Denis L. Brown

Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
ACHCSA Case No. 156

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

GROUNDWATER MONITORING REPORT – SECOND QUARTER 2007

Site Address	1285 Bancroft Avenue
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	CRA, Ana Friel
Lead Agency and Contact	ACHCSA, Jerry Wickham
Agency Case No.	RO0000156
Shell SAP Code	136017
Shell Incident No.	98996067
Date of Most Recent Agency Correspondence	March 9, 2007

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. CRA prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). Additional volatile organic analyses (VOCs) are presented on Table 1. Blaine's report, presenting the analytical data, is included in Attachment A.
3. CRA submitted the May 22, 2007 *Site Investigation Work Plan*.

Current Quarter's Findings

Groundwater Flow Direction	Northerly
Hydraulic Gradient	0.04
Depth to Water	32.88 to 36.32 feet below top of well casing

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the first month of the quarter, according to the established monitoring program for this site.
2. Shell awaits the agency's response to the above-referenced work plan.

Figures: 1- Vicinity Map
2- Groundwater Contour and Chemical Concentration Map

Tables: 1- Additional VOCs in Groundwater

Attachments: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

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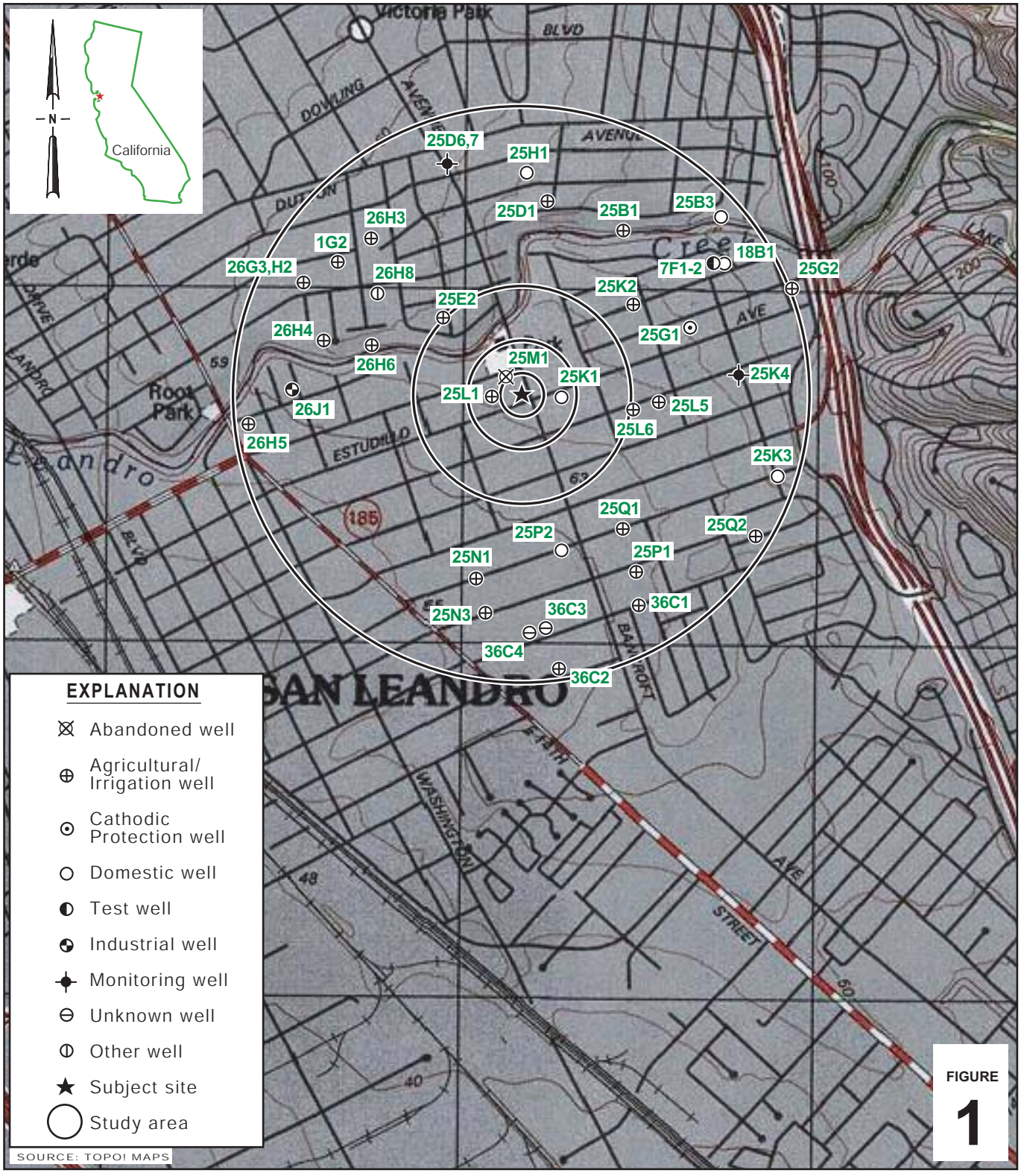
05/08/07



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Shell-branded Service Station

1285 Bancroft Avenue

San Leandro, California

CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

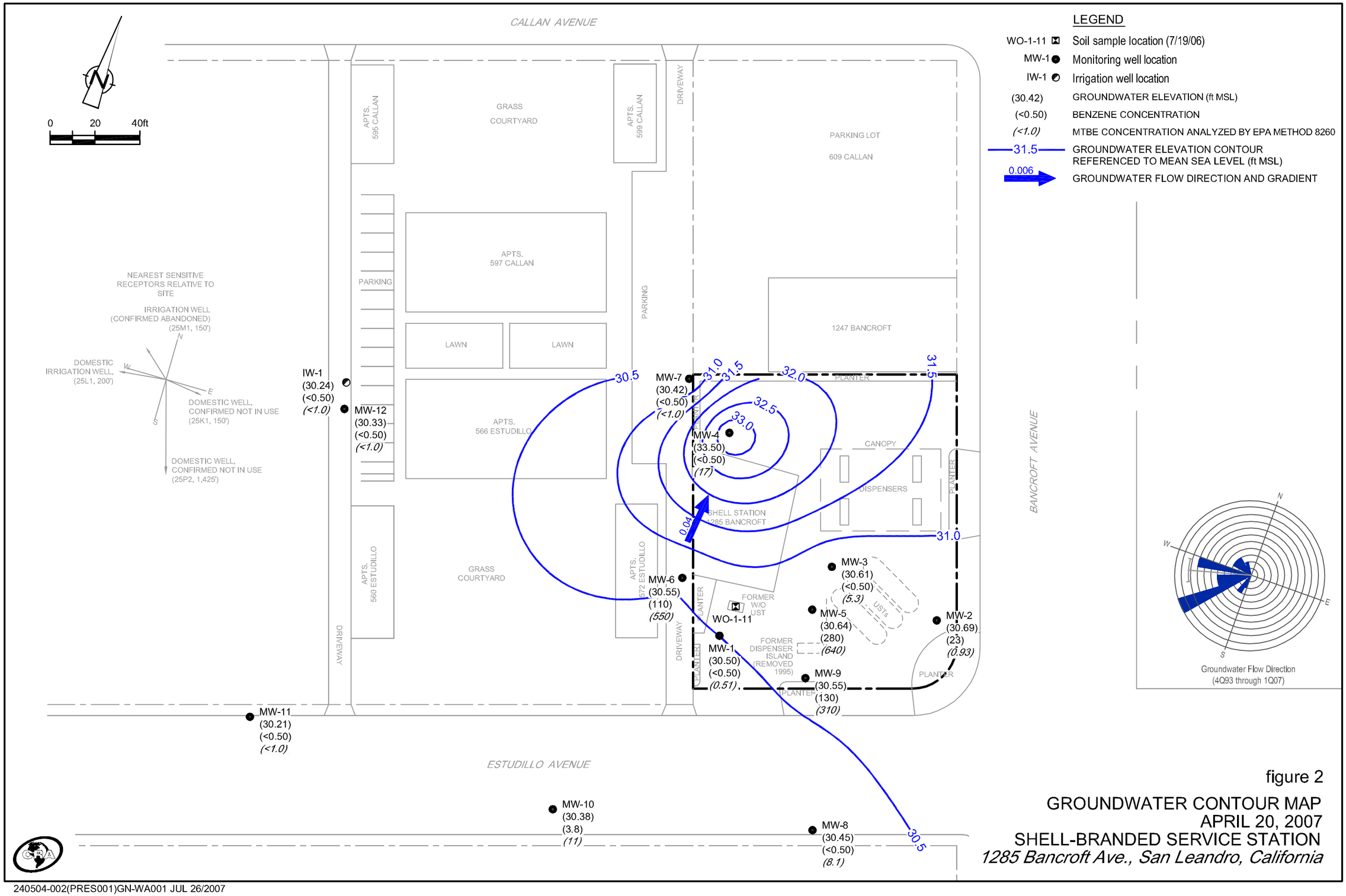

figure 2

GROUNDWATER CONTOUR MAP
APRIL 20, 2007
SHELL-BRANDED SERVICE STATION
1285 Bancroft Ave., San Leandro, California

240504-002(PRES001)GN-WA001 JUL 26/2007

Table 1. Additional VOCs in Groundwater, Shell-branded Service Station, 1285 Bancroft Avenue, San Leandro, California

Sample ID	Date	sec-Butylbenzene	n-Butylbenzene	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	n-Propylbenzene
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1	19-Oct-06	ND	ND	ND	ND	ND	1.82	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	1.6	ND	NA	5.2	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	1.9	ND	ND	5.7	ND	ND	ND	ND	ND	ND
MW-2	19-Oct-06	4.05	3.62	ND	2.66	29.9	3.14	ND	19.0	126	107	ND	57.0
	02-Jan-07	NA	NA	0.92	1.3	NA	3.6	ND	NA	NA	NA	NA	NA
	20-Apr-07	2	1.5	1.6	1.6	13	4.7	0.57	13	100	57	0.50	33
MW-3	19-Oct-06	3.65	12.6	ND	0.750	20.7	3.78	ND	107	365 [a]	56.7	5.51	49.0
	02-Jan-07	NA	NA	0.73	ND	NA	3.5	ND	NA	NA	NA	NA	NA
	20-Apr-07	0.41	0.50	1.5	ND	0.69	4.8	ND	4.8	19	2.2	ND	2.1
MW-4	19-Oct-06	ND	ND	ND	ND	ND	1.64	ND	ND	1.26	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	1.7	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	0.32	ND	ND	2.0	0.33	ND	ND	ND	ND	ND
MW-5	19-Oct-06	14.4	59.5	ND	ND	107	ND	ND	495 [a]	873 [a]	995 [b]	30.8	341
	02-Jan-07	NA	NA	ND	ND	NA	ND	ND	NA	NA	NA	NA	NA
	20-Apr-07	27	150	7.0	ND	130	ND	ND	1100	14000	1200	14	460
MW-6	19-Oct-06	8.79	25.9	ND	ND	53.7	ND	ND	43.5	96.8	222 [a]	ND	114
	02-Jan-07	NA	NA	ND	ND	NA	ND	ND	NA	NA	NA	NA	NA
	20-Apr-07	9.3	19	1.4	ND	30	ND	0.49	15	32	56	0.78	69
MW-7	19-Oct-06	ND	ND	ND	ND	ND	7.46	ND	ND	1.02	ND	ND	ND
	02-Jan-07	NA	NA	0.51	ND	NA	7.3	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	0.63	ND	ND	7.6	ND	ND	ND	ND	ND	ND

Table 1. Additional VOCs in Groundwater, Shell-branded Service Station, 1285 Bancroft Avenue, San Leandro, California

Sample ID	Date	sec-Butylbenzene	n-Butylbenzene	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	n-Propylbenzene
MW-8	19-Oct-06	ND	ND	ND	ND	ND	**6.14**	ND	ND	**0.810**	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	**4.3**	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	ND	ND	ND	**3.1**	**0.37**	ND	ND	ND	ND	ND
MW-9	19-Oct-06	**6.92**	**11.7**	ND	ND	**31.0**	**1.64**	**0.500**	**44.2**	**248** [a]	**208** [b]	**2.28**	**68.6**
	02-Jan-07	NA	NA	ND	ND	NA	**1.2**	**0.580**	NA	NA	NA	NA	NA
	20-Apr-07	**7.5**	**14**	**0.63**	ND	**32**	**1.8**	**0.95**	**61**	**430**	**160**	**2.5**	**86**
MW-10	19-Oct-06	ND	ND	ND	ND	ND	ND	ND	ND	**0.670**	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	ND	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	ND	ND	**0.19**	ND	ND	ND	**0.20**	ND	ND	ND
MW-11	19-Oct-06	ND	ND	**3.49**	ND	ND	**2.13**	ND	ND	**0.530**	ND	ND	ND
	02-Jan-07	NA	NA	**3.8**	ND	NA	**2.2**	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	**3.0**	ND	ND	**1.9**	ND	ND	ND	ND	ND	ND
MW-12	19-Oct-06	ND	ND	ND	ND	ND	**4.75**	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	**5.1**	ND	NA	NA	NA	NA	NA
	20-Apr-07	ND	ND	ND	ND	ND	**4.0**	ND	ND	ND	ND	ND	ND
IW-1	19-Oct-06	ND	ND	ND	ND	ND	**3.22**	ND	ND	ND	ND	ND	ND
	02-Jan-07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	20-Apr-07	ND	ND	**0.80**	ND	ND	**3.1**	ND	ND	ND	ND	ND	ND

Abbreviations and Notes:

BTEX and 7 fuel oxygenates are reported in the BTS Well Concentration Data Table. All other VOCs were below method detection limits. Refer to laboratory report for more details.

µg/L = Micrograms per liter

VOCs analyzed by EPA Method 8260B

ND = Not detected at laboratory reporting limit

NA = Not analyzed

NS = Not sampled

PCE = tetrachloroethene

TCE = trichloroethene

a = Concentration exceeds the calibration range and therefore result is semi-quantitative

b = Analyte was detected in the associated Method Blank.

