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SEMI-ANNUAL (FIRST HALF 2004)

Groundwater Monitoring and Pilot Remedial Progress Report

575 Paseo Grande
San Lorenzo, California

8/04

Prepared for:
David D. Bohannon Organization
Sixty 31st Avenue
San Mateo, California

Prepared By:
EFI
San Ramon, California
EFI Project No. 98360-00001

August 2004

DAVID D. BOHANNON
ORGANIZATION

September 20, 2004

VIA FEDERAL EXPRESS

Ms. Eva Chu
Hazardous Materials Specialist
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502

Re: 1st Semester 2004 Groundwater Monitoring and Pilot Remedial Progress Report – David D. Bohannon Organization Property Located at 575 Paseo Grande – San Lorenzo, California

Dear Ms. Chu:

The David D. Bohannon Organization is pleased to provide the enclosed copy of the above-referenced report. The report was prepared by Engineering and Fire Investigations (EFI).

Please contact the undersigned or Mr. Chris Maxwell of EFI if you have any questions or comments regarding the report.

Sincerely,

Robert L. Webster
Chairman

cc: Chris Maxwell, EFI

Enclosure – 1st Semester 2004 Groundwater Report (one copy)

RLW:lpm

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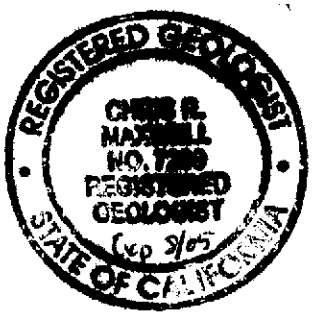
Semi-Annual (First Half 2004)
Groundwater Monitoring and Pilot Remedial Progress Report
575 Paseo Grande
San Lorenzo, California

The material and data in this report were prepared under the supervision and direction of the undersigned. This report was prepared consistent with current and generally accepted geologic and environmental consulting principles and practices that are within the limitations provided herein.



EFI

Chris Maxwell, R.G.
Branch Manager

Mark Williams
Senior Scientist

LIMITATIONS

The conclusions and recommendations contained in this report/assessment are based upon professional opinions with regard to the subject matter. These opinions have been arrived at in accordance with currently accepted hydrogeologic and engineering standards and practices applicable to this location and are subject to the following inherent limitations:

1. The data and findings presented in this report are valid as of the dates when the investigations were performed. The passage of time, manifestation of latent conditions or occurrence of future events may require further exploration at the site, analysis of the data, and reevaluation of the findings, observations, and conclusions expressed in the report.

2. The data reported and the findings, observations, and conclusions expressed in the report are limited by the Scope of Work. The Scope of Work was defined by the request of the client, the time and budgetary constraints imposed by the client, and availability of access to the site.

3. Because of the limitations stated above, the findings, observations, and conclusions expressed by EFI in this report are not, and should not be, considered an opinion concerning the compliance of any past or present owner or operator of the site with any federal, state or local law or regulation.

4. No warranty or guarantee, whether expressed or implied, is made with respect to the data or the reported findings, observations, and conclusions, which are based solely upon site conditions in existence at the time of investigation.

5. EFI reports present professional opinions and findings of a scientific and technical nature. While attempts were made to relate the data and findings to applicable environmental laws and regulations, the report shall not be construed to offer legal opinion or representations as to the requirements of, nor compliance with, environmental laws, rules, regulations or policies of federal, state or local governmental agencies. Any use of the report constitutes acceptance of the limits of EFI's liability. EFI 's liability extends only to its client and not to any other parties who may obtain the report. Issues raised by the report should be reviewed by appropriate legal counsel.

EFI*
Engineering and Fire Investigations

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1.0 INTRODUCTION

This report presents the results of groundwater monitoring, sampling, and analysis conducted on April 13, 2004 for the property located at 575 Paseo Grande, San Lorenzo, California (Site), Figure 1. This sampling event was conducted to continue the assessment of groundwater conditions beneath the Site. The previous groundwater monitoring and sampling was conducted in December 2003. The scope of work included measuring the depth to water in groundwater monitoring wells MW-1 through MW-7, and collecting groundwater samples for analysis of total petroleum hydrocarbons as gasoline (TPH-g) and benzene, toluene, ethylbenzene, and total xylenes, (collectively BTEX). Well locations are shown on Figure 2.

During May 2004, EFI installed wells at the Site for the purposes of pilot scale remedial activities (see Figure 2). Four wells were installed on-Site for the purposes of injecting nitrate solution to groundwater upgradient of well MW-4 (NIW-A1, -A2, -B1, -B2). Eight wells were installed on-Site for the purposes of injecting peroxide solution to soil and groundwater upgradient of well MW-3 (PIW-A1 to –A4 and PIW-B1 to –B4). Four wells were installed for the purposes of observing the affects of the injection program (NOBS-B1, POBS-A1, POBS-B1, POBS-B2).

Baseline groundwater sampling from select injection and observation wells was completed in May 2004. System construction and initial injections were completed during May/June 2004. This report summarizes the well/system installation, nitrate/peroxide injections, and baseline groundwater sampling. Progress groundwater sampling was completed in June 2004, and the results are summarized herein.

1.1 Background

Over the last 25 years, the Site has been used as an asphalt-paved parking area located in a C1 commercial zone. The Site was a gasoline station prior to 1969. Little information is known about the Site history related to its use as a gasoline service station. In anticipation of property redevelopment, initial investigation activities were conducted in March 1995 to determine if former underground service station equipment remained-onsite. The work was conducted by Twining Laboratories, Inc. as documented in their letter report dated April 15, 1995. The investigation included a magnetometer survey followed by an exploratory excavation. In summary, the work conducted identified underground gasoline service station equipment which included what appeared to be the former tank pit, approximately 110 feet of fuel delivery system piping, and a grease sump and/or hydraulic lift pit in an area which may have been the former service garage. Field evidence and one soil sample indicated the potential for soil contamination along the piping runs, around the grease sump, and around the inferred location of the former tank pit. Characterization of the magnitude and extent of potential soil contamination were not performed during the initial activities.

In June 1995, SECOR conducted additional activities at the Site which included removal of the former underground storage tank (UST) system piping and the former grease sump, and characterization soil sampling along the pipelines and around the former grease sump and former tank pit areas. This work was summarized in SECOR's letter report dated June 29, 1995. The characterization data from this investigation indicated that there were two areas of concern at the Site: 1) the former grease sump area; and 2) the former gasoline distribution system area. SECOR subsequently conducted excavation activities in these two areas. The soil excavated from the former sump area was transported off-site for disposal. The soil generated from the UST excavation was treated by means of aeration and later transported off-site for disposal. Three groundwater monitoring wells (MW-1, MW-2, and MW-3) were installed during the investigation activities to evaluate the degree to which the groundwater had been affected. The results of the soil characterization and groundwater monitoring activities are reported in SECOR's *Report of Interim Remedial Actions* dated June 4, 1994, and *Fourth Quarter 1996 Monitoring and Sampling Report* dated November 26, 1996. Monitoring well locations are illustrated in Figure 2.

In June 1999, a utility trench survey was conducted around the Site, and a passive soil vapor survey was performed downgradient from the Site. The results of the utility trench and passive soil vapor surveys are documented in SECOR's *Third Quarter Groundwater Monitoring Results and Plume Definition Report* dated October 21, 1999.

On December 5, 2000, four additional groundwater monitoring wells (MW-4 through MW-7) were installed at the Site. Soil and groundwater sampling was conducted to evaluate possible off-site migration of petroleum-related constituents originating from the Site, and to collect data to direct further subsurface investigations and/or remediation at the Site, if necessary. The work was conducted in general accordance with SECOR's *Work Plan for Additional Groundwater Monitoring Well Installation* dated October 22, 1999, and SECOR's *Addendum to the Work Plan for Additional Groundwater Monitoring Well Installation* dated December 2, 1999. The Work Plan was approved with comments in correspondence from the Alameda County Health Care Services Agency (ACHCSA) in a letter dated November 4, 1999. Historically, two of the on-site wells (MW-2 and MW-3) and one well immediately downgradient to the west (MW-4) contain elevated concentrations of petroleum hydrocarbons. Wells further off-site to the west (MW-6 and MW-7) and south (MW-5) typically do not contain detectable levels of petroleum hydrocarbons, with exception of MW-7, which reported low concentrations of total xylenes (up to 6.7 microgram per Liter [µg/L]) in the first two sampling events (December 2000 and February 2001). The well has since been non-detect for all constituents.

In January 2003, SECOR performed an additional limited subsurface investigation as described in the *Remedial Action Work Plan* dated October 25, 2002, and submitted to the ACHCSA. The Work Plan was approved by the ACHSA in a letter dated October 28, 2002. Based on field observations, soil boring logs, and laboratory analytical results, SECOR concluded that: 1) subsurface materials consist primarily of fine-grained soils punctuated by zones of silty sand, and can be divided into 'A', 'B', and 'C' zones based on depth and the occurrence of water-bearing

sandy zones; 2) perched groundwater was encountered within fill materials at approximately 5 to 8 feet below ground surface (bgs), and water-bearing zones were encountered in silt and sand at depths of 13 to 15 feet bgs, in sand from 16 to 19 feet bgs, and in silty sand at 22.5 feet bgs; and 3) soil sample analytical results suggest that the majority of chemical impact exists in silty clay from approximately 8 to 13.5 feet bgs within and adjacent to the former UST and pump island excavation. The findings of the investigation were presented in the report *Limited Subsurface Investigation Report and Work Plan for Additional Soil and Groundwater Assessment* dated February 19, 2003 and prepared by SECOR.

At the request of the ACHCSA, a sensitive receptor survey was performed for the Site. The survey consisted of identifying the locations and depths of subsurface utilities near the Site, and reviewing data provided by the California Department of Water Resources (DWR) for potential groundwater production wells. The survey results are presented in SECOR'S *Third Quarter 1999 Groundwater Monitoring Results and Plume Definition Report*, dated October 21, 1999. The report indicates that no groundwater production wells are likely to be affected by hydrocarbons in the soil and groundwater at the Site.

The October 2002 *Remedial Action Workplan* (RAW) proposed nitrate injections to stimulate biological degradation of hydrocarbons in the groundwater. Based on the data collected in January 2003, additional remediation of soil was also recommended. An addendum to the RAW was submitted by SECOR in December 2003 proposing hydrogen peroxide injections for chemical oxidation of soils in addition to nitrate injections. The RAW addendum was approved by the ACHCSA in a letter to Bohannon dated December 15, 2003.

In May 2004, Engineering and Fire Investigations (EFI) initiated installation of the pilot groundwater remedial program. Injection and observation well installations were completed during May 2004 in accordance with the approved RAW. Initial chemical injections were completed during May/June 2004. Progress groundwater samples were collected in June 2004, and the results are discussed herein.

2.0 GROUNDWATER MONITORING FOR WELLS MW-1 to MW-7

Groundwater monitoring wells MW-1 through MW-7 were gauged for depth-to-water and sampled on April 13, 2004.

2.1 Water Level Gauging

Prior to purging and sampling, the depth to groundwater was measured from the top of each well casing using a water-level indicator graduated to 0.01 foot. Depth to groundwater measurements and surveyed wellhead top-of-casing elevations were used to calculate groundwater surface elevations for each well. Table 1 presents historical groundwater elevation data for the Site.

2.2 Purging and Sampling

Each of the seven monitor wells were purged using a low-flow purging method consisting of dedicated tubing attached to a variable speed peristaltic pump set to extract groundwater at a rate of approximately 0.1 gallons per minute (gpm). Temperature, conductivity, pH, dissolved oxygen content, and oxidation-reduction potential were monitored using a flow-through cell during purging to confirm stable water conditions prior to sampling. Copies of the field data sheets are attached as Appendix A.

Samples were collected from each well using the dedicated tubing to eliminate the possibility of cross-contamination between wells. Samples were placed in laboratory supplied sample containers, capped, labeled, and stored on ice pending delivery to STL San Francisco, a California state-certified laboratory. The groundwater samples were analyzed for TPH-g by modified U.S. Environmental Protection Agency (EPA) Method 8015m, and for BTEX by EPA Method 8021B.

3.0 RESULTS FOR WELLS MW-1 TO MW-7

3.1 Groundwater Elevation Results

The average depth to water measurements taken at the Site on April 13, 2004 was 5.62 feet below the top of well casing, with an average water table elevation of 20.40 feet above mean sea level. Groundwater elevations increased an average of 0.25 feet since the previous monitoring event in December 2003.

A potentiometric surface map illustrating the interpreted groundwater surface elevation and flow direction on April 13, 2004 is presented as Figure 3. The hydraulic gradient across the Site was approximately 0.0012 feet per foot (ft/ft) toward the southwest. These results are generally consistent with flow direction results obtained during the prior monitoring events. As noted in previous reports, the flow direction beneath the Site is potentially tidally influenced by the San Francisco bay to the west.

3.2 Groundwater Analytical Results

Table 2 presents historical groundwater laboratory analytical results for the Site including the April 13, 2004 event. Petroleum hydrocarbon chemical data for the April 2004 event are illustrated on Figure 4.

TPH-g and BTEX concentrations continued to be below the laboratory method reporting limits in on-site well MW-1 and off-site wells MW-5, MW-6, and MW-7. Samples from wells MW-2, MW-3, and MW-4 continue to indicate detectable concentrations of petroleum hydrocarbons.

Copies of the laboratory analytical reports for groundwater samples are attached as Appendix B. The following two subsections provide a brief discussion of the analytical results.

3.2.1 BTEX

BTEX constituents were reported in samples collected from wells MW-2, MW-3, and MW-4. Historical concentrations of benzene in these three wells are shown on Figure 5 (MW-2 and MW-4) and Figure 6 (MW-3). During the April 13, 2004 event, benzene concentrations ranged from 290 µg/L in MW-4 to 1,200 µg/L in MW-3. Reported BTEX concentrations are generally consistent with historical results.

3.2.2 TPH-g

TPH-g was reported in samples collected from wells MW-2, MW-3, and MW-4. Historical concentrations of TPH-g in these three wells are shown on Figure 7 (MW-2 and MW-4) and Figure 8 (MW-3). During the April 13, 2004 event, the TPH-g concentrations ranged from 2,700 µg/L in MW-2 to 7,400 µg/L in MW-4. Reported TPH-g concentrations are generally consistent with historical results.

The groundwater samples were also analyzed for total petroleum hydrocarbons as diesel (TPH-d). The TPH-d results are included on the laboratory data sheets. TPH-d was detected in the following wells: MW-2 at 350 µg/L; MW-3 at 960 µg/L; and MW-4 at 1,200 µg/L. The analytical results for the three wells were flagged in the laboratory data report by the following note: *hydrocarbon reported does not match the pattern of our diesel/gasoline standard.* TPH-d was not detected in the other four wells above the laboratory reporting limits (<50 µg/L).

4.0 REMEDIAL PILOT TESTING

The following presents the methods and preliminary results for pilot remedial testing at the Site.

4.1 Well Installations

Consistent with the RAW approved by the regulatory agency, EFI provided direct oversight for the installation of injection and observation wells at the Site. Well installations were completed in May 2004. Well locations are shown on Figure 2. Nitrate injection wells were installed to facilitate injection of nitrate solution to the A and B zones upgradient of well MW-4. Existing well MW-4 will be used as an observation well for the A Zone, and new well NOBS-B1 was installed immediately adjacent to MW-4 to observe groundwater conditions in the B-Zone.

Peroxide injection wells were also installed to facilitate injection to the A and B Zones, upgradient of well MW-3. Existing well MW-3 will be used as an observation well for the A Zone. New well POBS-B2 was installed immediately adjacent to well MW-3, and will be used to evaluate groundwater conditions in the B Zone downgradient of the injection area. Wells POBS-A1 (A Zone) and POBS-B1 (B Zone) are one-inch diameter piezometers, installed in the middle of the peroxide injection area to evaluate the affects of peroxide chemical injections.

In general, A Zone injection and observation wells were installed to a total depth of 18 feet bgs with screen from approximately eight to 18 feet bgs. These wells target the clay, silt, and silty sand sediments of the A zone impacted by hydrocarbons. B Zone injection and observation wells were typically installed to approximately 26 feet bgs, with screen from approximately 20 to 26 feet bgs. These wells target the silty sand, sand, and gravelly sand sediments of the B Zone. Well construction for the A Zone and B Zone is generally consistent with the RAW. Well construction details will be provided in the Pilot Remedial Report, to be submitted at the end of the 6-month pilot program.

During well installations, select soil samples were collected for laboratory analysis. These data supplement the existing data to provide a baseline for soil conditions prior to the pilot remedial program. The baseline soil data collected in May 2004 is provided in Table 3.

4.2 Pilot Remedial System

The pilot remedial system generally consists of chemical storage tanks, connecting valves, and flexible hosing. No pumps or other mechanized equipment is being used at the Site to facilitate injections. Chemical storage tanks are temporary rental equipment, provided by the chemical company and then removed following completion of the injection program. No permanent storage tanks are currently located at the Site.

4.3 Baseline Groundwater Sampling

Groundwater samples were collected in May 2004 from select injection and observation wells to provide a baseline for groundwater conditions prior to chemical/nitrate injections. These data, in addition to the April 2004 results for MW-3 and MW-4, provide a pre-injection baseline from which to evaluate remedial progress. The baseline data is summarized on Table 4. Field data sheets for the sampling are provided in Appendix A, and laboratory sheets are provided in Appendix B.

4.4 *Phase One Injections*

The remedial pilot program consists of injecting nitrate and peroxide solutions to the subsurface. Nitrate is being injected upgradient of well MW-4 to reduce concentrations of dissolved phase hydrocarbons in groundwater. The nitrate is intended to facilitate anaerobic degradation.

Peroxide is being injected upgradient of well MW-3 to chemically oxidize petroleum hydrocarbons in soil and groundwater, including light non-aqueous phase liquids (LNAPL). The peroxide may also increase dissolved oxygen and ORP levels in the groundwater, thereby facilitating aerobic degradation.

The following summarizes the Phase One injections, completed in late May 2004.

4.4.1 Nitrate Injections and Observations

Baseline groundwater data (May 2004) for the nitrate injection area indicates the presence of nitrate in B Zone injection and observation wells before injections. These data are consistent with the low levels of hydrocarbons in these wells, suggesting that microbial activity is already effectively reducing concentrations in the B Zone in this area. Therefore, nitrate solution was not injected into the B Zone as part of the Phase One program.

Approximately 400 gallons of nitrate solution (approximately 1.7 mg/L nitrate as NO_3, 120 mg/L ammonia nitrogen, 140 mg/L organic nitrogen, and 260 mg/L total kjeldahl nitrogen-TKN) was injected into A Zone wells NIW-A1 and NIW-A2 during late May 2004. The solution was gravity drained from a holding tank to the injection wells. Progress groundwater samples were collected on June 21, 2004. The baseline and progress data are provided on Table 4. Field data sheets are provided in Appendix A, and laboratory data is provided in Appendix B.

Comparison of the baseline and progress data suggest the following:

- Nitrate was not detected in the A-Zone injection or observation wells during the baseline sampling and progress sampling. These data suggest that nitrate in the injection solution may have been consumed by microorganisms in the groundwater system. Additional groundwater sampling is required to evaluate the other species of nitrogen, such as ammonia and TKN.
- Concentrations of hydrocarbons in the injection wells decreased significantly.

- Concentrations of hydrocarbons at the observation well (MW-4) showed a significant decrease compared to the baseline data. The progress test results are within the range of historic data for MW-4, and additional sampling will be necessary to evaluate the concentration trends.

4.4.1 Peroxide Injections and Observations

Approximately 1,000 gallons of peroxide solution (7 percent) was injected into the eight A Zone and B-Zone wells during late May 2004. The solution was gravity drained from a holding tank to the injection wells. Progress groundwater samples were collected on June 21, 2004. The baseline and progress data are provided on Table 4. Field data sheets are provided in Appendix A, and laboratory data is provided in Appendix B.

Comparison of the baseline and progress data suggest the following:

- Dissolved oxygen levels increased in the injection wells, and ORP values generally became more positive in the injection wells. These data suggest that the peroxide injections are facilitating conditions conducive to aerobic activity.
- Concentrations of hydrocarbons in the injection wells decreased significantly.
- Concentrations of hydrocarbons, dissolved oxygen, and ORP at the A zone observation wells (MW-3 and POBS-A1) were generally unchanged compared to the baseline data. These data suggest that the initial injections to the A zone (about 500 gallons) did not have a significant spatial affect on the A Zone soil and groundwater.
- Concentrations of hydrocarbons at the B Zone observation wells (POBS-B1 and –B2) decreased significantly. Concentrations of dissolved oxygen and ORP at these wells increased. These results are consistent with field observations noted during injections (i.e., bubbling was heard in the B zone observation wells). These observations suggest that the initial injections to the B Zone (about 500 gallons) had a significant spatial affect on the B Zone soil and groundwater.

4.5 Phase Two Pilot Program Injections

Phase Two injections were completed in July 2004 for the following two reasons:

1) The peroxide observation well data clearly indicated that additional peroxide solution was necessary to affect soil and groundwater conditions of the A zone.
2) Nitrate data for injection and observation wells in the A zone suggest that the injected nitrate may have been consumed by microorganisms.

The Phase Two injections consisted of injecting 1,000 gallons of seven percent peroxide solution to the four A Zone wells (PIW-A1 to –A4) and 2,500 gallons of nitrate solution to the two A Zone wells (NIW-A1 and –A2). Progress groundwater sampling will be completed in August 2004, and results will be presented in the 2nd Semester 2004 report.

Table 1
Historical Groundwater Elevation Data
575 Paseo Grande
San Lorenzo, California

Date Sampled	TOC (ft msl)	DTW (ft bTOC)	ELEV (ft msl)
MW-1			
5/17/1996	27.11	5.65	21.46
10/8/1996		7.47	19.64
4/1/1997		6.27	20.84
6/12/1997		6.90	20.21
9/10/1997		7.48	19.63
6/8/1999		6.44	20.67
9/13/1999		7.56	19.55
12/21/1999		7.41	19.70
3/17/2000		5.35	21.76
12/5/2000	26.98	6.99	19.99
2/28/2001		5.71	21.27
8/22/2001		7.39	19.59
5/22/2002		6.25	20.73
8/29/2002		7.23	19.75
12/2/2002		7.13	19.85
3/4/2003		5.77	21.21
12/18/2003		6.37	20.61
4/13/2004		6.13	20.85
MW-2			
5/17/1996	26.73	5.56	21.17
10/8/1996		7.15	19.58
4/1/1997		6.61	20.12
6/12/1997		6.76	19.97
9/10/1997		7.19	19.54
6/8/1999		6.45	20.28
9/13/1999		7.46	19.27
12/21/1999		7.26	19.47
3/17/2000		5.56	21.17
12/5/2000	26.73	7.01	19.72
2/28/2001		5.81	20.92
8/22/2001		7.42	19.31
5/22/2002		6.40	20.33
8/29/2002		7.26	19.47
12/2/2002		7.02	19.71
3/4/2003		5.91	20.82
12/18/2003		6.47	20.26
4/13/2004		6.28	20.45

Table 1
Historical Groundwater Elevation Data
575 Paseo Grande
San Lorenzo, California

Date Sampled	TOC (ft msl)	DTW (ft bTOC)	ELEV (ft msl)
MW-3			
5/17/1996	26.15	4.39	21.76
10/8/1996		6.82	19.33
4/1/1997		5.53	20.62
6/12/1997		6.18	19.97
9/10/1997		6.81	19.34
6/8/1999		5.74	20.41
9/13/1999		6.88	19.27
12/21/1999		6.66	19.49
3/17/2000		4.51	21.64
12/5/2000	26.55	6.84	19.71
2/28/2001		5.44	21.11
8/22/2001		7.29	19.26
5/22/2002		6.22	20.33
8/29/2002		7.26	19.29
12/2/2002		6.85	19.70
3/4/2003		5.72	20.83
12/18/2003		6.15	20.40
4/13/2004		5.97	20.58
MW-4			
12/5/2000	25.87	6.28	19.59
2/28/2001		4.99	20.88
8/22/2001		6.73	19.14
5/22/2002		5.50	20.37
8/29/2002		6.55	19.32
12/2/2002		6.28	19.59
3/4/2003		5.28	20.59
12/18/2003		5.85	20.02
4/13/2004		5.50	20.37
MW-5			
12/5/2000	25.77	6.25	19.52
2/28/2001		4.95	20.82
8/22/2001		6.69	19.08
5/22/2002		5.50	20.27
8/29/2002		6.54	19.23
12/2/2002		6.37	19.40
3/4/2003		5.41	20.36
12/18/2003		5.65	20.12
4/13/2004		5.37	20.40

Table 1
Historical Groundwater Elevation Data
575 Paseo Grande
San Lorenzo, California

Date Sampled	TOC (ft msl)	DTW (ft bTOC)	ELEV (ft msl)
MW-6			
12/5/2000	24.89	5.68	19.21
2/28/2001		4.35	20.54
8/22/2001		6.15	18.74
5/22/2002		4.91	19.98
8/29/2002		5.96	18.93
12/2/2002		5.70	19.19
3/4/2003		4.69	20.20
12/18/2003		5.05	19.84
4/13/2004		4.87	20.02
MW-7			
12/5/2000	25.43	6.43	19.00
2/28/2001		4.76	20.67
8/22/2001		6.95	18.48
5/22/2002		5.55	19.88
8/29/2002		NM	--
12/2/2002		6.43	19.00
3/4/2003		5.10	20.33
12/18/2003		5.65	19.78
4/13/2004		5.27	20.16

Notes:
TOC = Top of casing
DTW = Depth to water
ELEV = Water table elevation above mean sea level (msl)
ft msl = feet above msl
ft bTOC = feet below TOC
NM = Not measured

Table 2
Historical Groundwater Analytical Data
575 Paseo Grande
San Lorenzo, California

Date Sampled	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Chromium (µg/L)	Dissolved Inorganic Lead (µg/L)
MW-1								
5/17/1996	**1,100**	<0.5	**8.7**	**7.4**	**17**	--	<10	<50
10/8/1996	**120**	<0.5	<0.5	**2.7**	<0.5	--	--	--
4/1/1997	**550**	<0.5	<0.5	**7.6**	**6.6**	--	--	--
6/12/1997	**160**	<0.5	<0.5	**2.9**	**1.7**	--	--	--
9/10/1997	**640**	**2.2**	**3.8**	**7.4**	**16**	--	--	--
6/8/1999	<50	<0.5	<0.5	<0.5	<0.5	<10	<10	<20
9/13/1999	<50	<0.5	<0.5	<0.5	**1.1**	--	--	<5
12/21/1999	<50	<0.5	<0.5	<0.5	<0.5	--	--	
3/17/2000	<50	<0.5	<0.5	<0.5	**0.79**	<5	--	<5
12/5/2000	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
2/28/2001	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
8/22/2001	<50	<0.5	<0.5	<0.5	<0.5	<5		<5
5/22/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
8/29/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/2/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
3/4/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/18/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
4/13/2004	<50	<0.5	<0.5	<0.5	<1.0	--	--	--
MW-2								
5/17/1996	**23,000**	**900**	**330**	**650**	**1,500**	--	<10	<50
10/8/1996	**8,400**	**530**	<50	**400**	**360**	--	--	--
4/1/1997	**7,600**	**470**	**64**	**210**	**250**	--	--	--
6/12/1997	**8,200**	**440**	**52**	**190**	**190**	--	--	--
9/10/1997	**8,500**	**390**	**51**	**220**	**240**	--	--	--
6/8/1999	**2,100**	**240**	**8**	**33**	**40**	<10	<10	**33**
9/13/1999	**1,300**	**120**	<5	<5	**15**	--	--	--
12/21/1999	**1,400**	**110**	**5.6**	**11**	**17**	--	--	<5
3/17/2000	**1,200**	**180**	**19**	**28**	**31**	<50	--	<5
12/5/2000	**800**	**75**	**1.8**	**11**	**14**	--	--	--
2/28/2001	**1,200**	**120**	**7.1**	**19**	**27**	--	--	--
8/22/2001	**990**	**75**	**3.5**	**8.9**	**8.1**	<5	--	<5
5/22/2002	**1,700**	**230**	**12**	**12**	**25**	--	--	--
8/29/2002	**1,000**	**66**	**2.6**	**12**	**12**	--	--	--
12/2/2002	**1,100**	**76**	**8.7**	**11**	**17**	--	--	--
3/4/2003	**1,100**	**130**	**4.5**	**22**	**24**	--	--	--
12/18/2003	**910**	**55**	**4.1**	**3.3**	**3.7**	--	--	--
4/13/2004	**2,700**	**350**	**15**	**18**	**24**	--	--	--

Table 2
Historical Groundwater Analytical Data
575 Paseo Grande
San Lorenzo, California

Date Sampled	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Chromium (µg/L)	Dissolved Inorganic Lead (µg/L)
MW-3								
5/17/1996	6,700	140	45	210	180	--	<10	<50
10/8/1996	1,800	2,700	240	910	970	--	--	--
4/1/1997	27,000	520	50	520	450	--	--	--
6/12/1997	29,000	2,700	160	940	500	--	--	--
9/10/1997	290,000	1,800	3,200	2,800	6,900	--	--	--
6/8/1999	1,700	320	6.4	15	<0.5	<10	<10	24
9/13/1999	5,400	1,000	<20	<20	<20	--	--	--
12/21/1999	8,800	1,400	63	17	23	--	--	<5
3/17/2000	1,500	190	<5	7.6	<5	<50		<5
12/5/2000	5,400	790	20	7.4	10	--	--	--
2/28/2001	3,600	850	15	25	10	--	--	--
8/22/2001	8,100	1,600	28	44	17	<50	--	<5
5/22/2002	5,400	1,000	32	13	21	--	--	--
8/29/2002	6,700	1,700	55	49	38	--	--	--
12/2/2002	5,700	650	17	37	33	--	--	--
3/4/2003	5,000	650	18	42	27	--	--	--
12/18/2003	5,200	910	25	20	21	--	--	--
4/13/2004	3,900	1,200	19	<5.0	<10	--	--	--
MW-4								
12/5/2000	3,900	320	13	41	31	--	--	<5
2/28/2001	3,400	250	14	44	22	--	--	<5
8/22/2001	4,800	260	12	27	9	<50	--	<5
5/22/2002	5,100	320	29	74	50	--	--	--
8/29/2002	3,700	260	<5	30	28	--	--	--
12/2/2002	5,100	250	8.9	26	22	--	--	--
3/4/2003	4,500	170	18	63	47	--	--	--
12/18/2003	2,900	160	8.3	8	<5	--	--	--
4/13/2004	7,400	290	29	110	100	--	--	--
MW-5								
12/5/2000	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5
2/28/2001	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5
8/22/2001	<50	<0.5	<0.5	<0.5	<0.5	<5	--	<5
5/22/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
8/29/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/2/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
3/4/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/18/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
4/13/2004	<50	<0.5	<0.5	<0.5	<1.0	--	--	--

Table 2
Historical Groundwater Analytical Data
575 Paseo Grande
San Lorenzo, California

Date Sampled	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Chromium (µg/L)	Dissolved Inorganic Lead (µg/L)
MW-6								
12/5/2000	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5
2/28/2001	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5
8/22/2001	<50	<0.5	<0.5	<0.5	<0.5	<5	--	<5
5/22/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
8/29/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/2/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
3/4/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/18/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
4/13/2004	<50	<0.5	<0.5	<0.5	<1.0	--	--	--
MW-7								
12/5/2000	<50	<0.5	<0.5	<0.5	**1.5**	--	--	<5
2/28/2001	<50	<0.5	<0.5	<0.5	**6.7**	--	--	<5
8/22/2001	<50	<0.5	<0.5	<0.5	<0.5	<5	--	<5
5/22/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
8/29/2002*	--	--	--	--	--	--	--	--
12/2/2002	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
3/4/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/18/2003	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
4/13/2004	<50	<0.5	<0.5	<0.5	<1.0	--	--	--

Notes:
TOC = Top of casing
DTW = Depth to water
ELEV = Water table elevation above mean sea level (msl)
ft msl = feet above msl
ft bTOC = feet below TOC
NM = Not measured
* = well not sampled
-- = water sample not analyzed for specified constituents

Table 3
May 2004 Baseline Soil Data for the Pilot Remedial Program
575 Paseo Grande
San Lorenzo, California

Sample ID Number	Sample Date	Sample Depth (feet bgs)	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes
USEPA Lab Analytical Methods			8015M/8021B				
Units			mg/kg				
NIW-B2-14	05/05/04	14	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
PIW-A2-5.5	05/05/04	5.5	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
PIW-A2-9.5	05/05/04	9.5	**150**	< 0.062	< 0.062	**0.91**	< 0.062
POBS-2B-9	05/06/04	9	**480**	< 3.1	< 3.1	< 3.1	< 3.1
POBS-2B-14	05/06/04	14	**1,500**	**7.5**	< 6.2	**17**	**21**

mg/kg = milligrams per kilogram
TPH = total petroleum hydrocarbons
< = less than the laboratory method reporting limit as specified
bgs = below ground surface

Table 4
Groundwater Data for Pilot Remedial Program
575 Paseo Grande
San Lorenzo, California

Well ID	Date Sampled	TPH-g	Benzene	Toluene	Ethylbenzene	Total Xylenes	Nitrate as NO_3	Dissolved Oxygen [1]	ORP [1]	Temperature [1]	Electrical Conductivity [1]
	Units	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	mg/L	mg/L		degrees Celsius	
Peroxide Treatment Area - A Zone Injection Wells											
PIW-A1	5/13/2004	6,800	460	50	31	300	NA	0.10	98.90	20.88	1.50
	6/18/2004	240	10	2.1	4	11	NA	25.42	212.60	21.19	0.62
PIW-A2	5/13/2004	20,000	1,500	460	760	2,600	NA	1.23	98.70	21.40	1.50
	6/18/2004	2,800	150	14	6.5	90	NA	12.57	266.80	23.40	0.49
Peroxide Treatment Area - B Zone Injection Wells											
PIW-B1	5/13/2004	1,900	28	<5.0	11	51	NA	1.30	103.20	22.06	1.21
	6/18/2004	270	22	1	2.2	2.7	NA	19.87	242.50	21.60	0.47
PIW-B3	5/13/2004	3,300	420	17	7.8	44	NA	0.32	107.60	23.11	1.31
	6/18/2004	180	1.2	<0.5	<0.5	2.4	NA	15.50	301.50	21.95	0.39
Peroxide Treatment Area - A Zone Observation Wells											
POBS-A1	5/13/2004	16,000	2,200	220	480	980	NA	0.71	126.20	21.58	2.10
	6/18/2004	11,000	2,200	150	120	820	NA	1.09	92.10	20.69	2.54
MW-3	5/13/2004	3,900	1,200	19	<5.0	<10	NA	0.31	-121.00	21.03	1.93
	6/18/2004	4,300	1,600	40	81	26	NA	1.19	-66.10	22.30	1.98
Peroxide Treatment Area - B Zone Observation Wells											
POBS-B1	5/13/2004	11,000	250	71	160	590	NA	0.11	76.80	21.35	1.31
	6/18/2004	3,500	9.8	<0.5	0.8	13	NA	1.61	132.10	20.75	1.05
POBS-B2	5/13/2004	4,500	150	23	11	120	NA	0.21	92.30	21.76	1.23
	6/18/2004	97	7.4	0.8	1.6	1.7	NA	7.95	265.50	21.39	1.23
Nitrate Injection Area - A Zone Injection Wells											
NIW-A1	5/13/2004	9,300	1,800	59	250	96	<1.0	1.93	117.10	22.02	1.61
	6/18/2004	3,100	340	22	93	55	<2.0	2.99	-33.50	21.30	2.30
NIW-A2	5/13/2004	970	18	<2.5	<2.5	4	<1.0	0.53	112.10	21.62	1.37
	6/18/2004	200	6.4	1.7	2.1	3.5	<2.0	1.96	-57.40	21.39	1.61

Table 4
Groundwater Data for Pilot Remedial Program
575 Paseo Grande
San Lorenzo, California

Well ID	Date Sampled	TPH-g	Benzene	Toluene	Ethylbenzene	Total Xylenes	Nitrate as NO_3	Dissolved Oxygen [1]	ORP [1]	Temperature [1]	Electrical Conductivity [1]
	Units	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	mg/L	mg/L		degrees Celsius	
Nitrate Injection Area - B Zone Injection Wells											
NIW-B1	5/13/2004	170	6.5	1.1	2.4	8.0	25	0.37	119.80	23.36	1.22
	6/18/2004	160	2.9	0.7	2.6	2.5	26	0.55	-75.50	21.30	1.39
NIW-B2	5/13/2004	260	8.9	1.5	4	8.4	35	0.25	112.10	23.41	1.36
	6/18/2004	120	1.0	<0.5	1.1	<1	40	0.35	-45.50	21.36	1.26
Nitrate Injection Area - Observation Wells											
MW-4	5/13/2004	7,400	290	29	110	100	<1.0	0.33	-52.10	20.00	1.16
	6/18/2004	2,700	140	12	36	16	<1.0	0.56	-63.30	20.81	1.18
NOBS-B1	5/13/2004	120	4.6	0.8	2.3	5.4	35	0.11	93.20	20.10	1.19
	6/18/2004	88	1.9	0.7	1.7	<1	34	0.53	-75.50	20.69	1.13

Notes:
NA = water sample not analyzed for specified constituents
(1) - Field Measurement Using Flow Through Cell

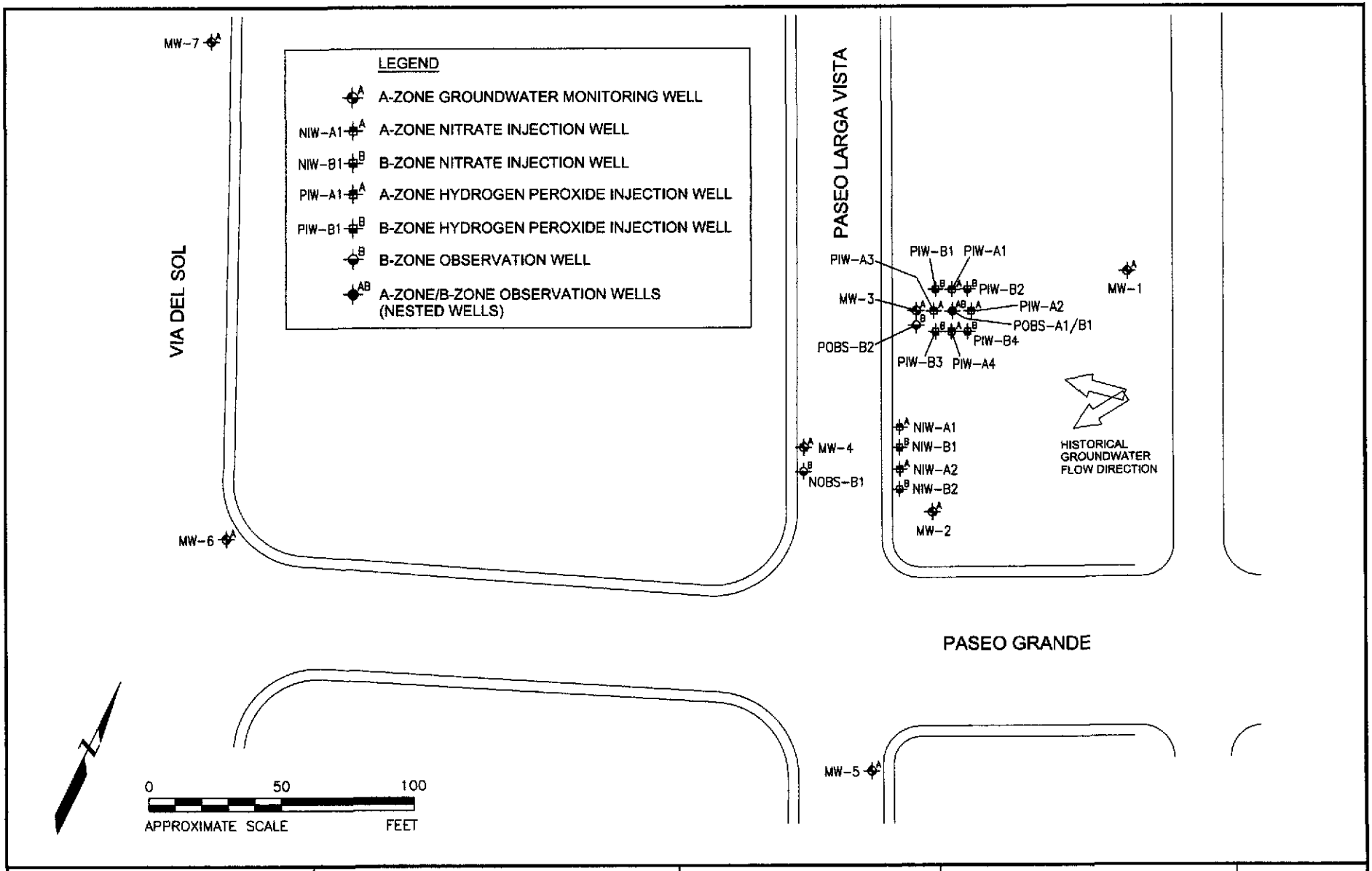
2 MILES 1 MILE 1/2 MILE 1/4 MILE 0

North

APPROXIMATE SCALE

TOPOGRAPHIC MAP
SAN LORENZO, CALIFORNIA
1993

EFI® Engineering and Fire Investigations 111 Deerwood road, Suite 195 San Ramon, California 94583 PH. (925) 820-9580 Fax (925) 820-9587	FIGURE 1 SITE LOCATION MAP	BOHANNON DEVELOPMENT COMPANY 575 PASEO GRANDE SAN LORENZO, CALIFORNIA	EFI Job No. 98360.00001 4/5/04



EFI Engineering and Fire Investigations 111 Deerwood Road, Suite 195 San Ramon, California 94583 PH. (925) 820-9580 Fax (925) 820-9587		**FIGURE 2** WELL LOCATIONS	**BOHANNON DEVELOPMENT COMPANY** 575 PASEO GRANDE SAN LORENZO, CALIFORNIA	EFI Job No. 98360-00011 Date: 07/13/04

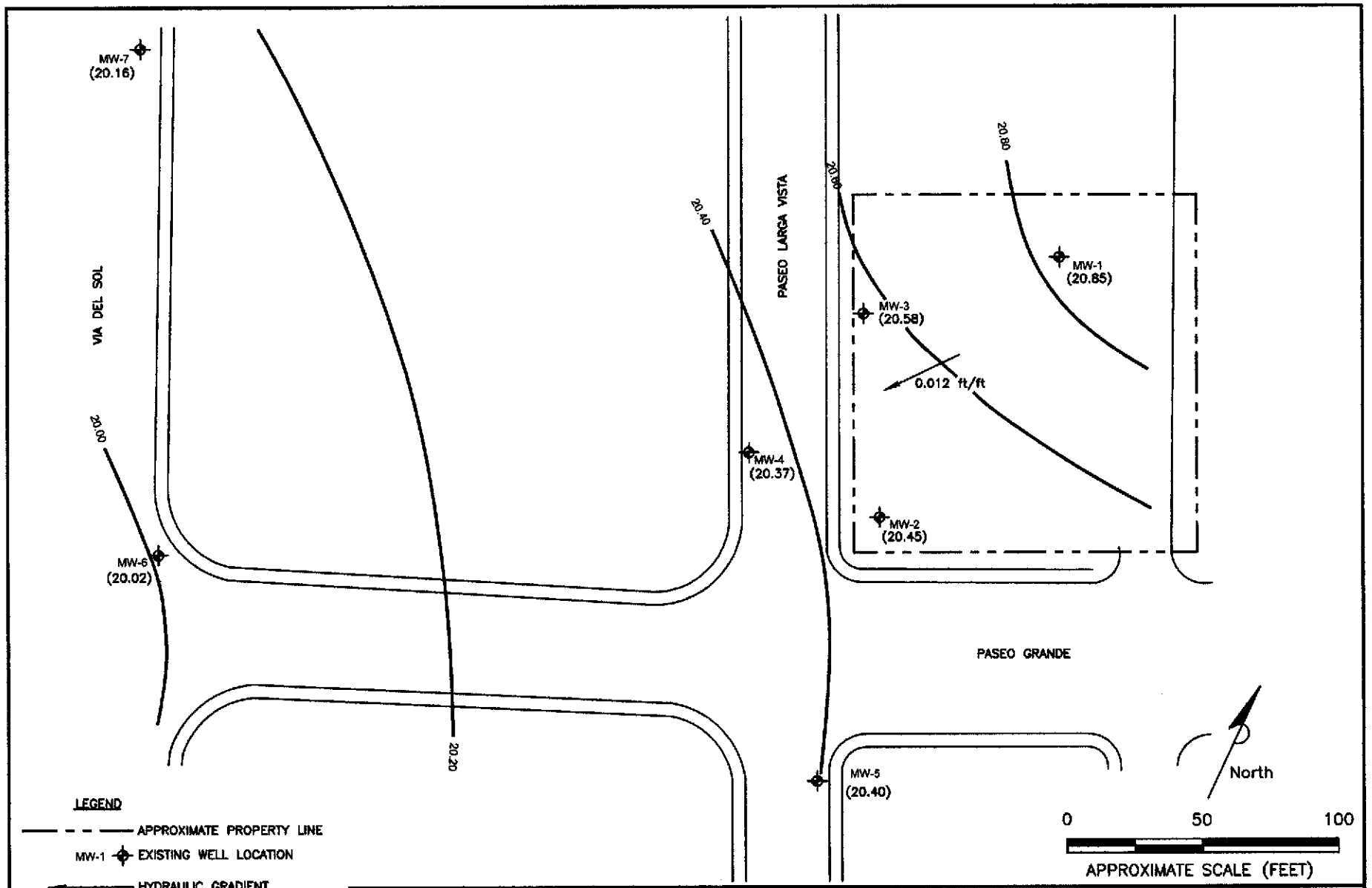


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FIGURE 3

POTENTIOMETRIC SURFACE MAP (4/13/04)

BOHANNON DEVELOPMENT COMPANY

575 PASEO GRANDE
SAN LARENZO, CALIFORNIA

EFI Job No.
98360.00001

5/20/04

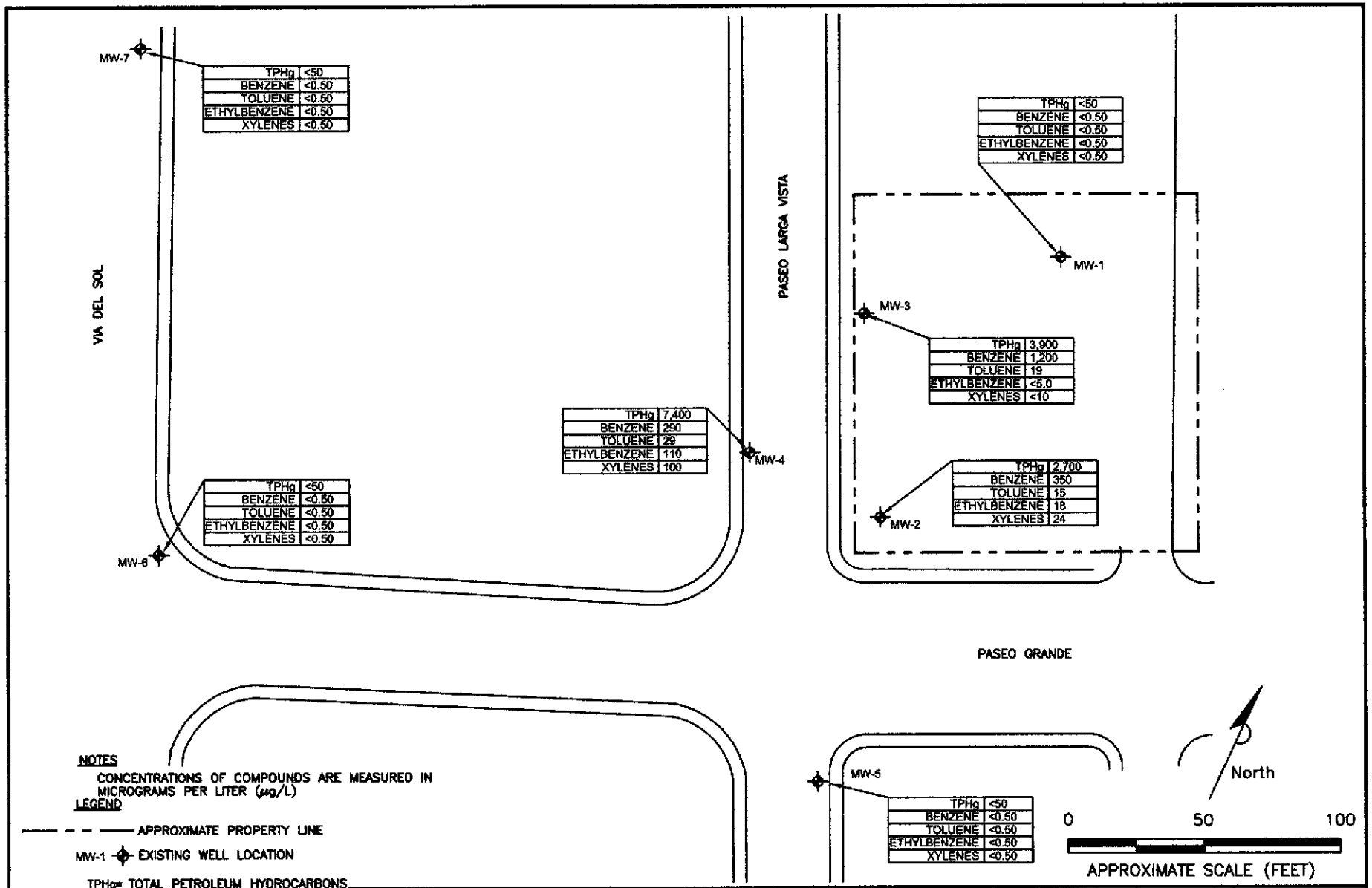

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FIGURE 4

CHEMICAL CONCENTRATIONS IN GROUNDWATER
4/13/04

BOHANNON DEVELOPMENT COMPANY

575 PASEO GRANDE
SAN LARENZO, CALIFORNIA

EFI Job No.
98360.00001

5/20/04

Figure 5 - Historical Concentrations of Benzene at MW-2 *and* MW-4

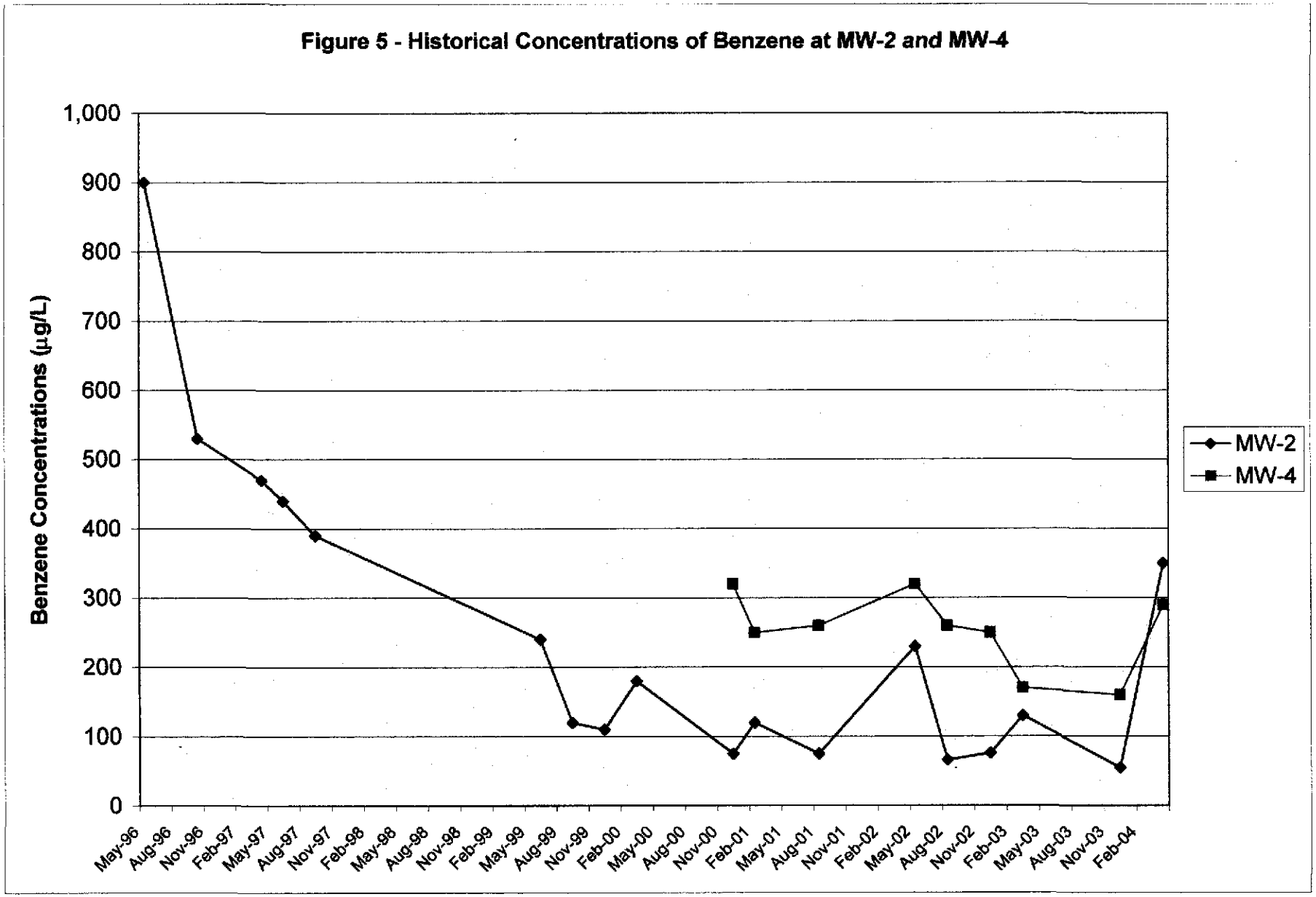


Figure 6 - Historical Concentrations of Benzene at MW-3

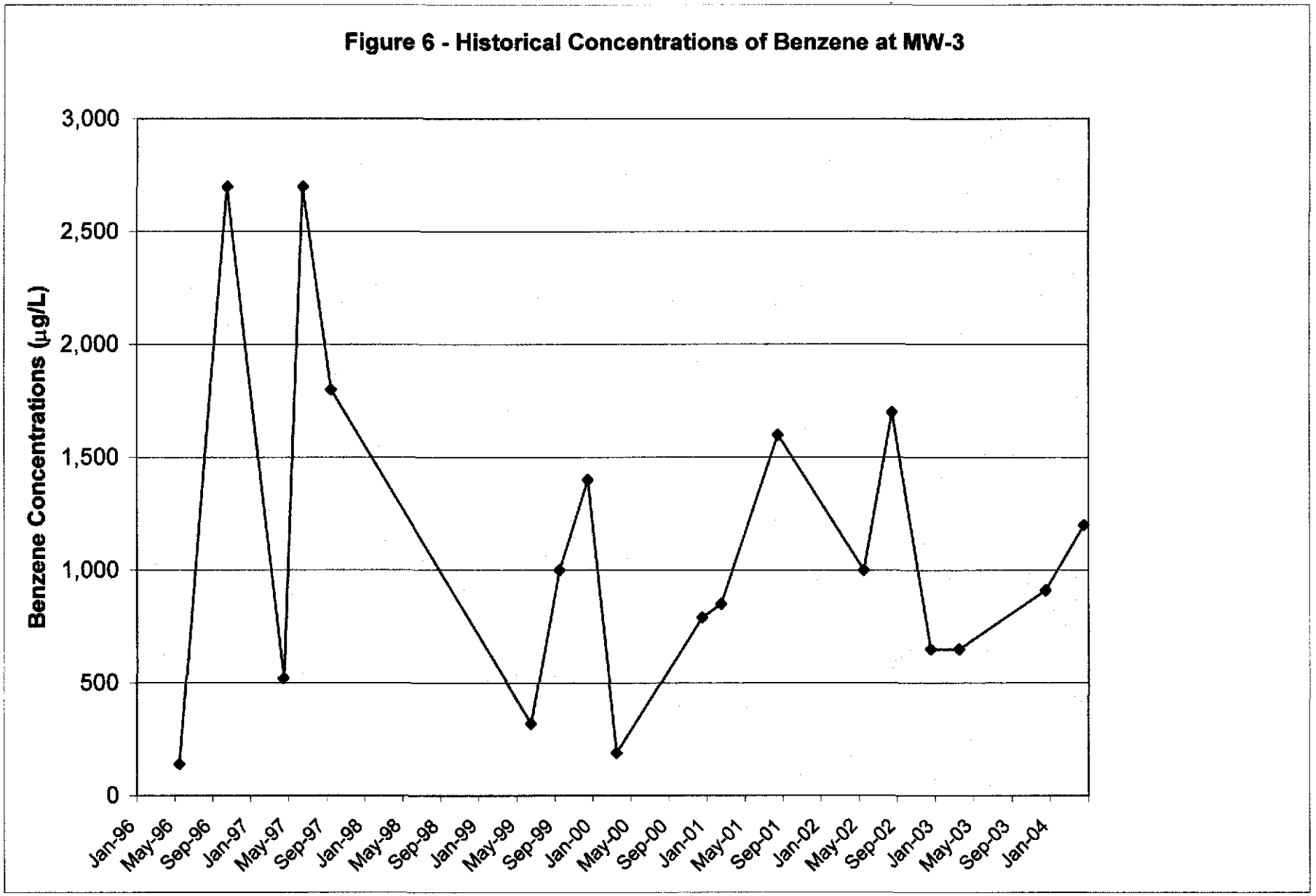


Figure 7 - Historical Concentrations of TPH-g at MW-2 and MW-4

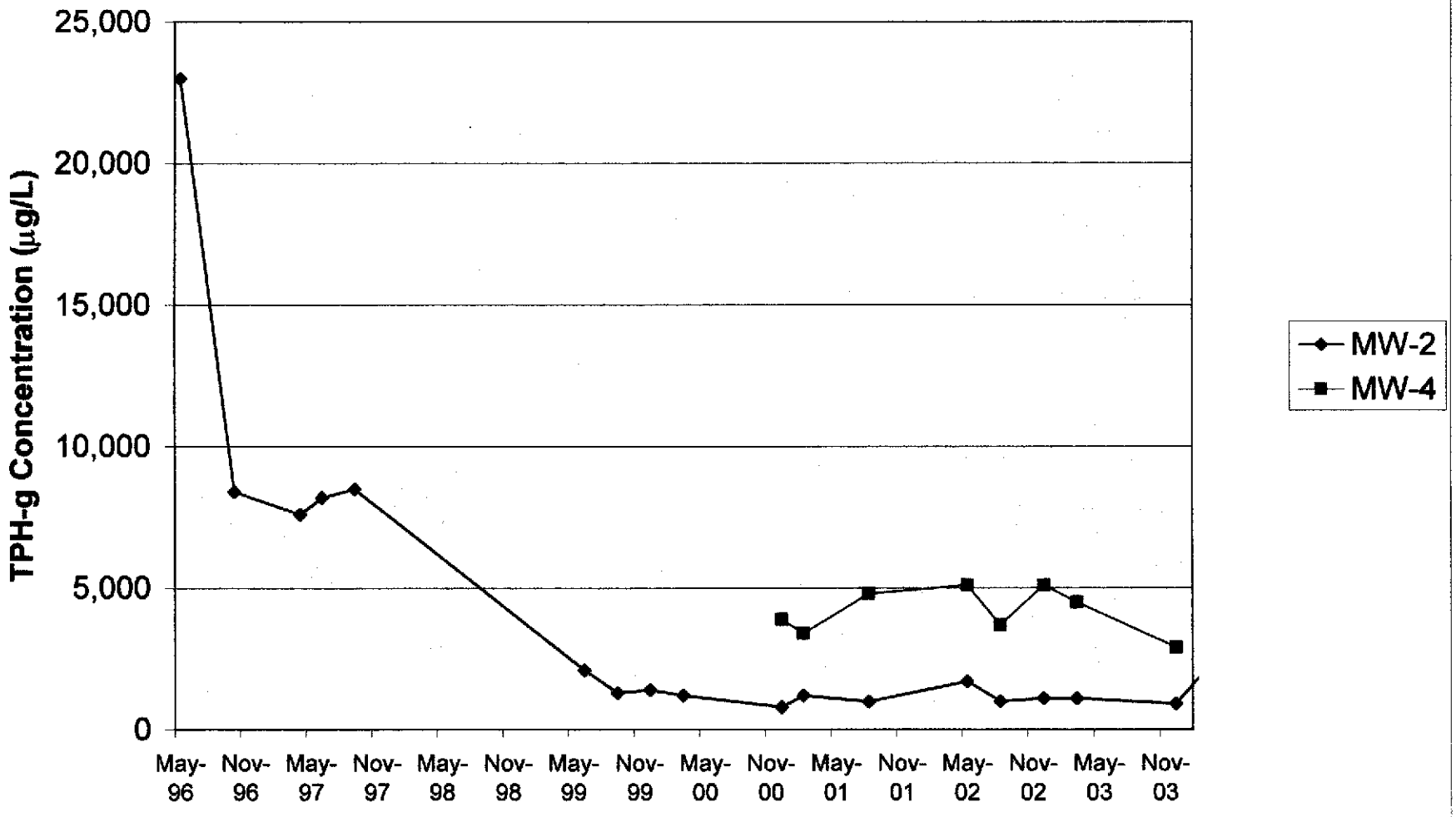
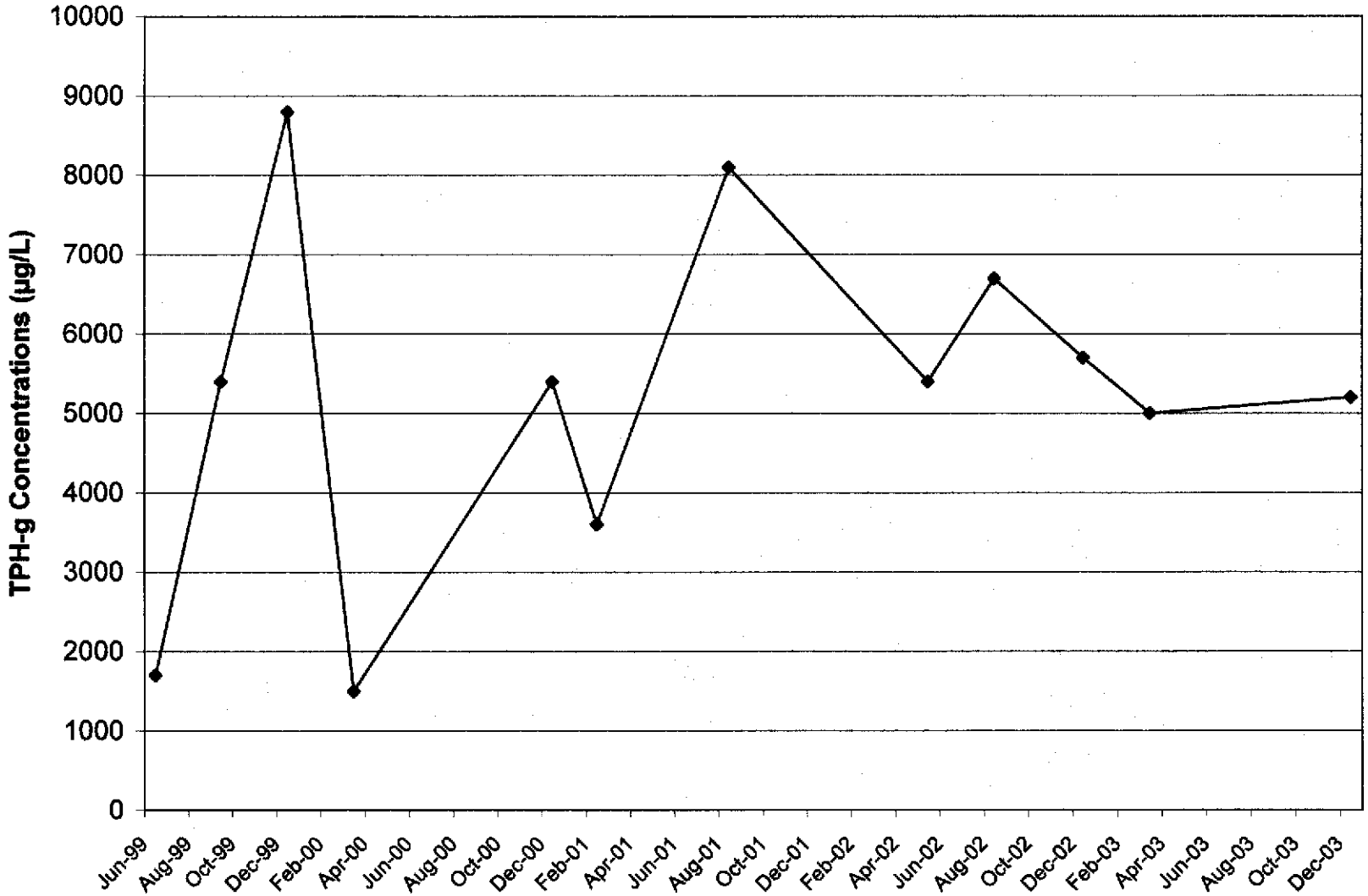


Figure 8 - Historical Concentrations of TPH-g at MW-3
(June 1999 to April 2004)



APPENDIX A

FIELD DATA SHEETS

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohannon
Project Number: 983600001
Site Location: San Lorenzo

Well Designation: MW-1
Field Personnel: MBW

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
14.30	-	6.13	=	7.99	0.16	0.64	1.44	3X =

TOC = 26.98

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day	1000						
Volume Purged	1	2	3				
Purge Rate (gpm)	0.15 gpm	0.15 gpm	0.15 gpm				
Temperature (°C)	20.12	20.13	20.18				
ORP	244.3	241.8	241.8				
Dissolved Oxygen	~~1.51~~ 0.51	~~1.22~~ 0.40	0.38				
pH	7.35	7.24	7.24				
Specific Conductivity (µmhos)	1387	1399	1398				
Turbidity/Color	-	-	-				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)	6.7	6.7	6.7				
Number of Casing Volumes Removed							
Dewatered?	no	no	no				
Comments:							

SAMPLE DATA:

Static Water Level: 6.13 Description of Water Level Measurement Point: Notch in casing
Water Level Determined By: Solinst Sounder
Purge Method: Low volum peristalt
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 1012
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: (YES) NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohannon
Project Number: 983600001
Site Location: San Lorenzo
Well Designation: MW-2
Field Personnel: MBW

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-	6.28	=		0.16	0.64	1.44	3X =

TOC = 26.73

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged	0.5	1.0	1.3				
Purge Rate (gpm)	0.15	0.15					
Temperature (°C)	20.94	20.93	20.90				
ORP	-112.6	-112.9	-113.1				
Dissolved Oxygen	0.42	0.40	0.39				
pH	6.90	6.91	6.90				
Specific Conductivity (µmhos)	15.32	15.33	15.32				
Turbidity/Color	clear	clear	clear				
Odor/Sheen	Strong pet	odor →					
Depth to Water During Purge (ft)	6.5	6.5	6.5				
Number of Casing Volumes Removed							
Dewatered?	no	no					

Comments:

SAMPLE DATA:

Static Water Level: 6.28 Description of Water Level Measurement Point: notch in casing
Water Level Determined By: Solinst Sounder
Purge Method: Low volume peristaltic
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 11:55
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: (YES) NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohannon
Project Number: 98360 00001
Site Location: San Lorenzo
Well Designation: MW-3
Field Personnel: MBW

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-	5.97	=		0.16	0.64	1.44	3X =

TOC = 26.55

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged	0.5	1.5	1.25				
Purge Rate (gpm)							
Temperature (°C)	21.03	21.03	21.03				
ORP	-120.8	-121.5	-121.6				
Dissolved Oxygen	0.31	0.31	0.31				
pH	6.90	6.91	6.91				
Specific Conductivity (µmhos)	1937	1938	1938				
Turbidity/Color	—	—	—				
Odor/Sheen	Strong odor	→	→				
Depth to Water During Purge (ft)	6.5	6.5	6.5				
Number of Casing Volumes Removed							
Dewatered?	no	no	no				

Comments:

SAMPLE DATA:

Static Water Level: 5.97 Description of Water Level Measurement Point: notch in casing
Water Level Determined By: Solinst Sounder
Purge Method: Low volume peristaltic
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 1210
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: (YES) NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohannon
Project Number: 98360 00001
Site Location: San Lorenzo

Well Designation: MW-4
Field Personnel: MBe

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-	5.50	=		0.16	0.64	1.44	3X =

TOC = 25.87

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged	0.5	1.0	1.5	2.0			
Purge Rate (gpm)	0.15	0.15	0.15	0.15			
Temperature (°C)	18.82	18.91	18.90	18.90			
ORP	-83.7	-89.5	-89.8	-90.4			
Dissolved Oxygen	0.67	0.40	0.37	0.26			
pH	6.91	6.87	6.85	6.83			
Specific Conductivity (µmhos)	1062	1066	1065	1067			
Turbidity/Color	–	–	–	–			
Odor/Sheen	pet odor	pet odor	pet odor	pet odor			
Depth to Water During Purge (ft)	6	6	6	6			
Number of Casing Volumes Removed							
Dewatered?	no	no	no	no			
Comments:							

SAMPLE DATA:

Static Water Level: 5.50 Description of Water Level Measurement Point: Notch in Casing
Water Level Determined By: Solinst Sounder
Purge Method: Low Volume Peristal
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 1:20
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: (YES) NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohannon
Project Number: 93600.0001
Site Location: San Lorenzo
Well Designation: MW-5
Field Personnel: MBL

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
0	-	~~5.50~~ 5.37	=		0.16	0.64	1.44	3X =

TOC = 25.77

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged	0.5	1.0	1.5				
Purge Rate (gpm)	0.15	0.15	0.15				
Temperature (°C)	19.32	19.31	19.33				
ORP	245.9	241.8	236.7				
Dissolved Oxygen	0.47	0.41	0.48				
pH	7.55	7.49	7.47				
Specific Conductivity (µmhos)	850	852	854				
Turbidity/Color							
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)	6	6	6				
Number of Casing Volumes Removed							
Dewatered?	no	no	no				

Comments:

SAMPLE DATA:

Static Water Level: 5.37 Description of Water Level Measurement Point: notch in casing
Water Level Determined By: Solinst Sounder
Purge Method: Low volume peristaltic
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 16:58
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: (YES) NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohannon
Project Number: 983600001
Site Location: San Lorenzo
Well Designation: MW-6
Field Personnel: MBe

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
20.02	-	4.87	=		0.16	0.64	1.44	3X =

TOC = 24.89

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged	0.5	1.0	1.5				
Purge Rate (gpm)	0.15	0.15	0.15				
Temperature (°C)	18.83	18.82	18.80				
ORP	240.8	240.6	240.4				
Dissolved Oxygen	0.51	0.49	0.50				
pH	7.22	7.21	7.22				
Specific Conductivity (µmhos)	927	928	926				
Turbidity/Color	-	-	-				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)	5.5	5.5	5.5				
Number of Casing Volumes Removed							
Dewatered?	no	no	no				

Comments:

SAMPLE DATA:

Static Water Level: 4.87 Description of Water Level Measurement Point: Notch in casing
Water Level Determined By: Solinst Sounder
Purge Method: Low volume peristaltic
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 11:14
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: (YES) NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 4/13/04

Project Name: Bohemia
Project Number: 983600001
Site Location: San Leandro
Well Designation: MW-7
Field Personnel: MBW

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-	5.27	=		0.16	0.64	1.44	3X =

TOC = 25.43

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged	0.5	~~0.5~~ 1.0	0.5 1.5				
Purge Rate (gpm)	0.15	0.15	0.15				
Temperature (°C)	17.05	17.05	17.04				
ORP	259.1	259.2	259.4				
Dissolved Oxygen	0.59	~~0.54~~ 0.52	~~0.52~~ 0.50				
pH	7.36	7.35	7.35				
Specific Conductivity (µmhos)	797	797	796				
Turbidity/Color	–	–	–				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)	6	6	6				
Number of Casing Volumes Removed							
Dewatered?	no	no	no				
Comments:							

SAMPLE DATA:
Static Water Level: 5.27 Description of Water Level Measurement Point: notch in casing
Water Level Determined By: Solinst Sounder
Purge Method: low volume peristaltic
Purge Depth: _____ Percent Recovery: 100 Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: 11:40
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:
Total Discharge (gal): _____ Disposal Method: Drum
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:
Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 0000 10
Site Location: San Lorenzo, CA

Well Designation: PW-A1
Field Personnel: Mark Williams

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-	—	=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	20.99	20.87	20.83				
ORP	113.6	109.1	95.9				
Dissolved Oxygen	~~DOT~~ 0.13	0.15	0.10				
pH	7.12	7.19	7.16				
Specific Conductivity (µmhos)	1,433	1,521	1,504				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:
Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:
Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:
Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/09

Project Name: Bohannon
Project Number: 99360 000010
Well Designation: PW-A2
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.51	21.49	21.48				
ORP	111.3	101.9	93.7				
Dissolved Oxygen	2.55	1.19	1.23				
pH	6.97	7.01	6.99				
Specific Conductivity (µmhos)	1,497	1,522	1,505				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 000010
Well Designation: MW-A3
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.44	22.40	22.35				
ORP	49.1	40.1	42.2				
Dissolved Oxygen	5.33	2.97	1.19				
pH	7.07	7.05	7.01				
Specific Conductivity (µmhos)	1.368	1,401	1.392				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 600010
Site Location: San Lorenzo, CA
Well Designation: PW-A4
Field Personnel: Mark Williams

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.07	22.01	22.02				
ORP	55.3	49.8	35.7				
Dissolved Oxygen	0.25	0.27	0.21				
pH	7.04	7.11	7.09				
Specific Conductivity (µmhos)	1,482	1,463	1,463				
Turbidity/Color	Clear	Clear	Clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ *Disposal Method:* _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 98360 600010
Site Location: San Lorenzo, CA

Well Designation: PW-B1
Field Personnel: Mark Williams

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.35	22.04	22.06				
ORP	110.9	105.4	105.2				
Dissolved Oxygen	1.63	1.42	1.30				
pH	7.25	7.15	7.16				
Specific Conductivity (µmhos)	1.210	1.225	1.231				
Turbidity/Color	Clear	Clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments: _____

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 98360 000010
Site Location: San Lorenzo, CA

Well Designation: PW-B2
Field Personnel: Mark Williams

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.42	22.39	22.34				
ORP	121.4	103.1	98.3				
Dissolved Oxygen	0.36	0.33	0.34				
pH	7.18	7.15	7.16				
Specific Conductivity (µmhos)	1.284	1.244	1.236				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 000010
Site Location: San Lorenzo, CA
Well Designation: PW-B3
Field Personnel: Mark Williams

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	23.92	23.05	23.11				
ORP	123.3	119.8	107.6				
Dissolved Oxygen	0.42	0.38	0.32				
pH	7.07	7.11	7.09				
Specific Conductivity (µmhos)	1,316	1,339	1,305				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 000010
Site Location: San Lorenzo, CA
Well Designation: PIW-B-1
Field Personnel: Mark Williams

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	23.34	23.19	23.22				
ORP	95.9	92.6	89.9				
Dissolved Oxygen	0.10	0.12	0.09				
pH	7.06	6.98	7.02				
Specific Conductivity (µmhos)	1,345	1,362	1,405				
Turbidity/Color	Clear	Clear	Clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 000010
Well Designation: Phase I MW-A1
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.07	22.01	22.02				
ORP	124.2	119.8	117.1				
Dissolved Oxygen	4.33	2.35	1.93				
pH	6.91	6.92	6.95				
Specific Conductivity (µmhos)	1.556	1.672	1.611				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 1/13/09

Project Name: Bohannon
Project Number: 98360 000010
Site Location: San Lorenzo, CA
Well Designation: NW-A2
Field Personnel: Mark Williams

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.71	21.69	21.62				
ORP	120.1	117.9	112.1				
Dissolved Oxygen	0.57	0.61	0.53				
pH	6.95	6.92	6.93				
Specific Conductivity (µmhos)	1,372	1,345	1,366				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 98360 000010
Well Designation: NW-B1
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	23.31	23.28	23.26				
ORP	123	120.4	119.8				
Dissolved Oxygen	0.39	0.36	0.37				
pH	7.18	7.15	7.12				
Specific Conductivity (µmhos)	1.191	1.201	1.223				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 98360 000010
Site Location: San Lorenzo, CA
Well Designation: NIW-B2
Field Personnel: Mark Williams

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	23.45	23.39	23.41				
ORP	119.9	118.2	112.1				
Dissolved Oxygen	0.32	0.27	0.25				
pH	7.20	7.15	7.18				
Specific Conductivity (µmhos)	1.324	1.303	1.355				
Turbidity/Color	Clear	Clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 98360 000010
Site Location: San Lorenzo, CA
Well Designation: MW4
Field Personnel: Mark Williams

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	19.98	20.01	20.00				
ORP	-67.9	-48.7	-52.1				
Dissolved Oxygen	0.32	0.35	0.33				
pH	7.13	7.05	7.11				
Specific Conductivity (µmhos)	1.144	1.162	1.159				
Turbidity/Color	clear	cloudy	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/09

Project Name: Bohannon
Project Number: 98360 000010
Well Designation: NDSS-B1
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	20.24	20.19	20.21				
ORP	123.4	107.6	93.2				
Dissolved Oxygen	0.26	0.17	0.11				
pH	7.16	7.12	7.14				
Specific Conductivity (µmhos)	1,157	1,204	1,197				
Turbidity/Color	clear	slightly cloudy	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 000010
Well Designation: POBS-B2
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION							
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)		Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.82	21.79	21.76				
ORP	103.9	96.7	92.3				
Dissolved Oxygen	0.31	0.26	0.21				
pH	7.15	7.07	7.09				
Specific Conductivity (µmhos)	1.276	1.289	1.293				
Turbidity/Color	Clear	Clear	Clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 99360 000010
Well Designation: MW-B1
Field Personnel: Mark Williams
Site Location: San Lorenzo, CA

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.38	21.31	21.35				
ORP	85.4	80.1	76.3				
Dissolved Oxygen	0.16	0.12	0.11				
pH	7.20	7.18	7.21				
Specific Conductivity (µmhos)	1,267	1,301	1,309				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 5/13/04

Project Name: Bohannon
Project Number: 98360 000010
Site Location: San Lorenzo, CA
Well Designation: POBS-A1
Field Personnel: Mark Williams

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.62	21.60	21.58				
ORP	135.3	128.7	126.2				
Dissolved Oxygen	0.81	0.76	0.71				
pH	7.04	7.11	7.02				
Specific Conductivity (µmhos)	2.012	2.113	2.104				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Project Name: Bohannon
Project Number:
Site Location: San Lorenzo
Date: 6/18/09
Well Designation: PIW-A1
Field Personnel: MBC
TPH-G/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.29	21.16	21.19				
ORP	215.1	214.4	212.6				
Dissolved Oxygen	27.64	26.55	25.42				
pH	7.13	7.11	7.13				
Specific Conductivity (µmhos)	0.694	0.667	0.621				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments: Some petroleum odor

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Project Number:
Site Location: San Lorenzo

Well Designation: PIW-A2
Field Personnel: MBW

TPH-g/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	23.45	23.44	23.40				
ORP	304.6	287.1	266.8				
Dissolved Oxygen	22.38	17.11	12.57				
pH	7.33	7.39	7.36				
Specific Conductivity (µmhos)	0.496	0.500	0.496				
Turbidity/Color	cloud / none	clear	clear				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Shannon
Project Number:
Site Location: San Lorenzo
Well Designation: PIW-A3
Field Personnel: MBW

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-		=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.31	22.41	22.35				
ORP	313.1	305.4	291.1				
Dissolved Oxygen	7.22	4.56	3.11				
pH	6.76	6.75	6.80				
Specific Conductivity (µmhos)	0.305	0.366	0.385				
Turbidity/Color	cloudy/	clear	clear				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Project Number:
Site Location: San Lorenzo

Well Designation: PIW-A4
Field Personnel: MW

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-		=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	23.16	23.11	23.26				
ORP	313.6	295.6	266.7				
Dissolved Oxygen	6.67	3.13	2.57				
pH	6.77	6.81	6.79				
Specific Conductivity (µmhos)	0.632	0.672	0.683				
Turbidity/Color	cloudy	clear	clear				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/01

Project Name: Bohemian
Well Designation: PIW-B1
Project Number:
Field Personnel: MB
Site Location: San Lorenzo

TPH-g/BTEX

WELL VOLUME CALCULATION								
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.67	21.55	21.61				
ORP	311.6	287.0	242.5				
Dissolved Oxygen	28.41	21.46	19.87				
pH	7.28	7.15	7.27				
Specific Conductivity (µmhos)	0.405	0.467	0.477				
Turbidity/Color	26-Y	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

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GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Project Number:
Well Designation: PIW-B2
Field Personnel: MG
Site Location: San Lorenzo

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.07	22.01	22.05				
ORP	318.7	299.1	275.10				
Dissolved Oxygen	29.70	18.5	12.6				
pH	7.30	7.35	7.42				
Specific Conductivity (µmhos)	0.359	0372	0.381				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/10/04

Project Name: Bohannon
Project Number:
Well Designation: PIW-B3
Field Personnel: MW
Site Location: San Lorenzo

TPH-g/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.76	21.90	21.95				
ORP	324.0	322.8	301.5				
Dissolved Oxygen	27.02	18.34	15.5				
pH	7.17	7.07	7.11				
Specific Conductivity (µmhos)	0.358	0.382	0.349				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/13/04

Project Name: Bohannon
Well Designation: PIW-B4
Project Number:
Field Personnel: MAV
Site Location: San Leon

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-		=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.23	21.33	21.39				
ORP	305.6	211.4	196.5				
Dissolved Oxygen	7.07	6.52	6.01				
pH	6.90	6.95	6.97				
Specific Conductivity (µmhos)	0.535	0.525	0.544				
Turbidity/Color	cloud /	clear	clear				
Odor/Sheen	sheen	odor	odor				
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Well Designation: NIW-A1
Project Number:
Field Personnel: McKwillis (MBW)
Site Location: San Lorenzo

TPH-g/BTEX Nitrate

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-	—	=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.17	21.38	21.30				
ORP	-37.5	-31.5	-33.5				
Dissolved Oxygen	7.58	3.91	2.99				
pH	6.70	6.26	6.33				
Specific Conductivity (μmhos)	2,336	2.299	2.301				
Turbidity/Color	cloudy, Blue	clear-Blue	clear-Blue				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments: Blue

SAMPLE DATA:

Static Water Level: Description of Water Level Measurement Point:
Water Level Determined By:
Purge Method:
Purge Depth: Percent Recovery: Depth to Water During Sampling:
Sampling Equipment:
Time of Sample Collection:
Comments:

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): Disposal Method:
Drum Designation(s)/Volume:
Comments:

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments:

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Project Number:
Site Location: San Lorenzo

Well Designation: NIW-A2
Field Personnel: MBL

TPH-G/BTEX Nitrate

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-		=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.46	21.35	21.35				
ORP	-59.9	-56.1	-57.4				
Dissolved Oxygen	7.77	2.35	1.96				
pH	6.24	6.35	6.29				
Specific Conductivity (µmhos)	1,534	1.622	1.611				
Turbidity/Color	cloudy Blue	cloudy Blue	clear Blue				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments: Blue

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Well Designation: NIW-B1
Project Number:
Field Personnel: MBW
Site Location: San Lorenzo

TPH-g/BTEX Nitrate

WELL VOLUME CALCULATION									
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity	
	-		=		2-inch	4-inch	6-inch	1X =	
					0.16	0.64	1.44	3X =	

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.31	21.30	21.33				
ORP	-70.8	-72.4	-75.5				
Dissolved Oxygen	7.95	1.11	0.55				
pH	6.60	6.67	6.71				
Specific Conductivity (μmhos)	1.423	1.344	1.399				
Turbidity/Color	Clear	Clear	Clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: Description of Water Level Measurement Point:
Water Level Determined By:
Purge Method:
Purge Depth: Percent Recovery: Depth to Water During Sampling:
Sampling Equipment:
Time of Sample Collection:
Comments:

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): Disposal Method:
Drum Designation(s)/Volume:
Comments:

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments:

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Project Number:
Well Designation: NIW-B2
Field Personnel: MBW
Site Location: San Lorenzo

TPH-S/BTEX Nitrate

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-		=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.24	21.39	21.36				
ORP	-40.6	-43.1	-45.5				
Dissolved Oxygen	0.47	0.39	0.35				
pH	6.82	6.87	6.84				
Specific Conductivity (µmhos)	1,200	1.233	1.267				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/10/04

Project Name: Bohannon
Project Number:
Site Location: San Lorenzo

Well Designation: POBS-A1
Field Personnel: MH

TPH-g/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-		=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	20.75	20.66	20.69				
ORP	101.9	98.8	92.1				
Dissolved Oxygen	1.22	1.15	1.05				
pH	6.88	6.91	6.99				
Specific Conductivity (µmhos)	2.067	2.115	2.54				
Turbidity/Color	cloudy	cloudy	cloudy				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments: Some sheen, odor							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Well Designation: POBS-B1
Project Number:
Field Personnel: MW
Site Location: San Lorenzo

TPH-G/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-	*	=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	20.92	20.79	20.75				
ORP	144.7	136.5	132.1				
Dissolved Oxygen	1.79	1.65	1.61				
pH	7.12	7.09	7.04				
Specific Conductivity (µmhos)	1.267	1.233	1.057				
Turbidity/Color	clear	clear	clear				
Odor/Sheen	none	none	none				
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannon
Project Number:
Site Location: San Lorenzo

Well Designation: POBS-2B
Field Personnel: MAW

DP 11-5/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-		=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.55	21.42	21.39				
ORP	305.7	270.1	265.8				
Dissolved Oxygen	14.54	8.09	7.96				
pH	7.00	6.99	7.05				
Specific Conductivity (µmhos)	1,202	1,251	1,239				
Turbidity/Color	cloudy	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/18/04

Project Name: Bohannan
Well Designation: NDBS-B1
Project Number:
Field Personnel: MBW
Site Location: San Lorenzo

TPH-g/BTEX Nitrate

WELL VOLUME CALCULATION									
Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity	
					2-inch	4-inch	6-inch	1X =	
	-	* 6.04	=		0.16	0.64	1.44	3X =	

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	20.72	20.79	20.65				
ORP	-79.9	-74.3	-75.5				
Dissolved Oxygen	0.52	0.54	0.53				
pH	7.04	7.24	7.19				
Specific Conductivity (µmhos)	1.246	1.166	1.134				
Turbidity/Color	clear	clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							

Comments:

SAMPLE DATA:
Static Water Level: 6.04 Description of Water Level Measurement Point:
Water Level Determined By:
Purge Method:
Purge Depth: Percent Recovery: Depth to Water During Sampling:
Sampling Equipment:
Time of Sample Collection:
Comments:

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:
Total Discharge (gal): Disposal Method:
Drum Designation(s)/Volume:
Comments:

WELL HEAD CONDITIONS:
Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments:

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/10/04

Project Name: Bohannon
Project Number: 98360 0000:0
Site Location: San Lorenzo, CA
Well Designation: MW-3
Field Personnel: Mark Williams

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
					2-inch	4-inch	6-inch	1X =
	-	—	=		0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	22.26	22.31	22.30				
ORP	-68.5	-65.5	-66.1				
Dissolved Oxygen	1.22	1.20	1.19				
pH	7.01	7.05	7.09				
Specific Conductivity (µmhos)	1,909	1,911	1,985				
Turbidity/Color	Black	Clear	clear				
Odor/Sheen							
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ Percent Recovery: _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

EFI
Engineering and Fire Investigations

GROUNDWATER WELL – PURGE AND SAMPLE RECORD

Date: 6/12/04

Project Name: Bohannon
Well Designation: MW-1
Project Number:
Field Personnel: MB
Site Location: San Lorenzo

TP11-3/BTEX

WELL VOLUME CALCULATION

Total Well Depth (ft)	-	Depth to Water (ft)	=	Water Column (ft)	Casing Diameter Multiplier (SCHD 40)			Casing Volume Purge Quantity
	-	*	=		2-inch	4-inch	6-inch	1X =
					0.16	0.64	1.44	3X =

Parameter	Purge Sample 1	Purge Sample 2	Purge Sample 3	Purge Sample 4	Purge Sample 5	Purge Sample 6	Purge Sample 7
Time of Day							
Volume Purged							
Purge Rate (gpm)							
Temperature (°C)	21.46	21.53	21.50				
ORP	220.5	220.7	219.5				
Dissolved Oxygen	0.52	0.51	0.50				
pH	7.13	7.10	7.09				
Specific Conductivity (µmhos)	1.323	1.339	1.345				
Turbidity/Color	clear	cloudy	clear				
Odor/Sheen	none	no sheen	slight				
Depth to Water During Purge (ft)							
Number of Casing Volumes Removed							
Dewatered?							
Comments:							

SAMPLE DATA:

Static Water Level: _____ Description of Water Level Measurement Point: _____
Water Level Determined By: _____
Purge Method: _____
Purge Depth: _____ *Percent Recovery:* _____ Depth to Water During Sampling: _____
Sampling Equipment: _____
Time of Sample Collection: _____
Comments: _____

Sample No.	No. of Containers	Container Type	Preservative	Field Filtration	Analytical Method Comments

PURGE WATER DISPOSAL:

Total Discharge (gal): _____ Disposal Method: _____
Drum Designation(s)/Volume: _____
Comments: _____

WELL HEAD CONDITIONS:

Well Security Device Working as Designed?: YES NO Well Casing Intact?: YES NO
Inside of Well Head and Outer Casing Dry?: YES NO
Comments: _____

APPENDIX B

CHAIN OF CUSTODY RECORD AND ANALYTICAL DATA SHEETS

SEVERN TRENT STL

Submission#: 2004-04-0405

Engineering and Fire Investigations

April 20, 2004

449 Nob Hill Drive
Walnut Creek, CA 94596

Attn.: Mark Williams

Project#: 9836000001
Project: Bohannon

Dear Mr. Williams,

Attached is our report for your samples received on 04/13/2004 15:26
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 05/28/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour
Project Manager

SEVERN TRENT STL

Submission #: 2004-04-0405

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	04/13/2004 10:28	Water	1
MW-5	04/13/2004 10:58	Water	2
MW-6	04/13/2004 11:14	Water	3
MW-7	04/13/2004 11:40	Water	4
MW-2	04/13/2004 11:55	Water	5
MW-3	04/13/2004 12:20	Water	6
MW-4	04/13/2004 13:20	Water	7

SEVERN TRENT STL

Submission #: 2004-04-0405

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 3510/8015M
Sample ID: **MW-1**
Sampled: 04/13/2004 10:28
Matrix: Water

Test(s): 8015M
Lab ID: 2004-04-0405 - 1
Extracted: 4/14/2004 07:30
QC Batch#: 2004/04/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	04/15/2004 20:36	
Surrogate(s)						
o-Terphenyl	83.2	60-130	%	1.00	04/15/2004 20:36	

Diesel

Engineering and Fire Investigations

Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 3510/8015M
Sample ID: **MW-7**
Sampled: 04/13/2004 11:40
Matrix: Water

Test(s): 8015M
Lab ID: 2004-04-0405 - 4
Extracted: 4/14/2004 07:30
QC Batch#: 2004/04/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	04/15/2004 22:08	
Surrogate(s)						
o-Terphenyl	82.8	60-130	%	1.00	04/15/2004 22:08	

SEVERN TRENT STL

Submission #: 2004-04-0405

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 3510/8015M
Sample ID: **MW-2**
Sampled: 04/13/2004 11:55
Matrix: Water

Test(s): 8015M
Lab ID: 2004-04-0405 - 5
Extracted: 4/14/2004 07:30
QC Batch#: 2004/04/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	350	50	ug/L	1.00	04/15/2004 22:39	edr
Surrogate(s)						
o-Terphenyl	77.2	60-130	%	1.00	04/15/2004 22:39	

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 3510/8015M
Sample ID: **MW-3**
Sampled: *04/13/2004 12:20*
Matrix: Water

Test(s): 8015M
Lab ID: 2004-04-0405 - 6
Extracted: 4/14/2004 07:30
QC Batch#: 2004/04/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	960	50	ug/L	1.00	04/15/2004 23:10	edr
Surrogate(s)						
o-Terphenyl	82.1	60-130	%	1.00	04/15/2004 23:10	

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 3510/8015M
Sample ID: **MW-4**
Sampled: 04/13/2004 13:20
Matrix: Water

Test(s): 8015M
Lab ID: 2004-04-0405 - 7
Extracted: 4/14/2004 07:30
QC Batch#: 2004/04/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	1200	50	ug/L	1.00	04/15/2004 23:40	edr
Surrogate(s)						
o-Terphenyl	95.8	60-130	%	1.00	04/15/2004 23:40	

SEVERN TRENT STL

Submission #: 2004-04-0405

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

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Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Batch QC Report

Prep(s): 3510/8015M
Method Blank

Water

Test(s): 8015M
QC Batch # 2004/04/14-02.10

MB: 2004/04/14-02.10-001

Date Extracted: 04/14/2004 07:30

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	04/14/2004 17:09	
Surrogates(s)					
o-Terphenyl	91.1	60-130	%	04/14/2004 17:09	

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Batch QC Report

Prep(s): 3510/8015M

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2004/04/14-02.10**

LCS 2004/04/14-02.10-002 Extracted: 04/14/2004 Analyzed: 04/14/2004 16:16
LCSD 2004/04/14-02.10-003 Extracted: 04/14/2004 Analyzed: 04/14/2004 16:46

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Diesel	884	902	1000	88.4	90.2	2.0	60-130	25		
Surrogates(s)										
o-Terphenyl	17.4	17.6	20.0	87.2	88.1		60-130	0		

SEVERN TRENT STL

Submission #: 2004-04-0405

Diesel

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Legend and Notes

Result Flag

edr

Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard

2004-04-0405

SEVERN TRENT STL

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
Email: sflogin@stl-inc.com

Reference #: 84774

Date 4/13/04 Page 1 of 1

Report To

Attn: Mark Williams
Company: EFI
Address: 111 Deerwood Rd Suite 195 ↗ San Ramon CA 94583
Phone: 925 457-7384 Email: Mark Williams [illegible]
Bill To: EFI
Attn: Mark Williams
Sampled By: Mark Williams
Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH (Gas)	TEPH (Diesel)	Handwritten note (written vertically across rows)
MW-1	4/13/04	10:25		HCL	X	X	Contains [illegible]
MW-5	4/13/04	10:58		HCL	X	X	
MW-6	4/13/04	11:14		HCL	X	X	
MW-7	4/13/04	11:45		HCL	X	X	
MW-2	4/13/04	11:55		HCL	X	X	
MW-3	4/13/04	12:10		HCL	X	X	
MW-4	4/13/04	12:20		HCL	X	X	

Project Info.

Project Name: Bowman
Project#: 9830-0001
PO#:
Credit Card#:

T.A.T.: 5 Day / 72h / 48h / 24h / Other: Standard

Report: ☒ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID
Special Instructions / Comments:

Sample Receipt

# of Containers:
Head Space:
Temp: 4.0
Conforms to record:

1) Relinquished by: [signature] 3:26
Signature Time
Mark Williams 4/13/04
Printed Name Date
EFI
Company

1) Received by:
Signature Time
Printed Name Date
Company

2) Relinquished by:
Signature Time
Printed Name Date
Company

2) Received by:
Signature Time
Printed Name Date
Company

3) Relinquished by:
Signature Time
Printed Name Date
Company

3) Received by: [signature] 1526
Signature Time
M. VILLANUEVA 04/13/04
Printed Name Date
STL SF
Company

SEVERN TRENT STL

Submission #: 2004-04-0405

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	04/13/2004 10:28	Water	1
MW-5	04/13/2004 10:58	Water	2
MW-6	04/13/2004 11:14	Water	3
MW-7	04/13/2004 11:40	Water	4
MW-2	04/13/2004 11:55	Water	5
MW-3	04/13/2004 12:20	Water	6
MW-4	04/13/2004 13:20	Water	7

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-1**
Sampled: 04/13/2004 10:28
Matrix: Water

Test(s): 8260B
Lab ID: 2004-04-0405 - 1
Extracted: 4/16/2004 22:55
QC Batch#: 2004/04/16-02.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	04/16/2004 22:55	
Benzene	ND	0.50	ug/L	1.00	04/16/2004 22:55	
Toluene	ND	0.50	ug/L	1.00	04/16/2004 22:55	
Ethylbenzene	ND	0.50	ug/L	1.00	04/16/2004 22:55	
Total xylenes	ND	1.0	ug/L	1.00	04/16/2004 22:55	
Surrogate(s)						
1,2-Dichloroethane-d4	100.6	76-114	%	1.00	04/16/2004 22:55	
Toluene-d8	99.3	88-110	%	1.00	04/16/2004 22:55	

SEVERN TRENT STL

Submission #: 2004-04-0405

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-5**
Sampled: 04/13/2004 10:58
Matrix: Water

Test(s): 8260B
Lab ID: 2004-04-0405 - 2
Extracted: 4/16/2004 23:19
QC Batch#: 2004/04/16-02.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	04/16/2004 23:19	
Benzene	ND	0.50	ug/L	1.00	04/16/2004 23:19	
Toluene	ND	0.50	ug/L	1.00	04/16/2004 23:19	
Ethylbenzene	ND	0.50	ug/L	1.00	04/16/2004 23:19	
Total xylenes	ND	1.0	ug/L	1.00	04/16/2004 23:19	
Surrogate(s)						
1,2-Dichloroethane-d4	103.5	76-114	%	1.00	04/16/2004 23:19	
Toluene-d8	97.8	88-110	%	1.00	04/16/2004 23:19	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-6**
Sampled: 04/13/2004 11:14
Matrix: Water

Test(s): 8260B
Lab ID: 2004-04-0405 - 3
Extracted: 4/16/2004 23:41
QC Batch#: 2004/04/16-02.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	04/16/2004 23:41	
Benzene	ND	0.50	ug/L	1.00	04/16/2004 23:41	
Toluene	ND	0.50	ug/L	1.00	04/16/2004 23:41	
Ethylbenzene	ND	0.50	ug/L	1.00	04/16/2004 23:41	
Total xylenes	ND	1.0	ug/L	1.00	04/16/2004 23:41	
Surrogate(s)						
1,2-Dichloroethane-d4	103.0	76-114	%	1.00	04/16/2004 23:41	
Toluene-d8	100.1	88-110	%	1.00	04/16/2004 23:41	

SEVERN TRENT STL

Submission #: 2004-04-0405

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-7**
Sampled: 04/13/2004 11:40
Matrix: Water

Test(s): 8260B
Lab ID: 2004-04-0405 - 4
Extracted: 4/17/2004 00:05
QC Batch#: 2004/04/16-02.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	04/17/2004 00:05	
Benzene	ND	0.50	ug/L	1.00	04/17/2004 00:05	
Toluene	ND	0.50	ug/L	1.00	04/17/2004 00:05	
Ethylbenzene	ND	0.50	ug/L	1.00	04/17/2004 00:05	
Total xylenes	ND	1.0	ug/L	1.00	04/17/2004 00:05	
Surrogate(s)						
1,2-Dichloroethane-d4	100.9	76-114	%	1.00	04/17/2004 00:05	
Toluene-d8	101.6	88-110	%	1.00	04/17/2004 00:05	

SEVERN TRENT STL

Submission #: 2004-04-0405

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-2**
Sampled: 04/13/2004 11:55
Matrix: Water

Test(s): 8260B
Lab ID: 2004-04-0405 - 5
Extracted: 4/17/2004 15:19
QC Batch#: 2004/04/17-01.66

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	2700	250	ug/L	5.00	04/17/2004 15:19	
Benzene	350	2.5	ug/L	5.00	04/17/2004 15:19	
Toluene	15	2.5	ug/L	5.00	04/17/2004 15:19	
Ethylbenzene	18	2.5	ug/L	5.00	04/17/2004 15:19	
Total xylenes	24	5.0	ug/L	5.00	04/17/2004 15:19	
Surrogate(s)						
1,2-Dichloroethane-d4	89.9	76-114	%	5.00	04/17/2004 15:19	
Toluene-d8	102.3	88-110	%	5.00	04/17/2004 15:19	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

Attn.: Mark Williams

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Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-3**
Sampled: 04/13/2004 12:20
Matrix: Water

Test(s): 8260B
Lab ID: 2004-04-0405 - 6
Extracted: 4/17/2004 15:43
QC Batch#: 2004/04/17-01.66

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3900	500	ug/L	10.00	04/17/2004 15:43	
Benzene	1200	5.0	ug/L	10.00	04/17/2004 15:43	
Toluene	19	5.0	ug/L	10.00	04/17/2004 15:43	
Ethylbenzene	ND	5.0	ug/L	10.00	04/17/2004 15:43	
Total xylenes	ND	10	ug/L	10.00	04/17/2004 15:43	
Surrogate(s)						
1,2-Dichloroethane-d4	103.4	76-114	%	10.00	04/17/2004 15:43	
Toluene-d8	102.5	88-110	%	10.00	04/17/2004 15:43	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

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Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Prep(s): 5030B
Sample ID: **MW-4**
Sampled: 04/13/2004 13:20
Matrix: Water
Analysis Flag: o (See Legend and Note Section)

Test(s): 8260B
Lab ID: 2004-04-0405 - 7
Extracted: 4/17/2004 01:14
QC Batch#: 2004/04/16-02.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	7400	500	ug/L	10.00	04/17/2004 01:14	
Benzene	290	5.0	ug/L	10.00	04/17/2004 01:14	
Toluene	29	5.0	ug/L	10.00	04/17/2004 01:14	
Ethylbenzene	110	5.0	ug/L	10.00	04/17/2004 01:14	
Total xylenes	100	10	ug/L	10.00	04/17/2004 01:14	
Surrogate(s)						
1,2-Dichloroethane-d4	100.6	76-114	%	10.00	04/17/2004 01:14	
Toluene-d8	99.7	88-110	%	10.00	04/17/2004 01:14	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Batch QC Report

Prep(s): 5030B
Method Blank

Water

Test(s): 8260B
QC Batch # 2004/04/16-02.65

MB: 2004/04/16-02.65-048

Date Extracted: 04/16/2004 18:48

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	04/16/2004 18:48	
Benzene	ND	0.5	ug/L	04/16/2004 18:48	
Toluene	ND	0.5	ug/L	04/16/2004 18:48	
Ethylbenzene	ND	0.5	ug/L	04/16/2004 18:48	
Total xylenes	ND	1.0	ug/L	04/16/2004 18:48	
Surrogates(s)					
1,2-Dichloroethane-d4	108.2	76-114	%	04/16/2004 18:48	
Toluene-d8	104.8	88-110	%	04/16/2004 18:48	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Batch QC Report

Prep(s): 5030B
Method Blank

Water

Test(s): 8260B
QC Batch # 2004/04/17-01.66

MB: 2004/04/17-01.66-046

Date Extracted: 04/17/2004 09:46

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	04/17/2004 09:46	
Benzene	ND	0.5	ug/L	04/17/2004 09:46	
Toluene	ND	0.5	ug/L	04/17/2004 09:46	
Ethylbenzene	ND	0.5	ug/L	04/17/2004 09:46	
Total xylenes	ND	1.0	ug/L	04/17/2004 09:46	
Surrogates(s)					
1,2-Dichloroethane-d4	90.2	76-114	%	04/17/2004 09:46	
Toluene-d8	99.0	88-110	%	04/17/2004 09:46	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/04/16-02.65**

LCS 2004/04/16-02.65-001 Extracted: 04/16/2004 Analyzed: 04/16/2004 18:01
LCSD 2004/04/16-02.65-024 Extracted: 04/16/2004 Analyzed: 04/16/2004 18:24

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	21.4	23.5	25.0	85.6	94.0	9.4	69-129	20		
Toluene	23.0	24.0	25.0	92.0	96.0	4.3	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	484	462	500	96.8	92.4		76-114			
Toluene-d8	526	504	500	105.2	100.8		88-110			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/04/17-01.66**

LCS 2004/04/17-01.66-058 Extracted: 04/17/2004 Analyzed: 04/17/2004 08:58
LCSD 2004/04/17-01.66-022 Extracted: 04/17/2004 Analyzed: 04/17/2004 09:22

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	25.7	24.4	25.0	102.8	97.6	5.2	69-129	20		
Toluene	25.2	23.5	25.0	100.8	94.0	7.0	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	412	427	500	82.4	85.4		76-114			
Toluene-d8	497	502	500	99.4	100.4		88-110			

SEVERN TRENT STL

Submission #: 2004-04-0405

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

449 Nob Hill Drive
Walnut Creek, CA 94596
Phone: (925) 457-7384 Fax: ( ) -

Project: 9836000001
Bohannon

Received: 04/13/2004 15:26

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

2004-04-0405

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
San Ramon CA 94583 Email: sflogin@stl-inc.com

Reference #: 84774

Date 4/13/04 Page 1 of 1

Report To

Attn: Mark Williams
Company: EFI
Address: 111 Deerwood Rd Suite 195
Phone: 925 457-7394 Email: Mark_Williams@efiglobal.com
Bill To: EFI
Sampled By: Mark Williams
Attn: Mark Williams Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA ☐ 8015/8021 ☐ 8260B ☑ Gas w/ ☑ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☑ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxyenales ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum ☐ Total (EPA 1664)	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other	Low Level Metals by EPA 200.8/6020 (ICP-MS):	W.E.T (STLC) ☐ TCLP	Hexavalent Chromium ☐ pH (24h hold time for H_2O)	Spec Cond. ☐ Alkalinity ☐ TSS ☐ TDS	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4	Number of Containers			
MW-1	4/13/04	10:28		HCl	X		X																		5
MW-5	4/13/04	10:58		HCl	X		X																		5
MW-6	4/13/04	11:14		HCl	X		X																		5
MW-7	4/13/04	11:40		HCl	X		X																		5
MW-2	4/13/04	11:55		HCl	X		X																		5
MW-3	4/13/04	12:20		HCl	X		X																		5
MW-4	4/13/04	1:20		HCl	X		X																		5

Project Info.

Project Name: Bohannon
Project#: 983600001
PO#:
Credit Card#:

Sample Receipt

of Containers:
Head Space:
Temp: 4.0
Conforms to record:

TAT: 5 Day | 72h | 48h | 24h | Other: Standard

Report: ☑ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF
Special Instructions / Comments: ☐ Global ID _____

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: Mark Cl Time: 3:26	Signature: Time:	Signature: Time:
Printed Name: Mark Williams Date: 4/13/04	Printed Name: Date:	Printed Name: Date:
Company: EFI	Company:	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: Time:	Signature: Time:	Signature: Time: 1526
Printed Name: Date:	Printed Name: Date:	Printed Name: M. VILLANUEVA Date: 04/13/04
Company:	Company:	Company: STL SF

Rev 10/03

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2004- 04 - 0405

Checklist completed by: (initials) JM Date: 04/14/04

Courier name: ☐ STL San Francisco ☑ Client _____

Custody seals intact on shipping container/samples	Yes___ No___	Not Present ✓
Chain of custody present?	Yes ✓ No___	
Chain of custody signed when relinquished and received?	Yes ✓ No___	
Chain of custody agrees with sample labels?	Yes ✓ No___	
Samples in proper container/bottle?	Yes ✓ No___	
Sample containers intact?	Yes ✓ No___	
Sufficient sample volume for indicated test?	Yes ✓ No___	
All samples received within holding time?	Yes ✓ No___	
Container/Temp Blank temperature in compliance (4^{o} C ± 2)?	Temp: 4.0 °C Yes ✓ No___	
	Ice Present Yes ✓ No___	
Water - VOA vials have zero headspace?	No VOA vials submitted___ Yes ✓ No___	

(if bubble is present, refer to approximate bubble size and itemize in comments as S (small ~O), M (medium ~ O) or L (large ~ O)

Water - **pH acceptable upon receipt?** ☒ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: _____

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: ____/____/04

Client contacted: ☐ Yes ☐ No

Summary of discussion: _____

Corrective Action (per PM/Client): _____

SEVERN TRENT STL

Submission#: 2004-05-0177

Engineering and Fire Investigations

May 13, 2004

111 Deerwood Road, Ste 195
San Ramon, CA 94583

Attn.: Mark Williams

Project#: 98360000010
Project: Bohannon

Dear Mr. Williams,

Attached is our report for your samples received on 05/06/2004 16:00
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 06/20/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour
Project Manager

SEVERN TRENT STL

Submission #: 2004-05-0177

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
NIW-B2-14	05/05/2004	Soil	2
PIW-A2-5.5	05/05/2004	Soil	3

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5035 5035	Test(s):	8015M 8021B
Sample ID:	**NIW-B2-14**	Lab ID:	2004-05-0177 - 2
Sampled:	05/05/2004	Extracted:	5/12/2004 13:40
Matrix:	Soil	QC Batch#:	2004/05/12-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/12/2004 13:40	
Benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Toluene	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Surrogate(s)						
Trifluorotoluene	101.0	53-125	%	1.00	05/12/2004 13:40	
4-Bromofluorobenzene-FID	89.1	58-124	%	1.00	05/12/2004 13:40	

SEVERN TRENT STL

Submission #: 2004-05-0177

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5035 5035	Test(s):	8015M 8021B
Sample ID:	**PIW-A2-5.5**	Lab ID:	2004-05-0177 - 3
Sampled:	*05/05/2004*	Extracted:	5/12/2004 14:15
Matrix:	Soil	QC Batch#:	2004/05/12-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/12/2004 14:15	
Benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Toluene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Surrogate(s)						
Trifluorotoluene	97.7	53-125	%	1.00	05/12/2004 14:15	
4-Bromofluorobenzene-FID	77.2	58-124	%	1.00	05/12/2004 14:15	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5035
5035

Test(s): 8015M
8021B

Method Blank

Soil

QC Batch # 2004/05/12-01.05

MB: 2004/05/12-01.05-001

Date Extracted: 05/12/2004 10:45

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	05/12/2004 10:45	
Benzene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Toluene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Ethyl benzene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Xylene(s)	ND	0.0050	mg/Kg	05/12/2004 10:45	
Surrogates(s)					
Trifluorotoluene	114.7	53-125	%	05/12/2004 10:45	
4-Bromofluorobenzene-FID	113.2	58-124	%	05/12/2004 10:45	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5035

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-01.05**

LCS 2004/05/12-01.05-002 Extracted: 05/12/2004 Analyzed: 05/12/2004 11:20
LCSD 2004/05/12-01.05-003 Extracted: 05/12/2004 Analyzed: 05/12/2004 11:55

Compound	Conc.	mg/Kg	Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.115	0.107	0.1000	115.0	107.0	7.2	77-123	35		
Toluene	0.116	0.105	0.1000	116.0	105.0	10.0	78-122	35		
Ethyl benzene	0.113	0.103	0.1000	113.0	103.0	9.3	70-130	35		
Xylene(s)	0.329	0.301	0.300	109.7	100.3	9.0	75-125	35		
Surrogates(s)										
Trifluorotoluene	527	508	500	105.4	101.6		53-125			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5035

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-01.05**

LCS 2004/05/12-01.05-004 Extracted: 05/12/2004 Analyzed: 05/12/2004 12:30
LCSD 2004/05/12-01.05-005 Extracted: 05/12/2004 Analyzed: 05/12/2004 13:05

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	0.463	0.436	0.500	92.6	87.2	6.0	75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	484	499	500	96.8	99.8		58-124			

SEVERN TRENT STL

Submission #: 2004-05-0177

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
PIW-A2-9.5	05/05/2004	Soil	4
POBS-2B-9	05/06/2004	Soil	5
POBS-2B-14	05/06/2004	Soil	6

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**PIW-A2-9.5**	Lab ID:	2004-05-0177 - 4
Sampled:	05/05/2004	Extracted:	5/7/2004 09:47
Matrix:	Soil	QC Batch#:	2004/05/07-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	150	10	mg/Kg	1.00	05/11/2004 09:47	g
Benzene	ND	0.62	mg/Kg	1.00	05/11/2004 09:47	
Toluene	ND	0.62	mg/Kg	1.00	05/11/2004 09:47	
Ethyl benzene	0.91	0.62	mg/Kg	1.00	05/11/2004 09:47	
Xylene(s)	ND	0.62	mg/Kg	1.00	05/11/2004 09:47	
Surrogate(s)						
Trifluorotoluene	62.0	53-125	%	1.00	05/11/2004 09:47	
4-Bromofluorobenzene-FID	385.0	58-124	%	1.00	05/11/2004 09:47	sh

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-2B-9**	Lab ID:	2004-05-0177 - 5
Sampled:	*05/06/2004*	Extracted:	5/7/2004 10:22
Matrix:	Soil	QC Batch#:	2004/05/07-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	480	50	mg/Kg	5.00	05/11/2004 10:22	g
Benzene	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Toluene	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Ethyl benzene	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Xylene(s)	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Surrogate(s)						
Trifluorotoluene	NA	53-125	%	1.00	05/11/2004 10:22	sd
4-Bromofluorobenzene-FID	NA	58-124	%	1.00	05/11/2004 10:22	sd

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-2B-14**	Lab ID:	2004-05-0177 - 6
Sampled:	05/06/2004	Extracted:	5/7/2004 10:57
Matrix:	Soil	QC Batch#:	2004/05/07-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	1500	100	mg/Kg	10.00	05/11/2004 10:57	g
Benzene	7.5	6.2	mg/Kg	10.00	05/11/2004 10:57	
Toluene	ND	6.2	mg/Kg	10.00	05/11/2004 10:57	
Ethyl benzene	17	6.2	mg/Kg	10.00	05/11/2004 10:57	
Xylene(s)	21	6.2	mg/Kg	10.00	05/11/2004 10:57	
Surrogate(s)						
Trifluorotoluene	NA	53-125	%	1.00	05/11/2004 10:57	sd
4-Bromofluorobenzene-FID	NA	58-124	%	1.00	05/11/2004 10:57	sd

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5030
5030

Test(s): 8015M
8021B

Method Blank **Soil** **QC Batch # 2004/05/07-05.05**

MB: 2004/05/07-05.05-001

Date Extracted: 05/07/2004 08:02

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	10	mg/Kg	05/11/2004 08:02	
Benzene	ND	0.62	mg/Kg	05/11/2004 08:02	
Toluene	ND	0.62	mg/Kg	05/11/2004 08:02	
Ethyl benzene	ND	0.62	mg/Kg	05/11/2004 08:02	
Xylene(s)	ND	0.62	mg/Kg	05/11/2004 08:02	
Surrogates(s)					
Trifluorotoluene	55.3	53-125	%	05/11/2004 08:02	
4-Bromofluorobenzene-FID	67.9	58-124	%	05/11/2004 08:02	

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/07-05.05**

LCS 2004/05/07-05.05-002 Extracted: 05/07/2004 Analyzed: 05/11/2004 08:37

LCSD 2004/05/07-05.05-003 Extracted: 05/07/2004 Analyzed: 05/11/2004 09:12

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.116	0.121	0.125	92.8	96.8	4.2	77-123	35		
Toluene	0.117	0.118	0.125	93.6	94.4	0.9	78-122	35		
Ethyl benzene	0.114	0.116	0.125	91.2	92.8	1.7	70-130	35		
Xylene(s)	0.338	0.348	0.375	90.1	92.8	3.0	75-125	35		
Surrogates(s)										
Trifluorotoluene	58.2	60.2	100	58.2	60.2		53-125	0		

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2004/05/07-05.05**

LCS 2004/05/07-05.05-004 Extracted: 05/07/2004 Analyzed: 05/08/2004 06:54

LCSD 2004/05/07-05.05-005 Extracted: 05/07/2004 Analyzed: 05/08/2004 07:29

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	5.79	5.91	6.25	92.6	94.6	2.1	75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	114	113	100	114.0	113.0		58-124	0		

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Legend and Notes

Result Flag

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

sd

Surrogate recovery not reportable due to required dilution.

sh

Surrogate recovery was higher than QC limit due to matrix interference.

SEVERN TRENT STL

2004-05-0177

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
Email: sflogin@stl-inc.com

Reference #: 85558

Date 5/6/04 Page 1 of 1

Report To

Attn: Mark Williams San Ramon
Company: EFI Global 94583
Address: 111 Deerwood Rd, Suite 195
Phone: Email:
Bill To: EFI Global
Attn: Mark Williams
Sampled By: Mark Williams
Phone: 457-7384

Analysis Request: TPH EPA - ☐ 8015M/8021 ☐ 8260B ☐ MTBE / Gas w/ BTEX (circled); Purgeable Aromatics BTEX EPA ☐ 8021 ☐ 8260B; TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other; Fuel Tests EPA 8260B ☐ Gas ☐ BTEX ☐ Fuel Oxygenates ☐ DCA, EDB ☐ Ethanol; Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B; Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624; Semivolatiles GC/MS ☐ EPA 8270 ☐ 625; Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total; Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608; PNAs by ☐ 8270 ☐ 8310; CAM17 Metals (EPA 6010/7470/7471); Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other; Low Level Metals by EPA 200.8/6020 (ICP-MS); W.E.T (STLC) TCLP; Hexavalent Chromium pH (24h hold time for H2O); Spec Cond. ☐ Alkalinity TSS ☐ TDS; Anions: ☐ Cl ☐ SO4 ☐ NO3 ☐ F ☐ Br ☐ NO2 ☐ PO4; Number of Containers

Sample ID	Date	Time	Mat rix	Pres erv.	TPH EPA (Gas w/ BTEX)	Notes
NIW-BZ-9	5/5/04			Ice		
NIW-BZ-14	5/5/04			↓	X	WJ
PIW-AZ-5.5	5/5/04			↓	X	
PIW-AZ-9.5	5/5/04			↓	X	
POBS-ZB-9	5/6/04			↓	X	
POBS-ZB-14	5/6/04			↓	X	

Project Info.

Project Name: Bohannon
Project#: 983603.00010
PO#:
Credit Card#:

Turnaround: 5 Day (circled) ☐ 72h ☐ 48h ☐ 24h ☐ Other:

Report: ☑ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID
Special Instructions / Comments:

Sample Receipt

# of Containers:
Head Space:
Temp: 3
Conforms to record:

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 16:00	Signature Time	Signature Time
Printed Name: Mark Williams Date: 5/6/04	Printed Name Date	Printed Name Date
Company: EFI Global	Company	Company

1) Received by:	2) Received by:	3) Received by:
Signature: [signature] Time: 1600	Signature Time	Signature Time
Printed Name: M. VILLANUEVA Date: 05/06/04	Printed Name Date	Printed Name Date
Company: STL SF	Company	Company

SEVERN TRENT STL

Submission#: 2004-05-0485

Engineering and Fire Investigations

May 21, 2004

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Attn.: Mark Williams
Project#: 98360.0000.10

Dear Mr. Williams,

Attached is our report for your samples received on 05/14/2004 09:00
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

The report contains a Case Narrative detailing sample receipt and analysis.

Please note that any unused portion of the samples will be discarded after 06/28/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour
Project Manager

SEVERN TRENT STL

Submission#: 2004-05-0485

Engineering and Fire Investigations

May 21, 2004

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Attn.: Mark Williams
Project#: 98360.0000.10

Case Narrative

General and Sample Comments

We (STL San Francisco) received 15 Water samples , on Friday, May 14, 2004 9:00 AM.

Analysis Comments and Flags by QC Batch

Gas/BTEX by 8015M/8021	Water	QC Batch#: 2004/05/17-01.05

P1W-A1 >> MS 2004/05/17-01.05-030
Compound Flag(s)
mso MS/MSD spike recoveries were out of QC limits due to matrix interference. Precision and Accuracy were verified by LCS/LCSD.

P1W-A1 >> MSD 2004/05/17-01.05-031
Compound Flag(s)
mso MS/MSD spike recoveries were out of QC limits due to matrix interference. Precision and Accuracy were verified by LCS/LCSD.

P1W-A1 >> MSD 2004/05/17-01.05-031
Compound Flag(s)
rpd Analyte RPD was out of QC limits due to sample heterogeneity.

N1W-A1 2004-05-0485-007
Compound Flag(s)
dp Sample contains discrete peak in addition to gasoline.

N1W-A2 2004-05-0485-008
Compound Flag(s)
g Hydrocarbon reported in the gasoline range does not match our gasoline standard.

SEVERN TRENT STL

Submission #: 2004-05-0485

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
P1W-A1	05/13/2004	Water	1
P1W-A2	05/13/2004	Water	2
P1W-A3	05/13/2004	Water	3
P1W-A4	05/13/2004	Water	4
N1W-A1	05/13/2004	Water	7
N1W-A2	05/13/2004	Water	8
N1W-B1	05/13/2004	Water	9
N1W-B2	05/13/2004	Water	10
POBS-A1	05/13/2004	Water	11
POBS-B1	05/13/2004	Water	12
POBS-B2	05/13/2004	Water	13
NOBS-B1	05/13/2004	Water	14
MW-4	05/13/2004	Water	15

SEVERN TRENT STL

Submission #: 2004-05-0485

Misc Anions by Ion Chromatograph

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111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**N1W-A1**	Lab ID:	2004-05-0485 - 7
Sampled:	05/13/2004	Extracted:	5/14/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/14-02.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	ND	1.0	mg/L	1.00	05/15/2004 12:14	

Misc Anions by Ion Chromatograph

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San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**N1W-A2**	Lab ID:	2004-05-0485 - 8
Sampled:	05/13/2004	Extracted:	5/14/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/14-02.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	ND	1.0	mg/L	1.00	05/15/2004 12:32	

SEVERN TRENT STL

Submission #: 2004-05-0485

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**N1W-B1**	Lab ID:	2004-05-0485 - 9
Sampled:	05/13/2004	Extracted:	5/14/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/14-02.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	25	1.0	mg/L	1.00	05/15/2004 12:50	

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Submission #: 2004-05-0485

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**N1W-B2**	Lab ID:	2004-05-0485 - 10
Sampled:	05/13/2004	Extracted:	5/14/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/14-02.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	35	1.0	mg/L	1.00	05/15/2004 13:08	

Misc Anions by Ion Chromatograph

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**POBS-B2**	Lab ID:	2004-05-0485 - 13
Sampled:	05/13/2004	Extracted:	5/17/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/17-01.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Bromide	1.3	1.0	mg/L	1.00	05/17/2004 13:05	

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**NOBS-B1**	Lab ID:	2004-05-0485 - 14
Sampled:	05/13/2004	Extracted:	5/14/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/14-02.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Bromide	ND	1.0	mg/L	1.00	05/15/2004 13:26	
Nitrate	35	1.0	mg/L	1.00	05/15/2004 13:26	

SEVERN TRENT STL

Submission #: 2004-05-0485

Misc Anions by Ion Chromatograph

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Attn.: Mark Williams

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	300.0/9056	Test(s):	300.0/9056
Sample ID:	**MW-4**	Lab ID:	2004-05-0485 - 15
Sampled:	05/13/2004	Extracted:	5/14/2004 06:00
Matrix:	Water	QC Batch#:	2004/05/14-02.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	ND	1.0	mg/L	1.00	05/15/2004 13:44	

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 300.0/9056

Test(s): 300.0/9056

Method Blank

Water

QC Batch # 2004/05/14-02.41

MB: 2004/05/14-02.41-001

Date Extracted: 05/14/2004 06:00

Compound	Conc.	RL	Unit	Analyzed	Flag
Bromide	ND	1.0	mg/L	05/14/2004 08:43	
Nitrate	ND	1.0	mg/L	05/14/2004 08:43	

Misc Anions by Ion Chromatograph

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 300.0/9056 Test(s): 300.0/9056

Method Blank **Water** **QC Batch # 2004/05/17-01.41**

MB: 2004/05/17-01.41-001 Date Extracted: 05/17/2004 06:00

Compound	Conc.	RL	Unit	Analyzed	Flag
Bromide	ND	1.0	mg/L	05/17/2004 07:18	
Nitrate	ND	1.0	mg/L	05/17/2004 07:18	

Misc Anions by Ion Chromatograph

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 300.0/9056

Test(s): 300.0/9056

Laboratory Control Spike **Water** **QC Batch # 2004/05/14-02.41**

LCS 2004/05/14-02.41-002 Extracted: 05/14/2004 Analyzed: 05/14/2004 09:01

LCSD 2004/05/14-02.41-003 Extracted: 05/14/2004 Analyzed: 05/14/2004 09:19

Compound	Conc. mg/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Bromide	20.5	20.5	20.0	102.5	102.5	0.0	80-120	20		
Nitrate	20.4	20.6	20.0	102.0	103.0	1.0	80-120	20		

SEVERN TRENT STL

Submission #: 2004-05-0485

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 300.0/9056

Test(s): 300.0/9056

Laboratory Control Spike **Water** **QC Batch # 2004/05/17-01.41**

LCS 2004/05/17-01.41-002 Extracted: 05/17/2004 Analyzed: 05/17/2004 07:36

LCSD 2004/05/17-01.41-003 Extracted: 05/17/2004 Analyzed: 05/17/2004 07:54

Compound	Conc. mg/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Bromide	19.0	19.1	20.0	95.0	95.5	0.5	80-120	20		
Nitrate	18.8	19.0	20.0	94.0	95.0	1.1	80-120	20		

Misc Anions by Ion Chromatograph

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 300.0/9056

Test(s): 300.0/9056

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/05/17-01.41**

P1W-A4 >> MS

Lab ID: 2004-05-0485 - 004

MS: 2004/05/17-01.41-004 Extracted: 05/17/2004 Analyzed: 05/17/2004 13:23

Dilution: 1.00

MSD: 2004/05/17-01.41-005 Extracted: 05/17/2004 Analyzed: 05/17/2004 13:41

Dilution: 1.00

Compound	Conc. mg/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	mg/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Bromide	20.4	20.3	1.66	20.0	93.7	93.2	0.5	80-120	20		
Nitrate	19.7	19.6	ND	20.0	98.5	98.0	0.5	80-120	20		

SEVERN TRENT STL

Submission #: 2004-05-0485

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

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San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
P1W-A1	05/13/2004	Water	1
P1W-A2	05/13/2004	Water	2
P1W-B1	05/13/2004	Water	5
P1W-B3	05/13/2004	Water	6
N1W-A1	05/13/2004	Water	7
N1W-A2	05/13/2004	Water	8
N1W-B1	05/13/2004	Water	9
N1W-B2	05/13/2004	Water	10
POBS-A1	05/13/2004	Water	11
POBS-B1	05/13/2004	Water	12
POBS-B2	05/13/2004	Water	13
NOBS-B1	05/13/2004	Water	14

SEVERN TRENT STL

Submission #: 2004-05-0485

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
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111 Deerwood Road, Ste 195
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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**P1W-A1**	Lab ID:	2004-05-0485 - 1
Sampled:	05/13/2004	Extracted:	5/17/2004 21:00
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	6800	1000	ug/L	20.00	05/17/2004 21:00	
Benzene	460	10	ug/L	20.00	05/17/2004 21:00	
Toluene	50	10	ug/L	20.00	05/17/2004 21:00	
Ethyl benzene	31	10	ug/L	20.00	05/17/2004 21:00	
Xylene(s)	300	10	ug/L	20.00	05/17/2004 21:00	
Surrogate(s)						
Trifluorotoluene	106.4	58-124	%	20.00	05/17/2004 21:00	
4-Bromofluorobenzene-FID	97.9	50-150	%	20.00	05/17/2004 21:00	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
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San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**P1W-A2**	Lab ID:	2004-05-0485 - 2
Sampled:	05/13/2004	Extracted:	5/17/2004 21:35
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	20000	2500	ug/L	50.00	05/17/2004 21:35	
Benzene	1500	25	ug/L	50.00	05/17/2004 21:35	
Toluene	460	25	ug/L	50.00	05/17/2004 21:35	
Ethyl benzene	760	25	ug/L	50.00	05/17/2004 21:35	
Xylene(s)	2600	25	ug/L	50.00	05/17/2004 21:35	
Surrogate(s)						
Trifluorotoluene	104.5	58-124	%	50.00	05/17/2004 21:35	
4-Bromofluorobenzene-FID	97.5	50-150	%	50.00	05/17/2004 21:35	

SEVERN TRENT STL

Submission #: 2004-05-0485

Gas/BTEX by 8015M/8021

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**P1W-B1**	Lab ID:	2004-05-0485 - 5
Sampled:	05/13/2004	Extracted:	5/17/2004 22:11
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	1900	500	ug/L	10.00	05/17/2004 22:11	
Benzene	28	5.0	ug/L	10.00	05/17/2004 22:11	
Toluene	ND	5.0	ug/L	10.00	05/17/2004 22:11	
Ethyl benzene	11	5.0	ug/L	10.00	05/17/2004 22:11	
Xylene(s)	51	5.0	ug/L	10.00	05/17/2004 22:11	
Surrogate(s)						
Trifluorotoluene	105.7	58-124	%	10.00	05/17/2004 22:11	
4-Bromofluorobenzene-FID	95.5	50-150	%	10.00	05/17/2004 22:11	

Gas/BTEX by 8015M/8021

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**P1W-B3**	Lab ID:	2004-05-0485 - 6
Sampled:	05/13/2004	Extracted:	5/18/2004 02:18
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3300	250	ug/L	5.00	05/18/2004 02:18	
Benzene	420	2.5	ug/L	5.00	05/18/2004 02:18	
Toluene	17	2.5	ug/L	5.00	05/18/2004 02:18	
Ethyl benzene	7.8	2.5	ug/L	5.00	05/18/2004 02:18	
Xylene(s)	44	2.5	ug/L	5.00	05/18/2004 02:18	
Surrogate(s)						
Trifluorotoluene	116.3	58-124	%	5.00	05/18/2004 02:18	
4-Bromofluorobenzene-FID	100.2	50-150	%	5.00	05/18/2004 02:18	

Gas/BTEX by 8015M/8021

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**N1W-A1**	Lab ID:	2004-05-0485 - 7
Sampled:	05/13/2004	Extracted:	5/18/2004 02:53
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	9300	1000	ug/L	20.00	05/18/2004 02:53	dp
Benzene	1800	10	ug/L	20.00	05/18/2004 02:53	
Toluene	59	10	ug/L	20.00	05/18/2004 02:53	
Ethyl benzene	250	10	ug/L	20.00	05/18/2004 02:53	
Xylene(s)	96	10	ug/L	20.00	05/18/2004 02:53	
Surrogate(s)						
Trifluorotoluene	98.6	58-124	%	20.00	05/18/2004 02:53	
4-Bromofluorobenzene-FID	96.6	50-150	%	20.00	05/18/2004 02:53	

Gas/BTEX by 8015M/8021

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**N1W-A2**	Lab ID:	2004-05-0485 - 8
Sampled:	05/13/2004	Extracted:	5/18/2004 03:28
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	970	250	ug/L	5.00	05/18/2004 03:28	g
Benzene	18	2.5	ug/L	5.00	05/18/2004 03:28	
Toluene	ND	2.5	ug/L	5.00	05/18/2004 03:28	
Ethyl benzene	ND	2.5	ug/L	5.00	05/18/2004 03:28	
Xylene(s)	4.3	2.5	ug/L	5.00	05/18/2004 03:28	
Surrogate(s)						
Trifluorotoluene	98.2	58-124	%	5.00	05/18/2004 03:28	
4-Bromofluorobenzene-FID	98.9	50-150	%	5.00	05/18/2004 03:28	

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**N1W-B1**	Lab ID:	2004-05-0485 - 9
Sampled:	05/13/2004	Extracted:	5/18/2004 04:04
Matrix:	Water	QC Batch#:	2004/05/17-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	170	50	ug/L	1.00	05/18/2004 04:04	
Benzene	6.5	0.50	ug/L	1.00	05/18/2004 04:04	
Toluene	1.1	0.50	ug/L	1.00	05/18/2004 04:04	
Ethyl benzene	2.4	0.50	ug/L	1.00	05/18/2004 04:04	
Xylene(s)	8.0	0.50	ug/L	1.00	05/18/2004 04:04	
Surrogate(s)						
Trifluorotoluene	98.0	58-124	%	1.00	05/18/2004 04:04	
4-Bromofluorobenzene-FID	91.5	50-150	%	1.00	05/18/2004 04:04	

Gas/BTEX by 8015M/8021

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**N1W-B2**	Lab ID:	2004-05-0485 - 10
Sampled:	05/13/2004	Extracted:	5/19/2004 12:19
Matrix:	Water	QC Batch#:	2004/05/18-02.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	260	50	ug/L	1.00	05/19/2004 12:19	
Benzene	8.9	0.50	ug/L	1.00	05/19/2004 12:19	
Toluene	1.5	0.50	ug/L	1.00	05/19/2004 12:19	
Ethyl benzene	4.0	0.50	ug/L	1.00	05/19/2004 12:19	
Xylene(s)	8.4	0.50	ug/L	1.00	05/19/2004 12:19	
Surrogate(s)						
Trifluorotoluene	96.2	58-124	%	1.00	05/19/2004 12:19	
4-Bromofluorobenzene-FID	98.8	50-150	%	1.00	05/19/2004 12:19	

Gas/BTEX by 8015M/8021

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Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-A1**	Lab ID:	2004-05-0485 - 11
Sampled:	05/13/2004	Extracted:	5/21/2004 12:01
Matrix:	Water	QC Batch#:	2004/05/21-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	16000	1300	ug/L	25.00	05/21/2004 12:01	
Benzene	2200	13	ug/L	25.00	05/21/2004 12:01	
Toluene	220	13	ug/L	25.00	05/21/2004 12:01	
Ethyl benzene	480	13	ug/L	25.00	05/21/2004 12:01	
Xylene(s)	980	13	ug/L	25.00	05/21/2004 12:01	
Surrogate(s)						
Trifluorotoluene	100.5	58-124	%	25.00	05/21/2004 12:01	
4-Bromofluorobenzene-FID	97.9	50-150	%	25.00	05/21/2004 12:01	

SEVERN TRENT STL

Submission #: 2004-05-0485

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-B1**	Lab ID:	2004-05-0485 - 12
Sampled:	05/13/2004	Extracted:	5/21/2004 12:36
Matrix:	Water	QC Batch#:	2004/05/21-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	11000	1000	ug/L	20.00	05/21/2004 12:36	
Benzene	250	10	ug/L	20.00	05/21/2004 12:36	
Toluene	71	10	ug/L	20.00	05/21/2004 12:36	
Ethyl benzene	160	10	ug/L	20.00	05/21/2004 12:36	
Xylene(s)	590	10	ug/L	20.00	05/21/2004 12:36	
Surrogate(s)						
Trifluorotoluene	102.7	58-124	%	20.00	05/21/2004 12:36	
4-Bromofluorobenzene-FID	98.1	50-150	%	20.00	05/21/2004 12:36	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-B2**	Lab ID:	2004-05-0485 - 13
Sampled:	05/13/2004	Extracted:	5/21/2004 13:11
Matrix:	Water	QC Batch#:	2004/05/21-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	4500	500	ug/L	10.00	05/21/2004 13:11	
Benzene	150	5.0	ug/L	10.00	05/21/2004 13:11	
Toluene	23	5.0	ug/L	10.00	05/21/2004 13:11	
Ethyl benzene	11	5.0	ug/L	10.00	05/21/2004 13:11	
Xylene(s)	120	5.0	ug/L	10.00	05/21/2004 13:11	
Surrogate(s)						
Trifluorotoluene	102.1	58-124	%	10.00	05/21/2004 13:11	
4-Bromofluorobenzene-FID	96.9	50-150	%	10.00	05/21/2004 13:11	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**NOBS-B1**	Lab ID:	2004-05-0485 - 14
Sampled:	05/13/2004	Extracted:	5/21/2004 11:26
Matrix:	Water	QC Batch#:	2004/05/21-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	120	50	ug/L	1.00	05/21/2004 11:26	
Benzene	4.6	0.50	ug/L	1.00	05/21/2004 11:26	
Toluene	0.81	0.50	ug/L	1.00	05/21/2004 11:26	
Ethyl benzene	2.3	0.50	ug/L	1.00	05/21/2004 11:26	
Xylene(s)	5.4	0.50	ug/L	1.00	05/21/2004 11:26	
Surrogate(s)						
Trifluorotoluene	106.2	58-124	%	1.00	05/21/2004 11:26	
4-Bromofluorobenzene-FID	98.5	50-150	%	1.00	05/21/2004 11:26	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030
5030

Test(s): 8015M
8021B

Method Blank **Water** **QC Batch # 2004/05/17-01.05**

MB: 2004/05/17-01.05-004

Date Extracted: 05/17/2004 09:36

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/17/2004 09:36	
Benzene	ND	0.5	ug/L	05/17/2004 09:36	
Toluene	ND	0.5	ug/L	05/17/2004 09:36	
Ethyl benzene	ND	0.5	ug/L	05/17/2004 09:36	
Xylene(s)	ND	0.5	ug/L	05/17/2004 09:36	
Surrogates(s)					
Trifluorotoluene	106.7	58-124	%	05/17/2004 09:36	
4-Bromofluorobenzene-FID	101.7	50-150	%	05/17/2004 09:36	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030
5030

Test(s): 8015M
8021B

Method Blank **Water** **QC Batch # 2004/05/18-02.05**

MB: 2004/05/18-02.05-030

Date Extracted: 05/19/2004 00:09

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/19/2004 00:09	
Benzene	ND	0.5	ug/L	05/19/2004 00:09	
Toluene	ND	0.5	ug/L	05/19/2004 00:09	
Ethyl benzene	ND	0.5	ug/L	05/19/2004 00:09	
Xylene(s)	ND	0.5	ug/L	05/19/2004 00:09	
Surrogates(s)					
Trifluorotoluene	90.2	58-124	%	05/19/2004 00:09	
4-Bromofluorobenzene-FID	94.5	50-150	%	05/19/2004 00:09	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030
5030

Test(s): 8015M
8021B

Method Blank **Water** **QC Batch # 2004/05/18-02.05**

MB: 2004/05/18-02.05-054

Date Extracted: 05/19/2004 14:46

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/19/2004 14:46	
Benzene	ND	0.5	ug/L	05/19/2004 14:46	
Toluene	ND	0.5	ug/L	05/19/2004 14:46	
Ethyl benzene	ND	0.5	ug/L	05/19/2004 14:46	
Xylene(s)	ND	0.5	ug/L	05/19/2004 14:46	
Surrogates(s)					
Trifluorotoluene	100.8	58-124	%	05/19/2004 14:46	
4-Bromofluorobenzene-FID	101.2	50-150	%	05/19/2004 14:46	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030
5030
Method Blank

Water

Test(s): 8015M
8021B
QC Batch # 2004/05/21-01.05

MB: 2004/05/21-01.05-004

Date Extracted: 05/21/2004 08:31

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/21/2004 08:31	
Benzene	ND	0.5	ug/L	05/21/2004 08:31	
Toluene	ND	0.5	ug/L	05/21/2004 08:31	
Ethyl benzene	ND	0.5	ug/L	05/21/2004 08:31	
Xylene(s)	ND	0.5	ug/L	05/21/2004 08:31	
Surrogates(s)					
Trifluorotoluene	107.6	58-124	%	05/21/2004 08:31	
4-Bromofluorobenzene-FID	99.0	50-150	%	05/21/2004 08:31	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Laboratory Control Spike **Water** **QC Batch # 2004/05/17-01.05**

LCS 2004/05/17-01.05-005 Extracted: 05/17/2004 Analyzed: 05/17/2004 10:12

LCSD 2004/05/17-01.05-006 Extracted: 05/17/2004 Analyzed: 05/17/2004 10:47

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	52.0	53.8	50.0	104.0	107.6	3.4	77-123	20		
Toluene	52.8	52.6	50.0	105.6	105.2	0.4	78-122	20		
Ethyl benzene	51.9	51.8	50.0	103.8	103.6	0.2	70-130	20		
Xylene(s)	152	151	150	101.3	100.7	0.6	75-125	20		
Surrogates(s)										
Trifluorotoluene	528	527	500	105.6	105.4		58-124			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2004/05/17-01.05**

LCS 2004/05/17-01.05-007 Extracted: 05/17/2004 Analyzed: 05/17/2004 11:22

LCSD 2004/05/17-01.05-008 Extracted: 05/17/2004 Analyzed: 05/17/2004 11:57

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	215	211	250	86.0	84.4	1.9	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	521	503	500	104.2	100.6		50-150			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Laboratory Control Spike **Water** **QC Batch # 2004/05/18-02.05**

LCS 2004/05/18-02.05-031 Extracted: 05/19/2004 Analyzed: 05/19/2004 00:45

LCSD 2004/05/18-02.05-032 Extracted: 05/19/2004 Analyzed: 05/19/2004 01:21

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	51.0	52.5	50.0	102.0	105.0	2.9	77-123	20		
Toluene	49.8	51.6	50.0	99.6	103.2	3.6	78-122	20		
Ethyl benzene	48.8	48.9	50.0	97.6	97.8	0.2	70-130	20		
Xylene(s)	144	143	150	96.0	95.3	0.7	75-125	20		
Surrogates(s)										
Trifluorotoluene	427	447	500	85.4	89.4		58-124			

SEVERN TRENT STL

Submission #: 2004-05-0485

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2004/05/18-02.05**

LCS 2004/05/18-02.05-033 Extracted: 05/19/2004 Analyzed: 05/19/2004 01:56

LCSD 2004/05/18-02.05-034 Extracted: 05/19/2004 Analyzed: 05/19/2004 02:32

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	214	206	250	85.6	82.4	3.8	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	459	463	500	91.8	92.6		50-150			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Laboratory Control Spike | **Water** | **QC Batch # 2004/05/21-01.05**

LCS 2004/05/21-01.05-005 Extracted: 05/21/2004 Analyzed: 05/21/2004 09:06

LCSD 2004/05/21-01.05-006 Extracted: 05/21/2004 Analyzed: 05/21/2004 09:41

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	58.1	55.3	50.0	116.2	110.6	4.9	77-123	20		
Toluene	57.9	54.7	50.0	115.8	109.4	5.7	78-122	20		
Ethyl benzene	56.4	53.4	50.0	112.8	106.8	5.5	70-130	20		
Xylene(s)	166	156	150	110.7	104.0	6.2	75-125	20		
Surrogates(s)										
Trifluorotoluene	505	507	500	101.0	101.4		58-124			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2004/05/21-01.05**

LCS 2004/05/21-01.05-007 Extracted: 05/21/2004 Analyzed: 05/21/2004 10:16

LCSD 2004/05/21-01.05-008 Extracted: 05/21/2004 Analyzed: 05/21/2004 10:51

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	204	206	250	81.6	82.4	1.0	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	481	470	500	96.2	94.0		50-150			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/05/17-01.05**

P1W-A1 >> MS

Lab ID: 2004-05-0485 - 001

MS: 2004/05/17-01.05-028 Extracted: 05/17/2004

Analyzed: 05/17/2004 23:56

Dilution: 20.00

MSD: 2004/05/17-01.05-029 Extracted: 05/18/2004

Analyzed: 05/18/2004 00:32

Dilution: 20.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	1460	1520	457	1000	100.3	106.3	5.8	65-135	20		
Toluene	1080	1130	49.7	1000	103.0	108.0	4.7	65-135	20		
Ethyl benzene	1060	1060	30.6	1000	102.9	102.9	0.0	65-135	20		
Xylene(s)	3320	3320	301	3000	100.6	100.6	0.0	65-135	20		
Surrogate(s)											
Trifluorotoluene	431	433		500	86.2	86.6		58-124			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/05/17-01.05**

P1W-A1 >> MS

Lab ID: 2004-05-0485 - 001

MS: 2004/05/17-01.05-030 Extracted: 05/18/2004

Analyzed: 05/18/2004 01:07

Dilution: 20.00

MSD: 2004/05/17-01.05-031 Extracted: 05/18/2004

Analyzed: 05/18/2004 01:43

Dilution: 20.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Gasoline	9710	9050	6800	5000	58.2	45.0	25.6	65-135	20	mso	mso,rpd
Surrogate(s)											
4-Bromofluorobenzene-FID	443	442		500	88.6	88.4		50-150			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.0000.10

Received: 05/14/2004 09:00

Legend and Notes

Result Flag

dp

Sample contains discrete peak in addition to gasoline.

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

mso

MS/MSD spike recoveries were out of QC limits due to matrix interference. Precision and Accuracy were verified by LCS/LCSD.

rpd

Analyte RPD was out of QC limits due to sample heterogeneity.

STL

STL San Francisco

Sample Receipt Checklist

Submission #:2004- 05 - 0485

Checklist completed by: (initials) HM Date: 05/14 /04

Courier name: ☐ STL San Francisco ☒ Client _____

Custody seals intact on shipping container/samples	Yes___ No___	Not Present ✓
Chain of custody present?	Yes ✓	No___
Chain of custody signed when relinquished and received?	Yes ✓	No___
Chain of custody agrees with sample labels?	Yes ✓	No___
Samples in proper container/bottle?	Yes ✓	No___
Sample containers intact?	Yes ✓	No___
Sufficient sample volume for indicated test?	Yes ✓	No___
All samples received within holding time?	Yes ✓	No___
Container/Temp Blank temperature in compliance (4^0 C ± 2)?	Temp: 4.0 °C	Yes ✓ No___
	Ice Present	Yes ✓ No___
Water - VOA vials have zero headspace?	No VOA vials submitted___	Yes___ No ✓

(If bubble is present, refer to approximate bubble size and itemize in comments as S (small ~ O), M (medium ~ O) or L (large ~ O)

Water - pH acceptable upon receipt? ☐ Yes ☐ No

☐ pH adjusted– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –Lot #(s) _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments:

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: ____/____/04

Client contacted: ☐ Yes ☐ No

Summary of discussion:

Corrective Action (per PM/Client):

STL San Francisco Chain of Custody

SEVERN TRENT STL

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
Email: sflogin@stl-inc.com

2004-05-0485

Reference #: 85853

Date 5/13/04 Page 1 of 1

Report To

Attn: Mark Williams
Company: EFF Globe
Address:
Phone: Email:
Bill To: Attn: EFI
Sampled By: Mark Williams
Attn: Mark Williams
Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA - ☐ 8015M/8021 ☐ 8260B ☐ Gas w/ ☐ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxygenates ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease (EPA 1664) ☐ Petroleum ☐ Total	Pesticides ☐ EPA 8081 ☐ 608; PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other	Low Level Metals by EPA 200.8/6020 (ICP-MS)	W.E.T (STLC) ☐ TCLP ☐	Hexavalent Chromium pH (24h hold time for H_2O) ☐ ☐	Spec Cond. ☐ Alkalinity ☐ TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4	Bromide	Nitrate		Number of Containers
PIW-A1	5/13/04				X																	X			4
PIW-A2	↓				X																	X			4
PIW-A3																						X			1
PIW-A4																						X			1
PIW-B1					X																				3
PIW-B3					X																				3
NIW-A1					X																	X	X		4
NIW-A2					X																	X	X		4
NIW-B1					X																	X	X		4
NIW-B2					X																	X	X		4

Project Info.

Project Name: 98360 0005.16
Project#:
PO#:
Credit Card#:

Sample Receipt

\# of Containers:
Head Space:
Temp: 4.0°C
Conforms to record:

TAT: 5 Day (circled) | 72h | 48h | 24h | Other:

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID

Special Instructions / Comments:

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 5:00	Signature Time	Signature Time
Printed Name: Mark Williams Date: 5/13/04	Printed Name Date	Printed Name Date
Company	Company	Company
1) Received by:	**2) Received by:**	**3) Received by:**
Signature Time	Signature Time	Signature: [signature] Time: 0900
Printed Name Date	Printed Name Date	Printed Name: D. Harrington Date: 5/14/04
Company	Company	Company: STL-SF

SEVERN TRENT **STL**

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
Email: sflogin@stl-inc.com

2004-05-0485

Reference #: 85853

Date ________ Page 2 of 2

Report To

Attn:

Company:

Address:

Phone: Email:

Bill To: Sampled By:

Attn: Phone:

Analysis Request

Sample ID	Date	Time	Mat rix	Pres erv	TPH EPA - ☐ 8015M/8021 ☐ 8260B ☑ Gas w/ ☑ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other ___	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxygenates ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other: ___	Low Level Metals by EPA 200.8/6020 (ICP-MS): ___	W.E.T (STLC) TCLP ☐ ☐	Hexavalent Chromium pH (24h hold time for H_2O) ☐ ☐	Spec Cond. ☐ Alkalinity TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4	Bromide	Nitrate		Number of Containers
POBS-A1	5/13/04				X																	X			4
POBS-B1	↓				X																	X			4
POBS-B2	↓				X																	X			4
NOBS-B1	↓				X																	X	X		4
MW-4	↓																						X		1

Project Info.

Project Name:

Project#:

PO#:

Credit Card#:

Sample Receipt

# of Containers:

Head Space:

Temp:

Conforms to record:

TAT	5 Day	72h	48h	24h	Other:

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID ______

Special Instructions / Comments:

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature Time	Signature Time	Signature Time
Printed Name Date	Printed Name Date	Printed Name Date
Company	Company	Company

1) Received by:	2) Received by:	3) Received by:
Signature Time	Signature Time	Signature: Denise Harrington Time: 0900
Printed Name Date	Printed Name Date	Printed Name: D Harrington Date: 5/14/04
Company	Company	Company: STL-SF

SEVERN TRENT STL

Submission#: 2004-06-0661

Engineering and Fire Investigations

June 29, 2004

111 Deerwood Road, Ste 195
San Ramon, CA 94583

Attn.: Mark Williams

Project#: 98360-000011
Project: Bohannon

Dear Mr. Williams,

Attached is our report for your samples received on 06/21/2004 09:29
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 08/05/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour

Afsaneh Salimpour
Project Manager

SEVERN TRENT STL

Submission: 2004-06-0661

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
NIW-A1	06/18/2004	Water	5
NIW-A2	06/18/2004	Water	6
NIW-B1	06/18/2004	Water	7
NIW-B2	06/18/2004	Water	8
NOBS-B1	06/18/2004	Water	11
MW-4	06/18/2004	Water	12

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 300.0/9056
Sample ID: **NIW-A1**
Sampled: 06/18/2004
Matrix: Water
Analysis Flag: HT (See Legend and Note Section)

Test(s): 300.0/9056
Lab ID: 2004-06-0661 - 5
Extracted: 6/21/2004 11:00
QC Batch#: 2004/06/21-01.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	ND	2.0	mg/L	2.00	06/21/2004 15:23	Irm,HT

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 300.0/9056
Sample ID: **NIW-A2**
Sampled: 06/18/2004
Matrix: Water
Analysis Flag: HT (See Legend and Note Section)

Test(s): 300.0/9056
Lab ID: 2004-06-0661 - 6
Extracted: 6/21/2004 11:00
QC Batch#: 2004/06/21-01.41

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	ND	2.0	mg/L	2.00	06/21/2004 15:41	Irm,HT

SEVERN TRENT STL

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 300.0/9056
Sample ID: **NIW-B1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 300.0/9056
Lab ID: 2004-06-0661 - 7
Extracted: 6/21/2004 11:00
QC Batch#: 2004/06/21-01.41

Analysis Flag: HT (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	26	1.0	mg/L	1.00	06/21/2004 12:54	HT

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 300.0/9056
Test(s): 300.0/9056
Sample ID: **NIW-B2**
Lab ID: 2004-06-0661 - 8
Sampled: 06/18/2004
Extracted: 6/21/2004 11:00
Matrix: Water
QC Batch#: 2004/06/21-01.41
Analysis Flag: HT (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	40	1.0	mg/L	1.00	06/21/2004 13:13	HT

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 300.0/9056
Sample ID: **NOBS-B1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 300.0/9056
Lab ID: 2004-06-0661 - 11
Extracted: 6/21/2004 11:00
QC Batch#: 2004/06/21-01.41

Analysis Flag: HT (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	34	1.0	mg/L	1.00	06/21/2004 13:31	HT

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 300.0/9056
Test(s): 300.0/9056

Sample ID: **MW-4**
Lab ID: 2004-06-0661 - 12

Sampled: 06/18/2004
Extracted: 6/21/2004 11:00

Matrix: Water
QC Batch#: 2004/06/21-01.41

Analysis Flag: HT (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Nitrate	ND	1.0	mg/L	1.00	06/21/2004 13:50	HT

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 300.0/9056
Method Blank

Water

Test(s): 300.0/9056
QC Batch # 2004/06/21-01.41

MB: 2004/06/21-01.41-001

Date Extracted: 06/21/2004 10:30

Compound	Conc.	RL	Unit	Analyzed	Flag
Nitrate	ND	1.0	mg/L	06/21/2004 11:07	

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 300.0/9056

Test(s): 300.0/9056

Laboratory Control Spike **Water** **QC Batch # 2004/06/21-01.41**

LCS 2004/06/21-01.41-002 Extracted: 06/21/2004 Analyzed: 06/21/2004 11:41

LCSD 2004/06/21-01.41-003 Extracted: 06/21/2004 Analyzed: 06/21/2004 11:44

Compound	Conc. mg/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Nitrate	19.6	19.6	20.0	98.0	98.0	0.0	80-120	20		

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 300.0/9056

Test(s): 300.0/9056

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/06/21-01.41**

MW-4 >> MS

Lab ID: 2004-06-0661 - 012

MS: 2004/06/21-01.41-004 Extracted: 06/22/2004

Analyzed: 06/22/2004 13:21

Dilution: 1.00

MSD: 2004/06/21-01.41-005 Extracted: 06/22/2004

Analyzed: 06/22/2004 13:40

Dilution: 1.00

Compound	Conc. mg/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	mg/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Nitrate	20.3	20.2	ND	20.0	101.5	101.0	0.5	80-120	20		

SEVERN TRENT STL

Submission: 2004-06-0661

Misc Anions by Ion Chromatograph

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Legend and Notes

Analysis Flag

HT

Extracted out of holding time

Result Flag

lrm

Reporting limits were raised due to matrix interference.

SEVERN TRENT STL

Submission: 2004-06-0661

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
PIW-A1	06/18/2004	Water	1
PIW-A2	06/18/2004	Water	2
PIW-B1	06/18/2004	Water	3
PIW-B3	06/18/2004	Water	4
NIW-A1	06/18/2004	Water	5
NIW-A2	06/18/2004	Water	6
NIW-B1	06/18/2004	Water	7
NIW-B2	06/18/2004	Water	8
POBS-A1	06/18/2004	Water	9
POBS-B1	06/18/2004	Water	10
NOBS-B1	06/18/2004	Water	11
MW-4	06/18/2004	Water	12
MW-3	06/18/2004	Water	13
MW-1	06/18/2004	Water	14
POBS-2B	06/18/2004	Water	15

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **PIW-A1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 1
Extracted: 6/24/2004 11:51
QC Batch#: 2004/06/24-01.64

Analysis Flag: lrn (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	240	100	ug/L	2.00	06/24/2004 11:51	
Benzene	10	1.0	ug/L	2.00	06/24/2004 11:51	
Toluene	2.1	1.0	ug/L	2.00	06/24/2004 11:51	
Ethylbenzene	4.0	1.0	ug/L	2.00	06/24/2004 11:51	
Total xylenes	11	2.0	ug/L	2.00	06/24/2004 11:51	
Surrogate(s)						
1,2-Dichloroethane-d4	92.0	72-128	%	2.00	06/24/2004 11:51	
Toluene-d8	94.1	80-113	%	2.00	06/24/2004 11:51	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **PIW-A2**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 2
Extracted: 6/24/2004 12:14
QC Batch#: 2004/06/24-01.64

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	2800	250	ug/L	5.00	06/24/2004 12:14	
Benzene	150	2.5	ug/L	5.00	06/24/2004 12:14	
Toluene	14	2.5	ug/L	5.00	06/24/2004 12:14	
Ethylbenzene	6.5	2.5	ug/L	5.00	06/24/2004 12:14	
Total xylenes	90	5.0	ug/L	5.00	06/24/2004 12:14	
Surrogate(s)						
1,2-Dichloroethane-d4	94.4	72-128	%	5.00	06/24/2004 12:14	
Toluene-d8	94.8	80-113	%	5.00	06/24/2004 12:14	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **PIW-B1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 3
Extracted: 6/24/2004 12:59
QC Batch#: 2004/06/24-01.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	270	50	ug/L	1.00	06/24/2004 12:59	
Benzene	22	0.50	ug/L	1.00	06/24/2004 12:59	
Toluene	1.0	0.50	ug/L	1.00	06/24/2004 12:59	
Ethylbenzene	2.2	0.50	ug/L	1.00	06/24/2004 12:59	
Total xylenes	2.7	1.0	ug/L	1.00	06/24/2004 12:59	
Surrogate(s)						
1,2-Dichloroethane-d4	88.3	72-128	%	1.00	06/24/2004 12:59	
Toluene-d8	93.8	80-113	%	1.00	06/24/2004 12:59	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **PIW-B3**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 4
Extracted: 6/23/2004 11:13
QC Batch#: 2004/06/23-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	180	50	ug/L	1.00	06/23/2004 11:13	
Benzene	1.2	0.50	ug/L	1.00	06/23/2004 11:13	
Toluene	ND	0.50	ug/L	1.00	06/23/2004 11:13	
Ethylbenzene	ND	0.50	ug/L	1.00	06/23/2004 11:13	
Total xylenes	2.4	1.0	ug/L	1.00	06/23/2004 11:13	
Surrogate(s)						
1,2-Dichloroethane-d4	97.3	72-128	%	1.00	06/23/2004 11:13	
Toluene-d8	93.2	80-113	%	1.00	06/23/2004 11:13	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **NIW-A1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 5
Extracted: 6/23/2004 10:59
QC Batch#: 2004/06/23-01.66

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3100	1000	ug/L	20.00	06/23/2004 10:59	
Benzene	340	10	ug/L	20.00	06/23/2004 10:59	
Toluene	22	10	ug/L	20.00	06/23/2004 10:59	
Ethylbenzene	93	10	ug/L	20.00	06/23/2004 10:59	
Total xylenes	55	20	ug/L	20.00	06/23/2004 10:59	
Surrogate(s)						
1,2-Dichloroethane-d4	91.0	72-128	%	20.00	06/23/2004 10:59	
Toluene-d8	100.2	80-113	%	20.00	06/23/2004 10:59	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **NIW-A2**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 6
Extracted: 6/25/2004 01:25
QC Batch#: 2004/06/24-02.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	200	50	ug/L	1.00	06/25/2004 01:25	
Benzene	6.4	0.50	ug/L	1.00	06/25/2004 01:25	
Toluene	1.7	0.50	ug/L	1.00	06/25/2004 01:25	
Ethylbenzene	2.1	0.50	ug/L	1.00	06/25/2004 01:25	
Total xylenes	3.5	1.0	ug/L	1.00	06/25/2004 01:25	
Surrogate(s)						
1,2-Dichloroethane-d4	95.6	72-128	%	1.00	06/25/2004 01:25	
Toluene-d8	96.9	80-113	%	1.00	06/25/2004 01:25	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **NIW-B1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 7
Extracted: 6/23/2004 11:47
QC Batch#: 2004/06/23-01.66

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	160	50	ug/L	1.00	06/23/2004 11:47	
Benzene	2.9	0.50	ug/L	1.00	06/23/2004 11:47	
Toluene	0.67	0.50	ug/L	1.00	06/23/2004 11:47	
Ethylbenzene	2.6	0.50	ug/L	1.00	06/23/2004 11:47	
Total xylenes	2.5	1.0	ug/L	1.00	06/23/2004 11:47	
Surrogate(s)						
1,2-Dichloroethane-d4	91.8	72-128	%	1.00	06/23/2004 11:47	
Toluene-d8	96.2	80-113	%	1.00	06/23/2004 11:47	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **NIW-B2**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 8
Extracted: 6/23/2004 12:11
QC Batch#: 2004/06/23-01.66

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	120	50	ug/L	1.00	06/23/2004 12:11	
Benzene	0.99	0.50	ug/L	1.00	06/23/2004 12:11	
Toluene	ND	0.50	ug/L	1.00	06/23/2004 12:11	
Ethylbenzene	1.1	0.50	ug/L	1.00	06/23/2004 12:11	
Total xylenes	ND	1.0	ug/L	1.00	06/23/2004 12:11	
Surrogate(s)						
1,2-Dichloroethane-d4	94.3	72-128	%	1.00	06/23/2004 12:11	
Toluene-d8	95.2	80-113	%	1.00	06/23/2004 12:11	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **POBS-A1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 9
Extracted: 6/23/2004 10:16
QC Batch#: 2004/06/23-01.68

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	11000	1300	ug/L	25.00	06/23/2004 10:16	
Benzene	2200	13	ug/L	25.00	06/23/2004 10:16	
Toluene	150	13	ug/L	25.00	06/23/2004 10:16	
Ethylbenzene	120	13	ug/L	25.00	06/23/2004 10:16	
Total xylenes	820	25	ug/L	25.00	06/23/2004 10:16	
Surrogate(s)						
1,2-Dichloroethane-d4	74.1	72-128	%	25.00	06/23/2004 10:16	
Toluene-d8	93.3	80-113	%	25.00	06/23/2004 10:16	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **POBS-B1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 10
Extracted: 6/24/2004 13:21
QC Batch#: 2004/06/24-01.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3500	50	ug/L	1.00	06/24/2004 13:21	
Benzene	9.8	0.50	ug/L	1.00	06/24/2004 13:21	
Toluene	ND	0.50	ug/L	1.00	06/24/2004 13:21	
Ethylbenzene	0.76	0.50	ug/L	1.00	06/24/2004 13:21	
Total xylenes	13	1.0	ug/L	1.00	06/24/2004 13:21	
Surrogate(s)						
1,2-Dichloroethane-d4	88.0	72-128	%	1.00	06/24/2004 13:21	
Toluene-d8	97.1	80-113	%	1.00	06/24/2004 13:21	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **NOBS-B1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 11
Extracted: 6/23/2004 10:54
QC Batch#: 2004/06/23-01.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	88	50	ug/L	1.00	06/23/2004 10:54	
Benzene	1.9	0.50	ug/L	1.00	06/23/2004 10:54	
Toluene	0.72	0.50	ug/L	1.00	06/23/2004 10:54	
Ethylbenzene	1.7	0.50	ug/L	1.00	06/23/2004 10:54	
Total xylenes	ND	1.0	ug/L	1.00	06/23/2004 10:54	
Surrogate(s)						
1,2-Dichloroethane-d4	79.1	72-128	%	1.00	06/23/2004 10:54	
Toluene-d8	93.7	80-113	%	1.00	06/23/2004 10:54	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Project: 98360-000011
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Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **MW-4**
Sampled: 06/18/2004
Matrix: Water
Analysis Flag: o (See Legend and Note Section)

Test(s): 8260B
Lab ID: 2004-06-0661 - 12
Extracted: 6/23/2004 14:05
QC Batch#: 2004/06/23-01.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	2700	500	ug/L	10.00	06/23/2004 14:05	
Benzene	140	5.0	ug/L	10.00	06/23/2004 14:05	
Toluene	12	5.0	ug/L	10.00	06/23/2004 14:05	
Ethylbenzene	36	5.0	ug/L	10.00	06/23/2004 14:05	
Total xylenes	16	10	ug/L	10.00	06/23/2004 14:05	
Surrogate(s)						
1,2-Dichloroethane-d4	93.4	72-128	%	10.00	06/23/2004 14:05	
Toluene-d8	95.7	80-113	%	10.00	06/23/2004 14:05	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **MW-3**
Sampled: 06/18/2004
Matrix: Water
Analysis Flag: o (See Legend and Note Section)

Test(s): 8260B
Lab ID: 2004-06-0661 - 13
Extracted: 6/23/2004 14:24
QC Batch#: 2004/06/23-01.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	4300	500	ug/L	10.00	06/23/2004 14:24	
Benzene	1600	5.0	ug/L	10.00	06/23/2004 14:24	
Toluene	40	5.0	ug/L	10.00	06/23/2004 14:24	
Ethylbenzene	81	5.0	ug/L	10.00	06/23/2004 14:24	
Total xylenes	26	10	ug/L	10.00	06/23/2004 14:24	
Surrogate(s)						
1,2-Dichloroethane-d4	90.9	72-128	%	10.00	06/23/2004 14:24	
Toluene-d8	101.6	80-113	%	10.00	06/23/2004 14:24	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

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Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **MW-1**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 14
Extracted: 6/23/2004 14:43
QC Batch#: 2004/06/23-01.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	150	50	ug/L	1.00	06/23/2004 14:43	
Benzene	1.5	0.50	ug/L	1.00	06/23/2004 14:43	
Toluene	ND	0.50	ug/L	1.00	06/23/2004 14:43	
Ethylbenzene	2.7	0.50	ug/L	1.00	06/23/2004 14:43	
Total xylenes	2.4	1.0	ug/L	1.00	06/23/2004 14:43	
Surrogate(s)						
1,2-Dichloroethane-d4	88.7	72-128	%	1.00	06/23/2004 14:43	
Toluene-d8	100.6	80-113	%	1.00	06/23/2004 14:43	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

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Project: 98360-000011
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Received: 06/21/2004 09:29

Prep(s): 5030B
Sample ID: **POBS-2B**
Sampled: 06/18/2004
Matrix: Water

Test(s): 8260B
Lab ID: 2004-06-0661 - 15
Extracted: 6/23/2004 15:02
QC Batch#: 2004/06/23-01.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	97	50	ug/L	1.00	06/23/2004 15:02	
Benzene	7.4	0.50	ug/L	1.00	06/23/2004 15:02	
Toluene	0.79	0.50	ug/L	1.00	06/23/2004 15:02	
Ethylbenzene	1.6	0.50	ug/L	1.00	06/23/2004 15:02	
Total xylenes	1.7	1.0	ug/L	1.00	06/23/2004 15:02	
Surrogate(s)						
1,2-Dichloroethane-d4	89.8	72-128	%	1.00	06/23/2004 15:02	
Toluene-d8	96.2	80-113	%	1.00	06/23/2004 15:02	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
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Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B
Method Blank
MB: 2004/06/23-01.62-001

Water

Test(s): 8260B
QC Batch # 2004/06/23-01.62
Date Extracted: 06/23/2004 08:01

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	06/23/2004 08:01	
Benzene	ND	0.5	ug/L	06/23/2004 08:01	
Toluene	ND	0.5	ug/L	06/23/2004 08:01	
Ethylbenzene	ND	0.5	ug/L	06/23/2004 08:01	
Total xylenes	ND	1.0	ug/L	06/23/2004 08:01	
Surrogates(s)					
1,2-Dichloroethane-d4	92.4	72-128	%	06/23/2004 08:01	
Toluene-d8	97.2	80-113	%	06/23/2004 08:01	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B
Method Blank

Water

Test(s): 8260B
QC Batch # 2004/06/23-01.66

MB: 2004/06/23-01.66-038

Date Extracted: 06/23/2004 09:38

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	06/23/2004 09:38	
Benzene	ND	0.5	ug/L	06/23/2004 09:38	
Toluene	ND	0.5	ug/L	06/23/2004 09:38	
Ethylbenzene	ND	0.5	ug/L	06/23/2004 09:38	
Total xylenes	ND	1.0	ug/L	06/23/2004 09:38	
Surrogates(s)					
1,2-Dichloroethane-d4	91.2	72-128	%	06/23/2004 09:38	
Toluene-d8	94.0	80-113	%	06/23/2004 09:38	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B
Method Blank

Water

Test(s): 8260B
QC Batch # 2004/06/23-01.68

MB: 2004/06/23-01.68-033

Date Extracted: 06/23/2004 09:33

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	06/23/2004 09:33	
Benzene	ND	0.5	ug/L	06/23/2004 09:33	
Toluene	ND	0.5	ug/L	06/23/2004 09:33	
Ethylbenzene	ND	0.5	ug/L	06/23/2004 09:33	
Total xylenes	ND	1.0	ug/L	06/23/2004 09:33	
Surrogates(s)					
1,2-Dichloroethane-d4	85.8	72-128	%	06/23/2004 09:33	
Toluene-d8	96.6	80-113	%	06/23/2004 09:33	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations

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Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B
Method Blank

Water

Test(s): 8260B
QC Batch # 2004/06/24-01.64

MB: 2004/06/24-01.64-024

Date Extracted: 06/24/2004 11:24

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	06/24/2004 11:24	
Benzene	ND	0.5	ug/L	06/24/2004 11:24	
Toluene	ND	0.5	ug/L	06/24/2004 11:24	
Ethylbenzene	ND	0.5	ug/L	06/24/2004 11:24	
Total xylenes	ND	1.0	ug/L	06/24/2004 11:24	
Surrogates(s)					
1,2-Dichloroethane-d4	87.8	72-128	%	06/24/2004 11:24	
Toluene-d8	95.2	80-113	%	06/24/2004 11:24	

Fuel Oxygenates by 8260B

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Project: 98360-000011
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Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B
Method Blank

Water

Test(s): 8260B
QC Batch # 2004/06/24-02.68

MB: 2004/06/24-02.68-034

Date Extracted: 06/24/2004 18:34

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	06/24/2004 18:34	
Benzene	ND	0.5	ug/L	06/24/2004 18:34	
Toluene	ND	0.5	ug/L	06/24/2004 18:34	
Ethylbenzene	ND	0.5	ug/L	06/24/2004 18:34	
Total xylenes	ND	1.0	ug/L	06/24/2004 18:34	
Surrogates(s)					
1,2-Dichloroethane-d4	88.2	72-128	%	06/24/2004 18:34	
Toluene-d8	100.2	80-113	%	06/24/2004 18:34	

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/06/23-01.62**

LCS 2004/06/23-01.62-017 Extracted: 06/23/2004 Analyzed: 06/23/2004 07:17
LCSD 2004/06/23-01.62-039 Extracted: 06/23/2004 Analyzed: 06/23/2004 07:39

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	25.2	25.9	25.0	100.8	103.6	2.7	69-129	20		
Toluene	27.4	26.9	25.0	109.6	107.6	1.8	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	410	421	500	82.0	84.2		72-128			
Toluene-d8	509	506	500	101.8	101.2		80-113			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/06/23-01.66**

LCS 2004/06/23-01.66-050 Extracted: 06/23/2004 Analyzed: 06/23/2004 08:50
LCSD 2004/06/23-01.66-014 Extracted: 06/23/2004 Analyzed: 06/23/2004 09:14

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	25.1	26.4	25.0	100.4	105.6	5.0	69-129	20		
Toluene	25.5	27.7	25.0	102.0	110.8	8.3	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	429	441	500	85.8	88.2		72-128			
Toluene-d8	494	511	500	98.8	102.2		80-113			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
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Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/06/23-01.68**

LCS 2004/06/23-01.68-055 Extracted: 06/23/2004 Analyzed: 06/23/2004 08:55
LCSD 2004/06/23-01.68-014 Extracted: 06/23/2004 Analyzed: 06/23/2004 09:14

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	23.9	25.0	25.0	95.6	100.0	4.5	69-129	20		
Toluene	25.8	28.4	25.0	103.2	113.6	9.6	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	394	402	500	78.8	80.4		72-128			
Toluene-d8	454	491	500	90.8	98.2		80-113			

Fuel Oxygenates by 8260B

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Project: 98360-000011
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Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/06/24-01.64**

LCS 2004/06/24-01.64-039 Extracted: 06/24/2004 Analyzed: 06/24/2004 10:39
LCSD 2004/06/24-01.64-001 Extracted: 06/24/2004 Analyzed: 06/24/2004 11:01

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	26.5	25.2	25.0	106.0	100.8	5.0	69-129	20		
Toluene	26.9	25.9	25.0	107.6	103.6	3.8	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	424	431	500	84.8	86.2		72-128			
Toluene-d8	480	476	500	96.0	95.2		80-113			

Fuel Oxygenates by 8260B

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Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/06/24-02.68**

LCS 2004/06/24-02.68-056 Extracted: 06/24/2004 Analyzed: 06/24/2004 17:56
LCSD 2004/06/24-02.68-015 Extracted: 06/24/2004 Analyzed: 06/24/2004 18:15

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	22.7	22.5	25.0	90.8	90.0	0.9	69-129	20		
Toluene	24.8	24.7	25.0	99.2	98.8	0.4	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	433	409	500	86.6	81.8		72-128			
Toluene-d8	479	469	500	95.8	93.8		80-113			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Project: 98360-000011
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Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/06/23-01.62**

PIW-B3 >> MS

Lab ID: 2004-06-0661 - 004

MS: 2004/06/23-01.62-035 Extracted: 06/23/2004

Analyzed: 06/23/2004 11:35

Dilution: 1.00

MSD: 2004/06/23-01.62-057 Extracted: 06/23/2004

Analyzed: 06/23/2004 11:57

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	25.9	26.3	1.17	25.0	98.9	100.5	1.6	69-129	20		
Toluene	25.2	25.1	ND	25.0	100.8	100.4	0.4	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	441	466		500	88.2	93.3		72-128			
Toluene-d8	469	477		500	93.8	95.4		80-113			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
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Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/06/23-01.66**

NIW-B2 >> MS

Lab ID: 2004-06-0661 - 008

MS: 2004/06/23-01.66-035 Extracted: 06/23/2004

Analyzed: 06/23/2004 12:35

Dilution: 1.00

MSD: 2004/06/23-01.66-059 Extracted: 06/23/2004

Analyzed: 06/23/2004 12:59

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	27.3	26.7	0.989	25.0	105.2	102.8	2.3	69-129	20		
Toluene	26.9	24.9	ND	25.0	107.6	99.6	7.7	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	443	448		500	88.6	89.6		72-128			
Toluene-d8	499	478		500	99.8	95.6		80-113			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

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San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/06/23-01.68**

POBS-2B >> MS

Lab ID: 2004-06-0661 - 015

MS: 2004/06/23-01.68-021 Extracted: 06/23/2004

Analyzed: 06/23/2004 15:21

Dilution: 1.00

MSD: 2004/06/23-01.68-040 Extracted: 06/23/2004

Analyzed: 06/23/2004 15:40

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	33.4	30.7	7.40	25.0	104.0	93.2	11.0	69-129	20		
Toluene	26.7	26.6	0.792	25.0	103.6	103.2	0.4	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	421	448		500	84.2	89.6		72-128			
Toluene-d8	492	489		500	98.4	97.8		80-113			

Fuel Oxygenates by 8260B

Engineering and Fire Investigations
Attn.: Mark Williams

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Phone: (925) 457-7384 Fax: ( ) -

Project: 98360-000011
Bohannon

Received: 06/21/2004 09:29

Legend and Notes

Analysis Flag

lrn

Reporting limits raised due to high level of non-target analyte materials.

o

Reporting limits were raised due to high level of analyte present in the sample.

SEVERN TRENT STL

STL San Francisco Chain of Custody

1220 Quarry Lane ● Pleasanton CA 94566-4756
Phone: (925) 484-1919 ● Fax: (925) 484-1096
Email: sfsm@stl-inc.com

mark_williams@efiglobal.com

2004-06-0661

Reference #: 87074

Date 6/18/04 Page 1 of 2

Report To

Attn: Mark Williams
Company: Efi global
Address: 111 Deerwood Rd Suite 195, San Ramon
Phone: 925-457-7384 Email
Bill To: Efi global
Sampled By: Mark Williams
Attn: Mark Williams
Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA - ☐ 8015/8021 ☐ 8260B ☐ Gas w/ ☐ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxygenates ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum ☐ Total (EPA 1664)	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other	Low Level Metals by EPA 200.8/6020 (ICP-MS)	W.E.T (STLC) TCLP ☐ ☐	Hexavalent Chromium pH (24h hold time for H_2O) ☐ ☐	Spec Cond. ☐ Alkalinity ☐ TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4	Nitrate	No preservatives		Number of Containers
PIW-A1	6/18/04			HCl	X																				
PIW-A2					X																				
PIW-B1					X																				
PIW-B3					X																				
NIW-A1					X																	X			
NIW-A2					X																	X			
NIW-B1					X																	X			
NIW-B2					X																	X			
POBS-A1					X																				
POBS-B1					X																				

Project Info.

Project Name: Bohannon
Project#: 48360-00001
PO#:
Credit Card#:

Sample Receipt

of Containers:
Head Space:
Temp: 6°
Conforms to record:

TAT: (5 Day) 72h 48h 24h Other:

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID ________
Special Instructions / Comments:

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 9:29	Signature: Time:	Signature: Time:
Printed Name: Mark Williams Date: 6/21/04	Printed Name: Date:	Printed Name: Date:
Company: EFI global	Company:	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: Joan Mullen Time: 09:29	Signature: Time:	Signature: Time:
Printed Name: Joan Mullen Date: 6-21-04	Printed Name: Date:	Printed Name: Date:
Company: STL SF	Company:	Company:

Rev 10/03

SEVERN TRENT STL

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
Email: sflogin@stl-inc.com

Reference #: 87074

Date 6/10/04 Page 2 of 2

Report To

Attn:
Company:
Address:
Phone: Email:
Bill To: Sampled By:
Attn: Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA - ☐ 8015/8021 ☐ 8260B ☒ Gas w/ ☒ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other ___	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxyenates ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other: ___	Low Level Metals by EPA 200.8/6020 (ICP-MS): ___	☐ W.E.T (STLC) ☐ TCLP	Hexavalent Chromium ☐ ☐ pH (24h hold time for H_2O)	Spec Cond. ☐ Alkalinity ☐ TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4	Nitrate	↑ no preservative		Number of Containers
MOBS-B1	6/10/04			HCl	X																		X			
MW-2	↓				X																		X			
MW-3					X																					
MW-1					X																					
				↓																						

Project Info.

Project Name: Bohannon
Project#:
PO#:
Credit Card#:

Sample Receipt

of Containers:
Head Space:
Temp: 60°
Conforms to record:

TAT: 5 Day | 72h | 48h | 24h | Other:

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF
Special Instructions / Comments: ☐ Global ID _____

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 9:29	Signature: Time:	Signature: Time:
Printed Name: Mark Williams Date: 6/21/04	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: John Mullen Time: 09:29	Signature: Time:	Signature: Time:
Printed Name: John Mullen Date: 6-21-04	Printed Name: Date:	Printed Name: Date:
Company: STL SF	Company:	Company:

Rev 10/03

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2004- 06 - 0661

Checklist completed by: (initials) MV Date: 06/21/04

Courier name: ☐ STL San Francisco ☑ Client

Custody seals intact on shipping container/samples	Yes___ No___	Not Present ✓
Chain of custody present?	Yes ✓ No___	
Chain of custody signed when relinquished and received?	Yes ✓ No___	
Chain of custody agrees with sample labels?	Yes___ No ✓	
Samples in proper container/bottle?	Yes ✓ No___	
Sample containers intact?	Yes ✓ No___	
Sufficient sample volume for indicated test?	Yes ✓ No___	
All samples received within holding time?	Yes___ No ✓	
Container/Temp Blank temperature in compliance (4^{o} C ± 2)?	Temp: 6 °C Yes ✓ No___	
	Ice Present Yes ✓ No___	
Water - VOA vials have zero headspace?	No VOA vials submitted___ Yes ✓ No___	

(if bubble is present, refer to approximate bubble size and itemize in comments as **S** (small ~O), **M** (medium ~ O) or **L** (large ~ O)

Water - **pH acceptable upon receipt?** ☐ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: Nitrates recieved out of hold time - notified PM.
SAMPLE # 11 ID# ON SAMPLE NOBS-B. EXTRA 3 VOA's
REC'D ID# POBS-2B LOGGED ON HOLD

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) AS Date: 6/21/04

Client contacted: ☒ Yes ☐ No

Summary of discussion: Per Mark Willian Run POBS-2B for gas/BTEX on 6/21/04 @ 2:03

Corrective Action (per PM/Client):

SEVERN TRENT STL

Submission#: 2004-05-0177

Engineering and Fire Investigations

May 13, 2004

111 Deerwood Road, Ste 195
San Ramon, CA 94583

Attn.: Mark Williams

Project#: 98360000010
Project: Bohannon

Dear Mr. Williams,

Attached is our report for your samples received on 05/06/2004 16:00
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 06/20/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour

Afsaneh Salimpour
Project Manager

SEVERN TRENT STL

Submission #: 2004-05-0177

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
NIW-B2-14	05/05/2004	Soil	2
PIW-A2-5.5	05/05/2004	Soil	3

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5035 5035	Test(s):	8015M 8021B
Sample ID:	**NIW-B2-14**	Lab ID:	2004-05-0177 - 2
Sampled:	05/05/2004	Extracted:	5/12/2004 13:40
Matrix:	Soil	QC Batch#:	2004/05/12-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/12/2004 13:40	
Benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Toluene	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/12/2004 13:40	
Surrogate(s)						
Trifluorotoluene	101.0	53-125	%	1.00	05/12/2004 13:40	
4-Bromofluorobenzene-FID	89.1	58-124	%	1.00	05/12/2004 13:40	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5035 5035	Test(s):	8015M 8021B
Sample ID:	**PIW-A2-5.5**	Lab ID:	2004-05-0177 - 3
Sampled:	05/05/2004	Extracted:	5/12/2004 14:15
Matrix:	Soil	QC Batch#:	2004/05/12-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/12/2004 14:15	
Benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Toluene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/12/2004 14:15	
Surrogate(s)						
Trifluorotoluene	97.7	53-125	%	1.00	05/12/2004 14:15	
4-Bromofluorobenzene-FID	77.2	58-124	%	1.00	05/12/2004 14:15	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5035
5035

Test(s): 8015M
8021B

Method Blank **Soil** **QC Batch # 2004/05/12-01.05**

MB: 2004/05/12-01.05-001

Date Extracted: 05/12/2004 10:45

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	05/12/2004 10:45	
Benzene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Toluene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Ethyl benzene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Xylene(s)	ND	0.0050	mg/Kg	05/12/2004 10:45	
Surrogates(s)					
Trifluorotoluene	114.7	53-125	%	05/12/2004 10:45	
4-Bromofluorobenzene-FID	113.2	58-124	%	05/12/2004 10:45	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5035

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-01.05**

LCS 2004/05/12-01.05-002 Extracted: 05/12/2004 Analyzed: 05/12/2004 11:20

LCSD 2004/05/12-01.05-003 Extracted: 05/12/2004 Analyzed: 05/12/2004 11:55

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.115	0.107	0.1000	115.0	107.0	7.2	77-123	35		
Toluene	0.116	0.105	0.1000	116.0	105.0	10.0	78-122	35		
Ethyl benzene	0.113	0.103	0.1000	113.0	103.0	9.3	70-130	35		
Xylene(s)	0.329	0.301	0.300	109.7	100.3	9.0	75-125	35		
Surrogates(s)										
Trifluorotoluene	527	508	500	105.4	101.6		53-125			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5035

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-01.05**

LCS 2004/05/12-01.05-004 Extracted: 05/12/2004 Analyzed: 05/12/2004 12:30

LCSD 2004/05/12-01.05-005 Extracted: 05/12/2004 Analyzed: 05/12/2004 13:05

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	0.463	0.436	0.500	92.6	87.2	6.0	75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	484	499	500	96.8	99.8		58-124			

SEVERN TRENT STL

Submission #: 2004-05-0177

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
PIW-A2-9.5	05/05/2004	Soil	4
POBS-2B-9	05/06/2004	Soil	5
POBS-2B-14	05/06/2004	Soil	6

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**PIW-A2-9.5**	Lab ID:	2004-05-0177 - 4
Sampled:	05/05/2004	Extracted:	5/7/2004 09:47
Matrix:	Soil	QC Batch#:	2004/05/07-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	150	10	mg/Kg	1.00	05/11/2004 09:47	g
Benzene	ND	0.62	mg/Kg	1.00	05/11/2004 09:47	
Toluene	ND	0.62	mg/Kg	1.00	05/11/2004 09:47	
Ethyl benzene	0.91	0.62	mg/Kg	1.00	05/11/2004 09:47	
Xylene(s)	ND	0.62	mg/Kg	1.00	05/11/2004 09:47	
Surrogate(s)						
Trifluorotoluene	62.0	53-125	%	1.00	05/11/2004 09:47	
4-Bromofluorobenzene-FID	385.0	58-124	%	1.00	05/11/2004 09:47	sh

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-2B-9**	Lab ID:	2004-05-0177 - 5
Sampled:	05/06/2004	Extracted:	5/7/2004 10:22
Matrix:	Soil	QC Batch#:	2004/05/07-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	480	50	mg/Kg	5.00	05/11/2004 10:22	g
Benzene	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Toluene	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Ethyl benzene	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Xylene(s)	ND	3.1	mg/Kg	5.00	05/11/2004 10:22	
Surrogate(s)						
Trifluorotoluene	NA	53-125	%	1.00	05/11/2004 10:22	sd
4-Bromofluorobenzene-FID	NA	58-124	%	1.00	05/11/2004 10:22	sd

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**POBS-2B-14**	Lab ID:	2004-05-0177 - 6
Sampled:	05/06/2004	Extracted:	5/7/2004 10:57
Matrix:	Soil	QC Batch#:	2004/05/07-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	1500	100	mg/Kg	10.00	05/11/2004 10:57	g
Benzene	7.5	6.2	mg/Kg	10.00	05/11/2004 10:57	
Toluene	ND	6.2	mg/Kg	10.00	05/11/2004 10:57	
Ethyl benzene	17	6.2	mg/Kg	10.00	05/11/2004 10:57	
Xylene(s)	21	6.2	mg/Kg	10.00	05/11/2004 10:57	
Surrogate(s)						
Trifluorotoluene	NA	53-125	%	1.00	05/11/2004 10:57	sd
4-Bromofluorobenzene-FID	NA	58-124	%	1.00	05/11/2004 10:57	sd

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5030
5030

Test(s): 8015M
8021B

Method Blank **Soil** **QC Batch # 2004/05/07-05.05**

MB: 2004/05/07-05.05-001

Date Extracted: 05/07/2004 08:02

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	10	mg/Kg	05/11/2004 08:02	
Benzene	ND	0.62	mg/Kg	05/11/2004 08:02	
Toluene	ND	0.62	mg/Kg	05/11/2004 08:02	
Ethyl benzene	ND	0.62	mg/Kg	05/11/2004 08:02	
Xylene(s)	ND	0.62	mg/Kg	05/11/2004 08:02	
Surrogates(s)					
Trifluorotoluene	55.3	53-125	%	05/11/2004 08:02	
4-Bromofluorobenzene-FID	67.9	58-124	%	05/11/2004 08:02	

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/07-05.05**

LCS 2004/05/07-05.05-002 Extracted: 05/07/2004 Analyzed: 05/11/2004 08:37

LCSD 2004/05/07-05.05-003 Extracted: 05/07/2004 Analyzed: 05/11/2004 09:12

Compound	Conc.	mg/Kg	Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.116	0.121	0.125	92.8	96.8	4.2	77-123	35		
Toluene	0.117	0.118	0.125	93.6	94.4	0.9	78-122	35		
Ethyl benzene	0.114	0.116	0.125	91.2	92.8	1.7	70-130	35		
Xylene(s)	0.338	0.348	0.375	90.1	92.8	3.0	75-125	35		
Surrogates(s)										
Trifluorotoluene	58.2	60.2	100	58.2	60.2		53-125	0		

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2004/05/07-05.05**

LCS 2004/05/07-05.05-004 Extracted: 05/07/2004 Analyzed: 05/08/2004 06:54

LCSD 2004/05/07-05.05-005 Extracted: 05/07/2004 Analyzed: 05/08/2004 07:29

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	5.79	5.91	6.25	92.6	94.6	2.1	75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	114	113	100	114.0	113.0		58-124	0		

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360000010
Bohannon

Received: 05/06/2004 16:00

Legend and Notes

Result Flag

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

sd

Surrogate recovery not reportable due to required dilution.

sh

Surrogate recovery was higher than QC limit due to matrix interference.

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2004- 05 - 0177

Checklist completed by: (initials) MN Date: 05/06/04

Courier name: ☐ STL San Francisco ☑ Client _____

Custody seals intact on shipping container/samples	Yes____ No____	Not Present ✓
Chain of custody present?	Yes ✓ No____	
Chain of custody signed when relinquished and received?	Yes ✓ No____	
Chain of custody agrees with sample labels?	Yes____ No ✓	
Samples in proper container/bottle?	Yes ✓ No____	
Sample containers intact?	Yes ✓ No____	
Sufficient sample volume for indicated test?	Yes ✓ No____	
All samples received within holding time?	Yes ✓ No____	
Container/Temp Blank temperature in compliance (4^0 C ± 2)?	Temp: 3 °C Yes ✓ No____	
	Ice Present Yes ✓ No____	
Water - VOA vials have zero headspace?	No VOA vials submitted ✓ Yes____ No____	

(if bubble is present, refer to approximate bubble size and itemize in comments as **S** (small ~O), **M** (medium ~ O) or **L** (large ~ O)

SOIL

Water - **pH acceptable upon receipt?** ☐ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: SAMPLE #5 ID# ON SAMPLE POBS-2B-9.5

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: _____/_____/04

Client contacted: ☐ Yes ☐ No

Summary of discussion:

Corrective Action (per PM/Client):

SEVERN TRENT **STL**

2004-05-0177

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 484-1096
Email: sflogin@stl-inc.com

Reference #: 85558

Date 5/6/04 Page 1 of 1

Report To

Attn: Mark Williams — San Ramon CA
Company: EFI Global — 94583
Address: 111 Deerwood Rd Suite 195
Phone: Email:

Bill To: EFI Global
Attn: Mark Williams

Sampled By: Mark Williams
Phone: 925 457-7393-1

Analysis Request

Sample ID	Date	Time	Matrix	Pres.	TPH EPA - ☐ 8015/8021 ☐ 8260B ☐ GRO w/ ☐ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxygenates ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other:	Low Level Metals by EPA 200.8/6020 (ICP-MS)	W.E.T (STLC) ☐ TCLP	Hexavalent Chromium pH (24h hold time for H_2O) ☐	Spec Cond. ☐ Alkalinity ☐ TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4				Number of Containers
NIW-B2-9	5/5/04			Ice																							
NIW-B2-14	5/5/04				X																						
PIW-A2-5,5	5/5/04				X																						
PIW-A2-9,5	5/5/04				X																						
POBS-2B-9	5/6/04				X																						
POBS-2B-14	5/6/04				X																						

Project Info.

Project Name: Bahmann
Project#: 98360 0005 10
PO#:
Credit Card#:

Report: ☑ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID
Special Instructions / Comments:

Sample Receipt

of Containers:
Head Space:
Temp: 3
Conforms to record:

5 Day | 72h | 48h | 24h
Other:

1) Relinquished by: [signature] 16:00
Signature Time
Mark Williams 5/6/04
Printed Name Date
EFI Global
Company

1) Received by: [signature] 1600
Signature Time
M. VILLANUEVA 05/06/04
Printed Name Date
STL SF
Company

2) Relinquished by:
Signature Time
Printed Name Date
Company

2) Received by:
Signature Time
Printed Name Date
Company

3) Relinquished by:
Signature Time
Printed Name Date
Company

3) Received by:
Signature Time
Printed Name Date
Company

SEVERN TRENT STL

Submission#: 2004-05-0276

Engineering and Fire Investigations

May 14, 2004

111 Deerwood Road, Ste 195
San Ramon, CA 94583

Attn.: Mark Williams

Project#: 98360.005010
Project: Bohannon

Dear Mr. Williams,

Attached is our report for your samples received on 05/07/2004 18:25
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 06/21/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour
Project Manager

SEVERN TRENT STL

Submission #: 2004-05-0276

Total Lead

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
DRUM COMP A	05/07/2004	Soil	1
DRUM COMP B	05/07/2004	Soil	2

Total Lead

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Prep(s): 3050B
Sample ID: **DRUM COMP A**
Sampled: 05/07/2004
Matrix: Soil

Test(s): 6010B
Lab ID: 2004-05-0276 - 1
Extracted: 5/7/2004 17:55
QC Batch#: 2004/05/07-05.15

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	6.1	1.0	mg/Kg	1.00	05/11/2004 13:27	

Total Lead

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Prep(s):	3050B	Test(s):	6010B
Sample ID:	**DRUM COMP B**	Lab ID:	2004-05-0276 - 2
Sampled:	05/07/2004	Extracted:	5/7/2004 17:55
Matrix:	Soil	QC Batch#:	2004/05/07-05.15

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	17	1.0	mg/Kg	1.00	05/11/2004 13:48	

Total Lead

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 3050B
Method Blank
MB: 2004/05/07-05.15-074

Soil

Test(s): 6010B
QC Batch # 2004/05/07-05.15
Date Extracted: 05/07/2004 17:55

Compound	Conc.	RL	Unit	Analyzed	Flag
Lead	ND	1.0	mg/Kg	05/11/2004 12:16	

Total Lead

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 3050B

Test(s): 6010B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/07-05.15**

LCS 2004/05/07-05.15-075 Extracted: 05/07/2004 Analyzed: 05/11/2004 12:20

LCSD 2004/05/07-05.15-076 Extracted: 05/07/2004 Analyzed: 05/11/2004 12:24

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Lead	89.9	90.4	100.0	89.9	90.4	0.6	80-120	20		

SEVERN TRENT STL

Submission #: 2004-05-0276

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
DRUM COMP A	05/07/2004	Soil	1

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Prep(s):	5035 5035	Test(s):	8015M 8021B
Sample ID:	**DRUM COMP A**	Lab ID:	2004-05-0276 - 1
Sampled:	05/07/2004	Extracted:	5/12/2004 14:50
Matrix:	Soil	QC Batch#:	2004/05/12-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/12/2004 14:50	
Benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:50	
Toluene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:50	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/12/2004 14:50	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/12/2004 14:50	
Surrogate(s)						
Trifluorotoluene	93.2	53-125	%	1.00	05/12/2004 14:50	
4-Bromofluorobenzene-FID	83.8	58-124	%	1.00	05/12/2004 14:50	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 5035
5035

Test(s): 8015M
8021B

Method Blank **Soil** **QC Batch # 2004/05/12-01.05**

MB: 2004/05/12-01.05-001

Date Extracted: 05/12/2004 10:45

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	05/12/2004 10:45	
Benzene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Toluene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Ethyl benzene	ND	0.0050	mg/Kg	05/12/2004 10:45	
Xylene(s)	ND	0.0050	mg/Kg	05/12/2004 10:45	
Surrogates(s)					
Trifluorotoluene	114.7	53-125	%	05/12/2004 10:45	
4-Bromofluorobenzene-FID	113.2	58-124	%	05/12/2004 10:45	

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 5035

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-01.05**

LCS 2004/05/12-01.05-002 Extracted: 05/12/2004 Analyzed: 05/12/2004 11:20

LCSD 2004/05/12-01.05-003 Extracted: 05/12/2004 Analyzed: 05/12/2004 11:55

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.115	0.107	0.1000	115.0	107.0	7.2	77-123	35		
Toluene	0.116	0.105	0.1000	116.0	105.0	10.0	78-122	35		
Ethyl benzene	0.113	0.103	0.1000	113.0	103.0	9.3	70-130	35		
Xylene(s)	0.329	0.301	0.300	109.7	100.3	9.0	75-125	35		
Surrogates(s)										
Trifluorotoluene	527	508	500	105.4	101.6		53-125			

Gas/BTEX by 8015M/8021

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 5035

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-01.05**

LCS 2004/05/12-01.05-004 Extracted: 05/12/2004 Analyzed: 05/12/2004 12:30

LCSD 2004/05/12-01.05-005 Extracted: 05/12/2004 Analyzed: 05/12/2004 13:05

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	0.463	0.436	0.500	92.6	87.2	6.0	75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	484	499	500	96.8	99.8		58-124			

SEVERN TRENT STL

Submission #: 2004-05-0276

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
DRUM COMP B	05/07/2004	Soil	2
P1W-A-3-14	05/07/2004	Soil	3

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**DRUM COMP B**	Lab ID:	2004-05-0276 - 2
Sampled:	05/07/2004	Extracted:	5/12/2004 16:08
Matrix:	Soil	QC Batch#:	2004/05/12-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	530	20	mg/Kg	2.00	05/13/2004 16:08	
Benzene	ND	1.2	mg/Kg	2.00	05/13/2004 16:08	
Toluene	1.7	1.2	mg/Kg	2.00	05/13/2004 16:08	
Ethyl benzene	9.4	1.2	mg/Kg	2.00	05/13/2004 16:08	
Xylene(s)	32	1.2	mg/Kg	2.00	05/13/2004 16:08	
Surrogate(s)						
Trifluorotoluene	90.0	53-125	%	1.00	05/13/2004 16:08	
4-Bromofluorobenzene-FID	656.0	58-124	%	1.00	05/13/2004 16:08	sh

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Prep(s):	5030 5030	Test(s):	8015M 8021B
Sample ID:	**P1W-A-3-14**	Lab ID:	2004-05-0276 - 3
Sampled:	05/07/2004	Extracted:	5/12/2004 16:43
Matrix:	Soil	QC Batch#:	2004/05/12-05.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	980	50	mg/Kg	5.00	05/13/2004 16:43	
Benzene	ND	3.1	mg/Kg	5.00	05/13/2004 16:43	
Toluene	ND	3.1	mg/Kg	5.00	05/13/2004 16:43	
Ethyl benzene	26	3.1	mg/Kg	5.00	05/13/2004 16:43	
Xylene(s)	100	3.1	mg/Kg	5.00	05/13/2004 16:43	
Surrogate(s)						
Trifluorotoluene	NA	53-125	%	5.00	05/13/2004 16:43	sd
4-Bromofluorobenzene-FID	NA	58-124	%	5.00	05/13/2004 16:43	sd

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 5030
5030
Method Blank
MB: 2004/05/12-05.05-005

Soil

Test(s): 8015M
8021B
QC Batch # 2004/05/12-05.05
Date Extracted: 05/12/2004 07:46

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	10	mg/Kg	05/13/2004 07:46	
Benzene	ND	0.62	mg/Kg	05/13/2004 07:46	
Toluene	ND	0.62	mg/Kg	05/13/2004 07:46	
Ethyl benzene	ND	0.62	mg/Kg	05/13/2004 07:46	
Xylene(s)	ND	0.62	mg/Kg	05/13/2004 07:46	
Surrogates(s)					
Trifluorotoluene	78.7	53-125	%	05/13/2004 07:46	
4-Bromofluorobenzene-FID	96.2	58-124	%	05/13/2004 07:46	

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations
Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-05.05**

LCS 2004/05/12-05.05-001 Extracted: 05/12/2004 Analyzed: 05/13/2004 17:18
LCSD 2004/05/12-05.05-002 Extracted: 05/12/2004 Analyzed: 05/13/2004 17:53

Compound	Conc.	mg/Kg	Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	6.78	6.18	6.25	108.5	98.9	9.3	75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	111	112	100	111.0	112.0		58-124	0		

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Batch QC Report

Prep(s): 5030

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2004/05/12-05.05**

LCS 2004/05/12-05.05-003 Extracted: 05/12/2004 Analyzed: 05/13/2004 13:01

LCSD 2004/05/12-05.05-004 Extracted: 05/12/2004 Analyzed: 05/13/2004 08:56

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.125	0.120	0.125	100.0	96.0	4.1	77-123	35		
Toluene	0.127	0.120	0.125	101.6	96.0	5.7	78-122	35		
Ethyl benzene	0.125	0.118	0.125	100.0	94.4	5.8	70-130	35		
Xylene(s)	0.374	0.350	0.375	99.7	93.3	6.6	75-125	35		
Surrogates(s)										
Trifluorotoluene	94.8	79.8	100	94.8	79.8		53-125	0		

Gas/BTEX Compounds (High Level)

Engineering and Fire Investigations

Attn.: Mark Williams

111 Deerwood Road, Ste 195
San Ramon, CA 94583
Phone: (925) 457-7384 Fax: ( ) -

Project: 98360.005010
Bohannon

Received: 05/07/2004 18:25

Legend and Notes

Result Flag

sd

Surrogate recovery not reportable due to required dilution.

sh

Surrogate recovery was higher than QC limit due to matrix interference.

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2004- 05 - 0276

Checklist completed by: (initials) JM Date: 05/10 /04

Courier name: ☐ STL San Francisco ☒ Client _____

Custody seals intact on shipping container/samples	Yes___ No___	Not Present ✓
Chain of custody present?	Yes ✓ No___	
Chain of custody signed when relinquished and received?	Yes ✓ No___	
Chain of custody agrees with sample labels?	Yes ✓ No___	
Samples in proper container/bottle?	Yes ✓ No___	
Sample containers intact?	Yes ✓ No___	
Sufficient sample volume for indicated test?	Yes ✓ No___	
All samples received within holding time?	Yes ✓ No___	
Container/Temp Blank temperature in compliance (4^0 C ± 2)?	Temp: 25.0 °C Yes ✓ No___	
	Ice Present Yes___ No ✓	
Water - VOA vials have zero headspace?	No VOA vials submitted ✓ Yes___ No___	

(if bubble is present, refer to approximate bubble size and itemize in comments as **S** (small ~O), **M** (medium ~ O) or **L** (large ~ O)

SOIL

Water - **pH acceptable upon receipt?** ☐ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: per client: <4 hrs from sampling

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: ____/____/04

Client contacted: ☐ Yes ☐ No

Summary of discussion:

Corrective Action (per PM/Client):

SEVERN TRENT **STL**

STL San Francisco Chain of Custody

1220 Quarry Lane ● Pleasanton CA 94566-4756
Phone: (925) 484-1919 ● Fax: (925) 484-1096
Email: sflogin@stl-inc.com

2004-05-0276

Reference #: 85640

Date 5/7/04 Page 1 of 1

Mark_williams@efiglobal.com

Report To

Attn: Mark Williams
Company: EFI Global
Address: 111 Deerwood Rd, Suite 195, San Ramon 94583
Phone: 925 457-7384 (Email)
Bill To: EFI Global
Sampled By: Mark Williams
Attn: Mark Williams
Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA - ☐ 8015/8021 ☐ 8260B ☒ Gas w/ ☒ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B: ☐ Gas ☐ BTEX ☐ Five Oxygenates ☐ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☒ Lead ☐ LUFT ☐ RCRA ☐ Other	Low Level Metals by EPA 200.8/6020 (ICP-MS):	W.E.T (STLC) ☐ TCLP ☐	Hexavalent Chromium ☐ pH (24h hold time for H_2O) ☐	Spec Cond. ☐ Alkalinity ☐ TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4				Number of Containers
Drum Comp A	5/7/04				X											X									
Drum Comp B	5/7/04				X											X									
PW-A3-14	5/7/04				X																				

Project Info.

Project Name: Rehnnon
Project#: 98360 000010
PO#:
Credit Card#:

Sample Receipt

\# of Containers:
Head Space:
Temp: 25.0 °C
Conforms to record:

TAT: (5 Day) 72h 48h 24h Other: STANDARD

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID

Special Instructions / Comments:

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 6:25	Signature: Time:	Signature: Time:
Printed Name: Mark Williams Date: 5/7/04	Printed Name: Date:	Printed Name: Date:
Company: EFI Global	Company:	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: [signature] Time: 1825	Signature: Time:	Signature: Time:
Printed Name: [signature] Date: 5/7/04	Printed Name: Date:	Printed Name: Date:
Company: STL-SF	Company:	Company: