

# AEI Consultants Environmental & Engineering Services

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November 13, 2017

# Soil, Groundwater, and Soil Vapor

# **Investigation and Updated CSM Report**

Property Identification:

3635 13<sup>th</sup> Avenue Oakland, California 94606

AEI Project No. 338841 ACHCSA Case No. RO0000159

# Prepared for:

Mr. Kia Sumner 1069 Oak Hills Road Lafayette, California 94549

Prepared by: AEI Consultants 3880 South Bascom Avenue, Suite 109 San Jose, California 95124 (408) 559-7600 Environmental & Engineering Due Diligence

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November 13, 2017

Ms. Karel Detterman Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject: Transmittal, Soil, Groundwater, and Soil Vapor Investigation and Updated CSM Report 3635 13<sup>th</sup> Avenue, Oakland, California 94610 Toxics Case No. RO0000159

Dear Ms. Detterman:

Enclosed is the *Soil, Groundwater, and Soil Vapor Investigation and Updated CSM Report* prepared at your request for activities at the subject site.

I declare under penalty of perjury, that the information and/or recommendations contained in the attached report for the above-referenced site are true and correct to the best of my knowledge.

If you have any questions or need additional information, please do not hesitate to contact Mr. Trent Weise of AEI Consultants at (925) 746-6000.

Sincerely

Mr. Kia Sumner

Enclosures

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This document was prepared by, or under the direction, of the undersigned:

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# 1. INTRODUCTION

On behalf of Mr. Kia Sumner, AEI Consultants (AEI) has prepared this *Soil and Soil Vapor Investigation Report and Updated Site Conceptual Model* for the property at 3635 13<sup>th</sup> Avenue, Oakland, California ("the Site"). The Site is located in an urban mixed-use area of the City of Oakland. The Site is currently vacant and is zoned for residential use. Figure 1 presents the Site location and Figure 2 presents the Site map.

This report describes the investigation activities conducted between May and October 2017, that were performed in general accordance with the December 12, 2016 *Work Plan, Additional Site Investigation* ("the Work Plan") submitted to Alameda County Environmental Health (ACDEH). The Work Plan was approved by the ACDEH in an email dated January 11, 2017. The investigation was designed to close the data gaps identified, including:

- Collect additional down-gradient groundwater samples to define the length of the benzene plume in groundwater.
- Collect an additional round of soil gas samples from the existing soil gas probes at the Site.
- Collect two additional soil samples in the vicinity of SG-3 to confirm that the direct contact and outdoor air exposure routes are protected and collect additional soil samples in the vicinity of the former waste-oil underground storage tank (UST) for analysis of polyaromatic hydrocarbons (PAHs).

The investigations performed, as discussed below, closed the remaining data gaps in the characterization of the nature and extent of residual petroleum hydrocarbons in the subsurface at and in the vicinity of the Site. Samples collected from one soil vapor probe continue to yield elevated concentrations of benzene in soil gas. AEI recommends completing the Corrective Action Plan, first drafted in September 2015, to address the residual elevated benzene observed in soil vapor. These activities are presented below, following a brief project background.

# 2. BACKGROUND

The Site is located on the western corner of Excelsior and Thirteenth Avenues in an urban and primarily residential area of the City of Oakland. The Site is currently vacant pending the planned construction of a single-family home. The Site was formerly occupied by a gasoline service station, which ceased operation in 1992. In December 1992, one 250-gallon waste oil underground storage tank (UST), one 500-gallon gasoline UST, and one 1,000-gallon gasoline UST were removed from the Site. Investigation and remediation activities have been performed at the Site to address petroleum hydrocarbons released from the former USTs at the Site.

In September 1993, AEI excavated and disposed of approximately 360 cubic yards of petroleum hydrocarbon impacted soil from the vicinity of the former waste oil UST to an approximate depth of 18 feet below ground surface (bgs). Soil was removed until no further odor or stained soil was apparent. The excavation extent is shown on Figure 2.

To assess the lateral and vertical extent of petroleum hydrocarbons in soil and groundwater, a total of 23 soil borings were advanced and seven groundwater monitoring wells have been installed at the Site, MW-1 through MW-7. Semi-annual groundwater monitoring has been performed with the groundwater monitoring wells since their installation. Figure 2 presents the Site plan, including the soil boring and monitoring well locations.



On September 18, 2015, AEI submitted a *draft Feasibility Study/Corrective Action Plan* (FS/CAP) to ACDEH. The draft FS/CAP presented a Site Conceptual Model, identified data gaps for further investigation, and recommended additional soil excavation as the final remedial solution to address residual petroleum hydrocarbons at the Site. During an October 20, 2015 meeting between ACDEH, Mr. Kia Sumner, and AEI, ACDEH requested submittal of a Data Gap Work Plan separately to facilitate additional soil and soil vapor data collection prior to finalization of the FS/CAP. AEI submitted the *Work Plan, Additional Investigation* dated March 15, 2016, which was conditionally approved by ACDEH in a letter dated June 6, 2016.

On August 23, 2016, AEI submitted *Soil and Soil Vapor Investigation Report and Updated Site Conceptual Model* to ACDEH, the report summaries the investigation activities completed. On October 12, 2016, A call was held between Mr. Kia Sumner, ACEH, the Water Board, and AEI (collectively the Joint Execution Team [JET]) to discuss the report submitted on August 23, 2016. During the call, ACDEH requested to perform the following additional investigation:

- Collecting a groundwater sample down gradient of monitoring well MW-7 to further define the lateral extent of petroleum hydrocarbons in groundwater. This additional data will allow for the completion of the conceptual site model (CSM) and define the length of the benzene plume in groundwater.
- Collecting an additional round of soil gas samples from the existing soil gas probes at the Site to: 1) confirm the results of the initial sampling and whether there is communication with the atmosphere during sampling, and 2) provide temporal soil gas concentration data.
- Collect two additional soil samples in the vicinity of SG-3 to confirm that the direct contact and outdoor air exposure routes are protected and collect additional soil samples in the vicinity of the former waste-oil underground storage tank (UST) for analysis of polyaromatic hydrocarbons (PAHs).

December 12, 2016, AEI submitted the Work Plan to ACDEH. The Work Plan summarized the following investigation tasks listed above and was approved by ACDEH on January 11, 2017.

# 3. INVESTIGATION ACTIVITIES

The following activities were performed in general accordance with the Work Plan:

# 3.1 Health and Safety Plan

The Site-specific health and safety plan was updated for this scope of work, reviewed by onsite personnel, and kept onsite for the duration of the field work.

# 3.2 Preliminary Field Activities

A drilling permit was obtained from Alameda County Public Works Agency for this investigation. In addition, encroachment and obstruction permits were also obtained from the City of Oakland, Department of Public Works. Copies of the permits are provided in Appendix A. The public underground utility locating service USA North was notified to identify public utilities in the work area. Private utility locating was conducted by 1<sup>st</sup> Call Utility Locating of Richmond, California to identify underground utilities at the Site that may conflict with the proposed soil borings.

# 3.3 Soil Vapor Sampling

On May 30, 2017, AEI attempted to collect soil gas samples from each of the soil vapor probe locations in general accordance with the *Advisory – Active Soil Gas Investigation* ("the Advisory"),



dated July 2015, issued by the California Department of Toxic Substances Control (DTSC) and San Francisco California Regional Water Quality Control Board (RWQCB).

Prior to collecting the samples:

- A shut-in test was performed by placing a vacuum on the above-grade sampling train and vacuum canisters. The vacuum was observed for approximately ten minutes and verified to not change, which would be indicative of a potential leak in the sampling apparatus.
- A leak test was performed, utilizing a shroud and helium as the leak check compound.
- Vapor in the sampling lines and approximately three volumes of the sand pack and dried bentonite were purged.

Soil vapor samples were collected through a laboratory-supplied, certified clean, regulator at approximately 150 milliliters per minute. After approximately five minutes (depending on the down-hole vacuum), or -5 in Hg vacuum in the canister, each canister was closed and removed from the sampling line and the final canister vacuum was recorded. The vacuum canister sample was sealed with a vapor tight cap, appropriately labeled, and entered onto a chain of custody manifest for delivery to Eurofins Air Toxics in Folsom, California.

A total of six soil vapor samples (SG-1 through SG-6) were collected on May 30, 2017. Two soil vapor probes (SG-7 and SG-8) were not sampled due to water observed during purging. Sample SG-9 was also not collected due to insufficient vacuum in the summa canister. Soil vapor probe SG-9 was resampled on June 9, 2017. On September 13, 2017, AEI checked for the presence of water in soil vapor probes SG-7 and SG-8, noting that no water was observed, soil vapor sampling was scheduled. On October 12, 2017, soil vapor samples were collected from soil vapor probes SG-7 and SG-8.

Each collected soil vapor sample was analyzed for:

- TPH-g, BTEX compounds, and MTBE using US EPA Testing Method TO-15.
- TPH-d and naphthalene using US EPA Testing Method TO-17.
- Oxygen (O<sub>2</sub>), carbon dioxide (CO<sub>2</sub>), methane, and the leak check compound helium using ASTM D1946.

### 3.4 Soil and Groundwater Sampling

On September 13, 2017, AEI contracted State of California-licensed (C-57) drilling contractor Environmental Control Associates of Aptos, California to advance three soil borings, originally listed as SB-14B, SB-16, and SB-17 on the Work Plan. The proposed SB-16 and SB-17 locations were renamed to SB-24 and SB-25, respectively, since the SB-16 and SB-17 identifiers have been used previously. The soil boring locations were selected as follows:

- Soil boring SB-14B was advanced next to the former SB-14 location on the 13<sup>th</sup> Avenue to a depth of 24 feet below ground surface (bgs) to characterize the lateral extent of petroleum hydrocarbons in groundwater.
- Soil boring SB-24 was advanced adjacent to soil gas probe SG-5 to a depth of 5 feet bgs to evaluate direct contact and outdoor air exposure to chemicals in soil. Soil samples were collected at 2 and 4 feet bgs.



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• Soil boring SB-25 was advanced to a depth of 5 feet bgs within the vicinity of the former waste oil tank to evaluate direct contact and outdoor air exposure to chemicals in soil. Soil samples were collected at 2 and 4 feet bgs.

A total of six soil samples was collected. Collected soil samples were sealed, labeled, and transported on ice under proper chain of custody protocol to California Department of Health Services (DHS) certified analytical laboratory McCampbell Analytical of Pittsburg, California for the following analyses:

- Total petroleum hydrocarbons as motor oil (TPHmo), diesel (TPHd), and TPH as gasoline (TPHg) using US EPA Testing Method 8015M, with silica gel clean-up
- BTEX, MTBE, and Naphthalene using US EPA Testing Method 8260B
- Polynuclear Aromatic Hydrocarbons (PAHs), using US EPA Testing Method 8270C
- Lead using US EPA Testing Method 6020

One groundwater sample was collected from soil boring SB-14B. The collected groundwater sample was analyzed for (consistent with the current groundwater monitoring program):

- TPHmo and TPHd using US EPA Testing Method 8015B, with silica gel clean-up.
- Volatile organic compounds (VOCs), fuel oxygenates, and TPHg using US EPA Testing Method 8260B.

## 3.5 Waste Disposal

Both soil cuttings and cleaning fluids generated during the drilling are stored onsite in a sealed, labeled, department of transportation (DOT) approved 55-gallon drum scheduled for disposal in November 17, 2017 as a non-hazardous waste by Catalyst Environmental, Inc. of San Carlos, California.

# 4. SUMMARY OF RESULTS

This section presents the results of the investigation activities performed.

# 4.1 Soil Sample Analytical Results

Table 1 presents a summary of compounds detected in soil, groundwater, and soil vapor. Table 2 presents a summary of current and historical results for select compounds detected in soil. The laboratory analytical reports are included as Appendix C. Soil sample locations in relation to the proposed development are depicted on Figure 2. The results can be summarized as follows:

- TPH-g was detected in 1 of the 4 soil samples collected and analyzed, observed at a concentration of 1.2 mg/kg.
- TPH-d was detected in 1 of the 4 soil samples collected and analyzed, observed at a concentration of 1.0 mg/kg.
- TPH-mo, benzene, toluene, ethylbenzene, total xylenes, MTBE, nor PAHs were detected at or above their respective laboratory method detection limit in the soil samples collect and analyzed.



• Lead was detected in each of the 4 soil samples collected and analyzed at concentrations ranging between 2.3 to 3.4 mg/kg.

To assess whether the compounds detected in soil represent a potential human health risk to future users of the Site, AEI compared the concentrations detected to Environmental Screening Levels (ESLs) developed by the California Regional Water Quality Control Board, San Francisco Bay Region, updated in February 2016. Table S-1 provides screening levels for soil that is protective of residential use of the Site. A comparison of the compounds detected in soil and their respective ESL are presented on Table 2. None of the compounds detected in soil samples collected during this recent investigation exceeded the identified ESL for the residential use.

## 4.2 Groundwater Analytical Results

Table 3 presents a summary of current and historical results for select compounds detected in groundwater. The laboratory analytical reports are included as Appendix C. The location of soil boring SB-14B is shown on Figure 2. Figure 3 presents the most recent benzene plume map. The results can be summarized as follows:

- TPH-g was detected at a concentration of 3,700 micrograms per liter (µg/L).
- TPH-d was detected at a concentration of 9,300 µg /L.
- Benzene, toluene, ethylbenzene, total xylenes, MTBE, nor TBA were detected at or above their respective laboratory method detection limit in the soil samples collect and analyzed.

To assess whether the compounds detected in groundwater represent a potential human health risk to future users to the Site, AEI compared the concentrations detected with the *Low-Threat Underground Storage Tank Case Closure Policy* (LTCP), effective August 17, 2012. Based on the recent semi-annual groundwater sampling events (May 2016, November 2016, and May 2017), and groundwater sample collected from SB-14B, benzene plume remains stabilized and lateral extent of petroleum hydrocarbons in groundwater is defined. In addition, AEI also conducted a well and sensitive receptor survey with Alameda County Public Work Agency (ACPWA) and Department of Water Resources (DWR) in August 2016. Based on the data collected from the Site, it meets the requirements of Groundwater-Specific Criteria (1) per LTCP, including:

- Benzene plume is approximately 82.5 feet in length, which is less than 100 feet as required.
- Free product has not been observed at the Site.
- The nearest existing water supply well is approximately 3,325 feet from the Site, which is greater than 250 feet from the defined plume boundary.

Therefore, no remedial action to address petroleum hydrocarbons in groundwater is warranted at this time.

### 4.3 Soil Vapor Sample Results

The intent of the additional round of soil vapor sampling was to confirm the results of the initial sampling from 2016 and provide temporal soil gas concentration data across the Site. Compounds detected in soil vapor are summarized in Table 1. Table 4 presents a summary of current and historical results for select compounds detected in soil vapor. The laboratory analytical reports are included as Appendix C. Soil gas sample locations in relation to the proposed development are depicted on Figure 4. The results can be summarized as follows:

 TPH-g was detected in soil vapor samples collected from SG-1-5, SG-2-5, SG-3-5, SG-5, and SG-6 at concentrations ranging from 610 to 13,000,000 micrograms per cubic meter (μg/m<sup>3</sup>).



- Benzene was detected in soil vapor samples collected from SG-3-5 and SG-9 at concentrations of 34,000 μg/m<sup>3</sup> and 4.4 μg/m<sup>3</sup>, respectively.
- Toluene was only detected in the soil vapor sample collected from SG-8 at concentration of 9.7 µg/m<sup>3</sup>.
- Ethylbenzene was only detected in the soil vapor sample collected from SG-3-5 at a concentration of 1,800  $\mu$ g/m<sup>3</sup>.
- MTBE, total xylenes, naphthalene, and methane were not detected in soil vapor samples at or above their respective laboratory method reporting limits.
- Helium was detected in soil vapor samples collected from SG-6 at 0.38% and SG-9 at 0.39%, both detections were below the allowable 5% of the helium concentration within the shroud during sample collection.

To assess whether the compounds detected in soil vapor represent a potential human health risk to future users of the Site, AEI compared the concentrations detected to ESLs. Table SG-1 provides screening levels for soil gas that is protective of residential indoor air quality. A comparison of the compounds detected in soil gas and their respective ESLs are presented on Table 4.

Overall, soil vapor concentrations appeared to be consistent with the data collected from the June 2016 sampling event with the exceptions of SG-1-5 and SG-3-5. TPH-g, TPH-d, benzene, and ethylbenzene concentrations from SG-3-5 collected on May 20, 2017 yielded significantly higher concentrations than the SG-3-5 sample collected on June 20, 2016. It also appeared that the oxygen concentration has decreased from 15% to 2.4%, carbon dioxide concentration has increased from 5.7% to 14%, and methane has increase from <0.00022% to 1.3%. As expected, the elevated concentration of benzene coincides with a lower concentration of oxygen, which suggests that aerobic degradation of benzene was limited by the reduced oxygen concentration. Besides SB-3-5, the remaining soil vapor monitoring points did not yield petroleum hydrocarbons at concentrations exceeded the identified ESL for the protection of residential indoor air quality. Based upon this, residual petroleum hydrocarbons present in soil vapor at the Site do not represent a risk to human health to residential users of the Site, nor to users of the surrounding properties, with the exception of SG-3-5.

One goal of the soil gas sampling was to assess whether petroleum hydrocarbon-impacted soil vapor may be a risk to the apartment complex adjacent to the Site to the southwest. Since benzene was not detected in the soil gas samples collected from soil gas probes SG-4 and SG-5, located near the property line with the adjacent apartment complex, and benzene was not observed in the groundwater sample collected from MW-1, in the immediate vicinity of SG-5, benzene in groundwater does not pose a significant threat for vapor intrusion for the adjacent property. This result is consistent with the investigation results from June 2016.

# 5. UPDATED SITE CONCEPTUAL MODEL

The Site conceptual model (SCM) has been updated with the most recent soil, soil gas, and groundwater monitoring data and is included as Table 5. Though the SCM remains primarily unchanged, updates to the SCM include:

• Average depth to water was defined based on historical drilling observation and recent groundwater monitoring activities.



• Additional well and sensitive receptor survey was conducted with Alameda County Public Work Agency (ACPWA) and Department of Water Resources (DWR) from August 2016.

No further data gaps exist at the Site.

# 6. CONCLUSIONS AND RECOMMENDATIONS

The investigations performed, as discussed above, closed the remaining data gaps in the characterization of the nature and extent of residual petroleum hydrocarbons in the subsurface at and in the vicinity of the Site, including:

- The groundwater sample collected from soil boring SB-14B, located down-gradient of monitoring well MW-7 confirmed the lateral extent of petroleum hydrocarbons in groundwater, allowing the CSM to be completed. Benzene was not detected at or above the laboratory method detection limit in the groundwater sample collected from SB-14B.
- An additional round of soil gas samples was collected from the existing soil gas probes at the Site that provided the following: 1) there is not significant communication with the atmosphere during previous sampling events, and 2) provides temporal soil gas concentration data. Elevated concentrations of petroleum hydrocarbons were observed in the soil gas sample collected from SB-3-5, at similar concentrations to those observed in February 2013, which appear to be dependent on the oxygen concentration.
- The four additional shallow soil samples collected confirm that the direct contact and outdoor air exposure routes are protected and that no PAHs were detected in soil samples collected in the vicinity of the former waste oil UST.

AEI recommends the following:

- In accordance with the letter *Conditional Work Plan Approval and Technical Repot Request for Fuel Leak Case No. ROO000159 and Geotracker Global ID T0600100274, Mobil, 3635 13<sup>th</sup> Avenue, Oakland, CA dated June 6, 2016 that on-going groundwater monitoring be stopped with the final groundwater monitoring event as the second semi-annual groundwater monitoring sampling in November 2017 and the groundwater monitoring wells be destroyed.*
- To address the elevated benzene concentrations observed in soil vapor samples collected from SG-3, AEI recommends completing the Corrective Action Plan process, first drafted in September 2015. A limited remedial excavation is the likely most effective remedial option, and would remove the soil in the vicinity of SG-3 and MW-7 to reduce benzene concentrations in soil vapor.

# 7. REFERENCES

The regulatory record for this Site can be found on the State of California GeoTracker Website at https://geotracker.waterboards.ca.gov/esi/view\_submittals.asp?global\_id=T0600100274

California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB). 2016. User's Guide: Derivation and Application of Environmental Screening Levels – Interim Final. February.

http://www.waterboards.ca.gov/sanfranciscobay/water\_issues/programs/ESL/ESL%20Users %20Guide\_22Feb16.pdf



## Soil, Groundwater, and Soil Vapor Investigation and Updated CSM

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California Department of Toxic Substances Control (DTSC). 2015. *Advisory – Active Soil Gas Investigation*. July. http://www.dtsc.ca.gov/SiteCleanup/upload/VI\_ActiveSoilGasAdvisory\_FINAL\_043012.pdf



# TABLES



# Table 1Summary of Compounds Detected in Soil, Groundwater, and Soil Vapor3635 13th Avenue, Oakland, California

Sample Location	Date	Analyte	Result	Units
Soil				
SB-24-2	9/13/2017	TPH-g TPH-d Lead TPH-mo, BTEX, MTBE, and PA or above the laboratory method	1.2 1.0 2.9 Hs were not de detection limit	mg/kg mg/kg mg/kg etected at
SB-24-4	9/13/2017	Lead TPH-d, TPH-mo, TPH-g, BTEX, not detected at or above the lab detection limit.	3.4 MTBE, and P. oratory metho	mg/kg AHs were d
SB-25-2	9/13/2017	Lead TPH-d, TPH-mo, TPH-g, BTEX, not detected at or above the lab detection limit.	2.4 MTBE, and P. oratory metho	mg/kg AHs were d
SB-25-4	9/13/2017	Lead TPH-d, TPH-mo, TPH-g, BTEX, not detected at or above the lab detection limit.	2.3 MTBE, and P oratory metho	mg/kg AHs were d
Groundwater				
SB-14B-GW	9/13/2017	n-Butyl benzene sec-Butyl benzene Isopropylbenzene n-Propyl benzene TPH-g TPH-d	8.0 6.0 5.1 11 3,700 9,300	μg/L μg/L μg/L μg/L μg/L μg/L
Soil Vapor				
SG-1-5	05/30/17	TPH-g Oxygen Methane Carbon Dioxide	26,000 2.5 0.038 5.7	µg/m <sup>3</sup> % % %
SG-2-5	05/30/17	TPH-g Oxygen Methane Carbon Dioxide	610 4.9 0.0011 4.9	µg/m <sup>3</sup> % % %
SG-3-5	05/30/17	TPH-g TPH-d Benzene Ethylbenzene Oxygen Methane Carbon Dioxide	13,000,000 92,000 34,000 1,800 2.4 1.3 14	μg/m <sup>3</sup> μg/m <sup>3</sup> μg/m <sup>3</sup> μg/m <sup>3</sup> % % %
SG-4	05/30/17	Oxygen Carbon Dioxide	18 2.2	% %
SG-5	05/30/17	TPH-g Oxygen Carbon Dioxide	900 20 0.93	µg/m³ % %

# Table 1Summary of Compounds Detected in Soil, Groundwater, and Soil Vapor3635 13th Avenue, Oakland, California

Sample Location	Date	Analyte	Result	Units
Soil Vapor (Cont.)				
SG-6	05/30/17	TPH-g Oxygen Methane Carbon Dioxide	940 14 0.00029 5.3	µg/m <sup>3</sup> % % %
		Helium	0.38	%
SG-7	10/12/17	TPH-d Oxygen Carbon Dioxide	22,000 20 1.3	µg/m³ % %
SG-8	10/12/17	Toluene Oxygen Carbon Dioxide	9.7 18 2.9	µg/m³ % %
SG-9	06/09/17	Benzene Oxygen Carbon Dioxide Helium	4.4 16 5.6 0.39	μg/m <sup>3</sup> % %

Abbreviations:

mg/kg = milligram per kilogram

mg/L=milligrams per liter

 $\mu g/m^3$  = micrograms per cubic meter

TPH-g = Total Petroleum Hydrocarbons as gasoline

TPH-d = Total Petroleum Hydrocarbons as diesel

Location	Date	Depth	TPH-g	TPH-d	TPH-mo	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	ТВА	Naphthalene	Lead	
ID		(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
Comparison Values:														-
Tier 1 ESL			100	230	5,100	0.044	2.9	1.4	2.3	0.023	0.075	0.033	80	
T1-N	12/15/1992	7	<1.0			<5.0	<5.0	<5.0	<5.0					
T1-S	12/15/1992	6	27			5.5	5.7	8.8	34					
T2-N	12/15/1992	7	<1.0			<5.0	<5.0	<5.0	<5.0					
T2-S	12/15/1992	7	1.0			<5.0	5.0	8.0	15					
W/OB	12/15/1992	5.5	290			140	730	820	2,800					
T1-STKP	12/15/1992		5.1			<5.0	<5.0	5.6	30					
T2-STKP	12/15/1992		28			5.2	7.7	8.9	39					
W/O-STKP	12/15/1992		24			8.4	46	25	37					
EB-19	9/13/1993	19	<1.0			<5.0	<5.0	<5.0	<5.0				6.9	
SWE	9/13/1993	NM	400		2,100	1,000	1,500	1,600	5,100				6.2	
SWN	9/13/1993	NM	<1.0			<5.0	<5.0	<5.0	<5.0				9.1	
SWS	9/13/1993	NM	9.4			24	36	38	120				4.7	
SWW	9/13/1993	NM	<1.0			<5.0	<5.0	<5.0	<5.0				8.4	
HLN	9/13/1993	NM												
HLS	9/13/1993	NM												
STKP (1-4)	9/13/1993	NM	6			15	23	24	77				8.7	
STKP (5-8)	9/13/1993	NM	19			48	71	76	240				6.7	
STKP (9-12)	9/13/1993	NM	27			68	100	110	340				15	
STKP (13-16)	9/13/1993	NM	17			43	64	68	220				12	
SB1-10	8/97-1/98	10	8.2	15		0.17	0.031	0.097	0.069	<2.0				
SB2-10	8/97-1/98	10	1.3	<1.0		0.061	0.016	0.03	0.014	<0.05				
SB3	8/97-1/98	5	16			0.048	0 044	0.016	0.046	< 0.05				
		10	590	160		8.6	15	10	48	<6.0				
		15	1,000			8.3	8.8	15	52	<10				
		20	<1.0			0.006	0.009	< 0.005	0.017	< 0.05				
		25	<1.0			< 0.005	< 0.005	< 0.005	<0.005	< 0.05				
SB4-10	8/97-1/98	10	<1.0	<1.0		<0.005	<0.005	<0.005	<0.005	< 0.05				

Location	Date	Depth	TPH-g	TPH-d	TPH-mo	Benzene	Toluene	Ethylbenzene	Total Xvlenes	MTBE	ТВА	Naphthalene	Lead
ID		(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Comparison Values	:												
Tier 1 ESL			100	230	5,100	0.044	2.9	1.4	2.3	0.023	0.075	0.033	80
SB5-15	8/97-1/98	15	2.0	4.9		0.08	<0.005	0.045	0.012	<0.05			
SB6-15	8/97-1/98	15	2.2	<1.0		0.058	0.008	0.007	0.073	<0.05			
SB7-15	8/97-1/98	15	7.9	2.3		<0.005	0.016	< 0.005	0.073	< 0.05			
SB8-10	8/97-1/98	10	33	11		0.25	0.089	0.30	0.29	<0.23			
SB9-10	8/97-1/98	10	<1.0	<1.0		< 0.005	< 0.005	<0.005	< 0.005	< 0.05			
SB-10	8/21/2003	12	100	38		0.39	<0.10	0.88	1.4	<1.0			
		19	66	6.3		< 0.005	0.075	0.047	0.13	< 0.05			
SB-11	8/21/2003	8	18	11		0.10	0.012	< 0.005	< 0.005	< 0.05			
0011	0/2//2000	12	1.3	2.1		0.05	< 0.005	< 0.005	< 0.005	< 0.05			
		19	150	27		0.13	0.11	0.25	0.18	<0.50			
SD 12	10/0/2002	10	-10	-10		<0.005	<0.005	<0.005	<0.005	<0.05			
30-12	10/ 9/ 2003	12	< 1.0	<1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.05			
		10	< 1.0	<1.0		<0.005	<0.005	<0.000	<0.005	<0.05			
SB-13	10/10/2003	20	<1.0	<1.0		<0.005	<0.005	< 0.005	<0.005	< 0.05			
SB-14	10/10/2003	16	74	98		< 0.050	< 0.005	< 0.050	0.12	< 0.50			
		23	<1.0	<1.0		<0.005	<0.005	< 0.005	<0.005	< 0.05			
SB-15	10/10/2003	15	660	100		<0.20	5.6	1.3	1.9	<2.0			
		19	<1.0	<1.0		< 0.005	<0.005	< 0.005	< 0.005	< 0.05			
SB-16	4/23/2007	10	<10	<10		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
55 10	4/23/2007	16	<1.0	<1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
	4/23/2007	20	<1.0	<1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
	4/23/2007	24	<1.0	<1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
CD 17	4/22/2007	10	.1.0	.1.0		-0.005	-0.005	-0.005	-0.005	-0.005	-0.0F		
3D-17	4/23/2007	10	< 1.0	< 1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.003	< 0.05		
	4/23/2007	10	< 1.0	< 1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.003	< 0.05		
	4/23/2007	20	< 1.0	< 1.0		<0.005	<0.005	<0.005	< 0.005	0.0052	<0.05		
SB-18	4/23/2007	10	27	17		0.068	< 0.005	0.018	< 0.005	< 0.005	< 0.05		
	4/23/2007	15	2.7	<1.0		0.078	< 0.005	0.014	< 0.005	< 0.005	< 0.05		
	4/23/2007	19	<1.0	<1.0		0.013	< 0.005	< 0.005	< 0.005	0.022	0.052		
	4/23/2007	25	<1.0	<1.0		< 0.005	<0.005	<0.005	< 0.005	0.011	<0.05		
SB-19	4/20/2007	9	<1.0	<1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
	4/20/2007	15	12	9.8		0.085	< 0.010	0.26	0.020	< 0.010	<0.10		
	4/20/2007	20	160	40		0.12	<0.010	0.28	0.082	0.061	<0.10		
SB-20	4/20/2007	14	~10	<10		<0.005	<0.005	<0.005	<0.005	0 0085	<0.05		
50-20	4/20/2007	19	~1.0	<1.0						0.0005			
	4/20/2007	25	<1.0	<1.0									
	4/20/2007	20	<1.0	<1.0									
	+12012001	50	< 1.0	< 1.0		<0.000	<0.003	<0.005	<0.000	<0.00J	<0.05		

Location	Date	Depth	TPH-g	TPH-d	TPH-mo	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TBA	Naphthalene	Lead
ID		(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Comparison Values	:												
Tier 1 ESL			100	230	5,100	0.044	2.9	1.4	2.3	0.023	0.075	0.033	80
SB-21	4/20/2007	6	<1.0	4.7		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
	4/20/2007	10	1,300	300		< 0.20	< 0.20	5.2	1.0	<0.20	<2.0		
	4/20/2007	15	3.8	<1.0		0.56	< 0.025	0.086	0.056	< 0.025	< 0.025		
	4/20/2007	26	<10	<10		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
	4/20/2007	35	<1.0	<1.0		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
SB-22	4/20/2007	11	4,900	1,400		78	280	150	830	<10	<100		
	4/20/2007	16	200	1.20		1.4	0.28	0.27	1.2	<0.10	<1.0		
	4/20/2007	20	4.4	<1.0		1.5	<0.10	<0.10	<0.10	<0.10	<1.0		
SB-23	4/20/2007	7.0	<1.0	210		<0.20	<0.20	4.8	11	<0.20	<2.0		
	4/20/2007	11	1,800	350		3.4	1.2	11	56	<0.50	<5.0		
	4/20/2007	15	520	210		7.3	6.5	10	53	<0.50	<5.0		
	4/20/2007	21	6.9	31		1.2	<0.10	0.12	<0.10	<0.10	<1.0		
SB-24	9/13/2017	2	1.2	1.0	<5.0	<0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050		< 0.0050	2.9
	9/13/2017	4	<1.0	<1.0	<5.0	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050		< 0.0050	3.4
SB-25	9/13/2017	2	<1.0	<1.0	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050		<0.0050	2.4
	9/13/2017	4	<1.0	<1.0	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050		<0.0050	2.3
SG-1-10	11/3/2008	10	<1.0	<1.0	<5.0	<0.005	<0.005	< 0.005	<0.005	< 0.05			
SG-2-10	11/3/2008	10	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.05			
SG-3-10	11/3/2008	10	1,700	1,200	<100	3.1	<1.0	17	44	<10			
EW-12	9/21/2013	12	<1.0			<5.0	<5.0	<5.0	<5.0				
STKP (1-4)	9/21/2013	NM	39			10	15	19	63				
			0.5			<i>.</i> –							
STKP (5-8)	9/21/2013	NM	25			6.5	9.6	12	40				
SC 4	( /22/201/	2	.1.0	2.2	( )	0.0050	0.0050	-0.0050		0.0050	.0.050		27
SG-4	6/22/2016	2	< 1.0	2.2	6.2	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	26
	6/22/2016	4	<1.0	1.4	25	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.050	< 0.0050	4.0
	6/22/2016	6	<1.0	2.1	21	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	15
	6/22/2016	8	<1.0	<1.0	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	< 0.0050	<0.050	<0.0050	2.9
	6/22/2016	9.5	<1.0	<1.0	<5.0	<0.0050	<0.0050	< 0.0050	<0.0050	<0.0050	<0.050	<0.0050	7.0
SG-5	6/22/2016	2	<1.0	<1.0	15	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	3.5
	6/22/2016	4	<1.0	14	1,300	<0.0050	<0.0050	<0.0050	< 0.0050	<0.0050	<0.050	< 0.0050	17
	6/22/2016	6	<1.0	<1.0	<5.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.0050	<0.050	<0.0050	3.3
	6/22/2016	8	<1.0	51	800	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	7.8
	6/22/2016	9.5	<1.0	<1.0	<5.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	2.8
SG-6	6/22/2016	2	<1.0	<1.0	<5.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050		< 0.0050	12
	6/22/2016	4	<1.0	<1.0	< 5.0	< 0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050		<0.0050	9.2
	6/22/2016	6	<10	<10	9 4	< 0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050		< 0.0050	6.5
	6/22/2010	Q Q	~1.0	1.0	16								10
	6/22/2010	0.5	< 1.0	-1.0	20	<0.0050		<0.0050	< 0.0050	< 0.0050		< 0.0050	0.0
	0/22/2010	9.0	< 1.0	< 1.0	20	<0.0050	<0.0050	<0.0000	<0.0000	<0.0050		<0.0000	7.0

Location	Date	Depth	TPH-g	TPH-d	TPH-mo	Benzene	Toluene	Ethylbenzene	Total Xvlenes	MTBE	ТВА	Naphthalene	Lead
ID		(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Comparison Values:													
Tier 1 ESL			100	230	5,100	0.044	2.9	1.4	2.3	0.023	0.075	0.033	80
SG-7	6/22/2016	2	<1.0	<1.0	6.4	< 0.0050	< 0.0050	<0.0050	<0.0050	< 0.0050		<0.0050	6.2
	6/22/2016	4	<1.0	<1.0	11	< 0.0050	< 0.0050	<0.0050	<0.0050	< 0.0050		< 0.0050	7.5
	6/22/2016	6	<1.0	<1.0	5.6	<0.0050	< 0.0050	<0.0050	<0.0050	< 0.0050		< 0.0050	8.4
	6/22/2016	8	<1.0	<1.0	9.1	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050		< 0.0050	6.8
	6/22/2016	9.5	41	11	32	<0.0050	<0.0050	0.029	<0.0050	<0.0050		<0.0050	8.1
SG-8	6/22/2016	2	<1.0	11	190	< 0.0050	<0.0050	<0.0050	<0.0050	<0.0050		<0.0050	31
	6/22/2016	4	<1.0	<1.0	23	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050		< 0.0050	21
	6/22/2016	6	<1.0	<1.0	5.2	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050		< 0.0050	7.4
	6/22/2016	8	16	3.9	11	< 0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050		<0.0050	11
	6/22/2016	9.5	47	2.0	<5.0	<0.010	<0.010	<0.010	<0.010	<0.010		<0.010	7.3
SG-9	6/22/2016	2	<1.0	<1.0	7.3	< 0.0050	<0.0050	<0.0050	<0.0050	<0.0050		<0.0050	9.8
	6/22/2016	4	<1.0	2.4	150	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050		< 0.0050	8.0
	6/22/2016	6	<1.0	<1.0	<5.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050		< 0.0050	6.8
	6/22/2016	8	<1.0	<1.0	13	< 0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050		< 0.0050	13
	6/22/2016	9.5	<1.0	<1.0	<5.0	<0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050		< 0.0050	6.0

#### Notes:

- bgs Below ground surface
- MTBE Methyl tertiary butyl ether
- TPH-g Total Petroleum Hydrocarbons as gasoline
- TPH-d Total Petroleum Hydrocarbons as diesel
- TPH-mo Total Petroleum Hydrocarbons as motor oil
- TBA Tert butyl alcohol
- PAH Polyaromatic hydrocarbons
- -- Not Analyzed
- NM Not Measured
- < Less than
- <MRL Value less than method detection limit and comparison values
- Bold Value exceeds applicable screening level

### Comparison Values:

Tier 1 ESL San Francisco Bay Regional Water Quality Control Board (RWQCB) Tier 1 Environmental Screening Levels (ESLs), Summary of Soil ESLs, February 2016

# Table 3 Summary of Grab Groundwater Sample Data 3635 13th Avenue, Oakland, California

Sample ID	Date	<b>ΤΡΗ-g</b> (μg/L)	<b>TPH-d</b> (μg/L)	MTBE (µg/L)	Benzene (µg/L)	<b>Toluene</b> (μg/L)	Ethylbenzene (µg/L)	<b>Xylenes</b> (µg/L)	TBA (µg/L)	Other Fuel Additives (µg/L)
SB1	8/97-1/98	63,000	27,000	<200	2,600	1,100	1,700	3,600	-	-
SB3	8/97-1/98	11,000	790	<100	1,700	840	330	1,100	-	-
SB5	8/97-1/98	12,000	28,000	<330	200	14	280	28	-	-
SB6	8/97-1/98	2,200	-	<28	330	4.7	49	14	-	-
SB7	8/97-1/98	36,000	200,000	<1100	2,200	550	850	1,700	-	-
SB8	8/97-1/98	6,200	1,200	<92	430	22	150	170	-	-
SB9	8/97-1/98	160	210	22	6.2	8.1	4.2	17	-	-
SB-10W	8/21/2003	3,500	1,400	<25	110	2.9	120	410	-	-
SB-11W	8/21/2003	3,800	2,400	<50	140	9.5	23	23	-	-
SB-12 W	10/9/2003	680	420	<5.0	<0.5	2.3	<0.5	3.5	-	-
SB-13 W	10/10/2003	270	1,200	<5.0	<0.5	<0.5	<0.5	2.0	-	-
SB-15 W	10/10/2003	1,600	1,900	<5.0	<0.5	3.0	25.0	8.8	-	-
SB-14B W	9/13/2017	3,700	9,300	<5.0	<5.0	<5.0	<5.0	<5.0	<20	-
SB-16-W	4/23/2007	<50	<50	1.5	0.96	<0.5	<0.5	0.51	<5.0	<mdl< td=""></mdl<>
SB-17-W	4/23/2007	66	<50	17	1.8	<0.5	<0.5	<0.5	<5.0	<mdl< td=""></mdl<>
SB-18-W	4/23/2007	650	200	120	51	<5.0	8.3	8.7	<5.0	<mdl< td=""></mdl<>
SB-19-W	4/23/2007	19,000	2,100	<100	4,200	890	940	3,400	<5.0	<mdl< td=""></mdl<>
SB-20-W	4/20/2007	120	760	81	<1.7	<1.7	<1.7	<1.7	81	<mdl< td=""></mdl<>
SB-21-W	4/20/2007	28,000	32,000	<50	830	230	840	1,800	<50	<mdl< td=""></mdl<>
SB-22-W	4/20/2007	15,000	4,100	90	1,300	470	160	700	<500	<mdl< td=""></mdl<>
SB-23-W	4/20/2007	210,000	490,000	94	1,300	430	2,100	6,700	<500	<mdl< td=""></mdl<>

 $\mu g/L$  - micrograms per liter MDL - method detection limit with no sample dilution

The set of the set o

TBA = t-butyl alcohol

< - less than

\*Method 8260 performed for BTEX and Fuel Additives for samples collected on and after 4/20/07

Sample	Date	Depth	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethylbenzene	Total Xylenes	Naphthalene	Oxygen	Carbon Dioxide	Methane	Helium Shround	Helium Detection
Location		(feet bgs)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(%)	(%)	(%)	(%)	(%)
SG-1-5	02/15/13	5	<1,800		<7.3	<6.5	<7.7	<8.8	<27						
	06/30/16	5	<520	<5,000	<4.6	<4.1	<4.8	< 5.5	<5.5	<5.0	15	5.2	<0.00026	26.7	<0.13
	05/30/17	5	26,000	<17,000	<21	<4.8	<5.6	<6.5	<6.5	<17	2.5	5.7	0.038	23.0	<0.11
		4.0													
SG-1-10	02/15/13	10	4,600		13	< 6.5	<1.1	<8.8 Not compled co	<27	 aturated with grou					
	05/30/18	10						Not sampled, so	il vapor well s	aturated with gro	undwater.				
	03/30/17	10						Not sampled, so		aturateu with gro	unuwater.				
SG-2-5	02/15/13	5	<1,800		<7.3	<6.5	<7.7	<8.8	<27						
	06/30/16	5	<560	<5,000	<4.9	<4.4	<5.2	< 5.9	<5.9	<5.0	13	5.3	0.00065	23.6	<0.14
	05/30/17	5	610	<17,000	<16	<3.6	<4.3	< 5.0	<5.0	<17	4.9	4.9	0.0011	28.6	<0.11
SG-2-10	02/15/13	10	<1,800		<7.3	<6.5	<7.7	<8.8	<27						
06/30/16 10 Not sampled, soil vapor well saturated with groundwater.															
	05/30/17	10						Not sampled, so	ii vapui weli s	aturateu with gro	unuwater.				
SG-3-5	02/15/13	5	6 400 000		< 2 000	6.400	< 2 000	< 2 000	< 2 000						
	06/30/16	5	<440	<5.000	9.4	7.1	20	<4.7	5.1	<5.0	15	5.7	< 0.00022	14.8	<0.11
	05/30/17	5	13,000,000	92,000	<850	34,000	<880	1,800	<1,000	<17	2.4	14	1.3	25.6	< 0.12
SG-3-10															
SG-3-10	02/15/13	10						Not sampled, so	il vapor well s	aturated with gro	undwater.				
	06/30/16	10						Not sampled, so	il vapor well s	aturated with gro	undwater.				
	05/30/17	10						Not sampled, so	il vapor well s	aturated with gro	undwater.				
50 4	04/20/14	E	- 520	-E 000	E 7	- 1 2	10	. 5 7	. 5 7	- 5 0	10	2.0	-0.00026	15.4	-0.12
30-4	05/30/17	5	< 480	<17,000	<17	< 3.8	< 4.5	<5.1	<5.1	<17	18	2.0	<0.00020	27.3	<0.13
	00/00/17	5	100	<17,000	\$17	×0.0	4.5	<0.1	<0.1	\$17	10	2.2		27.5	<0.12
SG-5	06/30/16	5	<560	<5,000	<4.9	<4.4	<5.1	< 5.9	<5.9	<5.0	19	1.1	< 0.00027	26.2	< 0.14
	05/30/17	5	900	<17,000	<19	<4.1	<4.9	< 5.6	<5.6	<17	20	0.93		19.8	<0.13
SG-6	06/30/16	5	2,200	<5,000	9.1	<3.9	36	6.3	25	<5.0	17	3.6	<0.00024	21.3	0.13
	05/30/17	5	940	<17,000	<18	<3.9	<4.6	<5.3	<5.3	<17	14	5.3	0.00029	21.0	0.38
50.7	0/ /20/1/	E	-E 40	-E 000	. 1 7	- 1 2	20	15	101	- 5 0	17	2.0	-0.00026	25.7	-0.12
36-7	10/12/17	5	< 160	< 5,000	<4.7	<4.2	-12	-19	-19	< 5.0	20	3.9	<0.00028	25.7	< 0.13
	10/12/17	5	<400	22,000	<10	<0.0	<b>\4.2</b>	<4.5	<b>\4.5</b>	\$17	20	1.5	<0.00022	5.5	<0.11
SG-8	06/30/16	5	780	<5,000	<4.9	10	150	24	93	<5.0	17	3.8	< 0.00027	20.1	<0.14
	10/12/17	5	<430	<17,000	<15	<3.4	9.7	<4.6	<4.6	<17	18	2.9	< 0.0021	6.5	< 0.11
SG-9	06/30/16	5	780	<5,000	5.4	17	170	34	158	<5.0	19	1.2	<0.00027	38.5	<0.13
	06/09/17	5	<530	<17,000	<19	4.4	<4.9	<5.7	<5.7	<17	16	5.6	<0.00029	28.1	0.39
Comparison V	aluos														
Tier 1 FSI	01003.		50,000	68 000	5 400	48	160 000	560	52 000	41					
HGI I LJL			30,000	50,000	5,400	40	100,000	500	52,000	71					

Notes:

µg/m³ micrograms per cubic meter below ground surface

bgs

TPH-g Total Petroleum Hydrocarbons as gasoline

TPH-d Total Petroleum Hydrocarbons as diesel MTBE Methyl tert butyl ether

No established comparison value ---

Percent volume of targeted analyte %

Bold Value exceeds applicable screening level

Comparison Values:

Tier 1 ESL San Francisco Bay Regional Water Quality Control Board (RWQCB) Tier 1 Environmental Screening Levels (ESLs), Summary of Vapor ESLs, February 2016

### Table 5 Conceptual Site Model - Updated November 2017 Kia Sumner 3635 13th Avenue Oakland, CA

SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Geology & Hydrogeology	Regional	The site is located in Oakland near by Highway 580. The near surface sediments of the area are mapped as Alluvial gravel, sand and clay (Qoa) deposits (Oakland East, CA 1997). According to information obtained from the U.S Geological Survey (USGS), the site is located at approximately 190 feet above mean sea level (amsl) with the local topography sloping gently to the southwest	Figure 1	None	n/a
	Site	<ul> <li>Geology: Based on the logs of soil borings drilled at the site by AEI, sediments across the site are fairly consistent; consisting primarily of clay, silty clay, and sand content to a depth of at least 23 feet bgs, the maximum depth explored. Logs of borings for remediation wells installed in September 2007 and soil boring in April 2007 were consistent with prior observations.</li> <li>Hydrology: During the drilling conducted by AEI in April 2007, groundwater was first observed in the temporary direct push borings at depths of approximately 12.4 (SB-23) to 19.0 (SB-20 &amp; SB-22) feet bgs and stabilized at between approximately 16.8 to 19.5 feet bgs. The depth to water in the groundwater monitoring wells has ranged from 4.43 (MW-1, February 7, 1996) to 20.78 (MW-4, November 4, 2014) feet bgs since the wells were installed. With the expection of monitoring events on 02/07/96, 01/24/02, and 01/09/08, depth to groundwater is typically greater than 10 feet. Based on the recent groundwater monitoring conducted at the site, groundwater flows consistently in southwesterly direction at an approximate hydraulic gradient of 0.056 to 0.12 ft/ft.</li> </ul>	Figure 2 & 3	None	n/a
Surface Water Bodies		The nearest surface water body is Central reservoir located approximately 2200 feet to the southeast.	Figure 1	None	n/a
Nearby Wells		In 2004, AEI conducted a receptor survey within 2,000-foot radius of the property and located 5 sites with groundwater wells. 4 sites were associated with a petroleum release with monitoring wells on site. The fifth is owned by East Bay Municipal Utilities District (EBMUD) and is a cathodic well that located approximately 1,000-feet southwest of the site. None of the wells are being used to supply drinking water. <b>Update:</b> In September 2016, AEI completed the sensitive receptor survey with both Alameda County Public Work Agency (ACPWA) and Department of Water Resources (DWR). Below is a summary of the search results: From ACPWA - Irrigation well (1), water supply well (0), industrial well (0), dewatering well (0), cathodic protection well (7), monitoring wells (30), destoryed well (7). From DWR - Irrigation well (9) and water supply well (6), each were greater than 1,500-feet from the site, industrial well (1), dewatering well (0), cathodic protection well (2).	Site Conceptual Model (Updated Noverber 2017)	None	n/a
Potential Source and Release	On Site	<b>Former USTs:</b> One 1,000-gallon and one 500-gallon former fuel tanks, plus one 250-gallon waste oil tank was removed from the property in December 1992. Low concentration of petroleum hydrocarbons were detected in soil beneath the 500-gallon gasoline tank, but hydrocarbons ranging from gasoline to oil and grease were detected beneath the 250-gallon waste oil tank. Gasoline compounds were also detected beneath the south end of the two gasoline tanks. The tanks are considered to be the primary contaminant sources at the site.	Remedial Investigation and Interim Corrective Action Plan (July 19, 2004)	None	n/a

### Table 5 Conceptual Site Model - Updated November 2017 Kia Sumner 3635 13th Avenue Oakland, CA

SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
	Fuel UST	The release of TPH-g, BTEX, and other gasoline constituents originated from the former 500 and 1,000 gallon gasoline USTs removed in 1992 near the northeastern side of the property. The exact cause of the release is not known, though typically such releases occur from failures of the UST itself or the associated piping and pump system.	Remedial Investigation and Interim Corrective Action Plan (July 19, 2004)	None	n/a
Release Occurrence	Waste-Oil UST	In September 1993, AEI removed and disposed of approximately 360 cubic yards of contaminated soil from near the former waste oil UST. At the time of tank removal, the waste oil tank was reported as being heavily pitted and having numerous holes. Sidewall samples collected from this excavation indicated that only minor contaminant concentrations remained in the soil. The former 250-gallon waste oil UST was concluded to not pose a significant threat to the groundwater.	Contaminated Soil Over-Excavation Final Report November 18, 1993); Table 2.	None	n/a
Chemicals of potential concern (C	COPCs)	The primary chemicals of potential concern are gasoline and gasoline constituents [TPH-g, benzene, and BTEX] from the gasoline UST release. Naphthalene in soil gas has been analyzed from the June 2016 and May 2017 sampling events, the results were consistent and naphthalene was not detected from samples in both sampling events. Both benzene and MTBE were detected during recent groundwater sampling events but the detected concentrations were below the Low Risk Closure Policy values. Benzene was detected in soil vapor sample SG-3 at 5 feet bgs. The chemicals of potential concern (COPCs) includes TPH-g, d, mo, the five wear metals (cadmium, chromium, nickel, lead, and zinc), semivolatile organic compounds (SVOCs), and polychlorinated biphenyl (PCBs). During the most recent site investgation, BTEX and Napthalene in soil and soil vapor were below the Low Risk Closure Policy values and have been removed as COPCs.	Figure 3 (groundwater); Figure 4 (soil vapor) Table 2 (soil); Table 4 (soil vapor).	None	n/a
	Impacts in Soil	Gasoline impacted soil was confirmed on the east side of the property between former fuel tanks and former waste-oil tank. Minor benzene detection was discovered from the soil investigation on 13th Avenue. It appears that the gasoline constituents travelled vertically from its source (the UST) then spread laterally along the groundwater surface. Vertically, the top of the impacted zone begins at approximately 10 feet bgs and ends approximately 21 feet bgs. Table 2 shows the historical soil boring investigation data.	Table 2	None	n/a
Nature and Extent of Impacts	Impacts in Groundwater	The dissolved phase gasoline-range plume is also confirmed on the east side of the property between former fuel tanks and former waste-oil tank. Benzene was found in monitoring wells MW-6, MW-2, MW-4, MW-5, and MW-7. MW-1 has shown low benzene concentration in the past sampling events. Additional groundwater sample, SB-14B, was collected southeast of MW-7 on September 13, 2017 that defined the benzene plume. Benzene was not detected in the grab groundwater sample collected from SB-14B, which is consistent with the current plume map. The length of the benzene plume is less than 100-feet in length and meets LTCP Groundwater-Specific Criteria (1). Naphthalene was not detected in soil or soil gas samples collected and analyzed, therefore naphthalene is likely not present in groundwater beneath the Site.	Table 3; Figure 3; Semiannual Groundwater Monitoring and Sampling report, 1st Half 2017.	None	n/a
	Impacts in Vapor Phase	Soil gas sampling performed in May, June, and October 2017. did not yeild petroelum hydrocarbons at concentrations above ESLs for the protection of residential indoor air.	Figure 4; Table 4 (soil vapor).	None	n/a

### Table 5 Conceptual Site Model - Updated November 2017 Kia Sumner 3635 13th Avenue Oakland, CA

SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Potential Receptors & Risks	On Site	Potable water is and will be provided by municipal sources for the foreseeable future, therefore direct contact with groundwater is not considered. Potential receptors at the site could include: -future construction workers via direct contact with soil or groundwater. A Site Management Plan which addresses how to deal with the potential contact of hydrocarbons or VOCs will be implemented during future construction activities at the site.	n/a	None	n/a
	Off Site	Well and sensitive receptor survey was completed with ACPWA and DWR in August 2016. Please refer to "Nearby Wells" for well survey result	n/a	None	n/a

# **FIGURES**











# APPENDIX A Permits



## Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 08/29/2017 By jamesy

Permit Numbers: W2017-0681 Permits Valid from 09/12/2017 to 09/12/2017

Application Id:	1504023874046 3635 13th Avenue, Oakland	City of Project Site:Oakland
Project Start Date: Assigned Inspector:	09/12/2017 Contact Marcelino Vialpando at (510) 670-5760 or N	Completion Date:09/12/2017 760 or Marcelino@acpwa.org
Applicant:	AEI Consultants - William Banker-Hix 2500 Camino Diablo, Walnut Creek, CA 94	<b>Phone:</b> 925-746-6050
Property Owner:	Kia Sumner 1069 Oak Hill Road, Lafavette, CA 94549	Phone: 510-719-7002
Client:	Kia Sumner 1069 Oak Hill Road, Lafayette, CA 94549 William Banker-Hix	<b>Phone:</b> 510-719-7002
Contact:		Phone: 925-746-6050 Cell: 925-746-6050

Receipt Number: WR2017-0410 Payer Name : William B Hix	Total Due: Total Amount Paid: Paid By: VISA	\$265.00 \$265.00 <b>PAID IN FULL</b>
---	---	---

### **Works Requesting Permits:**

Borehole(s) for Investigation-Environmental/Monitorinig Study - 3 Boreholes Driller: Environmental Control Associates - Lic #: 695970 - Method: DP

Work Total: \$265.00

### Specifications

Permit	Issued Dt	Expire Dt	#	Hole Diam	Max Depth
Number			Boreholes		
W2017-	08/29/2017	12/11/2017	3	2.25 in.	15.00 ft
0681					

### **Specific Work Permit Conditions**

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact assigned inspector listed on the top of the permit at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

# Alameda County Public Works Agency - Water Resources Well Permit

6. Electronic Reporting Regulations (Chapter 30, Division 3 of Title 23 & Division 3 of Title 27, CCR) require electronic submission of any report or data required by a regulatory agency from a cleanup site. Submission dates are set by a Regional Water Board or by a regulatory agency. Once a report/data is successfully uploaded, as required, you have met the reporting requirement (i.e. the compliance measure for electronic submittals is the actual upload itself). The upload date should be on or prior to the regulatory due date.

### 7. NOTE:

Under California laws, the owner/operator are responsible for reporting the contamination to the governmental regulatory agencies under Section 25295(a). The owner/operator is liable for civil penalties under Section 25299(a)(4) and criminal penalties under Section 25299(d) for failure to report a leak. The owner/operator is liable for civil penalties under Section 25299(b)(4) for knowing failure to ensure compliance with the law by the operator. These penalty provisions do not apply to a potential buyer.

8. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

9. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

	Permits for which no major inspecti	on has been approv Methan 190 days at	ed within 180 days shall expire ter expiration or final	B SITE	
5 13TH AVE	SL and X permits valid 30 CGS permit valid 30 CITY OF OAKLAND	90 days <sup>days</sup>	CHE TOF PUBLIC WORK	ck reverse S 4th FLOO	
සි 25 Plannin www.o.	O FRANK H. OGAWA PLAZA	2ND FLOOR To schedule in inspections@oakland	OAKLAND, CA 94612 nspection Inet.com or call 510-238-3651 PH: FAX: TDD:	2 510-238-3891 510-238-2263 510-238-3254	
Permit No:	X1700986 OPW - Excavatio	n		Elled Oato 9/2/0017	
Job Site:	3635 13TH AVE	For S	L; X; and CGS permits see SPECI	AL NOTE below 3444	
Parcel No:	023 048000500			oy curring. 510-238-3444	
District:					
Project Descriptio	on: Soil boring(s) on No impact on traff controls are in place to prevent dust/del If working within 25' feet of a monumen Inspector prior to starting excavation: m Comply with all terms of City of Oakland March 2015 and City Council Ordinance lasting five days or less in business/comr day prior notice required for work lasting Call PWA INSPECTION prior to start: 510- Contact:	ic lane or sidewalk allowe pris/waste water from co t you must comply with S inimum \$5,800.00 fine fo Public Works Standards, No. 13300 C.M.S. Five da mercial districts; 72 hour g six days or more in all d -238-3651. email PWA_ir	ed. Ensure that environmental ntaminating environment. State Law 8771, contact the or non-compliance. Street Excavation Rules, Revised y prior notice required for work notice in residential districts. Ten istricts. spections@oaklandnet.com.		
Related Permits:	<u>Name Applicant A</u>	ddress	Phone	License #	
S.			(D)   111		
Contractor:	ENVIRONMENTAL CONTROL X O. ASSOCIATES	J69 OAK HILLS RD LAFAYE AKLAND, CA	(831) 662-8178	3	
Contractor:	ENVIRONMENTAL CONTROL 30 ASSOCIATES	)11 TWIN PALMS DRIVE A	APTOS, CA (831) 662-8178	695970	
PERMIT DETAILS General Informa	5: Building/Public Infrastructure/Excavation/N Ition				
Exclusion rype:       Private Party       Special Paving Detail Required:       Tree Removal Involved:         Date Street Last Resurfaced:       Holiday Restriction (Nov 1 - Jan 1):         Worker's Compensation Company Name:       Limited Operation Area (7AM-9AM) And (4PM-6PM):         Worker's Compensation Policy #:					
Key Dates Approximate Star Approximate End	t Date:	OA	KLAN		
TOTAL FEES TO B	BE PAID AT FILING: \$681.98 \$70.00 Excavation - Prive	ate Party Type	\$357.00 Recrd Mangmnt & Tech	\$62.98	
Transportation Sen	vixe and CGS permiti <sup>9</sup> PPbr to start email	PECIAL NOTE	Enhancement Fee	2651	
Jenne St,	SL and X permits valid 90 da	ys • CGS permi	t valid 30 days	3031	



• SL; X; and CGS permits: prior to start, email pwa\_inspections@oaklandnet.com or call 510-238-3651

- SL and X permits valid 90 days
- CGS permit valid 30 days



handle or store any hazardous, or use. acutely hazardous, materials. (Checking "WILL" acknowledges that Sections 25505, 25533, and 25534 of the Health and Safety Code, as well as filing instructions were made available to you).

I HEREBY CERTIFY THE FOLLOWING: That I have read this document; that the above information is correct; and that I have truthfully affirmed all applicable declarations contained in this I agree to comply with all city and county ordinances document. and state laws relating to building construction, and hereby authorize representatives of this city to enter upon the above-mentioned property for inspection purposes.

I hereby agree to save, defend, indemnify and keep harmless the City of Oakland and its officials, officers, employees, representatives, agents, and volunteers from all actions, claims, demands, litigation, or proceedings, including those for attorneys' fees, against the City in consequence of the granting of this permit or from the use or occupancy of the public right-of-way, public easement, or any sidewalk, street or sub-sidewalk or otherwise by virtue thereof, and will in all things strictly comply with the conditions under which this permit is granted I further certify that I am the owner of the property involved in this permit or that I am fully authorized by the owner to access the property and perform the work authorized by this permit. Name

### Signature \_

Contractor, or Contractor's Agent

Date

NOTICE: No activities related to the approved work, including storage/use of materials, is allowed within the public right-of-way without an encroachment permit. Dust control measures shall be used throughout all phases of construction.

contractor preparing to do work on a Pre-1978

that firms performing

Branch Designation

FAILURE

PENALTIES

THOUSAND DOLLARS (\$100,000),

TO

AND

OF THE LABOR CODE, INTEREST, AND ATTORNEY'S FEES.

COMPENSATION, DAMAGES AS PROVIDED

COVERAGE IS UNLAWFUL, AND SHALL SUBJECT AN

I hereby affirm under penalty of perjury one of

the performance of the work for which this permit is issued.

of the work for which this permit is issued.

forthwith comply with those provisions.

Lead Renovation,

WORKERS' COMPENSATION DECLARATION

SECURE

IN

🗓 I have and will maintain a certificate of consent to self-insure for

workers' compensation, issued by the Director of Industrial

I have and will maintain workers' compensation insurance, as

required by Section 3700 of the Labor Code, for the performance

I certify that, in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as

to become subject to the workers' compensation laws of California.

and agree that, if I should become subject to the workers' compensation provisions of Section 3700 of the Labor Code, I

**RRP ACKNOWLEDGMENT** 

projects that disturb lead-based paint in homes, child care facilities

providers and follow lead-safe work practices.

pre-schools built before 1978 have their firm certified by EPA

Repair and

FINES

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UP

FOR

ADDITION

provided for by Section 3700 of the Labor Code, for

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SECTION 3706

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following

Lender's Address

WARNING:

CRIMINAL

declarations:

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EPA's

and

Pequires

or use

training

### **SPECIAL NOTE**

shall

Rule)

painting

As the

• SL; X; and CGS permits: prior to start, email pwa\_inspections@oaklandnet.com or call 510-238-3651

SL and X permits valid 90 days

Painting

renovation.

certified renovators who are trained by EPA-approved

Rule

repair,

(RRP

and

CGS permit valid 30 days

					JO	BSITE
	Permits for where	ia indjer insp	ection hes been	Approved within	180 daya shall septre iy	
	<ul> <li>limitati</li> <li>SL and</li> </ul>	on. No refund X permits val	d more than 180 lid 90 days	days after expirat	ion or final.	CK REVERSE
	• CGS	permit valid	30 days			>
IAVE						
13计	C	ITY OF	<b>OAKLAN</b>			
50 cm	FRANK H. OGA	NA PLAZA	= 2ND_FI		AND CA 94612	±
Planning	and Building Department	Email: p	wa_inspections@	ledule inspection - oaklandnet.com o	r call 510-238-3651	
www.oak	landnet.com				PH: 51	0-238-3991
					FAX: 510	)-238-2263
Permit No:	OB1701375	Obstruction				Filed Date: 9/11/2017
Job Site:	3635 13TH AVE			For SL; X; and C	GS permits see SPECIA Schedule Inspection by	calling: 510-238-3444
Parcel No:	023 048000500					
District:						
Project Description	: Reserve 3 NON-ME	TERED parking sports of the second se	pace(s) in front of pa Post No-parking sig	rcel only for dumpster	, construction	
	impact on traffic la	ne or sidewalk al	lowed. No-parking s	gns picked up by appli	cant after payment,	
	4TH FLOOR. To Hav	e Illegally Parked	Vehicle Ticketed Ca	ll 510-777-3333. Appli	cant arranges	
	510-238-3021.	n ternis set forti	The CVC Section 220.	si (m). For Towea ven	icle: Call	
Delete d Denne (re-	Contact: 925-746-6	022				
Related Permits:						
	<u>Name</u>	<u>Applicant</u>	<u>Address</u>		Phone	License #
Owner:	SUMNER KIA	1111	1069 OAK HILLS F	D LAFAYETTE, CA		
Owner-Agent:	Wayne Hung	X	OAKLAND, CA	23/1//11	925-746-6022	
	III and the second s		11/18/2/		111	
			HAN -			
Work Information	Building/Public Use/Acti	vity/Obstructic	ons			
Start Date: 09/13	/2017	Obstruction Pe	rmit Type:	Short Term (Max	14 Days)	
End Date: 09/13	/2017	Number of Me Length Of Obst	ters (Metered Area): ruction (Unmetered A	rea): 50	XIX	
	DALD AT SULING CARD	7				
Application Fee	PAID AT FILINE: \$119.3	Recrd Mang	gmnt & Tech	\$15.34 Sł	nort Term Permits	\$34.00
		Enhanceme	nt Fee			3
Plans Checked By		Date		Permit Issued By	CH	Date 9-11-17
				Finalized By		Date
01			- 0	A		Date
						14 15 14
			SPECIAL NOT			
• SL; X;	and CGS permits: pric	or to start, er	nail pwa_inspec	tions@oaklandne	t.com or call 510-238-3	3651
SL and X permits valid 90 days     CGS permit valid 30 days						

ADDRESS
### APPENDIX B Boring Logs



	A E Consult	ants	AE	El Consi	ultants	BORING	NUMBER SB-14B PAGE 1 OF 1
	IT Kia Sumn	er				PROJECT NAME Kia	
PROJ	ECT NUMBER	<b>R</b> <u>338841</u>				PROJECT LOCATION _3635 13th Avenue,	Oakland, California
5 DATE	STARTED 9	/13/17		COMP	PLETED _9/13/17	GROUND ELEVATION H	OLE SIZE 2.25 inches
	ING CONTRA	CTOR _Er	nvironme	ental Co	ontrol Associates, Inc.		
	ING METHOD	Direct-P	ush			⊥ AT TIME OF DRILLING 19.50 ft	
	ED BY _ W. ⊢	lung		CHEC	KED BY T. Weise	<b>AT END OF DRILLING</b> 18.51 ft	
	s					AFTER DRILLING	
DEPTH (ft)	SAMPLE TYPE NUMBER	BLOW COUNTS	PID DATA (ppm)	GRAPHIC LOG	MA	ATERIAL DESCRIPTION	COMPLETION
					0.3_/ Asphalt		-
			0.0		Silty Clay (CL), dark slight moist. 5.0 Silty Sand (SM), darl	yellowish brown (10YR 3/4), good plasticity,	
			0.0		11.0	wish brown (2.5YP, $6/4$ ), good plasticity	
			0.0		slight moist.		
<u> </u>			0.0				
			1.0		14.0		
15			15000 OVER	1	Clay (CL), very dark	grayish green (10YR-5GY 5/2), moist.	-
	SB-14B-15		15000 OVER				
	X SB-14B-19		12.9	2	20.0 ∑ Clay (CL), yellowish 22.0	brown (10YR 5/4), poor plasticity, moist.	
					Clay (CL), light yellow moist.	wish brown (2.5YR 5/3), good plasticity,	
			0.0	<u>x/////2</u>	24.0 Bott	om of borehole at 24.0 feet.	
AEI BURING - GIN I AIU UA LA							

	AEI Consultants	BORIN	IG NUMBER SB-24 PAGE 1 OF 1
Environmental & Engineering Services         CLIENT Kia Sumner         PROJECT NUMBER 3388         DATE STARTED 9/13/17         DRILLING CONTRACTOR         DRILLING METHOD Direct	41 COMPLETED 9/13/17 Environmental Control Associates, Inc. t-Push	PROJECT NAME Kia PROJECT LOCATION 3635 13th Avenue GROUND ELEVATION H GROUND WATER LEVELS: AT TIME OF DRILLING	, Oakland, California IOLE SIZE 2.25 inches
LOGGED BY W. Hung	CHECKED BY T. Weise	AT END OF DRILLING AFTER DRILLING NO GROUNDW	ATER ENCOUNTERED
DEPTH (ft) SAMPLE TYPE NUMBER BLOW COUNTS	PID DATA (ppm) GRAPHIC LOG	MATERIAL DESCRIPTION	COMPLETION
SB-24-2	0.0 0.0	5 7.5YR 5/3), dry, with trace gravel @ 2', dry.	ſ
5 SB-24-4	0.0         5.0 B	ottom of borehole at 5.0 feet	

AEI Consultants	AEI Consulta	ants	BORI	NG NUMBER SB-25 PAGE 1 OF 1	
Environmental & Engineering Services         CLIENT Kia Summer         PROJECT NUMBER 338841         DATE STARTED 9/13/17         COMPLETED 9/13/17         DRILLING CONTRACTOR Environmental Control Associates, Inc.         DRILLING METHOD Direct-Push         LOGGED BY W. Hung       CHECKED BY T. Weise			PROJECT NAME Kia PROJECT LOCATION 3635 13th Avenue, Oakland, California GROUND ELEVATION HOLE SIZE 2.25 inches GROUND WATER LEVELS: AT TIME OF DRILLING AT END OF DRILLING		
DEPTH (ft) (ft) (ft) (ft) (ft) (ft) (ft) (ft)	PID DATA (ppm) GRAPHIC LOG	Ν	AFTER DRILLING <u>NO GROUND</u>	COMPLETION	
SB-25-2	0.0	_/TOPSOIL, GRASS Silt (ML), dark yello	wish brown (10YR 3/6) with trace gravel, dr	/ /.	
		Bo	ottom of borehole at 5.0 feet.		

### **APPENDIX C**

Laboratory Analytical Reports and Chain-of-Custody Documentation





6/8/2017 Jordan Vida AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1706025

Dear Jordan Vida

The following report includes the data for the above referenced project for sample(s) received on 6/1/2017 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramites

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1706025

#### Work Order Summary

CLIENT:	Jordan Vida AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597	BILL TO:	Accounts Payable- Walnut Creek AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597
PHONE:	925-283-6000	<b>P.O.</b> #	132175
FAX:	925-283-6121	PROJECT #	338841 Kia
DATE RECEIVED:	06/01/2017	CONTACT:	Rachel Selenis
DATE COMPLETED:	06/08/2017	continer.	Kuchel Belefils

FRACTION #	NAME	<u>TEST</u>
01A	SG-1-5	Modified TO-17 VI
02A	SG-2-5	Modified TO-17 VI
03A	SG-3-5	Modified TO-17 VI
04A	SG-4	Modified TO-17 VI
05A	SG-5	Modified TO-17 VI
06A	SG-6	Modified TO-17 VI
07A	Lab Blank	Modified TO-17 VI
08A	CCV	Modified TO-17 VI
09A	LCS	Modified TO-17 VI
09AA	LCSD	Modified TO-17 VI

CERTIFIED BY:

Mayes Terd

DATE: 06/08/17

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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#### LABORATORY NARRATIVE Modified EPA Method TO-17 (VI Tubes) AEI Consultants, Inc. Workorder# 1706025

Six TO-17 VI Tube samples were received on June 01, 2017. The laboratory performed the analysis via modified EPA Method TO-17 using GC/MS in the full scan mode. TO-17 'VI' sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for compound separation and detection.

A modification that may be applied to EPA Method TO-17 at the client's discretion is the requirement to transport sorbent tubes at 4 deg C. Laboratory studies demonstrate a high level of stability for VOCs on the TO-17 'VI' tube at room temperature for periods of up to 14 days. Tubes can be shipped to and from the field site at ambient conditions as long as the 14-day sample hold time is upheld. Trip blanks and field surrogate spikes are used as additional control measures to monitor recovery and background contribution during tube transport.

Since the TO-17 VI application significantly extends the scope of target compounds addressed in EPA Method TO-15 and TO-17, the laboratory has implemented several method modifications outlined in the table below. Specific project requirements may over-ride the laboratory modifications.

Requirement	TO-17	ATL Modifications
Distributed Volume Pairs	Collection of distributed volume pairs required for monitoring ambient air to insure high quality.	If site is well-characterized or performance previously verified, single tube sampling may be appropriate. Distributed pairs may be impractical for soil gas collection due to configuration and volume constraints.

#### **Receiving Notes**

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There were no receiving discrepancies.

#### **Analytical Notes**

A sampling volume of 0.06 L was used to convert ng to ug/m3 for the associated Lab Blank.

The reported CCV and LCS for each daily batch may be derived from more than one analytical file.

The TPH pattern in sample SG-3-5 did not resemble that of diesel fuel. The hydrocarbons were distributed in the lighter carbon range of diesel.

#### **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in blank (subtraction not performed).
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.



- UJ- Non-detected compound associated with low bias in the CCV
- N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



### Summary of Detected Compounds EPA METHOD TO-17

#### **Client Sample ID: SG-1-5**

Lab ID#: 1706025-01A No Detections Were Found.

#### **Client Sample ID: SG-2-5**

Lab ID#: 1706025-02A No Detections Were Found.

#### **Client Sample ID: SG-3-5**

#### Lab ID#: 1706025-03A

- · ·	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
TPH (Diesel Range C10-C22)	1000	17000	5500	92000

#### **Client Sample ID: SG-4**

#### Lab ID#: 1706025-04A

No Detections Were Found.

#### **Client Sample ID: SG-5**

Lab ID#: 1706025-05A

No Detections Were Found.

#### **Client Sample ID: SG-6**

### Lab ID#: 1706025-06A

No Detections Were Found.



	Client Samp	le ID: SG-1-5				
Lab ID#: 1706025-01A						
EPA METHOD TO-17						
File Name: Dil. Factor:	6060512 Date o 1.00	f Extraction: NADat Dat	e of Collection: 5/30 e of Analysis: 6/5/17	)/17 10:15:00 AM 7 03:50 PM		
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)		
Naphthalene	1.0	17	Not Detected	Not Detected		
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected		
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube						
Surrogates	Method %Recovery Limits					
Naphthalene-d8		118		50-150		



Client Sample ID: SG-2-5						
Lab ID#: 1706025-02A						
EPA METHOD TO-17						
File Name:6060513Date of Extraction:NADate of Collection:5/30/17 11:37:00 AMDil. Factor:1.00Date of Analysis:6/5/17 04:30 PM						
Compound	Rpt. LimitRpt. LimitAmountAmount(ng)(ug/m3)(ng)(ug/m3)					
Naphthalene	1.0	17	Not Detected	Not Detected		
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected		
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube						
Method Surrogates						
Surrogates%RecoveryLimitsNaphthalene-d89650-150						



Client Sample ID: SG-3-5						
Lab ID#: 1706025-03A						
EPA METHOD TO-17						
File Name:6060514Date of Extraction:NADate of Collection:5/30/17 12:31:00 PMDil. Factor:1.00Date of Analysis:6/5/17 05:10 PM						
Rpt. LimitRpt. LimitAmountAmountCompound(ng)(ug/m3)(ng)(ug/m3)						
Naphthalene	1.0	17	Not Detected	Not Detected		
TPH (Diesel Range C10-C22)	1000	17000	5500	92000		
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube						
				Method		
Surrogates		%Recovery		Limits		
Naphthalene-d8		93		50-150		



Client Sample ID: SG-4 Lab ID#: 1706025-04A EPA METHOD TO-17					
File Name:6060515Date of Extraction:NADate of Collection:5/30/17 1:36:00 PMDil. Factor:1.00Date of Analysis:6/5/17 05:50 PM					
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)	
Naphthalene	1.0	17	Not Detected	Not Detected	
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected	
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube					
				Method	
Surrogates		%Recovery		Limits	
Naphthalene-d8	107 50-150				



Client Sample ID: SG-5						
Lab ID#: 1706025-05A						
EPA METHOD TO-17						
File Name:6060516Date of Extraction:NADate of Collection:5/30/17 2:13:00 PMDil. Factor:1.00Date of Analysis:6/5/17 06:30 PM						
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)		
Naphthalene	1.0	17	Not Detected	Not Detected		
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected		
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube						
				Method		
Surrogates		%Recovery		Limits		
Naphthalene-d8	108 50-150					



Client Sample ID: SG-6							
Lab ID#: 1706025-06A							
	EPA METI	HOD TO-17					
File Name:6060517Date of Extraction:NADate of Collection:5/30/17 3:03:00 PMDil. Factor:1.00Date of Analysis:6/5/17 07:10 PM							
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)			
Naphthalene	1.0	17	Not Detected	Not Detected			
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected			
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube							
				Method			
Surrogates		%Recovery		Limits			
Naphthalene-d8		104		50-150			



#### Client Sample ID: Lab Blank Lab ID#: 1706025-07A EPA METHOD TO-17

1

File Name: Dil. Factor:	6060509 Date of 1.00	Extraction: NADat	e of Collection: NA e of Analysis: 6/5/17	7 01:17 PM
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Naphthalene	1.0	17	Not Detected	Not Detected
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected
Air Sample Volume(L): 0.0600 Container Type: NA - Not Applicable				
				Method
Surrogates		%Recovery		Limits
Naphthalene-d8		108		50-150



Client Sample ID: CCV Lab ID#: 1706025-08A EPA METHOD TO-17					
File Name: Dil. Factor:	6060503 1.00	Date of Extraction:	NADate of Collection: NA Date of Analysis: 6/5/17	09:13 AM	
Compound		%Recov	ery		
Naphthalene		108			
TPH (Diesel Range C10-C22)		80			
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable					
				Method	
Surrogates		%Recov	ery	Limits	
Naphthalene-d8		82		50-150	



#### Client Sample ID: LCS Lab ID#: 1706025-09A EPA METHOD TO-17

٦

File Name: Dil. Factor:	6060504 1.00	Date of Extraction: NADate of Collection: NA Date of Analysis: 6/5/17	09:53 AM
Compound		%Recovery	Method Limits
Naphthalene		122	70-130
TPH (Diesel Range C10-C22)		Not Spiked	60-140
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable			
			Method
Surrogates		%Recovery	Limits
Naphthalene-d8		130	50-150



#### Client Sample ID: LCSD Lab ID#: 1706025-09AA EPA METHOD TO-17

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File Name: Dil. Factor:	6060508 1.00	Date of Extraction: NADate of Collection: NA Date of Analysis: 6/5/17	12:37 PM
Compound		%Recovery	Method Limits
Naphthalene		114	70-130
TPH (Diesel Range C10-C22)		Not Spiked	60-140
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable			
			Method
Surrogates		%Recovery	Limits
Naphthalene-d8		116	50-150

<b>TO-17</b>	SAMPLE	COLL	ECTION	1
10 17			TO LOIN	



CHAIN-OF-CUSTODY RECORD Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Eurofins assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Eurofins against any claim, demand, or action, of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922.

**180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630** (916) 985-1000 FAX (916) 985-1020

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Phone <u>92</u>	5-746-6050	5Fax				Project	Name_	Kie	<u>a</u>			speci	ify	Dn	ng/m3	_	Air	r.
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Dags 7 of Z



6/16/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1706047BR1

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 6/1/2017 at Air Toxics Ltd.

The data and associated QC analyzed by Modified ASTM D-1946 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramites

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1706047BR1

Work Order Summary

CLIENT:	Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597	BILL TO:	Accounts Paya AEI Consultant 2500 Camino E Suite 200 Walnut Creek,	ble- Walnut Cree ts, Inc. Diablo CA 94597	k
PHONE:	925-283-6000	<b>P.O.</b> #	132175		
FAX:	925-283-6121	PROJECT #	338841 Kia		
DATE RECEIVED: DATE COMPLETED	06/01/2017 06/08/2017	CONTACT:	Rachel Selenis		
DATE REISSUED:	06/16/2017				
FRACTION #	NAME	TEST		RECEIPT VAC /PRES	FINAL PRESSURE
01A	SG-1-5	Modified AST	M D-1946	2.8 "Hg	<u>15.1 psi</u>
02A	SG-2-5	Modified AST	M D-1946	3.5 "Hg	15.1 psi
03A	SG-3-5	Modified AST	M D-1946	4.1 "Hg	15.2 psi
04A	SG-4	Modified AST	M D-1946	4.3 "Hg	15.1 psi
05A	SG-5	Modified AST	M D-1946	6.7 "Hg	14.9 psi
06A	SG-6	Modified AST	M D-1946	5.3 "Hg	15 psi
07A	Lab Blank	Modified AST	M D-1946	NA	NA
07B	Lab Blank	Modified AST	M D-1946	NA	NA
08A	LCS	Modified AST	M D-1946	NA	NA
08AA	LCSD	Modified AST	M D-1946	NA	NA

CERTIFIED BY:

layes Terd

DATE: 06/16/17

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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> > Page 2 of 16

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#### LABORATORY NARRATIVE Modified ASTM D-1946 AEI Consultants, Inc. Workorder# 1706047BR1

Six 1 Liter Summa Canister samples were received on June 01, 2017. The laboratory performed analysis via Modified ASTM Method D-1946 for fixed gases in air using GC/TCD. The method involves direct injection of 1.0 mL of sample.

On the analytical column employed for this analysis, Oxygen coelutes with Argon. The corresponding peak is quantitated as Oxygen.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	ASTM D-1946	ATL Modifications
Calibration	A single point calibration is performed using a reference standard closely matching the composition of the unknown.	A minimum of 5-point calibration curve is performed. Quantitation is based on average Response Factor.
Reference Standard	The composition of any reference standard must be known to within 0.01 mol % for any component.	The standards used by ATL are blended to a $>/= 95\%$ accuracy.
Sample Injection Volume	Components whose concentrations are in excess of 5 % should not be analyzed by using sample volumes greater than 0.5 mL.	The sample container is connected directly to a fixed volume sample loop of 1.0 mL on the GC. Linear range is defined by the calibration curve. Bags are loaded by vacuum.
Normalization	Normalize the mole percent values by multiplying each value by 100 and dividing by the sum of the original values. The sum of the original values should not differ from 100% by more than 1.0%.	Results are not normalized. The sum of the reported values can differ from 100% by as much as 15%, either due to analytical variability or an unusual sample matrix.
Precision	Precision requirements established at each concentration level.	Duplicates should agree within 25% RPD for detections > 5 X's the RL.

#### **Receiving Notes**

There were no receiving discrepancies.

#### **Analytical Notes**

There were no analytical discrepancies.

The workorder was reissued on 06/16/17 to report for Methane per client request.

#### **Definition of Data Qualifying Flags**

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



### Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

#### **Client Sample ID: SG-1-5**

#### Lab ID#: 1706047BR1-01A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.22	2.5
Methane	0.00022	0.038
Carbon Dioxide	0.022	5.7

#### **Client Sample ID: SG-2-5**

#### Lab ID#: 1706047BR1-02A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	4.9
Methane	0.00023	0.0011
Carbon Dioxide	0.023	4.9

#### **Client Sample ID: SG-3-5**

#### Lab ID#: 1706047BR1-03A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.24	2.4
Methane	0.00024	1.3
Carbon Dioxide	0.024	14

#### **Client Sample ID: SG-4**

#### Lab ID#: 1706047BR1-04A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.24	18
Carbon Dioxide	0.024	2.2

#### **Client Sample ID: SG-5**

#### Lab ID#: 1706047BR1-05A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.26	20



### Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

Client Sample ID: SG-5		
Lab ID#: 1706047BR1-05A		
Carbon Dioxide	0.026	0.93
Client Sample ID: SG-6		
Lab ID#: 1706047BR1-06A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.24	14
Methane	0.00024	0.00029
Carbon Dioxide	0.024	5.3
Helium	0.12	0.38



#### Client Sample ID: SG-1-5 Lab ID#: 1706047BR1-01A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10060505 2.24	Date of Collection: 5/30/17 10:13:00 Al Date of Analysis: 6/5/17 09:13 AM	
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.22	2.5
Methane		0.00022	0.038
Carbon Dioxide		0.022	5.7
Helium		0.11	Not Detected



#### Client Sample ID: SG-2-5 Lab ID#: 1706047BR1-02A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10060506 2.29	Date of Colle Date of Anal	ection: 5/30/17 11:34:00 AM ysis: 6/5/17 09:46 AM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.23	4.9
Methane		0.00023	0.0011
Carbon Dioxide		0.023	4.9
Helium		0.11	Not Detected



#### Client Sample ID: SG-3-5 Lab ID#: 1706047BR1-03A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10060507 2.35	Date of Colle Date of Anal	ction: 5/30/17 12:28:00 PM ysis: 6/5/17 10:09 AM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.24	2.4
Methane		0.00024	1.3
Carbon Dioxide		0.024	14
Helium		0.12	Not Detected



#### Client Sample ID: SG-4 Lab ID#: 1706047BR1-04A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10060508 2.36	Date of Colle Date of Analy	ction: 5/30/17 1:33:00 PM ysis: 6/5/17 10:32 AM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.24	18
Methane		0.00024	Not Detected
Carbon Dioxide		0.024	2.2
Helium		0.12	Not Detected



#### Client Sample ID: SG-5 Lab ID#: 1706047BR1-05A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10060509 2.60	Date of Collection: 5/30/17 2:10:0 Date of Analysis: 6/5/17 11:12 AI	
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.26	20
Methane		0.00026	Not Detected
Carbon Dioxide		0.026	0.93
Helium		0.13	Not Detected



#### Client Sample ID: SG-6 Lab ID#: 1706047BR1-06A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

٦

File Name: Dil. Factor:	10060510 2.45	Date of Collec Date of Analy	ction: 5/30/17 3:01:00 PM sis: 6/5/17 11:35 AM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.24	14
Methane		0.00024	0.00029
Carbon Dioxide		0.024	5.3
Helium		0.12	0.38



#### Client Sample ID: Lab Blank Lab ID#: 1706047BR1-07A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name:	10060504	Date of Collection: NA	
Dil. Factor:	1.00	Date of Analysis: 6/5/17 08:37 AM	
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	Not Detected
Methane		0.00010	Not Detected
Carbon Dioxide		0.010	Not Detected

**Container Type: NA - Not Applicable** 



#### Client Sample ID: Lab Blank Lab ID#: 1706047BR1-07B NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10060503c 1.00	Date of Colle Date of Anal	ection: NA ysis: 6/5/17 08:14 AM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.050	Not Detected

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**Container Type: NA - Not Applicable** 



#### Client Sample ID: LCS Lab ID#: 1706047BR1-08A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name:	10060502	Date of Collec	tion: NA
Dil. Factor:	1.00	Date of Analys	sis: 6/5/17 07:49 AM
			Method
Compound		%Recovery	Limits
Oxygen		100	85-115
Methane		100	85-115
Carbon Dioxide		98	85-115
Helium		100	85-115

**Container Type: NA - Not Applicable**


# Client Sample ID: LCSD Lab ID#: 1706047BR1-08AA NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10060524 1.00	Date of Colle Date of Anal	ection: NA ysis:  6/5/17 07:34 PM
Compound		%Recovery	Method Limits
Oxygen		99	85-115
Methane		102	85-115
Carbon Dioxide		99	85-115
Helium		100	85-115

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#### **Sample Transportation Notice**

Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air collection, handli

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020

ar cc	nd indemnity Air Toxics Limited ollection, handling, or shipping c	against a of sample:	ny claim s. D.O.T.	, demand, or acti Hotline (800) 46	ion, of ar 7-4922	iy kind, related t	o the		Pa	ge 📘 (	ofZ
Project Manager Wayne Hung Collected by: (Print and Sign) William B Hitz William B'				Project Info:				Turn Around Time:		Only Urized by	Entransisti de la compositiva de la com En la compositiva de l
Company AET Consultants Ema	ail Whung Qaeicons	sutton.	P.O. #_ F- Com	07661	, ,		– <b>X</b> QIN	ormal	Date:		
Address 2500 Camino Dry ble City Walnu	t Creektate C.A. Zip 94	595	Project	# 33889	1		_   UR	ush	Press	urization	Gás:
Phone <u>925-746-6050</u> Fax			Project	Name <u>Kia</u>				pecify		N <sub>2</sub> H	е
Lab 1 D Eield Sample I D /Leastie	n) Con #	Da	te	Time	-			Canis	ter Pres	sure/Vac	cuum
Lab I.D. Field Sample I.D. (Location	n) Can #	of Coll	ection	of Collection	An	alyses Requ	uested	Initial	Final	Receipt	Final (psi)
017 56-1-5	3003	5/30	/17	1013	Tphg, B	TEX, ATTBE, O	+02 1941	27.5	-5.0		
024 56-2-5	1330			1134	J	Helium	1	-30+	- 5.0		
03A 56-3-5	1833			1228				-30t -	4.5		
04A 56-4	2483			1333			•	30.0	-5.0		
05A 56-5	2479			1410		_		27.5	-7.5		T
06A 56-6	2616	4		1501		J		28.0	-5.0		
							· · · · · · · · · · · · · · · · · · ·				<b></b>

I ah I D	Field Sample I.D. (Location)	Con #	of Collection	of Collection		atreas m			1	<u>provinse provins</u>	Teoretaria
Edd 1.0.		Call#	of Conection	of Collection	АП	alyses H	equested	Initial	Final	Receipt	Fina
<u>Ol</u> A	56-1-5	3003	5/30/17	1013	Tphq, B	TEX, ATTBE	OL+COL 1941	-27.5	-5.0		
02/A	56-2-5	1330		1134	· J'	Heliu	, <i>1</i>	-30+	- 5.6		
03A-	56-3-5	1833		1228				-30t -	4.5		
OHA	56-4	2483		1333			-	30.0	-5.0		
<u> 657</u>	<u> </u>	2479		1410			-	27.5	-7.5		
DEA	56-6	2616	*	1501		V	¥ .	28.0	-5.0		
			$\square$								
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		nou oj. (oignaa	arey Date/Thi			Ha					
Relinquish	ed by: (signature) Date/Time Rece	ived by: (signat	ure) Date/Tim	10		lie.					
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Lab	Shipper Name Air Bill #	Te	emp (°C)	Condition	1	Custo	dy Seals Int	act?	Work	Order #	
Only	Lourie		14	GBBE		Yes	No (N	one		17060	)47
			-								



6/14/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1706191

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 6/9/2017 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramites

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1706191

#### Work Order Summary

CLIENT:	Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597	BILL TO:	Accounts Payable- Walnut Creek AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597
PHONE:	925-283-6000	<b>P.O.</b> #	132175
FAX:	925-283-6121	PROJECT #	338841 Kia
DATE RECEIVED:	06/09/2017	CONTACT:	Rachel Selenis
DATE COMPLETED:	06/14/2017		

FRACTION #	NAME	<u>TEST</u>
01A	SG-9	Modified TO-17 VI
02A	Lab Blank	Modified TO-17 VI
03A	CCV	Modified TO-17 VI
04A	LCS	Modified TO-17 VI
04AA	LCSD	Modified TO-17 VI

CERTIFIED BY:

lai

DATE: <u>06/14/17</u>

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

> This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc. 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

Page 2 of 10

#### LABORATORY NARRATIVE Modified EPA Method TO-17 (VI Tubes) AEI Consultants, Inc. Workorder# 1706191

One TO-17 VI Tube sample was received on June 09, 2017. The laboratory performed the analysis via modified EPA Method TO-17 using GC/MS in the full scan mode. TO-17 'VI' sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for compound separation and detection.

A modification that may be applied to EPA Method TO-17 at the client's discretion is the requirement to transport sorbent tubes at 4 deg C. Laboratory studies demonstrate a high level of stability for VOCs on the TO-17 'VI' tube at room temperature for periods of up to 14 days. Tubes can be shipped to and from the field site at ambient conditions as long as the 14-day sample hold time is upheld. Trip blanks and field surrogate spikes are used as additional control measures to monitor recovery and background contribution during tube transport.

Since the TO-17 VI application significantly extends the scope of target compounds addressed in EPA Method TO-15 and TO-17, the laboratory has implemented several method modifications outlined in the table below. Specific project requirements may over-ride the laboratory modifications.

Requirement	TO-17	ATL Modifications
Distributed Volume Pairs	Collection of distributed volume pairs required for monitoring ambient air to insure high quality.	If site is well-characterized or performance previously verified, single tube sampling may be appropriate. Distributed pairs may be impractical for soil gas collection due to configuration and volume constraints.

## **Receiving Notes**

🛟 eurofins

A Temperature Blank was not included with the shipment. Temperature was measured on a representative sample and was not within  $4\pm2$  °C. Coolant in the form of blue ice was present. Analysis proceeded.

### **Analytical Notes**

A sampling volume of 0.06 L was used to convert ng to ug/m3 for the associated Lab Blank.

The reported CCV and LCS for each daily batch may be derived from more than one analytical file.

### **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in blank (subtraction not performed).
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

UJ- Non-detected compound associated with low bias in the CCV

N - The identification is based on presumptive evidence.



File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



**Summary of Detected Compounds EPA METHOD TO-17** 

**Client Sample ID: SG-9** 

Lab ID#: 1706191-01A No Detections Were Found.



	Client Sam	ple ID: SG-9							
	Lab ID#: 1	706191-01A							
	EPA MET	HOD TO-17							
File Name:6061216Date of Extraction:NADate of Collection:6/9/17 11:55:00 AMDil. Factor:1.00Date of Analysis:6/12/17 06:58 PM									
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)					
Naphthalene	1.0	17	Not Detected	Not Detected					
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected					
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube									
Surrogates		%Recovery		Method Limits					
Naphthalene-d8	97 50-150								



# Client Sample ID: Lab Blank Lab ID#: 1706191-02A EPA METHOD TO-17

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File Name: Dil. Factor:	6061212 Date of 1.00	Extraction: NADat	e of Collection: NA e of Analysis: 6/12/1	I7 04:01 PM
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Naphthalene TPH (Diesel Range C10-C22)	1.0 1000	17 17000	Not Detected Not Detected	Not Detected Not Detected
Air Sample Volume(L): 0.0600 Container Type: NA - Not Applicable				Method
Surrogates		%Recovery		Limits
Naphthalene-d8		107		50-150



Client Sample ID: CCV Lab ID#: 1706191-03A EPA METHOD TO-17									
File Name: Dil. Factor:	6061203 1.00	Date of Extraction:	NADate of Collectior Date of Analysis:	n: NA 6/12/17 09:04 AM					
Compound		%Recov	ery						
Naphthalene		109							
TPH (Diesel Range C10-C22)		93							
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable									
Surrogates		%Recov	ery	Method Limits					
Naphthalene-d8		115		50-150					



	Cli	ent Sample ID: LCS				
	La	b ID#: 1706191-04A				
	EP	A METHOD TO-17				
File Name:	6061204	Date of Extraction: NADate of Collection:	NA			
Dil. Factor:	1.00 Date of Analysis: 6/12/17 09:44 AM					
			Method			
Compound		%Recovery	Limits			
Naphthalene		111	70-130			
TPH (Diesel Range C10-C22)		96	60-140			
Air Sample Volume(L): 1.00						
Container Type: NA - Not Applicable						
			Method			
Surrogates		%Recovery	Limits			
Naphthalene-d8		104	50-150			



# Client Sample ID: LCSD Lab ID#: 1706191-04AA EPA METHOD TO-17

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File Name: Dil. Factor:	6061205 1.00	Date of Extraction: NADate of Collection: NA Date of Analysis: 6/12/1	7 10:24 AM
Compound		%Recovery	Method Limits
Naphthalene		110	70-130
TPH (Diesel Range C10-C22)		104	60-140
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable			
			Method
Surrogates		%Recovery	Limits
Naphthalene-d8		103	50-150



# Chain-of-Custody Record

## Sample Transportation Notice

Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection handling or shipping of these samples. Relinquished signature also indicated agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922.

AIR TOXICS LTD. 180 BLUE RAVINE RD, SUITE B FOLSOM, CA 95630-1020 916-985-1000 main line 916-985-1020 fax line

Page | of

Project Manager: Whyne Hunz Company: AZI Address: 2500 Comino Diable City: Whynef (ref State: CDZip: 94597 Phone: 925-746-6022 FAX: 925-746-6099 Collected By (print and sign): Collected By (print and sign):			Proje ۱۹ P.O. Proj Proj	∍ct Inform #   ⊰ ect # ect Name	iation: :115 38841 Kia		Turn Around Time: Ď⊠Normal □ Rush Specify	Reporting Units: ppmv ppbv ug/m3 mg/m3	
Lab I.D.	Field Sample I.D.	Tube/ Cartridge	Date of Collection	Start Time	End Time	Duration	Final Volume	Analysis Requested	
OVA	<u>56-9</u>	G0149703	6/9/11	1152	1155	3	GOML	TO-17 (Tr	Hu \$ naphthalene)
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6/14/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1706201A

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 6/9/2017 at Air Toxics Ltd.

The data and associated QC analyzed by TO-15 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Romis

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



### WORK ORDER #: 1706201A

Work Order Summary

CLIENT:	Mr. Wayne Hung	BILL TO:	Accounts Payable- Walnut Creek
	AEI Consultants, Inc.		AEI Consultants, Inc.
	2500 Camino Diablo		2500 Camino Diablo
	Suite 200		Suite 200
	Walnut Creek, CA 94597		Walnut Creek, CA 94597
PHONE:	925-283-6000	<b>P.O.</b> #	132175
FAX:	925-283-6121	PROJECT #	338841 Kia
DATE RECEIVED:	06/09/2017	CONTACT	Rachel Selenis
DATE COMPLETED:	06/14/2017	contact.	Ruener Scients

			RECEIPT	FINAL
FRACTION #	NAME	TEST	VAC./PRES.	PRESSURE
01A	SG-9	TO-15	6.7 "Hg	15.1 psi
02A	Lab Blank	TO-15	NA	NA
03A	CCV	TO-15	NA	NA
04A	LCS	TO-15	NA	NA
04AA	LCSD	TO-15	NA	NA

CERTIFIED BY:

Terdi, Tlayes

DATE: \_\_\_\_\_

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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### LABORATORY NARRATIVE EPA Method TO-15 AEI Consultants, Inc. Workorder# 1706201A

One 1 Liter Summa Canister sample was received on June 09, 2017. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

## **Receiving Notes**

There were no receiving discrepancies.

## Analytical Notes

A single point calibration for TPH referenced to Gasoline was performed for each daily analytical batch. Recovery is reported as 100% in the associated results for each CCV.

## **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

- UJ- Non-detected compound associated with low bias in the CCV
- N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



# Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: SG-9

Lab ID#: 1706201A-01A

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Benzene	1.3	1.4	4.2	4.4



# Client Sample ID: SG-9 Lab ID#: 1706201A-01A EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	17061320 2.61	Date of Collection: 6/9/17 11:51:00 Date of Analysis: 6/13/17 11:35 PM		17 11:51:00 AM 17 11:35 PM
Compound	Rɒt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	5.2	Not Detected	19	Not Detected
Benzene	1.3	1.4	4.2	4.4
Toluene	1.3	Not Detected	4.9	Not Detected
Ethyl Benzene	1.3	Not Detected	5.7	Not Detected
m,p-Xylene	1.3	Not Detected	5.7	Not Detected
o-Xylene	1.3	Not Detected	5.7	Not Detected
TPH ref. to Gasoline (MW=100)	130	Not Detected	530	Not Detected

#### Container Type: 1 Liter Summa Canister

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	100	70-130	
1,2-Dichloroethane-d4	88	70-130	
4-Bromofluorobenzene	96	70-130	



# Client Sample ID: Lab Blank Lab ID#: 1706201A-02A EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	17061307 1.00	Date of Collection: NA Date of Analysis: 6/13/17 01:48 F		17 01:48 PM
Compound	Rɒt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	2.0	Not Detected	7.2	Not Detected
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
TPH ref. to Gasoline (MW=100)	50	Not Detected	200	Not Detected

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	101	70-130	
1,2-Dichloroethane-d4	88	70-130	
4-Bromofluorobenzene	96	70-130	



# Client Sample ID: CCV Lab ID#: 1706201A-03A EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	17061302 1.00	302Date of Collection: NA.00Date of Analysis: 6/13/17 09:42		
Compound		%Recovery		
Methyl tert-butyl ether		87		
Benzene		93		
Toluene		97		
Ethyl Benzene		94		
m,p-Xylene		94		
o-Xylene		92		
TPH ref. to Gasoline (MW=100)		100		

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	102	70-130	
1,2-Dichloroethane-d4	93	70-130	
4-Bromofluorobenzene	98	70-130	



# Client Sample ID: LCS Lab ID#: 1706201A-04A EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	17061303 1.00	Date of Collection: NA Date of Analysis: 6/13/17 10:35 AM		
Compound		%Recovery	Method Limits	
Methyl tert-butyl ether		92	70-130	
Benzene		98	70-130	
Toluene		100	70-130	
Ethyl Benzene		98	70-130	
m,p-Xylene		96	70-130	
o-Xylene		95	70-130	
TPH ref. to Gasoline (MW=100)		Not Spiked		

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	102	70-130	
1,2-Dichloroethane-d4	93	70-130	
4-Bromofluorobenzene	99	70-130	



# Client Sample ID: LCSD Lab ID#: 1706201A-04AA EPA METHOD TO-15 GC/MS FULL SCAN

File Name:1706130Dil. Factor:1.0		Date of Coll Date of Ana	ection: NA Ilysis: 6/13/17 11:01 AM
Compound		%Recovery	Method Limits
Methyl tert-butyl ether		91	70-130
Benzene		96	70-130
Toluene		100	70-130
Ethyl Benzene		98	70-130
m,p-Xylene		98	70-130
o-Xylene		96	70-130
TPH ref. to Gasoline (MW=100)		Not Spiked	

		Method
Surrogates	%Recovery	Limits
Toluene-d8	101	70-130
1,2-Dichloroethane-d4	94	70-130
4-Bromofluorobenzene	100	70-130



10/20/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1706201BR1

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 6/9/2017 at Air Toxics Ltd.

The data and associated QC analyzed by Modified ASTM D-1946 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramites

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



### WORK ORDER #: 1706201BR1

Work Order Summary

CLIENT:	Mr. Wayne Hung	BILL TO:	Accounts Payable- Walnut Creek AEI Consultants, Inc.				
	AEI Consultants, Inc.						
	2500 Camino Diablo		2500 Camino D	Diablo			
	Suite 200		Suite 200				
	Walnut Creek, CA 94597		Walnut Creek,	CA 94597			
PHONE:	925-283-6000	<b>P.O.</b> #	132175				
FAX:	925-283-6121	PROJECT #	338841 Kia				
DATE RECEIVED:	06/09/2017	CONTACT	Pachal Salania				
DATE COMPLETED	: 06/16/2017	contact.	Rachel Selenis				
DATE REISSUED:	10/20/2017						
				RECEIPT	FINAL		
FRACTION #	NAME	TEST		VAC./PRES.	<b>PRESSURE</b>		
01A	SG-9	Modified AST	M D-1946	6.7 "Hø	15.1 psi		

01A	SG-9	Modified ASTM D-1946	6.7 "Hg	15.1 psi
02A	Lab Blank	Modified ASTM D-1946	NA	NA
02B	Lab Blank	Modified ASTM D-1946	NA	NA
03A	LCS	Modified ASTM D-1946	NA	NA
03AA	LCSD	Modified ASTM D-1946	NA	NA

CERTIFIED BY:

end layes

DATE: <u>10/20/17</u>

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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Page 2 of 10

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#### LABORATORY NARRATIVE Modified ASTM D-1946 AEI Consultants, Inc. Workorder# 1706201BR1

One 1 Liter Summa Canister sample was received on June 09, 2017. The laboratory performed analysis via Modified ASTM Method D-1946 for fixed gases in air using GC/TCD. The method involves direct injection of 1.0 mL of sample.

On the analytical column employed for this analysis, Oxygen coelutes with Argon. The corresponding peak is quantitated as Oxygen.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	ASTM D-1946	ATL Modifications
Calibration	A single point calibration is performed using a reference standard closely matching the composition of the unknown.	A minimum of 5-point calibration curve is performed. Quantitation is based on average Response Factor.
Reference Standard	The composition of any reference standard must be known to within 0.01 mol % for any component.	The standards used by ATL are blended to a >/= 95% accuracy.
Sample Injection Volume	Components whose concentrations are in excess of 5 % should not be analyzed by using sample volumes greater than 0.5 mL.	The sample container is connected directly to a fixed volume sample loop of 1.0 mL on the GC. Linear range is defined by the calibration curve. Bags are loaded by vacuum.
Normalization	Normalize the mole percent values by multiplying each value by 100 and dividing by the sum of the original values. The sum of the original values should not differ from 100% by more than 1.0%.	Results are not normalized. The sum of the reported values can differ from 100% by as much as 15%, either due to analytical variability or an unusual sample matrix.
Precision	Precision requirements established at each concentration level.	Duplicates should agree within 25% RPD for detections > 5 X's the RL.

## **Receiving Notes**

There were no receiving discrepancies.

## **Analytical Notes**

There were no analytical discrepancies.

The workorder was reissued on 10/20/2017 to report additional compound for SG-9 per client request.

## **Definition of Data Qualifying Flags**

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.
- File extensions may have been used on the data analysis sheets and indicates as follows:
- a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



# Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

## Client Sample ID: SG-9

## Lab ID#: 1706201BR1-01A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.26	16
Carbon Dioxide	0.026	5.6
Helium	0.13	0.39



# Client Sample ID: SG-9 Lab ID#: 1706201BR1-01A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

٦

File Name: Dil. Factor:	10061412R1 2.61	Date of Collection: 6/9/17 11:51:00 AM Date of Analysis: 6/14/17 02:22 PM		
Compound		Rpt. Limit (%)	Amount (%)	
Oxygen		0.26	16	
Methane		0.00026	Not Detected	
Carbon Dioxide		0.026	5.6	
Helium		0.13	0.39	

Container Type: 1 Liter Summa Canister



# Client Sample ID: Lab Blank Lab ID#: 1706201BR1-02A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name:	10061404	Date of Collection: NA			
Dil. Factor:	1.00	Date of Analysis: 6/14/17 10:01 AM			
Compound		Rpt. Limit (%)	Amount (%)		
Oxygen		0.10	Not Detected		
Methane		0.00010	Not Detected		
Carbon Dioxide		0.010	Not Detected		

٦



# Client Sample ID: Lab Blank Lab ID#: 1706201BR1-02B NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10061403c 1.00	Date of Collection: NA Date of Analysis: 6/14/17 09:37 AM		
Compound		Rpt. Limit (%)	Amount (%)	
Helium		0.050	Not Detected	

٦



# Client Sample ID: LCS Lab ID#: 1706201BR1-03A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

			-		
File Name:	10061402	Date of Collection: NA			
Dil. Factor:	1.00	Date of Analysis: 6/14/17 09:06 AM			
			Method		
Compound		%Recovery	Limits		
Oxygen		99	85-115		
Methane		101	85-115		
Carbon Dioxide		99	85-115		
Helium		100	85-115		



# Client Sample ID: LCSD Lab ID#: 1706201BR1-03AA NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

٦

File Name: Dil. Factor:	10061418 1.00	10061418Date of Collection: NA1.00Date of Analysis: 6/14/17 05:42 PI			
Compound		%Recovery	Method Limits		
Oxygen		98	85-115		
Methane		100	85-115		
Carbon Dioxide		99	85-115		
Helium		100	85-115		



#### Sample Transportation Notice

Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020

CHAIN-(	<b>DF-CUSTODY RECORD</b> and incollect	demnify Air Toxic ion, handling, or	s Limited against shipping of samp	any claim, dema les. D.O.T. Hotlin	Ind, or action, of any l e (800) 467-4922	kind, related to the	e		Pa	ige 🔶 c	of
Project Manager <u>Mayne Hung</u> Collected by: (Print and Sign) <u>Wayne Hung</u> Company <u>AEI</u> <u>Email</u> <u>While no @ aeiconculturts</u> Address <u>2500 Camino Diablo City Walket Creek</u> State <u>CA</u> zip <u>94597</u> Phone <u>925 - 746 - 6022</u> Fax		Project Info:         P.O. #			Turn Around Time: Normal Rush 		Lab Use Only Pressurized by: Date: Pressurization Gas: N <sub>2</sub> He				
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Only					/		-	<u> </u>	<del>_</del>	JVEVA	<u>.</u>



10/19/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1710301A

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 10/16/2017 at Air Toxics Ltd.

The data and associated QC analyzed by TO-15 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramites

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



### WORK ORDER #: 1710301A

#### Work Order Summary

CLIENT:	Mr. Wayne Hung	BILL TO:	Accounts Payable- Walnut Creek AEI Consultants, Inc.		
	AEI Consultants, Inc.				
	2500 Camino Diablo		2500 Camino Diablo		
	Suite 200		Suite 200		
	Walnut Creek, CA 94597		Walnut Creek, CA 94597		
PHONE:	925-283-6000	<b>P.O.</b> #	142813		
FAX:	925-283-6121	PROJECT #	338841 Kia		
DATE RECEIVED:	10/16/2017	CONTACT	Rachel Selenis		
DATE COMPLETED:	10/19/2017	conner.			

			RECEIPT	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	<b>PRESSURE</b>
03A	SV-7	TO-15	2.8 "Hg	15.1 psi
04A	SV-8	TO-15	1.6 "Hg	14.8 psi
05A	Lab Blank	TO-15	NA	NA
06A	CCV	TO-15	NA	NA
07A	LCS	TO-15	NA	NA
07AA	LCSD	TO-15	NA	NA

CERTIFIED BY:

layes end

DATE: <u>10/19/17</u>

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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Page 2 of 10



#### LABORATORY NARRATIVE EPA Method TO-15 AEI Consultants, Inc. Workorder# 1710301A

Two 1 Liter Summa Canister samples were received on October 16, 2017. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

## **Receiving Notes**

The Chain of Custody (COC) information for sample SV-7 did not match the information on the canister with regard to canister identification. The client was notified of the discrepancy and the information on the canister was used to process and report the sample.

## **Analytical Notes**

A single point calibration for TPH referenced to Gasoline was performed for each daily analytical batch. Recovery is reported as 100% in the associated results for each CCV.

## **Definition of Data Qualifying Flags**

Ten qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

UJ- Non-detected compound associated with low bias in the CCV

N - The identification is based on presumptive evidence.

M - Reported value may be biased due to apparent matrix interferences.

CN - See Case Narrative.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue


## Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

**Client Sample ID: SV-7** 

Lab ID#: 1710301A-03A No Detections Were Found.

#### **Client Sample ID: SV-8**

#### Lab ID#: 1710301A-04A

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Toluene	1.1	2.6	4.0	9.7



### Client Sample ID: SV-7 Lab ID#: 1710301A-03A EPA METHOD TO-15 GC/MS FULL SCAN

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File Name: Dil. Factor:	3101717 2.24	Date Date	of Collection: 10/ of Analysis: 10/1	/12/17 2:07:00 PM 7/17 07:40 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	4.5	Not Detected	16	Not Detected
Benzene	1.1	Not Detected	3.6	Not Detected
Toluene	1.1	Not Detected	4.2	Not Detected
Ethyl Benzene	1.1	Not Detected	4.9	Not Detected
m,p-Xylene	1.1	Not Detected	4.9	Not Detected
o-Xylene	1.1	Not Detected	4.9	Not Detected
TPH ref. to Gasoline (MW=100)	110	Not Detected	460	Not Detected

#### Container Type: 1 Liter Summa Canister

		Method
Surrogates	%Recovery	Limits
Toluene-d8	91	70-130
1,2-Dichloroethane-d4	91	70-130
4-Bromofluorobenzene	102	70-130



#### Client Sample ID: SV-8 Lab ID#: 1710301A-04A EPA METHOD TO-15 GC/MS FULL SCAN

٦

File Name: Dil. Factor:	3101718 2.12	Date Date	of Collection: 10/ of Analysis: 10/1	/12/17 3:00:00 PM 7/17 08:06 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	4.2	Not Detected	15	Not Detected
Benzene	1.1	Not Detected	3.4	Not Detected
Toluene	1.1	2.6	4.0	9.7
Ethyl Benzene	1.1	Not Detected	4.6	Not Detected
m,p-Xylene	1.1	Not Detected	4.6	Not Detected
o-Xylene	1.1	Not Detected	4.6	Not Detected
TPH ref. to Gasoline (MW=100)	110	Not Detected	430	Not Detected

#### Container Type: 1 Liter Summa Canister

		Method
Surrogates	%Recovery	Limits
Toluene-d8	98	70-130
1,2-Dichloroethane-d4	88	70-130
4-Bromofluorobenzene	102	70-130



#### Client Sample ID: Lab Blank Lab ID#: 1710301A-05A EPA METHOD TO-15 GC/MS FULL SCAN

٦

File Name: Dil. Factor:	3101707 1.00	Date Date	of Collection: NA of Analysis: 10/1	7/17 01:53 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	2.0	Not Detected	7.2	Not Detected
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
TPH ref. to Gasoline (MW=100)	50	Not Detected	200	Not Detected

		Method
Surrogates	%Recovery	Limits
Toluene-d8	98	70-130
1,2-Dichloroethane-d4	90	70-130
4-Bromofluorobenzene	97	70-130



#### Client Sample ID: CCV Lab ID#: 1710301A-06A EPA METHOD TO-15 GC/MS FULL SCAN

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File Name: Dil. Factor:	3101702 1.00	Date of Collection: NA Date of Analysis: 10/17/17 09:05 AM	
Compound		%Recovery	
Methyl tert-butyl ether		78	
Benzene		95	
Toluene		99	
Ethyl Benzene		96	
m,p-Xylene		97	
o-Xylene		94	
TPH ref. to Gasoline (MW=100)		100	

		Method
Surrogates	%Recovery	Limits
Toluene-d8	104	70-130
1,2-Dichloroethane-d4	86	70-130
4-Bromofluorobenzene	101	70-130



#### Client Sample ID: LCS Lab ID#: 1710301A-07A EPA METHOD TO-15 GC/MS FULL SCAN

3101703 1.00	Date of Collec	tion: NA sis: 10/17/17 09:28 AM			
	Meth %Recovery Lim				
	75	70-130			
	100	70-130			
	103	70-130			
	100	70-130			
	100	70-130			
	99	70-130			
	Not Spiked				
	3101703 1.00	3101703         Date of Collect           1.00         Date of Analys           %Recovery         75           100         103           100         99           Not Spiked         100			

		Method
Surrogates	%Recovery	Limits
Toluene-d8	102	70-130
1,2-Dichloroethane-d4	82	70-130
4-Bromofluorobenzene	104	70-130



### Client Sample ID: LCSD Lab ID#: 1710301A-07AA EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3101704	Date of Collec	tion: NA
Dil. Factor:	1.00	Date of Analys	sis: 10/17/17 09:50 AM
Compound		%Recovery	Method Limits
Methyl tert-butyl ether		74	70-130
Benzene		99	70-130
Toluene		102	70-130
Ethyl Benzene		99	70-130
m,p-Xylene		102	70-130
o-Xylene		105	70-130
TPH ref. to Gasoline (MW=100)		Not Spiked	

		Method Limits	
Surrogates	%Recovery		
Toluene-d8	101	70-130	
1,2-Dichloroethane-d4	80	70-130	
4-Bromofluorobenzene	110	70-130	

## seurofins Air Toxics

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Form 1293 rev.11



10/19/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1710301B

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 10/16/2017 at Air Toxics Ltd.

The data and associated QC analyzed by Modified ASTM D-1946 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramles

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1710301B

#### Work Order Summary

CLIENT:	Mr. Wayne Hung	BILL TO:	Accounts Payable- Walnut Creek
	AEI Consultants, Inc.		AEI Consultants, Inc.
	2500 Camino Diablo		2500 Camino Diablo
	Suite 200		Suite 200
	Walnut Creek, CA 94597		Walnut Creek, CA 94597
PHONE:	925-283-6000	<b>P.O.</b> #	142813
FAX:	925-283-6121	PROJECT #	338841 Kia
DATE RECEIVED:	10/16/2017	СОМТАСТ	Rachel Selenis
DATE COMPLETED:	10/19/2017	conner.	Racher Scients

			KECEH I	FILAL
FRACTION #	<u>NAME</u>	<u>TEST</u>	VAC./PRES.	PRESSURE
03A	SV-7	Modified ASTM D-1946	2.8 "Hg	15.1 psi
04A	SV-8	Modified ASTM D-1946	1.6 "Hg	14.8 psi
05A	Lab Blank	Modified ASTM D-1946	NA	NA
05B	Lab Blank	Modified ASTM D-1946	NA	NA
06A	LCS	Modified ASTM D-1946	NA	NA
06AA	LCSD	Modified ASTM D-1946	NA	NA

CERTIFIED BY:

end layes

DATE: <u>10/19/17</u>

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**FINAT** 

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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#### LABORATORY NARRATIVE Modified ASTM D-1946 AEI Consultants, Inc. Workorder# 1710301B

Two 1 Liter Summa Canister samples were received on October 16, 2017. The laboratory performed analysis via Modified ASTM Method D-1946 for Methane and fixed gases in air using GC/FID or GC/TCD. The method involves direct injection of 1.0 mL of sample.

On the analytical column employed for this analysis, Oxygen coelutes with Argon. The corresponding peak is quantitated as Oxygen.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	ASTM D-1946	ATL Modifications
Calibration	A single point calibration is performed using a reference standard closely matching the composition of the unknown.	A minimum of 5-point calibration curve is performed. Quantitation is based on average Response Factor.
Reference Standard	The composition of any reference standard must be known to within 0.01 mol % for any component.	The standards used by ATL are blended to a $>/= 95\%$ accuracy.
Sample Injection Volume	Components whose concentrations are in excess of 5 % should not be analyzed by using sample volumes greater than 0.5 mL.	The sample container is connected directly to a fixed volume sample loop of 1.0 mL on the GC. Linear range is defined by the calibration curve. Bags are loaded by vacuum.
Normalization	Normalize the mole percent values by multiplying each value by 100 and dividing by the sum of the original values. The sum of the original values should not differ from 100% by more than 1.0%.	Results are not normalized. The sum of the reported values can differ from 100% by as much as 15%, either due to analytical variability or an unusual sample matrix.
Precision	Precision requirements established at each concentration level.	Duplicates should agree within 25% RPD for detections > 5 X's the RL.

#### **Receiving Notes**

The Chain of Custody (COC) information for sample SV-7 did not match the information on the canister with regard to canister identification. The client was notified of the discrepancy and the



information on the canister was used to process and report the sample.

The Chain of Custody (COC) information for samples SV-7 and SV-8 did not match the entries on the sample tags with regard to sample identification. Therefore the information on the COC was used to process and report the samples.

#### Analytical Notes

There were no analytical discrepancies.

#### **Definition of Data Qualifying Flags**

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



## Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

Client Sample ID: SV-7

#### Lab ID#: 1710301B-03A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.22	20
Carbon Dioxide	0.022	1.3
Client Sample ID: SV-8		
Lab ID#: 1710301B-04A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.21	18
Carbon Dioxide	0.021	2.9



#### Client Sample ID: SV-7 Lab ID#: 1710301B-03A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10101805 2.24	Date of Collection: 10/12/17 2:07:00 P Date of Analysis: 10/18/17 08:55 AM	
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.22	20
Methane		0.00022	Not Detected
Carbon Dioxide		0.022	1.3
Helium		0.11	Not Detected

Container Type: 1 Liter Summa Canister



#### Client Sample ID: SV-8 Lab ID#: 1710301B-04A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10101806 2.12	Date of Co Date of Ar	bllection: 10/12/17 3:00:00 PM nalysis: 10/18/17 09:21 AM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.21	18
Methane		0.00021	Not Detected
Carbon Dioxide		0.021	2.9
Helium		0.11	Not Detected

Container Type: 1 Liter Summa Canister



#### Client Sample ID: Lab Blank Lab ID#: 1710301B-05A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name:	10101804b	Date of Collection: NA	
Dil. Factor:	1.00	Date of Analysis: 10/18/17 08:21 AM	
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.10	Not Detected
Methane		0.00010	Not Detected
Carbon Dioxide		0.010	Not Detected



#### Client Sample ID: Lab Blank Lab ID#: 1710301B-05B NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10101803c 1.00	Date of Collection: NA Date of Analysis: 10/18/17 07:58 AM	
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.050	Not Detected

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#### Client Sample ID: LCS Lab ID#: 1710301B-06A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

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File Name: Dil. Factor:	10101802 1.00	Date of Collec Date of Analys	Date of Collection: NA Date of Analysis: 10/18/17 07:31 AM		
Compound		%Recovery	Method Limits		
Oxygen		102	85-115		
Methane		101	85-115		
Carbon Dioxide		99	85-115		
Helium		100	85-115		



#### Client Sample ID: LCSD Lab ID#: 1710301B-06AA NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	10101817 1.00	Date o Date o	f Collection: NA f Analysis: 10/18/17 03:05 PM
Compound		%Recovery	Method Limits
Oxygen		101	85-115
Methane		98	85-115
Carbon Dioxide		100	85-115
Helium		101	85-115

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## seurofins Air Toxics

Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the

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10/18/2017 Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek CA 94597

Project Name: Kia Project #: 338841 Workorder #: 1710301C

Dear Mr. Wayne Hung

The following report includes the data for the above referenced project for sample(s) received on 10/16/2017 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Rachel Selenis at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ramites

Rachel Selenis Project Manager

A Eurofins Lancaster Laboratories Company

180 Blue Ravine Road, Suite B Folsom, CA 95630



#### WORK ORDER #: 1710301C

#### Work Order Summary

CLIENT: Mr. Wayne Hung AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597		BILL TO:	Accounts Payable- Walnut Creek AEI Consultants, Inc. 2500 Camino Diablo Suite 200 Walnut Creek, CA 94597
PHONE:	925-283-6000	<b>P.O.</b> #	142813
FAX:	925-283-6121	PROJECT #	338841 Kia
<b>DATE RECEIVED:</b> 10/16/2017		CONTACT:	Rachel Selenis
DATE COMPLETED:	10/18/2017	50111011	

FRACTION #	NAME	<u>TEST</u>
01A	SV-7	Modified TO-17 VI
02A	SV-8	Modified TO-17 VI
03A	Lab Blank	Modified TO-17 VI
04A	CCV	Modified TO-17 VI
05A	LCS	Modified TO-17 VI
05AA	LCSD	Modified TO-17 VI

CERTIFIED BY:

lai

DATE: <u>10/18/17</u>

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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#### LABORATORY NARRATIVE Modified EPA Method TO-17 (VI Tubes) AEI Consultants, Inc. Workorder# 1710301C

Two TO-17 VI Tube samples were received on October 16, 2017. The laboratory performed the analysis via modified EPA Method TO-17 using GC/MS in the full scan mode. TO-17 'VI' sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for compound separation and detection.

A modification that may be applied to EPA Method TO-17 at the client's discretion is the requirement to transport sorbent tubes at 4 deg C. Laboratory studies demonstrate a high level of stability for VOCs on the TO-17 'VI' tube at room temperature for periods of up to 14 days. Tubes can be shipped to and from the field site at ambient conditions as long as the 14-day sample hold time is upheld. Trip blanks and field surrogate spikes are used as additional control measures to monitor recovery and background contribution during tube transport.

Since the TO-17 VI application significantly extends the scope of target compounds addressed in EPA Method TO-15 and TO-17, the laboratory has implemented several method modifications outlined in the table below. Specific project requirements may over-ride the laboratory modifications.

Requirement	TO-17	ATL Modifications
Distributed Volume Pairs	Collection of	If site is well-characterized or performance previously
	distributed volume	verified, single tube sampling may be appropriate.
	pairs required for	Distributed pairs may be impractical for soil gas
	monitoring ambient air	collection due to configuration and volume constraints.
	to insure high quality.	

#### **Receiving Notes**

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There were no receiving discrepancies.

#### **Analytical Notes**

A sampling volume of 0.06 L was used to convert ng to ug/m3 for the associated Lab Blank.

The reported CCV and LCS for each daily batch may be derived from more than one analytical file.

#### **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in blank (subtraction not performed).
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

UJ- Non-detected compound associated with low bias in the CCV

N - The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates

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as follows:

a-File was requantified

- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue



## Summary of Detected Compounds EPA METHOD TO-17

#### **Client Sample ID: SV-7**

Lab ID#: 1710301C-01A

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
TPH (Diesel Range C10-C22)	1000	17000	1300	22000

**Client Sample ID: SV-8** 

Lab ID#: 1710301C-02A No Detections Were Found.



### Client Sample ID: SV-7 Lab ID#: 1710301C-01A EPA METHOD TO-17

File Name:	6101707 Date of	Extraction: NADat	e of Collection: 10/1	2/17 2:23:00 PM
Dil. Factor:	1.00		e of Analysis: 10/17	/17 01:00 PM
Compound	Rpt. Limit	Rpt. Limit	Amount	Amount
	(ng)	(ug/m3)	(ng)	(ug/m3)
Naphthalene	1.0	17	Not Detected	Not Detected
TPH (Diesel Range C10-C22)	1000	17000	1300	22000
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube				
Surrogates		%Recovery		Method Limits
Naphthalene-d8		85		50-150



### Client Sample ID: SV-8 Lab ID#: 1710301C-02A EPA METHOD TO-17

File Name:	6101710 Date of	Extraction: NADat	e of Collection: 10/1	2/17 3:12:00 PM
Dil. Factor:	1.00		e of Analysis: 10/17	/17 03:29 PM
Compound	Rpt. Limit	Rpt. Limit	Amount	Amount
	(ng)	(ug/m3)	(ng)	(ug/m3)
Naphthalene	1.0	17	Not Detected	Not Detected
TPH (Diesel Range C10-C22)	1000	17000	Not Detected	Not Detected
Air Sample Volume(L): 0.0600 Container Type: TO-17 VI Tube				
Surrogates		%Recovery		Method Limits
Naphthalene-d8		94		50-150



#### Client Sample ID: Lab Blank Lab ID#: 1710301C-03A EPA METHOD TO-17

File Name: Dil. Factor:	6101706 Date of 1.00	Extraction: NADat	e of Collection: NA e of Analysis: 10/17	/17 11:06 AM
Compound	Rpt. Limit (ng)	Rpt. Limit (ug/m3)	Amount (ng)	Amount (ug/m3)
Naphthalene TPH (Diesel Range C10-C22)	1.0 1000	17 17000	Not Detected Not Detected	Not Detected Not Detected
Air Sample Volume(L): 0.0600 Container Type: NA - Not Applicable				Mothod
Surrogates		%Recovery		Limits
Naphthalene-d8		99		50-150



### Client Sample ID: CCV Lab ID#: 1710301C-04A EPA METHOD TO-17

File Name: Dil. Factor:	6101702 1.00	Date of Extraction: NADate of Collect Date of Analys	ion: NA is: 10/17/17 08:25 AM
Compound		%Recovery	
Naphthalene		98	
TPH (Diesel Range C10-C22)		117	
Air Sample Volume(L): 1.00			
Container Type: NA - Not Applicable			
Sumonotoo		9/ Basayany	Method
Surrogates		%Recovery	Limits
Naphthalene-d8		90	50-150



### Client Sample ID: LCS Lab ID#: 1710301C-05A EPA METHOD TO-17

File Name: Dil. Factor:	6101703 1.00	17 09:05 AM	
Compound		%Recovery	Method Limits
Naphthalene		104	70-130
TPH (Diesel Range C10-C22)		Not Spiked	60-140
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable			
			Method
Surrogates		%Recovery	Limits
Naphthalene-d8		94	50-150



#### Client Sample ID: LCSD Lab ID#: 1710301C-05AA EPA METHOD TO-17

File Name: Dil. Factor:	6101704 1.00	Date of Extraction: NADate of Collection: NA Date of Analysis: 10/17/	17 09:45 AM
Compound		%Recovery	Method Limits
Naphthalene		103	70-130
TPH (Diesel Range C10-C22)		Not Spiked	60-140
Air Sample Volume(L): 1.00 Container Type: NA - Not Applicable			
			Method
Surrogates		%Recovery	Limits
Naphthalene-d8		94	50-150

#### **TO-17 SAMPLE COLLECTION**

Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Eurofins assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Eurofins against any claim, demand, or action, of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922.

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