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

May 23, 2007

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2007 Groundwater Monitoring at
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Monitoring performed on April 20, 2007

Groundwater Monitoring Report **070420-DW-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Conestoga-Rovers & Associates
19449 Riverside Dr., Suite 230
Sonoma, CA 95476

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.65	23.64	NA
MW-1	06/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.14	23.15	NA
MW-1	09/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.71	21.58	NA
MW-1	12/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	45.23	21.06	NA
MW-1	03/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.32	22.97	NA
MW-1	06/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.18	24.11	NA
MW-1	09/17/1991	50 a	160 a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.85	21.44	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	41.56	24.73	NA
MW-1	06/03/1992	<50	NA	0.8	<0.5	0.9	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	09/01/1992	<50	NA	<0.5	5.8	5.3	7.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.05	23.24	NA
MW-1	12/07/1992	68	NA	<0.5	0.8	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.19	22.10	NA
MW-1	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1 (D)	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	36.75	29.54	NA
MW-1	09/09/1993	200 a	NA	16	5.2	2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	39.36	26.93	NA
MW-1	12/13/1993	89 a	NA	3.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	03/03/1994	65 a	NA	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	38.40	27.89	NA
MW-1	07/27/1994	180	NA	30	1.8	2.6	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1 (D)	07/27/1994	240	NA	25	2.2	2.2	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.84	26.06	NA
MW-1	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.98	24.92	NA
MW-1	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.34	25.56	NA
MW-1	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	42.06	24.84	NA
MW-1	01/04/1995	<50	NA	2.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1 (D)	01/04/1995	<50	NA	2.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1	04/14/1995	<50	NA	<0.5	0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1 (D)	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1	07/12/1995	<50	NA	1.2	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.61	32.29	NA
MW-1	12/14/1995	380	NA	230	9	1.1	49	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.24	27.66	NA
MW-1	01/10/1996	60	NA	3.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.34	28.56	NA
MW-1	04/25/1996	<50	NA	3.3	2.4	1.2	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.95	34.95	NA
MW-1	07/09/1996	810	NA	29	7.3	<5.0	11	1,800	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.45	32.45	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	10/02/1996	<125	NA	3.1	<1.2	<1.2	<1.2	960	NA	NA	NA	NA	NA	NA	NA	NA	66.90	37.72	29.18	NA
MW-1	01/09/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	510	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.25	34.65	NA
MW-1	04/09/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	130	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.90	34.00	NA
MW-1	07/02/1997	<250	NA	60	7.6	4.2	18	1,300	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.65	30.25	NA
MW-1	10/24/1997	<500	NA	140	<5.0	12	40	2,600	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.75	27.15	4.5
MW-1	01/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	170	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.31	30.59	4.0
MW-1	04/14/1998 b	72	NA	0.82	4.9	1.8	13	2.7	NA	NA	NA	NA	NA	NA	NA	NA	66.90	26.37	40.53	2.2
MW-1	07/15/1998	<50	NA	2.5	1.5	<0.50	<0.50	12	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.23	35.67	2.4
MW-1	07/28/1998	NA	NA	NA	NA	NA	NA	193	190	<2.0	<2.0	<2.0	<100	<2.50	<2.50	<500	66.90	31.23	35.67	2.4
MW-1	10/13/1998	<50	NA	3.2	0.69	<0.50	1.1	29	NA	NA	NA	NA	NA	NA	NA	NA	66.90	35.69	31.21	1.3
MW-1	01/22/1999	567	NA	79.7	120	21.4	99.9	193	190	NA	NA	NA	NA	NA	NA	NA	66.90	35.32	31.58	1.2
MW-1	04/16/1999	<50	NA	0.69	1.1	1.2	<0.50	8.2	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.76	35.14	1.0
MW-1	07/22/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	<5.00	2.17	NA	NA	NA	NA	NA	NA	NA	66.90	23.21	43.69	2.1/2.0
MW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	66.90	33.27	33.63	2.2/2.1
MW-1	01/07/2000	<50.0	NA	0.631	0.577	<0.500	1.25	14.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.17	28.73	d
MW-1	04/05/2000	153	NA	12.4	21.2	6.65	28.3	50.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	30.45	36.45	2.0/2.3
MW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.29	32.61	4.4/3.8
MW-1	10/19/2000	129	NA	7.76	19.6	7.84	33.3	31.3	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.87	30.03	3.9/4.7
MW-1	01/15/2001	201	NA	7.58	29.9	9.64	42.9	24.9	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.99	29.91	2.7/3.0
MW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	0.54	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.62	32.28	3.1/2.4
MW-1	07/20/2001	180	NA	8.0	16	9.5	39	NA	140	NA	NA	NA	NA	NA	NA	NA	66.90	37.25	29.65	3.9/3.8
MW-1	10/24/2001	94	NA	7.0	0.90	3.4	8.4	NA	34	NA	NA	NA	NA	NA	NA	NA	66.90	38.82	28.08	3.6/3.9
MW-1	01/03/2002	<50	NA	<0.50	0.78	<0.50	1.5	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.97	31.93	3.1/3.3
MW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.04	32.86	1.6/1.8
MW-1	07/11/2002	61	NA	2.2	2.6	3.9	14	NA	28	NA	NA	NA	NA	NA	NA	NA	66.90	36.15	30.75	0.6/3.8
MW-1	10/28/2002	270	NA	7.9	3.6	17	51	NA	72	NA	NA	NA	NA	NA	NA	NA	66.33	38.35	27.98	1.0/1.2
MW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	0.53	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.13	32.20	3.8/3.9
MW-1	04/14/2003	<50	NA	0.51	0.52	1.0	2.9	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	35.40	30.93	3.4/3.5
MW-1	07/01/2003	<50	NA	<0.50	<0.50	1.1	2.5	NA	4.1	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	66.33	35.19	31.14	0.4/0.7
MW-1	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	66.33	38.63	27.70	2.9/2.9
MW-1	01/15/2004	72	NA	<0.50	0.75	1.4	5.2	NA	10	NA	NA	NA	NA	NA	NA	NA	66.33	36.13	30.20	4.1/4.0
MW-1	04/09/2004	98	NA	<0.50	<0.50	0.57	1.7	NA	1.6	NA	NA	NA	NA	NA	NA	NA	66.33	34.95	31.38	4.7/3.9
MW-1	07/13/2004	75	NA	0.52	<0.50	2.0	2.8	NA	11	<2.0	<2.0	<2.0	5.0	NA	NA	<50	66.33	37.68	28.65	0.77/0.81

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	11/05/2004	180	NA	4.4	0.72	4.1	9.5	NA	67	NA	NA	NA	NA	NA	NA	NA	66.33	38.86	27.47	4.1/4.8
MW-1	01/10/2005	180	NA	0.50	<0.50	1.0	3.8	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.10	30.23	0.1/3.8
MW-1	04/11/2005	91 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.82	NA	NA	NA	NA	NA	NA	NA	66.33	31.71	34.62	3.85/2.37
MW-1	07/12/2005	56 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.52	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	66.33	34.12	32.21	4.3/3.9
MW-1	10/21/2005	85	NA	0.91	<0.50	6.7	8.7	NA	16	NA	NA	NA	NA	NA	NA	NA	66.33	37.21	29.12	4.3/4.0
MW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	1.2	NA	3.2	NA	NA	NA	NA	NA	NA	NA	66.33	33.53	32.80	3.6/3.8
MW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.44	37.89	3.61/3.43
MW-1	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.33	32.35	33.98	3.41/3.23
MW-1	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	0.800	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.33	35.94	30.39	3.1/2.75
MW-1	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.73	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.33	36.05	30.28	2.9/3.1
MW-1	**04/20/2007**	**<50 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**0.51 r**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**66.33**	**35.83**	**30.50**	**3.57/3.72**
MW-2	03/01/1992	910	<50	11	5.2	50	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.57	25.34	NA
MW-2	06/03/1992	1,400	NA	33	16	150	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.56	26.35	NA
MW-2	09/01/1992	230	NA	5.2	4.1	15	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2 (D)	09/01/1992	320	NA	5.6	5	18	220	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2	12/07/1992	240	NA	1.5	1.3	9.5	9.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2 (D)	12/07/1992	<50	NA	1.7	1	13	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2	03/01/1993	230	NA	260	310	27	66	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.82	32.09	NA
MW-2	06/22/1993	220	NA	18	3.4	3.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2 (D)	06/22/1993	320	NA	29	4.8	4.2	6.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2	09/09/1993	260	NA	18	4.6	16	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2 (D)	09/09/1993	210	NA	16	3.9	14	9.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2	12/13/1993	1,300 a	NA	82	34	73	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2 (D)	12/13/1993	1,400 a	NA	110	45	72	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2	03/03/1994	9,600	NA	1,200	600	390	710	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2 (D)	03/03/1994	10,000	NA	930	500	330	590	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2	07/27/1994	190	NA	<0.5	1	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.40	26.51	NA
MW-2	08/09/1994	1,500	NA	53.5	12.4	46.2	44	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.71	26.20	NA
MW-2	10/05/1994	<485	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.89	25.02	NA
MW-2	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.22	25.69	NA
MW-2	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.99	24.92	NA
MW-2	01/04/1995	1,300	NA	150	35	23	51	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.81	27.10	NA

WELL CONCENTRATIONS
Shell-branded Service Station
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San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	04/14/1995	5,000	NA	1,000	340	400	810	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.83	36.08	NA
MW-2	07/12/1995	4,500	NA	440	170	170	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2 (D)	07/12/1995	4,300	NA	430	160	160	280	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2	12/14/1995	37,000	NA	1,800	7,600	1,000	6,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2 (D)	12/14/1995	34,000	NA	1,800	6,600	1,000	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2	01/10/1996	69,000	NA	1,000	3,200	510	3,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2 (D)	01/10/1996	78,000	NA	1,100	3,500	560	3,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2	04/25/1996	11,000	NA	820	880	210	1,400	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2 (D)	04/25/1996	9,300	NA	690	710	160	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2	07/09/1996	100,000	NA	15,000	24,000	1,700	9,900	70,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2 (D)	07/09/1996	86,000	NA	12,000	19,000	1,400	7,500	32,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2	10/02/1996	82,000	NA	20,000	32,000	1,800	9,100	40,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2 (D)	10/02/1996	89,000	NA	19,000	31,000	1,700	8,900	42,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2	01/09/1997	17,000	NA	710	2,300	350	2,200	4,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2 (D)	01/09/1997	12,000	NA	490	1,300	260	1,800	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2	04/09/1997	20,000	NA	970	3,500	330	2,000	3,200	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.78	34.13	NA
MW-2	07/02/1997	28,000	NA	1,700	8,700	550	3,000	5,500	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2 (D)	07/02/1997	32,000	NA	2,000	11,000	680	3,800	6,400	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2	10/24/1997	14,000	NA	460	1,000	300	2,000	3,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2 (D)	10/24/1997	14,000	NA	420	980	270	2,000	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2	01/08/1998	180	NA	2.8	1.6	<0.50	<0.50	7.6	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.13	30.78	3.6
MW-2	04/14/1998 b	12,000	NA	92	1,500	260	1,900	110	NA	NA	NA	NA	NA	NA	NA	NA	66.91	26.15	40.76	4.6
MW-2	07/15/1998	36,000	NA	250	5,600	830	6,000	6,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2 (D)	07/15/1998	35,000	NA	230	5,600	860	600	570	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2	10/13/1998	100	NA	7	12	3.7	10	5.8	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.14	30.77	0.8
MW-2	01/22/1999	21,000	NA	701	3,330	960	5,420	772	620	<2.0	<2.0	<2.0	<100	<100	<100	<500	66.91	35.97	30.94	1.0
MW-2	04/16/1999	14,000	NA	200	1,600	560	3,300	330	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.52	35.39	1.0
MW-2	07/22/1999	1,410	NA	28.3	91.2	50.4	256	35.3	15.2	NA	NA	NA	NA	NA	NA	NA	66.91	26.14	40.77	2.1/2.5
MW-2	12/08/1999	<50.0	NA	1.45	1.34	1.15	5.31	5.08	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.72	29.19	2.1/2.5
MW-2	01/07/2000	743	NA	18.6	47.0	3.06	166	30.3	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.14	28.77	1.4/1.8
MW-2	04/05/2000	2,320	NA	60.9	101	115	606	62.5	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.46	36.45	1.7/1.9
MW-2	07/12/2000	12,100	NA	325	555	793	3,610	260	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.13	32.78	4.1/4.6
MW-2	10/19/2000	4,840	NA	188	267	318	1,370	84.4	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.50	30.41	4.8/2.6

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Shell-branded Service Station
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MW-2	01/15/2001	654	NA	52.3	9.10	37.8	93.6	10.9	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.73	30.18	4.2/3.5
MW-2	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.91	35.25	31.66	2.4/2.0
MW-2	07/20/2001	5,400	NA	320	110	340	1,100	NA	33	NA	NA	NA	NA	NA	NA	NA	66.91	37.00	29.91	3.4/2.4
MW-2	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.63	28.28	NA
MW-2	10/31/2001	1,400	NA	81	16	76	180	NA	29	NA	NA	NA	NA	NA	NA	NA	66.91	38.71	28.20	3.8/2.9
MW-2	01/03/2002	1,800	NA	88	62	130	520	NA	17	NA	NA	NA	NA	NA	NA	NA	66.91	34.71	32.20	3.0/2.1
MW-2	04/05/2002	9,400	NA	190	120	410	1,800	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.91	33.86	33.05	1.3/1.8
MW-2	07/11/2002	6,700	NA	220	73	360	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.91	35.99	30.92	3.4/2.1
MW-2	10/28/2002	4,600	NA	190	25	210	370	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	38.05	28.28	0.7/0.9
MW-2	01/07/2003	1,700	NA	9.3	14	83	380	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.22	32.11	3.9/3.6
MW-2	04/14/2003	5,900	NA	86	53	360	1,500	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.33	35.28	31.05	3.0/2.9
MW-2	07/01/2003	2,200	NA	34	24	130	510	NA	3.3	<10	<10	<10	<25	<2.5	<2.5	<250	66.33	35.13	31.20	0.9/1.1
MW-2	10/08/2003	4,000	NA	160	28	220	530	NA	<10	NA	NA	NA	NA	NA	NA	NA	66.33	38.59	27.74	2.9/0.5
MW-2	01/15/2004	3,300	NA	63	29	300	1,000	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.38	29.95	5.0/2.6
MW-2	04/09/2004	3,000	NA	52	20	180	520	NA	3.5	NA	NA	NA	NA	NA	NA	NA	66.33	34.01	32.32	4.2/3.1
MW-2	07/13/2004	3,400	NA	68	18	250	540	NA	4.7	<10	<10	<10	<25	NA	NA	<250	66.33	38.10	28.23	1.20/0.99
MW-2	11/05/2004	2,500	NA	120	14	190	280	NA	17	NA	NA	NA	NA	NA	NA	NA	66.33	38.82	27.51	8.1/8.5
MW-2	01/10/2005	2,700	NA	54	14	220	590	NA	38	NA	NA	NA	NA	NA	NA	NA	66.33	35.97	30.36	3.21/3.06
MW-2	04/11/2005	3,200	NA	50	15	220	500	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	31.67	34.66	3.53/0.40
MW-2	07/12/2005	3,200	NA	41	13	280	290	NA	10	<10	<10	<10	<25	NA	NA	<250	66.33	33.93	32.40	1.0/1.0
MW-2	10/21/2005	4,300	NA	96	16	420	350	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	37.19	29.14	2.3/2.0
MW-2	01/09/2006	1,900	NA	34	8.3	160	250	NA	2.3	NA	NA	NA	NA	NA	NA	NA	66.33	33.39	32.94	4.0/3.3
MW-2	04/17/2006	<50.0	NA	1.58	0.690	15.0	24.6	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.41	37.92	3.96/2.43
MW-2	07/13/2006	2,600	NA	19.2	3.23	136	140	NA	1.63	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.33	32.10	34.23	3.32/3.22
MW-2	10/19/2006	6,840	NA	41.6	7.77	293	279	NA	2.68	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.33	35.83	30.50	3.0/1.5
MW-2	01/02/2007	2,300	NA	25	5.8	210	210	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.33	35.80	30.53	3.2/2.4
MW-2	**04/20/2007**	**1,700 p,q**	**NA**	**23**	**5.1**	**160**	**183**	**NA**	**0.93 r**	**<2.0**	**<2.0**	**<2.0**	**<10**	**0.61**	**<1.0**	**<100**	**66.33**	**35.64**	**30.69**	**3.50/1.83**
MW-3	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	42.00	24.31	NA
MW-3	06/03/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.30	22.01	NA
MW-3	09/01/1992	<50	NA	<0.5	<0.5	1.1	3.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	43.62	22.69	NA
MW-3	12/07/1992	52	NA	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.77	21.54	NA
MW-3	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	35.50	30.81	NA

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MW-3	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	37.30	29.01	NA
MW-3	09/09/1993	50 a	NA	5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	39.90	26.41	NA
MW-3	12/13/1993	120 a	NA	7.5	<0.5	1.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	41.30	25.01	NA
MW-3	03/03/1994	<50	NA	0.81	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	38.32	27.99	NA
MW-3	07/27/1994	<50	NA	3.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.07	26.45	NA
MW-3	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.37	26.15	NA
MW-3	10/05/1994	<57	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.55	24.97	NA
MW-3	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.86	25.66	NA
MW-3	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.59	24.93	NA
MW-3	01/04/1995	<50	NA	6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.54	26.98	NA
MW-3	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.50	36.02	NA
MW-3	07/12/1995	90	NA	16	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.14	32.38	NA
MW-3	12/14/1995	4,600	NA	460	390	34	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.86	27.66	NA
MW-3	01/10/1996	11,000	NA	470	460	68	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.98	27.54	NA
MW-3	04/25/1996	5,500	NA	830	910	<50	460	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.38	35.14	NA
MW-3	07/09/1996	72,000	NA	7,600	14,000	970	5,900	59,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.93	32.59	NA
MW-3	10/02/1996	77,000	NA	15,000	24,000	2,000	9,600	94,000	71,000	NA	NA	NA	NA	NA	NA	NA	67.52	38.20	29.32	NA
MW-3	01/09/1997	130	NA	15	16	2	9.7	80	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.81	34.71	NA
MW-3	04/09/1997	24,000	NA	2,900	5,300	420	2,200	4,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3 (D)	04/09/1997	24,000	NA	3,000	5,600	450	2,300	4,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3	07/02/1997	68,000	NA	7,400	18,000	1,600	8,700	16,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.22	30.30	NA
MW-3	10/24/1997	93,000	NA	1,800	8,500	2,300	14,000	3,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.75	26.77	1.8
MW-3	01/08/1998	16,000	NA	140	870	22	5,000	120	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3 (D)	01/08/1998	24,000	NA	100	840	26	5,600	<100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3	04/14/1998 b	100,000	NA	270	5,000	2,100	17,000	890	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3 (D)	04/14/1998 b	49,000	NA	230	3,200	1,200	8,900	790	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3	07/15/1998	31,000	NA	1,100	3,300	300	2,800	3,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.74	35.78	2
MW-3	10/13/1998	51,000	NA	3,100	12,000	7,630	6,800	6,200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3 (D)	10/13/1998	88,000	NA	5,800	21,000	1,400	12,000	9200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3	01/22/1999	25,100	NA	855	4,400	786	5,260	1,850	1,500	<2.0	<2.0	<2.0	<100	<100	<100	<500	67.52	35.29	32.23	0.8
MW-3	04/16/1999	7,800	NA	150	550	160	1,100	370	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.29	35.23	1.0
MW-3	07/22/1999	1,970	NA	51.2	160	43.1	286	179	109	NA	NA	NA	NA	NA	NA	NA	67.52	26.67	40.85	3.1/3.0
MW-3	12/08/1999	12,500	NA	171	537	141	1,260	717	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.34	29.18	3.1/2.9

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-3	01/07/2000	6,020	NA	<10.0	929	177	1,170	217	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.87	28.65	3.2/2.6
MW-3	04/05/2000	3,890	NA	120	351	67.8	576	231	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.08	36.44	3.4/3.8
MW-3	07/12/2000	23,300	NA	592	4,690	672	4,620	1,340	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.80	32.72	0.4/3.7
MW-3	10/19/2000	6,280	NA	124	1,280	229	1,510	311	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.34	30.18	2.1/2.9
MW-3	01/15/2001	4,800	NA	7.04	70.0	70.9	380	54.7	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.65	29.87	2.7/2.5
MW-3	04/30/2001	<50	NA	<0.50	<0.50	<0.50	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	67.52	35.25	32.27	1.8/1.6
MW-3	07/20/2001	2,900	NA	11	100	120	520	NA	48	NA	NA	NA	NA	NA	NA	NA	67.52	37.71	29.81	1.2/3.4
MW-3	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.35	28.17	0.5
MW-3	10/31/2001	1,700	NA	4.5	43	43	230	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	39.30	28.22	0.8/3.0
MW-3	01/03/2002	12,000	NA	26	410	490	2,800	NA	99	NA	NA	NA	NA	NA	NA	NA	67.52	35.51	32.01	1.4/1.2
MW-3	04/05/2002	22,000	NA	76	930	710	4,500	NA	390	NA	NA	NA	NA	NA	NA	NA	67.52	34.56	32.96	1.7/1.9
MW-3	07/11/2002	13,000	NA	23	340	320	1,800	NA	120	NA	NA	NA	NA	NA	NA	NA	67.52	36.65	30.87	1.0/2.2
MW-3	10/28/2002	1,500	NA	<0.50	2.6	13	83	NA	45	NA	NA	NA	NA	NA	NA	NA	66.93	38.85	28.08	1.2/1.1
MW-3	01/07/2003	5,500	NA	8.3	150	130	1,000	NA	130	NA	NA	NA	NA	NA	NA	NA	66.93	34.64	32.29	3.2/3.1
MW-3	04/14/2003	14,000	NA	23	250	470	3,200	NA	330	NA	NA	NA	NA	NA	NA	NA	66.93	35.90	31.03	1.6/2.1
MW-3	07/01/2003	12,000	NA	19	100	440	2,700	NA	250	<10	<10	<10	<25	<2.5	<2.5	<250	66.93	35.70	31.23	0.9/1.0
MW-3	10/08/2003	300	NA	<0.50	0.84	3.0	16	NA	3.7	NA	NA	NA	NA	NA	NA	NA	66.93	39.25	27.68	0.4/2.6
MW-3	01/15/2004	3,500	NA	<5.0	9.4	59	340	NA	54	NA	NA	NA	NA	NA	NA	NA	66.93	36.74	30.19	2.8/3.1
MW-3	04/09/2004	8,500	NA	7.4	53	290	1,600	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	35.47	31.46	2.1/2.0
MW-3	07/13/2004	3,500	NA	<5.0	<5.0	18	64	NA	24	<20	<20	<20	<50	NA	NA	<500	66.93	38.10	28.83	1.33/1.05
MW-3	11/05/2004	3,000	NA	<5.0	9.3	35	160	NA	43	NA	NA	NA	NA	NA	NA	NA	66.93	39.44	27.49	6.1/6.7
MW-3	01/10/2005	6,000	NA	3.3	12	89	620	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	36.58	30.35	2.6/1.0
MW-3	04/11/2005	3,000	NA	2.1	8.0	87	420	NA	63	NA	NA	NA	NA	NA	NA	NA	66.93	32.34	34.59	0.19/0.17
MW-3	07/12/2005	5,000	NA	3.8	5.3	190	760	NA	120	<4.0	<4.0	<4.0	33	NA	NA	<100	66.93	34.62	32.31	2.4/2.9
MW-3	10/21/2005	180	NA	<0.50	0.59	3.7	8.4	NA	9.3	NA	NA	NA	NA	NA	NA	NA	66.93	37.80	29.13	0.4/2.2
MW-3	01/09/2006	3,100	NA	0.94	6.1	96	270	NA	26	NA	NA	NA	NA	NA	NA	NA	66.93	34.01	32.92	0.5/0.6
MW-3	04/17/2006	2,700	NA	<0.500	1.13	32.0	95.3	NA	9.55	NA	NA	NA	NA	NA	NA	NA	66.93	28.87	38.06	2.35/2.60
MW-3	07/13/2006	1,090	NA	<0.500	<0.500	17.2	28.6	NA	15.0	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.93	32.80	34.13	0.8/0.6
MW-3	10/19/2006	8,720	NA	1.22	4.56	92.9	216	NA	34.8	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.93	36.54	30.39	2.1/2.25
MW-3	01/02/2007	3,600	NA	0.57	3.3	68	140	NA	17	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.93	36.52	30.41	0.86/0.99
MW-3	**04/20/2007**	**220 p**	**NA**	**<0.50**	**0.37 r**	**6.2**	**9.9**	**NA**	**5.3**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**66.93**	**36.32**	**30.61**	**2.23/2.65**
MW-4	07/27/1994	120	NA	3.4	3.9	0.6	4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.78	26.30	NA

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MW-4	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.09	25.99	NA
MW-4	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4 (D)	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.54	25.54	NA
MW-4	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.34	24.74	NA
MW-4	01/04/1995	<50	NA	1.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.57	26.51	NA
MW-4	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.24	35.84	NA
MW-4	07/12/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.88	32.20	NA
MW-4	12/14/1995	70	NA	0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	40.54	27.54	NA
MW-4	01/10/1996	280	NA	3.7	1	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.59	28.49	NA
MW-4	04/25/1996	<500	NA	63	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.22	34.86	NA
MW-4	07/09/1996	<2,000	NA	160	<20	<20	<20	5,300	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.70	32.38	NA
MW-4	10/02/1996	<5,000	NA	480	<50	<50	<50	19,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.95	29.13	NA
MW-4	01/09/1997	<2,000	NA	43	<20	<20	<20	7,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.04	35.04	NA
MW-4	04/09/1997	<2,500	NA	120	<25	<25	<25	8,100	NA	NA	NA	NA	NA	NA	NA	NA	68.08	34.15	33.93	NA
MW-4	07/02/1997	<2,000	NA	81	<20	<20	<20	6,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.92	30.16	NA
MW-4	10/24/1997	<500	NA	90	<5.0	11	6.3	3,200	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.00	27.08	2.1
MW-4	01/08/1998	<50	NA	3.9	<0.50	<0.50	<0.50	1,800	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.54	30.54	2.2
MW-4	04/14/1998 b	920	NA	<0.50	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.75	40.33	1.2
MW-4	07/15/1998	2,100	NA	160	76	120	190	2,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.47	35.61	1.8
MW-4	10/13/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	17	NA	NA	NA	NA	NA	NA	NA	NA	68.08	36.75	31.33	1.1
MW-4	01/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.1	13	<2.0	<2.0	<2.0	<100	<0.500	<0.500	<500	68.08	36.41	31.67	1.6
MW-4	04/16/1999	1,800	NA	92	35	110	200	1,800	2,750	NA	NA	NA	NA	NA	NA	NA	68.08	33.00	35.08	1.2
MW-4	07/22/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.59	40.49	NA
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.6	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.04	29.04	2.5/2.6
MW-4	01/07/2000	871	NA	39.4	69.0	71.6	99.6	1,030	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.35	28.73	1.2/1.2
MW-4	04/05/2000	475	NA	26.9	5.24	19.8	41.5	681	NA	NA	NA	NA	NA	NA	NA	NA	68.08	31.28	36.80	1.6/1.8
MW-4	07/12/2000	1,040	NA	35.7	6.95	125	104	1,040	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.52	32.56	0.5/4.9
MW-4	10/19/2000	944	NA	23.9	6.57	122	109	372	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.08	30.00	2.3/1.4
MW-4	01/15/2001	1,170	NA	21.6	1.51	123	52.8	592	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.31	29.77	1.7/1.9
MW-4	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	26	NA	NA	NA	NA	NA	NA	NA	68.08	35.80	32.28	1.3/1.0
MW-4	07/20/2001	2,000	NA	16	5.8	230	270	NA	520	NA	NA	NA	NA	NA	NA	NA	68.08	38.46	29.62	1.6/1.8
MW-4	10/24/2001	1,000	NA	6.9	<1.0	96	44	NA	270	NA	NA	NA	NA	NA	NA	NA	68.08	40.02	28.06	0.7/0.9

