.00	9.90	26.86	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.4	6.5
	6/27/2003	_		36.76	10.00	35.00	9.73	27.06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.0	6.8
	9/4/2003	_		36.76	10.00	35.00	10.32	26.44	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.1	6.9
	11/17/2003		m	36.76	10.00	35.00	10.55	26.21								
	03/01/2004	Р	j	39.29	10.00	35.00	8.51	30.78	<50	<0.50	<0.50	<0.50	<0.50	0.76	3.6	6.8

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
A-8	06/02/2004		m	39.29	10.00	35.00	9.83	29.46							–	—
	09/16/2004	Р		39.29	10.00	35.00	10.75	28.54	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.1	6.7
	12/07/2004	-	m	39.29	10.00	35.00	10.55	28.74							_	-
	03/02/2005	Р		39.29	10.00	35.00	8.35	30.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.6	6.8
	06/20/2005	- 1	m	39.29	10.00	35.00	8.95	30.34							-	
	09/06/2005	Р		39.29	10.00	35.00	9.85	29.44	<50	<0.50	<0.50	<0.50	<1.5	<0.50	0.3	6.7
·	03/07/2006			39.29	10.00	35.00	8.33	30.96		**						
A-9	9/14/1992	_		38.71	10.00	35.00	16.12	22.59	<50	<0.5	<0.5	<0.5	<0.5			
	11/12/1992			38.71	10.00	35.00	16.29	22.42	<50	<0.5	<0.5	<0.5	<0.5	**		
	2/11/1993			38.71	10.00	35.00	12.31	26.40	<50	<0.5	<0.5	<0.5	<0.5			
	4/14/1993	-	****	38.71	10.00	35.00	12.01	26.70	<50	<0.5	<0.5	<0.5	<0.5			
	8/12/1993			38.71	10.00	35.00	13.90	24.81	<50	<0.5	<0.5	<0.5	<0.5			
	10/26/1993	_	NAME AND ADDRESS OF THE PARTY O	38.71	10.00	35.00	14.86	23.85	<50	<0.5	<0.5	<0.5	<0.5			
	2/17/1994	-		38.19	10.00	35.00	12.99	25.20	<50	<0.5	<0.5	<0.5	<0.5			
	8/17/1994			38.19	10.00	35.00	14.03	24.16	<50	<0.5	<0.5	<0.5	<0.5			
	11/18/1994	-		37.24	10.00	35.00	13.44	23.80	<50	<0.5	<0.5	<0.5	<0.5			
	9/26/1995	-		37.24	10.00	35.00	12.43	25.81	<50	<0.5	ND	ND	ND			
	12/6/1995			38.19	10.00	35.00	13.14	25.05	<50	<0.5	ND	ND	ND			
	2/14/1996			38.19	10.00	35.00	9.05	29.14	<50	ND	1.8	0.49	0.82			
	10/29/1996	-		38.19	10.00	35.00	12.85	25.34	<50	ND	ND	ND	ND			
***************************************	1/29/1997			38.19	10.00	35.00	9.02	29.17	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997	-		38.19	10.00	35.00	12.05	26.14	<50	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997	-		38.19	10.00	35.00	12.18	26.01	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997	1		38.19	10.00	35.00	7.45	30.74	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998	-		38.19	10.00	35.00	21.25	16.94	<50	<0.3	<0.3	<0.3	<0.5	<20	-	
	4/22/1998	1		38.19	10.00	35.00	12.10	26.09	<50	<0.3	<0.3	<0.3	<0.5	<20	-	
	7/8/1998	1		38.19	10.00	35.00	10.40	27.79	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998	-		38.19	10.00	35.00	1.55	24.64	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999			38.19	10.00	35.00	12.05	26.14	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999	-		38.19	10.00	35.00	7.43	30.76	<50	<0.3	<0.3	<0.3	<0.5	<5		
***************************************	1/15/2002			38.19	10.00	35.00			<50	<0.5	<0.5	<0.5	<0.5	4.3		
	4/24/2002		j	38.19	10.00	35.00			<50	<0.50	<0.50	<0.50	<0.50	<0.50	- ,	
	9/23/2002	Р		38.19	10.00	35.00	12.35	25.84	<50	<0.500	<0.500	<0.500	<1.50	<0.500	1.6	6.8
	12/9/2002	Р		38.19	10.00	35.00	12.37	25.82	<50	<0.500	<0.500	<0.500	<1.00	<5.00	3.2	7.1

Table 1

Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рH
A-9	2/11/2003	Р	е	38.19	10.00	35.00	10.97	27.22	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.0	6.7
	6/27/2003			38.19	10.00	35.00	11.41	26.78	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.9	6.7
	9/4/2003			38.19	10.00	35.00	12.00	26.19	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.3	6.9
	11/17/2003			38.19	10.00	35.00	12.18	26.01							-	-
	03/01/2004	P	i	40.73	10.00	35.00	10.30	30.43	<50	<0.50	<0.50	<0.50	<0.50	0.50	3.1	6.7
	06/02/2004	ŀ	m	40.73	10.00	35.00	11.50	29.23				-				
	09/16/2004	Р		40.73	10.00	35.00	12.23	28.50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.2	6.8
	12/07/2004	-	m	40.73	10.00	35.00	12.20	28.53		 .					-	-
	03/02/2005	Φ	•	40.73	10.00	35.00	10.09	30.64							3.7	
	06/20/2005		m	40.73	10.00	35.00	10.75	29.98								
	09/06/2005	P		40.73	10.00	35.00	11.44	29.29	<50	<0.50	<0.50	<0.50	<1.5	<0.50	1.0	6.6
	03/07/2006			40.73	10.00	35.00	10.33	30.40					**			-
A-10	12/7/1992			38.94	10.00	35.00	16.81	22.13	660	30	<2.5	<2.5	<2.5			T
	2/11/1993	_	*	38.94	10.00	35.00	13.15	25.79	210	<0.5	0.97	<0.5	<0.5			T
	4/14/1993			38.94	10.00	35.00	12.19	26.75	770	<0.5	3	0.76	1.9			
	8/12/1993			38.94	10.00	35.00	14.87	24.07	390	<0.5	<0.5	<0.5	0.84			
	10/26/1993			38.94	10.00	35.00	15.65	23.29	290	<0.5	<0.5	<0.5	<0.5			
	2/17/1994			38.66	10.00	35.00	14.16	24.50	52	<0.5	<0.5	<0.5	<0.5			
	5/3/1994			38.66	10.00	35.00	14.00	24.66	<50	<0.5	<0.5	<0.5	<0.5			
	8/17/1994	-		38.72	10.00	35.00	15.08	23.64	<50	<0.5	<0.5	<0.5	<0.5			
	11/18/1994			38.72	10.00	35.00	14.68	24.04	<50	<0.5	<0.5	<0.5	<0.5			
	9/26/1995			38.66	10.00	35.00	13.58	25.08	ND	ND	ND	ND	ND			
	12/6/1995			38.66	10.00	35.00	14.24	24.42	ND	ND	ND	ND	ND			
	2/14/1996			38.66	10.00	35.00	6.70	31.96	ND	ND	ND	ND	ND			
	10/29/1996			38.66	10.00	35.00	14.10	24.56	ND	ND	ND	ND	1.1			
	1/29/1997			38.66	10.00	35.00	11.20	24.46	<50	0.41	4.8	0.6	4.4	37	-	
	4/30/1997			38.66	10.00	35.00	12.66	26.00	<20	0.4	4.2	0.5	3.8	50		
	7/31/1997			38.66	10.00	35.00	13.20	25.46	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998			38.66	10.00	35.00	12.60	26.06	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998	_		38.66	10.00	35.00	8.08	30.58	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998			38.66	10.00	35.00	11.15	27.51	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999	-		38.66	10.00	35.00	9.60	29.06	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999			38.66	10.00	35.00	11.15	27.51	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/15/2002			38.66	10.00	35.00			<50	<0.5	<0.5	<0.5	<0.5	17		

