December 28, 1993

HAZMAT 93 DEC 34 AM 9: 11



Mr. Thomas Peacock Hazardous Materials Division Alameda County Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

QUARTERLY GROUNDWATER MONITORING REPORT, 4070 SAN PABLO AVENUE, EMERYVILLE, CALIFORNIA

Dear Mr. Peacock:

On behalf of San Francisco French Bread Company (SFFBC), Science & Engineering Analysis Corporation (SEACOR) has prepared this quarterly groundwater monitoring report for 4070 San Pablo Avenue in Emeryville, California ("the site", see Figure 1). The site is improved with two warehouse-type buildings. The southern building is currently occupied by Anderson Carpeting and the northern building by Tire Center Inc. A site plan showing the existing site configuration, including the location of the former underground storage tanks (USTs) is attached as Figure 2.

SITE BACKGROUND

In September 1992, SEACOR installed monitoring well MW-1 slightly west, and down-gradient of the former UST locations. This well was completed to a depth of 25 feet below ground surface with the screened interval extending from 25 to 15 feet below ground surface. The groundwater sample collected from this well in September 1992 was reported to contain total petroleum hydrocarbons as gasoline (TPHg) and TPH as diesel (TPHd) at concentrations of 1.4 and 0.2 milligrams per liter (mg/ℓ), respectively. The laboratory reported that the positive result for TPHd appears to have been due to the presence of a lighter fuel (e.g. gasoline) rather than diesel. Benzene, toluene, ethylbenzene, and xylenes (BTEX) were also detected in the water sample at concentrations of 0.47, 0.043, 0.045, and 0.10 mg/ ℓ , respectively. Based on the findings of this initial investigation, SFFBC initiated a quarterly groundwater monitoring program at the site, with monitoring events occuring in December 1992, March, June, September and December 1993. This report presents the findings of the December 1993 monitoring event which is the sixth sampling event since installation of well MW-1 in September 1992.

DEPTH TO GROUNDWATER

Prior to purging and sampling monitoring well MW-1, the depth to groundwater and well depth were measured by *SEACOR* on December 1, 1993 using an electronic water-level indicator. Groundwater was measured at a depth of 11.82 feet below the top of the PVC casing. This represents a 3.82 foot decrease in water level since the September 2, 1993 monitoring event. Historic depth to groundwater measurements are included on Table 1.

SFFBQ4E.RP2 50090-002-01 Mr. Thomas Peacock December 28, 1993 Page 2

MONITORING WELL PURGING AND SAMPLING

Monitoring well purging and sampling was performed by *SEACOR* on December 1, 1993. Well purging was accomplished by bailing with a clean stainless steel bailer. During purging the pH, temperature, and electrical conductivity of the discharge water was measured and the color and turbidity were visually inspected. Stabilazation of these parameters was used as an indicator that fresh formation water was entering the well casing. Approximately three casing volumes of water were removed from the well. A copy of the Water Sample Data Sheet is included as an Attachment. Water removed from the well during purging activities was placed in a DOT-approved 55-gallon drun and stored onsite.

Following completion of well purging, a water sample was collected by lowering a clean stainless-steel bailer into the well casing. The water sample was transferred directly from the bailer into laboratory supplied sample containers and labeled. Sample containers were stored in a cooler containing ice for shipment to the analytical laboratory. The groundwater sample was submitted to NET Pacific Analytical Laboratory for analysis of TPHg and BTEX according to EPA Methods 8015 modified, and 8020, respectively.

CHEMICAL TESTING RESULTS

The groundwater sample analyzed from monitoring well MW-1 was reported to contain TPHg at a concentration of 0.81 mg/ ℓ and BTEX at concentrations of 170 micrograms per liter (ug/ ℓ), 23 $\mu g/\ell$, 22 $\mu g/\ell$ and 39 $\mu g/\ell$ respectively. When compared to water quality data from September 1993, TPHg, benzene, and xylene concentrations have decreased, while concentrations toluene of ethylbenzene have increased from below the reporting limit. Table 1 summarizes the chemical analytical results for this quarterly groundwater monitoring event as well as the previous sampling events. Laboratory analytical data sheets and chain-of-custody documentation are included as an Attachment.

RECOMMENDATIONS

SEACOR, on behalf of SFFBC, plans to continue quarterly groundwater monitoring and reporting to provide additional water quality data for the site.

SFFBQ4E.RP2 50090-002-01 Mr. Thomas Peacock December 28, 1993 Page 3

If you have any questions or comments regarding this report, please do not hesitate to call us at (415) 882-1548.

Sincerely yours,

Science & Engineering Analysis Corporation

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Donald W. Moore Project Geologist

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Bruce E. Scarbrough, R.G. Principal Geologist

DWM/lk

cc: Mr. Peter Sher, San Francisco French Bread Company

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Attachments:

Figure 1 - Site Location Map Figure 2 - Site Plan Table 1 - Groundwater Measurements and Chemical Analytical Results Groundwater Sample Data Sheet, Laboratory Analytical Reports and Chain-of-Custody Records

SFFBQ4E.RP2 50090-002-01

TABLE 1GROUNDWATER MEASUREMENTS AND CHEMICALANALYTICAL RESULTS4070 San Pablo AvenueEmeryville, California

WELL	DATE	DEPTH TO GROUNDWATER®	TPHg ⁽²⁾ (mg/l) ⁽³⁾	BENZENE (µg/l) ⁽⁴⁾	TOLUENE (µg/l)	ETHYLBENZENE (µg/l)	XYLENES (µg/l)
MW-1	9/11/92	9.10	1.4	470	45	43	100
	12/3/92	9.55 ↓	ND < 0.05	ND < 0.5	ND < 0.5	1.6	ND<0.5
	3/4/93	7.82 ↑	0.70	1.1	ND < 0.5	ND < 0.5	1.1
	6/4/93	5.15 ↑	2.9	340	58	50	140
	9/2/93	8.00 ↓	1.5	340	ND < 0.5	ND < 0.5	140
	12/1/93	11.82 ↓	0.81	170	23	22	39

NOTES:

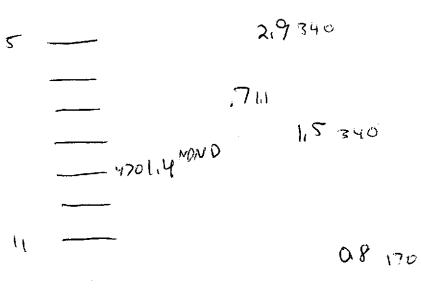
810

(1) Feet below top of PVC casing.

(2) Total petroleum hydrocarbons as gasoline.

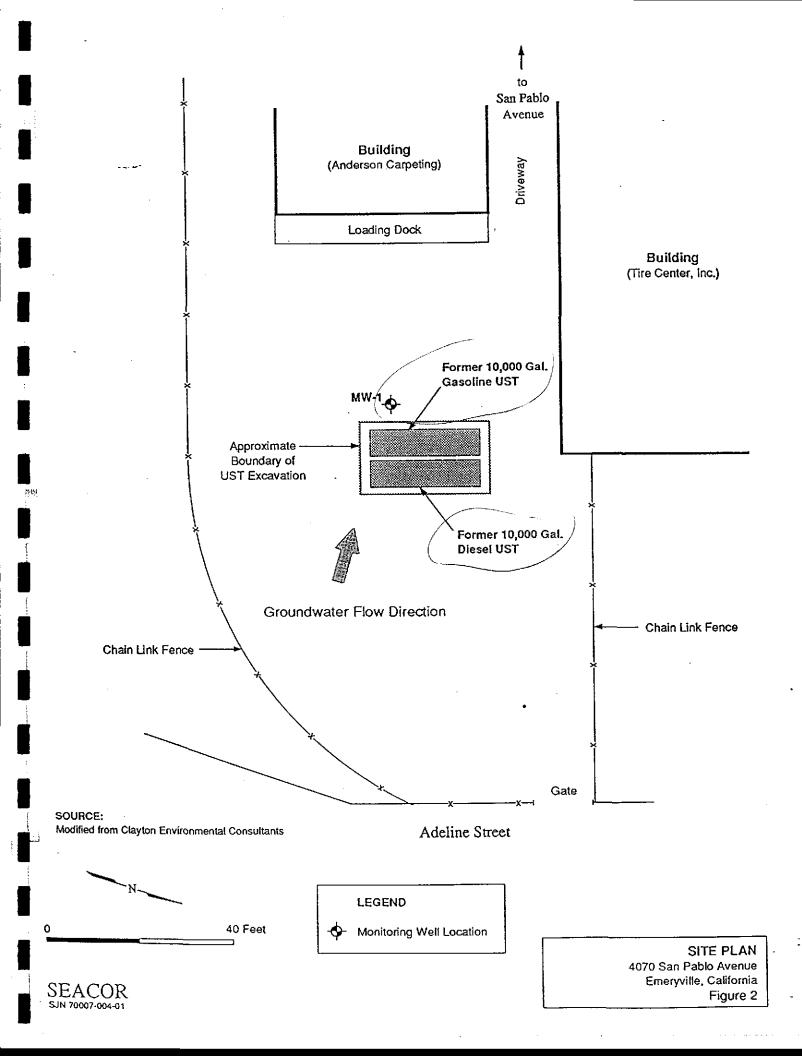
(3) Milligrams per liter.

