



AUG 19 AM 11:57

July 24, 1998  
Project 20805-131.013

ST10 3942  
RE

Mr. Jeffrey Enebly  
6267 Sunnymere Avenue  
Oakland, California 94605

Re: First quarter 1998 laboratory analytical results, groundwater samples, 6267 Sunnymere Avenue, Oakland, California

Dear Mr. Enebly:

Enclosed please find a copy of the first quarter 1998 groundwater monitoring results for ARCO service station 6002, Oakland, California. Included are the laboratory analytical results for the groundwater sample collected from well MW-8 during the first quarter of 1998. This well is located at 6267 Sunnymere Avenue, Oakland, California. The groundwater sample was collected on February 25, 1998, during quarterly sampling of the ARCO Products Company service station 6002, 6235 Seminary Avenue, Oakland.

Please call if you have questions.

Sincerely,

Pinnacle

Glen VanderVeen  
Project Manager

Attachments: Figure 1 -Generalized Site Plan  
Attachment A - Copy of Certified Analytical Report and Chain-of-Custody  
Documentation, Well MW-8, First Quarter 1998

cc: Thomas Peacock, ACHCSA  
Paul Supple, ARCO Products Company  
File



**ATTACHMENT A**

**COPY OF CERTIFIED ANALYTICAL REPORT  
AND CHAIN-OF-CUSTODY DOCUMENTATION,  
WELL MW-8,  
FIRST QUARTER 1998**



March 11, 1998

Service Request No.: S9800406

Gary Messerotes  
EMCON  
1921 Ringwood Avenue  
San Jose, CA 95131

RE: 20805-131.012/TO#22312.00/6002 OAKLAND

Dear Mr. Messerotes:

The following pages contain analytical results for sample(s) received by the laboratory on February 26, 1998. Results of sample analyses are followed by Appendix A which contains sample custody documentation and quality assurance deliverables requested for this project. The work requested has been assigned the Service Request No. listed above. To help expedite our service, please refer to this number when contacting the laboratory.

Analytical results were produced by procedures consistent with Columbia Analytical Services' (CAS) Quality Assurance Manual (with any deviations noted). Signature of this CAS Analytical Report below confirms that pages 2 through 10, following, have been thoroughly reviewed and approved for release in accord with CAS Standard Operating Procedure ADM-DatRev3.

Please feel welcome to contact me should you have questions or further needs.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven L. Green". The signature is fluid and cursive, with the first name "Steven" and last name "Green" clearly distinguishable.

Steven L. Green  
Project Chemist

A handwritten signature in black ink, appearing to read "Bernadette J. Cox for". The signature is cursive and includes the word "for" at the end, indicating it is a signature on behalf of another person.