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рH
A-10	4/24/2002	- 1		38.66	10.00	35.00			=							
	9/23/2002		0	38.66	10.00	35.00										
	12/19/2002	Р	С	38.66	10.00	35.00	12.75	25.91	<50	<0.50	<0.50	<0.50	<0.50	<2.5		
	2/11/2003	Р	е	38.66	10.00	35.00	12.21	26.45	<50	<0.50	<0.50	<0.50	<0.50	1.9	1.3	6.7
	6/27/2003			38.66	10.00	35.00	12.66	26.00	<50	<0.50	<0.50	<0.50	<0.50	0.99	0.8	7.2
	9/4/2003			38.66	10.00	35.00	13.31	25.35	<50	<0.50	<0.50	<0.50	<0.50	1.1	0.9	6.9
	11/17/2003		n	38.66	10.00	35.00	13.27	25.39								
	03/01/2004		j, n	41.22	10.00	35.00	11.55	29.67								
	06/02/2004		n	41.22	10.00	35.00	12.61	28.61								
	09/16/2004	Р	k	41.22	10.00	35.00	12.51	28.71	<50	<0.50	<0.50	<0.50	<0.50	0.84	0.2	6.8
	12/07/2004		n	41.22	10.00	35.00	13.60	27.62								
	03/02/2005	-	n	41.22	10.00	35.00	11.46	29.76								
	06/20/2005		n	41.22	10.00	35.00	12.00	29.22								
	09/06/2005	-	а	41.22	10.00	35.00										
	03/07/2006			41.22	10.00	35.00	10.42	30.80						**		
AR-1	9/14/1992			38.11	15.00	40.00	15.21	22.90	820	67	-10	8.8	6.7			T
WLV-1	11/12/1992			38.11	15.00	40.00	15.21	22.75	140	66	<1.0 <0.5	4.3	3.7			
	2/11/1993			38.11	15.00	40.00	12.81	25.30	360	190	<2.5	8.6	<2.5			
	4/14/1993			38.11	15.00	40.00	11.77	26.34	420	240	 	30	8.7		+	
	8/12/1993			38.11	15.00	40.00	13.55	24.56	370	150	5.2 <2	11	<2			
	10/26/1993			38.11	15.00	40.00	13.98	24.36	240	98	<2	11	<2			
	2/17/1994	-		37.46	15.00	40.00	12.15	25.31	4,700	1,100	<10	140	26		 -	
	5/3/1994			37.46	15.00	40.00	12.13	25.43	620	130	1.3	48	4.3			
	8/17/1994	-		37.33	15.00	40.00	12.03	24.41	3,600	630	1.5 <5	200	12			
	11/18/1994			37.33	15.00	40.00	12.92	24.41	12,100	720	6.1	337	15			
	9/26/1995			37.46	15.00	40.00	11.34	26.12	ND	8.3	ND	ND	ND			
~	12/6/1995			37.46	15.00	40.00	11.87	25.59	120	20	ND	20	0.6			
	2/14/1996	_		37.46	15.00	40.00	10.48	26.98	ND	ND	ND ND	ND	0.52			-
	10/29/1996	_		37.46	15.00	40.00	11.80	25.66	ND	ND	0.99	ND ND	0.52 ND			
	1/29/1997	_	,,,,	37.46	15.00	40.00	11.25	26.21	<50	0.41	<0.3	<0.3	<0.3	<20	-	
	4/30/1997			37.46	15.00	40.00	12.24	25.22	<20	<0.3	<0.3	<0.3	<0.5	<50 <50	-	
	7/31/1997			37.46	15.00	40.00	10.80	26.66	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997	-		37.46	15.00	40.00	11.90	25.56	<50 <50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998			37.46	15.00	40.00	11.20	26.26	<50 <50	<0.3	<0.3	<0.3	<0.5	<20 <20		

Table 1
Groundwater Elevation and Analytical Data

	T				Top of	Bottom	<u> </u>		GRO/			Ethyl-	Total			
Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Screen (ft bgs)	of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	benzene (µg/L)	Xylenes (μg/L)	MTBE (µg/L)	DO (mg/L)	pН
AR-1	4/22/1998	-		37.46	15.00	40.00	12.20	25.26	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			37.46	15.00	40.00	9.10	28.36	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998			37.46	15.00	40.00	9.80	27.66	270	2.1	<0.3	3.6	<0.5	190	_	
	1/13/1999	_		37.46	15.00	40.00	10.10	27.36	<50	<0.3	<0.3	<0.3	<0.5	<20	<u> </u>	
	4/29/1999			37.46	15.00	40.00	11.35	26.11	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/15/2002			37.46	15.00	40.00			<50	<0.5	<0.5	<0.5	1.1	2.9		
	4/24/2002		j	37.46	15.00	40.00			<50	<0.50	<0.50	<0.50	<0.50	2.6	_	
	9/23/2002	Р		37.46	15.00	40.00	11.26	26.20	<50.0	<0.500	<0.500	<0.500	<1.50	20.2	1.6	6.9
	12/9/2002	Р		37.46	15.00	40.00	11.35	26.11	<50.0	<0.500	<0.500	<0.500	<1.00	26.6	1.8	6.9
	2/11/2003	Р	е	37.46	15.00	40.00	9.91	27.55	<50	<0.50	<0.50	<0.50	<0.50	4.7	1.2	6.7
	6/27/2003	NP		37.46	15.00	40.00	10.30	27.16	<50	<0.50	<0.50	<0.50	<0.50	1.6	1.6	7
	09/04/2003		f	37.46	15.00	40.00								7-		
	11/17/2003	Р		37.46	15.00	40.00	11.13	26.33	<50	<0.50	<0.50	<0.50	<0.50	1.4	1.8	6.7
	03/01/2004	Р	i	39.82	15.00	40.00	9.00	30.82	<50	<0.50	<0.50	<0.50	<0.50	8.6	0.6	7.0
	06/02/2004	NP		39.82	15.00	40.00	10.40	29.42	<50	<0.50	<0.50	<0.50	<0.50	3.6	0.3	7.2
	09/16/2004	NP		39.82	15.00	40.00	11.18	28.64	<50	<0.50	<0.50	<0.50	<0.50	3.2	0.1	6.7
	12/07/2004	NP		39.82	15.00	40.00	11.15	28.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.2	7.3
	03/02/2005	Р	р	39.82	15.00	40.00	9.01	30.81	<50	<0.50	<0.50	<0.50	<0.50	1.7	0.9	6.8
	06/20/2005	NP		39.82	15.00	40.00	9.55	30.27	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.07	8.1
	09/06/2005	NP		39.82	15.00	40.00	10.42	29.40	<50	<0.50	<0.50	<0.50	<1.5	<0.50	0.7	7.5
	03/07/2006			39.82	15.00	40.00	9.04	30.78								
AR-2	3/30/1993			38.39	5.00	35.00	11.53	26.86	390	4.1	1.6	<0.5	47	-		
	4/14/1993			38.39	5.00	35.00	11.87	26.52	310	18	<0.5	0.67	36			
	8/12/1993			38.39	5.00	35.00	13.59	24.80	130	16	<0.5	1.7	0.57			
	10/26/1993	-		38.39	5.00	35.00	14.25	24.14	110	15	<0.5	1.8	<0.5			
	2/17/1994	_		38.39	5.00	35.00	12.76	25.22	130	2.9	<0.5	15	8.0			
	5/3/1994			38.39	5.00	35.00	12.60	25.38	<50	<0.5	<0.5	<0.5	<0.5			
	8/17/1994			38.18	5.00	35.00	13.86	24.32	3,000	140	140	220	91			
	11/18/1994			38.18	5.00	35.00	13.33	24.85	623	10.5	10.5	27.9	8			
	9/26/1995	_		37.98	5.00	35.00	11.67	26.31	ND	ND	ND	ND	ND			
	12/6/1995			37.98	5.00	35.00	12.32	25.66	320	12	12	23	2.1			
	2/14/1996	_		37.98	5.00	35.00	10.74	27.24	ND	ND	ND	ND	0.76		_	
	10/29/1996			37.98	5.00	35.00	11.95	26.03	ND	ND	ND	ND	ND			
	1/29/1997			37.98	5.00	35.00	11.35	26.63	<50	<0.3	<0.3	<0.3	<0.5	<20	-	