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MW-4	01/03/2002	390	NA	3.0	<0.50	19	5.9	NA	230	NA	NA	NA	NA	NA	NA	NA	68.08	35.71	32.37	1.2/1.9
MW-4	04/05/2002	150	NA	0.57	<0.50	3.8	<0.50	NA	250	NA	NA	NA	NA	NA	NA	NA	68.08	35.25	32.83	1.6/1.6
MW-4	07/11/2002	530	NA	2.6	<0.50	46	4.6	NA	280	NA	NA	NA	NA	NA	NA	NA	68.08	37.39	30.69	0.8/1.9
MW-4	10/28/2002	110	NA	<0.50	<0.50	1.8	<0.50	NA	180	NA	NA	NA	NA	NA	NA	NA	67.52	39.55	27.97	1.1/0.9
MW-4	01/07/2003	210	NA	0.72	<0.50	12	1.5	NA	140	NA	NA	NA	NA	NA	NA	NA	67.52	35.24	32.28	2.1/2.2
MW-4	04/14/2003	220	NA	0.77	<0.50	9.8	1.2	NA	160	NA	NA	NA	NA	NA	NA	NA	67.52	36.62	30.90	1.9/1.5
MW-4	07/01/2003	61	NA	<0.50	<0.50	<0.50	<1.0	NA	84	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50 c	67.52	36.49	31.03	0.6/0.7
MW-4	10/08/2003	120	NA	<0.50	<0.50	4.4	<1.0	NA	87	NA	NA	NA	NA	NA	NA	NA	67.52	39.96	27.56	2.6/1.5
MW-4	01/15/2004	120	NA	<0.50	<0.50	1.3	<1.0	NA	71	NA	NA	NA	NA	NA	NA	NA	67.52	37.28	30.24	3.5/3.4
MW-4	04/09/2004	390	NA	<0.50	1.1	3.5	19	NA	79	NA	NA	NA	NA	NA	NA	NA	67.52	36.15	31.37	4.3/1.6
MW-4	07/13/2004	89	NA	<0.50	<0.50	<0.50	<1.0	NA	63	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	67.52	39.00	28.52	0.82/0.75
MW-4	11/05/2004	120 k	NA	<0.50	<0.50	<0.50	<1.0	NA	39	NA	NA	NA	NA	NA	NA	NA	67.52	40.13	27.39	5.2/6.0
MW-4	01/10/2005	140	NA	<0.50	<0.50	<0.50	<1.0	NA	44	NA	NA	NA	NA	NA	NA	NA	67.52	37.27	30.25	0.1/0.5
MW-4	04/11/2005	75 k	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	32.92	34.60	0.29/0.18
MW-4	07/12/2005	78	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	6.0	NA	NA	<50	67.52	35.35	32.17	1.7/1.5
MW-4	10/21/2005	76	NA	<0.50	<0.50	<0.50	<1.0	NA	27	NA	NA	NA	NA	NA	NA	NA	67.52	38.57	28.95	2.2/1.8
MW-4	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.51	NA	14	NA	NA	NA	NA	NA	NA	NA	67.52	34.67	32.85	0.6/0.9
MW-4	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.60	NA	NA	NA	NA	NA	NA	NA	67.52	29.68	37.84	1.09/1.54
MW-4	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	6.53	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	67.52	33.62	33.90	1.54/2.64
MW-4	10/19/2006	110	NA	<0.500	0.510	<0.500	1.63 j,n	NA	37.2	<0.500	NA	NA	NA	<0.500	<0.500	NA	67.52	37.18	30.34	0.75/1.50
MW-4	01/02/2007	59	NA	<0.50	<0.50	<0.50	<1.0	NA	22	<2.0	<2.0	<2.0	31	<0.50	<0.50	NA	67.52	37.24	30.28	0.42/0.63
MW-4	**04/20/2007**	**88 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**17**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**67.52**	**34.02**	**33.50**	**1.20/0.81**
MW-5*	06/04/1999	159,000	NA	7,190	39,300	2,450	16,700	<5,000	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.7
MW-5	06/04/1999	80,400	NA	4,400	26,000	1,480	11,000	3,660	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.9
MW-5	07/22/1999	97,200	NA	4,580	25,600	1,580	10,100	<5,000	4,330	NA	NA	NA	NA	NA	NA	NA	66.50	33.29	33.21	1.7/1.8
MW-5	12/08/1999	72,000	NA	3,360	16,600	1,560	8,320	3,460	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.80	28.70	1.7/1.9
MW-5	01/07/2000	104,000	NA	5,370	30,400	2,500	13,900	3,330	NA	NA	NA	NA	NA	NA	NA	NA	66.50	38.40	28.10	1.6/1.2
MW-5	04/05/2000	99,700	NA	5,710	37,000	2,410	14,200	10,800	NA	NA	NA	NA	NA	NA	NA	NA	66.50	30.72	35.78	1.7/1.5
MW-5	07/12/2000	106,000	NA	3,840	38,200	2,980	18,100	3,280	NA	NA	NA	NA	NA	NA	NA	NA	66.50	34.42	32.08	0.2/1.8
MW-5	10/19/2000	72,400	NA	3,010	32,200	2,440	15,400	2,840	NA	NA	NA	NA	NA	NA	NA	NA	66.50	36.89	29.61	1.0/2.7
MW-5	01/15/2001	78,300	NA	2,220	21,400	1,960	12,200	3,420	1,370	NA	NA	NA	NA	NA	NA	NA	66.50	37.10	29.40	1.2/1.0
MW-5	04/30/2001	83,000	NA	1,400	23,000	2,300	14,000	NA	3,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.75	31.75	0.6/0.8

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-5	07/20/2001 f	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.40	29.10	0.5
MW-5	07/24/2001	160,000	NA	2,400	37,000	3,800	24,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.30	29.20	0.7/0.8
MW-5	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	39.00	27.50	NA
MW-5	10/31/2001	14,000	NA	150	2,700	450	2,300	NA	110	<2.0	<2.0	<2.0	<50	NA	NA	<500	66.50	39.05	27.45	0.4/0.8
MW-5	01/03/2002	62,000	NA	660	12,000	1,700	11,000	NA	860	NA	NA	NA	NA	NA	NA	NA	66.50	35.15	31.35	0.4/0.3
MW-5	04/05/2002	81,000	NA	1,500	19,000	2,400	13,000	NA	2,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.18	32.32	1.7/1.4
MW-5	07/11/2002	140,000	NA	1,900	26,000	3,400	20,000	NA	1,700	NA	NA	NA	NA	NA	NA	NA	66.50	36.28	30.22	0.5/0.6
MW-5	10/28/2002	30,000	NA	340	4,900	830	5,200	NA	<200	NA	NA	NA	NA	NA	NA	NA	66.50	38.44	28.06	0.6/0.9
MW-5	01/07/2003	72,000	NA	720	13,000	1,900	10,000	NA	1,100	NA	NA	NA	NA	NA	NA	NA	66.50	34.17	32.33	1.4/1.1
MW-5	04/14/2003	110,000	NA	900	19,000	3,000	20,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	35.52	30.98	0.8/0.6
MW-5	07/01/2003	94,000	NA	970	22,000	3,300	20,000	NA	2,900	<500	<500	<500	<1,300	<130	<130	<13,000 c	66.50	35.37	31.13	1.1/1.0
MW-5	10/08/2003	26,000	NA	290	3,000	960	5,000	NA	300	NA	NA	NA	NA	NA	NA	NA	66.50	38.87	27.63	0.4/0.4
MW-5	01/15/2004	88,000	NA	880	18,000	3,400	19,000	NA	1,500	NA	NA	NA	NA	NA	NA	NA	66.50	36.15	30.35	3.5/2.0
MW-5	04/09/2004	1,100,000	NA	990	26,000	4,400	23,000	NA	3,500	NA	NA	NA	NA	NA	NA	NA	66.50	35.07	31.43	1.1/0.9
MW-5	06/21/2004	76,000	NA	830	18,000	3,400	21,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.20	29.30	1.5/1.1
MW-5	07/13/2004	91,000	NA	650	14,000	3,500	20,000	NA	1,200	<200	<200	<200	<500	NA	NA	<5,000	66.50	37.80	28.70	1.00/0.96
MW-5	11/05/2004	5,700	NA	<20	400	190	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.50	39.09	27.41	4.0/5.1
MW-5	01/10/2005	130,000	NA	360	14,000	5,100	35,000	NA	900	NA	NA	NA	NA	NA	NA	NA	66.50	36.22	30.28	0.2/0.1
MW-5	04/11/2005	100,000	NA	220	9,300	3,800	25,000	NA	12,000	NA	NA	NA	NA	NA	NA	NA	66.50	31.85	34.65	0.08/0.21
MW-5	07/12/2005	130,000	NA	530	19,000	6,300	42,000	NA	1,900	<200	<200	<200	730	NA	NA	<5,000	66.50	34.23	32.27	0.9/0.9
MW-5	10/21/2005	190,000	NA	550	18,000	6,700	35,000	NA	920	NA	NA	NA	NA	NA	NA	NA	66.50	37.51	28.99	0.2/0.3
MW-5	01/09/2006	72,000	NA	400	8,700	4,700	18,000	NA	1,300	NA	NA	NA	NA	NA	NA	NA	66.50	33.61	32.89	0.2/0.4
MW-5	04/17/2006	149,000	NA	277	8,630	4,470	24,600	NA	1,930	NA	NA	NA	NA	NA	NA	NA	66.50	28.47	38.03	0.78/0.58
MW-5	07/13/2006	134,000	NA	234	6,050	4,970	26,300	NA	1,160	<0.500	<0.500	<0.500	868	NA	NA	<50.0	66.50	32.47	34.03	0.5/0.3
MW-5	10/19/2006	35,500	NA	275	1,100 o	4,920	23,100	NA	206	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.50	36.09	30.41	0.75/0.50
MW-5	01/02/2007	77,000	NA	240	12,000	4,500	28,000	NA	380	<10	<10	<10	780	<2.5	<2.5	NA	66.50	36.18	30.32	0.33/0.62
MW-5	**04/20/2007**	**78,000 p,q**	**NA**	**280**	**16,000**	**9,100**	**45,000**	**NA**	**640**	**<20**	**<20**	**<20**	**430**	**7.1**	**<10**	**<1,000**	**66.50**	**35.86**	**30.64**	**0.05/0.04**
MW-6*	06/04/1999	36,000	NA	4,240	1,680	1,100	4,160	11,300	17,500	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	06/04/1999	56,900	NA	6,830	6,050	1,970	9,060	17,000	24,300	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	07/22/1999	42,800	NA	4,660	740	1,210	4,980	15,600	20,100	NA	NA	NA	NA	NA	NA	NA	64.98	32.09	32.89	2.9/2.1
MW-6	12/08/1999	9,520	NA	1,760	58.0	142	384	9,320	7,310 c	NA	NA	NA	NA	NA	NA	NA	64.98	36.62	28.36	2.9/2.2
MW-6	01/07/2000	20,000	NA	3,650	367	949	1,700	13,600	13,100	NA	NA	NA	NA	NA	NA	NA	64.98	37.03	27.95	1.2/1.4

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	04/05/2000	20,500 e	NA	4,190 e	1,250 e	1,200 e	2,750 e	18,600 e	12,700 c	NA	NA	NA	NA	NA	NA	NA	64.98	29.37	35.61	1.2/1.2
MW-6	07/12/2000	27,300	NA	4,000	3,170	1,470	4,570	12,900	10,800 c	NA	NA	NA	NA	NA	NA	NA	64.98	33.04	31.94	0.8/0.4
MW-6	10/19/2000	39,600	NA	4,050	6,250	1,920	7,800	14,200	14,600 c	NA	NA	NA	NA	NA	NA	NA	64.98	35.62	29.36	1.4/1.7
MW-6	01/15/2001	64,800	NA	2,090	20,400	1,860	11,100	<1,250	NA	NA	NA	NA	NA	NA	NA	NA	64.98	35.91	29.07	1.2/1.5
MW-6	04/30/2001	27,000	NA	2,300	3,200	1,100	4,600	NA	6,800	NA	NA	NA	NA	NA	NA	NA	64.98	33.70	31.28	1.6/1.2
MW-6	07/20/2001	29,000	NA	2,100	1,900	1,100	5,600	NA	7,100	NA	NA	NA	NA	NA	NA	NA	64.98	35.98	29.00	1.0/0.7
MW-6	10/24/2001	38,000	NA	1,400	690	1,400	5,700	NA	4,800	<10	<10	<10	1,100	NA	NA	<500	64.98	37.55	27.43	1.0/0.6
MW-6	01/03/2002	10,000	NA	810	120	260	1,100	NA	4,100	NA	NA	NA	NA	NA	NA	NA	64.98	33.34	31.64	0.8/0.6
MW-6	04/05/2002	19,000	NA	1,100	1,100	510	3,000	NA	4,300	NA	NA	NA	NA	NA	NA	NA	64.98	34.60	30.38	1.1/1.5
MW-6	07/11/2002	26,000	NA	1,100	550	1,200	4,400	NA	5,400	NA	NA	NA	NA	NA	NA	NA	64.98	35.02	29.96	0.1/0.7
MW-6	10/28/2002	11,000	NA	230	56	140	540	NA	2,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.78	27.32	0.7/1.1
MW-6	01/07/2003	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	32.95	32.15	NA
MW-6	01/10/2003	17,000	NA	840	1,200	1,100	2,700	NA	3,400	NA	NA	NA	NA	NA	NA	NA	65.10	32.75	32.35	0.4/0.3
MW-6	04/14/2003	31,000	NA	810	420	1,300	4,000	NA	3,800	NA	NA	NA	NA	NA	NA	NA	65.10	34.95	30.15	3.6/1.0
MW-6	07/01/2003	1,400	NA	88	44	<10	160	NA	1,900	<40	<40	<40	340	<10	<10	<1,000 c	65.10	34.77	30.33	1.2/1.5
MW-6	10/08/2003	26,000	NA	720	92	1,100	1,800	NA	3,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.57	27.53	0.5/0.6
MW-6	01/15/2004	7,300	NA	250	110	340	750	NA	1,100	NA	NA	NA	NA	NA	NA	NA	65.10	35.40	29.70	1.0/3.2
MW-6	04/09/2004	20,000	NA	590	1,700	1,200	3,300	NA	2,400	NA	NA	NA	NA	NA	NA	NA	65.10	33.70	31.40	2.1/3.3
MW-6	07/13/2004	1,700	NA	24	<10	58	84	NA	1,600	<40	<40	<40	320	NA	NA	<1,000	65.10	36.42	28.68	1.11/0.93
MW-6	11/05/2004	24,000	NA	310	33	650	1,900	NA	2,000	NA	NA	NA	NA	NA	NA	NA	65.10	37.64	27.46	3.0/1.2
MW-6	01/10/2005	17,000	NA	120	6.4	270	590	NA	520	NA	NA	NA	NA	NA	NA	NA	65.10	34.77	30.33	0.2/0.1
MW-6	04/11/2005	12,000	NA	290	300	650	1,100	NA	1,400	NA	NA	NA	NA	NA	NA	NA	65.10	31.19	33.91	0.10/0.14
MW-6	07/12/2005	21,000	NA	440	660	1,400	2,600	NA	2,700	<50	<50	<50	1,500	NA	NA	<1,300	65.10	32.85	32.25	1.6/1.7
MW-6	10/21/2005	9,000	NA	260	28	500	420	NA	1,500	NA	NA	NA	NA	NA	NA	NA	65.10	35.85	29.25	0.2/0.3
MW-6	01/09/2006	400	NA	10	1.2	6.6	7.5	NA	110 m	NA	NA	NA	NA	NA	NA	NA	65.10	32.18	32.92	0.2/0.3
MW-6	04/17/2006	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	27.09	38.01	NA
MW-6	05/02/2006	7,400	NA	101	57.5	156	276	NA	596	NA	NA	NA	NA	NA	NA	NA	65.10	26.98	38.12	0.26/0.31
MW-6	07/13/2006	8,030	NA	119	91.8	305	384	NA	745	<0.500	<0.500	<0.500	370	NA	NA	<50.0	65.10	31.08	34.02	1.62/1.22
MW-6	10/19/2006	3,230	NA	175	25.3	431	416	NA	1,020	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.10	34.68	30.42	3.5/2.75
MW-6	01/02/2007	6,000	NA	150	10	140	78	NA	750	<10	<10	<10	1,300	<2.5	<2.5	NA	65.10	34.75	30.35	0.17/0.49
MW-6	**04/20/2007**	**4,100 p**	**NA**	**110**	**14**	**91**	**165**	**NA**	**550**	**<2.0**	**<2.0**	**<2.0**	**500**	**2.8**	**<1.0**	**<100**	**65.10**	**34.55**	**30.55**	**0.07/0.05**
MW-7*	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4