Greg Anderson  
Regional QA Coordinator

**COLUMBIA ANALYTICAL SERVICES, Inc.**

**Acronyms**

<b>A2LA</b>	American Association for Laboratory Accreditation
<b>ASTM</b>	American Society for Testing and Materials
<b>BOD</b>	Biochemical Oxygen Demand
<b>BTEX</b>	Benzene, Toluene, Ethylbenzene, Xylenes
<b>CAM</b>	California Assessment Metals
<b>CARB</b>	California Air Resources Board
<b>CAS Number</b>	Chemical Abstract Service registry Number
<b>CFC</b>	Chlorofluorocarbon
<b>CFU</b>	Colony-Forming Unit
<b>COD</b>	Chemical Oxygen Demand
<b>DEC</b>	Department of Environmental Conservation
<b>DEQ</b>	Department of Environmental Quality
<b>DHS</b>	Department of Health Services
<b>DLCS</b>	Duplicate Laboratory Control Sample
<b>DMS</b>	Duplicate Matrix Spike
<b>DOE</b>	Department of Ecology
<b>DOH</b>	Department of Health
<b>EPA</b>	U. S. Environmental Protection Agency
<b>ELAP</b>	Environmental Laboratory Accreditation Program
<b>GC</b>	Gas Chromatography
<b>GC/MS</b>	Gas Chromatography/Mass Spectrometry
<b>IC</b>	Ion Chromatography
<b>ICB</b>	Initial Calibration Blank sample
<b>ICP</b>	Inductively Coupled Plasma atomic emission spectrometry
<b>ICV</b>	Initial Calibration Verification sample
<b>J</b>	Estimated concentration. The value is less than the MRL, but greater than or equal to the MDL. If the value is equal to the MRL, the result is actually <MRL before rounding.
<b>LCS</b>	Laboratory Control Sample
<b>LUFT</b>	Leaking Underground Fuel Tank
<b>M</b>	Modified
<b>MBAS</b>	Methylene Blue Active Substances
<b>MCL</b>	Maximum Contaminant Level. The highest permissible concentration of a substance allowed in drinking water as established by the U. S. EPA.
<b>MDL</b>	Method Detection Limit
<b>MPN</b>	Most Probable Number
<b>MRL</b>	Method Reporting Limit
<b>MS</b>	Matrix Spike
<b>MTBE</b>	Methyl tert-Butyl Ether
<b>NA</b>	Not Applicable
<b>NAN</b>	Not Analyzed
<b>NC</b>	Not Calculated
<b>NCASI</b>	National Council of the paper industry for Air and Stream Improvement
<b>ND</b>	Not Detected at or above the method reporting/detection limit (MRL/MDL)
<b>NIOSH</b>	National Institute for Occupational Safety and Health
<b>NTU</b>	Nephelometric Turbidity Units
<b>ppb</b>	Parts Per Billion
<b>ppm</b>	Parts Per Million
<b>PQL</b>	Practical Quantitation Limit
<b>QA/QC</b>	Quality Assurance/Quality Control
<b>RCRA</b>	Resource Conservation and Recovery Act
<b>RPD</b>	Relative Percent Difference
<b>SIM</b>	Selected Ion Monitoring
<b>SM</b>	Standard Methods for the Examination of Water and Wastewater, 18th Ed., 1992
<b>STLC</b>	Solubility Threshold Limit Concentration
<b>SW</b>	Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846, 3rd Ed., 1986 and as amended by Updates I, II, IIA, and IIB.
<b>TCLP</b>	Toxicity Characteristic Leaching Procedure
<b>TDS</b>	Total Dissolved Solids
<b>TPH</b>	Total Petroleum Hydrocarbons
<b>tr</b>	Trace level. The concentration of an analyte that is less than the PQL but greater than or equal to the MDL. If the value is equal to the PQL, the result is actually <PQL before rounding.
<b>TRPH</b>	Total Recoverable Petroleum Hydrocarbons
<b>TSS</b>	Total Suspended Solids
<b>TTLIC</b>	Total Threshold Limit Concentration
<b>VOA</b>	Volatile Organic Analyte(s)

**COLUMBIA ANALYTICAL SERVICES, INC.**

**Analytical Report**

**Client:** ARCO Products Company  
**Project:** 20805-131.012/TO#22312.00/6002 OAKLAND  
**Sample Matrix:** Water

**Service Request:** S9800406  
**Date Collected:** 2/25/98  
**Date Received:** 2/26/98

BTEX, MTBE and TPH as Gasoline

**Sample Name:** MW-7(13)  
**Lab Code:** S9800406-001  
**Test Notes:**

**Units:** ug/L (ppb)  
**Basis:** NA

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	3/7/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	3/7/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	3/7/98	0.6	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	3/7/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	3/7/98	0.7	
Methyl <i>tert</i> -Butyl Ether	EPA 5030	8020	3	1	NA	3/7/98	ND	

**COLUMBIA ANALYTICAL SERVICES, INC.**

Analytical Report

**Client:** ARCO Products Company  
**Project:** 20805-131.012/TO#22312.00/6002 OAKLAND  
**Sample Matrix:** Water

**Service Request:** S9800406  
**Date Collected:** 2/25/98  
**Date Received:** 2/26/98

BTEX, MTBE and TPH as Gasoline

**Sample Name:** MW-8(10)  
**Lab Code:** S9800406-002  
**Test Notes:**

**Units:** ug/L (ppb)  
**Basis:** NA

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	2/26/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Methyl <i>tert</i> -Butyl Ether	EPA 5030	8020	3	1	NA	2/26/98	ND	

**COLUMBIA ANALYTICAL SERVICES, INC.**

**Analytical Report**

**Client:** ARCO Products Company  
**Project:** 20805-131.012/TO#22312.00/6002 OAKLAND  
**Sample Matrix:** Water

**Service Request:** S9800406  
**Date Collected:** NA  
**Date Received:** NA

**BTEX, MTBE and TPH as Gasoline**

**Sample Name:** Method Blank  
**Lab Code:** S980226-WB2  
**Test Notes:**

**Units:** ug/L (ppb)  
**Basis:** NA

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	2/26/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	2/26/98	ND	
Methyl <i>tert</i> -Butyl Ether	EPA 5030	8020	3	1	NA	2/26/98	ND	

**COLUMBIA ANALYTICAL SERVICES, INC.**

**Analytical Report**

**Client:** ARCO Products Company  
**Project:** 20805-131.012/TO#22312.00/6002 OAKLAND  
**Sample Matrix:** Water

**Service Request:** S9800406  
**Date Collected:** NA  
**Date Received:** NA

BTEX, MTBE and TPH as Gasoline

**Sample Name:** Method Blank  
**Lab Code:** S980306-WB1  
**Test Notes:**

**Units:** ug/L (ppb)  
**Basis:** NA

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	3/6/98	ND	
Benzene	EPA 5030	8020	0.5	1	NA	3/6/98	ND	
Toluene	EPA 5030	8020	0.5	1	NA	3/6/98	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	3/6/98	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	3/6/98	ND	
Methyl <i>tert</i> -Butyl Ether	EPA 5030	8020	3	1	NA	3/6/98	ND	



COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: ARCO Products Company  
Project: 20805-131.012/TO#22312.00/6002 OAKLAND  
Sample Matrix: Water

Service Request: S9800406  
Date Collected: NA  
Date Received: NA  
Date Extracted: NA  
Date Analyzed: NA

Surrogate Recovery Summary  
BTEX, MTBE and TPH as Gasoline

Prep Method: EPA 5030  
Analysis Method: 8020 CALUFT

Units: PERCENT  
Basis: NA

Sample Name	Lab Code	Test Notes	Percent Recovery	
			4-Bromofluorobenzene	a,a,a-Trifluorotoluene
MW-7(13)	S9800406-001		100	78
MW-8(10)	S9800406-002		93	105
BATCH QC	S9800489-005MS		96	88
BATCH QC	S9800489-005DMS		99	90
Method Blank	S980226-WB2		97	98
Method Blank	S980306-WB1		100	83

CAS Acceptance Limits: 69-116 69-116

**COLUMBIA ANALYTICAL SERVICES, INC.**

**QA/QC Report**

**Client:** ARCO Products Company  
**Project:** 20805-131.012/TO#22312.00/6002 OAKLAND  
**Sample Matrix:** Water

**Service Request:** S9800406  
**Date Collected:** NA  
**Date Received:** NA  
**Date Extracted:** NA  
**Date Analyzed:** 3/6/98

**Matrix Spike/Duplicate Matrix Spike Summary**  
 TPH as Gasoline

**Sample Name:** BATCH QC  
**Lab Code:** S9800489-005MS, S9800489-005DMS  
**Test Notes:**

**Units:** ug/L (ppb)  
**Basis:** NA

Analyte	Prep Method	Analysis Method	Percent Recovery										Result Notes
			Spike Level		Sample Result	Spike Result		CAS Acceptance		Relative Percent Difference			
			MRL	MS		DMS	MS	DMS	MS		DMS	Limits	
Gasoline	EPA 5030	CA/LUFT	50	250	250	ND	240	270	96	108	75-135	12	

**COLUMBIA ANALYTICAL SERVICES, INC.**

**QA/QC Report**

**Client:** ARCO Products Company  
**Project:** 20805-131.012/TO#22312.00/6002 OAKLAND

**Service Request:** S9800406  
**Date Analyzed:** 2/26/98

**Initial Calibration Verification (ICV) Summary  
 BTEX, MTBE and TPH as Gasoline**

**Sample Name:** ICV  
**Lab Code:** ICV1  
**Test Notes:**

**Units:** ug/L (ppb)  
**Basis:** NA

**ICV Source:**

Analyte	Prep Method	Analysis Method	True Value	Result	CAS Percent Recovery		Result Notes
					Acceptance Limits	Percent Recovery	
TPH as Gasoline	EPA 5030	CA/LUFT	250	230	90-110	92	
Benzene	EPA 5030	8020	25	25	85-115	100	
Toluene	EPA 5030	8020	25	25	85-115	100	
Ethylbenzene	EPA 5030	8020	25	24	85-115	96	
Xylenes, Total	EPA 5030	8020	75	70	85-115	93	
Methyl <i>tert</i> -Butyl Ether	EPA 5030	8020	25	26	85-115	104	