Table 1
Groundwater Elevation and Analytical Data

Well		P/	Footnotes/	тос	Top of Screen	Bottom of Screen	DTW	GWE	GRO/ TPH-g	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	DO	
No.	Date	NP	Comments	(ft MSL)	(ft bgs)	(ft bgs)	(ft bgs)	(ft MSL)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	pН
AR-2	4/30/1997	-		37.98	5.00	35.00	12.15	25.83	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997	_		37.98	5.00	35.00	11.20	26.78	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997			37.98	5.00	35.00	12.14	25.84	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998			37.98	5.00	35.00	10.05	27.93	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998	-		37.98	5.00	35.00	12.10	25.88	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			37.98	5.00	35.00	9.50	28.48	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998	_		37.98	5.00	35.00	10.45	27.53	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999			37.98	5.00	35.00	10.50	27.48	<50	<0.3	0.4	<0.3	0.53	<20		
	4/29/1999	_		37.98	5.00	35.00	11.48	26.50	<50	<0.3	<0.3	<0.3	0.82	<5		
	1/15/2002			37.98	5.00	35.00			<50	<0.5	<0.5	<0.5	<0.5	17		
	4/24/2002	_	j	37.98	5.00	35.00			<50	<0.50	<0.50	<0.50	<0.50	39		
	9/23/2002	Р		37.98	5.00	35.00	12.22	25.76	<50.0	<0.500	<0.500	<0.500	<1.50	4.43	1.0	7.1
	12/9/2002	P		37.98	5.00	35.00	12.30	25.68	<50.0	<0.500	<0.500	<0.500	<1.00	<5.00	1.1	7
	2/11/2003	Р	е	37.98	5.00	35.00	10.80	27.18	<50	<0.50	<0.50	<0.50	<0.50	0.75	1.8	6.9
	6/27/2003	NP		37.98	5.00	35.00	11.14	26.84	<50	<0.50	<0.50	<0.50	<0.50	6	0.9	6.4
	09/04/2003		f	37.98	5.00	35.00										
	11/17/2003	Р		38.89	5.00	35.00	12.08	26.81	<50	<0.50	<0.50	<0.50	<0.50	0.86	1.8	6.8
	03/01/2004	Р	i	40.68	5.00	35.00	10.01	30.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.2	6.9
	06/02/2004	-		40.68	5.00	35.00	11.38	29.30	<50	<0.50	<0.50	<0.50	<0.50	4.3	0.3	6.7
	09/16/2004	NP		40.68	5.00	35.00	12.12	28.56	<50	<0.50	<0.50	<0.50	<0.50	1.5	0.1	6.9
	12/07/2004	NP		40.68	5.00	35.00	12.00	28.68	<50	<0.50	<0.50	<0.50	<0.50	1.2	0.3	7.4
	03/02/2005	NP		40.68	5.00	35.00	9.92	30.76	<50	<0.50	<0.50	<0.50	<0.50	1.5	0.8	7.0
	06/20/2005	NP		40.68	5.00	35.00	10.49	30.19	<50	<0.50	<0.50	<0.50	<0.50	0.97	0.11	6.6
	09/06/2005	NP		40.68	5.00	35.00	11.35	29.33	<50	<0.50	<0.50	<0.50	<1.5	0.79	0.7	7.0
	03/07/2006			40.68	5.00	35.00	9.92	30.76				**			-	
MW-1	8/8/1986			38.36	5.00	30.00	11.25	27.11	7,040	132	8.7	439	230			
	12/24/1991	_		38.36	5.00	30.00	16.12	22.24	2,200	190	8.5	6.9	2.6			
	3/10/1992	-		38.36	5.00	30.00	13.34	25.02	2,800	270	29	56	39			
	6/9/1992			38.36	5.00	30.00	14.12	24.24	2,900	960	27	99	63			
	9/14/1992			38.36	5.00	30.00	15.34	23.02	2,600	450	<5.0	45	21			
	11/12/1992			38.36	5.00	30.00	15.46	22.90	1,600	310	7.2	22	8.9			
	2/11/1993			38.36	5.00	30.00	11.95	26.41	4,000	510	47	200	91			
	4/14/1993			38.36	5.00	30.00	11.65	26.71	1,700	260	20	100	70			
	8/12/1993			38.36	5.00	30.00	12.93	25.43	830	60	3.8	39	3.6			

Table 1
Groundwater Elevation and Analytical Data

Well		P/	Footnotes/	тос	Top of Screen	Bottom of Screen	DTW	GWE	GRO/ TPH-g	Benzene	Toluene	Ethyl- benzene	Total Xylenes	мтве	DO	
No.	Date	NP	Comments	(ft MSL)	(ft bgs)	(ft bgs)	(ft bgs)	(ft MSL)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	рН
MW-1	10/26/1993			38.36	5.00	30.00	14.13	24.23	8,800	140	<10	41	<10			
	2/17/1994			37.26	5.00	30.00	11.86	25.40	1,200	130	12	54	58			
	5/3/1994			37.26	5.00	30.00	11.58	25.68							_	
	8/17/1994			37.33	5.00	30.00	12.78	24.55	3,900	86	5.1	78	9.4		_	
	11/18/1994			37.33	5.00	30.00	12.31	25.02	6,350	112	8.4	107	35			
	9/26/1995			37.26	5.00	30.00	11.26	26.00	ND	ND	ND	ND	ND			
	12/6/1995			37.26	5.00	30.00	12.16	25.10	4,100	0.86	0.46	0.38	0.92			
	2/14/1996			37.26	5.00	30.00	8.53	28.73	ND	ND	0.56	ND	0.82		<u> </u>	
	10/29/1996	-		37.26	5.00	30.00	10.23	27.03	130	ND	ND	ND	ND			
	1/29/1997			37.26	5.00	30.00	8.15	29.11	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997			37.26	5.00	30.00	8.05	29.21	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997			37.26	5.00	30.00	10.50	26.76	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997			37.26	5.00	30.00	11.15	26.11	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998			37.26	5.00	30.00	4.95	32.31	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/22/1998	-		37.26	5.00	30.00	8.10	29.16	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			37.26	5.00	30.00	8.02	29.24	<50	<0.3	<0.3	<0.3	<0.5	40		
had the shift of the said of the the said of the said	10/22/1998	_		37.26	5.00	30.00	9.70	27.56	230	0.43	1.9	0.99	0.99	33		
	1/13/1999			37.26	5.00	30.00	9.60	27.66	<50	0.43	<0.3	<0.3	<0.5	<20		
	4/29/1999		l	37.26	5.00	30.00	8.05	29.21	<50	<0.3	<0.3	<0.3	<0.5	31/17	-	
	1/15/2002			37.26	5.00	30.00			<50	<0.05	<0.5	<0.5	<0.5	21		
	4/24/2002	-	j	37.26	5.00	30.00			160	1.5	<0.50	<0.50	<0.50	770		
	09/23/2002		а	37.26	5.00	30.00						-				
	12/9/2002	Р	b, d, j	37.26	5.00	30.00	11.22	26.04	998	<0.50	<0.50	<0.50	1.37	855/1310	2.2	7.0
	2/11/2003	Р	е	37.26	5.00	30.00	9.70	27.56	120	<0.50	<0.50	<0.50	<0.50	76	1.6	6.7
	6/27/2003	Р		37.26	5.00	30.00	10.10	27.16	<500	<5.0	<5.0	<5.0	<5.0	170	0.8	6.8
	09/04/2003		f	37.26	5.00	30.00										
	11/17/2003	Р		37.26	5.00	30.00	10.94	26.32	420	<0.50	<0.50	<0.50	<0.50	140	1.7	
	03/01/2004	Р	i	39.80	5.00	30.00	8.85	30.95	<50	<0.50	<0.50	<0.50	<0.50	14	2.1	6.5
	06/02/2004	Р		39.80	5.00	30.00	10.30	29.50	340	<2.5	<2.5	<2.5	<2.5	250	0.4	7.0
	09/16/2004	Р		39.80	5.00	30.00	11.02	28.78	<250	<2.5	<2.5	<2.5	<2.5	170	0.5	6.7
	12/07/2004	_		39.80	5.00	30.00	10.83	28.97	<250	<2.5	<2.5	<2.5	<2.5	180	1.0	7.4
	03/02/2005	Р		39.80	5.00	30.00	8.62	31.18	50	<0.50	<0.50	<0.50	<0.50	24	1.8	6.8
	06/20/2005	Р	,	39.80	5.00	30.00	9.20	30.60	<50	<0.50	<0.50	<0.50	<0.50	2.2	0.08	7.5
	09/06/2005	Р		39.80	5.00	30.00	10.12	29.68	<50	<0.50	<0.50	<0.50	<1.5	3.5	0.1	6.8