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Shell-branded Service Station
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MW-7	06/04/1999	<50.0	NA	0.663	<0.500	0.677	<0.500	11.7	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	65.83	33.09	32.74	2.7/2.4
MW-7	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.68	28.15	2.7/2.4
MW-7	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.87	27.96	2.8/2.6
MW-7	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	30.30	35.53	2.8/3.1
MW-7	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.92	31.91	0.9/0.7
MW-7	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.51	29.32	1.5/1.8
MW-7	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.73	29.10	4.7/4.3
MW-7	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.25	31.58	4.2/2.2
MW-7	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	36.88	28.95	1.8/1.7
MW-7	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	38.45	27.38	1.4/1.5
MW-7	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.52	31.31	1.2/1.8
MW-7	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.51	31.32	1.7/1.4
MW-7	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	35.77	30.06	4.5/2.5
MW-7	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	37.70	28.14	0.4/0.8
MW-7	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	33.76	32.08	2.24/1.9
MW-7	04/14/2003	80	NA	2.2	1.1	3.0	9.0	NA	21	NA	NA	NA	NA	NA	NA	NA	65.84	34.99	30.85	2.7/1.9
MW-7	07/01/2003	<50	NA	<0.50	0.75	<0.50	1.1	NA	0.77	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	65.84	34.79	31.05	0.7/0.9
MW-7	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.37	27.47	1.7/1.8
MW-7	01/15/2004	<50	NA	3.3	1.2	2.7	4.2	NA	18	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	2.5/3.6
MW-7	04/09/2004	<50	NA	<0.50	<0.50	0.56	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	34.56	31.28	2.0/1.6
MW-7	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	37.30	28.54	0.71/1.10
MW-7	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.50	27.34	3.2/3.4
MW-7	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	0.8/0.3
MW-7	04/11/2005	<50 l	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	31.41	34.43	2.00/1.38
MW-7	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.78	32.06	2.7/3.2
MW-7	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	36.92	28.92	2.3/2.3
MW-7	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.56	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.04	32.80	0.2/1.4
MW-7	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	28.00	37.84	3.11/3.69
MW-7	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	32.00	33.84	2.29/2.75
MW-7	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.25 j,n	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.84	35.57	30.27	3.0/3.25
MW-7	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.84	35.64	30.20	1.93/2.64
MW-7	**04/20/2007**	**<50 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**65.84**	**35.42**	**30.42**	**0.03/0.04**

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-8*	06/04/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	452	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	2.1
MW-8	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	186	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	1.8
MW-8	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	286	443	NA	NA	NA	NA	NA	NA	NA	65.07	32.14	32.93	2.9/2.7
MW-8	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.75	28.32	2.9/2.7
MW-8	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	NA	NA	NA	65.07	37.15	27.92	1.8/2.0
MW-8	04/05/2000	<50.0 e	NA	<0.500 e	<0.500 e	<0.500 e	<0.500 e	247 e	NA	NA	NA	NA	NA	NA	NA	NA	65.07	29.45	35.62	2.1/2.5
MW-8	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	33.13	31.94	0.5/0.5
MW-8	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	35.72	29.35	1.2/1.8
MW-8	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	173	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.00	29.07	0.5/1.0
MW-8	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	NA	65.07	33.48	31.59	1.4/1.0
MW-8	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.07	36.12	28.95	1.0/1.2
MW-8	10/24/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	360	NA	NA	NA	NA	NA	NA	NA	65.07	37.73	27.34	1.4/0.5
MW-8	01/03/2002	290	NA	<0.50	<0.50	<0.50	<0.50	NA	18	NA	NA	NA	NA	NA	NA	NA	65.07	35.37	29.70	1.2/1.1
MW-8	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	NA	NA	NA	65.07	35.40	29.67	1.2/1.3
MW-8	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	NA	NA	NA	NA	NA	NA	NA	65.07	35.05	30.02	0.3/0.4
MW-8	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.08	37.25	27.83	1.1/1.2
MW-8	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	97	NA	NA	NA	NA	NA	NA	NA	65.08	33.01	32.07	1.4/1.7
MW-8	04/14/2003	<50	NA	<0.50	<0.50	<0.50	1.1	NA	130	NA	NA	NA	NA	NA	NA	NA	65.08	34.29	30.79	2.5/0.9
MW-8	07/01/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	430	<10	<10	<10	<25	<2.5	<2.5	<250	65.08	34.04	31.04	0.6/0.8
MW-8	10/08/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	NA	NA	NA	NA	NA	NA	NA	65.08	37.58	27.50	0.6/0.7
MW-8	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	78	NA	NA	NA	NA	NA	NA	NA	65.08	35.00	30.08	1.3/2.0
MW-8	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	82	NA	NA	NA	NA	NA	NA	NA	65.08	33.68	31.40	1.7/2.4
MW-8	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	120	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.08	36.75	28.33	2.18/1.74
MW-8	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	91	NA	NA	NA	NA	NA	NA	NA	65.08	37.78	27.30	1.8/2.5
MW-8	01/10/2005	54 k	NA	<0.50	<0.50	<0.50	<1.0	NA	76	NA	NA	NA	NA	NA	NA	NA	65.08	35.15	29.93	0.1/0.2
MW-8	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	28	NA	NA	NA	NA	NA	NA	NA	65.08	30.57	34.51	0.41/0.18
MW-8	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	<2.0	<2.0	<2.0	6.6	NA	NA	<50	65.08	32.94	32.14	1.4/2.2
MW-8	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	NA	NA	NA	NA	65.08	36.16	28.92	0.4/0.5
MW-8	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.3	NA	NA	NA	NA	NA	NA	NA	65.08	32.53	32.55	0.5/0.7
MW-8	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	17.6	NA	NA	NA	NA	NA	NA	NA	65.08	27.48	37.60	2.65/3.31
MW-8	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	9.74	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.08	31.14	33.94	0.91/1.23
MW-8	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.780 j,n	NA	12.6	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.08	34.79	30.29	2.5/3.0

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-8	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.08	34.88	30.20	0.48/0.77
MW-8	**04/20/2007**	**<50 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**8.1**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**NA**	**65.08**	**34.63**	**30.45**	**0.03/0.02**
MW-9	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.55	34.05	31.50	NA
MW-9	04/09/2004	16,000	NA	460	330	980	3,000	NA	900	NA	NA	NA	NA	NA	NA	NA	65.55	34.02	31.53	1.6/1.4
MW-9	07/13/2004	9,600	NA	190	91	640	1,500	NA	810	<40	<40	<40	340	NA	NA	<1,000	65.55	36.90	28.65	0.77/0.80
MW-9	11/05/2004	6,300	NA	130	24	470	840	NA	450	NA	NA	NA	NA	NA	NA	NA	65.55	38.05	27.50	9.1/8.2
MW-9	01/10/2005	6,100	NA	130	80	450	1,000	NA	280	NA	NA	NA	NA	NA	NA	NA	65.55	35.42	30.13	1.67/0.29
MW-9	04/11/2005	1,100	NA	40	21	99	220	NA	120	NA	NA	NA	NA	NA	NA	NA	65.55	31.71	33.84	0.90/0.33
MW-9	07/12/2005	2,200	NA	56	19	180	350	NA	290	<4.0	<4.0	<4.0	210	NA	NA	<100	65.55	33.32	32.23	1.0/2.7
MW-9	10/21/2005	8,300	NA	190	59	610	1,100	NA	930	NA	NA	NA	NA	NA	NA	NA	65.55	36.50	29.05	0.4/0.3
MW-9	01/09/2006	6,100	NA	170	100	460	950	NA	560	NA	NA	NA	NA	NA	NA	NA	65.55	32.75	32.80	0.8/0.4
MW-9	04/17/2006	<50.0	NA	5.89	4.25	17.4	38.1	NA	15.8	NA	NA	NA	NA	NA	NA	NA	65.55	28.06	37.49	1.30/2.72
MW-9	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	1.49	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.55	31.53	34.02	2.1/2.4
MW-9	10/19/2006	10,600	NA	85.5	22.7	335	442	NA	510	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.55	34.98	30.57	1.00/2.25
MW-9	01/02/2007	7,700	NA	160	53	740	1,100	NA	470	<2.0	<2.0	<2.0	600	<0.50	<0.50	NA	65.55	35.37	30.18	0.62/0.54
MW-9	**04/20/2007**	**5,000 p**	**NA**	**130**	**40**	**490**	**451**	**NA**	**310**	**<2.0**	**<2.0**	**<2.0**	**350**	**3.4**	**<1.0**	**<100**	**65.55**	**35.00**	**30.55**	**0.61/0.92**
MW-10	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	32.74	31.62	NA
MW-10	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	64.36	33.20	31.16	1.6/1.0
MW-10	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	64.36	36.05	28.31	1.95/2.04
MW-10	11/05/2004	140 k	NA	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	NA	NA	NA	64.36	37.16	27.20	2.8/3.4
MW-10	01/10/2005	60 k	NA	<0.50	<0.50	<0.50	<1.0	NA	22	NA	NA	NA	NA	NA	NA	NA	64.36	34.48	29.88	0.3/0.2
MW-10	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	40	NA	NA	NA	NA	NA	NA	NA	64.36	30.01	34.35	0.06/0.04
MW-10	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	31	<2.0	<2.0	<2.0	290	NA	NA	<50	64.36	32.40	31.96	1.9/1.9
MW-10	10/21/2005	63 k	NA	<0.50	<0.50	<0.50	<1.0	NA	7.2	NA	NA	NA	NA	NA	NA	NA	64.36	35.54	28.82	0.3/0.5
MW-10	01/09/2006	69	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	NA	NA	NA	64.36	31.90	32.46	0.2/0.2
MW-10	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	31.6	NA	NA	NA	NA	NA	NA	NA	64.36	26.82	37.54	0.68/1.26
MW-10	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	2.36	<0.500	<0.500	<0.500	25.2	NA	NA	<50.0	64.36	30.56	33.80	0.65/1.39
MW-10	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.650 j,n	NA	6.72	<0.500	NA	NA	NA	<0.500	<0.500	NA	64.36	34.20	30.16	0.75/1.2
MW-10	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	<2.0	<2.0	<2.0	420	<0.50	<0.50	NA	64.36	34.27	30.09	0.42/0.87
MW-10	**04/20/2007**	**130 p**	**NA**	**3.8**	**<1.0**	**0.14 r**	**<1.0**	**NA**	**11**	**<2.0**	**<2.0**	**<2.0**	**610**	**<0.50**	**<1.0**	**<100**	**64.36**	**33.98**	**30.38**	**0.04/0.03**

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-11	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.54	32.05	31.49	NA
MW-11	04/09/2004	<50	NA	<0.50	0.64	1.6	3.8	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	32.51	31.03	2.3/4.3
MW-11	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	32.79	30.75	1.73/2.10
MW-11	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	36.44	27.10	4.8/6.2
MW-11	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	33.70	29.84	3.2/3.4
MW-11	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	29.48	34.06	0.24/0.19
MW-11	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	31.72	31.82	3.9/5.2
MW-11	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	35.00	28.54	1.1/3.8
MW-11	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	31.18	32.36	2.6/3.8
MW-11	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.54	26.16	37.38	4.15/5.06
MW-11	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	63.54	30.00	33.54	3.50/5.45
MW-11	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.570 j,n	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	63.54	33.50	30.04	3.9/4.3
MW-11	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	63.54	33.57	29.97	2.39/3.17
MW-11	**04/20/2007**	**<50 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**63.54**	**33.33**	**30.21**	**2.62/2.08**
MW-12	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.58	33.97	31.61	NA
MW-12	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	34.60	30.98	3.4/5.7
MW-12	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	37.15	28.43	2.13/2.57
MW-12	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	38.39	27.19	5.4/6.3
MW-12	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	35.54	30.04	5.6/4.5
MW-12	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	31.36	34.22	0.26/0.31
MW-12	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	33.68	31.90	4.8/5.3
MW-12	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	36.81	28.77	3.5/4.5
MW-12	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	33.02	32.56	1.5/4.0
MW-12	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.58	28.06	37.52	6.09/5.41
MW-12	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.58	32.03	33.55	3.65/4.12
MW-12	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.33	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.58	35.47	30.11	5.8/5.7
MW-12	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.58	35.50	30.08	2.1/3.6
MW-12	**04/20/2007**	**<50 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**65.58**	**35.25**	**30.33**	**3.59/4.12**
IW-1	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
IW-1	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	27.85	NA	NA
IW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.7/1.8
IW-1	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	34.35	NA	1.0/1.2
IW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.74	NA	1.4/3.8
IW-1	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	34.38	NA	3.0/4.0
IW-1	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	36.28	NA	5.8/7.0
IW-1	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.96	NA	3.1/3.1
IW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.00	NA	2.8/2.9
IW-1	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	33.22	NA	4.6/4.6
IW-1	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	35.55	NA	1.7/1.9
IW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.20 h	NA	1.4./1.0
IW-1	04/14/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.35	NA	3.9/4.3
IW-1	07/01/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.64	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	NA	33.03	NA	3.7/4.9
IW-1	10/08/2003	<50	NA	1.1	<0.50	3.5	5.7	NA	19	NA	NA	NA	NA	NA	NA	NA	NA	35.75	NA	3.8/4.8
IW-1	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	i	NA	4.0/6.0
IW-1	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.04	NA	4.0/5.1
IW-1	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	35.21	NA	5.21/5.72
IW-1	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	35.96	NA	5.3/5.9
IW-1	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	33.08	NA	4.8/3.7
IW-1	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.03	NA	3.76/3.14
IW-1	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	31.32	NA	5.3/5.8
IW-1	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	34.49	28.63	4.5/5.1
IW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	30.55	32.57	5.6/5.1
IW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.12	25.58	37.54	5.00/5.17
IW-1	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	63.12	29.60	33.52	4.81/4.89
IW-1	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.14	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	63.12	32.85	30.27	4.6/4.8
IW-1	01/02/2007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.12	33.15	29.97	NA
IW-1	**04/20/2007**	**<50 p**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**<2.0**	**<2.0**	**<2.0**	**<10**	**<0.50**	**<1.0**	**<100**	**63.12**	**32.88**	**30.24**	**4.86/5.02**

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B.
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B.
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B.
TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B.
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B.
EDB = Ethylene Dibromide, analyzed by EPA Method 8260B.
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
n/n = Pre-purge/post-purge DO reading.
NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Chromatogram pattern indicated an unidentified hydrocarbon.

b = Equipment blank contained 80 ug/L TPH-G, 1.2 ug/L benzene, 17 ug/L toluene, 3.2 ug/L ethylbenzene, 16 ug/L xylenes, and 15 ug/L MTBE.

c = Sample was analyzed outside the EPA recommended holding time.

d = DO Reading not taken.

e = Result was generated out of hold time.

f = Stinger broke off in well; removed on subsequent return trip.

g = Unable to complete sample due to equipment failure.

h = Depth to water at five minutes purge time.

i = Unable to gauge; sounder will not fit down access port.

j = Result may be elevated due to carry over from previously analyzed sample.

k = Quantity of unknown hydrocarbons in sample based on gasoline.

l = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.

n = Insufficient sample available for reanalysis.

o = Concentration exceeds the calibration range and therefore result is semi-quantitative.

p = Analyzed by EPA Method 8015B (M).

q = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

r = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

* = Pre-purge samples.

Ethanol analyzed by EPA Method 8260B.

TOC elevation of wells MW-1, MW-2, and MW-3 resurveyed March 29, 1994.

Site surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed on March 14, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-9, MW-10, MW-11, and MW-12 surveyed on February 24, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.

Well "Irrigation Well" surveyed on October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.

Well "IW-1" previously named "Irrigation Well."

Calscience Environmental Laboratories, Inc.

Supplemental Report 1

July 31, 2007

The original report has been revised/corrected.

Michael Ninokata
Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject: **Calscience Work Order No.: 07-04-1612**
Client Reference: 1285 Bancroft Ave., San Leandro, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 4/24/2007 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental
Laboratories, Inc.
Danielle Gonsman
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-1	**07-04-1612-1**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	85	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-2	**07-04-1612-2**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Comment(s): -The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	1700	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	87	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-3	**07-04-1612-3**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	220	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	85	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-4	**07-04-1612-4**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	88	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	85	38-134	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-5	**07-04-1612-5**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Comment(s): -The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	78000	12000	250		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	83	38-134	

MW-6	**07-04-1612-6**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	4100	100	2		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	90	38-134	

MW-7	**07-04-1612-7**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	85	38-134	

MW-8	**07-04-1612-8**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	84	38-134	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-9	**07-04-1612-9**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	5000	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	98	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-10	**07-04-1612-10**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	130	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	86	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-11	**07-04-1612-11**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	85	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-12	**07-04-1612-12**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	84	38-134	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received:	04/24/07
Work Order No:	07-04-1612
Preparation:	EPA 5030B
Method:	EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
IW-1	**07-04-1612-13**	**04/20/07**	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	**099-12-436-352**	**N/A**	**Aqueous**	**GC 5**	**04/27/07**	**04/27/07**	**070427B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	83	38-134	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-1	**07-04-1612-1**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	5.7	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	1.9	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	0.51	1.0	0.23	1	J
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	106	74-140		1,2-Dichloroethane-d4	115	74-146	
Toluene-d8	97	88-112		1,4-Bromofluorobenzene	86	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-2	**07-04-1612-2**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	23	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	160	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	13	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	0.50	1.0	0.14	1	J
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	1.5	1.0	0.25	1		Naphthalene	57	10	0.42	1	
sec-Butylbenzene	2.0	1.0	0.29	1		n-Propylbenzene	33	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	4.7	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	5.1	1.0	0.23	1	
Chloroform	1.6	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	0.57	1.0	0.31	1	J
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	100	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	13	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	160	1.0	0.27	1	
1,2-Dichloroethane	0.61	0.50	0.25	1		o-Xylene	23	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	0.93	1.0	0.23	1	J
c-1,2-Dichloroethene	1.6	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	100	74-140		1,2-Dichloroethane-d4	105	74-146	
Toluene-d8	100	88-112		1,4-Bromofluorobenzene	92	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-3	**07-04-1612-3**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	6.2	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	0.69	1.0	0.10	1	J
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	0.50	1.0	0.25	1	J	Naphthalene	2.2	10	0.42	1	J
sec-Butylbenzene	0.41	1.0	0.29	1	J	n-Propylbenzene	2.1	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	4.8	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	0.37	1.0	0.23	1	J
Chloroform	1.5	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	19	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	4.8	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	8.4	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	1.5	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	5.3	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	102	74-140		1,2-Dichloroethane-d4	111	74-146	
Toluene-d8	98	88-112		1,4-Bromofluorobenzene	88	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.	Date Received:	04/24/07
1680 Rogers Avenue	Work Order No:	07-04-1612
San Jose, CA 95112-1105	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-4	**07-04-1612-4**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	2.0	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	0.32	1.0	0.29	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	0.33	1.0	0.31	1	J
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	17	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	104	74-140		1,2-Dichloroethane-d4	114	74-146	
Toluene-d8	98	88-112		1,4-Bromofluorobenzene	88	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-5	**07-04-1612-5**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	500	70	10		c-1,3-Dichloropropene	ND	5.0	2.8	10	
Benzene	280	5.0	1.9	10		t-1,3-Dichloropropene	ND	5.0	2.6	10	
Bromobenzene	ND	10	2.6	10		Ethylbenzene	9100	100	13	100	
Bromochloromethane	ND	10	8.8	10		2-Hexanone	ND	100	34	10	
Bromodichloromethane	ND	10	2.1	10		Isopropylbenzene	130	10	1.0	10	
Bromoform	ND	10	8.7	10		p-Isopropyltoluene	14	10	1.4	10	
Bromomethane	ND	100	35	10		Methylene Chloride	ND	100	97	10	
2-Butanone	ND	100	80	10		4-Methyl-2-Pentanone	ND	100	20	10	
n-Butylbenzene	150	10	2.5	10		Naphthalene	1200	100	4.2	10	
sec-Butylbenzene	27	10	2.9	10		n-Propylbenzene	460	10	1.2	10	
tert-Butylbenzene	ND	10	1.9	10		Styrene	ND	10	1.6	10	
Carbon Disulfide	ND	100	18	10		1,1,1,2-Tetrachloroethane	ND	10	4.4	10	
Carbon Tetrachloride	ND	5.0	2.9	10		1,1,2,2-Tetrachloroethane	ND	10	4.5	10	
Chlorobenzene	ND	10	1.6	10		Tetrachloroethene	ND	10	3.0	10	
Chloroethane	ND	10	7.0	10		Toluene	16000	100	23	100	
Chloroform	7.0	10	2.9	10	J	1,2,3-Trichlorobenzene	ND	10	2.6	10	
Chloromethane	ND	100	21	10		1,2,4-Trichlorobenzene	ND	10	2.9	10	
2-Chlorotoluene	ND	10	1.6	10		1,1,1-Trichloroethane	ND	10	3.5	10	
4-Chlorotoluene	ND	10	1.8	10		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	100	6.1	10	
Dibromochloromethane	ND	10	3.9	10		1,1,2-Trichloroethane	ND	10	7.9	10	
1,2-Dibromo-3-Chloropropane	ND	50	31	10		Trichloroethene	ND	10	3.1	10	
1,2-Dibromoethane	ND	10	4.1	10		Trichlorofluoromethane	ND	100	8.3	10	
Dibromomethane	ND	10	8.2	10		1,2,3-Trichloropropane	ND	50	28	10	
1,2-Dichlorobenzene	ND	10	1.5	10		1,2,4-Trimethylbenzene	14000	100	13	100	
1,3-Dichlorobenzene	ND	10	1.5	10		1,3,5-Trimethylbenzene	1100	10	8.6	10	
1,4-Dichlorobenzene	ND	10	1.7	10		Vinyl Acetate	ND	100	64	10	
Dichlorodifluoromethane	ND	10	3.3	10		Vinyl Chloride	ND	5.0	2.4	10	
1,1-Dichloroethane	ND	10	2.5	10		p/m-Xylene	31000	100	27	100	
1,2-Dichloroethane	7.1	5.0	2.5	10		o-Xylene	14000	100	17	100	
1,1-Dichloroethene	ND	10	2.6	10		Methyl-t-Butyl Ether (MTBE)	640	10	2.3	10	
c-1,2-Dichloroethene	ND	10	6.3	10		Tert-Butyl Alcohol (TBA)	430	100	92	10	
t-1,2-Dichloroethene	ND	10	8.3	10		Diisopropyl Ether (DIPE)	ND	20	3.9	10	
1,2-Dichloropropane	ND	10	5.5	10		Ethyl-t-Butyl Ether (ETBE)	ND	20	4.6	10	
1,3-Dichloropropane	ND	10	2.8	10		Tert-Amyl-Methyl Ether (TAME)	ND	20	5.0	10	
2,2-Dichloropropane	ND	10	2.9	10		Ethanol	ND	1000	700	10	
1,1-Dichloropropene	ND	10	6.2	10							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	99	74-140		1,2-Dichloroethane-d4	104	74-146	
Toluene-d8	101	88-112		1,4-Bromofluorobenzene	93	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.	Date Received:	04/24/07
1680 Rogers Avenue	Work Order No:	07-04-1612
San Jose, CA 95112-1105	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: 1285 Bancroft Ave., San Leandro, CA		Page 6 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-6	**07-04-1612-6**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	110	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	91	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	30	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	0.78	1.0	0.14	1	J
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	19	1.0	0.25	1		Naphthalene	56	10	0.42	1	
sec-Butylbenzene	9.3	1.0	0.29	1		n-Propylbenzene	69	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	ND	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	14	1.0	0.23	1	
Chloroform	1.4	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	0.49	1.0	0.31	1	J
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	32	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	15	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	150	1.0	0.27	1	
1,2-Dichloroethane	2.8	0.50	0.25	1		o-Xylene	15	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	550	10	2.3	10	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	500	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	99	74-140		1,2-Dichloroethane-d4	104	74-146	
Toluene-d8	101	88-112		1,4-Bromofluorobenzene	95	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-7	**07-04-1612-7**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/30/07**	**04/30/07**	**070430L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	7.6	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	0.63	1.0	0.29	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	105	74-140		1,2-Dichloroethane-d4	115	74-146	
Toluene-d8	97	88-112		1,4-Bromofluorobenzene	88	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.	Date Received:	04/24/07
1680 Rogers Avenue	Work Order No:	07-04-1612
San Jose, CA 95112-1105	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: 1285 Bancroft Ave., San Leandro, CA		Page 8 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-8	**07-04-1612-8**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	3.1	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	ND	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	0.37	1.0	0.31	1	J
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	8.1	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	105	74-140		1,2-Dichloroethane-d4	118	74-146	
Toluene-d8	95	88-112		1,4-Bromofluorobenzene	88	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-9	**07-04-1612-9**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	130	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	490	5.0	0.67	5	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	32	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	2.5	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	14	1.0	0.25	1		Naphthalene	160	10	0.42	1	
sec-Butylbenzene	7.5	1.0	0.29	1		n-Propylbenzene	86	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	1.8	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	40	1.0	0.23	1	
Chloroform	0.63	1.0	0.29	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	0.95	1.0	0.31	1	J
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	430	5.0	0.67	5	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	61	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	380	1.0	0.27	1	
1,2-Dichloroethane	3.4	0.50	0.25	1		o-Xylene	71	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	310	5.0	1.1	5	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	350	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	101	74-140		1,2-Dichloroethane-d4	113	74-146	
Toluene-d8	103	88-112		1,4-Bromofluorobenzene	95	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	04/24/07
1680 Rogers Avenue		Work Order No:	07-04-1612
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-10	**07-04-1612-10**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	3.8	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	0.14	1.0	0.13	1	J
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	0.19	1.0	0.10	1	J
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	ND	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	ND	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	0.20	1.0	0.13	1	J
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	11	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	610	100	92	10	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	104	74-140		1,2-Dichloroethane-d4	113	74-146	
Toluene-d8	97	88-112		1,4-Bromofluorobenzene	88	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	04/24/07
1680 Rogers Avenue		Work Order No:	07-04-1612
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: 1285 Bancroft Ave., San Leandro, CA			Page 11 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-11	**07-04-1612-11**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	1.9	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	3.0	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	106	74-140		1,2-Dichloroethane-d4	117	74-146	
Toluene-d8	89	88-112		1,4-Bromofluorobenzene	85	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-12	**07-04-1612-12**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	4.0	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	ND	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	108	74-140		1,2-Dichloroethane-d4	117	74-146	
Toluene-d8	97	88-112		1,4-Bromofluorobenzene	86	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	04/24/07
1680 Rogers Avenue		Work Order No:	07-04-1612
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
IW-1	**07-04-1612-13**	**04/20/07**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	3.1	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	0.80	1.0	0.29	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	109	74-140		1,2-Dichloroethane-d4	119	74-146	
Toluene-d8	96	88-112		1,4-Bromofluorobenzene	84	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	04/24/07
1680 Rogers Avenue		Work Order No:	07-04-1612
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: 1285 Bancroft Ave., San Leandro, CA			Page 14 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	**099-10-006-21,193**	**N/A**	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	ND	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	ND	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	0.66	10	0.61	1	J
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	105	74-140		1,2-Dichloroethane-d4	112	74-146	
Toluene-d8	96	88-112		1,4-Bromofluorobenzene	85	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	**099-10-006-21,203**	**N/A**	**Aqueous**	**GC/MS O**	**04/30/07**	**04/30/07**	**070430L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	ND	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	ND	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	117	74-140		1,2-Dichloroethane-d4	123	74-146	
Toluene-d8	94	88-112		1,4-Bromofluorobenzene	83	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	**099-10-006-21,220**	**N/A**	**Aqueous**	**GC/MS O**	**05/01/07**	**05/01/07**	**070501L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	7.0	1		c-1,3-Dichloropropene	ND	0.50	0.28	1	
Benzene	ND	0.50	0.19	1		t-1,3-Dichloropropene	ND	0.50	0.26	1	
Bromobenzene	ND	1.0	0.26	1		Ethylbenzene	ND	1.0	0.13	1	
Bromochloromethane	ND	1.0	0.88	1		2-Hexanone	ND	10	3.4	1	
Bromodichloromethane	ND	1.0	0.21	1		Isopropylbenzene	ND	1.0	0.10	1	
Bromoform	ND	1.0	0.87	1		p-Isopropyltoluene	ND	1.0	0.14	1	
Bromomethane	ND	10	3.5	1		Methylene Chloride	ND	10	9.7	1	
2-Butanone	ND	10	8.0	1		4-Methyl-2-Pentanone	ND	10	2.0	1	
n-Butylbenzene	ND	1.0	0.25	1		Naphthalene	ND	10	0.42	1	
sec-Butylbenzene	ND	1.0	0.29	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.19	1		Styrene	ND	1.0	0.16	1	
Carbon Disulfide	ND	10	1.8	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.44	1	
Carbon Tetrachloride	ND	0.50	0.29	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.45	1	
Chlorobenzene	ND	1.0	0.16	1		Tetrachloroethene	ND	1.0	0.30	1	
Chloroethane	ND	1.0	0.70	1		Toluene	ND	1.0	0.23	1	
Chloroform	ND	1.0	0.29	1		1,2,3-Trichlorobenzene	ND	1.0	0.26	1	
Chloromethane	ND	10	2.1	1		1,2,4-Trichlorobenzene	ND	1.0	0.29	1	
2-Chlorotoluene	ND	1.0	0.16	1		1,1,1-Trichloroethane	ND	1.0	0.35	1	
4-Chlorotoluene	ND	1.0	0.18	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.61	1	
Dibromochloromethane	ND	1.0	0.39	1		1,1,2-Trichloroethane	ND	1.0	0.79	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.1	1		Trichloroethene	ND	1.0	0.31	1	
1,2-Dibromoethane	ND	1.0	0.41	1		Trichlorofluoromethane	ND	10	0.83	1	
Dibromomethane	ND	1.0	0.82	1		1,2,3-Trichloropropane	ND	5.0	2.8	1	
1,2-Dichlorobenzene	ND	1.0	0.15	1		1,2,4-Trimethylbenzene	ND	1.0	0.13	1	
1,3-Dichlorobenzene	ND	1.0	0.15	1		1,3,5-Trimethylbenzene	ND	1.0	0.86	1	
1,4-Dichlorobenzene	ND	1.0	0.17	1		Vinyl Acetate	ND	10	6.4	1	
Dichlorodifluoromethane	ND	1.0	0.33	1		Vinyl Chloride	ND	0.50	0.24	1	
1,1-Dichloroethane	ND	1.0	0.25	1		p/m-Xylene	ND	1.0	0.27	1	
1,2-Dichloroethane	ND	0.50	0.25	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.26	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.23	1	
c-1,2-Dichloroethene	ND	1.0	0.63	1		Tert-Butyl Alcohol (TBA)	ND	10	9.2	1	
t-1,2-Dichloroethene	ND	1.0	0.83	1		Diisopropyl Ether (DIPE)	ND	2.0	0.39	1	
1,2-Dichloropropane	ND	1.0	0.55	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.46	1	
1,3-Dichloropropane	ND	1.0	0.28	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	0.50	1	
2,2-Dichloropropane	ND	1.0	0.29	1		Ethanol	ND	100	70	1	
1,1-Dichloropropene	ND	1.0	0.62	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	106	74-140		1,2-Dichloroethane-d4	112	74-146	
Toluene-d8	93	88-112		1,4-Bromofluorobenzene	85	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-3	**Aqueous**	**GC 5**	**04/27/07**	**04/28/07**	**070427S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	87	88	68-122	1	0-18	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-1	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	109	109	88-118	0	0-7	
Carbon Tetrachloride	131	134	67-145	3	0-11	
Chlorobenzene	101	102	88-118	2	0-7	
1,2-Dichlorobenzene	101	103	86-116	2	0-8	
1,1-Dichloroethene	97	99	70-130	2	0-25	
Toluene	108	110	87-123	2	0-8	
Trichloroethene	102	103	79-127	1	0-10	
Vinyl Chloride	90	95	69-129	6	0-13	
Methyl-t-Butyl Ether (MTBE)	106	109	71-131	2	0-13	
Tert-Butyl Alcohol (TBA)	99	101	36-168	1	0-45	
Diisopropyl Ether (DIPE)	109	112	81-123	2	0-9	
Ethyl-t-Butyl Ether (ETBE)	108	111	72-126	3	0-12	
Tert-Amyl-Methyl Ether (TAME)	111	113	72-126	2	0-12	
Ethanol	66	73	53-149	11	0-31	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
07-04-1962-1	**Aqueous**	**GC/MS O**	**04/30/07**	**04/30/07**	**070430S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	110	110	88-118	0	0-7	
Carbon Tetrachloride	133	134	67-145	1	0-11	
Chlorobenzene	102	103	88-118	1	0-7	
1,2-Dichlorobenzene	103	105	86-116	2	0-8	
1,1-Dichloroethene	99	99	70-130	0	0-25	
Toluene	111	109	87-123	1	0-8	
Trichloroethene	104	103	79-127	1	0-10	
Vinyl Chloride	89	91	69-129	2	0-13	
Methyl-t-Butyl Ether (MTBE)	110	111	71-131	1	0-13	
Tert-Butyl Alcohol (TBA)	106	116	36-168	10	0-45	
Diisopropyl Ether (DIPE)	115	114	81-123	0	0-9	
Ethyl-t-Butyl Ether (ETBE)	111	113	72-126	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	114	116	72-126	2	0-12	
Ethanol	82	82	53-149	0	0-31	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 04/24/07
Work Order No: 07-04-1612
Preparation: EPA 5030B
Method: EPA 8260B

