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2260

September 20, 2000 MFG Project No. 030062.1

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, California 94502

Subject:

Implementation of ORC Injection Work Plan

Hertz Facility
1 Airport Drive
Oakland, California
StID # 2260

DO SEP 21 PH 3: 46

Dear Mr. Chan:

MFG, Inc. (MFG) has prepared this notification letter for the Hertz Corporation (Hertz) facility located at 1 Airport Drive, Oakland, California (hereinafter the "Site"). MFG is planning to implement the previously approved oxygen-releasing compound injection work plan at the Site. It is our understanding that this plan previously was put on hold pending Site redevelopment by the Port of Oakland. However, because the Site redevelopment plan was put on hold, you requested in your letter dated March 13, 2000 that Hertz reconsider implementation of the previously approved work plan.

MFG plans to implement the work plan (Clearwater Group, Inc., 1997 – Attachment A) as follows (modifications are noted):

- Prior to drilling, MFG will prepare a health and safety plan, contract with a California-licensed drilling contractor, and obtain soil boring permits.
- MFG will visit the Site before drilling to mark the location of each proposed boring with white paint. We will contact Underground Service Alert so they can contact the appropriate utility companies to locate and mark underground utilities near the work areas. In addition, a private utility locator will be retained to check for the presence of underground utilities at each boring location prior to drilling at the beginning of fieldwork.
- Prior to use at each boring location, all sampling and drilling equipment will be cleaned by either steam cleaning or washing with a laboratory grade detergent/water solution followed by a tap water rinse and a final distilled water rinse.
- Thirty-six borings will be advanced to a total depth of 10 feet using direct-push methods. For 12 borings, approximately 94 pounds of ORC will be injected under high pressure through the length of the borehole. For 24 borings, approximately 20 pounds of ORC will be injected under high pressure through the length of the borehole. Proposed injection point locations are shown on Figure 1. The number of borings has been increased from 13 to 36 total, and the amount of ORC has been modified (increased for source area borings and decreased for borings outside the source area) based on consultation with Regenesis, provider of ORC.
- Following ORC injection, each boring will be backfilled with cement grout. The top six inches of
 each boring will be backfilled with concrete containing black dye, if necessary, to match the color
 of the surrounding surface material.



Mr. Barney Chan Alameda County Health Care Services Agency September 20, 2000 Page 2

- Cleaning water will be placed in DOT-approved, 55-gallon drums. The drums will be labeled, covered and sealed. The drums will be temporarily stored at the Site and subsequently disposed of in accordance with applicable regulations.
- MFG will prepare a report documenting the field activities that includes a map with injection locations.
- Subsequent to injection, groundwater monitoring will be implemented. The wells to be included for monitoring include all wells for water-level measurements with four wells (MW-1, 4, 5, and 6) for groundwater sampling and analysis. Analytes will include: benzene, toluene, ethylbenzene, total/ xylenes (BTEX); total purgeable petroleum hydrocarbons quantified against a gasoline standard, gasoline, the five fuel oxygenates (methyl tertiary-butyl ether [MTBE], ethyl tertiary-butyl ether [ETBE], tertiary-amyl methyl ether [TAME], disopropyl ether [DIPE], and tertiary-butyl alcohol [TBA]), and nitrate, sulfate, and ferrous iron. Following receipt of analytical results, a report will be prepared that includes a description of the monitoring, tabulated groundwater elevation and analytical results, a site plan, potentiometric surface map, and copies of the laboratory analytical reports.

We plan to move forward with the ORC injection following Alameda County acknowledgement of this letter. In the interim, we will make preliminary preparations such as utility clearance and boring permit applications.

Please contact me or Mr. Ed Conti, C.E.G. of MFG (415-495-7110) if you have any questions or require further information.

Sincerely yours,

MFG, INC.

Ross A. Steenson, C.HG. Senior Hydrogeologist

RAS:bjr

Attachments:

Figure 1 – Site Plan

Attachment A - June 13, 1997 Clearwater Group, Inc. Workplan for Remediation

Services

Roland Costanzo, The Hertz Corporation cc:



Mr. Barney Chan Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

June 13, 1997

Re: Workplan for Remediation Services
(Application of Oxygen Release Com

(Application of Oxygen Release Compound)
Hertz Facility

Hertz Facility

1 Airport Drive, Oakland, California

Dear Mr. Chan,

Clearwater Group, Inc. (Clearwater) is pleased to submit this workplan on behalf the Hertz Corporation (Hertz) for remedial services to be conducted at the Hertz facility located at the Oakland, California International Airport. Specifically, Clearwater proposes to use the patented Regenesis oxygen release compound (ORC) to stimulate *in situ* bioremediation of dissolved gasoline constituents in the area of the fuel dispenser, which is apparently the source of the contaminants.

