

February 25, 2003

Mr. Amir Gholami  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

**Re: Fourth Quarter 2002 Monitoring Report  
Former ARCO Service Station # 6002  
6235 Seminary Avenue  
Oakland, California  
URS Project #38465972**

94605

Dear Mr. Gholami:

On behalf of Arlantic Richfield Company (ARCO – an affiliated company of the Group Environmental Management Company) URS Corporation (URS) is submitting the *Fourth Quarter 2002 Groundwater Monitoring Report* for the Former ARCO Service Station # 6002, located at 6235 Seminary Avenue, Oakland, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

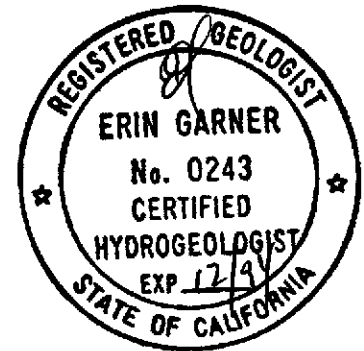
**URS CORPORATION**



Scott Robinson  
Project Manager



Erin Garner, CHG  
Project Director



Enclosure: Fourth Quarter 2002 Groundwater Monitoring Report

cc: Mr. Paul Supple, ARCO, PO Box 6549 Moraga, CA 94570



Atlantic Richfield Company  
(a BP affiliated company)

P.O. Box 6549  
Moraga, California 94570  
Phone: (925) 299-8891  
Fax: (925) 299-8872

February 25, 2003

Re: Fourth Quarter 2002 Groundwater Monitoring Report  
ARCO Station 6002  
6235 Seminary Ave  
Oakland, CA.

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple  
Environmental Business Manager

**R E P O R T**

**FOURTH QUARTER 2002  
GROUNDWATER MONITORING**

**FORMER ARCO SERVICE STATION # 6002  
6235 SEMINARY AVENUE  
OAKLAND, CALIFORNIA**

*Prepared for*  
Atlantic Richfield Company

February 25, 2003

**URS**

URS Corporation  
500 12th Street, Suite 200  
Oakland, California 94607

38465972

Date: February 25, 2003

Quarter: 4Q02

### ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

Former Facility No.: 6002 Address: 6235 Seminary Avenue, Oakland, California  
Atlantic Richfield Co. Environmental Engineer: Paul Supple  
Consulting Co./Contact Person: URS Corporation / Scott Robinson  
Consultant Project No.: 38465972  
Primary Agency Alameda County Health Care Services Agency  
Department of Environmental Health

#### WORK PERFORMED THIS QUARTER (Fourth – 2002):

1. Submitted third quarter 2002 groundwater monitoring event.
2. Performed fourth quarter 2002 groundwater monitoring event on November 27, 2002.

#### WORK PROPOSED FOR NEXT QUARTER (First – 2003):

1. Prepare and submit fourth quarter 2002 groundwater monitoring report.
2. Perform first quarter 2003 groundwater monitoring event.

Current Phase of Project: GW monitoring/sampling  
Frequency of Groundwater Sampling: Annual : MW-3, MW-6 (first quarter)  
Quarterly: MW-4, MW-5, MW-7, MW-8, VW-1, VW-4  
Frequency of Groundwater Monitoring: Quarterly  
Is Free Product (FP) Present On-Site: No  
Bulk Soil Removed to Date : Approximately 370 cubic yards of TPH impacted soil  
Current Remediation Techniques: Natural Attenuation  
Approximate Depth to Groundwater: 6.85 (MW-6) to 13.01 (MW-7) feet  
Groundwater Gradient (direction): West-Southwest  
Groundwater Gradient (magnitude): 0.075 feet per foot

#### DISCUSSION:

TPH-g was detected in two of the five wells sampled this quarter at concentrations of 52 µg/L (VW-1) and 2,200 µg/L (MW-5). Benzene was detected in one well (VW-1) at a concentration of 0.72 µg/L. MTBE was detected in four wells at concentrations ranging from 4.7 µg/L (MW-4) to 3,800 µg/L (VW-4). Well MW-7 was not sampled due to insufficient water in the well.

**RECOMMENDATION:**

We recommend changing the sampling frequency of wells MW-4 , MW-7 and MW-8 from quarterly to annual. MW-4 and MW-8 are cross gradient, while MW-7 is downgradient. All of these wells have consistently had low to no detections above the laboratory reporting limits for the constituents of concern.

**ATTACHMENTS:**

- Table 1 - Groundwater Elevation and Analytical Data
- Table 2 - Summary of Groundwater Flow Direction and Gradient
- Figure 1 - Groundwater Elevation Contour and Analytical Summary Map – November 27, 2002
- Attachment A - Field Procedures and Field Data Sheets
- Attachment B - Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C - EDCC and EDF/Geowell Submittal Confirmation

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)	
MW-1	03-15-95	247.06	7.37	0.00	239.69	13,000	1,200	44	770	1,100	--	--		
	05-30-95	247.06	8.48	0.00	238.58	19,000	1,600	30	890	1,400	--	--		
	09-01-95	247.06	9.47	0.00	237.59	14,000	1,300	28	480	780	24,000	--		
	11-13-95	247.06	8.78	0.01	238.29[1]	11,000	570	17	260	410	--	25,000[2]		
	02-23-96	247.06	Well was decommissioned on 2-12-96											
MW-2	03-15-95	249.30	8.25	0.00	241.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--		
	05-30-95	249.30	9.93	0.00	239.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--		
	09-01-95	249.30	10.69	0.00	238.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	11-13-95	249.30	10.32	0.00	238.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--		
	02-23-96	249.30	Well was decommissioned on 2-12-96											
MW-3	03-15-95	248.35	6.76	0.00	241.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--		
	05-30-95		7.81	0.00	240.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--		
	09-01-95		8.65	0.00	239.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	11-13-95		8.25	0.00	240.10	120	45	0.7	ND<0.5	6.2	--	--		
	02-23-96		6.64	0.00	241.71	ND<50	ND<0.5	ND<0.5	0.6	1.9	ND<3	--		
	05-10-96		7.95	0.00	240.40	Not sampled: well sampled annually, during the first quarter								
	08-09-96		8.06	0.00	240.29	Not sampled: well sampled annually, during the first quarter								
	11-08-96		NR	NR	NR	Not sampled: inaccessible								
	03-21-97		8.21	0.00	240.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	05-27-97		8.25	0.00	240.10	Not sampled: well sampled annually, during the first quarter								
	08-05-97		8.29	0.00	240.06	Not sampled: well sampled annually, during the first quarter								
	10-29-97		8.58	0.00	239.77	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	02-25-98		7.69	0.00	240.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	05-12-98		8.20	0.00	240.15	Not sampled: well sampled annually, during the first quarter								
	07-28-98		8.55	0.00	239.80	Not sampled: well sampled annually, during the first quarter								
	10-27-98		8.30	0.00	240.05	Not sampled: well sampled annually, during the first quarter								
	02-08-99		7.90	0.00	240.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	06-01-99		8.40	0.00	239.95	Not sampled: well sampled annually, during the first quarter								
	08-25-99		8.49	0.00	239.86	Not sampled: well sampled annually, during the first quarter								1.67
	10-29-99		8.52	0.00	239.83	Not sampled: well sampled annually, during the first quarter								6.90
02-16-00	NP		8.03	0.00	240.32	ND<50	ND<0.5	0.8	ND<0.5	ND<1	ND<3	--	8.51	
06-23-00			7.55	0.00	240.80	Not sampled: well sampled annually, during the first quarter								2.10
08-17-00			8.65	0.00	239.70	Not sampled: well sampled annually, during the first quarter								1.10
11-10-00			7.19	0.00	241.16	Not sampled: well sampled annually, during the first quarter								
02-12-01	NP		8.60	0.00	239.75	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.81	
04-13-01			6.13	0.00	242.22	Not sampled: well sampled annually, during the first quarter								
07-18-01			6.47	0.00	241.88	Not sampled: well sampled annually, during the first quarter								

