



January 31, 2003

Mr. Amir Gholami,  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

**Re: Third Quarter 2002 Groundwater Monitoring Report  
ARCO Service Station # 5387  
20200 Hesperian Blvd  
Hayward, California  
URS Project #38486033**

Dear Mr. Gholami:

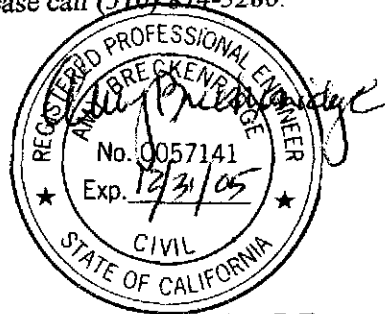
On behalf of Atlantic Richfield Company (ARCO – an affiliated company of the Group Environmental Management Company), URS Corporation (URS) is submitting the *Third Quarter 2002 Groundwater Monitoring Report* for ARCO Service Station # 5387, located at 20200 Hesperian Boulevard, Hayward, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

•Scott Robinson  
Project Manager



Amy P. Brekenridge, P.E.  
Portfolio Manager

Enclosure: Third Quarter 2002 Groundwater Monitoring Report

cc: Mr. Paul Supple, ARCO, PO Box 6549 Moraga, CA 94570

**ARCO Products Company**

4 Centerpointe Drive  
La Palma, California 90623-1066  
Telephone 714 670 5300

Mailing Address: P.O. Box 6549  
Moraga, California 94549



January 31, 2003

Re: ARCO Station # 5387 • 20200 Hesperian Boulevard • Hayward, CA  
Third Quarter 2002 Quarterly Monitoring Report

"I declare, that to the best of my knowledge a the present time, that the information and/or recommendations contained in the attached proposal or report are true and correct."

Submitted by:

A handwritten signature in black ink, appearing to read "Paul Supple".

Paul Supple  
Environmental Engineer

**R E P O R T**

**THIRD QUARTER 2002  
GROUNDWATER MONITORING**

ARCO SERVICE STATION # 5387  
2020 HESPERIAN BOULEVARD  
HAYWARD, CALIFORNIA

*Prepared for*  
Atlantic Richfield Company

January 31, 2003

**URS**

URS Corporation  
500 12th Street, Suite 200  
Oakland, California 94607

38486033



Date: January 31, 2003  
Quarter: 3Q 02

**ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT**

Former Facility No.: 5387 Address: 20200 Hesperian Boulevard, Hayward, California  
ARCO Environmental Engineer: Paul Supple  
Consulting Co./Contact Person: URS Corporation / Scott Robinson / (510) 874-3280  
Consultant Project No.: 38486033  
Primary Agency: ACHCSA

**WORK PERFORMED THIS QUARTER (Third – 2002):**

1. Prepared second quarter 2002 groundwater monitoring report.
2. Performed third quarter 2002 groundwater monitoring event.

**WORK PROPOSED FOR NEXT QUARTER (Fourth – 2002):**

1. Prepare third quarter 2002 groundwater monitoring report.
2. Perform fourth quarter 2002 groundwater monitoring event.

Current Phase of Project: GW monitoring/sampling  
Frequency of Groundwater Sampling: Wells MW-1 through MW-3, A-4 through A-10, AR-1 and AR-2 quarterly  
Frequency of Groundwater Monitoring: Quarterly  
Is Free Product (FP) Present On-Site: No  
Current Remediation Techniques: Natural Attenuation  
Approximate Depth to Groundwater: 10.30 ft (MW-3) to 13.78 ft (A-7)  
Groundwater Gradient (direction): West  
Groundwater Gradient (magnitude): 0.004

**DISCUSSION:**

TPH-g and benzene was detected in one of the nine wells sampled this quarter (MW-2) at concentrations of 1,440 micrograms per liter ( $\mu\text{g/L}$ ) and 11.2  $\mu\text{g/L}$ , respectively. MTBE was detected in five wells at concentrations ranging from 1.30  $\mu\text{g/L}$  in well A-5 to 228  $\mu\text{g/L}$  in well MW-2. Well MW-1 was not sampled this quarter due to fencing associated with excavation activities. Well A-4 was not sampled because it could not be located. Well A-10 was not sampled because the well was dry.



**ATTACHMENTS:**

- Table 1 - Groundwater Elevation and Analytical Data
- Table 2 - Summary of Groundwater Flow Direction and Gradient
- Figure 1 - Groundwater Elevation Contour and Analytical Summary Map – September 23, 2002
- Attachment A - Field Procedures and Field Data Sheets
- Attachment B - Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C - EDCC Report

**Table 1**  
**Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
					as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)			
AR-2	03/30/93	38.39	11.53	26.86	390	4.1	1.6	<0.5	47	---
	04/14/93		11.87	26.52	310	18	<0.5	0.67	36	---
	08/12/93		13.59	24.80	130	16	<0.5	1.7	0.57	---
	10/26/93		14.25	24.14	110	15	<0.5	1.8	<0.5	---
	02/17/94		12.76	25.22	130	2.9	<0.5	15	0.8	---
	05/03/94	12.60	25.38	<50	<0.5	<0.5	<0.5	<0.5	---	
	08/17/94	38.18	13.86	24.32	3,000	140	140	220	91	---
	11/18/94		13.33	24.85	623	10.5	10.5	27.9	8.0	---
	09/26/95	37.98	11.67	26.31	ND	ND	ND	ND	ND	---
	12/06/95		12.32	25.66	320	12	12	23	2.1	---
	02/14/96		10.74	27.24	ND	ND	ND	ND	0.76	---
	10/29/96		11.95	26.03	ND	ND	ND	ND	ND	---
	01/29/97		11.35	26.63	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		12.15	25.83	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		11.20	26.78	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		12.14	25.84	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		10.05	27.93	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		12.10	25.88	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		9.50	26.48	<50	<0.3	<0.3	<0.3	<0.5	<5
	10/22/98		10.45	27.53	<50	<0.3	<0.3	<0.3	<0.5	<5
01/13/99		10.50	27.48	<50	<0.3	0.40	<0.3	0.53	<20	
04/29/99		11.48	26.50	<50	<0.3	<0.3	<0.3	0.82	<5	
01/15/02		---	---	<50	<0.5	<0.5	<0.5	<0.5	17	
04/24/02		---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	39*	
09/23/02	P		12.22	25.76	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	4.43

