

6602 Owens Drive, Suite 100 Pleasanton, CA 94588 www.atcassociates.com 925-460-5300 Fax 925-463-2559

September 5, 2006

Ms. Sue Pinera The Hertz Corporation Facilities Department 225 Brae Blvd. Park Ridge, New Jersey 07656

Reference: Former Hertz Service Center 1 Airport Drive Oakland, California

Subject: Well Destruction Report

Dear Ms. Pinera:

Enclosed is a copy of the Well Destruction Report for the above-referenced facility. The names of the regulatory agencies to receive this report are provided in the distribution section.

This report, submitted to the regulatory agencies on your behalf, must be accompanied by a cover letter signed by the property owner which states at a minimum: "I declare under penalty of perjury that the information and/or recommendations contained in the attached reports are to the best of my knowledge, true and correct."

Please prepare a cover letter, or use the attached example, and return the signed letter to ATC Associates Inc. (ATC). The report will then be distributed with your letter. Should you have any questions, please call me at (925) 460-5300 ext. 7832.

Cordially for, **ATC ASSOCIATES INC.**

Scott Perkins Project Manager

August 10, 2006

Mr. Barney Chan Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

REFERENCE: FORMER HERTZ SERVICE CENTER 1 AIRPORT DRIVE 0 AKLAND, CALIFORINA

SUBJECT: WELL DESTRUCTION REPORT

Dear Mr. Chan:

On behalf of the Hertz Corporation, ATC Associates Inc. (ATC) has prepared this report for the destruction of eight groundwater monitoring wells located at the referenced property (Figure 1). The destroyed wells shown in Figure 2 are MW-1, MW-2, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9. The destruction of these wells was approved by the Alameda County Department of Environmental Health (ACDEH) and the Alameda County Public Works Agency (ACPWA). Permits for the well destruction were granted by ACPWA and can be found in Appendix C.

The well destruction operations were performed by Resonant Sonic International Drilling on July 24 and 25, 2006. The well destruction was performed in accordance with ACPWA standards and procedures. Total depths of these wells are presented in Table 1. The Well Completion Reports for all eight wells are presented in Appendix B.

On July 24, 2006, monitoring wells MW-1, MW-2, MW-4, MW-5, MW-6, MW-8, and MW-9 were destroyed by over drilling the well casings and sand pack. The boreholes were backfilled with neat cement through a tremmie pipe. On July 25, 2006 monitoring well MW-7 was destroyed by using the same methodology. The waste material drilled from the wells was placed in Department of Transportation (DOT) approved 17H drums. The contents the drums were tested by a state certified laboratory and the results indicate that no contaminants were found above laboratory detection limits. Laboratory reports are located in Appendix A. A licensed waste hauler has disposed of the drums containing all waste material. Waste manifests are attached in Appendix C

If you have any questions regarding this letter report, please feel free to contact the undersigned at your convenience at (925) 460-5300.

Sincerely, ATC ASSOCIATES INC

Jonathan Flomerfelt Staff Geologist



Scott Perkins Project Manager

Hertz Well Destruction Report Oakland, California August 10, 2006 Page 1 of 2 Attachments

Table 1 – Well Construction Details Figure 1- Site Plan Showing Locations of Destroyed Monitoring Wells Appendix A – Analytical Results Appendix B – Well Completion Report Appendix C - Well Destruction Permits & Waste Manifest Appendix D – Perjury Letter

cc: Sue Pinera The Hertz Corporation Facilities Department 225 Brae Blvd. Park Ridge, NJ 07656

> James Yoo – DWR Reports Alameda County Public Works Agency Water Resources Section 399 Elmhurst St. Hayward, CA 94544

CERTIFICATION*

The hydrogeological and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by a California Professional Engineer.

Jeanne Homsey, P.E.

CA Registered Professional Engineer #47410



*A professional geologist's/engineer's certification of conditions comprises a declaration of his or her professional judgment. It does not constitute a warranty or guarantee, expressed or implied, nor does it relieve any other party of its responsibility to abide by contract documents, applicable codes, standards, regulations, and ordinances.



TABLE 1



TABLE 1

Well Construction Details HERTZ - OAKLAND AIRPORT OAKLAND, ALAMEDA COUNTY, CALIFORNIA July 31, 2006

WELL	WATER	WELL	T.O.C.
NUMBER	LEVEL	DEPTH	ELEV.
	FROM	FROM	USGS Datum
	T.O.C.	T.O.C.	
			(Ft. Above
	(feet)	(feet)	MSL)
MW-1	4.39	14.97	7.45
MW-2	3.61	14.35	8.09
MW-4	4.08	14.60	7.66
MW-5	4.28	11.10	7.76
MW-6	4.75	10.71	7.17
MW-7	4.85	9.85	6.93
MW-8	5.15	11.28	6.75
MW-9	NM	10.46	6.55

NOTES:

G.S. = Ground Surface

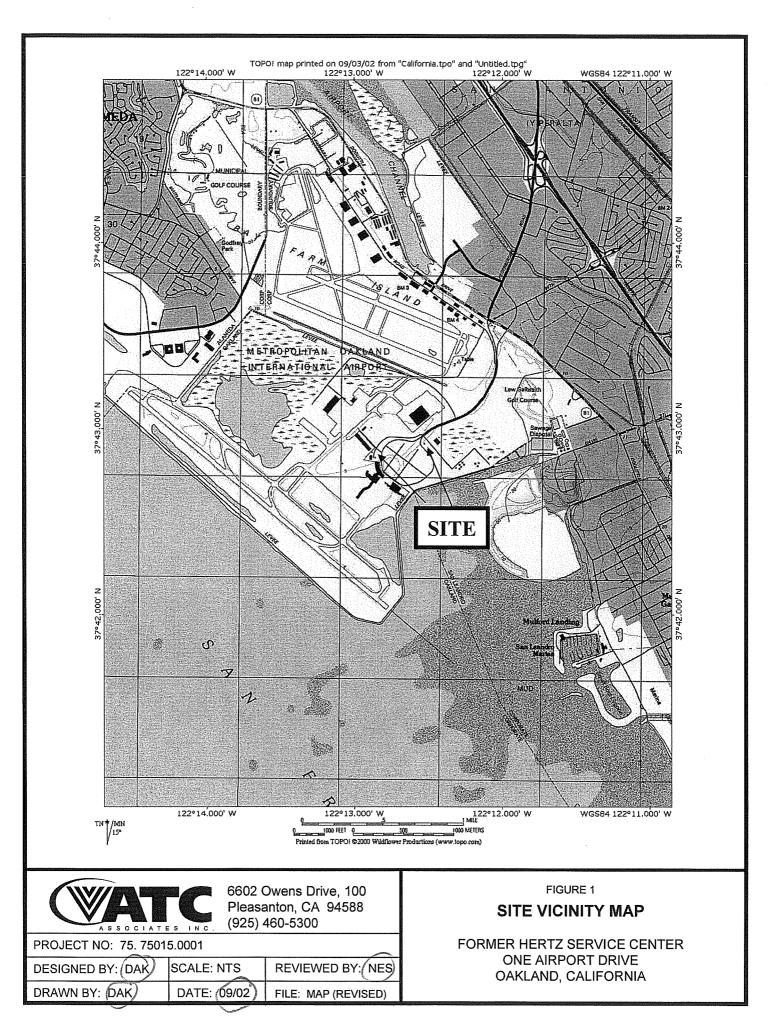
NC = Not Calculable

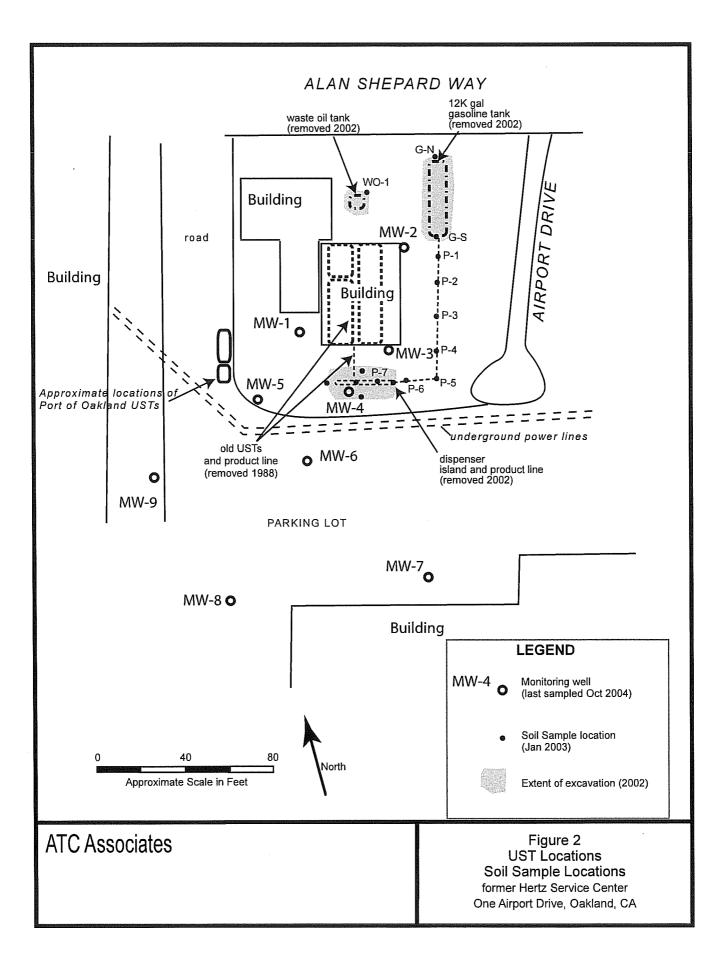
NM = Not Measured

T.O.C. = Top of casing. All measurements in feet relative to top of casing. USGS = United States Geological Survey

FIGURES







APPENDIX A ANALYTICAL RESULTS



3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Date: 07/28/2006

Scott Perkins Email: ATC Associates Inc. - Pleasanton 6602 Owens Drive, Suite 100 Pleasanton, CA 94588

Lab # 50594

PhoneNumber: 925-460-5300 FaxNumber: 925-463-2559

Samples received on: 7/26/2006 **P.O.** Number: Date Collected: 7/24/2006

Project Name: Hertz **Project Number:**

Preliminary / RUSH / Partial

Note: All except Diesel.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

ATC Associates Inc. - Pleasanton 6602 Owens Drive, Suite 100 Pleasanton, CA 94588 Attn: Scott Perkins Project ID: 75.75015.0001

Project Name: Hertz Project Location: Oakland

Samples Received: 07/26/2006 Sample Collected by: Client

Lab #: 50594-005	Sample ID: Cof4(Drum1-4)				Matrix: Solid Sample Date: 7/24/2006				5
EPA 8021B Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	BTEX QC Batch
Benzene	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A
Toluene	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A
Ethyl Benzene	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A
Xylenes, Total	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A
Surrogate	Surrogate Recover	ry	Control I	Limits (%)	Analyzed by: mruan				11)
4-Bromofluorobenzene	106		65 -	135				Reviewed by: dba	
ICP Metals on TCLP extra	cts by EPA 6010B								Metals, TCLP
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Lead	ND		1.0	0.25	mg/L	7/27/2006	WMTCLP060727	7/27/2006	WMTCLP060727
								Analyzed by: EQu	eja
								Reviewed by: Hdi	nh
TPH-Volatile: EPA 8015B								т	PH as Gasoline
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		10	5.0	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A
Surrogate	Surrogate Recover	тy	Control I	Limits (%)				Analyzed by: mrua	n
4-Bromofluorobenzene	97.0		65 -	135				Reviewed by: dba	

Preliminary Data Report

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fa

Issued: 07/31/2006

Lab Certificate Number: 50594

Fax: (408) 588-0201

Scott Perkins ATC Associates Inc. - Pleasanton 6602 Owens Drive, Suite 100 Pleasanton, CA 94588

Project ID: 75.75015.0001 Project Name: Hertz Project Location: Oakland

Certificate of Analysis - Final Report

On July 26, 2006, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

 Matrix
 Test / Comments

 Solid
 Composite

EPA 8021B ICP Metals on TCLP extracts by EPA 6010B TPH-Extractable: EPA 8015B TPH-Volatile: EPA 8015B

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Hush

Laurie Glantz-Murphy Laboratory Director

3334 Victor Court , Santa Clara, CA 95054

ATC Associates Inc. - Pleasanton 6602 Owens Drive, Suite 100 Pleasanton, CA 94588 Attn: Scott Perkins

Phone: (408) 588-0200 Fax: (408) 588-0201

Project ID: 75.75015.0001

Project Name: Hertz Project Location: Oakland

Certificate of Analysis - Data Report

Samples Received: 07/26/2006
Sample Collected by: Client

Lab #: 50594-005Sample ID: Drum Composite of 4				of 4	Matrix: Solid Sample Date: 7/24/2006						
EPA 8021B								n bizzlanim magazan se sayan magazan yang magazan se sayan se sayan se			
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
Benzene	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A		
Toluene	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A		
Ethyl Benzene	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A		
Xylenes, Total	ND		10	0.10	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A		
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: mruan			
4-Bromofluorobenzene	106		65 -	135				Reviewed by: dba			
ICP Metals on TCLP extra	ects by EPA 6010B										
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
Lead	ND		1.0	0.25	mg/L	7/27/2006	WMTCLP060727	7/27/2006	WMTCLP060727		
								Analyzed by: EQu	eja		
								Reviewed by: Hdin	ıtı		
TPH-Volatile: EPA 8015B											
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
TPH as Gasoline	ND		10	5.0	mg/Kg	7/26/2006	SGCA060726A	7/26/2006	SGCA060726A		
Surrogate	Surrogate Recovery		Control I	Limits (%)				Analyzed by: mrua	n		
4-Bromofluorobenzene	97.0		65 -	135				Reviewed by: dba			
TPH-Extractable: EPA 801	15B										
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
TPH as Diesel	ND		1.0	2.5	mg/Kg	7/27/2006	SD060727A	7/28/2006	SD060727A		
26 mg/Kg Motor Oil ra	ange organics. No Diese	el patte	rn present.								
Surrogate	Surrogate Recovery		Control I	Limits (%)				Analyzed by: JHsia	ing		

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Solid - TPH-E QC/Prep Batch ID: SD060727A QC/Prep Date: 7/27/2006	(tractable: EPA 8015B			
Parameter TPH as Diesel	Result ND	DF 1	PQLR 2.5	Units mg/Kg
Surrogate for Blank % Recovery Conti	rol Limits			

Surrogate for Blank	% Recovery	Cont	rol	Limits
o-Terphenyl	83.6	41	-	137

Validated by: dba - 07/28/06

3334 Victor Court , Santa Clara, C	Phone: (408) 588-0200	Fax: (408) 588-0201		
Method Blank - Solid - TPH-Volatile: E QC/Prep Batch ID: SGCA060726A QC/Prep Date: 7/26/2006	PA 8015B				Validated by: dba - 07/27/06
Parameter	Result	DF	PQLR	Units	
TPH as Gasoline	ND	1	0.50	mg/Kg	
Surrogate for Blank % Recovery Control Limits 4-Bromofluorobenzene 96.0 65 - 135 Method Blank - Solid - EPA 8021B QC/Prep Batch ID: SGCA060726A					Validated by: dba - 07/27/06
QC/Prep Date: 7/26/2006					
Parameter	Result	DF	PQLR	Units	
Benzene	ND	1	0.010	mg/Kg	
Ethyl Benzene	ND	1	0.010	mg/Kg	
Toluene	ND	1	0.010	mg/Kg	
Xylenes, Total	ND	1	0.010	mg/Kg	
Surrogate for Blank% RecoveryControl Limits4-Bromofluorobenzene10365-135					

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Solid - TPH-Extractable: EPA 801	5B
QC Batch ID: SD060727A	
QC/Prep Date: 7/27/2006	

Reviewed by: dba - 07/28/06

LCS Parameter TPH as Diesel TPH as Motor Oil Surrogate o-Terphenyl	Method Bl <2.5 <10 % Recovery 83.1	ank Spike Amt 50 50 Control Limits 41 - 137	SpikeResult 41.1 34.9	Units mg/Kg mg/Kg	% Recovery 82.2 69.8			Recovery Limits 45 - 140 45 - 140
LCSD Parameter TPH as Diesel TPH as Motor Oil Surrogate o-Terphenyl	Method Bl <2.5 <10 % Recovery 84.7	ank Spike Amt 50 50 Control Limits 41 - 137	SpikeResult 40.3 38.4	Units mg/Kg mg/Kg	% Recovery 80.6 76.8	RPD 2.0 9.5	RPD Limits 30.0 30.0	Recovery Limits 45 - 140 45 - 140

Enteen Anarytical Labs, nic.									
3334 Victor Co	urt,Santa	Clara, CA	95054	Phone	: (408) 588	3-020)0 Fax:	(408) 588-0201	
LCS / LCSD - Solid - TPH-Volatile: EPA 8015B QC Batch ID: SGCA060726A QC/Prep Date: 7/26/2006									
LCS Parameter TPH as Gasoline	Method Bla <0.50	ank Spike Amt 12	SpikeResult 14.3	Units mg/Kg	% Recovery 114			Recovery Limits 65 - 135	
Surrogate 4-Bromofluorobenzene	% Recovery 122.0	Control Limits 65 - 135							
LCSD Parameter TPH as Gasoline	Method Bla <0.50	ank Spike Amt 12	SpikeResult 12.5	Units mg/Kg	% Recovery 100	RPD 13	RPD Limits 30.0	Recovery Limits 65 - 135	
Surrogate 4-Bromofluorobenzene	% Recovery 106.0	Control Limits 65 - 135							
LCS / LCSD - Sol QC Batch ID: SGO QC/Prep Date: 7/2	CA060726A)21B					Revie	wed by: dba - 07/31/06	
LCS									
Parameter	Method Bla	ank Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits	
Benzene	<0.010	0.40	0.389	mg/Kg	97.2			54 - 146	
Ethyl Benzene	<0.010	0.40	0.426	mg/Kg	106			67 - 134	
Toluene	<0.010	0.40	0.389	mg/Kg	97.2			45 - 157	
Xylenes, total	<0.010	1.2	1.35	mg/Kg	108			79 - 126	
Surrogate	% Recovery	Control Limits							
4-Bromofluorobenzene	102.0	65 - 135							
LCSD Parameter	Method Bl	ank Spike Amt	SnikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits	
Benzene	< 0.010	0.40	0.377	mg/Kg	94.2	3.1	30.0	54 - 146	
Ethyl Benzene	< 0.010	0.40	0.409	mg/Kg	102	4.1	30.0	67 - 134	
Toluene	<0.010	0.40	0.435	mg/Kg	109	11	30.0	45 - 157	
Xylenes, total	< 0.010	1.2	1.29	mg/Kg	103	4.5	30.0	79 - 126	
Surrogate	% Recovery	Control Limits		5.5					
4-Bromofluorobenzene	103.0	65 - 135							
- Eromonuoroocnzene	105.0								

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Solid QC Batch ID: WMTC QC/Prep Date: 7/27/	CLP060727	s on TCLF	P extracts by	y EPA 6	6010B	Reviewed by: Hdinh - 07/28/06
LCS Parameter Lead	Method Blank <0.25	Spike Amt 2.5	SpikeResult 2.42	Units mg/L	% Recovery 96.6	Recovery Limits 75 - 125

LCSD								
Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Lead	<0.25	2.5	2.43	mg/L	97.0	0.45	25.0	75 - 125

3334 Victor Court , Santa Clara, CA 95054

MS / MSD - Solid - TPH-Extractable: EPA 8015B QC/Prep Batch ID: SD060727A QC/Prep Date: 7/27/2006

MS Sample Spiked: 50425-021

727A			

1/12	Sample Spiked:	20422-04	21							
Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery			Recovery Limits
TPH as Diesel	ļ.	ND	50	36.2	mg/Kg	7/27/2006	72.4			45 - 140
Surrogate	% Recovery	Contro	ol Limits							
o-Terphenyl	83.3	41	- 137							
MSD	Sample Spiked:	50425-02	21							
Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	l	ND	50	42.2	mg/Kg	7/27/2006	84.4	15	30.0	45 - 140
Surrogate	% Recovery	Contro	ol Limits							
o-Terphenyl	91.5	41	- 137							

Phone: (408) 588-0200 Fax: (408) 588-0201

Reviewed by: dba - 07/31/06

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White - Lab L:/Admin/Subsurface Group/EDF chain of custody revised; revised 05/08/01

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

APPENDIX B WELL COMPLETION REPORT



APPENDIX C WELL DESTRUCTION PERMITS AND WASTE MANIFESTS



Alameda County Public Works Agency - Water Resources Well Permit

Percus Works	399 Elmhurst Street Hayward, CA 94544-13 Telephone: (510)670-6633 Fax:(5							
Application Approved	on: 06/19/2006 By jamesy	Permit Numbers: W2006-0605 to W2006-0612 Permits Valid from 07/24/2006 to 07/25/2006						
Application Id:	1149545777825	City of Project Site:Oakland						
Site Location: Project Start Date:	1 Airport Dr 07/24/2006	Completion Date:07/25/2006						
Applicant:	ATC Associates - ATC Associates	Phone: 925-460-5300						
Property Owner:	6602 Ownes DR Suite 100, Pleasanton, CA 94 Hertz Corporation Hertz Corporation 225 Bra Boulevard, Pard Ridge, NJ 07656	Phone:						
Client:	ATC Associates ATC Associates	Phone: 925-460-5300						
Contact:	6602 Owens Dr Suite 100, Pleasanton, CA 945 Jonathan Flomerfelt	88 Phone: 925-225-7810 Cell: 925-580-9296						

Receipt Number: WR2006-0298 Payer Name : Paul Grillo		\$2400.00 <u>\$2400.00</u> PAID IN FULL
Fayer Name . Faul Onno	Tald by. OTLOR	I AID IN I OLE

Works Requesting Permits:

Well Destruction-Monitoring - 8 Wells Driller: Resonant Sonic - Lic #: 802334 - Method: wperf

Specifications DWR # Issued Date Expire Date Owner Well Hole Diam. Casing Seal Depth Max. Depth State Well # Orig. Permit # Permit # ld Diam. 2.00 in. 3.00 ft 16.50 ft W2006-06/19/2006 09/20/2006 MW-1 8.00 in. 0605 06/19/2006 09/20/2006 MW-2 8.00 in. 2.00 in. 3.00 ft 16.50 ft W2006-0606 2.00 in. 3.00 ft 16.50 ft 06/19/2006 09/20/2006 MW-3 8.00 in. W2006-0607 13.00 ft 2.00 in. 3.00 ft W2006-06/19/2006 09/20/2006 MW-5 8.00 in. 0608 09/20/2006 8.00 in. 2.00 in. 3.00 ft 13.00 ft W2006-06/19/2006 MW-6 0609 09/20/2006 MW-7 10.00 in. 2.00 in. 3.00 ft 13.00 ft 06/19/2006 W2006-0610 3.00 ft 13.00 ft 10.00 in. 2.00 in. W2006-06/19/2006 09/20/2006 MW-8 0611 W2006-06/19/2006 09/20/2006 MW-9 10.00 in. 2.00 in. 3.00 ft 13.00 ft 0612

Specific Work Permit Conditions

1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.

2. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained.

Work Total: \$2400.00

Alameda County Public Works Agency - Water Resources Well Permit

3. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.

4. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.

5. Permitte, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

6. Remove the Christy box or similar structure.

Destroy well by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil.

After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.

7. No Inspector Assigned to this site.

Applicant shall contact this office by email at wells@acpwa.org and certify in writing that work was completed and according to County Standards within 5 working days after the completion of work.

NON-HAZARDOUS WASTE MANIFEST

Pleas	se print or type (Form designed for use on elite (1	2 pitch) typewriter)							
	NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	anna dh'ann a' fan ann an ann a' fan a' f		Manifest Document No	• • • • • • • • • • • • • • • • • • •	2	. Page 1 of	2
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	4. Generator's Phone (ŝ				,			
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	自動的名 网络含色物色素 化正式压制工作程序		1 4 4 4 E	1 12 7	B. Transporter	1 Phone	un 7-	(g. 14	d.".
	7. Transporter 2 Company Name	8.	US EPA ID Number		C. State Trans				
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	9. Designated Facility Name and Site Address	10.	US EPA ID Number		E. State Facili				
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	11. WASTE DESCRIPTION			12. Co	ntainers	13.		14	ļ.
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	G. Additional Descriptions for Materials Listed Above	3		<u> </u>	H Handling C	odes for Wastes Listed	Above	<u> </u>	
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	16. GENERATOR'S CERTIFICATION: I hereby cert	ify that the contents of this shipmer	nt are fully and accurately described	and are in	all respects			FREE A	
	in proper condition for transport. The materials d	escribed on this manifest are not su	ubject to federal hazardous waste re	gulations.					
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	20. Facility Owner or Operator; Certification of receip	t of the waste materials covered by	this manifest except as noted in it.	am 10					
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NON-HAZARDOUS WASTE

APPENDIX D PERJURY LETTER

Hertz Well Destruction Report Oakland, California July 31, 2006

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Susan J. Pinera, R.E.M. Director. Environmental Programs Facilities & Construction The Hertz Corporation 225 Brae Bivd., Park Ridge, NJ 07656 Telephone: (201) 307-2547 Fax: (201) 307-5215 E-Mail: spinera@hertz.com

September 5, 2006

Mr. Scott Perkins ATC Associates, Inc. 6602 Owens Dr., Suite 100 Pleasanton, CA 94588

Re: Well Destruction Report Former Hertz Facility, 1 Airport Dr., Oakland, CA

Dear Mr. Perkins:

I have reviewed and approved the subject report. Please submit it to the regulatory agencies listed in the distribution section of the report. Should any of the agencies require it, I am prepared to declare, under penalty of perjury, that to the best of my knowledge, the information contained in the report is true and correct.

If you have any questions, please do not hesitate to contact me at (201) 307-2547.

Sincerely,

nom Vini

Susan Pinera

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