Table 1

Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
MW-1	03/07/2006	Р		39.80	5.00	30.00	8.69	31.11	<50	<0.50	<0.50	<0.50	<0.50	4.7	0.5	6.8
MW-2	8/8/1986			38.58	5.00	30.00	11.62	26.96	1,910	20.1	2.8	1.8				
	12/24/1991		•	38.58	5.00	30.00	16.50	22.08	23,000	1,500	1,100	480	1,400			
	3/10/1992	-		38.58	5.00	30.00	13.50	25.08	210,000	44,000	3,900	1,700	5,800			
	6/9/1992			38.58	5.00	30.00	14.52	24.06	33,000	2,300	370	780	2,600			
	9/14/1992	_		38.58	5.00	30.00	15.78	22.80	16,000	3,700	10	470	1,000			
	11/12/1992	_		38.58	5.00	30.00	15.98	22.60	16,000	3,800	86	470	910			
	2/11/1993			38.58	5.00	30.00	12.27	26.31	27,000	3,500	720	1,600	380			
	4/14/1993			38.58	5.00	30.00	12.01	26.57	27,000	3,500	220	2,200	5,100			
	8/12/1993			38.58	5.00	30.00	13.81	24.77	16,000	1,600	27	1,300	1,200			
	10/26/1993			38.58	5.00	30.00	14.53	24.05	12,000	1,200	<25	510	330			
	2/17/1994	_		38.58	5.00	30.00	12.81	25.77	15,000	1,800	21	850	540			
	5/3/1994	-		38.58	5.00	30.00	12.63	25.95								
	8/17/1994			37.99	5.00	30.00	13.69	24.30	14,000	850	13	640	270			
	11/18/1994			38.06	5.00	30.00	13.18	24.88	14,900	640	3.4	532	156			
	9/26/1995	_		37.99	5.00	30.00	12.23	25.76	5,100	40	25	2.5	18			
	12/6/1995	_		37.99	5.00	30.00	12.82	25.17	810	34	23	11	11			
	2/14/1996			37.99	5.00	30.00	10.87	27.12	420	0.75	0.54	0.64	0.53			
	10/29/1996			37.99	5.00	30.00	12.95	25.04	670	1.7	1.3	0.6	0.8			
	1/29/1997			37.99	5.00	30.00	11.15	26.84	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997			37.99	5.00	30.00	11.09	26.90	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997			37.99	5.00	30.00	11.70	26.29	330	<0.3	0.58	0.53	<0.5	<20	<u> </u>	
	10/22/1997		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 	37.99	5.00	30.00	11.05	26.94	<50	<0.3	<0.3	<0.3	<0.5	<20	 	
-	1/28/1998			37.99	5.00	30.00	9.50	28.49	<50	<0.3	<0.3	<0.3	<0.5	<20	-	
	4/22/1998		***************************************	37.99	5.00	30.00	11.15	26.84	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			37.99	5.00	30.00	10.20	27.79	78	<0.3	<0.3	<0.3	<0.5	97	-	
1/	10/22/1998	-		37.99	5.00	30.00	11.10	26.89	270	0.37	2	0.91	0.73	26		
	1/13/1999			37.99	5.00	30.00	11.10	26.89	650	5.8	1	1.4	1.1	<20		
	4/29/1999		l	37.99	5.00	30.00	11.05	26.94	<50	<0.3	<0.3	<0.3	<0.5	23/16		
	1/15/2002			37.99	5.00	30.00			1,200	15	4.5	<0.5	<0.5	190		
	4/24/2002		j	37.99	5.00	30.00			1,300	18	<10	<10	<10	170		
	9/23/2002	Р	**************************************	37.99	5.00	30.00	12.15	25.84	1,440	11.2	0.73	<0.500	<1.50	228	1.6	6.9
	12/9/2002	Р	b, d, j	37.99	5.00	30.00	12.20	25.79	1,770	8.08	0.694	2.47	3.79	529/902	6.2	6.7
	2/11/2003	Р	е	37.99	5.00	30.00	10.79	27.20	1,100	<0.50	<0.50	<0.50	0.53	71	1.2	6.8

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рH
MW-2	6/27/2003	Р		37.99	5.00	30.00	11.20	26.79	520	<0.50	<0.50	<0.50	<0.50	45	0.8	6.8
	9/4/2003	Р		37.99	5.00	30.00	11.84	26.15	500	<0.50	<0.50	<0.50	<0.50	28	1.2	6.9
	11/17/2003	Р	,	37.99	5.00	30.00	11.98	26.01	530	<0.50	<0.50	<0.50	<0.50	50	3.1	6.7
	03/01/2004	Р	i	40.51	5.00	30.00	10.05	30.46	890	<0.50	<0.50	<0.50	<0.50	36	3.1	6.6
	06/02/2004	Р		40.51	5.00	30.00	11.32	29.19	310	<0.50	<0.50	<0.50	<0.50	9.2	0.3	7.2
	09/16/2004	Р		40.51	5.00	30.00	12.01	28.50	400	<0.50	<0.50	<0.50	<0.50	4.0	0.2	6.8
	12/07/2004	Р		40.51	5.00	30.00	12.00	28.51	920	<5.0	<5.0	<5.0	<5.0	10	0.9	7.4
	03/02/2005	Р		40.51	5.00	30.00	9.92	30.59	180	<0.50	<0.50	<0.50	<0.50	4.4	1.7	6.9
	06/20/2005	Р		40.51	5.00	30.00	10.46	30.05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.12	6.7
	09/06/2005	Р		40.51	5.00	30.00	11.28	29.23	440	<0.50	<0.50	<0.50	<1.5	2.5	0.2	6.7
	03/07/2006	P		40.51	5.00	30.00	10.04	30.47	360	<0.50	<0.50	<0.50	<0.50	1.3	0.6	6.8
MW-3	8/8/1986	_		37.77	5.00	30.00	10.61	27.16	7,450	510	549	409	1,380			
	12/24/1991			37.77	5.00	30.00	15.60	22.17	6,800	450	10	610	45			
	3/10/1992			37.77	5.00	30.00	12.90	24.87	11,000	2,500	75	400	560			
	6/9/1992			37.77	5.00	30.00	13.60	24.17	16,000	2,000	69	1,300	2,600			
	9/14/1992	_		37.77	5.00	30.00	14.78	22.99	14,000	630	<50	1,500	2,400			
	11/12/1992	_		37.77	5.00	30.00	14.92	22.85	7,400	400	<25	860	330			
***************************************	2/11/1993			37.77	5.00	30.00	11.65	26.12	8,600	580	<20	710	300			
	4/14/1993			37.77	5.00	30.00	11.16	26.61	6,900	300	8.8	580	99			
	8/12/1993			37.77	5.00	30.00	12.82	24.95	3,400	56	<5	190	<5			
	10/26/1993			37.77	5.00	30.00	13.60	24.17	2,900	42	<10	76	<10			
	2/17/1994			36.8	5.00	30.00	11.53	25.27	3,100	160	<10	36	8.6			
	5/3/1994	-		36.8	5.00	30.00	11.36	25.44	2,300	44	<2.5	8	<2.5			
	8/17/1994			36.87	5.00	30.00	12.38	24.49	1,900	7	<9.5	4.4	<5			
	11/18/1994		, , , , , , , , , , , , , , , , , , ,	36.87	5.00	30.00	11.93	24.94	909	1.1	<0.5	0.9	4			
	9/26/1995			36.8	5.00	30.00	10.96	25.84	410	1.3	1.9	2.3	3.3		-	
	12/6/1995			36.8	5.00	30.00	11.56	25.24		0.9	4.6	3	4.3			
	2/14/1996			36.8	5.00	30.00	7.47	29.33	99	ND	0.49	0.46	ND			
	10/29/1996			36.8	5.00	30.00	9.80	27.00	250	0.7	0.6	ND	ND			
	1/29/1997			36.8	5.00	30.00	7.50	29.30	170	<0.3	<0.3	<0.3	<0.5	<20		
	4/30/1997			36.8	5.00	30.00	12.10	24.70	<20	<0.3	<0.3	<0.3	<0.5	<50		
	7/31/1997			36.8	5.00	30.00	9.90	26.90	<50	<0.3	<0.3	<0.3	<0.5	<20		
	10/22/1997			36.8	5.00	30.00	12.10	24.70	<50	<0.3	<0.3	<0.3	<0.5	<20		
	1/28/1998	_		36.8	5.00	30.00	7.50	29.30	<50	<0.3	<0.3	<0.3	<0.5	<20		

Table 1
Groundwater Elevation and Analytical Data

					Top of	Bottom			GRO/]	Ethyl-	Total			
Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Screen (ft bgs)	of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	benzene (µg/L)	Xylenes (μg/L)	MTBE (µg/L)	DO (mg/L)	рН
MW-3	4/22/1998			36.8	5.00	30.00	12.30	24.50	<50	<0.3	<0.3	<0.3	<0.5	<20		
	7/8/1998			36.8	5.00	30.00	8.30	28.50	<50	<0.3	<0.3	<0.3	<0.5	<5		
	10/22/1998			36.8	5.00	30.00	9.10	27.70	<50	<0.3	<0.3	<0.3	<0.5	<5		
	1/13/1999			36.8	5.00	30.00	9.50	27.30	<50	<0.3	<0.3	<0.3	<0.5	<20		
	4/29/1999			36.8	5.00	30.00	5.93	30.87	<50	<0.3	0.35	<0.3	<0.5	<5		
	1/15/2002			36.8	5.00	30.00			<50	<0.5	<0.5	<0.5	<0.5	7.9		
	4/24/2002		j	36.8	5.00	30.00			<50	<0.50	<0.50	<0.50	<0.50	<0.50		
	9/23/2002	Р	TO THE MANAGEMENT OF THE PARTY	36.8	5.00	30.00	10.30	26.50	<50.0	<0.500	<0.500	<0.500	<1.50	<0.500	1.0	6.9
	12/9/2002	Р		36.8	5.00	30.00	10.38	26.42	<50.0	<0.500	<0.500	<0.500	<1.00	<5.00	1.7	6.7
	2/11/2003	Р	е	36.8	5.00	30.00	8.85	27.95	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.6	6.7
	6/27/2003	-		36.8	5.00	30.00	9.12	27.68	<50	<0.50	<0.50	<0.50	<0.50	0.61	0.9	6.8
	9/4/2003			36.8	5.00	30.00	9.85	27.05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.0	6.9
	11/17/2003		h, n	36.63	5.00	30.00	9.93	26.70								
	03/01/2004		i, n	38.72	5.00	30.00	7.95	30.77								
	06/02/2004		n	38.72	5.00	30.00	9.25	29.47							-	
	09/16/2004	Р		38.72	5.00	30.00	9.95	28.77	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.4	6.8
	12/07/2004	_	n	38.72	5.00	30.00	9.90	28.82								
	03/02/2005		n	38.72	5.00	30.00	7.86	30.86								
	06/20/2005		n	38.72	5.00	30.00	8.38	30.34								
	09/06/2005	Р		38.72	5.00	30.00	9.25	29.47	<50	<0.50	<0.50	<0.50	<1.5	<0.50	0.3	6.8
	03/07/2006			38.72	5.00	30.00	7.86	30.86				-				

Groundwater Elevation and Analytical Data

ARCO Service Station #5387 20200 Hesperian Blvd., Hayward, CA

SYMBOLS AND ABBREVIATIONS:

--/--- = Not analyzed/applicable/measured/available

< = Not detected at or above specified laboratory reporting limit

ND = Not detected at or above laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bas = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP/P = Well not purged/purged prior to sampling

TOC = Top of casing in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

FOOTNOTES:

- a = Well inaccessible.
- b = The analyte concentration may be artificially elevated due to coeluting compounds or components.
- c = The closing calibration was outside acceptance limits by 2%. This should be considered in evaluating the results. The average % difference for all analytes met the 15% requirement and the QC suggests that the calibration linearity is not a factor.
- d = Estimated value. The reported value exceeds the calibration range of the analysis.
- e = TPH-g, benzene, toluene, ethylbenzene, total xylenes, and MTBE analyzed by EPA method 8260B beginning first quarter monitoring event (2/11/03).
- f = Unable to gauge because the bolt was warped on the well head.
- h = Well MW-3 TOC was lowered by 0.17 ft during repairs on 11/14/03.
- i = Well surveyed to NAVD'88 datum on 2/23/04.
- i = Analyzed by EPA Method 8260B.
- k = Obstruction in well removed.
- I = Analytical results as measured by EPA Methods 8020 / 8260.
- m = Well sampled semi-annually (1st and 3rd quarters).
- n = Well sampled annually (3rd quarter).
- o = Well drv.
- p = No purge protocol well. Well was purged and sampled in error.

NOTES:

The data in this table prior to September 2002 was provided to URS by RM and its previous consultants. URS has not verified the accuracy of this data.

Data for DO and pH were obtained through field measurements.

MTBE analyzed by EPA Method 8021B unless otherwise noted (prior to 2/11/03) and TPH-g by EPA Method 8015B Modified (prior to 2/11/03).

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second guarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Top and bottom of screen depths for the following wells were derived from cross-sections since the well logs were not available: A-4, A-5, A-7, A-8, A-9, and AR-1.

Table 2

Fuel Additives Analytical Data

Well Number	Date Sampled	Ethanol (µg/L)	TBA (μg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)	Footnotes/ Comments
A-4	2/11/2003	<100	<20	0.53	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	9/4/2003			<0.50						
	03/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	а
	09/16/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
A-5	2/11/2003	<100	<20	0.97	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	0.98	<0.50	<0.50	<0.50	<0.50	<0.50	
	9/4/2003	<100	<20	0.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/01/2004	<100	<20	0.77	<0.50	<0.50	<0.50	<0.50	<0.50	a
	09/16/2004	<100	<20	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	
	0/11/0000					1				
A-6	2/11/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	9/4/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
A-7	2/11/2003	<100	<20	21	<0.50	6.5	<0.50			
	6/27/2003	<100	<20	9.4	<0.50	<0.50	2.1	<0.50	<0.50	
	9/4/2003	<100	<20	3.4	<0.50	<0.50	0.86	<0.50	<0.50	
	11/17/2003	<100	<20	1.4	<0.50	<0.50	<0.50			b
	03/01/2004	<100	<20	1.1	<0.50	<0.50	<0.50	<0.50	<0.50	а
	06/02/2004	<100	<20	0.92	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2004	<100	<20	1.0	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/07/2004	<100	<20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/02/2005	<100	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/20/2005	<100	<20	6.0	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	, , , , , , , , , , , , , , , , , , ,
A-8	2/11/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2

Fuel Additives Analytical Data

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
A-8	9/4/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/01/2004	<100	<20	0.76	<0.50	<0.50	<0.50	<0.50	<0.50	а
	09/16/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
A-9	2/11/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	9/4/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/01/2004	<100	<20	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	а
	09/16/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
A-10	2/11/2003	<100	<20	1.9	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	0.99	<0.50	<0.50	<0.50	<0.50	<0.50	a
	9/4/2003	<100	<20	1.1	<0.50	<0.50	<0.50	<0.50	<0.50	h
	09/16/2004	<100	<20	0.84	<0.50	<0.50	<0.50	<0.50	<0.50	
AR-1	2/11/2003	<100	<20	4.7	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	а
	9/4/2003									
	11/17/2003	<100	<20	1.4	<0.50	<0.50	<0.50			b
	03/01/2004	<100	<20	8.6	<0.50	<0.50	<0.50	<0.50	<0.50	а
	06/02/2004	<100	<20	3.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2004	<100	<20	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/07/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/02/2005	<100	<20	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/20/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
AR-2	2/11/2003	<100	<20	0.75	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	6	<0.50	<0.50	2.6	<0.50	<0.50	а
	9/4/2003									
	11/17/2003	<100	<20	0.86	<0.50	<0.50	<0.50			b
	03/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	а
	06/02/2004	<100	<20	4.3	<0.50	<0.50	2.2	<0.50	<0.50	

Table 2

Fuel Additives Analytical Data

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
AR-2	09/16/2004	<100	<20	1.5	<0.50	<0.50	0.79	<0.50	<0.50	
	12/07/2004	<100	<20	1.2	<0.50	<0.50	0.57	<0.50	<0.50	
	03/02/2005	<100	<20	1.5	<0.50	<0.50	0.66	<0.50	<0.50	
	06/20/2005	<100	<20	0.97	<0.50	<0.50	0.53	<0.50	<0.50	
	09/06/2005	<150	<10	0.79	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-1	2/11/2003	<100	<20	76	<0.50	<0.50	<0.50			
	6/27/2003	<1,000	<200	170	<0.50	<5.0	<5.0	<5.0	<5.0	
	9/4/2003									
	11/17/2003	<100	<20	140	<0.50	<0.50	1.7			b
	03/01/2004	<100	<20	14	<0.50	<0.50	<0.50	<0.50	<0.50	а
	06/02/2004	<500	<100	250	<2.5	<2.5	<2.5	<2.5	<2.5	
	09/16/2004	<500	<100	170	<2.5	<2.5	<2.5	<2.5	<2.5	
	12/07/2004	<500	<100	180	<2.5	<2.5	<2.5	<2.5	<2.5	
	03/02/2005	<100	66	24	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/20/2005	<100	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	21	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/07/2006	<300	<20	4.7	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2	2/11/2003	<100	<20	71	<0.50	<0.50	13			
	6/27/2003	<100	<20	45	<0.50	<0.50	5.4	<0.50	<0.50	
	9/4/2003	<100	<20	28	<0.50	<0.50	3.8	<0.50	<0.50	
	11/17/2003	<100	30	50	<0.50	<0.50	6.2			b
	03/01/2004	<100	49	36	<0.50	<0.50	6.2	<0.50	<0.50	a
	06/02/2004	<100	<20	9.2	<0.50	<0.50	1.7	<0.50	<0.50	
	09/16/2004	<100	<20	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/07/2004	<1,000	<200	10	<5.0	<5.0	<5.0	<5.0	<5.0	
	03/02/2005	<100	75	4.4	<0.50	<0.50	<0.50	<0.50	<0.50	
- 4 - 0 - 0	06/20/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	2.5	<0.50	<0.50	1.1	<0.50	<0.50	
	03/07/2006	<300	<20	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3	2/11/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
	6/27/2003	<100	<20	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	
	9/4/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Fuel Additives Analytical Data

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-3	09/16/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/06/2005	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Fuel Additives Analytical Data

ARCO Service Station #5387 20200 Hesperian Blvd., Hayward, CA

SYMBOLS AND ABBREVIATIONS:

- = Data not available, analyzed, applicable, or sampled

< = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

µg/L = Micrograms per Liter

FOOTNOTES:

a = The continuing calibration verification was outside of client contractual acceptance limits by 11.7% low. However, it was within method acceptance limits. The data should be useful for its intended purpose.

b = The result was reported with a possible low bias due to continuing calibration verification falling outside the acceptance criteria.

NOTES

All fuel oxygenate compounds analyzed using EPA Method 8260B.

Groundwater Gradient Data

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
4/24/2002	-	-
9/23/2002	West	0.004
12/9/2002	West	0.003
2/11/2003	West	0.007
6/27/2003	West	0.005
9/4/2003	West	0.005
11/17/2003	West	0.003
3/1/2004	West	0.008
6/2/2004	West	0.005
9/16/2004	Southwest to West	0.004
12/7/2004	West	0.006
3/2/2005	West	0.01
6/20/2005	West	0.006
9/6/2005	West	0.006
3/7/2006	West-Northwest	0.008

ATTACHMENT A FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists Second of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # <u>060307-10/</u> Date	O3/UTAUL **	Client	5387
ia	2707100		201

Site 20200 Hesperian Bld Hayard

1			1		Thickness	137-1				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ł	Well ID		1		of	Volume of Immiscibles Removed (ml)		Depth to well bottom (ft.)	Survey Point: TOB or TOC	
Г	HW-1	1			-		8.69	28.42		SIL
-	Ma-2	2	* * AV8.1	a1 .	,		10.04	27.90		SIZ
-	MW-3	2				1	7.86	28.01		1
¥ F	HED 4						10.78	34.66		2
_	A-5	3					10.43	29.56		3
_	A-6	3					10.39	34.43		<u>ر</u>
	A-7	3			1.0		011.83	34.92		5
-	Ark	2					8,33	33.49		A STATE OF THE STA
	A-9	2				-	10.33	33.19	-	6
	AHO	2					10.42	33.22		/ a
	41-1	6					9.04			50
	AR-2	6						35.21	1	8 W 10
			Ounder	pressure, u	vilad 5	nints	to stabilize			<i>10</i>
		\					·		-	
1	*				- C					
1/8		- 16.	*					· .		

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 0	60307-	101		Station # 5387				
Sampler:	70			Date: <i>U3/07/06</i>				
Well I.D.	Hw-1			Well Diameter:		6 8		
Total Wel	ll Depth:	28.42		Depth to Water: 8.69				
Depth to	Free Produ	ct:		Thickness of Free Product (feet):				
Reference	ed to:	PVC	Grade	D.O. Meter (if req'd): (YSI) HACH				
Well Diameter Multiplier 1" 0.04 2" 0.16 3" 0.37			0.04 0.16	Vell Diameter M 4" 0 6" I	ultiplier .65 .47 s² * 0.163			
Purge Metho	Di Positiv Elec E:	Bailer sposable Baile e Air Displace etric Submerse etraction Pum	ement ible	Sampling Method: Disposable Bailer Extraction Port Other:				
Top of Scree	en:		If well is listed as a of screen. Otherwi	a no-purge, confirm that water level is below the top vise, the well must be purged.				
	3. Z 1 Case Volu		X Specified Vo	$=$ $\frac{9}{\text{Calc}}$	Gals.			
Time	Temp (°F)	pН	Conductivity (mS or as)	Gals. Removed	Observations			
1134	65.2	6.8	891	3.2	dordy			
1137	65.4	6.8	M 3	6.4	el .			
1140	65.4	6.8	944	9,6	sity			
Did well dewater? Yes No Gallons actually evacuated: 9 (
		******	<u>M6)</u>		lons actually evacuated: 9-6			
	g Time: //o	· · · · · · · · · · · · · · · · · · ·		Sampling Date: 03/07/06				
Sample I.D.: Mw-1 Laboratory: Pace Sequois Other								
Analyzed for: ORO BYEN MTBE DRO DRY 1,2-DCA BIB PRIMARIA Other:								
D.O. (if req'd): Pre-purge					Post-purge	0.5	mg/L	
O.R.P. (i		icae In-	Pre-purge	mV	Post-purge:		mV	

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 06	60307-19) /		Station # 5387					
Sampler: _	70		l	Date: 03/07/06					
Well I.D.:	MW-2			Well Diameter:	^	6	8		
	l Depth: 2	7.90		Depth to Water: 10.04					
Depth to I	Free Produ	ct:		Thickness of Free Product (feet):					
Reference	d to:	₽VĈ)	Grade	D.O. Meter (if	req'd):	(YSD)	НАСН		
Purge Metho	Well Diamete 1" 2" 3"	Bailer	Aultiplier W 0.04 0.16 0.37	4" 0 6" 1	tultiplier .65 .47 s ² * 0.163 Bailer				
C	Di	Sposable sed		Disposable Bailbr					
		e Air Displac		^	Extraction Port				
		etric Submers etraction Pum	- "	Other:		_			
			····						
Top of Scree	en:	•		a no-purge, confirm that water level is below the top vise, the well must be purged.					
	P) 2 C	67 a	*****	67					
1 Case Volume (Gals.) Specified V				olumes					
		`````	Conductivity		1				
' Time	Temp (°F)	pН	(mS or AS)	Gals. Removed	Observations				
1109	65.4	6.4	894	2.9	clary,	is ode	o-/		
1112	65.0	6.7	896	5.8	a	ar .			
1115	65.9	6.8	907	8.7	4	11			
Did well	Did well dewater? Yes (No) Gallons actually evacuated: 8,7								
Sampling Time: 1120 Sampling Date: 03/07/06									
Sample I	.D .: MW-	2		Laboratory:	Pace Saquora		her		
Analyzed for: 6RO BYES MTBE DRO PAY (2-D)CA (ED)B EMBERO) Other:									
			Pre-purge	me	L Post-purg	D.6	nig/1		
O.R.P. (if req'd): Pre-purg			Pre-purge		Post-purg	e:	mV		
Blaine 1	Tech Serv	rices, Inc	c. 1680 Roger	s Ave., San J	ose, CA 951	12 (40	B) 573-0555		

# BP GEM OIL COMPANY TYPE A BILL OF LADING

BILL OF LADING FOR NON-**SOURCE RECORD PURGEWATER RECOVERED FROM HAZARDOUS** GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is PLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility; from a BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

5387	
Station #	
20200 Hosperica Bla Station Address	1 11
20700 Hesperica ISIA	d Haywad
Station Address	
Total Gallons Collected From Gr	oundwater Monitoring Wells:
19 11	
19 gallers	
added equip.	any other
rinse water / 52/lah	adjustments
TOTAL GALS.	loaded onto
RECOVERED 20	BTS vehicle #
BTS event #	time date
2 5 (	(7)
060307 - JD ( signature	12W 03107106
signature	
	$\overline{}$
***************	**************************************
REC'D AT	time date
	/ /
unloaded by	
signature	

# ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

# LABORATORY PROCEDURES

# **Laboratory Procedures**

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.





31 March, 2006

Scott Robinson URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland, CA 94612

RE: ARCO #5387, Hayward, CA

Work Order: MPC0370

Enclosed are the results of analyses for samples received by the laboratory on 03/07/06 17:05. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate #1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





URS Corporation [Arco]		Project:ARCO #5387, Hayward, CA	MPC0370
1333 Broadway, Suite 800	Projec	ct Number:G0C52-0013	Reported:
Oakland CA, 94612	Project	t Manager:Scott Robinson	03/31/06 14:48

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MPC0370-01	Water	03/07/06 11:45	03/07/06 17:05
MW-2	MPC0370-02	Water	03/07/06 11:20	03/07/06 17:05
TB-5387-03072006	MPC0370-03	Water	03/07/06 00:00	03/07/06 17:05

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project:ARCO #5387, Hayward, CA Project Number:G0C52-0013 Project Manager:Scott Robinson MPC0370 Reported: 03/31/06 14:48

### Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-1 (MPC0370-01) Water Sa	mpled: 03/07/06 11:45	Received:	03/07/06 1	7:05					
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C21010	03/21/06	03/21/06	EPA 8260B	
Benzene	ND	0.50	**	11	11	11	II	II	
tert-Butyl alcohol	ND	20	**	**	"	11	lt.	u	
Di-isopropyl ether	ND	0.50	**	*1	n	n	ü	II .	
1,2-Dibromoethane (EDB)	ND	0.50	17	11	II .	11	II	II	
1,2-Dichloroethane	ND	0.50	"	11	и	11	ü	II .	
Ethanol	ND	300	**	**	II .	11	u	II .	
Ethyl tert-butyl ether	ND	0.50	**	11	II .	11	п	II .	
Ethylbenzene	ND	0.50	*17	11	п	10	tr .	II	
Methyl tert-butyl ether	4.7	0.50	11	tt	н	11	и	II	
Toluene	ND	0.50	**	11	"	11	u	n	
Xylenes (total)	ND	0.50	**	11	п	11	II	II	
Gasoline Range Organics (C4-C12)	ND	50	**	11	u	11	u	II	
Surrogate: 1,2-Dichloroethane-d4		87 %	60-13	5	n	"	11	n	
Surrogate: Toluene-d8		106 %	70-12	0	Ħ	"	n	H	
Surrogate: Dibromofluoromethane		103 %	65-13	0	n	n	n	H	
Surrogate: 4-Bromofluorobenzene		100 %	70-12	0	n	"	n	н	
MW-2 (MPC0370-02) Water Sa	mpled: 03/07/06 11:20	Received:	03/07/06 1	7:05					
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C21010	03/21/06	03/21/06	EPA 8260B	
Benzene	. ND	0.50	0	**	1)	**	IJ	11	
tert-Butyl alcohol	ND	20	er .	"	11	м	11	n	
Di-isopropyl ether	ND	0.50	u .	"	11	н	ij	**	
1,2-Dibromoethane (EDB)	ND	0.50	tt	**	11	н	II.	n	
1,2-Dichloroethane	ND	0.50	lt.	**	1)		ij	11	
Ethanol	ND	300	Ur.	**	11	**	ц	**	
Ethyl tert-butyl ether	ND	0.50	U .	**	11	19	11	**	
Ethylbenzene	ND	0.50	u	**	11	н	11	H	
Methyl tert-butyl ether	1.3	0.50	u	п	II .	19	11	**	
Toluene	ND	0.50	u	"	11	10	n	tt	
Xylenes (total)	ND	0.50	u	**	11	tt	n	н	
Gasoline Range Organics (C4-C12		50	u	II	п	11	11	tt	
Surrogate: 1,2-Dichloroethane-d4		123 %	60-13	5	н	п	"	п	
Surrogate: Toluene-d8		111 %	70-12	0	n	"	"	II .	
Surrogate: Dibromofluoromethane		106 %	65-13	0	n	"	"	n	

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.





Project:ARCO #5387, Hayward, CA Project Number:G0C52-0013 Project Manager:Scott Robinson MPC0370 Reported: 03/31/06 14:48

### Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C21010 - EPA 5030B P/T	/ EPA 8260B									
Blank (6C21010-BLK1)				Prepared	& Analyze	ed: 03/21/	06			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	11							
tert-Butyl alcohol	ND	20	11							
Di-isopropyl ether	ND	0.50	11							
1,2-Dibromoethane (EDB)	ND	0.50	11							
1,2-Dichloroethane	ND	0.50	11							
Ethanol	ND	300	11							
Ethyl tert-butyl ether	ND	0.50	11							
Ethylbenzene	ND	0.50	**							
Methyl tert-butyl ether	ND	0.50	**							
Toluene	ND	0.50	**							
Xylenes (total)	ND	0.50	••							
Gasoline Range Organics (C4-C12)	ND	50	**							
Surrogate: 1,2-Dichloroethane-d4	5.18		n	5.00		104	60-135			
Surrogate: Toluene-d8	5.30		#	5.00		106	70-120			
Surrogate: Dibromofluoromethane	4.93		n	5.00		99	65-130			
Surrogate: 4-Bromofluorobenzene	4.97		"	5.00		99	70-120			
Laboratory Control Sample (6C21010	)-BS1)			Prepared	& Analyze	ed: 03/21/	06			
tert-Amyl methyl ether	15.7	0.50	ug/l	16.3		96	65-135			
Benzene	5.46	0.50	u	5.04		108	70-125			
tert-Butyl alcohol	161	20	**	169		95	60-135			
Di-isopropyl ether	16.7	0.50	**	16.2		103	70-130			
1,2-Dibromoethane (EDB)	16.9	0.50	tt	16.6		102	85-125			
1,2-Dichloroethane	16.5	0.50	H	15.5		106	75-125			
Ethanol	154	300	O C	165		93	15-150			
Ethyl tert-butyl ether	16.5	0.50	п	16.4		101	65-130			
Ethylbenzene	7.98	0.50	II.	7.28		110	80-130			
Methyl tert-butyl ether	7.72	0.50	п	7.84		98	50-140			
Toluene	35.4	0.50	u	38.0		93	70-120			
Xylenes (total)	44.5	0.50	п	40.8		109	85-125			
Gasoline Range Organics (C4-C12)	426	50	II .	440		97	75-140			
Surrogate: 1,2-Dichloroethane-d4	5.09		"	5.00		102	60-135			
Surrogate: Toluene-d8	5.16		n	5.00		103	70-120			
Surrogate: Dibromofluoromethane	5.11		n	5.00		102	65-130			
Surrogate: 4-Bromofluorobenzene	5.31		<i>n</i>	5.00		106	70-120			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.





Project:ARCO #5387, Hayward, CA Project Number:G0C52-0013 Project Manager:Scott Robinson

Spike

Source

MPC0370 Reported: 03/31/06 14:48

RPD

%REC

## Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6C21010 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (6C21010-MS1)	Source: MI	C0388-01		Prepared	& Analyze	ed: 03/21/	06			
tert-Amyl methyl ether	. 182	5.0	ug/l	163	5.3	108	65-135	-		
Benzene	62.2	5.0	tr.	50.4	ND	123	70-125			
tert-Butyl alcohol	5270	200	H	1690	3700	93	60-135			
Di-isopropyl ether	198	5.0	II.	162	ND	122	70-130			
1,2-Dibromoethane (EDB)	181	5.0	tt	166	ND	109	85-125			
1,2-Dichloroethane	192	5.0	11	155	ND	124	75-125			
Ethanol	1530	3000	tr	1650	ND	93	15-150			
Ethyl tert-butyl ether	197	5.0	tt.	164	ND	120	65-130			
Ethylbenzene	76.8	5.0	Ħ	72.8	ND	105	80-130		•	
Methyl tert-butyl ether	923	5.0	U	78.4	840	106	50-140			
Toluene	390	5.0	U	380	1.2	102	70-120			
Xylenes (total)	456	5.0	u	408	ND	112	85-125			
Gasoline Range Organics (C4-C12)	5760	500	11	4400	700	115	75-140			
Surrogate: 1,2-Dichloroethane-d4	5.52		"	5.00		110	60-135			•
Surrogate: Toluene-d8	5.24		"	5.00		105	70-120			
Surrogate: Dibromofluoromethane	5.14		"	5.00		103	65-130			
Surrogate: 4-Bromofluorobenzene	5.04		"	5.00		101	70-120			
Matrix Spike Dup (6C21010-MSD1)	Source: MF	C0388-01		Prepared 4	& Analyze	ed: 03/21/	06			
tert-Amyl methyl ether	176	5.0	ug/l	163	5.3	105	65-135	3	25	
Benzene	64.7	5.0	Ð	50.4	ND	128	70-125	4	15	LN
tert-Butyl alcohol	5450	200	11	1690	3700	104	60-135	3	35	
Di-isopropyl ether	195	5.0	II .	162	ND	120	70-130	2	35	
1,2-Dibromoethane (EDB)	180	5.0	u	166	ND	108	85-125	0.6	15	
1,2-Dichloroethane	176	5.0	10	155	ND	114	75-125	9	10	
Ethanol	1730	3000	n	1650	ND	105	15-150	12	35	
Ethyl tert-butyl ether	189	5.0	п	164	ND	115	65-130	4	35	
Ethylbenzene	83.0	5.0	11	72.8	ND	114	80-130	8	15	
Methyl tert-butyl ether	858	5.0	11	78.4	840	23	50-140	7	25	BB,L1