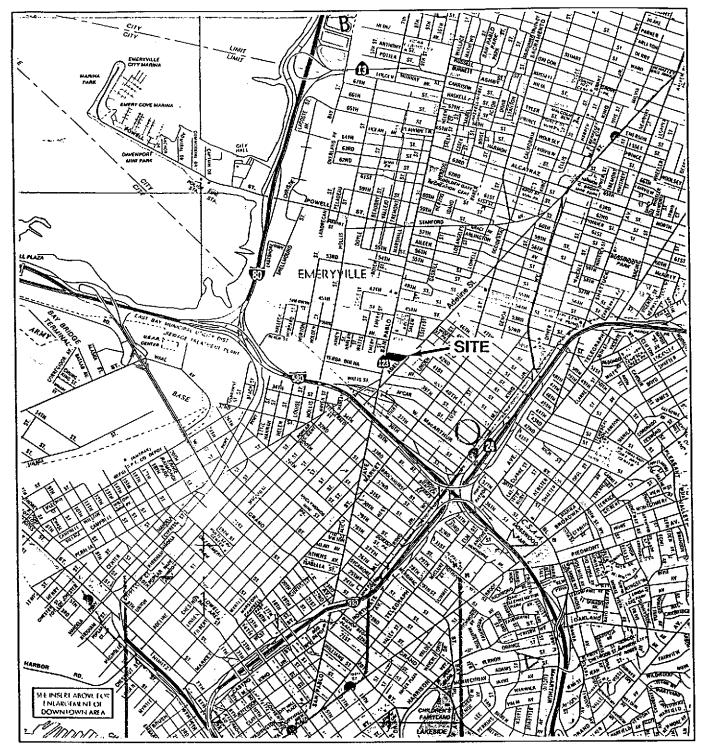
(4) Micrograms per liter.



SFFBE.TB1 50090-002-01

Smear zone





SOURCE:

California State Automobile Association Oakland, Berkeley, Alameda, 2/91

0 4000 Feet

SITE LOCATION MAP 4070 San Pablo Avenue Emeryville, California Figure 1

SEACOR 5JN 70007-004-01

PE: Groundwater Surface Water Treatment Effluent Other ASINO DIAMETER (inches): 2 3 4 45 6 Other ASINO DIAMETER (inches): 2 3 4 45 6 Other CASING ELEVATION: (iceu/MSL): 1 $\overline{O2}$ VOLUME IN CASING (gal) 2./. \overline{A} DEPTH OF WATER (icet): 1 $\overline{O2}$ VOLUME IN CASING (gal) 2./. \overline{A} PTH OF WELL (icet): 2.5.720 ACTUAL PURGE VOL (gal) \overline{AAB} AFE PURGED: 12.11/4.3 Start (2400 Hr) 10.0.5 End (2400 Hr.) 10.4 FEAD QC SAMPLED: 12.11/0.3 Start (2400 Hr) 10.4 End (2400 Hr.) 10.4 ID QC SAMPLED: 12.11/0.3 Start (2400 Hr) 10.4 End (2400 Hr.) 10.4 ID QC SAMPLED: 12.11/0.3 Start (2400 Hr.) 10.4 End (2400 Hr.) 10.4 ID QC SAMPLED: 12.11/0.3 Start (2400 Hr.) 10.4 End (2400 Hr.) 10.4 ID QC SAMPLED: 11.11/2.7 G.5.5 Torn URBIDITY 10.4 10.4 10.7 10.4 10.7 10.4 10.7		
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PE: Groundwater Surface Water Treatment Effluent Other ASING DIAMETER (inches): 2 3 4 4.5 6 Other ASING DIAMETER (inches): 2 3 4 4.5 6 Other ASING ELEVATION: (icet/MSL): II. 22 VOLUME IN CASING (gal) 2.1 & 6 EPTH OF WELL (icet): II. 22 ACTUAL PURGE (gal) 2.1 & 6 TE PURGED: 12.1 / 4.2 Start (2400 Hr) 100.5 End (2400 Hr.) 104.5 ES AMPLED: 12.1 / 4.3 Start (2400 Hr) 100.5 End (2400 Hr.) 104.5 ELD QC SAMPLES COLLECTED AT THIS WELL (ie. FB-1, X-DUP-1): $M_{6,40}$ (989) CU1044c) (989) CU1044c) 011 5 71.2 170.7 65.5 Temperature (010.6 011 5 71.2 170.7 65.5 Temperature (010.0 (980) CU1044c) 011 5 71.2 170.7 165.5 Temperature (171.1) (171.1) 011 5 71.2 172.1 172.1 174.1 (171.1) (171.1) (171.1) (171.1)	RGED BY: Kunt He. 55	CLIENT NAME: S.F. French
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OOR: Name Clear PURGING EQUIPMENT SAMPLING EQUIPMENT 2" Bladder Pump Bailer(Teflon®) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Well Wizard™ Dodicated UNTEGRITY: Smached Expansion Cap Cuttor LOCK #: Marks: Slipht	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{(visuel)}{25.5} \qquad \frac{Tun}{11} \qquad \frac{Veny}{11}$
PURGING EQUIPMENT SAMPLING EQUIPMENT 2" Bladder Pump Bailer(Teflon®) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Well Wizard TM Dedicated INTEGRITY: Smashed expansion cap due to well construction LOCK #:	OODOR, COBALT (0-100):	Clear
2" Bladder Pump Bailer(Teflon®) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Well Wizard TM Dedicated INTEGRITY: Smached expansion cap due to well construction INTEGRITY: Smached expansion cap due to well construction LOCK #: Masten - 2356		· Brown (an)
LOCK #: Masten - 2356	2" Bladder Pump Bailer(Teflon®) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Well Wizard ^{Tu} Dedicated	2' Bladder Pump Bailer (Tefloa@) DDL Sampler Railer (PVC/disposable) Submersible Pump Bailer (Stainless Steel) Well Wizard TM Dedicated
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NATIONAL ENVIRONMENTAL TESTING, INC.

NET Pacific, Inc. 435 Tesconi Circle Santa Rosa, CA 95401 Tel: (707) 526-7200 Fax: (707) 526-9623

Donald Moore Seacor 90 New Montgomery Suite 620 San Francisco, CA 94105 Date: 12/10/1993 NET Client Acct. No: 74000 NET Pacific Job No: 93.05245 Received: 12/02/1993

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Client Reference Information

Project No: 50090-002-01

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Fex :

Laboratory Manager

Enclosure(s)



Client Acct: 74000 Client Name: Seacor NET Job No: 93.05245 Date: 12/10/1993 ELAP Certificate: 1386 Page: 2

2

Ref: Project No: 50090-002-01

SAMPLE DESCRIPTION: MW-1

Date Taken: 12/01/1993 Time Taken: 10:45 NET Sample No: 17989J

			Reportin	g		Date	Date
Parameter	Results	Flags	Limit	Units	Method	Extracted	Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/MB015							12/07/1993
DILUTION FACTOR*	1						12/07/1993
as Gasoline	0.81		0.05	mg/L	5030		12/07/1993
METHOD 8020 (GC, Liquid)							12/08/1993
Benzene	170		0.5	ug/L	8020		12/08/1993
Toluene	23		0.5	ug/L	8020		12/07/1993
Ethylbenzene	22 *		0.5	ug/L	8020		12/07/1993
Xylenes (Total)	39		0.5	ug/L	8020		12/07/1993
SURROGATE RESULTS							12/07/1993
Bromofluorobenzene (SURR)	104			% Rec.	5030		12/07/1993

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

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`. . Client Acct: 74000 Client Name: Seacor NET Job No: 93.05245 Date: 12/10/1993 ELAP Certificate: 1386 Page: 3

Ref: Project No: 50090-002-01

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

	CCV	CCV Standard	CCV Standard				
	Standard	Amount	Amount		Date	Analyst	
Parameter	% Recovery	Found	Expected	Units	Analyzed	Initials	
TPH (Gas/BTXE,Liquid)							
as Gasoline	96.7	0.967	1.00	mg/L	12/08/1993	vin	
Benzene	91.2	4,56	5.00	ug/L	12/08/1993	vin	
Toluene	93.2	4.66	5.00	ug/L	12/08/1993	vin	
Ethylbenzene	94.8	4.74	5.00	ug/L	12/08/1993	vin	
Xylenes (Total)	96 °. 7	14.50	15.0	ug/L	12/08/1993	vin	
Bromofluorobenzene (SURR)	91.0	91 ·	100	* Rec.	12/08/1993	vin	

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Client Acct: 74000 Client Name: Seacor NET Job No: 93.05245

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Date: 12/10/1993 ELAP Certificate: 1386 Page: 4

Ref: Project No: 50090-002-01

METHOD BLANK REPORT

	Method Blank Amount	Reporting		Det	
Parameter	Found	Limit	The it is	Date	Analyst
TPH (Gas/BTXE, Liquid)		DImitC	Units	Analyzed	Initials
as Gasoline	ND	0.05	mq/L	12/08/1993	vin
Benzene	ND	0.5	ug/L	12/08/1993	vin
Toluene	ND	0.5	ug/L	12/08/1993	vin
Ethylbenzene	ND	0.5	ug/L	12/08/1993	vin
Xylenes (Total)	ND	0.5	ug/L	12/08/1993	vin
Bromofluorobenzene (SURR)	96		f Rec.	12/08/1993	vin

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

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Client Acct: 74000 Client Name: Seacor NET Job No: 93.05245

Date: 12/10/1993 ELAP Certificate: 1386 Page: 5

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Ref: Project No: 50090-002-01

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MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike <u>% Rec.</u>	Matrix Spike Dup <u>% Rec.</u>	RPD	Spike Amount	Sample	Matrix Spike Conc.	Matrix Spike Dup. _Conc.	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE, Liquid)										
as Gasoline	99.7	82.4	19.0	1.00	0.10	1.097	0.924	mg/L	12/08/1993	vin
Benzene	101.8	95.5	6.3	39.8	ND	40.5	38.0	ug/L	12/08/1993	Vin
Toluene	101.4	96.0	5.4	97.8	ND	99.2	93.9	ug/L	12/08/1993	
Bromofluorobenzene (SURR)	101	100		100	79			ł Rec.	12/08/1993	vin

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



KEY TO ABBREVIATIONS and METHOD REFERENCES

- Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
- * : Reporting Limits are a function of the dilution factor for any given sample. Actual reporting limits and results have been multiplied by the listed dilution factor. Do not multiply the reporting limits or reported values by the dilution factor.
- dw : Result expressed as dry weight.
- mean : Average; sum of measurements divided by number of measurements.
- mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
- mg/L : Concentration in units of milligrams of analyte per liter of sample.
- mL/L/hr : Milliliters per liter per hour.
- MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.
- N/A : Not applicable.
- NA : Not analyzed.
- ND : Not detected; the analyte concentration is less than the applicable listed reporting limit.
- NTU : Nephelometric turbidity units.
- RPD : Relative percent difference, 100 [Value 1 Value 2]/mean value.
- SNA : Standard not available.
- ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
- ug/L ': Concentration in units of micrograms of analyte per liter of sample.

umhos/cm : Micromhos per centimeter.

Method References

<u>Methods 100 through 493</u>: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, Rev. 1983.

<u>Methods 601 through 625</u>: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, Rev. 1988.

<u>Methods 1000</u> <u>through 9999</u>: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986., Rev. 1, December 1987.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Revised September, 1993 abb.93

Chain-of-Custody Number: A 7427

SEACOR Chain-of-Custody Record

50 90 New 50 San Franci 94105	5(0)	A																/	6857	
Project # 50090-00	Project # 50090-002-01 Task #							Analysis Request												
Project Manager <u>Dovald Moore</u> Laboratory <u>VET Pasific</u> Turn-around time: <u>Standard</u> Sampler's Name: <u>Kurt Heiss</u> Sampler's Signature: <u>Murd</u>				TPHg/BTEX 8015 (modified)/8020	TPHd 8015 (modified)	TPH 418.1	Aromatic Volatiles 602/8020	Volatile Organics 624/8240 (GC/MS)	Halogenated Volatiles 601/8010	Semi-volatile Organics 625/8270 (GC/MS)	Pesticides/PCB's 608/8080	Total Lead 7421	Priority Pollutant Metals (13)	TCLP Metals					Comments/ Instructions	Number of Containers
Sample ID	Date	Time	Matrix	\mathbf{X}^{H}	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		< 3	2.0	1 2	হ হ	9 1	14	<u>a 2</u>	н		<u> </u>		2	XUOC MA	. 3
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