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)
	10-01-01		6.99	0.00	241.36	Not sampled: well sampled annually, during the first quarter							
	01-14-02	NP	5.47	0.00	242.88	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
	04-03-02		6.95	0.00	241.40	Not sampled: well sampled annually, during the first quarter							
	08-08-02		8.78	0.00	239.57	Not sampled: well sampled annually, during the first quarter							
	11-27-02		8.52	0.00	239.83	Not sampled: well sampled annually, during the first quarter							
MW-4	03-15-95	242.91	9.37	0.00	233.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	
	05-30-95		11.47	0.00	231.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	
	09-01-95		12.28	0.00	230.63	78	ND<0.5	0.7	ND<0.5	ND<0.5	ND<3	--	
	11-13-95		11.75	0.00	231.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	
	02-23-96		8.51	0.00	234.40	59	1.2	7.4	1.6	9.3	3	--	
	05-10-96		11.35	0.00	231.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	08-09-96		9.70	0.00	233.21	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	11-08-96		11.79	0.00	231.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	03-21-97		10.94	0.00	231.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	81	--	
	05-27-97		11.51	0.00	231.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	08-05-97		11.90	0.00	231.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	10-29-97		12.00	0.00	230.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	02-25-98		8.34	0.00	234.57	ND<50	ND<0.5	0.9	ND<0.5	0.9	4	--	
	05-12-98		10.93	0.00	231.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	07-28-98		12.08	0.00	230.83	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	10-27-98		11.40	0.00	231.51	ND<5,000	ND<50	ND<50	160	64	6,400	--	
	02-08-99		8.40	0.00	234.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	06-01-99	NP	11.93	0.00	230.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	4.0
	08-25-99	NP	12.21	0.00	230.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	1.29
	10-29-99	NP	12.37	0.00	230.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	1.50
	02-16-00	NP	7.45	0.00	235.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	2.38
	06-23-00	NP	12.31	0.00	230.60	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.80
DUP	08-17-00		--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	
	08-17-00	NP	11.92	0.00	230.99	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.38
	11-10-00	NP	10.80	0.00	232.11	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.55
	02-12-01	NP	11.65	0.00	231.26	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.12
	04-13-01	NP	8.17	0.00	234.74	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	
DUP	04-13-01		--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	
	07-18-01	NP	8.51	0.00	234.40	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	10-01-01	NP	8.71	0.00	234.20	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	01-14-02	NP	7.13	0.00	235.78	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
DUP	01-14-02		--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
	04-03-02	NP	10.1	0.00	232.81	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	



**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)
	08-08-02	NP	12.64	0.00	230.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	2.4
	11-27-02	NP	12.01	0.00	230.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	4.7	2.5
MW-5	03-15-95	244.82	11.99	0.00	232.83	21,000	870	22	1,600	1,900	--	--	
	05-30-95		12.97	0.00	231.85	17,000	2,100	250	1,000	520	--	--	
	09-01-95		14.03	0.00	230.79	19,000	1,500	25	1,600	880	8,300	--	
	11-13-95		13.65	0.00	231.17	21,000	1,300	22	1,400	630	--	--	
	02-23-96		11.93	0.00	232.89	27,000	1,300	ND<50	1,600	1,500	730	--	
	05-10-96		13.05	0.00	231.77	17,000	460	21	760	480	1,000	--	
	08-09-96		13.22	0.00	231.60	16,000	420	14	870	390	1,500	--	
	11-08-96		NR	NR	NR	Not sampled: well inaccessible							
	03-21-97		13.24	0.00	231.58	18,000	110	ND<50	730	1,500	1,800	--	
	05-27-97		13.10	0.00	231.72	21,000	86	ND<20	810	610	1,700	--	
	08-05-97		13.14	0.00	231.68	340	2.2	ND<0.5	15	8.8	39	--	
	10-29-97		13.03	0.00	231.79	19,000	130	ND<20	1,400	620	1,700	--	
	02-25-98		11.33	0.00	233.49	8,500	19	13	190	100	170	--	
	05-12-98		12.81	0.00	232.01	10,000	34	ND<10	390	220	610	--	
	07-28-98		13.12	0.00	231.70	15,000	68	ND<10	690	620	1,000	--	
	10-27-98		12.90	0.00	231.92	15,000	60	ND<10	770	400	890	--	
	02-08-99		11.08	0.00	233.74	8,200	23	ND<10	290	120	ND<60	--	
	06-01-99	NP	12.95	0.00	231.87	11,000	33	3.3	340	180	580	--	1.0
	08-25-99	NP	12.99	0.00	231.83	9,200	26	14	420	270	1,100	--	0.37
	10-29-99	NP	13.10	0.00	231.72	11,000	19	9.8	260	150	590	--	1.27
	02-16-00	NP	8.21	0.00	236.61	12,000	8.1	10	340	160	130	--	1.42
	06-23-00	NP	12.90	0.00	231.92	9,680	38.0	ND<20.0	212	114	930	--	1.40
	08-17-00	NP	13.00	0.00	231.82	10,500	15.0	7.98	223	118	430	--	0.68
	11-10-00	NP	12.50	0.00	232.32	7,030	19.7	ND<10.0	190	43.6	445	--	1.27
	02-12-01	NP	12.81	0.00	232.01	8,840	33.9	ND<10.0	186	56.4	352	--	0.40
	04-13-01	NP	11.31	0.00	233.51	9,020	54.2	43.3	137	96.0	297	--	
	07-18-01	NP	11.59	0.00	233.23	13,000	19	10	110	49	230	--	
	10-01-01	NP	11.84	0.00	232.98	8,500	6.9	ND<1.0	87	27	220	--	
	01-14-02	NP	10.75	0.00	234.07	9,500	ND<20	ND<20	140	22	ND<200	--	
	04-03-02	NP	12.50	0.00	232.32	2,400	21	ND<5.0	91	8.5	130	--	
DUP	04-03-02	NP	--	--	--	2,700	24.0	5.1	92	8.5	130	--	
	08-08-02	NP	12.83	0.00	231.99	2,000	ND<20	ND<20	48	ND<20	520	--	0.8
	11-27-02	NP	12.79	0.00	232.03	2,200	ND<10	ND<10	33	ND<10	--	150	0.8
MW-6	06-29-95	NR	6.63	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	
	09-01-95	NR	NR	NR	NR	Not sampled							

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)
	11-13-95	NR	7.70	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	02-23-96	NR	9.82	0.00	NR	ND<50	ND<0.5	0.8	ND<0.5	0.6	ND<3	--	
	05-10-96	NR	15.25	0.00	NR	Not sampled: well sampled annually, during the first quarter							
	08-09-96	252.20	11.11	0.00	241.09	Not sampled: well sampled annually, during the first quarter							
	11-08-96		9.31	0.00	242.89	Not sampled: well sampled annually, during the first quarter							
	03-21-97		9.40	0.00	242.80	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	05-27-97		7.08	0.00	245.12	Not sampled: well sampled annually, during the first quarter							
	08-05-97		7.12	0.00	245.08	Not sampled: well sampled annually, during the first quarter							
	10-29-97		7.42	0.00	244.78	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	02-25-98		10.35	0.00	241.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	05-12-98		15.83	0.00	236.37	Not sampled: well sampled annually, during the first quarter							
	07-28-98		11.84	0.00	240.36	Not sampled: well sampled annually, during the first quarter							
	10-27-98		9.73	0.00	242.47	Not sampled: well sampled annually, during the first quarter							
	02-08-99		8.10	0.00	244.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	06-01-99		17.84	0.00	234.36	Not sampled: well sampled annually, during the first quarter							
	08-25-99		11.00	0.00	241.20	Not sampled: well sampled annually, during the first quarter							0.77
	10-29-99		9.03	0.00	243.17	Not sampled: well sampled annually, during the first quarter							3.42
	02-16-00	P	7.71	0.00	244.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	2.42
	06-23-00		6.69	0.00	245.51	Not sampled: well sampled annually, during the first quarter							2.30
	08-17-00		6.95	0.00	245.25	Not sampled: well sampled annually, during the first quarter							2.51
	11-10-00		11.79	0.00	240.41	Not sampled: well sampled annually, during the first quarter							
	02-12-01	P	7.35	0.00	244.85	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.66
DUP	02-12-01		--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	
	04-13-01		10.52	0.00	241.68	Not sampled: well sampled annually, during the first quarter							
	07-18-01		11.03	0.00	241.17	Not sampled: well sampled annually, during the first quarter							
	10-01-01		11.31	0.00	240.89	Not sampled: well sampled annually, during the first quarter							
	01-14-02	P	9.87	0.00	242.33	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--
	04-03-02		12.19	0.00	240.01	Not sampled: well sampled annually, during the first quarter							
	08-08-02		7.04	0.00	245.16	Not sampled: well sampled annually, during the first quarter							
	<b>11-27-02</b>		<b>6.85</b>	<b>0.00</b>	<b>245.35</b>	<b>Not sampled: well sampled annually, during the first quarter</b>							
MW-7	08-09-96	235.95	NR	NR	NR	Not sampled: well was dry							
	11-08-96		NR	NR	NR	Not sampled: well was dry							
	01-27-97		NR	NR	NR	2,900	29	ND<5	ND<5	580	220	--	
	03-21-97		7.13	0.00	228.82	590	3.5	ND<0.5	ND<0.5	1.3	90	--	
	05-27-97		9.02	0.00	226.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	08-05-97		12.33	0.00	223.62	110	0.5	ND<0.5	ND<0.5	0.8	81	--	
	10-29-97		NR	NR	NR	Not sampled: well was dry							
	02-25-98		8.04	0.00	227.91	ND<50	ND<0.5	0.6	ND<0.5	0.7	ND<3	--	