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Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as					
					Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MWV-1	08/08/86	38.36	11.25	27.11	7,040	132	8.7	439	230	---
	12/24/91		16.12	22.24	2,200	190	8.5	6.9	2.6	---
	03/10/92		13.34	25.02	2,800	270	29	56	39	---
	06/09/92		14.12	24.24	2,900	960	27	99	63	---
	09/14/92		15.34	23.02	2,600	450	<5.0	45	21	---
	11/12/92		15.46	22.90	1,600	310	7.2	22	8.9	---
	02/11/93		11.95	26.41	4,000	510	47	200	91	---
	04/14/93		11.65	26.71	1,700	260	20	100	70	---
	08/12/93		12.93	25.43	830	60	3.8	39	3.6	---
	10/26/93		14.13	24.23	8,800	140	<10	41	<10	---
	02/17/94	37.26	11.86	25.40	1,200	130	12	54	58	---
	05/03/94		11.58	25.68	---	---	---	---	---	---
	08/17/94	37.33	12.78	24.55	3,900	86	5.1	78	9.4	---
	11/18/94		12.31	25.02	6,350	112	8.4	107	35	---
	09/26/95	37.26	11.26	26.00	ND	ND	ND	ND	ND	---
	12/06/95		12.16	25.10	4,100	0.86	0.46	0.38	0.92	---
	02/14/96		8.53	28.73	ND	ND	0.56	ND	0.82	---
	10/29/96		10.23	27.03	130	ND	ND	ND	ND	---
	01/29/97		8.15	29.11	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		8.05	29.21	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		10.50	26.76	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		11.15	26.11	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		4.95	32.31	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		8.10	29.16	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		8.02	29.24	<50	<0.3	<0.3	<0.3	<0.5	40
	10/22/98		9.70	27.56	230	0.43	1.9	0.99	0.99	33
	01/13/99		9.60	27.66	<50	0.43	<0.3	<0.3	<0.5	<20
	04/29/99		8.05	29.21	<50	<0.3	<0.3	<0.3	<0.5	<sup>a</sup> 31/17
	01/15/02		---	---	<50	<0.05	<0.5	<0.5	<0.5	21
	04/24/02		---	---	160	1.5	ND<0.50	ND<0.50	ND<0.50	770*
09/23/02	a		NM	NM	NS	NS	NS	NS	NS	

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Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
					as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)			
MW-2	08/08/86	38.58	11.62	26.96	1,910	20.1	2.8	1.8	---	---
	12/24/91		16.50	22.08	23,000	1,500	1,100	480	1,400	---
	03/10/92		13.50	25.08	210,000	44,000	3,900	1,700	5,800	---
	06/09/92		14.52	24.06	33,000	2,300	370	780	2,600	---
	09/14/92		15.78	22.80	16,000	3,700	10	470	1,000	---
	11/12/92		15.98	22.60	16,000	3,800	86	470	910	---
	02/11/93		12.27	26.31	27,000	3,500	720	1,600	380	---
	04/14/93		12.01	26.57	27,000	3,500	220	2,200	5,100	---
	08/12/93		13.81	24.77	16,000	1,600	27	1,300	1,200	---
	10/26/93		14.53	24.05	12,000	1,200	<25	510	330	---
	02/17/94		12.81	25.77	15,000	1,800	21	850	540	---
	05/03/94		12.63	25.95	---	---	---	---	---	---
	08/17/94	37.99	13.69	24.30	14,000	850	13	640	270	---
	11/18/94	38.06	13.18	24.88	14,900	640	3.4	532	156	---
	09/26/95	37.99	12.23	25.76	5,100	40	25	2.5	18	---
	12/06/95		12.82	25.17	810	34	23	11	11	---
	02/14/96		10.87	27.12	420	0.75	0.54	0.64	0.53	---
	10/29/96		12.95	25.04	670	1.7	1.3	0.6	0.8	---
	01/29/97		11.15	26.84	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		11.09	26.90	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		11.70	26.29	330	<0.3	0.58	0.53	<0.5	<20
	10/22/97		11.05	26.94	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		9.50	28.49	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		11.15	26.84	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		10.20	27.79	78	<0.3	<0.3	<0.3	<0.5	97
	10/22/98		11.10	26.89	270	0.37	2.0	0.91	0.73	26
	01/13/99		11.10	26.89	650	5.8	1.0	1.4	1.1	<20
	04/29/99		11.05	26.94	<50	<0.3	<0.3	<0.3	<0.5	^23/16
	01/15/02		---	---	1,200	15	4.5	<0.5	<0.5	190
	04/24/02		---	---	1,300	18	ND<10	ND<10	ND<10	170*
	09/23/02	P	12.15	25.84	1,440	11.2	0.730	ND<0.500	ND<1.50	228



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Groundwater Analytical Data**

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20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH					
					as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-3	08/08/86	37.77	10.61	27.16	7,450	510	549	409	1,380	---
	12/24/91		15.60	22.17	6,800	450	10	610	45	---
	03/10/92		12.90	24.87	11,000	2,500	75	400	560	---
	06/09/92		13.60	24.17	16,000	2,000	69	1,300	2,600	---
	09/14/92		14.78	22.99	14,000	630	<50	1,500	2,400	---
	11/12/92		14.92	22.85	7,400	400	<25	860	330	---
	02/11/93		11.65	26.12	8,600	580	<20	710	300	---
	04/14/93		11.16	26.61	6,900	300	8.8	580	99	---
	08/12/93		12.82	24.95	3,400	56	<5	190	<5	---
	10/26/93		13.60	24.17	2,900	42	<10	76	<10	---
	02/17/94	36.80	11.53	25.27	3,100	160	<10	36	8.6	---
	05/03/94		11.36	25.44	2,300	44	<2.5	8.0	<2.5	---
	08/17/94	36.87	12.38	24.49	1,900	7.0	<9.5	4.4	<5	---
	11/18/94		11.93	24.94	909	1.1	<0.5	0.9	4.0	---
	09/26/95	36.80	10.96	25.84	410	1.3	1.9	2.3	3.3	---
	12/06/95		11.56	25.24	---	0.9	4.6	3.0	4.3	---
	02/14/96		7.47	29.33	99	ND	0.49	0.46	ND	---
	10/29/96		9.80	27.00	250	0.7	0.6	ND	ND	---
	01/29/97		7.50	29.30	170	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		12.10	24.70	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		9.90	26.90	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		12.10	24.70	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		7.50	29.30	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		12.30	24.50	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		8.30	28.50	<50	<0.3	<0.3	<0.3	<0.5	<5
	10/22/98		9.10	27.70	<50	<0.3	<0.3	<0.3	<0.5	<5
	01/13/99		9.50	27.30	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/29/99		5.93	30.87	<50	<0.3	0.35	<0.3	<0.5	<5
	01/15/02		---	---	<50	<0.5	<0.5	<0.5	<0.5	7.9
	04/24/02		---	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50*
	09/23/02	P	10.30	26.60	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	ND<0.500

**Table 1  
Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as						
					Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	
A-4	03/06/91	39.46	13.22	26.24	34,000	11,000	870	2,500	2,100	---	
	12/24/91	39.86	17.60	22.26	1,900	29	1.9	25	29	---	
	03/10/92		14.76	25.10	7,400	37	<0.60	11	73	---	
	06/09/92		15.63	24.23	4,500	3.2	1.5	37	16	---	
	09/14/92		16.83	23.03	1,300	<2.5	2.5	61	6.8	---	
	11/12/92		16.97	22.89	610	7.2	0.98	34	0.97	---	
	02/11/93		13.43	26.43	740	2.4	<0.5	5.0	3.5	---	
	04/14/93		13.06	26.80	380	<0.5	<0.5	10	1.6	---	
	08/12/93		14.94	24.92	1,200	0.93	<0.5	0.91	<0.5	---	
	10/26/93		15.52	24.34	160	<0.5	<0.5	1.0	<0.5	---	
	02/17/94	39.46	14.02	25.44	320	0.5	<0.5	28	0.9	---	
	05/03/94		13.85	25.61	130	<0.5	<0.5	1.1	<0.5	---	
	08/17/94	39.53	14.95	39.53	62	34.58	<0.5	<0.5	<0.5	---	
	11/18/94		14.46	25.07	98	1.3	0.6	<0.5	<0.5	---	
	12/06/95		13.82	25.71	ND	0.6	ND	ND	ND	---	
	02/14/96		11.24	28.29	ND	ND	2.3	ND	0.71	---	
	10/29/96		13.50	26.03	140	ND	ND	ND	ND	---	
	01/29/97		12.65	26.88	<50	<0.3	<0.3	<0.3	<0.5	<20	
	04/30/97		13.97	25.56	<20	<0.3	<0.3	<0.3	<0.5	<50	
	07/31/97		12.70	26.83	<50	<0.3	<0.3	<0.3	<0.5	<20	
	10/22/97		13.95	25.58	<50	<0.3	<0.3	<0.3	<0.5	<20	
	01/28/98		11.90	27.63	<50	<0.3	<0.3	<0.3	<0.5	<20	
	04/22/98		13.92	25.61	<50	<0.3	<0.3	<0.3	<0.5	<20	
	07/08/98		10.80	28.73	<50	<0.3	<0.3	<0.3	<0.5	<5	
	10/22/98		12.60	26.93	<50	<0.3	<0.3	<0.3	<0.5	<5	
	01/13/99		12.60	26.93	<50	<0.3	<0.3	<0.3	<0.5	<20	
	04/29/99		12.61	26.92	<50	<0.3	<0.3	<0.3	<0.5	<5	
	01/15/02		---	---	---	<50	<0.5	<0.5	<0.5	<0.5	6.2
	04/24/02		---	---	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50*
	09/23/02	a		NM	NM	NS	NS	NS	NS	NS	NS

**Table 1**  
**Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
A-5	12/24/91	38.94	16.85	22.09	1,600	21	<0.30	32	52	---
	03/10/92		13.83	25.11	1,000	1.6	<0.30	43	100	---
	06/09/92		14.91	24.03	680	34	<1.5	14	16	---
	09/14/92		16.14	22.80	770	12	<0.30	51	65	---
	11/12/92		16.35	22.59	520	3.0	<2.5	29	36	---
	02/11/93		13.21	25.73	150	1.6	0.96	5.1	1.5	---
	04/14/93		12.97	25.97	190	5.4	<0.5	1.5	0.97	---
	08/12/93		14.12	24.82	230	1.7	<0.5	5.3	0.94	---
	10/26/93		14.72	24.22	190	2.8	<0.5	5.5	2.0	---
	02/17/94	38.47	13.20	25.27	340	<0.5	<0.5	13	2.9	---
	05/03/94		13.08	25.39	170	1.4	<0.5	4.0	1.9	---
	08/17/94	38.54	14.18	24.36	270	0.6	<0.5	7.3	1.1	---
	11/18/94		13.73	24.81	338	---	<0.5	4.6	<0.5	---
	09/26/95	38.47	12.44	26.03	ND	0.63	1.1	ND	1.2	---
	12/06/95		12.92	25.55	ND	ND	ND	ND	ND	---
	02/14/96		10.76	27.71	ND	ND	2.0	ND	1.1	---
	10/29/96		12.35	26.12	ND	ND	ND	ND	ND	---
	01/29/97		10.85	27.62	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		13.56	24.91	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		11.80	26.67	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		12.20	26.27	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		10.12	28.35	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		13.50	24.97	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		10.20	28.27	<50	<0.3	<0.3	<0.3	<0.5	<5
	10/22/98		11.50	26.97	<50	<0.3	<0.3	<0.3	<0.5	<5
	01/13/99		10.15	28.32	<50	0.32	0.38	<0.3	<0.5	<20
	04/29/99		11.50	26.97	<50	<0.3	<0.3	<0.3	0.58	<5
	01/15/02		---	---	<50	<0.5	<0.5	<0.5	<0.5	5.0
	04/24/02		---	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.2*
	09/23/02	P	12.55	25.92	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	1.30

**Table 1  
Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	
					Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)				
A-6	12/24/91	39.07	16.88	22.19	<30	<0.3	<0.3	<0.3	<0.3	---	
	03/10/92		13.73	25.34	<30	<0.3	<0.3	<0.3	<0.3	---	
	06/09/92		14.95	24.12	<30	<0.3	<0.3	<0.3	<0.3	---	
	09/14/92		16.20	22.87	<50	<0.5	<0.5	<0.5	<0.5	---	
	11/12/92		16.35	22.72	<50	<0.5	<0.5	<0.5	<0.5	---	
	02/11/93		13.04	26.03	<50	<0.5	<0.5	<0.5	<0.5	---	
	04/14/93		12.23	26.84	<50	<0.5	<0.5	<0.5	<0.5	---	
	08/12/93		14.18	24.89	<50	<0.5	<0.5	<0.5	<0.5	---	
	10/26/93		14.85	24.22	<50	<0.5	<0.5	<0.5	<0.5	---	
	05/03/94		13.66	25.41	<50	<0.5	<0.5	<0.5	<0.5	---	
	08/17/94		38.78	14.34	24.44	<50	<0.5	<0.5	<0.5	<0.5	---
	11/18/94			13.76	25.02	<50	<0.5	<0.5	<0.5	<0.5	---
	09/26/95			12.56	26.22	ND	ND	ND	ND	ND	---
	12/06/95	13.18		25.60	ND	ND	ND	ND	ND	---	
	02/14/96	12.46		26.32	ND	ND	ND	ND	ND	---	
	10/29/96	12.40		26.38	50	ND	ND	ND	ND	---	
	01/29/97	13.85		24.93	<50	<0.3	<0.3	<0.3	<0.5	<20	
	04/30/97	12.49		26.29	<20	<0.3	<0.3	<0.3	<0.5	<50	
	07/31/97	12.10		26.68	<50	<0.3	<0.3	<0.3	<0.5	<20	
	10/22/97	15.20		23.58	<50	<0.3	<0.3	<0.3	<0.5	<20	
	01/28/98	13.80		24.98	<50	<0.3	<0.3	<0.3	<0.5	<20	
	04/22/98	12.45		26.33	<50	<0.3	<0.3	<0.3	<0.5	<20	
	07/08/98	10.30		28.48	<50	<0.3	<0.3	<0.3	<0.5	<5	
	10/22/98	11.10	27.68	<50	<0.3	<0.3	<0.3	<0.5	<5		
	01/13/99	10.40	28.38	<50	<0.3	<0.3	<0.3	<0.5	<20		
	04/29/99	13.80	24.98	<50	<0.3	<0.3	<0.3	<0.5	<5		
01/15/02	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	5.7		
04/24/02	---	---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50*		
09/23/02	P	---	12.61	26.17	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	ND<0.500	

**Table 1**  
**Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH					
					as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
A-7	12/24/91	39.95	18.11	21.84	10,000	88	16	170	610	---
	03/10/92		15.30	24.65	320	9.3	0.54	8.8	34	---
	06/09/92		16.12	23.83	340	11	1.1	8.9	26	---
	09/14/92		17.35	22.60	510	12	<2.0	30	51	---
	11/12/92		17.47	22.48	760	17	0.83	50	73	---
	02/11/93		13.80	26.15	260	20	1.0	11	21	---
	04/14/93		13.60	26.35	1,300	89	2.1	48	87	---
	08/12/93		15.54	24.41	360	9.0	<0.50	13	9.0	---
	10/26/93		16.28	23.67	99	1.7	<0.50	4.0	3.0	---
	02/17/94	39.38	14.44	24.94	1,300	38	<1	35	25	---
	05/03/94		14.34	25.04	330	8.1	<0.5	7.8	3.7	---
	08/17/94	39.45	15.40	24.05	350	2.2	<0.5	9.6	3.6	---
	11/18/94		14.95	24.50	412	1.3	<0.5	6.2	2	---
	09/26/95	39.38	13.92	25.46	ND	ND	ND	ND	ND	---
	12/06/95		14.42	24.96	ND	ND	ND	ND	ND	---
	02/14/96		12.38	27.00	ND	ND	1.1	ND	0.59	---
	10/29/96		12.33	27.05	ND	ND	ND	ND	ND	---
	01/29/97		13.10	26.28	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		11.70	27.68	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		13.25	26.13	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		14.42	24.96	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		13.00	26.38	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		11.65	27.73	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		11.20	28.18	<50	<0.3	<0.3	<0.3	<0.5	<5
	10/22/98		13.75	25.63	51	<0.3	<0.3	<0.3	<0.5	<5
	01/13/99		14.45	24.93	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/29/99		13.74	25.64	<50	<0.3	<0.3	<0.3	<0.5	<5
	01/15/02		---	---	<50	<0.5	<0.5	<0.5	<0.5	4.8
	04/24/02		---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	7.2*
	09/23/02	P	13.78	25.60	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	3.48

**Table 1  
Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH					
					as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
A-8	09/14/92	37.23	14.19	23.04	<50	<0.5	<0.5	<0.5	<0.5	---
	11/12/92		14.35	22.88	<50	<0.5	<0.5	<0.5	<0.5	---
	02/11/93		11.25	25.98	<50	<0.5	<0.5	<0.5	<0.5	---
	04/14/93		12.33	24.90	<50	<0.5	<0.5	<0.5	<0.5	---
	08/12/93		12.41	24.82	<50	<0.5	<0.5	<0.5	<0.5	---
	10/26/93		13.02	24.21	<50	<0.5	<0.5	<0.5	<0.5	---
	02/17/94	36.76	11.47	25.29	<50	<0.5	<0.5	<0.5	<0.5	---
	05/03/94		11.35	25.41	<50	<0.5	<0.5	<0.5	<0.5	---
	08/17/94	36.84	12.34	24.50	<50	<0.5	1.7	<0.5	1.4	---
	11/18/94		11.90	24.94	<50	1.0	<0.5	<0.5	<0.5	---
	09/26/95	36.76	10.94	25.82	ND	ND	ND	ND	ND	---
	12/06/95		11.42	25.34	ND	ND	ND	ND	ND	---
	02/14/96		8.80	27.96	ND	ND	0.48	ND	ND	---
	10/29/96		11.30	25.46	200	ND	ND	ND	ND	---
	01/29/97		7.60	29.16	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		10.54	26.22	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		11.20	25.56	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		12.14	24.62	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		4.43	32.33	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		10.55	26.21	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		9.07	27.69	<50	<0.3	<0.3	<0.3	<0.5	<5
	10/22/98		12.12	24.64	<50	<0.3	<0.3	<0.3	<0.5	<5
	01/13/99		9.60	27.16	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/29/99		9.08	27.68	<50	<0.3	<0.3	<0.3	1.5	<5
	01/15/02		---	---	<50	<0.5	<0.5	<0.5	<0.5	5.6
	04/24/02		---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50*
	09/23/02	P	10.75	26.01	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	ND<0.500

**Table 1**  
**Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
A-9	09/14/92	38.71	16.12	22.59	<50	<0.5	<0.5	<0.5	<0.5	---
	11/12/92		16.29	22.42	<50	<0.5	<0.5	<0.5	<0.5	---
	02/11/93		12.31	26.40	<50	<0.5	<0.5	<0.5	<0.5	---
	04/14/93		12.01	26.70	<50	<0.5	<0.5	<0.5	<0.5	---
	08/12/93		13.90	24.81	<50	<0.5	<0.5	<0.5	<0.5	---
	10/26/93		14.86	23.85	<50	<0.5	<0.5	<0.5	<0.5	---
	02/17/94	38.19	12.99	25.20	<50	<0.5	<0.5	<0.5	<0.5	---
	08/17/94		14.03	24.16	<50	<0.5	<0.5	<0.5	<0.5	---
	11/18/94	37.24	13.44	23.80	<50	<0.5	<0.5	<0.5	<0.5	---
	09/26/95		12.43	25.81	ND	<0.5	ND	ND	ND	---
	12/06/95	38.19	13.14	25.05	ND	<0.5	ND	ND	ND	---
	02/14/96		9.05	29.14	ND	ND	1.8	0.49	0.82	---
	10/29/96		12.85	25.34	ND	ND	ND	ND	ND	---
	01/29/97		9.02	29.17	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/30/97		12.05	26.14	<20	<0.3	<0.3	<0.3	<0.5	<50
	07/31/97		12.18	26.01	<50	<0.3	<0.3	<0.3	<0.5	<20
	10/22/97		7.45	30.74	<50	<0.3	<0.3	<0.3	<0.5	<20
	01/28/98		21.25	16.94	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		12.10	26.09	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		10.40	27.79	<50	<0.3	<0.3	<0.3	<0.5	<5
10/22/98		1.55	24.64	<50	<0.3	<0.3	<0.3	<0.5	<5	
01/13/99		12.05	26.14	<50	<0.3	<0.3	<0.3	<0.5	<20	
04/29/99		7.43	30.76	<50	<0.3	<0.3	<0.3	<0.5	<5	
01/15/02		---	---	---	<50	<0.5	<0.5	<0.5	<0.5	4.3
04/24/02		---	---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50*
09/23/02	P		12.35	25.84	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<1.50	ND<0.500

**Table 1**  
**Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
					Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)			
A-10	12/07/92	38.94	16.81	22.13	660	30	<2.5	<2.5	<2.5	---
	02/11/93		13.15	25.79	210	<0.5	0.97	<0.5	<0.5	---
	04/14/93		12.19	26.75	770	<0.5	3.0	0.76	1.9	---
	08/12/93		14.87	24.07	390	<0.5	<0.5	<0.5	0.84	---
	10/26/93		15.65	23.29	290	<0.5	<0.5	<0.5	<0.5	---
	02/17/94	38.66	14.16	24.50	52	<0.5	<0.5	<0.5	<0.5	---
	05/03/94		14.00	24.66	<50	<0.5	<0.5	<0.5	<0.5	---
	08/17/94	38.72	15.08	23.64	<50	<0.5	<0.5	<0.5	<0.5	---
	11/18/94		14.68	24.04	<50	<0.5	<0.5	<0.5	<0.5	---
	09/26/95	38.66	13.58	25.08	ND	ND	ND	ND	ND	---
	12/06/95		14.24	24.42	ND	ND	ND	ND	ND	---
	02/14/96		6.70	31.96	ND	ND	ND	ND	ND	---
	10/29/96		14.10	24.56	ND	ND	ND	ND	1.1	---
	01/29/97		11.20	24.46	<50	0.41	4.8	0.6	4.4	37
	04/30/97		12.66	26.00	<20	0.40	4.2	0.5	3.8	50
	07/31/97		13.20	25.46	<50	<0.3	<0.3	<0.3	<0.5	<20
	04/22/98		12.60	26.06	<50	<0.3	<0.3	<0.3	<0.5	<20
	07/08/98		8.08	30.58	<50	<0.3	<0.3	<0.3	<0.5	<5
	10/22/98		11.15	27.51	<50	<0.3	<0.3	<0.3	<0.5	<5
	01/13/99		9.60	29.06	<50	<0.3	<0.3	<0.3	<0.5	<20
04/29/99		11.15	27.51	<50	<0.3	<0.3	<0.3	<0.5	<5	
01/15/02		---	---	---	<50	<0.5	<0.5	<0.5	17	
04/24/02			NM	NM	NS	NS	NS	NS	NS	
09/23/02			DRY	DRY	NS	NS	NS	NS	NS	



**Table 1  
Groundwater Analytical Data**

ARCO Service Station #5387  
20200 Hesperian Blvd.  
Hayward, California

Well Number	Date Sampled	Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
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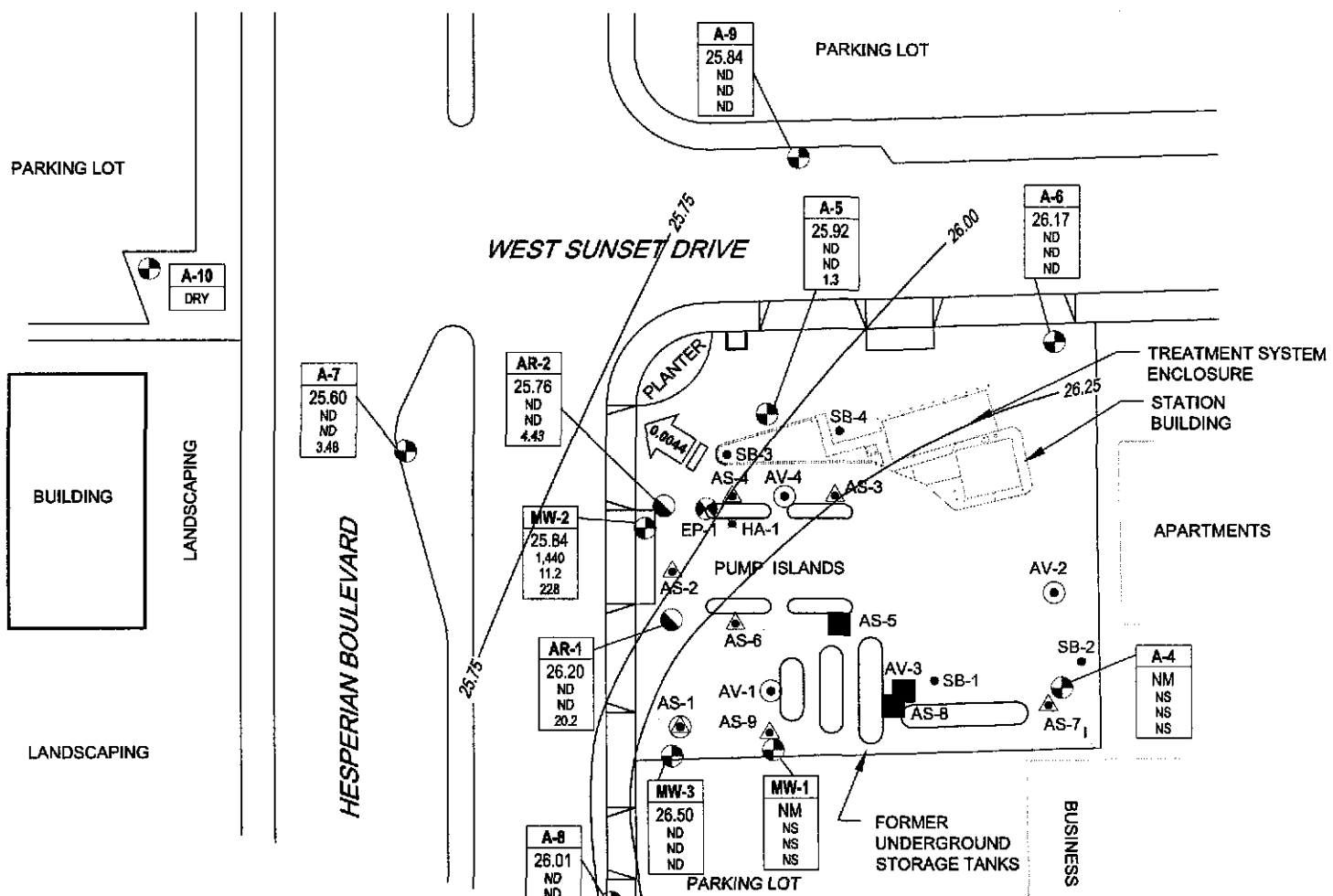
- TPH = Total Petroleum Hydrocarbons analyzed using EPA Method 8015B Modified
- MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8021B unless otherwise noted
- ND = Not Detected
- NM = Not Measured
- NS = Not Sampled
- P = Purge
- NP = No Purge
- " --- " = Not analyzed/Not available
- µg/L = Micrograms per liter
- a = well inaccessible
- \* = Analyzed by EPA Method 8260B.

Source The data in this table prior to September 2002 was provided to URS by Group Environmental Management Company and its previous consultants. URS has not verified the accuracy of this data

**Table 2**  
**Groundwater Flow Direction and Gradient**

ARCO Service Station #5387  
20200 Hesperian Blvd  
Hayward, California

<b>Date Measured</b>	<b>Average Flow Direction</b>	<b>Average Hydraulic Gradient</b>
04/24/02	-	-
09/23/02	West	0.004



**LEGEND:**

- A-4 ABANDONED MONITORING WELL LOCATION
- A-4 MONITORING WELL LOCATION
- AR-1 GROUNDWATER EXTRACTION WELL LOCATION
- AV-1 SOIL VAPOR EXTRACTION WELL LOCATION
- ▲ AS-2 AIR SPARGE WELL LOCATION
- AS-1 DUAL AIR SPARGE/SOIL VAPOR EXTRACTION WELL LOCATION
- ✱ HA-1 AIR SPARGE WELL LOCATION
- SB-3 DUAL AIR SPARGE/SOIL VAPOR EXTRACTION WELL LOCATION
- EP-1 EXTRACTION POINT

Well	WELL DESIGNATION
ELEV	GROUNDWATER ELEVATION
TPH-g	CONCENTRATIONS OF TPH-g, BENZENE AND MTBE IN MICROGRAMS PER LITER (µg/L)
Benzene	
MTBE	
*	NO GROUNDWATER ELEVATION DATA AVAILABLE
NA	NOT AVAILABLE
ND	NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS
NS	NOT SAMPLED



NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

26.00 GROUNDWATER ELEVATION CONTOUR (FEET ABOVE MSL)

0.00044 GROUNDWATER FLOW DIRECTION AND GRADIENT (FEET ABOVE MSL)

<b>URS</b>	Project No. 38486033	<b>GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP</b> Third Quarter 2002 (September 23, 2002)	FIGURE <b>1</b>
	Arco Service Station 5387 20200 Hesperian Boulevard Hayward, California		

**ATTACHMENT A**  
**FIELD PROCEDURES AND FIELD DATA SHEETS**

## FIELD PROCEDURES

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### Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe.

Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

### WELL GAUGING DATA

Project # 020927-MW2 Date 9/27/02 Client ARCO #4977

Site 2770 Castro Valley Blvd, Castro Valley # 4977

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	4					9.29	15.10	TOC
MW-2	4					7.18	14.81	↓
MW-3	4					8.26	15.11	↓

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 020927-DA-1	Station # 4977
Sampler: David Armond	Date: 9/27/02
Well I.D.: MW-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 15.10	Depth to Water: 9.29
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>VSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	<u>4"</u>	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Other: _____
--	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

4.0	x	3	=	12.0	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <del>µS</del> )	Gals. Removed	Observations
1337	70.3	6.6	1604	4.0	Slightly Cloudy, odor
1338	72.1	6.7	1464	8.0	" "
1339	well	dewatered			DTW = 13.13
					- Slow Recharge -
1413	71.2	6.9	1581	-	DTW = 13.10

Did well dewater? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Gallons actually evacuated: 8.0
Sampling Time: 1413 site depart	Sampling Date: 9/27/02
Sample I.D.: MW-1	Laboratory: Pace <u>Sequoia</u> Other _____

Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:		
D.O. (if req'd):	Pre-purge: _____ mg/L	<del>Post-purge:</del> 1.7 mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 020927-DA-1	Station # 4977
Sampler: <del>David</del> A. MON	Date: 9/27/02
Well I.D.: MW-2	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 14.81	Depth to Water: 7.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>FVO</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	<u>4"</u>	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
--	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.0	x	3	=	15.0	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u> )	Gals. Removed	Observations
1605	72.0	6.7	1225	5.0	cloudy, Sweet HC odor
1606	73.9	6.7	1214	10.0	clearing, "
1607	Well	dewatered			DTW = 12.55
					Slow Recharge -
1425	71.1	6.8	1227	—	DTW = 11.87

Did well dewater?  Yes  No      Gallons actually evacuated: 10.0

Sampling Time: 1425 (site depart)      Sampling Date: 9/27/02

Sample I.D.: MW-2      Laboratory: Pace Sequoia Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBB TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.5 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV



# ARCO / BP WELL MONITORING DATA SHEET

BTS #: 020927-DA-1	Station # 4977
Sampler: David A. Mon	Date: 9/27/02
Well I.D.: MW-3	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 15.11	Depth to Water: 8.26
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>FVD</u> Grade	D.O. Meter (if req'd): <u>ESI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	<u>4"</u>	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
---	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>4.5</u>	x	<u>3</u>	=	<u>13.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u> )	Gals. Removed	Observations
1549	72.3	6.8	1099	4.5	Slightly cloudy, Sweet HC odor
1551	75.1	6.6	965	9.0	" "
1552	74.8	6.7	968	13.5	" "

Did well dewater? Yes <input type="checkbox"/> <input checked="" type="checkbox"/> No	Gallons actually evacuated: 13.5	
Sampling Time: 1557	Sampling Date: 9/27/02	
Sample I.D.: MW-3	Laboratory: Pace <u>Sequoia</u> Other _____	
Analyzed for: <u>TPH-G BTEX MTBB</u> TPH-D Other: _____		
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: 1.0 mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV



### Chain of Custody Record

Project Name 020927-MW2  
 BP BU/GEM CO Portfolio: \_\_\_\_\_  
 BP Laboratory Contract Number: \_\_\_\_\_

On-site Time:	Temp:
Off-site Time:	Temp:
Sky Conditions:	
Meteorological Events:	
Wind Speed:	Direction:

Date: 9/27/02 Requested Due Date (mm/dd/yy) \_\_\_\_\_

To:	BP/GEM Facility No.:	Consultant/Contractor: URS
Name: SEQUOIA	BP/GEM Facility Address: 2770 Castro Valley Rd, Castro Valley, CA	Address: 500 12th St., Ste. 200
Address: 885 Jarvis Dr. Morgan Hill, CA 95037	Site ID No. ARCO 4977	Oakland, CA 94609-4014
	Site Lat/Long:	e-mail EDD: syed_rehan@urscorp.com
	California Global ID #:	Consultant/Contractor Project No.: J5-00004977.01 00427
M: Latonya Pelt	BP/GEM PM Contact: PAUL SUPPLE	Consultant Tele/Fax: 510-874-1735/510-874-3268
Fax: 408-776-9600 / 408-782-6308	Address:	Consultant/Contractor PM: Scott Robinson
† Type & QC Level: Send EDF Reports		Invoice to: Consultant/Contractor or (BP/GEM) (circle one)
EM Account No.:	Tele/Fax:	BP/GEM Work Release No: INTRIM -50467

Bottle Order No:	Matrix	Laboratory No.	No. of containers	Preservatives				Requested Analysis					Sample Point Lat/Long and Comments
				Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCl	TPH-G/BTEX (8015/8021)	TPH-D (8015)	MTBE (8021)	MTBE, TAME, ETBE, DIPE, TBA (8260)	1,2-DCA & EDH (8260)	
	Soil/Solid		3				X	X	X				
	Water/Liquid		1				X	X	X				
	Sediments		0				X	X	X				
	Air												

Relinquished By: <u>Michael Nimsaka</u>	Relinquished By / Affiliation: <u>URS / BTS</u>	Date:	Time:	Accepted By / Affiliation:	Date:	Time:
Relinquished Company: <u>BTS</u>						
Relinquished Date:						
Relinquished Method:						
Relinquished Tracking No:						

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Body Seals In Place Yes No Temperature Blank Yes No Cooler Temperature on Receipt F/C Trip Blank Yes No

**BP GEM OIL COMPANY TYPE A BILL OF LADING**

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

4977

Station #

2770 Castro Valley Blvd, Castro Valley

Station Address

Total Gallons Collected From Groundwater Monitoring Wells:

added equip. 8  
rinse water \_\_\_\_\_

any other adjustments \_\_\_\_\_

TOTAL GALS.  
RECOVERED 40

loaded onto  
BTS vehicle # 47

BTS event #

020927-MN2

time

1630

date

9/27/02

signature [Signature]

\*\*\*\*\*

REC'D AT

time

date: \_\_\_\_\_

BTS

1745

9/27/02

unloaded by  
signature [Signature]

**ATTACHMENT B**  
**LABORATORY PROCEDURES,  
CERTIFIED ANALYTICAL REPORTS,  
AND CHAIN-OF-CUSTODY RECORDS**

## LABORATORY PROCEDURES

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### **Laboratory Procedures**

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Group Environmental Management Company have been reviewed and verified by that laboratory.

## **LABORATORY PROCEDURES**

---

### **Laboratory Procedures**

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Group Environmental Management Company have been reviewed and verified by that laboratory.



**Sequoia  
Analytical**

885 Jarvis Drive  
Morgan Hill, CA 95037  
(408) 776-9600  
FAX (408) 782-6308  
[www.sequoialabs.com](http://www.sequoialabs.com)

---

Scott Robinson  
URS Corporation  
500 12th Street, Suite 100  
Oakland, CA 94607

RE: ARCO #4977, Castro Valley, CA  
Sequoia Report: MLJ0074

Enclosed are the results of analyses for samples received by the laboratory on 10/01/02 16:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt  
Project Manager

CA ELAP Certificate #1210



URS Corporation  
500 12th Street, Suite 100  
Oakland CA, 94607

Project: ARCO #4977, Castro Valley, CA  
Project Number: ARCO #4977, Castro Valley, CA  
Project Manager: Scott Robinson

**Reported:**  
10/14/02 10:20

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MLJ0074-01	Water	09/27/02 14:13	10/01/02 16:55
MW-2	MLJ0074-02	Water	09/27/02 14:25	10/01/02 16:55
MW-3	MLJ0074-03	Water	09/27/02 15:51	10/01/02 16:55

Sequoia Analytical - Morgan Hill

Latonya Pelt, Project Manager

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*





URS Corporation  
500 12th Street, Suite 100  
Oakland CA, 94607

Project: ARCO #4977, Castro Valley, CA  
Project Number: ARCO #4977, Castro Valley, CA  
Project Manager: Scott Robinson

**Reported:**  
10/14/02 10:20

**Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-1 (MLJ0074-01) Water</b> Sampled: 09/27/02 14:13 Received: 10/01/02 16:55									
<b>Gasoline Range Organics (C6-C10)</b>	<b>130</b>	<b>50</b>	ug/l	1	2J10003	10/10/02	10/10/02	8015Bm/8021 B	HC-21
<b>Benzene</b>	<b>7.7</b>	<b>0.50</b>	"	"	"	"	"	"	"
<b>Toluene</b>	<b>0.87</b>	<b>0.50</b>	"	"	"	"	"	"	"
<b>Ethylbenzene</b>	<b>5.4</b>	<b>0.50</b>	"	"	"	"	"	"	"
<b>Xylenes (total)</b>	<b>0.79</b>	<b>0.50</b>	"	"	"	"	"	"	"
<b>Methyl tert-butyl ether</b>	<b>39</b>	<b>2.5</b>	"	"	"	"	"	"	"
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<b>130 %</b>		<b>70-130</b>	"	"	"	"	"
<b>MW-2 (MLJ0074-02) Water</b> Sampled: 09/27/02 14:25 Received: 10/01/02 16:55									
<b>Gasoline Range Organics (C6-C10)</b>	<b>17000</b>	<b>5000</b>	ug/l	100	2J10003	10/10/02	10/10/02	8015Bm/8021 B	HC-21
<b>Benzene</b>	<b>1400</b>	<b>50</b>	"	"	"	"	"	"	"
<b>Toluene</b>	<b>ND</b>	<b>50</b>	"	"	"	"	"	"	"
<b>Ethylbenzene</b>	<b>1200</b>	<b>50</b>	"	"	"	"	"	"	"
<b>Xylenes (total)</b>	<b>3700</b>	<b>50</b>	"	"	"	"	"	"	"
<b>Methyl tert-butyl ether</b>	<b>1400</b>	<b>250</b>	"	"	"	"	"	"	"
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<b>93.2 %</b>		<b>70-130</b>	"	"	"	"	"
<b>MW-3 (MLJ0074-03) Water</b> Sampled: 09/27/02 15:51 Received: 10/01/02 16:55									
<b>Gasoline Range Organics (C6-C10)</b>	<b>740</b>	<b>250</b>	ug/l	5	2J10003	10/10/02	10/10/02	8015Bm/8021 B	HC-21
<b>Benzene</b>	<b>7.8</b>	<b>2.5</b>	"	"	"	"	"	"	"
<b>Toluene</b>	<b>ND</b>	<b>2.5</b>	"	"	"	"	"	"	"
<b>Ethylbenzene</b>	<b>6.8</b>	<b>2.5</b>	"	"	"	"	"	"	"
<b>Xylenes (total)</b>	<b>4.4</b>	<b>2.5</b>	"	"	"	"	"	"	"
<b>Methyl tert-butyl ether</b>	<b>1100</b>	<b>12</b>	"	"	"	"	"	"	"
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<b>90.4 %</b>		<b>70-130</b>	"	"	"	"	"



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 Morgan Hill, CA 95037  
 (408) 776-9600  
 FAX (408) 782-6308  
 www.sequoialabs.com

URS Corporation  
 500 12th Street, Suite 100  
 Oakland CA, 94607

Project: ARCO #4977, Castro Valley, CA  
 Project Number: ARCO #4977, Castro Valley, CA  
 Project Manager: Scott Robinson

**Reported:**  
 10/14/02 10:20

**Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

**Batch 2J10003 - EPA 5030B [P/T]**

**Blank (2J10003-BLK1)**

Prepared & Analyzed: 10/10/02

Gasoline Range Organics (C6-C10)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.71		"	10.0		97.1	70-130			

**LCS (2J10003-BS1)**

Prepared & Analyzed: 10/10/02

Benzene	8.91	0.50	ug/l	10.0		89.1	70-130			
Toluene	9.31	0.50	"	10.0		93.1	70-130			
Ethylbenzene	9.48	0.50	"	10.0		94.8	70-130			
Xylenes (total)	27.4	0.50	"	30.0		91.3	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	10.1		"	10.0		101	70-130			

**LCS (2J10003-BS2)**

Prepared & Analyzed: 10/10/02

Gasoline Range Organics (C6-C10)	220	50	ug/l	250		88.0	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	10.2		"	10.0		102	70-130			

**Matrix Spike (2J10003-MS1)**

Source: MLJ0070-04

Prepared: 10/10/02 Analyzed: 10/11/02

Gasoline Range Organics (C6-C10)	517	50	ug/l	550	ND	87.8	60-140			
Benzene	10.3	0.50	"	6.60	ND	156	60-140			QM-07
Toluene	43.7	0.50	"	39.7	ND	109	60-140			
Ethylbenzene	9.98	0.50	"	9.20	ND	108	60-140			
Xylenes (total)	47.4	0.50	"	46.1	ND	103	60-140			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	12.7		"	10.0		127	70-130			

**Matrix Spike Dup (2J10003-MSD1)**

Source: MLJ0070-04

Prepared: 10/10/02 Analyzed: 10/11/02

Gasoline Range Organics (C6-C10)	490	50	ug/l	550	ND	82.9	60-140	5.36	25	
Benzene	10.4	0.50	"	6.60	ND	158	60-140	0.966	25	QM-07
Toluene	44.7	0.50	"	39.7	ND	111	60-140	2.26	25	
Ethylbenzene	10.3	0.50	"	9.20	ND	112	60-140	3.16	25	
Xylenes (total)	49.5	0.50	"	46.1	ND	107	60-140	4.33	25	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	11.7		"	10.0		117	70-130			

Sequoia Analytical - Morgan Hill

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

URS Corporation  
500 12th Street, Suite 100  
Oakland CA, 94607

Project: ARCO #4977, Castro Valley, CA  
Project Number: ARCO #4977, Castro Valley, CA  
Project Manager: Scott Robinson

**Reported:**  
10/14/02 10:20

#### Notes and Definitions

HC-21 Chromatogram Pattern: Gasoline C6-C10

QM-07 The spike recovery was outside control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference



### Chain of Custody Record

Project Name 020927-MN2  
 BP BU/GEM CO Portfolio: \_\_\_\_\_  
 BP Laboratory Contract Number: \_\_\_\_\_

Date: 9/27/02

Requested Due Date (mm/dd/yy) \_\_\_\_\_

M730074

On-site Time:	Temp:
Off-site Time:	Temp:
Sky Conditions:	
Meteorological Events:	
Wind Speed:	Direction:

Send To:	BP/GEM Facility No.:	Consultant/Contractor: URS
Lab Name: SEQUOIA	BP/GEM Facility Address: 2770 Castro Valley Rd, Castro Valley, CA	Address: 500 12th St, Ste. 200
Lab Address: 885 Jarvis Dr, Morgan Hill, CA 95037	Site ID No. ARCO 4977	Oakland, CA 94608-4014
	Site Lat/Long:	e-mail EDD: syed_rehan@urscorp.com
	California Global ID #:	Consultant/Contractor Project No.: JS-00004977.01 00427
Lab PM: Latonya Pelt	BP/GEM PM Contact: PAUL SUPPLE	Consultant Tele/Fax: 510-874-1735/510-874-3268
Tele/Fax: 408-776-9600 / 408-782-8308	Address:	Consultant/Contractor PM: Scott Robinson
Report Type & QC Level: Send EDF Reports		Invoice to: Consultant/Contractor or (BP/GEM Circle one)
BP/GEM Account No.:	Tele/Fax:	BP/GEM Work Release No: INTRIM -50467

Item No.	Sample Description	Time	Matrix				Laboratory No.	No. of containers	Preservatives				Requested Analysis						Sample Point Lat/Long and Comments
			Soil/Solid	Water/Liquid	Sediments	Air			Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCl	TPH/D/BTEX (8015/8021)	TPH - D (8015)	MTBE (8021)	MTHH, TAMP, BTHE, DHE, TBA (8260)	1,2-DCA & RDN (8260)		
1	MW-1	14:13		X			01	W					X	X					
2	MW-2	14:25					02	W					X	X					
3	MW-3	15:57		X			03	W					X	X					
4																			
5																			
6																			
7																			
8																			
9																			
10																			

Sampler's Name: <u>Michael Ninkota</u>	Relinquished By / Affiliation: <u>[Signature] / BTS</u>	Date: <u>10/1/02</u>	Time: <u>0844</u>	Accepted By / Affiliation: <u>[Signature]</u>	Date: <u>10/1/02</u>	Time: <u>8:44</u>
Sampler's Company: <u>BTS</u>						
Shipment Date:						
Instrument Method:						
Instrument Tracking No.:						

Instructions: Address Invoice to BP/GEM but send to URS for approval

Seals in Place Yes  No  Temperature Blank Yes  No  Cooler Temperature on Receipt 3 °C Trip Blank Yes  No

**ATTACHMENT C**

**EDCC REPORT**

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## Error Summary Log

01/29/03

EDF 1.2i All files present in deliverable.

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Laboratory:	Sequoia Analytical Laboratories, Inc., Morgan Hill, CA
Project Name:	ARCO #4977, Castro Valley
Work Order Number:	MLJ0074
Global ID:	NA
Lab Report Number:	MLJ0074012820030929

## Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
MLJ007401282003 MW-1 0929		MLJ007401	W	CS	SW8021F	SW5030B	09/27/02	10/10/02	10/10/02	2J10003	1
MLJ007401282003 MW-2 0929		MLJ007402	W	CS	SW8021F	SW5030B	09/27/02	10/10/02	10/10/02	2J10003	1
MLJ007401282003 MW-3 0929		MLJ007403	W	CS	SW8021F	SW5030B	09/27/02	10/10/02	10/10/02	2J10003	1
		MLJ007004	W	NC	SW8021F	SW5030B	//	10/10/02	10/11/02	2J10003	1
		2J10003BS1	WQ	BS1	SW8021F	SW5030B	//	10/10/02	10/10/02	2J10003	1
		2J10003BS2	WQ	BS2	SW8021F	SW5030B	//	10/10/02	10/10/02	2J10003	1
		2J10003BLK1	WQ	LB1	SW8021F	SW5030B	//	10/10/02	10/10/02	2J10003	1
		2J10003MS1	W	MS1	SW8021F	SW5030B	//	10/10/02	10/11/02	2J10003	1
		2J10003MSD1	W	SD1	SW8021F	SW5030B	//	10/10/02	10/11/02	2J10003	1

# EDFSAMP: Error Summary Log

01/29/03

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					



# EDFTEST: Error Summary Log

01/29/03

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					//	0

# EDFRES: Error Summary Log

01/29/03

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Warning: extra parameter	2J10003MS1	MS1	W	SW8021F	PR	10/11/02	1	AAATFBZME
Warning: extra parameter	2J10003MS1	MS1	W	SW8021F	PR	10/11/02	1	GROC6C10
Warning: extra parameter	2J10003MSD1	SD1	W	SW8021F	PR	10/11/02	1	AAATFBZME
Warning: extra parameter	2J10003MSD1	SD1	W	SW8021F	PR	10/11/02	1	GROC6C10
Warning: extra parameter	MLJ007004	NC	W	SW8021F	PR	10/11/02	1	AAATFBZME
Warning: extra parameter	MLJ007004	NC	W	SW8021F	PR	10/11/02	1	GROC6C10
Warning: extra parameter	MLJ007401	CS	W	SW8021F	PR	10/10/02	1	AAATFBZME
Warning: extra parameter	MLJ007401	CS	W	SW8021F	PR	10/10/02	1	GROC6C10
Warning: extra parameter	MLJ007401	CS	W	SW8021F	PR	10/10/02	1	MTBE
Warning: extra parameter	MLJ007402	CS	W	SW8021F	PR	10/10/02	1	AAATFBZME
Warning: extra parameter	MLJ007402	CS	W	SW8021F	PR	10/10/02	1	GROC6C10
Warning: extra parameter	MLJ007402	CS	W	SW8021F	PR	10/10/02	1	MTBE
Warning: extra parameter	MLJ007403	CS	W	SW8021F	PR	10/10/02	1	AAATFBZME
Warning: extra parameter	MLJ007403	CS	W	SW8021F	PR	10/10/02	1	GROC6C10
Warning: extra parameter	MLJ007403	CS	W	SW8021F	PR	10/10/02	1	MTBE
Warning: extra parameter	2J10003BLK1	LB1	WQ	SW8021F	PR	10/10/02	1	AAATFBZME
Warning: extra parameter	2J10003BLK1	LB1	WQ	SW8021F	PR	10/10/02	1	GROC6C10
Warning: extra parameter	2J10003BLK1	LB1	WQ	SW8021F	PR	10/10/02	1	MTBE
Warning: extra parameter	2J10003BS1	BS1	WQ	SW8021F	PR	10/10/02	1	AAATFBZME
Warning: extra parameter	2J10003BS2	BS2	WQ	SW8021F	PR	10/10/02	1	AAATFBZME
Warning: extra parameter	2J10003BS2	BS2	WQ	SW8021F	PR	10/10/02	1	GROC6C10

# EDFQC: Error Summary Log

01/29/03

Error type	Lablotcti	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

# EDFCL: Error Summary Log

01/29/03

Error type	Cirevdate	Anmcode	Exmcode	Parlabel	Cicode
There are no errors in this data file	11				