

CAMBRIA

AG
5/21/01
Review of
2/10/01
STO
3942

April 25, 2001

Mr. Amir Gholami,
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

MAY 01 2001

Re: **First Quarter 2001 Monitoring Report**
Former ARCO Service Station No. 6002
6235 Seminary Avenue
Oakland, California
Cambria Project #438-1609

~~MAY 10 2001~~



Dear Mr. Gholami:

On behalf of ARCO, Cambria Environmental Technology, Inc. (Cambria) is submitting the attached report which presents the results of the first quarter 2001 groundwater monitoring program at former ARCO Service Station No. 6002, located at 6235 Seminary Avenue, Oakland, California. The monitoring program complies with the Alameda County Health Care Services Agency (ACHCSA) requirements regarding underground tank investigations.

Please call if you have questions.

Sincerely,

Cambria Environmental Technology, Inc.

450983

Ron Scheele

Ron Scheele, RG
Senior Project Manager

Attachment: Quarterly Groundwater Monitoring Report, First Quarter 2001

cc: Mr. Paul Supple, ARCO, PO Box 6549 Moraga, CA 94570

Oakland, CA
San Ramon, CA
Sonoma, CA
Portland, OR

Cambria
Environmental
Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

DEP
30 ft
Silt
10 ft
3-12 ft
S-25
SCREEN

C A M B R I A

Quarterly Groundwater Monitoring Report

First Quarter 2001

Former Arco Service Station 6002
6235 Seminary Avenue
Oakland, California
Cambria Project #438-1609



Prepared For:


Mr. Paul Supple
ARCO

April 25, 2001

Prepared By:


Cambria Environmental Technology, Inc.
6262 Hollis Street
Emeryville, California 94608

Written by:



Jason D. Olson
Senior Staff Environmental Scientist

4508291



Ron Scheele, RG
Senior Project Manager



ARCO QUARTERLY GROUNDWATER MONITORING REPORT

Station No.: 6002 Address: 6235 Seminary Avenue, Oakland, California
 ARCO Environmental Engineer Paul Supple
 Consulting Co./Contact Person: Cambria Environmental Technology, Inc./Ron Scheele, RG
 Consultant Project No.: 438-1609
 Primary Agency/Regulatory ID No.: ACHCSA

WORK PERFORMED THIS QUARTER (FIRST - 2001):

1. Submitted quarterly groundwater monitoring report for fourth quarter 2000.
2. Performed first quarter groundwater monitoring and sampling on February 12, 2001.

WORK PROPOSED FOR NEXT QUARTER (SECOND - 2001):

1. Prepare and submit quarterly groundwater monitoring report for first quarter 2001.
2. Perform quarterly groundwater monitoring and sampling for second quarter 2001.

QUARTERLY MONITORING:

Current Phase of Project:	<u>Quarterly Groundwater Monitoring</u>
Frequency of Sampling:	<u>Annual (1st Quarter): MW-3, MW-6</u> <u>Quarterly: MW-4, MW-5, MW-7, MW-8, VW-1, VW-4</u>
Frequency of Monitoring:	<u>Quarterly (groundwater)</u>
Is Floating Product (FP) Present On-site:	<u>No</u>
Bulk Soil Removed to Date :	<u>Approximately 370 cubic yards of TPH impacted soil</u>
Bulk Soil Removed This Quarter :	<u>None</u>
Water Wells or Surface Waters, within 2000 ft., impacted by site:	<u>None</u>
Current Remediation Techniques:	<u>Natural Attenuation</u>
Average Depth to Groundwater:	<u>9.68 ft</u>
Groundwater Flow Direction and Gradient (Average):	<u>0.074 ft/ft toward West-Southwest</u>

DISCUSSION:

Based on field measurements collected on February 12, 2001, groundwater beneath the site flows towards the west-southwest at a gradient of 0.074 ft/ft. This is consistent with the historic groundwater flow direction and gradient.

Hydrocarbon concentrations detected this quarter are consistent with the previous sampling event. The maximum TPHg and benzene concentrations were detected in well MW-5 at 8,840 and 33.2 micrograms per liter (µg/L), respectively. The maximum MTBE concentration was detected in well VW-4 at 3,570 µg/L.



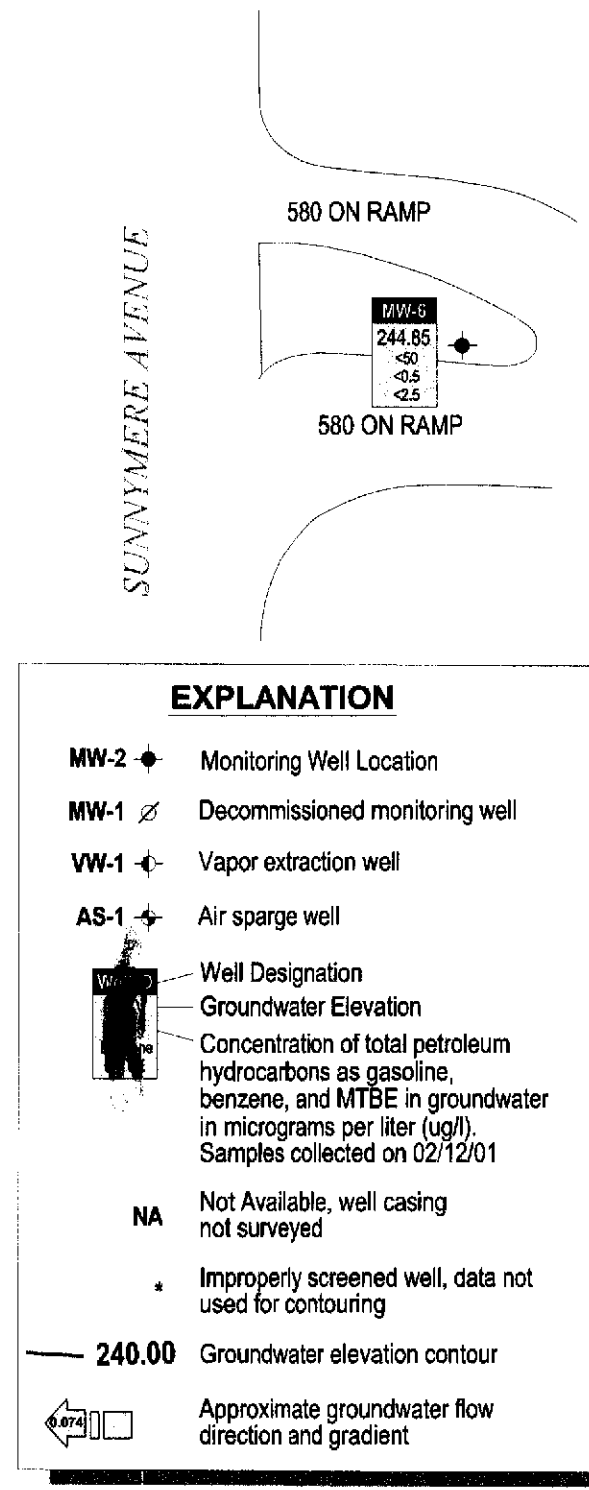
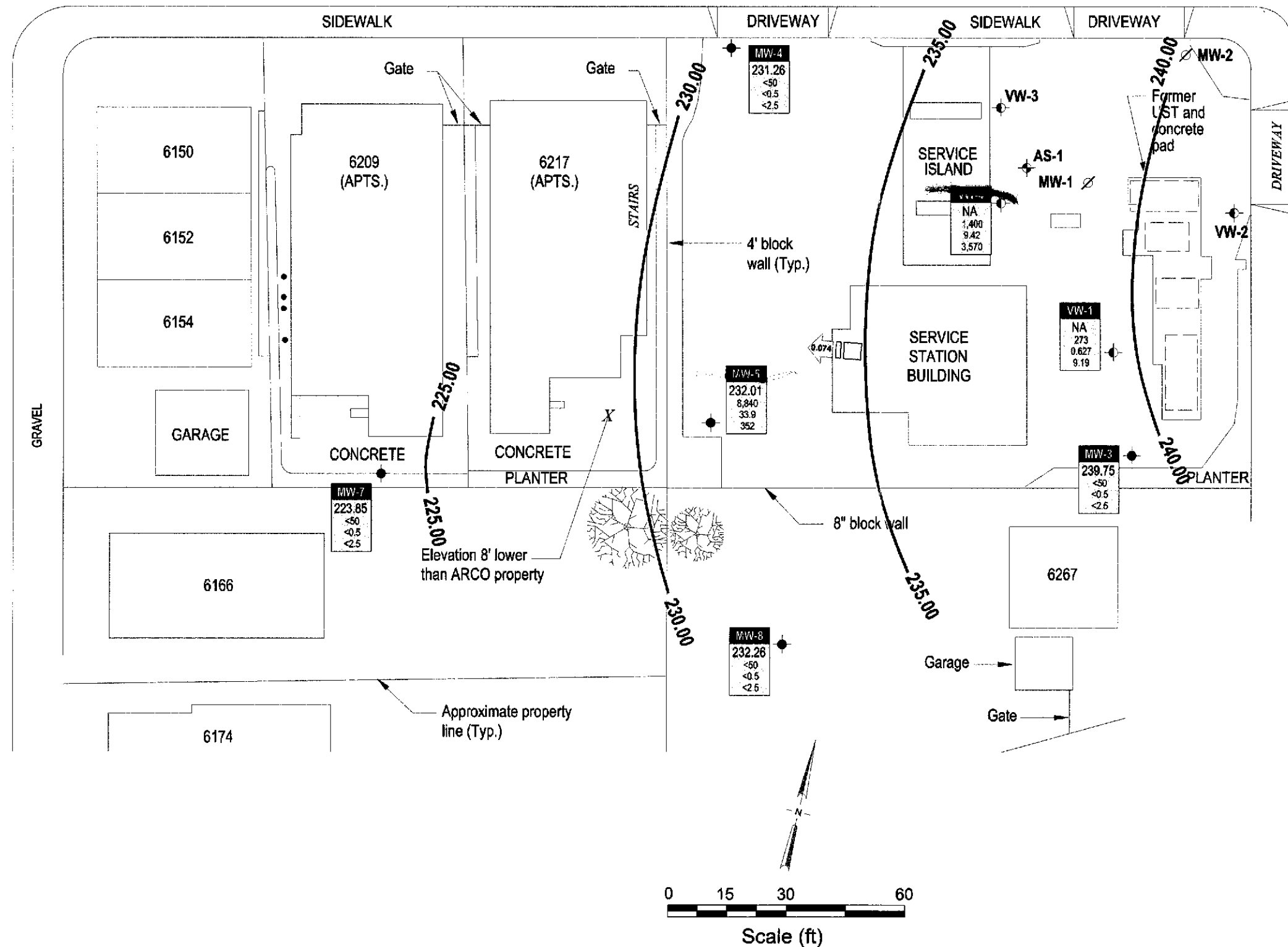
ATTACHMENTS:

- Figure 1 - Groundwater Elevation Contour and Analytical Summary Map
- Table 1 - Historical Groundwater Elevation and Analytical Data, Petroleum Hydrocarbons and Their Constituents
- Table 2 - Groundwater Flow Direction and Gradient
- Appendix A - Sampling and Analysis Procedures
- Appendix B - Certified Analytical Reports and Chain-of-Custody Documentation
- Appendix C - Field Data Sheets



OVERDALE AVENUE

SEMINARY AVENUE



EXPLANATION

- MW-2 ● Monitoring Well Location
- MW-1 ∅ Decommissioned monitoring well
- VW-1 ● Vapor extraction well
- AS-1 ★ Air sparge well
- Well Designation
- Groundwater Elevation
- Concentration of total petroleum hydrocarbons as gasoline, benzene, and MTBE in groundwater in micrograms per liter (ug/l). Samples collected on 02/12/01
- NA Not Available, well casing not surveyed
- * Improperly screened well, data not used for contouring
- 240.00 Groundwater elevation contour
- ← 0.074 Approximate groundwater flow direction and gradient

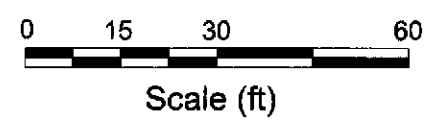


FIGURE 1

Basemap from IT Corporation

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Table 1
Historical Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present**

ARCO Service Station 6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Gauged	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	Date Sampled	TPH Gasoline ($\mu\text{g/L}$)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethyl-benzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE 8021B* ($\mu\text{g/L}$)	MTBE 8260 ($\mu\text{g/L}$)	Dissolved Oxygen (mg/L)	Purged/Not Purged (P/NP)	
MW-1	03-15-95	247.06	7.37	0.00	239.69	03-15-95	13,000	1,200	44	770	1,100	--	--			
MW-1	05-30-95	247.06	8.48	0.00	238.58	05-30-95	19,000	1,600	30	890	1,400	--	--			
MW-1	09-01-95	247.06	9.47	0.00	237.59	09-01-95	14,000	1,300	28	480	780	24,000	--			
MW-1	11-13-95	247.06	8.78	0.01	238.29[1]	11-13-95	11,000	570	17	260	410	--	25,000[2]			
MW-1	02-23-96	247.06	Well was decommissioned on 2-12-96													
MW-2	03-15-95	249.30	8.25	0.00	241.05	03-15-95	<50	<0.5	<0.5	<0.5	<0.5	--	--			
MW-2	05-30-95	249.30	9.93	0.00	239.37	05-30-95	<50	<0.5	<0.5	<0.5	<0.5	--	--			
MW-2	09-01-95	249.30	10.69	0.00	238.61	09-01-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-2	11-13-95	249.30	10.32	0.00	238.98	11-13-95	<50	<0.5	<0.5	<0.5	<0.5	--	--			
MW-2	02-23-96	249.30	Well was decommissioned on 2-12-96													
MW-3	03-15-95	248.35	6.76	0.00	241.59	03-15-95	<50	<0.5	<0.5	<0.5	<0.5	--	--			
MW-3	05-30-95	248.35	7.81	0.00	240.54	05-30-95	<50	<0.5	<0.5	<0.5	<0.5	--	--			
MW-3	09-01-95	248.35	8.65	0.00	239.70	09-01-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-3	11-13-95	248.35	8.25	0.00	240.10	11-13-95	120	45	0.7	<0.5	6.2	--	--			
MW-3	02-23-96	248.35	6.64	0.00	241.71	03-01-96	<50	<0.5	<0.5	0.6	1.9	<3	--			
MW-3	05-10-96	248.35	7.95	0.00	240.40	05-10-96	Not sampled: well sampled annually, during the first quarter									
MW-3	08-09-96	248.35	8.06	0.00	240.29	08-09-96	Not sampled: well sampled annually, during the first quarter									
MW-3	11-08-96	248.35	Not surveyed: inaccessible				11-11-96	Not sampled: inaccessible								
MW-3	03-21-97	248.35	8.21	0.00	240.14	03-21-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-3	05-27-97	248.35	8.25	0.00	240.10	05-27-97	Not sampled: well sampled annually, during the first quarter									
MW-3	08-05-97	248.35	8.29	0.00	240.06	08-05-97	Not sampled: well sampled annually, during the first quarter									
MW-3	10-29-97	248.35	8.58	0.00	239.77	10-29-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-3	02-25-98	248.35	7.69	0.00	240.66	02-25-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			

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Well Number	Date Gauged	TOC	Depth to	FP	Groundwater	Date Sampled	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/		
		Elevation (ft-MSL)	Water (feet)	Thickness (feet)	Elevation (ft-MSL)		Gasoline ($\mu\text{g/L}$)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	benzene ($\mu\text{g/L}$)	Xylenes ($\mu\text{g/L}$)	8021B* ($\mu\text{g/L}$)	8260 ($\mu\text{g/L}$)	Oxygen (mg/L)	Not Purged (P/NP)		
MW-3	05-12-98	248.35	8.20	0.00	240.15	05-12-98	Not sampled: well sampled annually, during the first quarter										
MW-3	07-28-98	248.35	8.55	0.00	239.80	07-28-98	Not sampled: well sampled annually, during the first quarter										
MW-3	10-27-98	248.35	8.30	0.00	240.05	10-27-98	Not sampled: well sampled annually, during the first quarter										
MW-3	02-08-99	248.35	7.90	0.00	240.45	02-08-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-3	06-01-99	248.35	8.40	0.00	239.95	06-01-99	Not sampled: well sampled annually, during the first quarter										
MW-3	08-25-99	248.35	8.49	0.00	239.86	08-25-99	Not sampled: well sampled annually, during the first quarter									1.67	
MW-3	10-29-99	248.35	8.52	0.00	239.83	10-29-99	Not sampled: well sampled annually, during the first quarter									6.90	
MW-3	02-16-00	248.35	8.03	0.00	240.32	02-16-00	<50	<0.5	0.8	<0.5	<1	<3	--	8.51	NP		
MW-3	06-23-00	248.35	7.55	0.00	240.80	06-23-00	Not sampled: well sampled annually, during the first quarter									2.10	
MW-3	08-17-00	248.35	8.65	0.00	239.70	08-17-00	Not sampled: well sampled annually, during the first quarter									1.10	
MW-3	11-10-00	248.35	7.19	0.00	241.16	11-10-00	Not sampled: well sampled annually, during the first quarter									NM	
MW-3	02-12-01	248.35	8.60	0.00	239.75	02-12-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		0.81	NP		
MW-4	03-15-95	242.91	9.37	0.00	233.54	03-15-95	<50	<0.5	<0.5	<0.5	<0.5	--	--				
MW-4	05-30-95	242.91	11.47	0.00	231.44	05-30-95	<50	<0.5	<0.5	<0.5	<0.5	--	--				
MW-4	09-01-95	242.91	12.28	0.00	230.63	09-01-95	78	<0.5	0.7	<0.5	<0.5	<3	--				
MW-4	11-13-95	242.91	11.75	0.00	231.16	11-13-95	<50	<0.5	<0.5	<0.5	<0.5	--	--				
MW-4	02-23-96	242.91	8.51	0.00	234.40	03-01-96	59	1.2	7.4	1.6	9.3	3	--				
MW-4	05-10-96	242.91	11.35	0.00	231.56	05-10-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-4	08-09-96	242.91	9.70	0.00	233.21	08-09-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-4	11-08-96	242.91	11.79	0.00	231.12	11-08-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-4	03-21-97	242.91	10.94	0.00	231.97	03-21-97	<50	<0.5	<0.5	<0.5	<0.5	81	--				
MW-4	05-27-97	242.91	11.51	0.00	231.40	05-27-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-4	08-05-97	242.91	11.90	0.00	231.01	08-05-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-4	10-29-97	242.91	12.00	0.00	230.91	10-29-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--				

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Well Number	Date Gauged	TOC	Depth to	FP	Groundwater	Date Sampled	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
		Elevation (ft-MSL)	Water (feet)	Thickness (feet)	Elevation (ft-MSL)		Gasoline ($\mu\text{g/L}$)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	benzene ($\mu\text{g/L}$)	Xylenes ($\mu\text{g/L}$)	8021B* ($\mu\text{g/L}$)	8260 ($\mu\text{g/L}$)	Oxygen (mg/L)	Not Purged (P/NP)
MW-4	02-25-98	242.91	8.34	0.00	234.57	02-25-98	<50	<0.5	0.9	<0.5	0.9	4	--		
MW-4	05-12-98	242.91	10.93	0.00	231.98	05-12-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--		
MW-4	07-28-98	242.91	12.08	0.00	230.83	07-28-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--		
MW-4	10-27-98	242.91	11.40	0.00	231.51	10-27-98	<5,000	<50	<50	160	64	6,400	--		
MW-4	02-08-99	242.91	8.40	0.00	234.51	02-08-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--		
MW-4	06-01-99	242.91	11.93	0.00	230.98	06-01-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--	4.0	NP
MW-4	08-25-99	242.91	12.21	0.00	230.70	08-25-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.29	NP
MW-4	10-29-99	242.91	12.37	0.00	230.54	10-29-99	<50	<0.5	<0.5	<0.5	<1	<3	--	1.50	NP
MW-4	02-16-00	242.91	7.45	0.00	235.46	02-16-00	<50	<0.5	<0.5	<0.5	<1	<3	--	2.38	NP
MW-4	06-23-00	242.91	12.31	0.00	230.60	06-23-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	2.80	NP
DUP	08-17-00	--	--	--	--	08-17-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--
MW-4	08-17-00	242.91	11.92	0.00	230.99	08-17-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	2.38	NP
MW-4	11-10-00	242.91	10.80	0.00	232.11	11-10-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	1.55	NP
MW-4	02-12-01	242.91	11.65	0.00	231.26	02-12-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	1.12	NP
MW-5	03-15-95	244.82	11.99	0.00	232.83	03-15-95	21,000	870	22	1,600	1,900	--	--		
MW-5	05-30-95	244.82	12.97	0.00	231.85	05-30-95	17,000	2,100	250	1,000	520	--	--		
MW-5	09-01-95	244.82	14.03	0.00	230.79	09-01-95	19,000	1,500	25	1,600	880	8,300	--		
MW-5	11-13-95	244.82	13.65	0.00	231.17	11-13-95	21,000	1,300	22	1,400	630	--	--		
MW-5	02-23-96	244.82	11.93	0.00	232.89	03-01-96	27,000	1,300	<50	1,600	1,500	730	--		
MW-5	05-10-96	244.82	13.05	0.00	231.77	05-10-96	17,000	460	21	760	480	1,000	--		
MW-5	08-09-96	244.82	13.22	0.00	231.60	08-09-96	16,000	420	14	870	390	1,500	--		
MW-5	11-08-96	244.82	Not surveyed: inaccessible			11-11-96	Not sampled: well inaccessible								
MW-5	03-21-97	244.82	13.24	0.00	231.58	03-21-97	18,000	110	<50	730	1,500	1,800	--		
MW-5	05-27-97	244.82	13.10	0.00	231.72	05-27-97	21,000	86	<20	810	610	1,700	--		

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6235 Seminary Avenue, Oakland, California

Well Number	Date Gauged	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	Date Sampled	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)	Purged/Not Purged (P/NP)
							Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)						
MW-5	08-05-97	244.82	13.14	0.00	231.68	08-05-97	340	2.2	<0.5	15	8.8	39	--		
MW-5	10-29-97	244.82	13.03	0.00	231.79	10-29-97	19,000	130	<20	1,400	620	1,700	--		
MW-5	02-25-98	244.82	11.33	0.00	233.49	02-25-98	8,500	19	13	190	100	170	--		
MW-5	05-12-98	244.82	12.81	0.00	232.01	05-12-98	10,000	34	<10	390	220	610	--		
MW-5	07-28-98	244.82	13.12	0.00	231.70	07-28-98	15,000	68	<10	690	620	1,000	--		
MW-5	10-27-98	244.82	12.90	0.00	231.92	10-27-98	15,000	60	<10	770	400	890	--		
MW-5	02-08-99	244.82	11.08	0.00	233.74	02-08-99	8,200	23	<10	290	120	<60	--		
MW-5	06-01-99	244.82	12.95	0.00	231.87	06-01-99	11,000	33	3.3	340	180	580	--	1.0 NP	
MW-5	08-25-99	244.82	12.99	0.00	231.83	08-25-99	9,200	26	14	420	270	1,100	--	0.37 NP	
MW-5	10-29-99	244.82	13.10	0.00	231.72	10-29-99	11,000	19	9.8	260	150	590	--	1.27 NP	
MW-5	02-16-00	244.82	8.21	0.00	236.61	02-16-00	12,000	8.1	10	340	160	130	--	1.42 NP	
MW-5	06-23-00	244.82	12.90	0.00	231.92	06-23-00	9,680	38.0	<20.0	212	114	930	--	1.40 NP	
MW-5	08-17-00	244.82	13.00	0.00	231.82	08-17-00	10,500	15.0	7.98	223	118	430	--	0.68 NP	
MW-5	11-10-00	244.82	12.50	0.00	232.32	11-10-00	7,030	19.7	<10.0	190	43.6	445	--	1.27 NP	
MW-5	02-12-01	244.82	12.81	0.00	232.01	02-12-01	8,840	33.9	<10.0	186	56.4	352	--	0.40 NP	
MW-6	06-29-95	NR	6.63	0.00	NR	06-30-95	<50	<0.5	<0.5	<0.5	<0.5	--	--		
MW-6	09-01-95	NR	Not surveyed			09-01-95	Not sampled								
MW-6	11-13-95	NR	7.70	0.00	NR	11-13-95	<50	<0.5	<0.5	<0.5	<0.5	<3	--		
MW-6	02-23-96	NR	9.82	0.00	NR	03-01-96	<50	<0.5	0.8	<0.5	0.6	<3	--		
MW-6	05-10-96	NR	15.25	0.00	NR	05-10-96	Not sampled: well sampled annually, during the first quarter								
MW-6	08-09-96	252.20	11.11	0.00	241.09	08-09-96	Not sampled: well sampled annually, during the first quarter								
MW-6	11-08-96	252.20	9.31	0.00	242.89	11-11-96	Not sampled: well sampled annually, during the first quarter								
MW-6	03-21-97	252.20	9.40	0.00	242.80	03-21-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--		
MW-6	05-27-97	252.20	7.08	0.00	245.12	05-27-97	Not sampled: well sampled annually, during the first quarter								

Table 1
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Well Number	Date Gauged	TOC	Depth to	FP	Groundwater	Date Sampled	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/		
		Elevation (ft-MSL)	Water (feet)	Thickness (feet)	Elevation (ft-MSL)		Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	benzene (µg/L)	Xylenes (µg/L)	8021B* (µg/L)	8260 (µg/L)	Oxygen (mg/L)	Not Purged (P/NP)		
MW-6	08-05-97	252.20	7.12	0.00	245.08	08-05-97	Not sampled: well sampled annually, during the first quarter										
MW-6	10-29-97	252.20	7.42	0.00	244.78	10-29-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-6	02-25-98	252.20	10.35	0.00	241.85	02-25-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-6	05-12-98	252.20	15.83	0.00	236.37	05-12-98	Not sampled: well sampled annually, during the first quarter										
MW-6	07-28-98	252.20	11.84	0.00	240.36	07-28-98	Not sampled: well sampled annually, during the first quarter										
MW-6	10-27-98	252.20	9.73	0.00	242.47	10-27-98	Not sampled: well sampled annually, during the first quarter										
MW-6	02-08-99	252.20	8.10	0.00	244.10	02-08-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-6	06-01-99	252.20	17.84	0.00	234.36	06-01-99	Not sampled: well sampled annually, during the first quarter										
MW-6	08-25-99	252.20	11.00	0.00	241.20	08-25-99	Not sampled: well sampled annually, during the first quarter										0.77
MW-6	10-29-99	252.20	9.03	0.00	243.17	10-29-99	Not sampled: well sampled annually, during the first quarter										3.42
MW-6	02-16-00	252.20	7.71	0.00	244.49	02-16-00	<50	<0.5	<0.5	<0.5	<1	<3	--	2.42	P		
MW-6	06-23-00	252.20	6.69	0.00	245.51	06-23-00	Not sampled: well sampled annually, during the first quarter										2.30
MW-6	08-17-00	252.20	6.95	0.00	245.25	08-17-00	Not sampled: well sampled annually, during the first quarter										2.51
MW-6	11-10-00	252.20	11.79	0.00	240.41	11-10-00	Not sampled: well sampled annually, during the first quarter										NM
MW-6	02-12-01	252.20	7.35	0.00	244.85	02-12-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	1.66	P		
DUP	02-12-01	--	--	--	--	02-12-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--			
MW-7	08-09-96	235.95	Not surveyed: well was dry			08-09-96	Not sampled: well was dry										
MW-7	11-08-96	235.95	Not surveyed: well was dry			11-11-96	Not sampled: well was dry										
MW-7	01-27-97	235.95	NR	0.00	NR	01-27-97	2,900	29	<5	<5	580	220	--				
MW-7	03-21-97	235.95	7.13	0.00	228.82	03-21-97	590	3.5	<0.5	<0.5	1.3	90	--				
MW-7	05-27-97	235.95	9.02	0.00	226.93	05-27-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--				
MW-7	08-05-97	235.95	12.33	0.00	223.62	08-05-97	110	0.5	<0.5	<0.5	0.8	81	--				
MW-7	10-29-97	235.95	Not surveyed: well was dry			10-29-97	Not sampled: well was dry										
MW-7	02-25-98	235.95	8.04	0.00	227.91	02-25-98	<50	<0.5	0.6	<0.5	0.7	<3	--				

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ARCO Service Station 6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Gauged	TOC	Depth to	FP	Groundwater	Date Sampled	TPH			Ethyl-benzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE 8021B* ($\mu\text{g/L}$)	MTBE 8260 ($\mu\text{g/L}$)	Dissolved Oxygen (mg/L)	Purged/Not Purged (P/NP)	
		Elevation (ft-MSL)	Water (feet)	Thickness (feet)	Elevation (ft-MSL)		Gasoline ($\mu\text{g/L}$)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)							
MW-7	05-12-98	235.95	8.88	0.00	227.07	05-12-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-7	07-28-98	235.95	10.50	0.00	225.45	07-28-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-7	10-27-98	235.95	8.75	0.00	227.20	10-27-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-7	02-08-99	235.95	9.35	0.00	226.60	02-08-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-7	06-01-99	235.95	9.85	0.00	226.10	06-01-99	250	<0.5	0.6	<0.5	1.6	18	--	1.0	NP	
MW-7	08-25-99	235.95	11.31	0.00	224.64	08-25-99	119	<0.5	5.7	<0.5	<0.5	11	--	0.41	NP	
MW-7	10-29-99	235.95	9.08	0.00	226.87	10-29-99	<50	<0.5	<0.5	<0.5	<1	<3	--	1.29	NP	
MW-7	02-25-00	235.95	8.02	0.00	227.93	02-25-00	<50	<0.5	<0.5	<0.5	<1	38	--	2.10	NP	
MW-7	06-23-00	235.95	10.68	0.00	225.27	06-23-00	<50.0	<0.500	<0.500	<0.500	<0.500	14.4	--	1.60	NP	
MW-7	08-17-00	235.95	11.85	0.00	224.10	08-17-00	70.0	<0.500	0.678	<0.500	1.07	14.2	--	1.59	NP	
MW-7	11-10-00	235.95	9.62	0.00	226.33	11-10-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	1.09	NP	
MW-7	02-12-01	235.95	12.10	0.00	223.85	02-12-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	0.84	NP	
MW-8	08-09-96	240.37	9.41	0.00	230.96	08-09-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	11-08-96	240.37	9.19	0.00	231.18	11-11-96	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	03-21-97	240.37	8.55	0.00	231.82	03-21-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	05-27-97	240.37	11.06	0.00	229.31	05-27-97	91	0.6	<0.5	<0.5	0.6	66	--			
MW-8	08-05-97	240.37	9.32	0.00	231.05	08-05-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	10-29-97	240.37	9.35	0.00	231.02	10-29-97	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	02-25-98	240.37	7.08	0.00	233.29	02-25-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	05-12-98	240.37	8.61	0.00	231.76	05-12-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	07-28-98	240.37	9.63	0.00	230.74	07-28-98	<50	<0.5	<0.5	<0.5	<0.5	4	--			
MW-8	10-27-98	240.37	9.30	0.00	231.07	10-27-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	02-08-99	240.37	5.56	0.00	234.81	02-17-99	<50	<0.5	<0.5	<0.5	<0.5	<3	--			
MW-8	06-01-99	240.37	Not surveyed: inaccessible				06-01-99	Not sampled: well inaccessible								

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Well Number	Date Gauged	TOC	Depth to	FP	Groundwater	Date Sampled	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)	Purged/Not Purged (P/NP)
		Elevation (ft-MSL)	Water (feet)	Thickness (feet)	Elevation (ft-MSL)		Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)						
MW-8	08-25-99	240.37	Not surveyed: inaccessible			08-25-99	Not sampled: well inaccessible								
MW-8	10-29-99	240.37	Not surveyed: inaccessible			10-29-99	Not sampled: well inaccessible								
MW-8	02-16-00	240.37	Not surveyed: inaccessible			02-16-00	Not sampled: well inaccessible								
MW-8	06-23-00	240.37	9.45	0.00	230.92	06-23-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		1.90	NP
MW-8	08-17-00	240.37	6.40	0.00	233.97	08-17-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		2.56	NP
MW-8	11-10-00	240.37	6.25	0.00	234.12	11-10-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	1.93	NP
DUP	11-10-00	--	--	--	--	11-10-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	
MW-8	02-12-01	240.37	8.11	0.00	232.26	02-12-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	1.65	NP
AS-1	06-29-95	NR	9.20	0.00	NR	06-30-95	<50	1.6	<0.5	0.9	0.9	--	--		
VW-1	02-23-96	NR	5.29	0.00	NR	03-01-96	21,000	490	57	520	1,500	240	--		
VW-1	05-10-96	NR	6.80	0.00	NR	05-10-96	3,700	61	<5	100	50	200	--		
VW-1	08-09-96	NR	7.03	0.00	NR	08-09-96	970	2.7	<2.5	2.7	3.7	180	--		
VW-1	11-08-96	NR	Not surveyed: inaccessible			11-11-96	Not sampled: well inaccessible								
VW-1	03-21-97	NR	7.51	0.00	NR	03-21-97	640	<4	<1	1	3	194	--		
VW-1	05-27-97	NR	7.51	0.00	NR	05-27-97	Not sampled: well sampled semi-annually, during the first and third quarters								
VW-1	08-05-97	NR	7.51	0.00	NR	08-05-97	630	<1	<1	3	2	120	--		
VW-1	10-29-97	NR	7.53	0.00	NR	10-29-97	600	<0.5	<0.5	<0.5	1.6	84	--		
VW-1	02-25-98	NR	6.77	0.00	NR	02-25-98	230	<4	<0.7	1.2	0.5	27	--		
VW-1	05-12-98	NR	7.43	0.00	NR	05-12-98	340	<0.5	0.5	2.3	0.8	29	--		
VW-1	07-28-98	NR	7.00	0.00	NR	07-28-98	240	<0.5	<0.5	<0.5	1.1	54	--		
VW-1	10-27-98	NR	7.52	0.00	NR	10-27-98	230	<0.5	<0.5	<0.5	<0.5	65	--		
VW-1	02-08-99	NR	7.05	0.00	NR	02-08-99	<50	<0.5	<0.5	<0.5	<0.5	<3	36[3]		
VW-1	06-01-99	NR	7.55	0.00	NR	06-01-99	180	<0.5	<0.5	<0.5	<0.5	23	--	1.0	NP

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Well Number	Date Gauged	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	Date Sampled	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)	Purged/Not Purged (P/NP)
							Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)						
VW-1	08-25-99	NR	7.66	0.00	NR	08-25-99	130	<0.5	5.6	<0.5	<0.5	40	--	0.39	NP
VW-1	10-29-99	NR	7.59	0.00	NR	10-29-99	200	1.0	<0.5	0.6	1.6	36	--	0.89	NP
VW-1	02-16-00	NR	7.03	0.00	NR	02-16-00	210	<0.5	0.9	2.2	1.9	11	--	1.41	NP
VW-1	06-23-00	NR	7.71	0.00	NR	06-23-00	175	1.04	<0.500	<0.500	<0.500	14.4	--	1.90	NP
VW-1	08-17-00	NR	7.75	0.00	NR	08-17-00	180	<0.500	<0.500	0.622	0.760	23.7	--	0.63	NP
VW-1	11-10-00	NR	6.83	0.00	NR	11-10-00	157	0.955	<0.500	0.973	<0.500	32.5	--	1.03	NP
VW-1	02-12-01	NR	7.85	0.00	NR	02-12-01	273	0.627	<0.500	<0.500	0.507	9.19	--	0.47	NP
VW-2	02-23-96	NR	6.92	0.00	NR	03-01-96	Not sampled: well not part of sampling program								
VW-4	05-10-96	NR	8.58	0.00	NR	05-10-96	13,000	2,500	41	420	660	43,000	--		
VW-4	08-09-96	NR	11.70	0.00	NR	08-09-96	<50	<0.5	<0.5	<0.5	<0.5	6,200	--		
VW-4	11-08-96	NR	9.38	0.00	NR	11-08-96	7,800	510	7	180	370	21,000	--		
VW-4	03-21-97	NR	9.11	0.00	NR	03-21-97	10,000	290	10	270	230	8,900	--		
VW-4	05-27-97	NR	9.34	0.00	NR	05-27-97	Not sampled: well sampled semi-annually, during the first and third quarters								
VW-4	08-05-97	NR	9.47	0.00	NR	08-05-97	<10,000	180	<100	<100	110	12,000	--		
VW-4	10-29-97	NR	9.35	0.00	NR	10-29-97	9,800	200	69	260	360	4,900	--		
VW-4	02-25-98	NR	7.08	0.00	NR	02-25-98	<50	2.5	<0.5	<0.5	0.7	<3	--		
VW-4	05-12-98	NR	9.17	0.00	NR	05-12-98	3,200	<20	22	29	52	2,100	--		
VW-4	07-28-98	NR	9.55	0.00	NR	07-28-98	<10,000	<100	<100	<100	<100	5,100	--		
VW-4	10-27-98	NR	9.92	0.00	NR	10-27-98	<50	<0.5	<0.5	<0.5	<0.5	<3	--		
VW-4	02-08-99	NR	7.50	0.00	NR	02-08-99	<2,500	<25	<25	28	<25	2,400	3,100[3]		
VW-4	06-01-99	NR	9.87	0.00	NR	06-01-99	2,100	2.5	1.1	2.5	15	3,300	--	2.0	NP
VW-4	08-25-99	NR	9.78	0.00	NR	08-25-99	1,300	4.4	4.9	1.7	2.9	4,600	--	0.36	NP
VW-4	10-29-99	NR	9.93	0.00	NR	10-29-99	1,400	<0.5	1.8	1.6	3.0	4,200	--	1.18	NP

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Well Number	Date Gauged	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundwater Elevation (ft-MSL)	Date Sampled	TPH			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen (mg/L)	Purged/Not Purged (P/NP)
							Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)						
VW-4	02-16-00	NR	7.45	0.00	NR	02-16-00	1,800	<0.5	2.9	15	10	3,400	--	1.01	NP
DUP 1	06-23-00	--	--	--	--	06-23-00	1,260	<2.00	<2.00	<2.00	2.73	2,720	--	--	--
VW-4	06-23-00	NR	9.74	0.00	NR	06-23-00	1,360	<2.00	2.26	<2.00	2.25	4,900	--	1.50	NP
VW-4	08-17-00	NR	9.95	0.00	NR	08-17-00	2,230	<10.0	<10.0	<10.0	<10.0	5,310	--	1.13	NP
VW-4	11-10-00	NR	9.22	0.00	NR	11-10-00	1,390	18.5	<5.00	<5.00	<5.00	8,840	--	1.25	NP
VW-4	02-12-01	NR	8.99	0.00	NR	02-12-01	1,400	9.42	<2.00	17.8	16.1	3,570	--	0.91	NP

TPH: Total petroleum hydrocarbons by modified EPA method 8015

BTEX: Benzene, toluene, ethylbenzene, xylenes by EPA method 8021B. (EPA method 8020 prior to 10/29/99).

MTBE: Methyl tert-butyl ether

*: EPA method 8020 prior to 10/29/99

TOC: Top of Casing

ft-MSL: elevation in feet, relative to mean sea level

µg/L: micrograms per liter

mg/L: milligrams per liter

ND: none detected

NR: not reported; data not available or not measurable

--: not analyzed or not applicable

<: less than laboratory detection limit stated to the right

[1]: [corrected elevation (Z')] = Z + (h * 0.73) where: Z: measured elevation, h: floating product thickness, 0.73: density ratio of oil to water

[2]: analyzed by EPA method 8240

[3]: also analyzed for fuel oxygenates

**: For previous historical groundwater elevation data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 6002, Oakland, California,

(EMCON, February 23, 1996)

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station 6002
6235 Seminary Avenue, Oakland, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
03-15-95	West-Southwest	0.08
05-30-95	West-Southwest	0.08
09-01-95	West-Southwest	0.09
11-13-95	West-Southwest	0.08
02-23-96	West-Southwest	0.08
05-10-96	West-Southwest	0.08
08-09-96	Southwest	0.08
11-08-96	Southwest	0.055
03-21-97	West-Southwest	0.051
05-27-97	West-Southwest	0.069
08-05-97	West	0.076
10-29-97	West-Southwest	0.036
02-25-98	West-Southwest	0.052
05-12-98	West	0.07
07-28-98	West	0.07
10-27-98	West-Southwest	0.06
02-08-99	West-Southwest	0.07
06-01-99	West-Northwest	0.07
08-25-99	West-Southwest	0.07
10-29-99	West	0.07
02-16-00	Southwest	0.05
06-23-00	West	0.042
08-17-00	West	0.087
11-10-00	West-Southwest	0.080
02-12-01	West-Southwest	0.074

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures for water quality monitoring programs are contained in this appendix. The procedures provided for consistent and reproducible sampling methods, proper application of analytical methods, and accurate and precise analytical results. Finally, these procedures provided guidelines so that the overall objectives of the monitoring program were achieved.

The following documents have been used as guidelines for developing these procedures:

- Procedures Manual for Groundwater Monitoring at Solid Waste Disposal Facilities, Environmental Protection Agency (EPA)-530/SW-611, August 1977
- Resource Conservation and Recovery Act (RCRA) Groundwater Monitoring Technical Enforcement Guidance Document, Office of Solid Waste and Emergency Response (OSWER) 9950.1, September 1986
- Test Methods for Evaluating Solid Waste: Physical/Chemical Methods, EPA SW-846, 3rd edition, November 1986
- Methods for Organic Chemical Analysis of Municipal and Industrial Waste Water, EPA-600/4-82-057, July 1982
- Methods for Organic Chemical Analysis of Water and Wastes, EPA-600/4-79-020, revised March 1983
- Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, revised October 1989

Sample Collection

Sample collection procedures include equipment cleaning, water level and total well depth measurements, and well purging and sampling.

Equipment Cleaning

Before the sampling event was started, equipment that was used to sample groundwater was disassembled and cleaned with detergent water and then rinsed with tap water. During field sampling, equipment surfaces that were placed in the well or came into

contact with groundwater during field sampling were washed with detergent and double rinsed with tap water before the next well was purged or sampled.

Water Level, Floating Hydrocarbon, and Total Well Depth Measurements

Before purging and sampling occurred, the depth to water, floating hydrocarbon thickness and total well depth were measured using an oil/water interface measuring system. The oil/water interface measuring system consists of a probe that emits a continuous audible tone when immersed in a nonconductive fluid, such as oil or gasoline and an intermittent tone when immersed in a conductive fluid, such as water. The floating hydrocarbon thickness and water level were measured by lowering the probe into the well. Liquid levels were recorded relative to the tone emitted at the groundwater surface. The sonic probe was decontaminated after each use. A bottom-filling, clear disposable bailer was used to verify floating hydrocarbon thickness measurements of less than 0.02 foot. Alternatively, an electric sounder and a bottom-filling Teflon bailer may have been used to record floating hydrocarbon thickness and depth to water.

The electric sounder is a transistorized instrument that uses a reel-mounted, two-conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. The water level was measured by lowering the sensor into the monitoring well. A low-current circuit was completed when the sensor contacted the water, which served as an electrolyte. The current was amplified and fed into an indicator light and audible buzzer, signaling when water had been contacted. A sensitivity control compensated for highly saline or conductive water. The electric sounder was decontaminated after each use. The bailer was lowered to a point just below the liquid level, retrieved, and observed for floating hydrocarbon.

Liquid measurements were recorded to the nearest 0.01 foot on the depth to water/floating product survey form. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed elevation of the top of the well casing. (Every attempt was made to measure depth to water for all wells on the same day.) Total well depth was then measured by lowering the sensor to the bottom of the well. Total well depth, used to calculate purge volumes and to determine whether the well screen was partially obstructed by silt, was recorded to the nearest 0.1 foot on the depth to water/floating product survey form.

Well Purging

If the depth to groundwater was above the top of screens of the monitoring wells, then the wells were purged, otherwise non-purge groundwater samples were collected. Before sampling occurred, a polyvinyl chloride (PVC) bailer, centrifugal pump, low-flow submersible pump, or disposable bailer was used to purge standing water in the casing and gravel pack from the monitoring well. In most monitoring wells, the amount of water purged before sampling was greater than or equal to three casing volumes. Some monitoring wells were expected to be evacuated to dryness after removing fewer than three casing volumes. These low-yield monitoring wells were allowed to recharge for up to 24 hours. Samples were obtained as soon as the monitoring wells recharged to a level

sufficient for sample collection. If insufficient water recharged after 24 hours, the monitoring well was recorded as dry for the sampling event.

Groundwater purged from the monitoring wells was transported in a 240-gallon truck-mounted tank to Integrated Waste Management's Milpitas storage facility for disposal.

Field measurements of pH, specific conductance, and temperature were recorded in a waterproof field logbook. Field data sheets were reviewed for completeness by the sampling coordinator after the sampling event was completed.

The pH, specific conductance, and temperature meter were calibrated each day before field activities were begun. The calibration was checked once each day to verify meter performance. Field meter calibrations were recorded on the water sample field data sheet.

Well Sampling

A disposable bailer was the only equipment acceptable for well sampling. When samples for volatile organic analysis were being collected, the flow of groundwater from the bailer was regulated to minimize turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus formed when the bottle was completely full. A convex Teflon septum was placed over the positive meniscus to eliminate air. After the bottle was capped, it was inverted and tapped to verify that it contained no air bubbles. The sample containers for other parameters were filled, filtered as required, and capped.

When required, dissolved concentrations of metals were determined using appropriate field filtration techniques. The sample was filtered by emptying the contents of the disposable bailer into a pressure transfer vessel. A disposable 0.45-micron acrylic copolymer filter was threaded onto the transfer vessel at the discharge point, and the vessel was sealed. Pressure was applied to the vessel with a hand pump and the filtrate directed into the appropriate containers. Each filter was used once and discarded.

Sample Preservation and Handling

The following section specifies sample containers, preservation methods, and sample handling procedures.

Sample Containers and Preservation

Sample containers vary with each type of analytical parameter. Container types and materials were selected to be nonreactive with the particular analytical parameter tested.

Sample Handling

Sample containers were labeled immediately prior to sample collection. Samples were kept cool with cold packs or ice until received by the laboratory. At the time of

sampling, each sample was logged on an ARCO chain-of-custody record that accompanied the sample to the laboratory. Samples that required overnight storage prior to shipping to the laboratory were kept cool (4° C) in a refrigerator.

Samples were transferred from Cambria to an ARCO-approved laboratory by courier or taken directly to the laboratory by the environmental sampler. Sample shipments from Cambria to laboratories performing the selected analyses routinely occurred within two to three days of sample collection.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-of-custody control during sample handling from collection through storage. Sample documentation included the use of the following:

- Water sample field data sheets to document sampling activities in the field
- Labels to identify individual samples
- Chain-of-custody record sheets for documenting possession and transfer of samples
- Laboratory analysis request sheets for documenting analyses to be performed

Field Logbook

In the field, the sampler recorded the following information on the water sample field data sheet (see Figure A-2) for each sample collected:

- Project number
- Client's name
- Location
- Name of sampler
- Date and time
- Well accessibility and integrity
- Pertinent well data (e.g., casing diameter, depth to water, well depth)
- Calculated and actual purge volumes
- Purging equipment used
- Sampling equipment used
- Appearance of each sample (e.g., color, turbidity, sediment)
- Results of field analyses (temperature, pH, specific conductance)
- General comments

The water sample field data sheet was signed by the sampler and reviewed by the sampling coordinator.

Labels

Sample labels contained the following information:

- Project number
- Sampler's initials
- Sample number (i.e., well designation)
- Date and time of collection
- Sample depth
- Type of preservation used (if any)

Sampling and Analysis Chain-of-Custody Record

The ARCO chain-of-custody record initiated at the time of sampling contained, at a minimum, the sample designation (including the depth at which the sample was collected), sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possession was minimized. A copy of the ARCO chain-of-custody record was returned to Cambria with the analytical results.

Groundwater Sampling and Analysis Request Form

A groundwater sampling and analysis request form (see Figure A-3) was used to communicate to the environmental sampler the requirements of the monitoring event. At a minimum, the groundwater sampling and analysis request form included the following information:

- Date scheduled
- Well number
- Site-specific instructions
- Well specifications (expected total depth, depth of water, and product thickness)
- Specific analytical parameters

APPENDIX B

**CERTIFIED ANALYTICAL REPORTS
AND CHAIN-OF-CUSTODY DOCUMENTATION**



Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

1 March, 2001

Jason Olson
Cambria - Emeryville
6262 Hollis St.
Emeryville, CA 94608

RE: Arco
Sequoia Report: MKB0513

Enclosed are the results of analyses for samples received by the laboratory on 02/13/01 13:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Smyly
Project Manager

CA ELAP Certificate #1210





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-3	MKB0513-01	Water	02/12/01 13:50	02/13/01 13:00
MW-4	MKB0513-02	Water	02/12/01 13:30	02/13/01 13:00
MW-5	MKB0513-03	Water	02/12/01 13:40	02/13/01 13:00
MW-6	MKB0513-04	Water	02/12/01 13:00	02/13/01 13:00
MW-7	MKB0513-05	Water	02/12/01 13:10	02/13/01 13:00
MW-8	MKB0513-06	Water	02/12/01 13:20	02/13/01 13:00
VW-1	MKB0513-07	Water	02/12/01 14:00	02/13/01 13:00
VW-4	MKB0513-08	Water	02/12/01 14:10	02/13/01 13:00
DUP	MKB0513-09	Water	02/12/01 00:00	02/13/01 13:00

Sequoia Analytical - Morgan Hill

Jeff Smyly, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MKB0513-01) Water Sampled: 02/12/01 13:50 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B22001	02/22/01	02/22/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		104 %	70-130	"	"	"	"	"	
MW-4 (MKB0513-02) Water Sampled: 02/12/01 13:30 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B22001	02/22/01	02/22/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		102 %	70-130	"	"	"	"	"	
MW-5 (MKB0513-03) Water Sampled: 02/12/01 13:40 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	8840	1000	ug/l	20	1B22001	02/22/01	02/22/01	DHS LUFT	P-01
Benzene	33.9	10.0	"	"	"	"	"	"	
Toluene	ND	10.0	"	"	"	"	"	"	
Ethylbenzene	186	10.0	"	"	"	"	"	"	
Xylenes (total)	56.4	10.0	"	"	"	"	"	"	
Methyl tert-butyl ether	352	50.0	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		108 %	70-130	"	"	"	"	"	





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (MKB0513-04) Water Sampled: 02/12/01 13:00 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B22001	02/22/01	02/22/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		101 %	70-130		"	"	"	"	
MW-7 (MKB0513-05) Water Sampled: 02/12/01 13:10 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B22001	02/22/01	02/22/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		100 %	70-130		"	"	"	"	
MW-8 (MKB0513-06) Water Sampled: 02/12/01 13:20 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B22001	02/22/01	02/22/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		103 %	70-130		"	"	"	"	





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VW-1 (MKB0513-07) Water Sampled: 02/12/01 14:00 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	273	50.0	ug/l	1	1B26004	02/26/01	02/26/01	DHS LUFT	P-01
Benzene	0.627	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	0.507	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	9.19	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		99.6 %	70-130	"	"	"	"	"	
VW-4 (MKB0513-08) Water Sampled: 02/12/01 14:10 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	1400	200	ug/l	4	1B26004	02/26/01	02/26/01	DHS LUFT	
Benzene	9.42	2.00	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
Ethylbenzene	17.8	2.00	"	"	"	"	"	"	
Xylenes (total)	16.1	2.00	"	"	"	"	"	"	
Methyl tert-butyl ether	3570	250	"	100	"	"	02/26/01	"	M-03
<i>Surrogate: a,a,a-Trifluorotoluene</i>		75.0 %	70-130	"	"	"	02/26/01	"	
DUP (MKB0513-09) Water Sampled: 02/12/01 00:00 Received: 02/13/01 13:00									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B26002	02/26/01	02/26/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		90.9 %	70-130	"	"	"	"	"	





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1B22001 - EPA 5030B [P/T]

Blank (1B22001-BLK1)

Prepared & Analyzed: 02/22/01

Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	10.4		"	10.0		104	70-130			

LCS (1B22001-BS1)

Prepared & Analyzed: 02/22/01

Purgeable Hydrocarbons	225	50.0	ug/l	250	ND	90.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.08		"	10.0		90.8	70-130			

Matrix Spike (1B22001-MS1)

Source: MKB0513-01

Prepared & Analyzed: 02/22/01

Purgeable Hydrocarbons	236	50.0	ug/l	250	ND	94.4	60-140			
Surrogate: a,a,a-Trifluorotoluene	10.0		"	10.0		100	70-130			

Matrix Spike Dup (1B22001-MSD1)

Source: MKB0513-01

Prepared & Analyzed: 02/22/01

Purgeable Hydrocarbons	229	50.0	ug/l	250	ND	91.6	60-140	3.01	25	
Surrogate: a,a,a-Trifluorotoluene	9.38		"	10.0		93.8	70-130			

Batch 1B26002 - EPA 5030B [P/T]

Blank (1B26002-BLK1)

Prepared & Analyzed: 02/26/01

Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	9.61		"	10.0		96.1	70-130			





Cambria - Emeryville 6262 Hollis St. Emeryville CA, 94608	Project: Arco Project Number: Arco #6002 Project Manager: Jason Olson	Reported: 03/01/01 10:41
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1B26002 - EPA 5030B [P/T]

LCS (1B26002-BS1)										
Prepared & Analyzed: 02/26/01										
Purgeable Hydrocarbons	236	50.0	ug/l	250		94.4	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.74		"	10.0		97.4	70-130			
Matrix Spike (1B26002-MS1)										
Source: MKB0693-10 Prepared & Analyzed: 02/26/01										
Purgeable Hydrocarbons	227	50.0	ug/l	250	ND	90.8	60-140			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	10.0		"	10.0		100	70-130			
Matrix Spike Dup (1B26002-MSD1)										
Source: MKB0693-10 Prepared & Analyzed: 02/26/01										
Purgeable Hydrocarbons	205	50.0	ug/l	250	ND	82.0	60-140	10.2	25	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.30		"	10.0		93.0	70-130			

Batch 1B26004 - EPA 5030B [P/T]

Blank (1B26004-BLK1)										
Prepared & Analyzed: 02/26/01										
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	10.2		"	10.0		102	70-130			
LCS (1B26004-BS1)										
Prepared & Analyzed: 02/26/01										
Benzene	9.68	0.500	ug/l	10.0		96.8	70-130			
Toluene	9.99	0.500	"	10.0		99.9	70-130			
Ethylbenzene	10.1	0.500	"	10.0		101	70-130			
Xylenes (total)	30.5	0.500	"	30.0		102	70-130			
Methyl tert-butyl ether	51.7	2.50	"				70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	10.2		"	10.0		102	70-130			





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1B26004 - EPA 5030B [P/T]

Matrix Spike (1B26004-MS1)

Source: MKB0598-04

Prepared & Analyzed: 02/26/01

Benzene	9.87	0.500	ug/l	10.0	ND	98.7	60-140			
Toluene	10.1	0.500	"	10.0	ND	101	60-140			
Ethylbenzene	10.0	0.500	"	10.0	ND	100	60-140			
Xylenes (total)	29.9	0.500	"	30.0	ND	99.7	60-140			
Methyl tert-butyl ether	56.4	2.50	"		ND		60-140			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	<i>10.2</i>		<i>"</i>	<i>10.0</i>		<i>102</i>	<i>70-130</i>			

Matrix Spike Dup (1B26004-MSD1)

Source: MKB0598-04

Prepared & Analyzed: 02/26/01

Benzene	9.79	0.500	ug/l	10.0	ND	97.9	60-140	0.814	25	
Toluene	10.1	0.500	"	10.0	ND	101	60-140	0	25	
Ethylbenzene	10.0	0.500	"	10.0	ND	100	60-140	0	25	
Xylenes (total)	29.9	0.500	"	30.0	ND	99.7	60-140	0	25	
Methyl tert-butyl ether	52.5	2.50	"		ND		60-140	7.16	25	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	<i>10.2</i>		<i>"</i>	<i>10.0</i>		<i>102</i>	<i>70-130</i>			





Cambria - Emeryville
6262 Hollis St.
Emeryville CA, 94608

Project: Arco
Project Number: Arco #6002
Project Manager: Jason Olson

Reported:
03/01/01 10:41

Notes and Definitions

M-03 Sample was analyzed at a second dilution.
P-01 Chromatogram Pattern: Gasoline C6-C12
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference



APPENDIX C
FIELD DATA SHEETS

ARCO Facility no. 6002	City (Facility) Oakland	Project manager (Consultant) Ron Scheele / Jason Olson	Laboratory name Sequoia
ARCO engineer Chuck Carmel	Telephone no. (ARCO) (ARCO)	Telephone no. (Consultant) 510-450-1983	Contract number
Consultant name Cambria Env Tech		Fax no. (Consultant) 510-450-8295	
Address (Consultant) 6262 Hollis St. Emeryville Ca 94608			

Sample I.D.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA 1602/8020/8015	TPH Modified 8015 Gas <input type="checkbox"/> Diesel <input type="checkbox"/>	Oil and Grease 413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/>	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCPLP Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/>	CWM METALS EPA 601/7000 TLC <input type="checkbox"/> STLC <input type="checkbox"/>	Lead Org./DHS <input type="checkbox"/> Lead EPA 7420/7421 <input type="checkbox"/>	Method of shipment		
			Soil	Water	Other	Ice	Acid																
MW-3 ✓	4			X		X	X	2-12-01	13:50		X											<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> MKB0513 </div> Special detection Limit/reporting Lowest Possible	
MW-4 ✓	4			X		X	X	2-12-01	13:30		X												01
MW-5 ✓	4			X		X	X	2-12-01	13:40		X												02
MW-6 ✓	4			X		X	X	2-12-01	13:00		X												03
MW-7 ✓	4			X		X	X	2-12-01	13:10		X												04
MW-8 ✓	4			X		X	X	2-12-01	13:20		X												05
VW-2 ✓	4			X		X	X	2-12-01	14:00		X												06
VW-4 ✓	4			X		X	X	2-12-01	14:10		X												07
DUP ✓	4			X		X	X	2-12-01			X												08
																						09	

Condition of sample:	Temperature received:	Rush
Relinquished by sampler <i>S. Dull</i>	Date 13 Feb 01	Time 13:50
Received by <i>Dull</i>	Date 13 Feb 01	Time 13:50
Relinquished by <i>Steve 292</i>	Date 2/14	Time 13:50
Received by <i>Alokeny</i>	Date 2/13/01	Time 13:50
Received by <i>Steve 292</i>	Date 2/14/01	Time 19:35

WELL DEPTH MEASUREMENTS

Well ID	Time	Top of Screen	DTB	DTP	DTW	DOP	Casing Dia	Comments
MW-3	12:18	5'	24.4'		8.60		4"	
MW-4	12:30	4.5'	24'		11.65		4"	
MW-5	12:39	5'	24.4'		12.81		4"	
MW-6	12:14	17'	30'		7.35		2"	
MW-7	12:26	8.5'	13.3'		12.10		2"	
MW-8	12:22	5.5'	13.9'		8.11		2"	
VW-1	12:33	6'	14'		7.85		4"	
VW-4	12:35	6'	15'		8.99		4"	

Project Name: ARCO 6002

Project Number: 436-1609

Measured By: A. Hill

Date: 2-12-01

