Environmental Engineering & Construction

June 20, 1995 Job No. 1031

Ms. Jennifer Eberle Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Room 250 Alameda, CA 94502-6577

Subject: 3635 13th Avenue, Oakland, CA Third Quarterly Groundwater Monitoring Report

Dear Ms. Chu:

We are enclosing one copy of the referenced report for your review, which presents the results of the fourth quarter of groundwater monitoring at 3635 13th Avenue, Oakland, California. If you have any questions or comments regarding the findings presented in this report, please call at (510) 820-3224.

Sincerely,

Michael J. Killoran Project Geologist

cc: John Williamson

Los Angeles Office:

6-19-95

THIRD QUARTERLY GROUNDWATER MONITORING REPORT 3635 13th Avenue Oakland, CA

Prepared For

Mr. John Williamson 1511 Wellington Street Oakland, CA 94602

Prepared By

All Environmental, Inc. 2641 Crow Canyon Road, Suite 5 San Ramon, CA 94583

June 19, 1995

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1.0 INTRODUCTION

This report presents the results of the quarterly groundwater sampling activities conducted at 3635 13th Avenue in Oakland, California on May 24, 1995. The purpose of this activity is to monitor groundwater quality in the vicinity of previous underground storage tanks for a period of at least one year. This quarterly monitoring program is being conducted at the request of the Alameda County Health Care Services Agency (ACHCSA). The monitoring was accomplished using three monitoring wells which were installed by All Environmental Inc. (AEI) on March 24, 1994, as reported by AEI (Ref. 3). AEI was contracted by John Williamson to conduct these sampling activities on a quarterly basis for one year. This report summarizes results of the third quarter of groundwater monitoring and sampling.

2.0 SITE DESCRIPTION

The site is located in a largely residential zone of Oakland approximately 100 yards east of Highway 580, at the northwest corner of 13th Avenue and Excelsior, as shown in Figure 1, Site Location Map. The property slopes gently toward the southeast, is currently paved with asphalt, and is surrounded by a cyclone fence. The nearest significant surface water is Lake Merritt, located approximately one mile to the west.

3.0 BACKGROUND

All Environmental, Inc. (AEI) was contracted by John Williamson to conduct a soil and groundwater investigation at 3635 13th Avenue in Oakland, California. Two underground gasoline tanks, with capacities of 500 and 1000 gallons, and one 250-gallon waste oil tank were removed from the site by Aqua Science Engineers, Inc. in December, 1992. Excavation and removal of an additional 360 cubic yards of soil was performed by AEI in September, 1993. The initial levels of contamination found in the soils during the tank removal and subsequent excavation led to the requirement of performing this groundwater investigation, as per the orders of the ACHCSA. Three monitoring wells, MW-1 through MW-3, were installed on the site for the purpose of monitoring groundwater contamination.

AEI prepared a Work Plan, dated December 9, 1993 to outline the soil and groundwater investigation. This was approved by the ACHCSA prior to initiation of the work. The three monitoring wells were installed on March 24, 1994 at the locations shown in Figure 2, Site





Plan. Because of funding delays, the wells were not developed and sampled until November, 1994.

4.0 GEOLOGY AND HYDROGEOLOGY

The geology at the site consists of early Pleistocene older alluvium deposits of mostly silty and sandy clay. Based on the borings drilled at the site, the subsurface materials consist mostly of silty and sandy clays of relatively low permeability, with discontinuous layers of silty sand, up to 4 feet thick.

The direction of the groundwater flow direction, based on the most recent measurements, is toward the southeast, as shown in Figure 3, Groundwater Gradient. The flow direction has remained essentially the same in all three quarterly groundwater episodes. Groundwater level measurements are tabulated in Table 1 below.

Table 1 -	Groundwater	Elevations
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2	Groundwater Elev	vations (Feet above	Mean Sea Level)
Well Number	November, 1994	February, 1995	May, 1995
MW-1	183.83	184.17 🗸	183.81 🗸
MW-2	183.90	184.09	184.33
MW-3	187.40	187.04 🥒	181.22

gradient?

5.0 GROUNDWATER SAMPLE ANALYSES

Groundwater samples were collected from the three wells on May 24, 1995. A log detailing the well sampling is included in Appendix A, Current Laboratory Analyses and Chain of Custody Documentation. Note that the wells were purged on May 23, but were not sampled until May 24, due to the slow groundwater recharge in MW-2 and MW-3. The groundwater samples were analyzed by Priority Environmental Labs (State Certification #1708) in Milpitas, California. Samples from all three wells were analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg) (EPA Method 5030/8015); Total Petroleum Hydrocarbons as diesel (TPHd) (EPA Method 3510/8015); benzene, toluene, ethylbenzene, and total xylenes (BTEX) (EPA Method 8020/602); and Total Oil & Grease (TOG) (EPA Method 5520 C&F).



Contaminants were not detected in any of the water samples obtained from MW-1. TPHd and TOG were not detected in samples from any of the wells.

Sample analyses indicated moderate levels of TPHg in wells MW-2 and MW-3. BTEX was detected at elevated levels in these wells. Benzene was detected at levels of up to 95 ppb. Current groundwater sample analyses with chain of custody documentation are included in Appendix A. Analytical data and chain of custody documentation for the previous sampling are included in Appendix B.

Tables 2 through 4 present the results of this sampling, along with results from the previous sampling episodes.

Compound		Nov. 1994	Feb. 1995	May 1995
TPHg	(ug/L)	210	140	ND /
TPHd	(ug/L)	ND	ND	ND -
Benzene	(ug/L)	ND	ND	ND /
Toluene	(ug/L)	ND	ND	ND
Et. Benz.	(ug/L)	ND	0.6	ND /
Xylene	(ug/L)	2.3	1.5	ND
Oil & Grea	se (mg/L)	ND	1.2	ND

Table 2 - Water Sample Analysis Results, Well No. MW-1

ug/L = ppb;

mg/L = ppm;

ND = not detected

Compound	Nov. 1994	Feb. 1995	May 1995
TPH-G (ug/L)	11,000	4400	8600 -
TPH-D (ug/L)	ND	ND	ND /
Benzene (ug/L)	35	ND	95 /
Toluene (ug/L)	21	ND	37 /
Et. Benz. (ug/L)	7.2	2.5	37 /
Xylene (ug/L)	50	5.7	70/
Oil & Grease (mg/L)	ND	1.6	ND

Table 3 - Water Sample Analysis Results, Well No. MW-2

ug/L = ppb;

mg/L = ppm;

ND = not detected

Table 4 - Water Sample Analysis Results, Well No. MW-3

Compound	Nov. 1994	Feb. 1995	May 1995
TPH-G (ug/L)	200	1500	710
TPH-D (ug/L)	ND	ND	ND /
Benzene (ug/L)	ND	6.6	2.5
Toluene (ug/L)	ND	6.4	3.2
Et. Benz. (ug/L)	ND	4.2	3.1 /
Xylene (ug/L)	2.0	13	16 /
Oil & Grease (mg/L)	3.0	0.9	ND ~

ug/L = ppb;

$$mg/L = ppm;$$

$$ND = not detected$$

6.0 CONCLUSIONS AND RECOMMENDATIONS

The groundwater samples taken on May 24, 1995, as part of this, the third quarter of the quarterly sampling program, showed nondetectable to moderate levels of TPHg, only nondetectable levels of TOG and TPHd, and nondetectable to high levels of BTEX.

All compounds tested for were nondetectable in the samples from MW-1, indicating a marked improvement from the previous monitoring episode. Analyses of samples from MW-2 showed a marked increase in the levels of TPHg and BTEX. Benzene in the samples from MW-2 went from nondetectable levels in the previous monitoring episode to 95 ppb in May, 1995. The Maximum Contaminant Level for benzene in drinking water according to Title 22 of the California Code of Regulations is 1 ppb. However, the groundwater below the site is not potable. Analyses of water samples from MW-3 showed a significant decrease in TPHg, benzene, toluene, and ethylbenzene levels. Xylene concentrations rose slightly.

Tests continue to indicate that the groundwater retrieved from the wells has been impacted by the release of hydrocarbons at the site. The rise in contaminant levels in samples from MW-2 and the fall of contaminant levels in MW-1 probably indicates that the plume of contamination is migrating to the southeast, in the estimated direction of groundwater flow. The next monitoring episode should be conducted in August of 1995, as per the requirements of the ACHCSA.

7.0 **REFERENCES**

- 1. Soil Boring and Monitoring Well Installation Final Report dated December 14, 1994, prepared by All Environmental, Inc.
- 2. Soil Boring and Monitoring Well Installation Work Plan dated December 9, 1993, prepared by All Environmental, Inc.
- 3. Contaminated Soil Over-Excavation Final Report dated November 18, 1993, prepared by All Environmental, Inc.
- 4. Underground Storage Tanks Removal Final Report dated January 20, 1993, prepared by Aqua Science Engineers, Inc.

8.0 REPORT LIMITATIONS

This report presents a summary of work completed by All Environmental, Inc., including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

AEI warrants that all services were performed in accordance with the generally accepted practices in the environmental engineering and construction field which existed at the time and location of the work.

APPENDIX A

CURRENT LABORATORY ANALYSES WITH CHAIN OF CUSTODY DOCUMENTATION

MAY-26-95 FF	RI 11:28 AM	PRIORITY	LABS		408+9	46+9663		P.01
PE PF	W-26-95 FRI 11:28 AM PRIORITY LABS F PRIORITY ENVER Precision Environment y 26, 1995 L ENVIRONMENTAL, INC. tn: Mike Killoren : Three water samples for Gasoline/BTF analyses. oject name: Williamson oject number: 1031 te sampled: May 23-24, 1995 te extracted: May 24-25, 1995 SULTS: MPLE D. (ug/L) (ug/L) (ug/L) H-1 N.D. N.D. H-2 8600 N.D. 95 / H-3 710 N.D. N.D. Hank N.D. N.D. N.D. ojked 83.7% 94.0% 86.4%	ONN	/EN	TAL	LAE	3S		
ΥLΥ		Precision	Environmento	al Analytici	ai laborai	эгу		
						PET. # 9509	5077	
May 26, 1995							-	
ALL ENVIRONM	ENTAL, INC.							
Attn: Mike K	illoren						_	
Re: Three wa analyses	ter samples •	for Gaso	line/BTE	X, Diese	el, and	Oil & Grea	ase	
Project name Project numb	: Williamsc er: 1031	on /						
Date sampled Date extract	: May 23-24 ed: May 24-	, 1995 √ •25, 1995	, ,	Date Date	submitt analyze	ed: May 2 d: May 24	4, 1995 -25, 19	95
RESULTS:								
-					State 1	Tota} 0	il &	
SAMPLE	Gasoline	Diesel Be	nzene 1	Be Be	enzene	Xylene G	rease	
1.0.	(ug/L)	(ug/L) (ug/L) ((ug/L)	(ug/L)	(ug/ь) (mg/L)	
			N. D. (N D /	N.D./	N.D.	N.D.	
MW-1	N.D.	N.D.	N.U. 95 /	37 /	37 /	70 /	N.D.	•
MW-2	8600	ND.	2.5 /	3.2 /	3.1 🖊	16 🧹	N.D. (
MM-3	/10/	14 1 24 4						
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	
Spiked Recovery	83.7%	94.0%	86.4%	94.2%	88.4%	102.9%		
Detection limit	50	50	0.5	0.5	0.5	0.5	0.5	
Method of Analysis	5030 / 8015	3510 / 8015	602	602	602	602	5520 C & F	

David Duong Laboratory Director

ALL ENVIRONMENTAL, INC. 2641 Crow Canyon Road, Ste. 5 San Ramon, CA 94583 510) 820-3224 FAX: (510) 838-2687 AEI PROJECT MANAGER: Mike Killoren PROJECT NAME: William Son PROJECT NUMBER: 1031 FROJECT NUMBER: 12 RECD. GOOD COND./COLD: 965 SAMPLE LD		PEL # INV #	9505077 25982	Chai DATE: <u>5/24/</u>	n of Custody	y
		ANALYSIS R		IS REQUEST	DET OF CONTAINERS	
SAMPLE I.D. DATE TIM	E MATRIX / É	es / es / es /	e pe pe	<u>iā (28ā) 5ā (21</u>		
<u>MW-1</u> 5/23/85		XX			4	
MW-1 5/24/85 MW-3 5/24/85	W W	× × × ×			<u> </u>	_
ANALYTICAL LAS: Providy Labs	RELINOGISHED BY	RECEI	VED BY: 1 Bow	RELINQUISHED BY: 2	RECEIVED BY:	2
PHONE () TAXI () INSTRUCTIONS/COMMENIS:	Michael Kille Printed Name AE Company	Grza TH AT	I Name	Signature Printed Name Company	Signature Printed Name Company	

APPENDIX B

PREVIOUS LABORATORY ANALYSES WITH CHAIN OF CUSTODY DOCUMENTATION

	RIORI	TY E		RON	MEN	ITAL	LAE	S
ΥlΥ		Precisio	on Environm	ental Analy	rtical Labor	alory		
١								
February 27	, 1995					PEL #	9502084	
ALL ENVIRON	MENTAL, INC	2.						
Attn: Charl	es Kissick							
R e: Three w Grease	ater sample analyses.	es for Ga	soline/B	TEX, Die	sel, and	Oil &		
Project name Project num	e: Williams ber: 1031	ion						
YL1Precision Environmental Analytical LaboratoryFebruary 27, 1995PEL # 9502084ALL ENVIRONMENTAL, INC.Attn: Charles KissickRe: Three water samples for Gasoline/BTEX, Diesel, and Oil & Grease analyses.Project name: Williamson Project number: 1031Date sampled: Feb 22-23, 1995Date submitted: Feb 24, 1995 Date artacted: Feb 24-25, 1995RESULTS:SAMPLE I.D.GasolineDiesel Benzene (ug/L)Total Oil & MW-3MN-1 1500N.D.N.D.N.D.N.D.N.D.N.D.N.D.N.D.N.D.N.D.N.D.SantN.D. <td>)5</td>)5					
RESULTS:								
SAMPLE I.D.	Gasoline	Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylene	Oil & Grease	
	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	
MW-1 MW-2 MW-3	140 4400 1500	N.D. N.D. N.D.	N.D. N.D. 6.6	N.D. N.D. 6.4	0.6 2.5 4.2	1.5 5.7 13	1.2 1.6 0.9	
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	
Spiked Recovery	106.2%	91.7%	82.0%	103.2%	92.3%	103.1%		
Detection limit	50	50	0.5	0.5	0.5	0.5	0.5	
Method of Analysis	5030 / 8015	3510 / 8015	602	602	602	602	5520 C & F	

David Duong Laboratory Director

ALL. ENIX CAMERICAL, MIC. 2010 2641 Crow Canyon Road, Ste. 5 San Ramon, CA 94583 (510) 820-3224 FAX: (510) 838-2687 ALI PROJECT MANAGER: Charles Kusick PROJECT NAME: Williciason PROJECT NUMBER: 1031					PI IN	●# V #	9502(25711)84 ⁶			DA1	<u>С</u>	hal 123(a		f Cr	ast	ody
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MW-2	2123/15							- <u>X</u> _				<u> </u>					4
MW-3	+		4		X	X		X									4
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PHONE (1988) 446 - 9636 PAS INSTRUCTIONS/COMMENTS:	u <u> 1 446 - 46</u>	<u>63</u>	Printed Name	ercion		Print	ature	try	-	Sig Prin	nature ted Nar	ne		P	Signatu dinted	re Name	
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PE PRIORITY ENVIRONMENTAL LABS Precision Environmental Analytical Laboratory November 26, 1994 PEL # 9411068 ALL ENVIRONMENTAL, INC.

Attn: Charles Kissick Re: Three water samples for Gasoline/BTEX, Diesel, and Oil & Grease analyses.

Project name: Williamson Project number: 1031

Date sampled: Nov 22, 1994 Date extracted: Nov 22-25, 1994 Date submitted: Nov 22, 1994 Date analyzed: Nov 22-25, 1994

RESULTS:

•	SAMPLE I.D.	Gasoline (ug/L)	Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	Oil & Grease (mg/L)
j	MW-1 MW-2 MW-3	210 11000 200	N.D. N.D. N.D.	N.D. 35 N.D.	N.D. 21 N.D.	N.D. 7.2 N.D.	2.3 50 2.0	N.D. N.D. 3.0
	Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
}	Spiked Recovery	88.5%	101.2%	88.3%	90.2%	91.0%	100.5%	
	Detection limit	50	50	0.5	0.5	0.5	0.5	0.5
	Method of Analysis	5030 / 8015	3510 8015	/ 602	602	602	602	5520 C & F

David Duong

Laboratory Director

2641 Crow Cany San Ramon, CA (510) 820-3224	on Road, 94583 FAX: (5	NC. Ste. 5 10) 838	3-2687		PE IN	S# V #	94110 25460)68)			DA1		hal 1221	n o	ГС (ody
AEI PROJECT MANAGER: <u>Charles Kissick</u> PROJECT NAME: <u>Williamsch</u> PROJECT NUMBER: <u>103</u> SIGNATURE: <u>Kill</u> SIGNATURE: <u>Kill</u> TOTAL # OF CONTAINERS: <u>12</u> RECD. GOOD COND./COLD: <u>YES</u>				ANALYSIS REQUEST							 /	R OF CONTAINERS					
SAMPLE I.D.	DATE	TIME	MATRIX) 4 K 5 5			1 J -		N/			I WB
MW-1 Mw-2 Mw-3			Matex														Z 4 4 4
ANALYTICAL LABI <u>Fibrity</u> Ev ADDRESSI <u>1764</u> Hovret <u>Milpitas</u> CA 9 PHONE: (108) <u>146 - 4636</u> FAX INSTRUCTIONS/COMMENTS:	1v. Labs Ct. So35 41 , <u>146 - 91</u>	RI 	Signature Signature Aur(25 K 1551 Printed Name £wy. \ut. Company 3:10 Date	BY: 1 2 2k 1/22/94	Time	RECE North Printe PEC Com 3:10 f	IVED I atture to p ed Nam	UANO C UANO C	R	ELINÇ Sigi Print Cor	UISII ialure ed Nam mpany D	ED BY:	2	RF S	CEIVE Signatur rinted N Compar	D BY: e lame ny	2

APPENDIX C

GROUNDWATER SAMPLING LOGS

ALL ENVIRONMENTAL INC. -- GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Manitaring Wall Number, MW 1							
Nomtoring We							
Project Name	Williamson						
Job Number	1031						
Project Address	3635 13th Avenue, Oakland, CA						
Date of Sampling	05/24/95						
Name of Sampler	Dusty Roy						
MONITORIN	G WELL DATA						
Well Casing Diameter (2"/4"/6")	2"						
Seal at Grade Type and Condition	Good						
Well Cap & Lock OK/Replace	OK						
Elevation of Top of Casing	194.75						
Depth of Well	23.10						
Depth to Water	10.94						
Water Elevation	183.81						
Three Well Volumes (gallons)*							
2" casing: (TD - DTW)(0.16)(3)	5.8 gallons						
4" casing: (TD - DTW)(0.65)(3)							
6" casing: (TD - DTW)(1.44)(3)							
Actual Volume Purged (gallons)	10 gallons						
Appearance of Purge Water	Clear						
GROUNDWATER SAMPLES							
Number of Samples/Container Size	2-1 L; 2-40 ml VOA						
Groundwater Temp/pH/Conductivity #1:	77°/7.07/1750						
Groundwater Temp/pH/Conductivity #2:							
Groundwater Temp/pH/Conductivity #3:							

 Appearance of Groundwater Samples
 Clear

 COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

 No odor. Fast recharge.

TD - Total Depth of Well DTW - Depth To Water

ALL ENVIRONMENTAL INC. -- GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-2						
Project Name	Williamson					
Job Number	1031					
Project Address	3635 13th Avenue, Oakland, CA					
Date of Sampling	05/24/95					
Name of Sampler	Dusty Roy					
MONITORI	NG WELL DATA					
Well Casing Diameter (2"/4"/6")	2"					
Seal at Grade Type and Condition	Good					
Well Cap & Lock OK/Replace	OK					
Elevation of Top of Casing	196.44					
Depth of Well	36.03					
Depth to Water	12.11					
Water Elevation	184.33					
Three Well Volumes (gallons)*						
2" casing: (TD - DTW)(0.16)(3)	11.5 gallons					
4" casing: (TD - DTW)(0.65)(3)						
6" casing: (TD - DTW)(1.44)(3)						
Actual Volume Purged (gallons)	18					
Appearance of Purge Water	Clear					

GROUNDWATER SAMPLES					
Number of Samples/Container Size	2-1 L; 2-40 ml VOA				
Groundwater Temp/pH/Conductivity #1:	65.7°/6.93/1250				
Groundwater Temp/pH/Conductivity #2:					
Groundwater Temp/pH/Conductivity #3:					
Appearance of Groundwater Samples	Clear/sheen.				
COMMENTS (i.e., sample odor, well recharge time & percent, etc.)					
Strong odor. Sheen. Slow recharge. Well pumped dry.					

TD - Total Depth of Well DTW - Depth To Water

ALL ENVIRONMENTAL INC. -- GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-3

Project Name	Williamson				
Job Number	1031				
Project Address	3635 13th Avenue, Oakland, CA				
Date of Sampling	05/24/95				
Name of Sampler	Dusty Roy				

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2"				
Seal at Grade Type and Condition	Good				
Well Cap & Lock OK/Replace	OK				
Elevation of Top of Casing	198.93				
Depth of Well	35.51				
Depth to Water	12.71				
Water Elevation	186.22				
Three Well Volumes (gallons)*					
2" casing: (TD - DTW)(0.16)(3)	10.9 gallons				
4" casing: (TD - DTW)(0.65)(3)					
6" casing: (TD - DTW)(1.44)(3)					
Actual Volume Purged (gallons)	18				
Appearance of Purge Water	Clear				

GROUNDWATER SAMPLES						
Number of Samples/Container Size	2-1 L; 2-40 ml VOA					
Groundwater Temp/pH/Conductivity #1:	69.9°/7.77/1050					
Groundwater Temp/pH/Conductivity #2:						
Groundwater Temp/pH/Conductivity #3:						
Appearance of Groundwater Samples	Clear.					
COMMENTS (i.e., sample odor, well recharge time & percent, etc.)						
No odor. Slow recharge. Well pumped dry.						

TD - Total Depth of Well DTW - Depth To Water