Toluene	388	5.0	Ħ	380	1.2	102	70-120	0.5	15	
Xylenes (total)	<b>4</b> 49	5.0	11	408	ND	110	85-125	2	15	
Gasoline Range Organics (C4-C12)	5670	500	11	4400	700	113	75-140	2	20	
Surrogate: 1,2-Dichloroethane-d4	5.20		"	5.00		104	60-135			
Surrogate: Toluene-d8	5.42		"	5.00		108	70-120			
Surrogate: Dibromofluoromethane	5.04		,,	5.00		101	65-130			
Surrogate: 4-Bromofluorobenzene	5.21		,,	5.00		104	70-120			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.





Project:ARCO #5387, Hayward, CA Project Number:G0C52-0013

Project Number: G0C52-0013
Project Manager: Scott Robinson

MPC0370 Reported: 03/31/06 14:48

#### **Notes and Definitions**

LM MS and/or MSD above acceptance limits. See Blank Spike(LCS).

BB,LN Sample > 4x spike concentration.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

· .	\$ «
200000000000000000000000000000000000000	22,4400. 32,4700.

## **Chain of Custody Record**

Project Name: Analytical for QMR sampling

BP BU/AR Region/Enfos Segment:

BP > Americas > West Coast > Retail > WCBU >

CA > Central > 5387 > HistoricatBL

State or Lead Regulatory Agency:

California Regional Water Quality Control Board - San Fra

Requested Due Date (mm/dd/yy):

10 Day TAT

	<u> </u>	
On-site Time: 0 X / S	Temp: 65	
Off-site Time: 1720	Temp: 65	
Sky Conditions:		
Meteorological Events:		
Wind Speed:	Direction: —	

Lab N	lame: Sequoia						BP/AR Facility No	<b>.:</b>	538	7									Cons	ultar	11/Cu				URS					
	ess: 885 Jarvis Drive						BP/AR Facility Ad	dres	s: 20:	200 ]	Hesp	erian	Blv	d., I	<b>Iayw</b>	ard, C	CA 9	454	Addı	ress:					vay, S		00			
	Morgan Hill, CA 95037						Site Lat/Long:		37.6	664	74 / -	122.	117							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				•	9461					
Lab P	M: Lisa Race / Katt Min						California Global I	DΝ					8												ct No.		84875			
Tele/I	Fax: 408.782.8156 / 408.782.6308						Enfos Project No.:		G0C	52-0	0013								Cons	ultar	ıt/Co						Barb Ja	kub		
BP/A	R PM Contact: Paul Supple						Provision or RCOF	·:	Prov	risio	n .								Tele	_					6/510					
Addre	ess: P.O. Box 6549						Phase/WBS:	04	Mor	/Re	med ]	by N	ature	ıl At	tenue	tion									Level					
	Moraga, CA 94570								Ana																			p.com		
Tele/I	Fax: 925.299.8891 / 925.299.8872						Cost Element:	05 -	Sub	contr	racte	d Co	sts						Invo				ntic	Ricl	field	Com	pany			
Lab I	Bottle Order No: 5387			M	Iatr	ix				P	resei	rvati	ve				]	Requ	estec	l An	alysis	•								
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved	H2SO4	HNO3	нсі	Methanol		GRO / BTEX (8260)	MTBE, TAME, ETBE DIPE, TBA (8260)	EDB, 1,2-DCA (8260)	Ethanol (8260)							S	Затр		t Lat/Lo iments	ng ar	nd
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2	MW-2	1120	1		Х		บว	3				X			×	×	Χ	Ž												
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Shipn	nent Tracking No:														<u> </u>		<u>L_</u>			<u>-</u>									<u>_L</u>	
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																	_				0-20	<del></del>								
Custo	dy Seals In Place YesNo_			Ter	np I	Blan	ık Yes <u>√</u> No					Coc	ler'	Гет	pera	ture (	on R	ecei	ot	4	HC	,		Trip	Blan	k Yes	<u> </u>	No		

# SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME:  REC. BY (PRINT)  WORKORDER:	ИR S ЕВ МРСОЭТО		-	DATE REC'D AT LAB TIME REC'D AT LAB: DATE LOGGED IN:		<u> </u>	. •		For Regula DRINKING WASTE WA	
CIRCLE THE APPROP	PRIATE RESPONSE	LAB SAMPLE#	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pН	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absept					• •				
• • • • • • • • • • • • • • • • • •	Intact / Broken*							·		•
2. Chain-of-Custody	Present Absent*		<u> </u>					:	٠.	
3. Traffic Reports or							<u> </u>		· ·	
Packing List:	Present (Absent)				•					
4. Airbill:	Airbill / Sticker	•				<i>; '</i> .				
· ·	Present / Absent					-				
5. Airbill #:						·				
6. Sample Labels:	Rresent / Absent			· · · · · · · · · · · · · · · · · · ·			•			
7. Sample IDs:	Listed Not Listed					<u> </u>		109		
	on Chain-of-Custody	·					b			· · · · · · · · · · · · · · · · · · ·
8. Sample Condition:	Intact / Broken* /		ļ 				~~	·		
	Leaking*			· · · · · · · · · · · · · · · · · · ·	•	101				
9. Does information on o						-/-/				
traffic reports and sar					. NO		<del></del>		<u> </u>	
agree?	Yes No*		<del></del>		No.			. <u>.</u>	•	
10. Sample received within			<u> </u>	•	100	·				
hold time?	(res /)No*				<del></del>		<del></del>			
<ol><li>Adequate sample volun</li></ol>	ne					·	······································	· · · · · ·		
received?	Yes No*	<del></del>	<del></del>							
12. Proper preservatives us			<u> </u>							
13. Trip Blank / Temp Blank			<del> </del>				· .		•	-
(circle which, if yes)	Yes / No*				<u> </u>			-	-	i
14. Read Temp:	40	<u> </u>	/	•			·		•	
Corrected Temp:									·····	•
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(Acceptance range for samples re	quiring thermal pres.)								•	
**Exception (if any): META	LO / DEF UNICE	·								
or Problem COC		*IE CID(	YED C	CONTACT PROJECT M	ANAGER AND	ATTACH F	RECOR	D OF RES	OLUTION.	CONTROL OF THE PARTY OF THE PAR

SRL Revision 7
Replaces Rev 5 (07/13/04)

Page ____ of ____

### ATTACHMENT C

ERROR CHECK REPORTS AND EDF/GEOWELL SUBMITTAL CONFIRMATIONS

Main Menu | View/Add Facilities | Upload EDD | Check EDD

#### SUCCESSFUL EDF CHECK - NO ERRORS

**ORGANIZATION NAME:** 

**URS** Corporation-Oakland

Office

**USER NAME:** 

**URSCORP-OAKLAND** 

DATE CHECKED:

GLOBAL ID:

T0600101368

FILE UPLOADED:

ARCO#5387-EDF-MPC0370.zip

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If you want to submit this file to the SWRCB, choose the "Upload EDD" option in the above menu and follow the instructions.

When you complete the submittal process, you will be given a confirmation number for your submittal.

Click here to view the detections report for this upload.

**ARCO** 

Regional Board - Case #: 01-1481

20200 HESPERIAN

SAN FRANCISCO BAY RWQCB (REGION 2)

BLVD - (RDB)

HAYWARD, CA 94541

Local Agency (lead agency) - Case #: 817

ALAMEDA COUNTY LOP - (AG)

#### SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS

2 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 1

SAMPLE MATRIX TYPES

WATER

2

Υ

Υ

Υ

#### METHOD QA/QC REPORT

METHODS USED 8260FA **TESTED FOR REQUIRED ANALYTES?** LAB NOTE DATA QUALIFIERS Υ

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS n METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT Ω LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?

- LAB METHOD BLANK

- MATRIX SPIKE - MATRIX SPIKE DUPLICATE

- BLANK SPIKE

- SURROGATE SPIKE

#### WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-Υ MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

BLANK SPIKE / BLANK S	PIKE DUPLICATES % RECOV	ERY BETWEEN 70-130%	Υ
SOIL SAMPLES FOR	R 8021/8260 SERIES		
MATRIX SPIKE / MATRIX 135%	SPIKE DUPLICATE(S) % REG	COVERY BETWEEN 65-	/a
MATRIX SPIKE / MATRIX	SPIKE DUPLICATE(S) RPD L	ESS THAN 30% n _i	/a
SURROGATE SPIKES % I	RECOVERY BETWEEN 70-125	5% n,	/a
BLANK SPIKE / BLANK S 130%	PIKE DUPLICATES % RECOV	ERY BETWEEN 70-n,	/a
•		ERY BETWEEN 70- n,	/a
130%		DETECTIONS > REF	**************************************
FIELD QC SAMPLES		N _d	**************************************
FIELD QC SAMPLES SAMPLE	S COLLECTED	N _d	

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Facility Name: ARCO

Submittal Title: 1Q 2006 QMR BP/ARCO 5387 EDF

Submittal Type: GW Monitoring Report

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ARCO 20200 HESPERIAN BLVD HAYWARD, CA 94541  Regional Board - Case #: 01-1481 SAN FRANCISCO BAY RWQCB (REGION Local Agency (lead agency) - Case #: 817 ALAMEDA COUNTY LOP - (AG)	2) - ( <b>RDB</b> )
	<u>JARTER</u> 1 2006
SAMPLE DETECTIONS REPORT  # FIELD POINTS SAMPLED  # FIELD POINTS WITH DETECTIONS  # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL SAMPLE MATRIX TYPES	2 2 1 WATER
METHOD QA/QC REPORT  METHODS USED  TESTED FOR REQUIRED ANALYTES?  LAB NOTE DATA QUALIFIERS	8260FA Y Y
QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS METHOD HOLDING TIME VIOLATIONS LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT LAB BLANK DETECTIONS DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE - MATRIX SPIKE - BLANK SPIKE - SURROGATE SPIKE	0 0 0 0 Y Y Y Y
WATER SAMPLES FOR 8021/8260 SERIES  MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%  MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%  SURROGATE SPIKES % RECOVERY BETWEEN 85-115%  BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%  SOIL SAMPLES FOR 8021/8260 SERIES  MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y Y N Y
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DENIAR STIRE / BEATAR STIR	(E DUPLICATES % RECOVERY BE	TWEEN 70-130% n/a
FIELD QC SAMPLES		
SAMPLE	COLLECTED	DETECTIONS > REPDI
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
OCAB SAMPLES	N	n

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1Q 2006 QMR BP/ARCO 5387

**GEOWELL** 

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**URSCORP-OAKLAND** 

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