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
07-04-1779-1	**Aqueous**	**GC/MS O**	**05/01/07**	**05/01/07**	**070501S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	102	105	88-118	2	0-7	
Carbon Tetrachloride	136	139	67-145	2	0-11	
Chlorobenzene	97	97	88-118	0	0-7	
1,2-Dichlorobenzene	100	101	86-116	1	0-8	
1,1-Dichloroethene	0	0	70-130	35	0-25	3,4
Toluene	94	96	87-123	1	0-8	
Trichloroethene	0	0	79-127	3	0-10	3
Vinyl Chloride	90	90	69-129	0	0-13	
Methyl-t-Butyl Ether (MTBE)	106	105	71-131	1	0-13	
Tert-Butyl Alcohol (TBA)	100	98	36-168	1	0-45	
Diisopropyl Ether (DIPE)	110	111	81-123	1	0-9	
Ethyl-t-Butyl Ether (ETBE)	103	105	72-126	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	104	105	72-126	0	0-12	
Ethanol	85	91	53-149	7	0-31	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.		Date Received:	N/A
1680 Rogers Avenue		Work Order No:	07-04-1612
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-436-352	**Aqueous**	**GC 5**	**04/27/07**	**04/27/07**	**070427B01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	99	96	78-120	3	0-10	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.	Date Received:	N/A
1680 Rogers Avenue	Work Order No:	07-04-1612
San Jose, CA 95112-1105	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-21,193	**Aqueous**	**GC/MS O**	**04/28/07**	**04/28/07**	**070428L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	109	107	84-120	2	0-8	
Carbon Tetrachloride	138	129	63-147	6	0-10	
Chlorobenzene	101	100	89-119	1	0-7	
1,2-Dichlorobenzene	102	100	89-119	2	0-9	
1,1-Dichloroethene	103	98	77-125	5	0-16	
Toluene	109	108	83-125	2	0-9	
Trichloroethene	103	99	89-119	4	0-8	
Vinyl Chloride	94	95	63-135	1	0-13	
Methyl-t-Butyl Ether (MTBE)	109	104	82-118	5	0-13	
Tert-Butyl Alcohol (TBA)	79	91	46-154	14	0-32	
Diisopropyl Ether (DIPE)	112	109	81-123	2	0-11	
Ethyl-t-Butyl Ether (ETBE)	114	105	74-122	8	0-12	
Tert-Amyl-Methyl Ether (TAME)	112	109	76-124	2	0-10	
Ethanol	71	79	60-138	11	0-32	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.	Date Received:	N/A
1680 Rogers Avenue	Work Order No:	07-04-1612
San Jose, CA 95112-1105	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-21,203	**Aqueous**	**GC/MS O**	**04/30/07**	**04/30/07**	**070430L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	111	109	84-120	2	0-8	
Carbon Tetrachloride	142	135	63-147	6	0-10	
Chlorobenzene	103	102	89-119	1	0-7	
1,2-Dichlorobenzene	104	103	89-119	1	0-9	
1,1-Dichloroethene	105	100	77-125	5	0-16	
Toluene	108	106	83-125	1	0-9	
Trichloroethene	105	102	89-119	3	0-8	
Vinyl Chloride	94	91	63-135	4	0-13	
Methyl-t-Butyl Ether (MTBE)	113	107	82-118	5	0-13	
Tert-Butyl Alcohol (TBA)	89	87	46-154	2	0-32	
Diisopropyl Ether (DIPE)	119	113	81-123	5	0-11	
Ethyl-t-Butyl Ether (ETBE)	118	112	74-122	5	0-12	
Tert-Amyl-Methyl Ether (TAME)	114	111	76-124	3	0-10	
Ethanol	67	68	60-138	1	0-32	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.	Date Received:	N/A
1680 Rogers Avenue	Work Order No:	07-04-1612
San Jose, CA 95112-1105	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-21,220	**Aqueous**	**GC/MS O**	**05/01/07**	**05/01/07**	**070501L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	101	103	84-120	1	0-8	
Carbon Tetrachloride	127	129	63-147	1	0-10	
Chlorobenzene	96	96	89-119	0	0-7	
1,2-Dichlorobenzene	98	99	89-119	1	0-9	
1,1-Dichloroethene	96	98	77-125	3	0-16	
Toluene	101	101	83-125	0	0-9	
Trichloroethene	99	100	89-119	1	0-8	
Vinyl Chloride	92	92	63-135	1	0-13	
Methyl-t-Butyl Ether (MTBE)	102	104	82-118	2	0-13	
Tert-Butyl Alcohol (TBA)	93	94	46-154	1	0-32	
Diisopropyl Ether (DIPE)	101	102	81-123	1	0-11	
Ethyl-t-Butyl Ether (ETBE)	104	105	74-122	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	109	108	76-124	1	0-10	
Ethanol	75	75	60-138	1	0-32	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 07-04-1612

Qualifier	Definition
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike or Matrix Spike Duplicate compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
H	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

CONESTOGA-ROVERS
& ASSOCIATES

19449 Riverside Drive, Suite 230, Sonoma, California 95476
Telephone: 707-935-4850 Facsimile: 707-935-6649
www.CRAworld.com

July 31, 2007

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

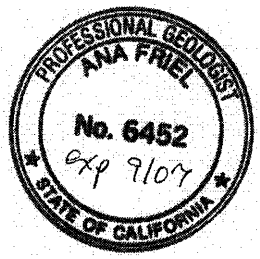
Re: **Groundwater Monitoring Report – Second Quarter 2007**
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
ACHCSA RO0000156

Dear Mr. Wickham:

Conestoga-Rovers and Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Conestoga-Rovers and Associates



Ana Friel, PG

Enclosure: Groundwater Monitoring Report – Second Quarter 2007

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Mike Bakaldin, City of San Leandro, 835 East 14th Street, San Leandro, CA 94577
Ivan G. and Joanne Cornelius, 198 Juana Avenue, San Leandro CA 94577

LAB:

SHELL Chain Of Custody Record

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☐ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 7

PO #:

SAP or CRMT #:

DATE: 4-20-07

PAGE: 2 of 2

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
1285 Bancroft Ave., San Leandro	CA	T0600101224

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Ana Friel, CRA, Eureka Office	(707) 268-3812	sonomaedf@craworld.com	070420-DW-1

BTS #

SAMPLER NAME(S) (Print): Dave Wolter

LAB USE ONLY: 0704.1612

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

**See attached list

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)		VOC's w/Oxygenates (8260)**	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
11	MW-11	4-20	1055	W	5	X		X																X	TEMPERATURE ON RECEIPT C°
12	MW-12	↓	1148	↓	↓	X		X																X	
13	~~EW-1~~ ~~EW~~ IW-1 mod 7/30/07	↓	1217	↓	↓	X		X																X	

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David C. Walt	David C. Walt (Sample Custodian)	4-20-07	1745
David Allen (Shipped Via GSO)		4/23/07	1530
GSO	[illegible]	04 24 07	1010

05/02/06 Revision

SHELL Chain Of Custody Record

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
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- ☐ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 7

PO #:

SAP or CRMT #:

DATE: 4-20-07

PAGE: 1 of 2

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
1285 Bancroft Ave., San Leandro	CA	T0600101224

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Ana Friel, CRA, Eureka Office	(707) 268-3812	sonomaedf@craworld.com	070420-DW-1

BTS #

SAMPLER NAME(S) (Print): Dave Walter

LAB USE ONLY: 07.04.1612

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

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1	MW-1	4-20	1419	W	5	X		X																X
2	MW-2		1505			X		X																X
3	MW-3		1538			X		X																X
4	MW-4		1441			X		X																X
5	MW-5		1607			X		X																X
6	MW-6		1312			X		X																X
7	MW-7		1247			X		X																X
8	MW-8		1123			X		X																X
9	MW-9		1546			X		X																X
10	MW-10		1025			X		X																X

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David C. Walt	David C. Walt (Sample Custodian)	4-20-07	1745
David Allgut (Shipped Via GSO)	Received by: (Signature)	Date: 4/23/07	Time: 1530
Relinquished by: (Signature) GSO	Received by: (Signature) Ben Lamm (CEC)	Date: 04.24.07	Time: 1010

05/02/06 Revision

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1680 Rogers Avenue, San Jose, CA 95112	Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
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Ana Friel, CRA, Eureka Office	(707) 268-3812	sonomaedf@craworld.com	070420-DW-1

BTS #:

SAMPLER NAME(S) (Print): Dave Walter

LAB USE ONLY: 0704.1612

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11	MW-11	4-20	1055	W	5	X		X																	X	
12	MW-12	↓	1148	↓	↓	X		X																	X	
13	EW-1	↓	1217	↓	↓	X		X																	X	

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David C. Walt	David C. Walt (Sample Custodian)	4-20-07	1745
David Allen (Shipped Via GSO)		4/23/07	1530
GSO	Shenamo (CE)	04.24.07	1010

05/02/06 Revision

COMPOUND LISTING / MDL / CALC REPORTING LIMIT FOR TESTCODE

VOC W OXYGENAT (4408)