In a letter dated March 28, 1997 the Alameda County Environmental Health Services (EHS) indicated that active remediation of the groundwater near monitoring well MW-4 would facilitate closure of the site. During the February 1997 sampling event, samples from monitoring well MW-4 contained 19,000 parts per billion (ppb) total petroleum hydrocarbons as gasoline (TPHg) and 3,300 ppb benzene (Table 1). Contaminant concentrations approximately 100 feet downgradient of MW-4 are significantly lower, suggesting that the plume is quite limited in areal extent (Figures 1 and 2).

Soil samples previously collected from the area adjacent to the fuel dispenser island contained up to 1,300 parts per million TPHg (see Appendix). However, removal of the source (excavation of contaminated soil in the vicinity of the fuel dispensers) would likely require demolition of the dispenser island and possibly the canopy covering the fueling area. Because there are no other fuel dispensers at this site, soil removal would have a significant impact on business at this car rental facility. In order to minimize disruption of the business, Clearwater proposes to use ORC as a method of remediating groundwater in the vicinity of the fuel dispensers.



ORC Technology

ORC is a patented magnesium peroxide compound that, upon hydration, releases oxygen to naturally occurring microbes. These microbes will degrade petroleum hydrocarbons if an adequate supply of oxygen, water, and nutrients (such as phosphorous and nitrogen) are available. The additional oxygen provided by ORC stimulates aerobic microbial growth and activity.

Site Characteristics

The appropriate application of ORC was determined by evaluating the characteristics of soil, groundwater, and contaminant distribution beneath the site. The following assumptions were made regarding the subsurface characteristics:

- Monitoring well MW-4 is 8 feet deep with 5 feet of screen in the lower portion of the well
- Groundwater gradient is west-southwest at approximately 0.019 foot/foot
- The dissolved hydrocarbon plume is approximately 80 feet long and 40 feet wide (on the basis of the lateral extent of benzene concentrations greater than 1 ppb)
- The upper water-bearing zone (to a depth of at least 8 feet) consists of finegrained silty sand; the effective porosity of this material is assumed to be 30-35%
- Thickness of the saturated zone is approximately 13 feet
- Depth to water in MW-4 has fluctuated from 3.5 to 5.2 feet bgs during the past five years
- Hydraulic conductivity in the upper water-bearing zone is approximately 1.4 foot/day
- Groundwater velocity is approximately 0.13 ft/day.

The thickness of the water-bearing zone was estimated on the basis of boring log information from a site located at the intersection of Airport Drive and



Neil Armstrong Way, approximately 0.5 mile from the Hertz facility. Wells at this location were drilled to a depth of approximately 20 feet bgs, and a silty clay unit was encountered at approximately 16 feet bgs. A sandy soil sample collected from a depth of 15.5 feet was analyzed using a falling head permeability test (ASTM D5084); test results indicated an average permeability of 5x10E-4 cm/sec (1.4 foot/day) and a total porosity of 38%. The water-bearing zone at the Hertz site consists of silty sand; therefore, the effective porosity is assumed to be 30-35%.

Additional estimates of the hydraulic conductivity (in the general vicinity) were based on a 1989 report by ERM-West which published data from a General Electric plant located near the Oakland Inner Harbor and tidal channel. On the basis of slug tests and laboratory evaluations, silty sand at the General Electric plant was estimated to have a horizontal permeability of 1.4 foot/day, which is consistent with the permeability estimate obtained from the soil sample collected near the Hertz facility.

Proposed ORC Application

Clearwater proposes to advance soil probes to a depth of approximately 10 feet below ground surface at 13 locations shown on Figure 3. The borings will be filled with a slurry comprised of Regenesis ORC compound. Because there is a concrete slab approximately 7 inches thick beneath the canopy, we propose to install the ORC borings upgradient and downgradient of the slab (in areas that are surfaced with asphalt). The west-southwest direction of groundwater flow should distribute the ORC to the source area, as well as to the groundwater plume extending beyond the source area (Figures 2 and 3).

On the basis the site characteristics listed above, the proposed application of ORC is:

- Install ten 1.25 inch-diameter soil borings at a spacing of 8-10 feet apart on the east (upgradient) end of the fuel dispensers
- Install three 1.25 inch-diameter soil borings at a spacing of approximately 10 feet apart on the west (downgradient) end of the canopy area
- Inject ORC slurry into each boring (approximately 60 pounds of ORC in each upgradient boring and approximately 40 pounds of ORC in each downgradient boring).



Soil probes will be advanced using a Geoprobe or other direct-push equipment. Figure 3 presents the proposed locations, but the actual locations should be selected in the field to maintain a safe distance from the underground utilities and active product lines. In borings located immediately adjacent to the product lines, gravity filling with ORC slurry may be preferable to slurry injection.

Following placement of the ORC slurry, groundwater monitoring should be continued on a quarterly basis to monitor the effect of in situ bioremediation. Assuming that the groundwater velocity at the site is approximately 0.13 foot/day, the effects of the ORC slurry may be observed within approximately 100 days of its emplacement.

Please do not hesitate to contact the undersigned at 510-893-5160 (extension 15) if you have questions regarding this workplan. Upon receiving your approval, Clearwater will prepare a cost estimate for its implementation.

Sincerely,

CLEARWATER GROUP, INC.

Jeanna S. Hudson, R.G.

Senior Geologist

Attachments:

Ms. Patricia Woods, the Hertz Corporation CC:

Mr. Jeff Rubin, Port of Oakland, Environmental Health & Safety

Compliance

Table 1 GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd
						ALT	\FF-/	(PP-2)	(PP5)	(ррь)	(ppb)
MW-1	8/20/91	7.45	5.15	2.30	ND	ND	ND	ND	ND		ND
	11/12/91	7.45	4.39	3.06	ND	ND	ND	ND	ND		ND
	2/18/92	7.45	4.39	3.06	ND	ND	ND	ND	ND		ND
	5/13/92	7.45	4.52	2.93	ND	ND	ND	ND	ND		
	9/1/92	7.45	4.90	2.55	ND	ND	ND	ND	ND		
	11/5/92	7.45	5.06	2.39	ND	ND	ND	ND	ND		
	2/3/93	7.45	4.11	3.34	ND	ND	ND	ND	ND		
	5/27/93	7.45	4.14	3.31	ND	ND	ND	ND	ND		ND
	12/2/93	7.45	4.54	2.91	ND	ND	ND	ND	ND		ND
	9/17/96	7.45	4.09	3.36							
	11/27/96	7.45	3.82	3.63							
	2/14/97	7.45	3.29	4.16						~~	
MW-2	8/20/91	8.09	4.00	4.09	ND	ND	ND	ND	ND		ND
	11/12/91	8.0 9	4.23	3.86	ND	ND	ND	ND	ND		52
	2/18/92	8.09	4.23	3.86	ND	ND	ND	ND	ND		ND
	5/13/92	8.09	3.43	4.66	ND	ND	ND	ND	ND		
	9/1/92	8.09	3.94	4.15	56	2.0	3.0	0.8	3.1		
	11/5/92	8.09	4.04	4.05	ND	ND	ND	ND	ND		-
	2/3/93	8.09	3.25	4.84	ND	ND	ND	ND	ND		
	5/27/93	8.09	3.27	4.82	ND	ND	ND	ND	ND	<u> </u>	ND
	12/2/93	8.09	3.65	4.44	ND	ND	ND	ND	ND	<u>+-</u>	ND
	9/17/96	8.09	3.35	4.74							
	11/27/96	8.09	3.18	4.91							
	2/14/97	8.09	2.65	5.44							
MW-3	8/20/91	7.66	4.60	3.06	ND	ND	ND	ND	ND		ND
	11/12/91	7.66	4.74	2.92	ND	ND	ND	ND	ND		ND ND
	2/18/92	7.66	4.74	2.92	ND	ND	ND	ND	ND		
	5/13/92	7.66	4.02	3.64	ND	ND	ND	ND	ND ND		ND
	9/1/92	7.66	4.45	3.21	ND	1.1	1.6	ND	1.9		
	11/5/92	7.66	4.59	3.07	ND	ND	ND	ND	ND		
	2/3/93	7.66	3.63	4.03	ND	ND	ND	ND	ND		
	5/27/93	7.66	3.82	3.84	ND	ND	ND	ND	ND ND		 EE
			-			142	IND	IND	IND		55

Table 1 GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd (ppb)
MW-3	12/2/93	7.66	4.06	3.60	ND	ND	ND	ND	ND		ND
	9/17/96	7.66	3.76	3.90		_					
	11/27/96	7.66	3.58	4.08							
	2/14/97	7.66	3.01	4.65							
MW-4	2/18/92	7.11	3.68	3.43	6,600	910	1,900	280	1,700		ND
	5/13/92	7.11	3.54	3.57	62,000	3,400	5,200	990	5,200		
	9/1/92	7.11	3.97	3.14	120,000	8,800	14,000	2,100	11,000		
	11/5/92	7.11	5.23	1.88	24,000	2,600	3,300	510	2,100		
	2/3/93	7.11	4.22	2.89	50,000	4,700	5,000	1,500	6,600		
	5/27/93	7.11	4.33	2.78	48,000	6,300	7,200	1,600	6,800		4,900
	12/2/93	7.11	4.72	2.39	21,000	3,500	3,800	640	2,000		770
	9/17/96	7.11	4.38	2.73	16,000	4,300	1,900	750	1,900	100	220
	11/27/96	7.11	4.20	2.91	14,000	5,100	2,600	1,300	2,500	ND<300	ND<200
	2/14/97 (b,c)	7.11	3.58	3.53	19,000	3,300	3,100	980	2,600	150	210
MW-5	11/5/92	7.76	4.76	3.00	ND	ND	ND	ND	ND		170
	2/3/93	7.76									
	5/27/93	7.76	3.88	3.88	ND	ND	ND	ND	ND		<i>7</i> 5
	12/2/93	7.76	4.36	3.40	ND	ND	ND	ND	ND		60
	9/17/96	7.76	3.99	3 <i>.77</i>	***						
	11/27/96	7.76	3.80	3.96							
	2/14/97 (b)	7.76	3.16	4.60	100	1.2	ND<0.5	0.8	ND<2	95	860
MW-6	11/5/92	7.17	5.28	1.89	820	250	ND	5.9	ND		
	2/3/93	7.17	4.27	2.90	330	120	2.8	19	5.3		
	5/27/93	7.17	4.35	2.82	1,300	370	ND	87	19		960
	12/2/93	7.17	4.81	2.36	280	11	1.0	65	3.0		700
	9/17/96	7.17	4.39	2.78	ND<50	1.0	0.5	ND<0.5	ND<2.0	ND<5	270
	11/27/96	7.17	4.23	2.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2.0	7	ND<50
	2/14/97 (b)	7.17	3.57	3.60	50	0.9	ND<0.5	ND<0.5	ND<2.0	9	600
MW-7	5/27/93	6.93	4.58	2.35	ND	ND	ND	ND	ND		76
	12/2/93	6.93	4.78	2.15	ND	ND	ND	ND	ND		ND

Table 1 GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd (ppb)
MW-7	9/17/96	6.93	4.52	2.41							
	11/27/96	6.93	4.35	2.58							
	2/14/97 (b)	6.93	3.70	3.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	 ND<5	140
MW-8	5/27/93	6 <i>.</i> 75	4.84	1.91	ND	ND	ND	ND	ND		91
	12/2/93	6.75	5.44	1.31	ND	ND	ND	ND	ND		
	9/17/96 (a)	6.75									54
	11/27/96 (a)	6.75									
	2/14/97 (a)	6.75					<u></u>				
MW-9	5/27/93	6.55	4.97	1.58	ND	ND	ND	ND	ND		72
	12/2/93	6.55	5.53	1.02	ND	ND	ND	ND	ND	 	72 72
	9/17/96	6.55	4.95	1.60							
	11/27/96	6.55									
	2/14/97 (b)	6.55	4.16	2.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	130

TOC	Elevation at the north side of the top of the well casing referenced to mean sea level (wells were surveyed by others)
DTW	Depth to water

GWE Groundwater elevation

TPHg Total petroleum hydrocarbons as gasoline using EPA Method 8015 (modified)
TPHd Total petroleum hydrocarbons as diesel fuel using EPA Method 8015 (modified)
BTEX Benzene, toluene, ethylbenzene and total xylenes using EPA Method 8020 (modified)

MTBE Methyl ter butyl ether using EPA Method 8020 (modified)

ppb Parts per billion (micrograms per liter)

-- Not tested, not measured

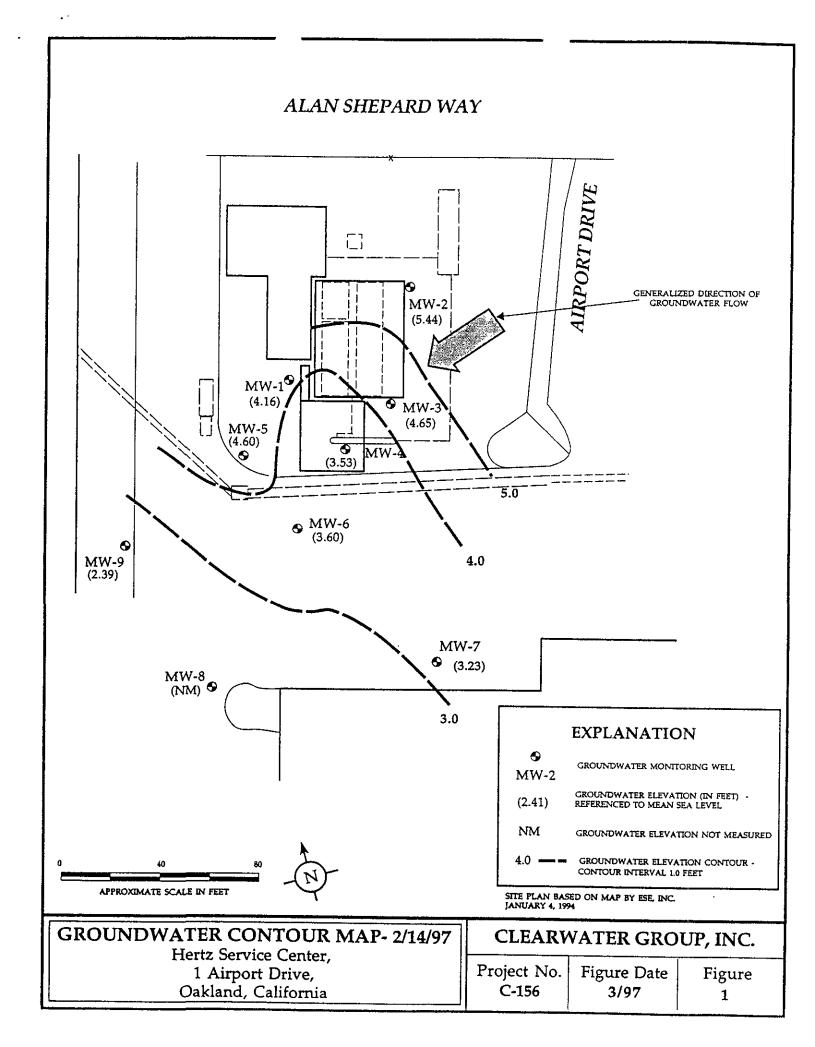
ND Not detected in concentrations at or above laboratory reporting limit (indicated if available).

(a) MW-8 could not be located (well may have been paved over)

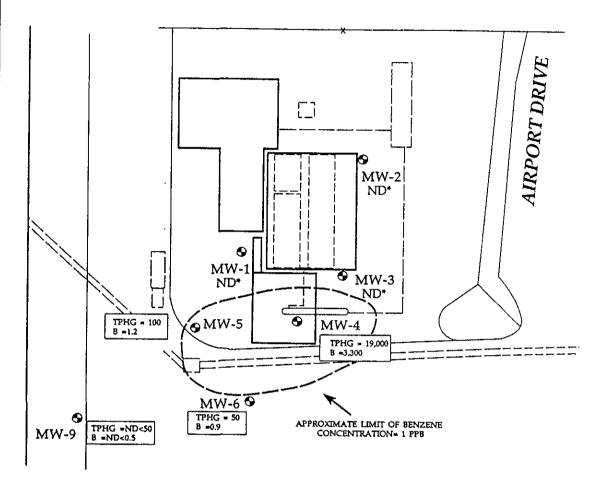
(b) Laboratory chromatograms indicate that samples may contain weathered diesel fuel or a light oil

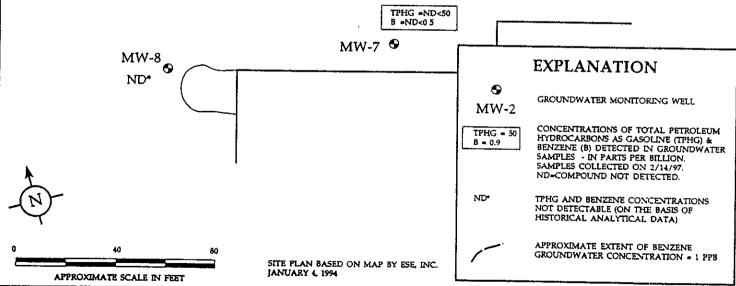
(c) Reporting limits elevated because of high levels of target compounds; MTBE included in gasoline result

Analytical results prior to September 17, 1996 were taken from the *Report of Findings, Fourth Quarter 1993 Ground Water Monitoring* by Environmental Science & Engineering (January 4, 1994). Analytical results for metals, oil and grease, halogenated volatile compounds, and semi-volatile organics are not included in this table.



ALAN SHEPARD WAY





HYDROCARBON DISTRIBUTION MAP 2/14/97

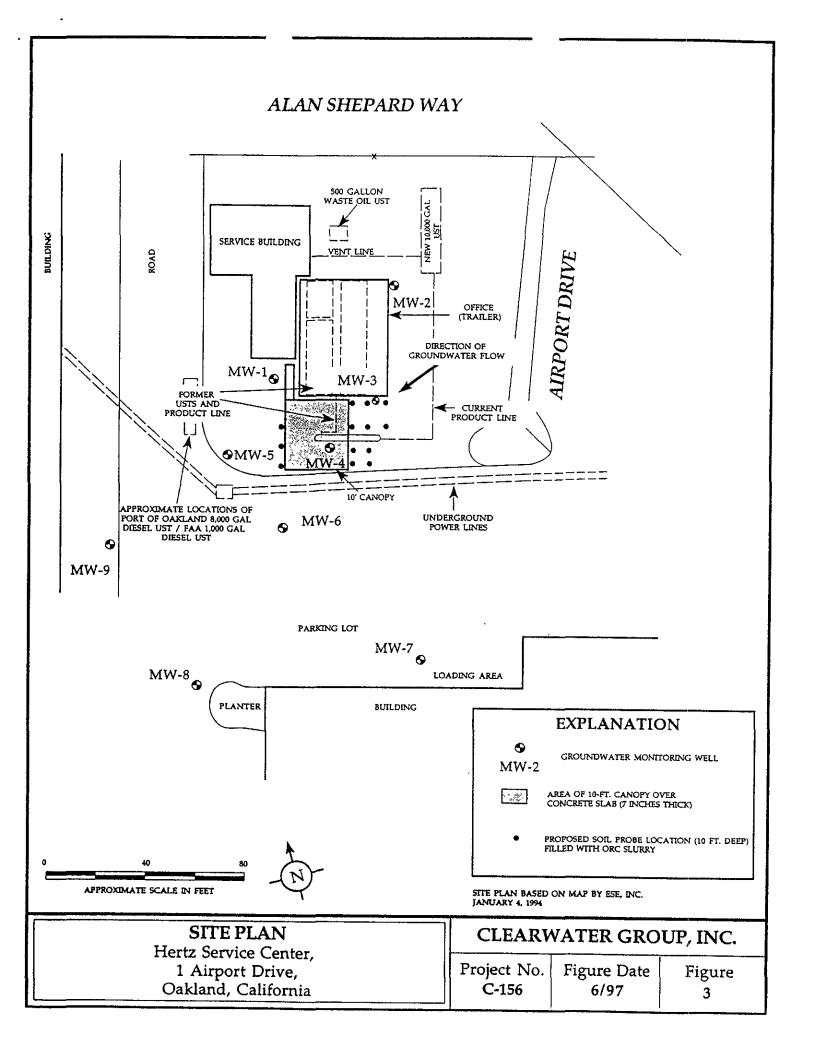
Hertz Service Center, 1 Airport Drive, Oakland, California

CLEARWATER GROUP, INC.

Project	No.
C-15	6

Figure Date 6/97

Figure 2



APPENDIX

2.0 FEBRUARY 1992 QUARTERLY SAMPLING AND INVESTIGATION ACTIVITIES

2.1 Well Installation and Soil Sampling Procedures

On February 13, 1992, ESE installed ground-water monitoring well MW-4 at the site downgradient of soil sample location B2, near the pump islands (Figure 1 - Site Plan). Because of an overhead canopy which restricted access of a typical truck-mounted drilling rig, the well boring was drilled with a 4-inch diameter hand-auger to a depth of 8 feet. Soil cuttings were inspected in the field for hydrocarbons by site, odor, and with a Photoionization Detector (PID). Soil samples were collected at depths of 4.5 and 5.5 feet below grade from the bucket of the auger. The samples were collected in 6-inch brass tubes and labeled, capped, sealed, and stored on ice for possible laboratory analysis. The other tubes were emptied into plastic bags, logged by an ESE geologist and checked on site for hydrocarbons by sight and odor.

Ground water was found in the boring at a depth of approximately 5.5 feet below grade. The well was constructed as a 2-inch diameter monitoring well. Details of well construction are shown on the boring log in Appendix A.

The well was developed prior to sealing the annulus by surging and bailing until pH, conductivity, and temperature measurements stabilized and the water became relatively clear. Approximately six gallons of water (more than 10 casing volumes) was removed during development. Well development water and soil cuttings from drilling were stored onsite in 55-gallon labeled drums.

2.2 Drilling Results

The boring log for well MW-4 shows that the native soil from approximately 1 to 8 feet below grade consists of poorly-graded, fine-grained, silty sand. Strong hydrocarbon odors and high PID measurements were noted from approximately 2.5 feet to total depth.

Excerpt from
Environmental Science &
Engineering, Inc.
February 1992 Quarterly
Samolina Report

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2.3 Soil Sampling Analytical Results

The soil sample from a depth of 4.5 feet was selected as representative of the vadose zone soils and was submitted under chain of custody to Coast-to-Coast Analytical, a California state-certified laboratory, for fuel fingerprint analysis using EPA Method 5030/8260, a GC/MS method. This analysis, approved by the California Department of Health Services for fuel leaks, detects TPH as gasoline (TPHg), TPH as diesel (TPHd), BTEX, 1,2-Dichloroethane (EDC), and Ethylene Dibromide (EDB). These latter two compounds are common fuel additives. Table 1 - Summary of Soil Sampling Analytical Results shows that this soil sample contained 86 ppm TPHg, and BTEX concentrations ranging from 0.44 to 13 ppm. These results indicate that weathered gasoline is present in the soil, which is not unexpected since the boring was drilled near a gasoline dispenser.

2.4 Surveying, Ground-Water Measurement and Sampling Procedures

The top of casing height of well MW-4 was surveyed relative to the other wells onsite and mean sea level. Water levels were measured in all wells with an electronic water level meter on February 18, 1992. No free product was detected in any of the wells.

All of the wells were purged by removing three to five casing volumes of water with a bailer until pH, conductivity, and temperature measurements stabilized. After purging and well water level recovery, ground-water samples were collected from each well with a dedicated disposable bailer, and stored on ice in labeled 40 ml VOA vials for laboratory transport. Ground-water samples were submitted to Coast-to Coast Analytical for fuel fingerprint analysis.

All sampling equipment was decontaminated by washing with an Alconox* detergent solution and rinsing with tap water. Purge water was stored on site in drums.

2.5 Ground-Water Elevations

Depth to ground water in the wells on February 18, 1992 ranged from 3.60 to 4.85 feet below top of well casing, corresponding to ground-water elevations ranging from 2.60 to 4.49

TABLE 1 - SUPPLARY OF SOIL SAMPLING ANALYTICAL RESULTS AT HERTZ/DAKLAHO AIRPORT, DAKLAHD, CALIFORNIA

\$011				Hetals]				Tota	el Petrolo	Purgemble	Semi-					
Date	Sample Location				 		Oil-&- Grease (ppm)	as- Gasol ine		as Diesel	•	 T] E	•	Halocarbons (EPA 8010) (ppb)	•
02/13/92	ни-4	4.5		Not Analyzed		 	86		HD	0.44	6.2	2.0	13	 		
12/20/89	M-1	2	••	19.7	2.5	23.5	 	HD		, NO	NO	HD	но	NO.	OKIla	all HD
Į	Mr-t	5	**				[[ND		OH]	מא	DK	KD	NO	all HD	all ND
	NU-2 NV-2	2	••	18.1	1.5	12.3	 •• ••	ND ND		•	HD	ND ND	ND ND	HD HD	all HD	att HD
	NY-3	•	••	•	1.5	11.0	 	NO NO		ND NO	ND DH	ND ND	L HD	ND ND	OH ila DH ila	CH 11e
11/25/88	•	From	 	l		!	NO	NO NO		•	HD	ХD	ND	HD	atino	
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!	A6		•					NO.		•	סא	HO	םא	DH		
	8-1	Pipir					 	I ND		•	:	ND	HD	KD	atlHD	att ND
•	8-2	Exca- vatio					{ 	1,300 		 	55 	 51	19	200	} '	
	ដ	Composi from so stockpi from e	ite oil lle (ca	4	••			XD 			HO 	HD	HD	 	att ND	ali HD
		vatio	on	<u> </u>			<u> </u>	 	 	 		<u> </u>	ļ	<u> </u>	[<u> </u>

HD - Hot detected.

-- * Not Analyzed or reported.

ppm = parts per million (mg/Kg)

ppb = parts per billion (ug/Kg)

B = Benzene T = Toluene E = Ethylbenzene

X = Xylenes

TABLE 2 - SUMMARY OF GROUND-WATER SAMPLING ANALYTICAL RESULTS AT HERTZ/OAKLAND AIRPORT, OAKLAND, CALIFORNIA

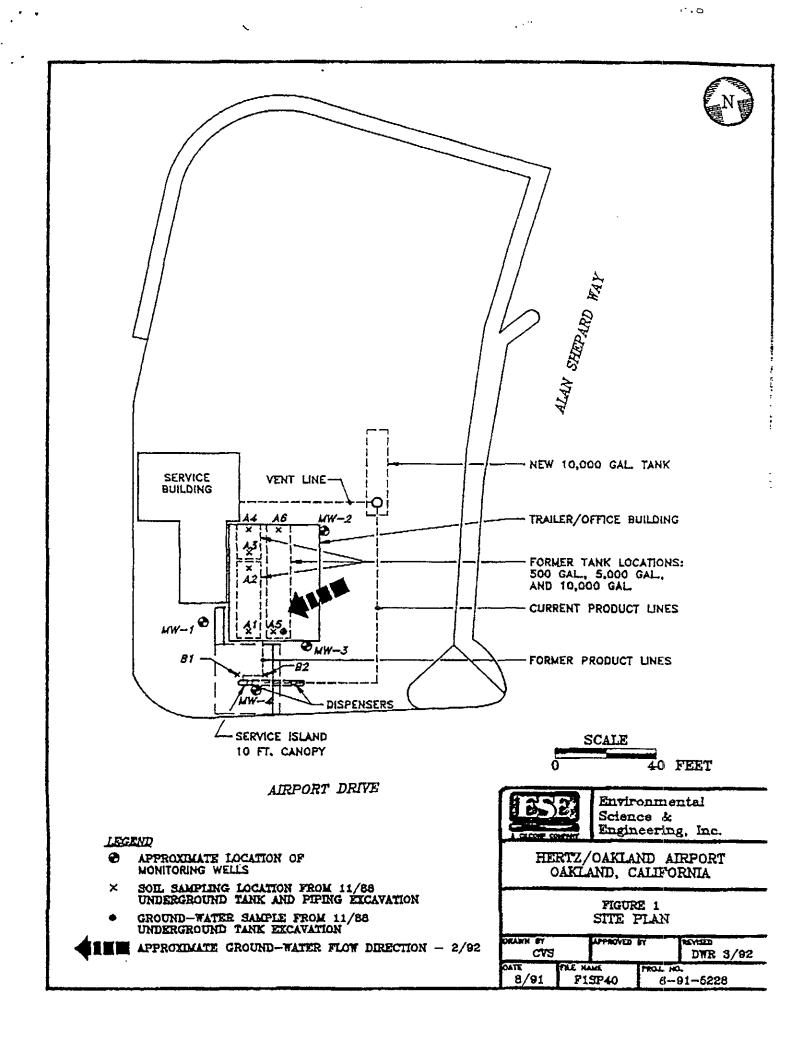
GROUND WATER		ER		Hetals Ardq) -bra		 ott	Tota	l Petrole)	 Purgeable	Semi- Volatile						
Date Wel	Hell]	Hater Depth (feet)	Cd Cr Pb H1 Zn		•	as e Gasoline 	as Kerosene	as Diesel 	В	ī	E	x	Halocarbons (EPA 8010) (ppb)				
02/18/92	HW-1	4.85						ND		KD	HD	סא	HD	HD	**		_
	MI-2	3.60	Hot					Į KD	\ •-	[HD	HD	ND	GH	KO	ļ		
	MW-3	4.15] /	hna	l yz	ed		ND		ND	ND	HD	HD	HD			
	MH-4	4.80						6,600		מא	910	1900	280	1700			
11/12/91	MV-1	4.39	ND	ND	ND	HD h	סא ס	ND	ND	i HD	HD	NO	ND	ND	all ND	all	ND
j	MY-2	4.23	מא	Ю	DK	HD N	D MD	HD	ND	52	HD	ND	NO.	ND	all XO	all	ND
	HH-3	4.74	7.2	HD	HD	HD	DI ND	DH I	DK [HD	ļно	סא	ND.	HD	all RD	all	DK
08/20/91	жи-1	5.15	a		nii	HD	HD	ОМ	₩D.	ND.	ND	HD	HD	HD	ali RD	all	Ю
	HW-2	4.00	}		ali	MD	ND	HD	HD	RD	סא	HD	HD	HD	att ND	all	HÞ
	MH-3	4.60			all	ND	HD	l HO	HO	HD	NO	HD] ND	HD	att ND	l att	HD
12/22/89	ик-1	4.5 est.	 					QH	· · ·	NO	HD	HD	NO.	סא	all HD	l ali	ND*
		4.5 est.	İ				í	HD	i	ND	HO	ND	HD	ND.	all HD	j att	HD4
	HN-3	5.0 est.	İ		• •		į	д но	j	HD	HD	MO	ND	HD	all KD	all	*מא
11/25/88	Water	Sample A5	fro	rn e	XCM	vatio	nl	7,400	 		63	570	1250	1900		\ \	,

ND = Not detected.

^{-- =} Not Analyzed or reported.

t = Detection limit for TPH as Diesel is 50 ppb. Duplicate sample analyzed contained HD<50 ppb.

An open scan reported two "tentatively identified compounds": (iodomethyl) benzene at 30 ppb in MK-1 and 40 ppb in MK-3; and 4-4' butylidenebis [2- (1,1-dimethyl - ethyl) 5-methyl) phenol at 20 ppb in MK-2 and MK-3. The identity and concentrations of these compounds are not considered reliable.



16	Environmental	·	-	1				
9	Science & Engineering, Inc.			WE	MW-4			
	ELL COMPLETION Ompleton Depth: 8 Feet			Project N	lame: Hertz		Project No: 6-91-5225	
Ci Sc	Size/Type From Isling; 2 in, Dta, Sched, 40 Blank PVC 0' 7890; 2 in, Dta, 10 02 in, shored BVC 2 5'	7c 8' 8'			#1 Airport Drive Caldand, Califor			Page 1 of 1
Se	ter: #3 Monterey Sand 8' all: Bentonits Petter 3' Neat comen/Grout	3: 2.5		Method: I	regg Drilling Hand Auger			Detas:
	eli Cap or Box: 2' Locking well cap, Traffic-proof well box	0	'	Ref. Elevi	meter: 4° OD ations; by: Kerry A. Latevi		Depth: 8 ft.	Start: 2/13/92 Finish; 2/13/92
Depth (II)	Lithologic Description	S		Graphic Lo	X 3	×	Remarks	· · · · · · · · · · · · · · · · · · ·
å		SU	Sample/ Blows	Lithology Well Installation		Vapor	Water, drilling/completion, summ	nery, sample type
	Concrete @ Surface - 7*							TIME
-	Pez-gravel, 1/4-1/2" peoples, places of debris, bricks, gray, poorly graded.			٠.			-	
1-	NATIVE	GΡ					_	
-	SILTY SAND; brown, fine grained, poorly graded, slightly molsc	SM	E					
2	SAND; grey-green, fine grained, poorly graded, alightly moles, odor.							
-	manag odor.	+					Strong odor @ ~ 2.5 FEET	
3-		+						
"		+					_	-
(-		SP					_	
1.]	SANG	+				1200	→ RING @ 4.5 FEET	1445
S T	SAND; as above, molat, odor. SAND; as above, wet, odor.	+				.200	- HING @ 4.5 FEE!	1445
		+				587	 	
"-		1 1				- [GROUND WATER @ 5.5 FEE	ET ₹ 1450
1,4	SAND; grey-green to black, wet, as above, odor.	T					_	-
1 4	- more and a second war as above, cook.	I				612		
,-		T				0.2	TOTAL DODTAL A MANAGE	Ì
-		I					- TOTAL DEPTH - 8 FEET	
-		4 1			i i	ſ		1
-		+ 1					 Developed well by surging are sand instaltation. 	nd bailing exter
-		4 1	- [_	}
-		4 1				- [_	
-		4] [5 6
-		1	j]]	Γ	PH 8.14 8.87	603 1610 9.2 9.4
-		1				Γ	temp. 6550 7340 7	580 7580
-		1	l			Γ	Apperance muddy dark g	ush clear
-		↓ 1					<u> </u>	
1 4		1				Γ	_	
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