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)
	05-12-98		8.88	0.00	227.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	07-28-98		10.50	0.00	225.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	10-27-98		8.75	0.00	227.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	02-08-99		9.35	0.00	226.60	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	06-01-99	NP	9.85	0.00	226.10	250	ND<0.5	0.6	ND<0.5	1.6	18	--	1.0
	08-25-99	NP	11.31	0.00	224.64	119	ND<0.5	5.7	ND<0.5	ND<0.5	11	--	0.41
	10-29-99	NP	9.08	0.00	226.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	1.29
	02-25-00	NP	8.02	0.00	227.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	38	--	2.10
	06-23-00	NP	10.68	0.00	225.27	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	14.4	--	1.60
	08-17-00	NP	11.85	0.00	224.10	70.0	ND<0.500	0.678	ND<0.500	1.07	14.2	--	1.59
	11-10-00	NP	9.62	0.00	226.33	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.09
	02-12-01	NP	12.10	0.00	223.85	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.84
	04-13-01	P	7.95	0.00	228.00	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	
	07-18-01	P	8.20	0.00	227.75	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	10-01-01	NP	8.59	0.00	227.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	01-14-02	P	6.93	0.00	229.02	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
	04-03-02	P	8.31	0.00	227.64	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	08-08-02	P	12.11	0.00	223.84	Not sampled: insufficient water/recharge for purge/sample							
	11-27-02	NP	13.01	0.00	222.94	Not sampled: insufficient water							
MW-8	08-09-96	240.37	9.41	0.00	230.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	11-08-96		9.19	0.00	231.18	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	03-21-97		8.55	0.00	231.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	05-27-97		11.06	0.00	229.31	91	0.6	ND<0.5	ND<0.5	0.6	66	--	
	08-05-97		9.32	0.00	231.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	10-29-97		9.35	0.00	231.02	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	02-25-98		7.08	0.00	233.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	05-12-98		8.61	0.00	231.76	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	07-28-98		9.63	0.00	230.74	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4	--	
	10-27-98		9.30	0.00	231.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	02-08-99		5.56	0.00	234.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	
	06-01-99		NR	NR	NR	Not sampled: well inaccessible							
	08-25-99		NR	NR	NR	Not sampled: well inaccessible							
	10-29-99		NR	NR	NR	Not sampled: well inaccessible							
	02-16-00		NR	NR	NR	Not sampled: well inaccessible							
	06-23-00	NP	9.45	0.00	230.92	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.90
	08-17-00	NP	6.40	0.00	233.97	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.56
	11-10-00	NP	6.25	0.00	234.12	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.93
DUP	11-10-00		--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)
	02-12-01	NP	8.11	0.00	232.26	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.65
	04-13-01	P	5.19	0.00	235.18	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	
	07-18-01	NP	5.55	0.00	234.82	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	10-01-01	NP	6.41	0.00	233.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	01-14-02	P	5.07	0.00	235.30	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
	04-03-02	P	8.60	0.00	231.77	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
	08-08-02	P	9.58	0.00	230.79	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	1.7
	11-27-02	P	9.15	0.00	231.22	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	3.1
AS-1	06-29-95	NR	9.20	0.00	NR	ND<50	1.6	ND<0.5	0.9	0.9	--	--	
VW-1	02-23-96	NR	5.29	0.00	NR	21,000	490	57	520	1,500	240	--	
	05-10-96	NR	6.80	0.00	NR	3,700	61	ND<5	100	50	200	--	
	08-09-96	NR	7.03	0.00	NR	970	2.7	ND<2.5	2.7	3.7	180	--	
	11-08-96	NR	NR	NR	NR	Not sampled: well inaccessible							
	03-21-97	NR	7.51	0.00	NR	640	ND<4	ND<1	1	3	194	--	
	05-27-97	NR	7.51	0.00	NR	Not sampled: well sampled semi-annually, during the first and third quarters							
	08-05-97	NR	7.51	0.00	NR	630	ND<1	ND<1	3	2	120	--	
	10-29-97	NR	7.53	0.00	NR	600	ND<0.5	ND<0.5	ND<0.5	1.6	84	--	
	02-25-98	NR	6.77	0.00	NR	230	ND<4	ND<0.7	1.2	0.5	27	--	
	05-12-98	NR	7.43	0.00	NR	340	ND<0.5	0.5	2.3	0.8	29	--	
	07-28-98	NR	7.00	0.00	NR	240	ND<0.5	ND<0.5	ND<0.5	1.1	54	--	
	10-27-98	NR	7.52	0.00	NR	230	ND<0.5	ND<0.5	ND<0.5	ND<0.5	65	--	
	02-08-99	NR	7.05	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	36[3]	
	06-01-99	NP	7.55	0.00	NR	180	ND<0.5	ND<0.5	ND<0.5	ND<0.5	23	--	1.0
	08-25-99	NP	7.66	0.00	NR	130	ND<0.5	5.6	ND<0.5	ND<0.5	40	--	0.39
	10-29-99	NP	7.59	0.00	NR	200	1.0	ND<0.5	0.6	1.6	36	--	0.89
	02-16-00	NP	7.03	0.00	NR	210	ND<0.5	0.9	2.2	1.9	11	--	1.41
	06-23-00	NP	7.71	0.00	NR	175	1.04	ND<0.500	ND<0.500	ND<0.500	14.4	--	1.90
	08-17-00	NP	7.75	0.00	NR	180	ND<0.500	ND<0.500	0.622	0.760	23.7	--	0.63
	11-10-00	NP	6.83	0.00	NR	157	0.955	ND<0.500	0.973	ND<0.500	32.5	--	1.03
	02-12-01	NP	7.85	0.00	NR	273	0.627	ND<0.500	ND<0.500	0.507	9.19	--	0.47
	04-13-01	P	5.11	0.00	NR	213	ND<0.500	ND<0.500	ND<0.500	ND<0.500	6.38	--	
	07-18-01	P	5.39	0.00	NR	270	ND<0.50	ND<0.50	ND<0.50	ND<0.50	20	--	
	10-01-01	NP	6.50	0.00	NR	200	ND<0.50	ND<0.50	ND<0.50	0.81	14	--	
	01-14-02	P	5.04	0.00	NR	110	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.4	--	
	04-03-02	P	7.51	0.00	NR	91	0.72	ND<0.50	ND<0.50	ND<0.50	12.0	--	
	08-08-02	P	9.58	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	33.0	--	0.6
	11-17-02	P	7.42	0.00	NR	52	0.72	0.78	ND<0.50	ND<0.50	--	21	1.0

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

Well Number	Date Sampled	TOC	Depth to	FP	Groundwater	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)	
		Elevation (ft-MSL)	Water (feet)	Thickness (feet)	Elevation (ft-MSL)									
VW-2	02-23-96	NR	6.92	0.00	NR	Not sampled: well not part of sampling program								
	08-08-02	NR	10.51	0.00	NR	Not sampled: well not part of sampling program								
VW-3	08-08-02	NR	8.85	0.00	NR	NDND<50	NDND<0.50	NDND<0.50	NDND<0.50	NDND<0.50	2.5	--	0.7	
	11-27-02	NR	8.80	0.00	NR	Not sampled: well not part of sampling program								
VW-4	05-10-96	NR	8.58	0.00	NR	13,000	2,500	41	420	660	43,000	--		
	08-09-96	NR	11.70	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6,200	--		
	11-08-96	NR	9.38	0.00	NR	7,800	510	7	180	370	21,000	--		
	03-21-97	NR	9.11	0.00	NR	10,000	290	10	270	230	8,900	--		
	05-27-97	NR	9.34	0.00	NR	Not sampled: well sampled semi-annually, during the first and third quarters								
	08-05-97	NR	9.47	0.00	NR	ND<10,000	180	ND<100	ND<100	110	12,000	--		
	10-29-97	NR	9.35	0.00	NR	9,800	200	69	260	360	4,900	--		
	02-25-98	NR	7.08	0.00	NR	ND<50	2.5	ND<0.5	ND<0.5	0.7	ND<3	--		
	05-12-98	NR	9.17	0.00	NR	3,200	ND<20	22	29	52	2,100	--		
	07-28-98	NR	9.55	0.00	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	5,100	--		
	10-27-98	NR	9.92	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	02-08-99	NR	7.50	0.00	NR	ND<2,500	ND<25	ND<25	28	ND<25	2,400	3,100[3]		
	06-01-99	NP	NR	9.87	0.00	NR	2,100	2.5	1.1	2.5	15	3,300	--	2.0
	08-25-99	NP	NR	9.78	0.00	NR	1,300	4.4	4.9	1.7	2.9	4,600	--	0.36
	10-29-99	NP	NR	9.93	0.00	NR	1,400	ND<0.5	1.8	1.6	3.0	4,200	--	1.18
	02-16-00	NP	NR	7.45	0.00	NR	1,800	ND<0.5	2.9	15	10	3,400	--	1.01
	DUP 1	06-23-00	--	--	--	--	1,260	ND<2.00	ND<2.00	ND<2.00	2.73	2,720	--	
06-23-00		NP	NR	9.74	0.00	NR	1,360	ND<2.00	2.26	ND<2.00	2.25	4,900	--	1.50
08-17-00		NP	NR	9.95	0.00	NR	2,230	ND<10.0	ND<10.0	ND<10.0	5,310	--	1.13	
11-10-00		NP	NR	9.22	0.00	NR	1,390	18.5	ND<5.00	ND<5.00	ND<5.00	8,840	--	1.25
02-12-01		NP	NR	8.99	0.00	NR	1,400	9.42	ND<2.00	17.8	16.1	3,570	--	0.91
04-13-01		NP	NR	7.80	0.00	NR	556	3.82	ND<1.25	ND<1.25	ND<1.25	2,450	--	
07-18-01		NP	NR	7.73	0.00	NR	2,100	9.2	ND<2.0	ND<2.0	ND<2.0	3,700	--	
DUP 1	07-18-01	--	--	--	--	2,000	8.7	2.2	ND<2.0	ND<2.0	3,400	--		
	10-01-01	NP	NR	6.69	0.00	NR	2,000	ND<10	ND<10	ND<10	13	5,900	--	
DUP	10-01-01	--	--	--	--	1,800	ND<10	ND<10	ND<10	ND<10	5,800	--		
	01-14-02	P	NR	5.93	0.00	NR	580	ND<2.0	ND<2.0	ND<2.0	2,700	--		
	04-03-02	NP	NR	9.6	0.00	NR	1,400	5.2	16.0	ND<5.0	9.6	2,200	--	
	08-08-02	NR	10.01	0.00	NR	NS	NS	NS	NS	NS	NS	NS	NS	
	11-27-02	P	NR	10.30	0.00	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	--	3,800	1.7

**Table 1**  
**Summary of Groundwater Elevation and Analytical Data**

**ARCO Service Station #6002**  
**6235 Seminary Avenue, Oakland, California**

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**Abbreviation**

TPH-g	= Total petroleum hydrocarbons as gasoline by modified EPA method 8015
BTEX	= Benzene, toluene, ethylbenzene, xylenes by EPA method 8021B. (EPA method 8020 prior to 10/29/99).
MTBE	= Methyl tertiary butyl ether
*	= EPA method 8020 prior to 10/29/99
TOC	= Top of Casing
ft-MSL	= elevation in feet, relative to mean sea level
µg/L	= micrograms per liter
mg/L	= milligrams per liter
NR	= not reported; data not available or not measurable
--	= not analyzed or not applicable
ND<	= not detected at or above the laboratory detection limit.
[1]	= [corrected elevation (Z')] = Z + (h * 0.73) where: Z: measured elevation, h: floating product thickness, 0.73: density ratio of oil to water
[2]	= analyzed by EPA method 8240
[3]	= also analyzed for fuel oxygenates
**	= For previous historical groundwater elevation data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 6002, Oakland, California, (EMCON, February 23, 1996)
DUP	= duplicate

**Source:** The data within this table collected prior to April 2002 was provided to URS by Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

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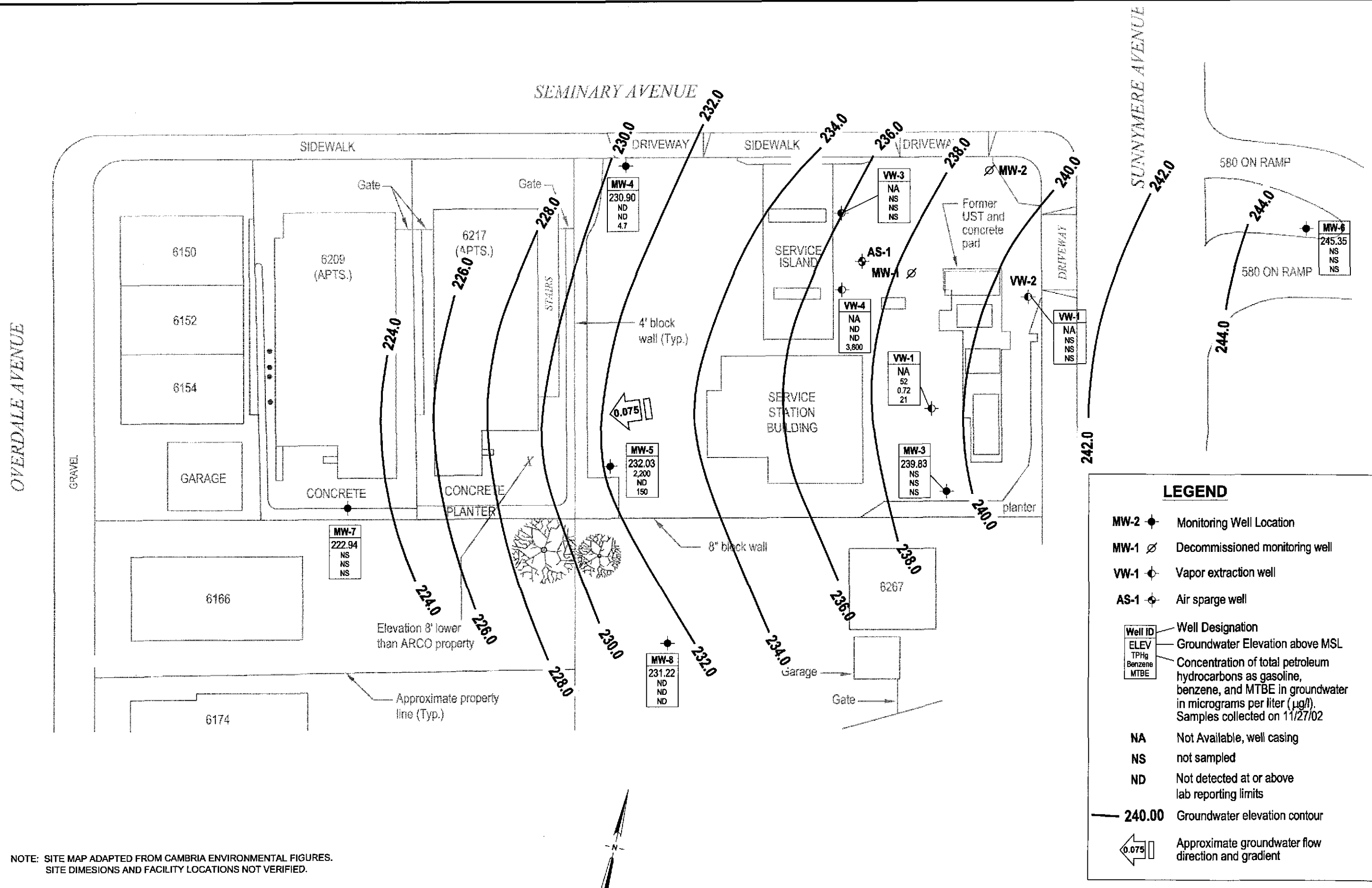
**Table 2**  
**Groundwater Flow Direction and Gradient**

ARCO Service Station 6002  
6235 Seminary Avenue, Oakland, California

<b>Date Measured</b>	<b>Average Flow Direction</b>	<b>Average Hydraulic Gradient</b>
03-15-95	West-Southwest	0.08
05-30-95	West-Southwest	0.08
09-01-95	West-Southwest	0.09
11-13-95	West-Southwest	0.08
02-23-96	West-Southwest	0.08
05-10-96	West-Southwest	0.08
08-09-96	Southwest	0.08
11-08-96	Southwest	0.055
03-21-97	West-Southwest	0.051
05-27-97	West-Southwest	0.069
08-05-97	West	0.076
10-29-97	West-Southwest	0.036
02-25-98	West-Southwest	0.052
05-12-98	West	0.07
07-28-98	West	0.07
10-27-98	West-Southwest	0.06
02-08-99	West-Southwest	0.07
06-01-99	West-Northwest	0.07
08-25-99	West-Southwest	0.07
10-29-99	West	0.07
02-16-00	Southwest	0.05
06-23-00	West	0.042
08-17-00	West	0.087
11-10-00	West-Southwest	0.080
02-12-01	West-Southwest	0.074
04-13-01	West	0.085
07-18-01	West	0.075
10-01-01	West-Southwest	0.083
01-14-02	West-Southwest	0.072
04-03-02	West-Southwest	0.084
08-08-02	West-Southwest	0.088
11-27-02	West-Southwest	0.075

Source: The data within this table collected prior to April 2002 was provided to URS by Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

X:\v\_gny\waste\BP\_GEM\Site\Scott Robinson\Paul\_Supple\6002\Reports\Monitoring\02r-4\_2002\Drawings\GWEC-AS\_11-27.dwg



NOTE: SITE MAP ADAPTED FROM CAMBRIA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

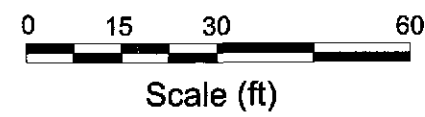
**LEGEND**

- MW-2 ● Monitoring Well Location
- MW-1 ∅ Decommissioned monitoring well
- VW-1 ⊕ Vapor extraction well
- AS-1 ⊕ Air sparge well

Well ID	Well Designation
ELEV	Groundwater Elevation above MSL
TPHg	Concentration of total petroleum hydrocarbons as gasoline, benzene, and MTBE in groundwater in micrograms per liter (µg/l). Samples collected on 11/27/02
Benzene	
MTBE	

- NA Not Available, well casing
- NS not sampled
- ND Not detected at or above lab reporting limits

- 240.00 Groundwater elevation contour
- ← 0.075 Approximate groundwater flow direction and gradient



<b>URS</b>	Project No. 38465961	<b>Groundwater Elevation Contour and Analytical Summary Map</b> Fourth Quarter 2002 (November 27, 2002)	FIGURE <b>1</b>
	Arco Service Station #6002 6235 Seminary Avenue Oakland, California		



**ATTACHMENT A**  
**FIELD PROCEDURES AND FIELD DATA SHEETS**

## FIELD PROCEDURES

---

### **Sampling Procedures**

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon<sup>TM</sup> bailer or an oil-water interface probe.

Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 02147-MW1 Date 11/27/02 Client Arco 6002

Site 6235 Seminary Ave. Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOB <sub>s</sub>	
MW-3	4					8.52	24.54		<del>NP@360</del>
MW-4	4					12.01	24.12		NP@45"
6 MW-5	4					12.79	24.31		NP@5"
MW-6	2					6.85	32.01		R60
MW-7	2					13.01	13.25		NP@10'
MW-8	2					9.15	14.00		P
VW-1	4					7.42	13.96		P
<del>VW-2</del>	<del>4</del>						<del>13.69</del>		
VW-3	4					8.80	<del>14.16</del> 14.16		60
5 VW-4	4					10.30	14.94		↓ P

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 021126-MW1	Station # 6007
Sampler: Mike N.	Date: 11/26/02
Well I.D.: MW-4	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 24.12	Depth to Water: 12.01
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: ~~Bailer~~ ~~Disposable Bailer~~ ~~Middleburg~~ ~~Electric Submersible Extraction Pump~~ Other: \_\_\_\_\_

Sampling Method: Bailer  Disposable Bailer Extraction Port Other: \_\_\_\_\_

Top of Screen: NP @ 4.5 If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

1 Case Volume (Gals.)	x	<u>2</u> No Purge	Gals.
		Specified Volumes	Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or $\mu$ S)	Gals. Removed	Observations
1100	66.8	6.5	395	0	Clear

Did well dewater? Yes  No  Gallons actually evacuated: 0

Sampling Time: 1100 Sampling Date: 11/26/02

Sample I.D.: MW-4 Laboratory: Pace Sequoia Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: <u>2.5</u>	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 021126-MN1	Station # 6009
Sampler: Mike N.	Date: 11/26/02
Well I.D.: MW-5	Well Diameter: 2 3 <u>(4)</u> 6 8 _____
Total Well Depth: 24.31	Depth to Water: 12.79
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <del>Bailer</del> <del>Disposable Bailer</del> <del>Middlaburg</del> <del>Electric Submersible Extraction Pump</del> Other: _____	Sampling Method: Bailer <del>Disposable Bailer</del> Extraction Port Other: _____
---	--

Top of Screen: NP @ 5 ft      If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

1 Case Volume (Gals.)	X <u>2 No Purge</u>	Gals. Calculated Volume
-----------------------	---------------------	----------------------------

Time	Temp (°F)	pH	Conductivity (mS or <u>US</u> )	Gals. Removed	Observations
1052	67.6	6.4	559	0	Clear

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: <u>0</u>
Sampling Time: 1052	Sampling Date: 11/26/02
Sample I.D.: MW-5	Laboratory: Pace <u>Sequoia</u> Other _____
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:	
D.O. (if req'd):	Pre-purge: _____ mg/L <u>Post-purge:</u> <u>0</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV      Post-purge: _____ mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>02-112-6-- MW-1</u>	Station # <u>6007</u>
Sampler: <u>Mike N.</u>	Date: <u>11/26/02</u>
Well I.D.: <u>MW-7</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>13.25</u>	Depth to Water: <u>13.01</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> <del>Disposable Bailer</del> <del>Middleburg</del> <del>Electric Submersible Extraction Pump</del> Other: _____	Sampling Method: <u>Bailer</u> <del>Disposable Bailer</del> <del>Extraction Port</del> Other: _____
---	--

Top of Screen: NP @ 10'      If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

1 Case Volume (Gals.)	x <u>8 No Purge</u>	Gals. Calculated Volume
-----------------------	---------------------	----------------------------

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
<u>11:06</u>	<u>No</u>	<u>Sample</u>	<u>insufficient water</u>	<u>Disp. bailer</u>	
	<u>down</u>	<u>hose brought up no</u>	<u>water.</u>		

Did well dewater? Yes    No	Gallons actually evacuated:
Sampling Time: <u>11:06</u>	Sampling Date: <u>11/26/02</u>
Sample I.D.: <u>MW-7</u>	Laboratory: Pace <u>Sequoia</u> Other _____
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MPBE</u> TPH-D Other:	
D.O. (if req'd):	Pre-purge: <u>me/L</u> Post-purge: <u>me/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 021126-MW1	Station # 6007
Sampler: Mike N.	Date: 11/26/02
Well I.D.: MW-8	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: 14.00	Depth to Water: 9.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
--	---

Top of Screen: Purge      If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>1.80</u>	x	<u>3</u>	=	<u>2.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or $\mu$ S)	Gals. Removed	Observations
1039	64.5	7.0	392	.8	Brown, Cloudy
1040	65.1	6.7	390	1.6	" "
1041	65.0	6.7	391	2.4	" Increased cloudiness

Did well dewater? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Gallons actually evacuated: <u>2.4</u>
Sampling Time: <u>1045</u>	Sampling Date: <u>11/26/02</u>
Sample I.D.: <u>MW-8</u>	Laboratory: Pace <u>Sequoia</u> Other _____
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:	
D.O. (if req'd):	Pre-purge: _____ mg/L      Post-purge: <u>3.1</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV      Post-purge: _____ mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 021127-1111	Station # 6007
Sampler: Mike N.	Date: 11/27/02
Well I.D.: UW-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 13.96	Depth to Water: 7.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Middleburg <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Other: _____
---	--

Top of Screen: Purge If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>4.5</u>	x	<u>3</u>	=	<u>13.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u> )	Gals. Removed	Observations
957	64.8	6.0	1192	4.5	Brown, cloudy
959	66.9	6.0	944	2.0	Brown, slightly less cloudy
1000	67.4	6.1	891	13.5	Brown, slightly less cloudy

Did well dewater? Yes <input checked="" type="checkbox"/> <u>No</u>	Gallons actually evacuated: <u>13.5</u>	
Sampling Time: <u>1005</u>	Sampling Date: <u>11/26/02</u>	
Sample I.D.: <u>UW-1</u>	Laboratory: Pace <u>Séquoia</u> Other _____	
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other: _____		
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: <u>1.0</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV



## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 02-112-6-1121	Station # 6007
Sampler: Mike N.	Date: 11/26/02
Well I.D.: VW-4	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 14.94	Depth to Water: 10.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
--	---

Top of Screen: Purge      If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>3.0</u>	x	<u>3</u>	=	<u>9.0</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
1017	66.5	6.5	779	3.0	Brown, Slightly Cloudy
1021	66.9	6.6	779	6.0	Brown, Cloudy
1025	67.3	6.7	780	9.0	" "

Did well dewater? Yes <input type="checkbox"/> <u>No</u>	Gallons actually evacuated: <u>9.0</u>	
Sampling Time: <u>1030</u>	Sampling Date: <u>11/26/02</u>	
Sample I.D.: <u>VW-4</u>	Laboratory: Pace <u>Sequoia</u> Other _____	
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other: _____		
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: <u>1.7</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV



# Chain of Custody Record

Project Name CD-1127-0721  
 BP BU/GEM CO Portfolio: \_\_\_\_\_  
 BP Laboratory Contract Number: \_\_\_\_\_

Date: 11/27/02

Requested Due Date (mm/dd/yy) \_\_\_\_\_

On-site Time:	Temp:
Off-site Time:	Temp:
Sky Conditions:	
Meteorological Events:	
Wind Speed:	Direction:

Client To:	BP/GEM Facility No.:	Consultant/Contractor: URS
Name: SEQUOIA	BP/GEM Facility Address: 6235 Seminary Ave, OAKLAND, CA	Address: 500 12th St., Ste. 200
Address: 885 Jarvis Dr. Morgan Hill, CA 95037	Site ID No. ARCO 6002	Oakland, CA 94609-4014
	Site Lat/Long:	e-mail EDD: syed_rehan@urscorp.com
	California Global ID #: T0600100105	Consultant/Contractor Project No.: J5-00006002.01 00427
PM: Latonya Pelt	BP/GEM PM Contact: PAUL SUPPLE	Consultant Tele/Fax: 510-874-1735/510-874-3268
Tele/Fax: 408-776-8600 / 408-782-6308	Address:	Consultant/Contractor PM: Scott Robinson
Report Type & QC Level: Send EDF Reports		Invoice to: Consultant/Contractor or <u>BP/GEM</u> (Circle one)
GEM Account No.:	Tele/Fax:	BP/GEM Work Release No: INTRIM -50675

Bottle Order No.	Sample Description	Time	Matrix				Laboratory No.	No. of containers	Preservatives				Requested Analysis						Sample Point Lat/Long and Comments
			Soil/Solid	Water/Liquid	Sediments	Air			Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCl	TPH-G / BTEX (8015 / 8021)	TPH -D (8015)	MTBE (8021)	MTBE, TAME, ETBE, DIPE, TBA (8260)	1,2-DCA & EDB (8260)		
1	MW-4	1100.		X			3					X	X						
2	MW-5	1052		X			3					X	X						
3	MW-8	1045		X			3					X	X						
4	VW-1	1005		X			3					X	X						
5	VW-4	1030		X			3					X	X						
6																			
7																			
8																			
9																			
10																			

Relinquisher's Name: <u>Michael Winkler</u>	Relinquished By / Affiliation: <u>[Signature] / BTS</u>	Date: <u>12/3/02</u>	Time: <u>12:27</u>	Accepted By / Affiliation: <u>[Signature]</u>	Date: <u>12/3/02</u>	Time: <u>1:327</u>
Relinquisher's Company: <u>Blaine Tech</u>						
Comment Date:						
Comment Method:						
Comment Tracking No.:						

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Body Seals in Place Yes No Temperature Blank Yes No Cooler Temperature on Receipt °F/C Trip Blank Yes No

# WELLHEAD INSPECTION CHECKLIST

Client URS Arco # 6002 Date 4/26/02  
 Site Address 6235 Seminary Ave, Oakland  
 Job Number 02-1126-M01 Technician MDW

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-3					X			
UW-1					X			
VW-3				X	X			

NOTES: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**BP GEM OIL COMPANY TYPE A BILL OF LADING**

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

6002

Station #

6235 Seminary Ave, Oakland

Station Address

Total Gallons Collected From Groundwater Monitoring Wells:

---

added equip. 10.0 any other adjustments \_\_\_\_\_  
 rinse water \_\_\_\_\_

**TOTAL GALS. RECOVERED** 35.0 loaded onto BTS vehicle # 47

BTS event # 021127-MW1 time 1100 date 11/27/02

signature [Signature]

\*\*\*\*\*

REC'D AT BTS time 6700 date 11/27/02

unloaded by signature [Signature]

**ATTACHMENT B**  
**LABORATORY PROCEDURES,**  
**CERTIFIED ANALYTICAL REPORTS,**  
**AND CHAIN-OF-CUSTODY RECORDS**

## **LABORATORY PROCEDURES**

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### **Laboratory Procedures**

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Group Environmental Management Company have been reviewed and verified by that laboratory.



Sequoia  
Analytical

885 Jarvis Dr  
Morgan Hill, CA 95037  
(408) 776-9600  
FAX (408) 782-6308  
[www.sequoialabs.com](http://www.sequoialabs.com)

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19 December, 2002

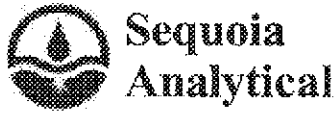
Scott Robinson  
URS Corporation  
500 12th Street, Suite 100  
Oakland, CA 94607

RE: ARCO #6002, Oakland, Ca  
Sequoia Work Order: MLL0089

Enclosed are the results of analyses for samples received by the laboratory on 12/03/02  
14:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt  
Project Manager  
CA ELAP Certificate #1210



**Sequoia  
Analytical**

885 Jarvis Dr  
Morgan Hill, CA 95037  
(408) 776-9600  
FAX (408) 782-6308  
www.sequoialabs.com

URS Corporation  
500 12th Street, Suite 100  
Oakland CA, 94607

Project: ARCO #6002, Oakland, Ca  
Project Number: ARCO #6002, Oakland, CA  
Project Manager: Scott Robinson

MLL0089  
**Reported:**  
12/19/02 08:53

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	MLL0089-01	Water	11/27/02 11:00	12/03/02 14:50
MW-5	MLL0089-02	Water	11/27/02 10:52	12/03/02 14:50
MW-8	MLL0089-03	Water	11/27/02 10:45	12/03/02 14:50
VW-1	MLL0089-04	Water	11/27/02 10:05	12/03/02 14:50
VW-4	MLL0089-05	Water	11/27/02 10:30	12/03/02 14:50

There were no custody seals that were received with this project.





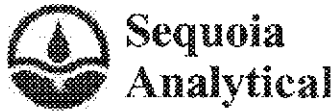
URS Corporation  
500 12th Street, Suite 100  
Oakland CA, 94607

Project: ARCO #6002, Oakland, Ca  
Project Number: ARCO #6002, Oakland, CA  
Project Manager: Scott Robinson

MLL0089  
**Reported:**  
12/19/02 08:53

**Volatile Organic Compounds by EPA Method 8260B  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-4 (MLL0089-01) Water</b> Sampled: 11/27/02 11:00 Received: 12/03/02 14:50									<b>A-01</b>
Methyl tert-butyl ether	4.7	0.50	ug/l	1	2L09008	12/09/02	12/10/02	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		87.8 %	78-129		"	"	"	"	
<b>MW-5 (MLL0089-02) Water</b> Sampled: 11/27/02 10:52 Received: 12/03/02 14:50									<b>A-01</b>
Methyl tert-butyl ether	150	10	ug/l	20	2L09008	12/09/02	12/10/02	EPA 8260B	
Benzene	ND	10	"	"	"	"	"	"	
Toluene	ND	10	"	"	"	"	"	"	
Ethylbenzene	33	10	"	"	"	"	"	"	
Xylenes (total)	ND	10	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	2200	1000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		88.8 %	78-129		"	"	"	"	
<b>MW-8 (MLL0089-03) Water</b> Sampled: 11/27/02 10:45 Received: 12/03/02 14:50									<b>A-01</b>
Methyl tert-butyl ether	ND	0.50	ug/l	1	2L09008	12/09/02	12/10/02	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		89.0 %	78-129		"	"	"	"	



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URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607	Project: ARCO #6002, Oakland, Ca Project Number: ARCO #6002, Oakland, CA Project Manager: Scott Robinson	MLL0089 <b>Reported:</b> 12/19/02 08:53
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**Volatile Organic Compounds by EPA Method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>VW-1 (MLL0089-04) Water</b> Sampled: 11/27/02 10:05 Received: 12/03/02 14:50									<b>A-01</b>
Methyl tert-butyl ether	21	0.50	ug/l	1	2L09008	12/09/02	12/10/02	EPA 8260B	
Benzene	0.72	0.50	"	"	"	"	"	"	
Toluene	0.78	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<b>Gasoline Range Organics (C6-C10)</b>	<b>52</b>	<b>50</b>	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		89.2 %	78-129	"	"	"	"	"	
<b>VW-4 (MLL0089-05) Water</b> Sampled: 11/27/02 10:30 Received: 12/03/02 14:50									
Methyl tert-butyl ether	3800	100	ug/l	200	2L10015	12/10/02	12/10/02	EPA 8260B	
Benzene	ND	100	"	"	"	"	"	"	
Toluene	ND	100	"	"	"	"	"	"	
Ethylbenzene	ND	100	"	"	"	"	"	"	
Xylenes (total)	ND	100	"	"	"	"	"	"	
<b>Gasoline Range Organics (C6-C10)</b>	<b>ND</b>	<b>10000</b>	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		86.2 %	78-129	"	"	"	"	"	



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Oakland CA, 94607

Project: ARCO #6002, Oakland, Ca  
Project Number: ARCO #6002, Oakland, CA  
Project Manager: Scott Robinson

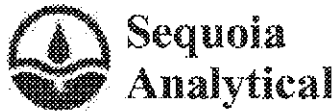
MLL0089  
Reported:  
12/19/02 08:53

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 2L09008 - EPA 5035</b>										
<b>Blank (2L09008-BLK1)</b>										
Prepared & Analyzed: 12/09/02										<b>A-01</b>
Methyl tert-butyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C6-C10)	ND	50	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.33		"	5.00		86.6	78-129			
<b>Laboratory Control Sample (2L09008-BS1)</b>										
Prepared & Analyzed: 12/09/02										<b>A-01</b>
Methyl tert-butyl ether	10.6	0.50	ug/l	10.0		106	63-137			
Benzene	9.70	0.50	"	10.0		97.0	78-124			
Toluene	9.77	0.50	"	10.0		97.7	78-129			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.13		"	5.00		82.6	78-129			
<b>Laboratory Control Sample (2L09008-BS2)</b>										
Prepared & Analyzed: 12/09/02										<b>A-01</b>
Methyl tert-butyl ether	9.71	0.50	ug/l	8.40		116	63-137			
Benzene	5.04	0.50	"	5.28		95.5	78-124			
Toluene	29.3	0.50	"	31.8		92.1	78-129			
Gasoline Range Organics (C6-C10)	340	50	"	440		77.3	70-113			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.17		"	5.00		83.4	78-129			
<b>Laboratory Control Sample Dup (2L09008-BSD1)</b>										
Prepared: 12/09/02 Analyzed: 12/10/02										<b>A-01</b>
Methyl tert-butyl ether	12.3	0.50	ug/l	10.0		123	63-137	14.8	13	QR-02
Benzene	10.5	0.50	"	10.0		105	78-124	7.92	12	
Toluene	9.54	0.50	"	10.0		95.4	78-129	2.38	10	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.46		"	5.00		89.2	78-129			
<b>Laboratory Control Sample Dup (2L09008-BSD2)</b>										
Prepared: 12/09/02 Analyzed: 12/10/02										<b>A-01</b>
Methyl tert-butyl ether	10.2	0.50	ug/l	8.40		121	63-137	4.92	13	
Benzene	5.31	0.50	"	5.28		101	78-124	5.22	12	

Sequoia Analytical - Morgan Hill

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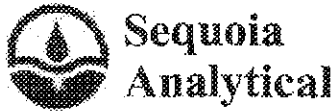
URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607	Project: ARCO #6002, Oakland, Ca Project Number: ARCO #6002, Oakland, CA Project Manager: Scott Robinson	MLL0089 Reported: 12/19/02 08:53
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**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC Limits	RPD	RPD Limit	Notes
<b>Batch 2L09008 - EPA 5035</b>									
<b>Laboratory Control Sample Dup (2L09008-BSD2)</b>					Prepared: 12/09/02 Analyzed: 12/10/02		A-01		
Toluene	30.8	0.50	ug/l	31.8	96.9	78-129	4.99	10	
Gasoline Range Organics (C6-C10)	459	50	"	440	104	70-113	29.8	9	A-02,QR-02
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.37		"	5.00	87.4	78-129			
<b>Batch 2L10015 - EPA 5035</b>									
<b>Blank (2L10015-BLK1)</b>					Prepared & Analyzed: 12/10/02				
Methyl tert-butyl ether	ND	0.50	ug/l						
Benzene	ND	0.50	"						
Toluene	ND	0.50	"						
Ethylbenzene	ND	0.50	"						
Xylenes (total)	ND	0.50	"						
Gasoline Range Organics (C6-C10)	ND	50	"						
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.34		"	5.00	86.8	78-129			
<b>Laboratory Control Sample (2L10015-BS1)</b>					Prepared & Analyzed: 12/10/02				
Methyl tert-butyl ether	11.6	0.50	ug/l	10.0	116	63-137			
Benzene	10.4	0.50	"	10.0	104	78-124			
Toluene	9.77	0.50	"	10.0	97.7	78-129			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.49		"	5.00	89.8	78-129			
<b>Laboratory Control Sample (2L10015-BS2)</b>					Prepared & Analyzed: 12/10/02				
Methyl tert-butyl ether	10.0	0.50	ug/l	8.40	119	63-137			
Benzene	5.29	0.50	"	5.28	100	78-124			
Toluene	33.0	0.50	"	31.8	104	78-129			
Gasoline Range Organics (C6-C10)	444	50	"	440	101	70-113			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.20		"	5.00	84.0	78-129			

Sequoia Analytical - Morgan Hill

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**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2L10015 - EPA 5035**

<b>Laboratory Control Sample Dup (2L10015-BSD1)</b>				Prepared & Analyzed: 12/10/02						
Methyl tert-butyl ether	12.0	0.50	ug/l	10.0		120	63-137	3.39	13	
Benzene	9.98	0.50	"	10.0		99.8	78-124	4.12	12	
Toluene	9.51	0.50	"	10.0		95.1	78-129	2.70	10	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.35</i>		<i>"</i>	<i>5.00</i>		<i>87.0</i>	<i>78-129</i>			

<b>Laboratory Control Sample Dup (2L10015-BSD2)</b>				Prepared & Analyzed: 12/10/02						
Methyl tert-butyl ether	10.6	0.50	ug/l	8.40		126	63-137	5.83	13	
Benzene	5.15	0.50	"	5.28		97.5	78-124	2.68	12	
Toluene	29.5	0.50	"	31.8		92.8	78-129	11.2	10	QR-02
Gasoline Range Organics (C6-C10)	481	50	"	440		109	70-113	8.00	9	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.60</i>		<i>"</i>	<i>5.00</i>		<i>92.0</i>	<i>78-129</i>			

Sequoia Analytical - Morgan Hill

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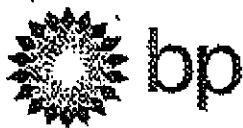
URS Corporation  
500 12th Street, Suite 100  
Oakland CA, 94607

Project: ARCO #6002, Oakland, Ca  
Project Number: ARCO #6002, Oakland, CA  
Project Manager: Scott Robinson

MLL0089  
**Reported:**  
12/19/02 08:53

### Notes and Definitions

- A-01 Vinyl chloride exceeds the CCC criteria for the continuing calibration. All target compounds pass the individual compound criteria for the continuing calibration.
- A-02 This sample exceeded the 12 hour analysis window for this analyte.
- QR-02 The RPD result exceeded the control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



# Chain of Custody Record

MLL0089

Project Name: CO-1127-121  
 BP BU/GEM CO Portfolio: \_\_\_\_\_  
 BP Laboratory Contract Number: \_\_\_\_\_  
 Date: 1/27/02 Requested Due Date (mm/dd/yy): \_\_\_\_\_

On-site Time:	Temp:
Off-site Time:	Temp:
Sky Conditions:	
Meteorological Events:	
Wind Speed:	Direction:

Send To:	BP/GEM Facility No.:	Consultant/Contractor: URS
Lab Name: SEQUOIA	BP/GEM Facility Address: 8235 Seminary Ave, OAKLAND, CA	Address: 500 12th St., Ste. 200
Lab Address: 885 Jarvis Dr. Morgan Hill, CA 95037	Site ID No. ARCO 6002	Oakland, CA 94609-4014
	Site Lat/Long:	e-mail: EDD: syed.rehan@urscorp.com
	California Global ID #: T0600100105	Consultant/Contractor Project No.: JS-00006002.01 00427
Lab PM: Latonya Pelt	BP/GEM PM Contact: PAUL SUPPLE	Consultant Tele/Fax: 510-874-1735/510-874-3268
Tele/Fax: 408-776-9600 / 408-782-6308	Address:	Consultant/Contractor PM: Scott Robinson
Report Type & QC Level: Send EDF Reports		Invoice to: Consultant/Contractor or (BP/GEM) (circle one)
BP/GEM Account No.:	Tele/Fax:	BP/GEM Work Release No: INTRIM -50675

Item No.	Sample Description	Time	Matrix				Laboratory No.	No. of containers	Preservatives			Requested Analysis						Sample Point Lat/Long and Comments
			Soil/Solid	Water/Liquid	Sediments	Air			Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCl	TPH-G/BIEX (8015/8023)	TPH-D (8015)	MTBE (8021)	MTBE, XANE, ETHB, DIPE, TBA (8260)	1,2-DCA & EDB (8260)	
1	MW-4	1100		X			01	3					X	X				
2	MW-5	1052		X			02	1					X	X				
3	MW-8	1045		X			03	1					X	X				
4	VW-1	1005		X			04	1					X	X				
5	VW-4	1030		X			05	1					X	X				
6																		
7																		
8																		
9																		
10																		

Sampler's Name: <u>Michael Ninkate</u>	Relinquished By / Affiliation: <u>[Signature]</u>	Date: <u>12/30/01</u>	Time: <u>1327</u>	Accepted By / Affiliation: <u>[Signature]</u>	Date: <u>12/30/01</u>	Time: <u>1450</u>
Sampler's Company: <u>Blair Tech</u>						
Relinquishment Date:						
Relinquishment Method:						
Tracking No.:						

Instructions: Address Invoice to BP/GEM but send to URS for approval

Is In Place Yes  No  Temperature Blank Yes  No  Cooler Temperature on Receipt 4 °F/C Trip Blank Yes  No

Version: White Copy - Laboratory / Yellow Copy - BP/GEM / Pink Copy - Consultant/Contractor

**SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG**

CLIENT NAME: URS  
 REC. BY (PRINT) TR  
 WORKORDER: ML-0089

DATE Received at Lab: 12/03/02  
 TIME Received at Lab: 1450  
 LOGIN DATE: 12-4-02

Drinking water for regulatory purposes: YES/  NO  
 Wastewater for regulatory purposes: YES/  NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	#	CLIENT ID	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC)
1. Custody Seal(s)	Present / <input checked="" type="radio"/> Absent Intact / Broken*	1		MW-4	(3) Vials HCl	CL	11/27/02	02 lot numbers
2. Chain-of-Custody	<input checked="" type="radio"/> Present / Absent*	3		MW-5	↓	↓	↓	
3. Traffic Reports or Packing List	Present / <input checked="" type="radio"/> Absent	4		VW-1	↓	↓	↓	
4. Airbill:	Airbill / Sticker Present / <input checked="" type="radio"/> Absent	5		VW-4	↓	↓	↓	
5. Airbill #:								
6. Sample Labels:	<input checked="" type="radio"/> Present / Absent							
7. Sample IDs:	<input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody							
8. Sample Condition:	<input checked="" type="radio"/> Intact / Broken* / Leaking*							
9. Does information on custody reports, traffic reports and sample labels agree?	<input checked="" type="radio"/> Yes / No*							
10. Sample received within hold time:	<input checked="" type="radio"/> Yes / No*							
11. Proper Preservatives used:	<input checked="" type="radio"/> Yes / No*							
12. Temp Rec. at Lab: (Acceptance range for samples requiring thermal pres. 4+/-2°C)	<u>4°C</u> <input checked="" type="radio"/> Yes / No**							
**Exception (if any):								

**\*If Circled, contact Project Manager and attach record of resolution.**



**ATTACHMENT C**

**EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION**

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## Error Summary Log

01/06/03

EDF 1.2i All files present in deliverable.

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Laboratory:	Sequoia Analytical Laboratories, Inc., Morgan Hill, CA
Project Name:	ARCO #6002, Oakland, Ca
Work Order Number:	MLL0089
Global ID:	T0600100105
Lab Report Number:	MLL0089121920020853

## Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctf	Run	Sub
MLL00891219200 20853	MW-4	MLL008901	W	CS	8260+OX	SW5035	11/27/02	12/09/02	12/10/02	2L09008	1	
MLL00891219200 20853	MW-5	MLL008902	W	CS	8260+OX	SW5035	11/27/02	12/09/02	12/10/02	2L09008	1	
MLL00891219200 20853	MW-8	MLL008903	W	CS	8260+OX	SW5035	11/27/02	12/09/02	12/10/02	2L09008	1	
MLL00891219200 20853	VW-1	MLL008904	W	CS	8260+OX	SW5035	11/27/02	12/09/02	12/10/02	2L09008	1	
MLL00891219200 20853	VW-4	MLL008905	W	CS	8260+OX	SW5035	11/27/02	12/10/02	12/10/02	2L10015	1	
		2L09008BSD1	WQ	BD1	8260+OX	SW5035	//	12/09/02	12/10/02	2L09008	1	
		2L09008BSD2	WQ	BD2	8260+OX	SW5035	//	12/09/02	12/10/02	2L09008	1	
		2L09008BS1	WQ	BS1	8260+OX	SW5035	//	12/09/02	12/09/02	2L09008	1	
		2L09008BS2	WQ	BS2	8260+OX	SW5035	//	12/09/02	12/09/02	2L09008	1	
		2L09008BLK1	WQ	LB1	8260+OX	SW5035	//	12/09/02	12/09/02	2L09008	1	
		2L10015BSD1	WQ	BD1	8260+OX	SW5035	//	12/10/02	12/10/02	2L10015	1	
		2L10015BSD2	WQ	BD2	8260+OX	SW5035	//	12/10/02	12/10/02	2L10015	1	
		2L10015BS1	WQ	BS1	8260+OX	SW5035	//	12/10/02	12/10/02	2L10015	1	
		2L10015BS2	WQ	BS2	8260+OX	SW5035	//	12/10/02	12/10/02	2L10015	1	
		2L10015BLK1	WQ	LB1	8260+OX	SW5035	//	12/10/02	12/10/02	2L10015	1	

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## EDFSAMP: Error Summary Log

01/06/03

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					

# EDFTEST: Error Summary Log

01/06/03

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					11	0

## EDFRES: Error Summary Log

01/06/03

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Warning: extra parameter	MLL008901	CS	W	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	MLL008901	CS	W	8260+OX	PR	12/10/02	1	XYLENES
Warning: extra parameter	MLL008902	CS	W	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	MLL008902	CS	W	8260+OX	PR	12/10/02	1	XYLENES
Warning: extra parameter	MLL008903	CS	W	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	MLL008903	CS	W	8260+OX	PR	12/10/02	1	XYLENES
Warning: extra parameter	MLL008904	CS	W	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	MLL008904	CS	W	8260+OX	PR	12/10/02	1	XYLENES
Warning: extra parameter	MLL008905	CS	W	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	MLL008905	CS	W	8260+OX	PR	12/10/02	1	XYLENES
Warning: extra parameter	2L09008BLK1	LB1	WQ	8260+OX	PR	12/09/02	1	GROC6C10
Warning: extra parameter	2L09008BLK1	LB1	WQ	8260+OX	PR	12/09/02	1	XYLENES
Warning: extra parameter	2L09008BS2	BS2	WQ	8260+OX	PR	12/09/02	1	GROC6C10
Warning: extra parameter	2L09008BSD2	BD2	WQ	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	2L10015BLK1	LB1	WQ	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	2L10015BLK1	LB1	WQ	8260+OX	PR	12/10/02	1	XYLENES
Warning: extra parameter	2L10015BS2	BS2	WQ	8260+OX	PR	12/10/02	1	GROC6C10
Warning: extra parameter	2L10015BSD2	BD2	WQ	8260+OX	PR	12/10/02	1	GROC6C10

## EDFQC: Error Summary Log

01/06/03

Error type	Labiqtcl	Anmcode	Parlabel	Qccode	Labqid
There are no errors in this data files					

---

## EDFCL: Error Summary Log

01/06/03

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Error type	Cirevdate	Anmcode	Exmcode	Parlabel	Cicode
There are no errors in this data file	//				



## AB2886 Electronic Delivery

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**Confirmation Number:** 2164257347

**Date/Time of Submittal:** 1/20/2003 2:43:20 PM

**Facility Global ID:** T0600100105

**Facility Name:** ARCO

**Submittal Title:** 4th Qtr 2002 Monitoring Report for #6002

**Submittal Type:** GW Monitoring Report

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### UPLOADING A GEO\_WELL FILE

**Processing is complete. No errors were found!  
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**Submittal Title:** 4th Qtr 2002 Monitoring Report for #  
6002

**Submittal Date/Time:** 1/20/2003 2:51:39 PM

**Confirmation  
Number:** 5691090226

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