07.04.1612

METHOD: EPA 8260B **MATRIX:** W

COMPOUND NAME	MDL	RL	UNITS
1,1,1,2-Tetrachloroethane	0.4441	1.0000	ug/L
1,1,1-Trichloroethane	0.3473	1.0000	ug/L
1,1,2,2-Tetrachloroethane	0.4508	1.0000	ug/L
1,1,2-Trichloro-1,2,2-Trifluoroethane	0.6103	10.0000	ug/L
1,1,2-Trichloroethane	0.7880	1.0000	ug/L
1,1-Dichloroethane	0.2479	1.0000	ug/L
1,1-Dichloroethene	0.2567	1.0000	ug/L
1,1-Dichloropropene	0.6209	1.0000	ug/L
1,2,3-Trichlorobenzene	0.2584	1.0000	ug/L
1,2,3-Trichloropropane	2.7713	5.0000	ug/L
1,2,4-Trichlorobenzene	0.2940	1.0000	ug/L
1,2,4-Trimethylbenzene	0.1338	1.0000	ug/L
1,2-Dibromo-3-Chloropropane	3.1296	5.0000	ug/L
1,2-Dibromoethane	0.4075	1.0000	ug/L
1,2-Dichlorobenzene	0.1477	1.0000	ug/L
1,2-Dichloroethane	0.2452	0.5000	ug/L
1,2-Dichloropropane	0.5510	1.0000	ug/L
1,3,5-Trimethylbenzene	0.8644	1.0000	ug/L
1,3-Dichlorobenzene	0.1510	1.0000	ug/L
1,3-Dichloropropane	0.2784	1.0000	ug/L
1,4-Dichlorobenzene	0.1735	1.0000	ug/L
2,2-Dichloropropane	0.2891	1.0000	ug/L
2-Butanone	7.9532	10.0000	ug/L
2-Chlorotoluene	0.1573	1.0000	ug/L
2-Hexanone	3.3873	10.0000	ug/L
4-Chlorotoluene	0.1776	1.0000	ug/L
4-Methyl-2-Pentanone	2.0294	10.0000	ug/L
Acetone	6.9516	50.0000	ug/L
Benzene	0.1910	0.5000	ug/L
Bromobenzene	0.2568	1.0000	ug/L
Bromochloromethane	0.8783	1.0000	ug/L
Bromodichloromethane	0.2148	1.0000	ug/L
Bromoform	0.8699	1.0000	ug/L
Bromomethane	3.4997	10.0000	ug/L
Carbon Disulfide	1.8390	10.0000	ug/L
Carbon Tetrachloride	0.2940	0.5000	ug/L
Chlorobenzene	0.1628	1.0000	ug/L
Chloroethane	0.6967	1.0000	ug/L

COMPOUND LISTING / MDL / CALC REPORTING LIMIT FOR TESTCODE

VOC W OXYGENAT (4408)

07.04.1612

METHOD: EPA 8260B **MATRIX:** W

COMPOUND NAME	MDL	RL	UNITS
Chloroform	0.2945	1.0000	ug/L
Chloromethane	2.0584	10.0000	ug/L
Dibromochloromethane	0.3901	1.0000	ug/L
Dibromomethane	0.8176	1.0000	ug/L
Dichlorodifluoromethane	0.3258	1.0000	ug/L
Diisopropyl Ether (DIPE)	0.3888	2.0000	ug/L
Ethanol	70.3868	100.0000	ug/L
Ethyl-t-Butyl Ether (ETBE)	0.4578	2.0000	ug/L
Ethylbenzene	0.1336	1.0000	ug/L
Isopropylbenzene	0.1009	1.0000	ug/L
Methyl-t-Butyl Ether (MTBE)	0.2255	1.0000	ug/L
Methylene Chloride	9.7329	10.0000	ug/L
Naphthalene	0.4197	10.0000	ug/L
Styrene	0.1556	1.0000	ug/L
Tert-Amyl-Methyl Ether (TAME)	0.4993	2.0000	ug/L
Tert-Butyl Alcohol (TBA)	9.1596	10.0000	ug/L
Tetrachloroethene	0.2987	1.0000	ug/L
Toluene	0.2267	1.0000	ug/L
Trichloroethene	0.3075	1.0000	ug/L
Trichlorofluoromethane	0.8298	10.0000	ug/L
Vinyl Acetate	6.4050	10.0000	ug/L
Vinyl Chloride	0.2405	0.5000	ug/L
c-1,2-Dichloroethene	0.6316	1.0000	ug/L
c-1,3-Dichloropropene	0.2831	0.5000	ug/L
n-Butylbenzene	0.2452	1.0000	ug/L
n-Propylbenzene	0.1229	1.0000	ug/L
o-Xylene	0.1693	1.0000	ug/L
p-Isopropyltoluene	0.1366	1.0000	ug/L
p/m-Xylene	0.2728	1.0000	ug/L
sec-Butylbenzene	0.2928	1.0000	ug/L
t-1,2-Dichloroethene	0.8260	1.0000	ug/L
t-1,3-Dichloropropene	0.2557	0.5000	ug/L
tert-Butylbenzene	0.1858	1.0000	ug/L

MATRIX - W = Water/Aqueous. S = Soil/Solid. A = Air. T = Tissue.

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 07 - C 4 - 1 6 1 2

Cooler 1 of 1

SAMPLE RECEIPT FORM

CLIENT: Blaine Tech DATE: 04.24.07

TEMPERATURE – SAMPLES RECEIVED BY:

CALSCIENCE COURIER:

_____ Chilled, cooler with temperature blank provided.
_____ Chilled, cooler without temperature blank.
_____ Chilled and placed in cooler with wet ice.
_____ Ambient and placed in cooler with wet ice.
_____ Ambient temperature.
_____ °C Temperature blank.

LABORATORY (Other than Calscience Courier):

_____ °C Temperature blank.
3.1 °C IR thermometer.
_____ Ambient temperature.

Initial: _____

CUSTODY SEAL INTACT:

Sample(s): _____ Cooler: _____ No (Not Intact) : _____ Not Present: ✓

Initial: _____

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody document(s) received with samples	✓		
Sampler's name indicated on COC	✓		
Sample container label(s) consistent with custody papers	✓		
Sample container(s) intact and good condition	✓		
Correct containers and volume for analyses requested	✓		
Proper preservation noted on sample label(s)	✓		
VOA vial(s) free of headspace.	✓		
Tedlar bag(s) free of condensation			✓

Initial: _____

COMMENTS:

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 1285 Bancroft Ave San Leandro Date 4-20-07

Job Number 070420-DW-1 Technician DW Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X	X							
MW-2	X	X							tabs 5
MW-3		X					X		2 tabs stripped
MW-4	X	X							
MW-5	X	X							
MW-6	X	X	X						
MW-7	X	X							
MW-8	X	X							
MW-9	X	X							
MW-10	X	X							
MW-11	X	X	X						
MW-12	X	X							
IW-1	X							X	Non-Bolts

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

WELL GAUGING DATA

Project # 070420-DW-1 Date 4-20-07 Client Shell

Site 1285 Bancroft Ave San Leandro

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (TOC)	Notes
MW-1	0854	4					35.83	59.20		
MW-2	0935	4					35.64	59.10		
MW-3	0941	4					36.32	57.85		
MW-4	0928	4					34.02	54.78		
MW-5	0944	4	gauged w/ stinger in well				35.86	99.56		
MW-6	0920	2					34.55	50.10		
MW-7	0915	2					35.42	50.04		
MW-8	1104	2					34.63	50.10		
MW-9	0947	4					35.00	49.57		
MW-10	1004	2					33.98	39.00		
MW-11	1038	2					33.33	44.60		
MW-12	0903	2					35.25	44.80 ~~45.80~~ (NA)		
IW-1	0900	8	measured w/ pump in well				32.88	-		

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 59.20	Depth to Water (DTW): 35.83
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.50	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

15.2 (Gals.) X	3	= 45.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1408	65.4	7.2	551	7	15.2	
1411	65.6	7.1	554	6	30.4	
1414	65.9	7.1	554	4	45.6	

Did well dewater? Yes (No) Gallons actually evacuated: 45.6

Sampling Date: 4-20-07 Sampling Time: 1419 Depth to Water: 35.83

Sample I.D.: MW-1 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	3.57 mg/L	Post-purge:	3.72	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 59.10	Depth to Water (DTW): 35.64
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.33	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

15.2 (Gals.) X	3	= 45.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1454	64.5	7.1	567	14	15.2	
1457 1459 (DW)	65.3	7.0	559	7	30.4	
1500	65.5	7.0	556	5	45.6	

Did well dewater? Yes (No) Gallons actually evacuated: 45.6

Sampling Date: 4-20-07 Sampling Time: 1505 Depth to Water: 36.33

Sample I.D.: MW-2 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 3.50 mg/L	Post-purge:	1.83 mg/L	
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 57.85	Depth to Water (DTW): 36.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.62	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

14.0 (Gals.) X 3 = 42 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1517	65.5	7.0	555	12	14	
1520	65.7	7.0	557	6	28	
1523	65.6	7.0	560	3	42	

Did well dewater? Yes (No) Gallons actually evacuated: 42

Sampling Date: 4-20-07 Sampling Time: 1528 Depth to Water: 36.32

Sample I.D.: MW-3 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): (Pre-purge):	2.23 mg/L	(Post-purge):	2.65	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 54.78	Depth to Water (DTW): 34.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 38.17	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

13.5 (Gals.) X	3	=	40.5 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1430	65.4	7.0	597	15	13.5	
1433	65.1	6.9	629	24	27.0	
1436	65.1	6.9	634	28	40.5	

Did well dewater? Yes (No) Gallons actually evacuated: 40.5

Sampling Date: 4-20-07 Sampling Time: 1441 Depth to Water: 37.30

Sample I.D.: MW-4 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOCs

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.20 mg/L	Post-purge:	0.81	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 49.56	Depth to Water (DTW): 35.86
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 38.60	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

8.9 (Gals.) X	3	= 26.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1558	65.9	6.8	703	58	9	
1600	66.8	6.8	739	65	18	
1602	67.0	6.9	775	75	27	

Did well dewater? Yes (No) Gallons actually evacuated: 27

Sampling Date: 4-20-07 Sampling Time: 1607 Depth to Water:

Sample I.D.: MW-5 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.05 mg/L	Post-purge:	0.04 mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 50.10	Depth to Water (DTW): 34.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.66	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

2.5 (Gals.) X	3 =	7.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1259	63.9	6.9	710	160	2.5	
1303	64.4	6.9	776	98	5.0	
1307	64.5	6.9	812	80	7.5	

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Date: 4-20-07 Sampling Time: 1312 Depth to Water: 34.55

Sample I.D.: MW-6 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.07 mg/L	Post-purge:	0.05	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 50.04	Depth to Water (DTW): 35.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 38.34	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

2.3 (Gals.) X 3 = 6.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1235	63.7	6.9	649	167	2.3	
1239	64.8	6.9	549	180	4.6	
1242	64.9	6.9	550	186	6.9	

Did well dewater? Yes (No) Gallons actually evacuated: 6.9

Sampling Date: 4-20-07 Sampling Time: 1247 Depth to Water: 35.42

Sample I.D.: MW-7 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): (Pre-purge):	0.03 mg/L	(Post-purge):	0.04 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW8	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 50.10	Depth to Water (DTW): 34.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.72	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

2.5 (Gals.) X	3	=	7.5 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1110	63.5	7.0	524	224	2.5	
1114	64.0	7.0	516	178	5.0	
1118	64.3	6.9	512	130	7.5	

Did well dewater? Yes (No)		Gallons actually evacuated: 7.5	
Sampling Date: 4-20-07	Sampling Time: 1123	Depth to Water: 34.64	
Sample I.D.: MW8		Laboratory: STL Other Cal Science	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D		Other: VOC	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): (Pre-purge):	0.03 mg/L	(Post-purge):	0.02 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 49.57	Depth to Water (DTW): 35.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.91	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

9.5 (Gals.) X	3	=	28.5 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1537	65.9	7.1	537	19	9.5	
1539	66.7	7.0	557	24	19.0	
1541	66.7	7.0	569	33	28.5	

Did well dewater? Yes (No) Gallons actually evacuated: 28.5

Sampling Date: 4-20-07 Sampling Time: 1546 Depth to Water: 37.50

Sample I.D.: MW-9 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.61 mg/L	Post-purge:	0.92	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-10	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 39.00	Depth to Water (DTW): 33.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.99	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

0.8 (Gals.) X 3 = 2.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1016	60.1	7.3	735	999	0.8	
1018	60.8	7.3	705	951	1.6	
1020	62.4	7.2	693	342	2.4	

Did well dewater? Yes (No) Gallons actually evacuated: 2.4

Sampling Date: 4-20-07 Sampling Time: 1025 Depth to Water: 34.05

Sample I.D.: MW-10 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.04 mg/L	Post-purge:	0.03	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-11	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.60	Depth to Water (DTW): 33.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.58	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.8 (Gals.) X	3 =	5.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1044	63.2	7.1	569	>1000	1.8	
1047	63.9	7.1	556	>1000	3.6	
1050	64.6	7.0	551	>1000	5.4	

Did well dewater? Yes (No)		Gallons actually evacuated: 5.4	
Sampling Date: 4-20-07	Sampling Time: 1055	Depth to Water: 33.33	
Sample I.D.: MW-11		Laboratory: STL Other Cal Science	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D		Other: VOC	
EB I.D. (if applicable):	@ Time	Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): (Pre-purge):	2.62 mg/L	(Post-purge):	2.08 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: MW-12	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.80	Depth to Water (DTW): 35.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.16	

Purge Method: Bailer; Disposable Bailer; (X) Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.5 (Gals.) X	3	= 4.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1138	64.0	7.0	496	356	1.5	
1140	64.4	7.0	497	292	3.0	
1143	64.5	6.9	499	229	4.5	

Did well dewater? Yes (No)			Gallons actually evacuated: 4.5		
Sampling Date: 4-20-07	Sampling Time: 1148		Depth to Water:		
Sample I.D.: MW-12			Laboratory: STL Other Cal Science		
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D			Other: VOC		
EB I.D. (if applicable):	@ Time		Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D			Other:		
D.O. (if req'd): (Pre-purge):	3.59	mg/L	(Post-purge):	4.12	mg/L
O.R.P. (if req'd): Pre-purge:		mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070420-DW-1	Site: 1285 Bancroft Ave
Sampler: DW	Date: 4-20-07
Well I.D.: IW-1	Well Diameter: 2 3 4 6 (8) ____
Total Well Depth (TD): —	Depth to Water (DTW): 32.88
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; (x) Extraction Pump; Other ____

Sampling Method: (DW) (x) Bailer; Disposable Bailer; (x) ~~Extraction Port~~; Dedicated Tubing; Other: ____

____ (Gals.) X 3 = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	DTW Observations
1205						32.89
1210						32.89
1215	65.2	7.1	537	4	—	32.89

Did well dewater? Yes No Gallons actually evacuated: —

Sampling Date: 4-20-07 Sampling Time: 1217 Depth to Water: 32.89

Sample I.D.: IW-1 Laboratory: STL Other Cal Science

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: VOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	4.86 mg/L	Post-purge:	5.02	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV