Denis L. Brown

Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
ACHCSA Case No. 988

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

September 8, 2006

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

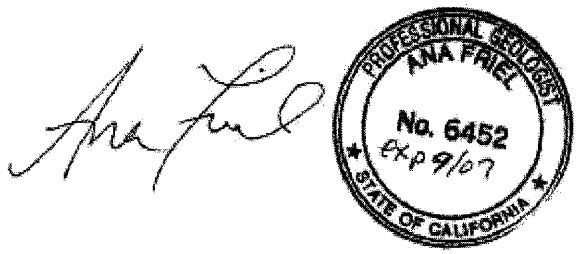
Re: **Groundwater Monitoring Report – Third Quarter 2006**
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident #98996067
RO0000156

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Cambria Environmental Technology, Inc.



Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Third Quarter 2006

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave.,Carson, CA 90810
Mike Bakaldin, City of San Leandro, 835 East 14th Street, San Leandro, CA 94577
Ivan G. and Joanne Cornelius, 198 Juana Avenue, San Leandro CA 94577

Cambria Environmental Technology, Inc.

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

CAMBRIA

GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

Site Address	1285 Bancroft Avenue
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
Consultant/Contact Person	Cambria/Dennis Baertschi
Lead Agency/Contact	ACHCSA/Jerry Wickham
Agency Case No.	RO0000156
Shell SAP Code	136017
Shell Incident No.	98996067
Date of Most Recent Agency Correspondence	November 7, 2003

Current Quarter's Activities

1. Gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater elevation contour and chemical concentration map (Figure 2). Blaine Tech's report, presenting the analytical data, is included in Attachment A.

Current Quarter's Findings

Groundwater Flow Direction	Westerly
Hydraulic Gradient	0.003
Depth to Water	29.60 to 33.62 feet below top of well casing

Proposed Activities for Next Quarter

1. Gauge and sample wells during the 1st month of the quarter, according to the established monitoring program for this site.
2. Cambria will submit the Site Conceptual Model previously proposed.

CAMBRIA

Figures: 1- Vicinity Map
2- Groundwater Elevation Contour and Chemical Concentration Map

Attachments: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

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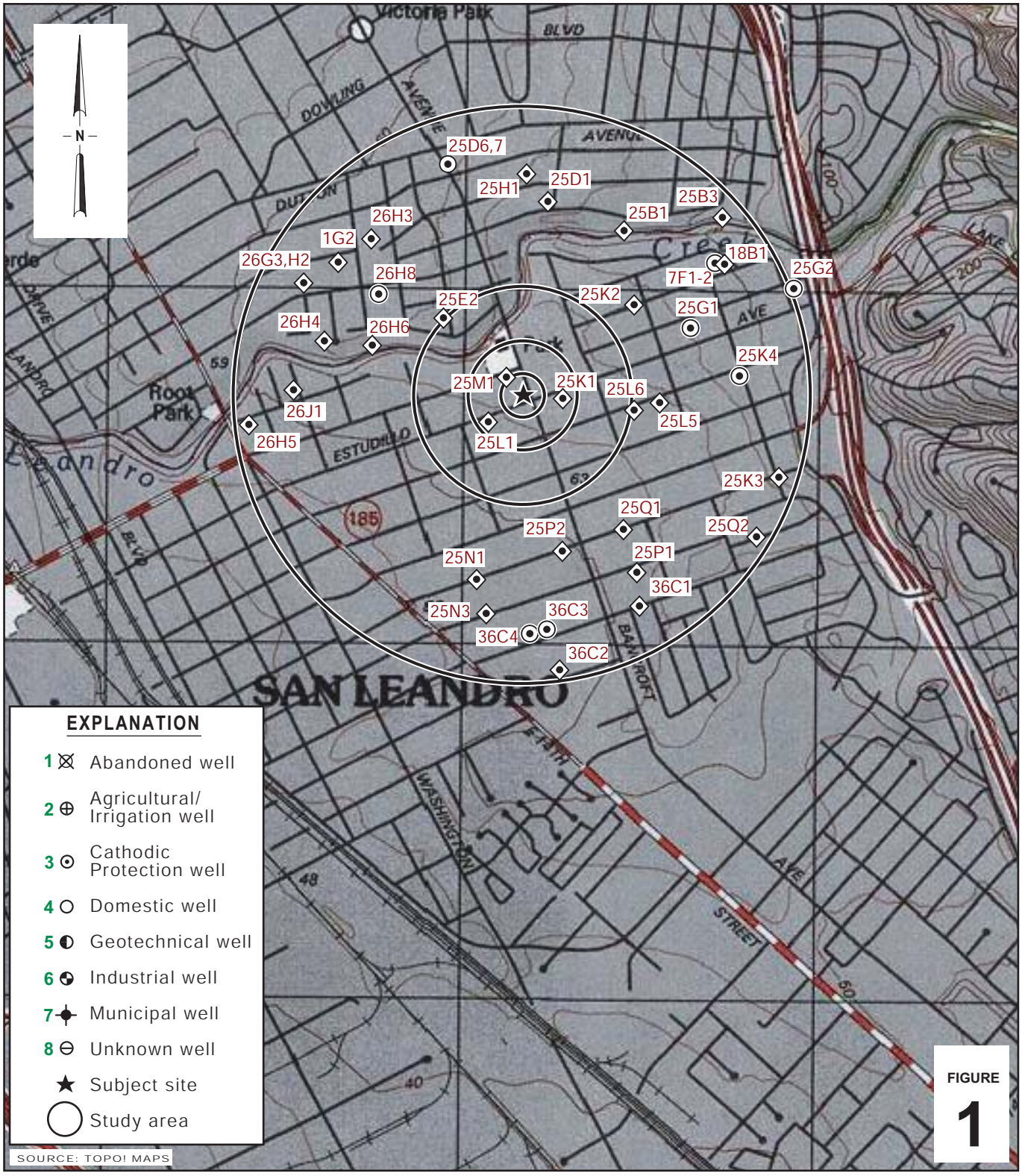
05/24/06



G:\SAN LEANDRO1 285 BANCROFT\FIGURES\VIC-SRS-SURVEY.AI

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Shell-branded Service Station

1285 Bancroft Avenue
San Leandro, California
Incident No.98996067

CAMBRIA

Site Vicinity and Sensitive Receptor Survey Map

(1/2-Mile Radius)

09/01/06

CALLAN AVENUE

Nearest Sensitive Receptors
Relative to Site

Irrigation Well
(confirmed abandoned)
(25M1, 150')

Domestic Irrigation Well,
confirmed not in use
(25L1, 200')

Domestic Well,
confirmed not in use
(25K1, 150')

Domestic Well,
confirmed not in use
(25P2, 1,425')

apts.
595 Callan

grass
courtyard

apts.
599 Callan

driveway

parking lot
609 Callan

apts.
597 Callan

parking

SB-9

1247 Bancroft

IW-1
33.52
ND
ND

MW-12
33.55
ND
ND

B-1

SB-5

lawn

SB-12

lawn

33.60

33.80

MW-7
33.84
ND
ND

MW-4
33.90
ND
6.53

planter

apts.
566 Estudillo

B-6

Shell Station
1285 Bancroft

34.00

SB-6

SB-10

canopy

D-4-4.0

D-2B(2.0)
E-1(4.0)

D-2-4.5

D-2A(2.0)
dispensers

D-1(2.0)

D-3(2.0)

D-3-4.5

D-1-4.0

MW-6
34.02
119
745

B-5

MW-5
34.03
234
1,160

MW-3
34.13
ND
15.0

WO-1-11

Former
W/O
UST

SB-8

USTs

BH-E

MW-2
34.23
19.2
1.63

B-4

L-1(2.9)
E-2(3.5)

D-4(2.0)

Former
dispenser island
(removed 1995)

BH-D

SB-11

B-2

apts.
560 Estudillo

driveway

grass
courtyard

SB-4

SB-3

SB-2

apts.
572 Estudillo

B-3

MW-1
33.98
ND
ND

SB-7

MW-9
34.02
ND
1.49

MW-11
33.54
ND
ND

SB-1

33.60

MW-10
33.80
ND
2.36

33.80

34.00

MW-8
33.94
ND
9.74

0 20 40 80
Scale (ft)

G:\SAN LEANDRO 1285 BANCROFT\FIGURES\3QM06.DWG

BANCROFT AVENUE

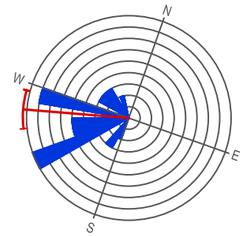
ESTUDILLO AVENUE

EXPLANATION

WO-1-11	Soil sample location (7/19/06)
MW-1	Monitoring well location
IW-1	Irrigation well location
D-1-4.0	Dispenser soil sample location (1/31/05)
SB-9	Soil boring location (2/04)
SB-1	Soil boring location (8/03)
SB-5	Attempted soil boring location (8/03)
B-1	Soil vapor survey location (6/00)
E-1	Confirmation soil sample location (WA, 10/9/95)
D-1	Soil sample location (WA, 10/4/95)
BH-D	Soil boring location (WA, 1994)
1	Product dispenser number
ND	Below laboratory detection limits
→	Groundwater flow direction
xx.xx	Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.



Groundwater Flow Direction
(4Q93 through 3Q06)

FIGURE
2

Groundwater Elevation Contour and Chemical Concentration Map

July 13, 2006

CAMBRIA

Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
Incident No.98996067

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

August 7, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Monitoring performed on July 13, 2006

Groundwater Monitoring Report **060713-DR-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.65	23.64	NA
MW-1	06/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.14	23.15	NA
MW-1	09/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.71	21.58	NA
MW-1	12/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	45.23	21.06	NA
MW-1	03/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.32	22.97	NA
MW-1	06/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.18	24.11	NA
MW-1	09/17/1991	50 a	160 a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.85	21.44	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	41.56	24.73	NA
MW-1	06/03/1992	<50	NA	0.8	<0.5	0.9	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	09/01/1992	<50	NA	<0.5	5.8	5.3	7.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.05	23.24	NA
MW-1	12/07/1992	68	NA	<0.5	0.8	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.19	22.10	NA
MW-1	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1 (D)	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	36.75	29.54	NA
MW-1	09/09/1993	200 a	NA	16	5.2	2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	39.36	26.93	NA
MW-1	12/13/1993	89 a	NA	3.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	03/03/1994	65 a	NA	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	38.40	27.89	NA
MW-1	07/27/1994	180	NA	30	1.8	2.6	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1 (D)	07/27/1994	240	NA	25	2.2	2.2	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.84	26.06	NA
MW-1	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.98	24.92	NA
MW-1	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.34	25.56	NA
MW-1	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	42.06	24.84	NA
MW-1	01/04/1995	<50	NA	2.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1 (D)	01/04/1995	<50	NA	2.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1	04/14/1995	<50	NA	<0.5	0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1 (D)	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1	07/12/1995	<50	NA	1.2	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.61	32.29	NA
MW-1	12/14/1995	380	NA	230	9	1.1	49	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.24	27.66	NA
MW-1	01/10/1996	60	NA	3.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.34	28.56	NA
MW-1	04/25/1996	<50	NA	3.3	2.4	1.2	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.95	34.95	NA
MW-1	07/09/1996	810	NA	29	7.3	<5.0	11	1,800	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.45	32.45	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	10/02/1996	<125	NA	3.1	<1.2	<1.2	<1.2	960	NA	NA	NA	NA	NA	NA	NA	NA	66.90	37.72	29.18	NA
MW-1	01/09/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	510	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.25	34.65	NA
MW-1	04/09/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	130	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.90	34.00	NA
MW-1	07/02/1997	<250	NA	60	7.6	4.2	18	1,300	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.65	30.25	NA
MW-1	10/24/1997	<500	NA	140	<5.0	12	40	2,600	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.75	27.15	4.5
MW-1	01/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	170	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.31	30.59	4.0
MW-1	04/14/1998 b	72	NA	0.82	4.9	1.8	13	2.7	NA	NA	NA	NA	NA	NA	NA	NA	66.90	26.37	40.53	2.2
MW-1	07/15/1998	<50	NA	2.5	1.5	<0.50	<0.50	12	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.23	35.67	2.4
MW-1	07/28/1998	NA	NA	NA	NA	NA	NA	193	190	<2.0	<2.0	<2.0	<100	<2.50	<2.50	<500	66.90	31.23	35.67	2.4
MW-1	10/13/1998	<50	NA	3.2	0.69	<0.50	1.1	29	NA	NA	NA	NA	NA	NA	NA	NA	66.90	35.69	31.21	1.3
MW-1	01/22/1999	567	NA	79.7	120	21.4	99.9	193	190	NA	NA	NA	NA	NA	NA	NA	66.90	35.32	31.58	1.2
MW-1	04/16/1999	<50	NA	0.69	1.1	1.2	<0.50	8.2	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.76	35.14	1.0
MW-1	07/22/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	<5.00	2.17	NA	NA	NA	NA	NA	NA	NA	66.90	23.21	43.69	2.1/2.0
MW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	66.90	33.27	33.63	2.2/2.1
MW-1	01/07/2000	<50.0	NA	0.631	0.577	<0.500	1.25	14.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.17	28.73	d
MW-1	04/05/2000	153	NA	12.4	21.2	6.65	28.3	50.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	30.45	36.45	2.0/2.3
MW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.29	32.61	4.4/3.8
MW-1	10/19/2000	129	NA	7.76	19.6	7.84	33.3	31.3	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.87	30.03	3.9/4.7
MW-1	01/15/2001	201	NA	7.58	29.9	9.64	42.9	24.9	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.99	29.91	2.7/3.0
MW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	0.54	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.62	32.28	3.1/2.4
MW-1	07/20/2001	180	NA	8.0	16	9.5	39	NA	140	NA	NA	NA	NA	NA	NA	NA	66.90	37.25	29.65	3.9/3.8
MW-1	10/24/2001	94	NA	7.0	0.90	3.4	8.4	NA	34	NA	NA	NA	NA	NA	NA	NA	66.90	38.82	28.08	3.6/3.9
MW-1	01/03/2002	<50	NA	<0.50	0.78	<0.50	1.5	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.97	31.93	3.1/3.3
MW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.04	32.86	1.6/1.8
MW-1	07/11/2002	61	NA	2.2	2.6	3.9	14	NA	28	NA	NA	NA	NA	NA	NA	NA	66.90	36.15	30.75	0.6/3.8
MW-1	10/28/2002	270	NA	7.9	3.6	17	51	NA	72	NA	NA	NA	NA	NA	NA	NA	66.33	38.35	27.98	1.0/1.2
MW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	0.53	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.13	32.20	3.8/3.9
MW-1	04/14/2003	<50	NA	0.51	0.52	1.0	2.9	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	35.40	30.93	3.4/3.5
MW-1	07/01/2003	<50	NA	<0.50	<0.50	1.1	2.5	NA	4.1	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	66.33	35.19	31.14	0.4/0.7
MW-1	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	66.33	38.63	27.70	2.9/2.9
MW-1	01/15/2004	72	NA	<0.50	0.75	1.4	5.2	NA	10	NA	NA	NA	NA	NA	NA	NA	66.33	36.13	30.20	4.1/4.0
MW-1	04/09/2004	98	NA	<0.50	<0.50	0.57	1.7	NA	1.6	NA	NA	NA	NA	NA	NA	NA	66.33	34.95	31.38	4.7/3.9
MW-1	07/13/2004	75	NA	0.52	<0.50	2.0	2.8	NA	11	<2.0	<2.0	<2.0	5.0	NA	NA	<50	66.33	37.68	28.65	0.77/0.81

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	11/05/2004	180	NA	4.4	0.72	4.1	9.5	NA	67	NA	NA	NA	NA	NA	NA	NA	66.33	38.86	27.47	4.1/4.8
MW-1	01/10/2005	180	NA	0.50	<0.50	1.0	3.8	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.10	30.23	0.1/3.8
MW-1	04/11/2005	91 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.82	NA	NA	NA	NA	NA	NA	NA	66.33	31.71	34.62	3.85/2.37
MW-1	07/12/2005	56 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.52	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	66.33	34.12	32.21	4.3/3.9
MW-1	10/21/2005	85	NA	0.91	<0.50	6.7	8.7	NA	16	NA	NA	NA	NA	NA	NA	NA	66.33	37.21	29.12	4.3/4.0
MW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	1.2	NA	3.2	NA	NA	NA	NA	NA	NA	NA	66.33	33.53	32.80	3.6/3.8
MW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.44	37.89	3.61/3.43
MW-1	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**66.33**	**32.35**	**33.98**	**3.41/3.23**
MW-2	03/01/1992	910	<50	11	5.2	50	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.57	25.34	NA
MW-2	06/03/1992	1,400	NA	33	16	150	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.56	26.35	NA
MW-2	09/01/1992	230	NA	5.2	4.1	15	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2 (D)	09/01/1992	320	NA	5.6	5	18	220	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2	12/07/1992	240	NA	1.5	1.3	9.5	9.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2 (D)	12/07/1992	<50	NA	1.7	1	13	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2	03/01/1993	230	NA	260	310	27	66	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.82	32.09	NA
MW-2	06/22/1993	220	NA	18	3.4	3.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2 (D)	06/22/1993	320	NA	29	4.8	4.2	6.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2	09/09/1993	260	NA	18	4.6	16	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2 (D)	09/09/1993	210	NA	16	3.9	14	9.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2	12/13/1993	1,300 a	NA	82	34	73	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2 (D)	12/13/1993	1,400 a	NA	110	45	72	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2	03/03/1994	9,600	NA	1,200	600	390	710	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2 (D)	03/03/1994	10,000	NA	930	500	330	590	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2	07/27/1994	190	NA	<0.5	1	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.40	26.51	NA
MW-2	08/09/1994	1,500	NA	53.5	12.4	46.2	44	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.71	26.20	NA
MW-2	10/05/1994	<485	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.89	25.02	NA
MW-2	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.22	25.69	NA
MW-2	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.99	24.92	NA
MW-2	01/04/1995	1,300	NA	150	35	23	51	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.81	27.10	NA
MW-2	04/14/1995	5,000	NA	1,000	340	400	810	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.83	36.08	NA
MW-2	07/12/1995	4,500	NA	440	170	170	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2 (D)	07/12/1995	4,300	NA	430	160	160	280	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA

WELL CONCENTRATIONS
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1285 Bancroft Avenue
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	12/14/1995	37,000	NA	1,800	7,600	1,000	6,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2 (D)	12/14/1995	34,000	NA	1,800	6,600	1,000	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2	01/10/1996	69,000	NA	1,000	3,200	510	3,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2 (D)	01/10/1996	78,000	NA	1,100	3,500	560	3,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2	04/25/1996	11,000	NA	820	880	210	1,400	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2 (D)	04/25/1996	9,300	NA	690	710	160	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2	07/09/1996	100,000	NA	15,000	24,000	1,700	9,900	70,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2 (D)	07/09/1996	86,000	NA	12,000	19,000	1,400	7,500	32,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2	10/02/1996	82,000	NA	20,000	32,000	1,800	9,100	40,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2 (D)	10/02/1996	89,000	NA	19,000	31,000	1,700	8,900	42,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2	01/09/1997	17,000	NA	710	2,300	350	2,200	4,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2 (D)	01/09/1997	12,000	NA	490	1,300	260	1,800	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2	04/09/1997	20,000	NA	970	3,500	330	2,000	3,200	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.78	34.13	NA
MW-2	07/02/1997	28,000	NA	1,700	8,700	550	3,000	5,500	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2 (D)	07/02/1997	32,000	NA	2,000	11,000	680	3,800	6,400	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2	10/24/1997	14,000	NA	460	1,000	300	2,000	3,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2 (D)	10/24/1997	14,000	NA	420	980	270	2,000	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2	01/08/1998	180	NA	2.8	1.6	<0.50	<0.50	7.6	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.13	30.78	3.6
MW-2	04/14/1998 b	12,000	NA	92	1,500	260	1,900	110	NA	NA	NA	NA	NA	NA	NA	NA	66.91	26.15	40.76	4.6
MW-2	07/15/1998	36,000	NA	250	5,600	830	6,000	6,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2 (D)	07/15/1998	35,000	NA	230	5,600	860	600	570	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2	10/13/1998	100	NA	7	12	3.7	10	5.8	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.14	30.77	0.8
MW-2	01/22/1999	21,000	NA	701	3,330	960	5,420	772	620	<2.0	<2.0	<2.0	<100	<100	<100	<500	66.91	35.97	30.94	1.0
MW-2	04/16/1999	14,000	NA	200	1,600	560	3,300	330	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.52	35.39	1.0
MW-2	07/22/1999	1,410	NA	28.3	91.2	50.4	256	35.3	15.2	NA	NA	NA	NA	NA	NA	NA	66.91	26.14	40.77	2.1/2.5
MW-2	12/08/1999	<50.0	NA	1.45	1.34	1.15	5.31	5.08	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.72	29.19	2.1/2.5
MW-2	01/07/2000	743	NA	18.6	47.0	3.06	166	30.3	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.14	28.77	1.4/1.8
MW-2	04/05/2000	2,320	NA	60.9	101	115	606	62.5	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.46	36.45	1.7/1.9
MW-2	07/12/2000	12,100	NA	325	555	793	3,610	260	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.13	32.78	4.1/4.6
MW-2	10/19/2000	4,840	NA	188	267	318	1,370	84.4	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.50	30.41	4.8/2.6
MW-2	01/15/2001	654	NA	52.3	9.10	37.8	93.6	10.9	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.73	30.18	4.2/3.5
MW-2	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.91	35.25	31.66	2.4/2.0
MW-2	07/20/2001	5,400	NA	320	110	340	1,100	NA	33	NA	NA	NA	NA	NA	NA	NA	66.91	37.00	29.91	3.4/2.4

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.63	28.28	NA
MW-2	10/31/2001	1,400	NA	81	16	76	180	NA	29	NA	NA	NA	NA	NA	NA	NA	66.91	38.71	28.20	3.8/2.9
MW-2	01/03/2002	1,800	NA	88	62	130	520	NA	17	NA	NA	NA	NA	NA	NA	NA	66.91	34.71	32.20	3.0/2.1
MW-2	04/05/2002	9,400	NA	190	120	410	1,800	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.91	33.86	33.05	1.3/1.8
MW-2	07/11/2002	6,700	NA	220	73	360	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.91	35.99	30.92	3.4/2.1
MW-2	10/28/2002	4,600	NA	190	25	210	370	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	38.05	28.28	0.7/0.9
MW-2	01/07/2003	1,700	NA	9.3	14	83	380	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.22	32.11	3.9/3.6
MW-2	04/14/2003	5,900	NA	86	53	360	1,500	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.33	35.28	31.05	3.0/2.9
MW-2	07/01/2003	2,200	NA	34	24	130	510	NA	3.3	<10	<10	<10	<25	<2.5	<2.5	<250	66.33	35.13	31.20	0.9/1.1
MW-2	10/08/2003	4,000	NA	160	28	220	530	NA	<10	NA	NA	NA	NA	NA	NA	NA	66.33	38.59	27.74	2.9/0.5
MW-2	01/15/2004	3,300	NA	63	29	300	1,000	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.38	29.95	5.0/2.6
MW-2	04/09/2004	3,000	NA	52	20	180	520	NA	3.5	NA	NA	NA	NA	NA	NA	NA	66.33	34.01	32.32	4.2/3.1
MW-2	07/13/2004	3,400	NA	68	18	250	540	NA	4.7	<10	<10	<10	<25	NA	NA	<250	66.33	38.10	28.23	1.20/0.99
MW-2	11/05/2004	2,500	NA	120	14	190	280	NA	17	NA	NA	NA	NA	NA	NA	NA	66.33	38.82	27.51	8.1/8.5
MW-2	01/10/2005	2,700	NA	54	14	220	590	NA	38	NA	NA	NA	NA	NA	NA	NA	66.33	35.97	30.36	3.21/3.06
MW-2	04/11/2005	3,200	NA	50	15	220	500	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	31.67	34.66	3.53/0.40
MW-2	07/12/2005	3,200	NA	41	13	280	290	NA	10	<10	<10	<10	<25	NA	NA	<250	66.33	33.93	32.40	1.0/1.0
MW-2	10/21/2005	4,300	NA	96	16	420	350	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	37.19	29.14	2.3/2.0
MW-2	01/09/2006	1,900	NA	34	8.3	160	250	NA	2.3	NA	NA	NA	NA	NA	NA	NA	66.33	33.39	32.94	4.0/3.3
MW-2	04/17/2006	<50.0	NA	1.58	0.690	15.0	24.6	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.41	37.92	3.96/2.43
MW-2	**07/13/2006**	**2,600**	**NA**	**19.2**	**3.23**	**136**	**140**	**NA**	**1.63**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**66.33**	**32.10**	**34.23**	**3.32/3.22**
MW-3	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	42.00	24.31	NA
MW-3	06/03/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.30	22.01	NA
MW-3	09/01/1992	<50	NA	<0.5	<0.5	1.1	3.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	43.62	22.69	NA
MW-3	12/07/1992	52	NA	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.77	21.54	NA
MW-3	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	35.50	30.81	NA
MW-3	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	37.30	29.01	NA
MW-3	09/09/1993	50 a	NA	5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	39.90	26.41	NA
MW-3	12/13/1993	120 a	NA	7.5	<0.5	1.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	41.30	25.01	NA
MW-3	03/03/1994	<50	NA	0.81	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	38.32	27.99	NA
MW-3	07/27/1994	<50	NA	3.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.07	26.45	NA
MW-3	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.37	26.15	NA

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MW-3	10/05/1994	<57	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.55	24.97	NA
MW-3	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.86	25.66	NA
MW-3	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.59	24.93	NA
MW-3	01/04/1995	<50	NA	6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.54	26.98	NA
MW-3	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.50	36.02	NA
MW-3	07/12/1995	90	NA	16	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.14	32.38	NA
MW-3	12/14/1995	4,600	NA	460	390	34	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.86	27.66	NA
MW-3	01/10/1996	11,000	NA	470	460	68	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.98	27.54	NA
MW-3	04/25/1996	5,500	NA	830	910	<50	460	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.38	35.14	NA
MW-3	07/09/1996	72,000	NA	7,600	14,000	970	5,900	59,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.93	32.59	NA
MW-3	10/02/1996	77,000	NA	15,000	24,000	2,000	9,600	94,000	71,000	NA	NA	NA	NA	NA	NA	NA	67.52	38.20	29.32	NA
MW-3	01/09/1997	130	NA	15	16	2	9.7	80	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.81	34.71	NA
MW-3	04/09/1997	24,000	NA	2,900	5,300	420	2,200	4,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3 (D)	04/09/1997	24,000	NA	3,000	5,600	450	2,300	4,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3	07/02/1997	68,000	NA	7,400	18,000	1,600	8,700	16,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.22	30.30	NA
MW-3	10/24/1997	93,000	NA	1,800	8,500	2,300	14,000	3,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.75	26.77	1.8
MW-3	01/08/1998	16,000	NA	140	870	22	5,000	120	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3 (D)	01/08/1998	24,000	NA	100	840	26	5,600	<100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3	04/14/1998 b	100,000	NA	270	5,000	2,100	17,000	890	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3 (D)	04/14/1998 b	49,000	NA	230	3,200	1,200	8,900	790	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3	07/15/1998	31,000	NA	1,100	3,300	300	2,800	3,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.74	35.78	2
MW-3	10/13/1998	51,000	NA	3,100	12,000	7,630	6,800	6,200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3 (D)	10/13/1998	88,000	NA	5,800	21,000	1,400	12,000	9200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3	01/22/1999	25,100	NA	855	4,400	786	5,260	1,850	1,500	<2.0	<2.0	<2.0	<100	<100	<100	<500	67.52	35.29	32.23	0.8
MW-3	04/16/1999	7,800	NA	150	550	160	1,100	370	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.29	35.23	1.0
MW-3	07/22/1999	1,970	NA	51.2	160	43.1	286	179	109	NA	NA	NA	NA	NA	NA	NA	67.52	26.67	40.85	3.1/3.0
MW-3	12/08/1999	12,500	NA	171	537	141	1,260	717	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.34	29.18	3.1/2.9
MW-3	01/07/2000	6,020	NA	<10.0	929	177	1,170	217	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.87	28.65	3.2/2.6
MW-3	04/05/2000	3,890	NA	120	351	67.8	576	231	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.08	36.44	3.4/3.8
MW-3	07/12/2000	23,300	NA	592	4,690	672	4,620	1,340	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.80	32.72	0.4/3.7
MW-3	10/19/2000	6,280	NA	124	1,280	229	1,510	311	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.34	30.18	2.1/2.9
MW-3	01/15/2001	4,800	NA	7.04	70.0	70.9	380	54.7	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.65	29.87	2.7/2.5
MW-3	04/30/2001	<50	NA	<0.50	<0.50	<0.50	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	67.52	35.25	32.27	1.8/1.6

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-3	07/20/2001	2,900	NA	11	100	120	520	NA	48	NA	NA	NA	NA	NA	NA	NA	67.52	37.71	29.81	1.2/3.4
MW-3	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.35	28.17	0.5
MW-3	10/31/2001	1,700	NA	4.5	43	43	230	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	39.30	28.22	0.8/3.0
MW-3	01/03/2002	12,000	NA	26	410	490	2,800	NA	99	NA	NA	NA	NA	NA	NA	NA	67.52	35.51	32.01	1.4/1.2
MW-3	04/05/2002	22,000	NA	76	930	710	4,500	NA	390	NA	NA	NA	NA	NA	NA	NA	67.52	34.56	32.96	1.7/1.9
MW-3	07/11/2002	13,000	NA	23	340	320	1,800	NA	120	NA	NA	NA	NA	NA	NA	NA	67.52	36.65	30.87	1.0/2.2
MW-3	10/28/2002	1,500	NA	<0.50	2.6	13	83	NA	45	NA	NA	NA	NA	NA	NA	NA	66.93	38.85	28.08	1.2/1.1
MW-3	01/07/2003	5,500	NA	8.3	150	130	1,000	NA	130	NA	NA	NA	NA	NA	NA	NA	66.93	34.64	32.29	3.2/3.1
MW-3	04/14/2003	14,000	NA	23	250	470	3,200	NA	330	NA	NA	NA	NA	NA	NA	NA	66.93	35.90	31.03	1.6/2.1
MW-3	07/01/2003	12,000	NA	19	100	440	2,700	NA	250	<10	<10	<10	<25	<2.5	<2.5	<250	66.93	35.70	31.23	0.9/1.0
MW-3	10/08/2003	300	NA	<0.50	0.84	3.0	16	NA	3.7	NA	NA	NA	NA	NA	NA	NA	66.93	39.25	27.68	0.4/2.6
MW-3	01/15/2004	3,500	NA	<5.0	9.4	59	340	NA	54	NA	NA	NA	NA	NA	NA	NA	66.93	36.74	30.19	2.8/3.1
MW-3	04/09/2004	8,500	NA	7.4	53	290	1,600	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	35.47	31.46	2.1/2.0
MW-3	07/13/2004	3,500	NA	<5.0	<5.0	18	64	NA	24	<20	<20	<20	<50	NA	NA	<500	66.93	38.10	28.83	1.33/1.05
MW-3	11/05/2004	3,000	NA	<5.0	9.3	35	160	NA	43	NA	NA	NA	NA	NA	NA	NA	66.93	39.44	27.49	6.1/6.7
MW-3	01/10/2005	6,000	NA	3.3	12	89	620	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	36.58	30.35	2.6/1.0
MW-3	04/11/2005	3,000	NA	2.1	8.0	87	420	NA	63	NA	NA	NA	NA	NA	NA	NA	66.93	32.34	34.59	0.19/0.17
MW-3	07/12/2005	5,000	NA	3.8	5.3	190	760	NA	120	<4.0	<4.0	<4.0	33	NA	NA	<100	66.93	34.62	32.31	2.4/2.9
MW-3	10/21/2005	180	NA	<0.50	0.59	3.7	8.4	NA	9.3	NA	NA	NA	NA	NA	NA	NA	66.93	37.80	29.13	0.4/2.2
MW-3	01/09/2006	3,100	NA	0.94	6.1	96	270	NA	26	NA	NA	NA	NA	NA	NA	NA	66.93	34.01	32.92	0.5/0.6
MW-3	04/17/2006	2,700	NA	<0.500	1.13	32.0	95.3	NA	9.55	NA	NA	NA	NA	NA	NA	NA	66.93	28.87	38.06	2.35/2.60
MW-3	**07/13/2006**	**1,090**	**NA**	**<0.500**	**<0.500**	**17.2**	**28.6**	**NA**	**15.0**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**66.93**	**32.80**	**34.13**	**0.8/0.6**
MW-4	07/27/1994	120	NA	3.4	3.9	0.6	4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.78	26.30	NA
MW-4	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.09	25.99	NA
MW-4	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4 (D)	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.54	25.54	NA
MW-4	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.34	24.74	NA
MW-4	01/04/1995	<50	NA	1.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.57	26.51	NA
MW-4	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.24	35.84	NA
MW-4	07/12/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.88	32.20	NA
MW-4	12/14/1995	70	NA	0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	40.54	27.54	NA

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MW-4	01/10/1996	280	NA	3.7	1	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.59	28.49	NA
MW-4	04/25/1996	<500	NA	63	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.22	34.86	NA
MW-4	07/09/1996	<2,000	NA	160	<20	<20	<20	5,300	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.70	32.38	NA
MW-4	10/02/1996	<5,000	NA	480	<50	<50	<50	19,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.95	29.13	NA
MW-4	01/09/1997	<2,000	NA	43	<20	<20	<20	7,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.04	35.04	NA
MW-4	04/09/1997	<2,500	NA	120	<25	<25	<25	8,100	NA	NA	NA	NA	NA	NA	NA	NA	68.08	34.15	33.93	NA
MW-4	07/02/1997	<2,000	NA	81	<20	<20	<20	6,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.92	30.16	NA
MW-4	10/24/1997	<500	NA	90	<5.0	11	6.3	3,200	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.00	27.08	2.1
MW-4	01/08/1998	<50	NA	3.9	<0.50	<0.50	<0.50	1,800	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.54	30.54	2.2
MW-4	04/14/1998 b	920	NA	<0.50	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.75	40.33	1.2
MW-4	07/15/1998	2,100	NA	160	76	120	190	2,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.47	35.61	1.8
MW-4	10/13/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	17	NA	NA	NA	NA	NA	NA	NA	NA	68.08	36.75	31.33	1.1
MW-4	01/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.1	13	<2.0	<2.0	<2.0	<100	<0.500	<0.500	<500	68.08	36.41	31.67	1.6
MW-4	04/16/1999	1,800	NA	92	35	110	200	1,800	2,750	NA	NA	NA	NA	NA	NA	NA	68.08	33.00	35.08	1.2
MW-4	07/22/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.59	40.49	NA
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.6	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.04	29.04	2.5/2.6
MW-4	01/07/2000	871	NA	39.4	69.0	71.6	99.6	1,030	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.35	28.73	1.2/1.2
MW-4	04/05/2000	475	NA	26.9	5.24	19.8	41.5	681	NA	NA	NA	NA	NA	NA	NA	NA	68.08	31.28	36.80	1.6/1.8
MW-4	07/12/2000	1,040	NA	35.7	6.95	125	104	1,040	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.52	32.56	0.5/4.9
MW-4	10/19/2000	944	NA	23.9	6.57	122	109	372	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.08	30.00	2.3/1.4
MW-4	01/15/2001	1,170	NA	21.6	1.51	123	52.8	592	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.31	29.77	1.7/1.9
MW-4	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	26	NA	NA	NA	NA	NA	NA	NA	68.08	35.80	32.28	1.3/1.0
MW-4	07/20/2001	2,000	NA	16	5.8	230	270	NA	520	NA	NA	NA	NA	NA	NA	NA	68.08	38.46	29.62	1.6/1.8
MW-4	10/24/2001	1,000	NA	6.9	<1.0	96	44	NA	270	NA	NA	NA	NA	NA	NA	NA	68.08	40.02	28.06	0.7/0.9
MW-4	01/03/2002	390	NA	3.0	<0.50	19	5.9	NA	230	NA	NA	NA	NA	NA	NA	NA	68.08	35.71	32.37	1.2/1.9
MW-4	04/05/2002	150	NA	0.57	<0.50	3.8	<0.50	NA	250	NA	NA	NA	NA	NA	NA	NA	68.08	35.25	32.83	1.6/1.6
MW-4	07/11/2002	530	NA	2.6	<0.50	46	4.6	NA	280	NA	NA	NA	NA	NA	NA	NA	68.08	37.39	30.69	0.8/1.9
MW-4	10/28/2002	110	NA	<0.50	<0.50	1.8	<0.50	NA	180	NA	NA	NA	NA	NA	NA	NA	67.52	39.55	27.97	1.1/0.9
MW-4	01/07/2003	210	NA	0.72	<0.50	12	1.5	NA	140	NA	NA	NA	NA	NA	NA	NA	67.52	35.24	32.28	2.1/2.2
MW-4	04/14/2003	220	NA	0.77	<0.50	9.8	1.2	NA	160	NA	NA	NA	NA	NA	NA	NA	67.52	36.62	30.90	1.9/1.5
MW-4	07/01/2003	61	NA	<0.50	<0.50	<0.50	<1.0	NA	84	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50 c	67.52	36.49	31.03	0.6/0.7
MW-4	10/08/2003	120	NA	<0.50	<0.50	4.4	<1.0	NA	87	NA	NA	NA	NA	NA	NA	NA	67.52	39.96	27.56	2.6/1.5
MW-4	01/15/2004	120	NA	<0.50	<0.50	1.3	<1.0	NA	71	NA	NA	NA	NA	NA	NA	NA	67.52	37.28	30.24	3.5/3.4

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MW-4	04/09/2004	390	NA	<0.50	1.1	3.5	19	NA	79	NA	NA	NA	NA	NA	NA	NA	67.52	36.15	31.37	4.3/1.6
MW-4	07/13/2004	89	NA	<0.50	<0.50	<0.50	<1.0	NA	63	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	67.52	39.00	28.52	0.82/0.75
MW-4	11/05/2004	120 k	NA	<0.50	<0.50	<0.50	<1.0	NA	39	NA	NA	NA	NA	NA	NA	NA	67.52	40.13	27.39	5.2/6.0
MW-4	01/10/2005	140	NA	<0.50	<0.50	<0.50	<1.0	NA	44	NA	NA	NA	NA	NA	NA	NA	67.52	37.27	30.25	0.1/0.5
MW-4	04/11/2005	75 k	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	32.92	34.60	0.29/0.18
MW-4	07/12/2005	78	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	6.0	NA	NA	<50	67.52	35.35	32.17	1.7/1.5
MW-4	10/21/2005	76	NA	<0.50	<0.50	<0.50	<1.0	NA	27	NA	NA	NA	NA	NA	NA	NA	67.52	38.57	28.95	2.2/1.8
MW-4	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.51	NA	14	NA	NA	NA	NA	NA	NA	NA	67.52	34.67	32.85	0.6/0.9
MW-4	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.60	NA	NA	NA	NA	NA	NA	NA	67.52	29.68	37.84	1.09/1.54
MW-4	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**6.53**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**67.52**	**33.62**	**33.90**	**1.54/2.64**
MW-5*	06/04/1999	159,000	NA	7,190	39,300	2,450	16,700	<5,000	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.7
MW-5	06/04/1999	80,400	NA	4,400	26,000	1,480	11,000	3,660	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.9
MW-5	07/22/1999	97,200	NA	4,580	25,600	1,580	10,100	<5,000	4,330	NA	NA	NA	NA	NA	NA	NA	66.50	33.29	33.21	1.7/1.8
MW-5	12/08/1999	72,000	NA	3,360	16,600	1,560	8,320	3,460	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.80	28.70	1.7/1.9
MW-5	01/07/2000	104,000	NA	5,370	30,400	2,500	13,900	3,330	NA	NA	NA	NA	NA	NA	NA	NA	66.50	38.40	28.10	1.6/1.2
MW-5	04/05/2000	99,700	NA	5,710	37,000	2,410	14,200	10,800	NA	NA	NA	NA	NA	NA	NA	NA	66.50	30.72	35.78	1.7/1.5
MW-5	07/12/2000	106,000	NA	3,840	38,200	2,980	18,100	3,280	NA	NA	NA	NA	NA	NA	NA	NA	66.50	34.42	32.08	0.2/1.8
MW-5	10/19/2000	72,400	NA	3,010	32,200	2,440	15,400	2,840	NA	NA	NA	NA	NA	NA	NA	NA	66.50	36.89	29.61	1.0/2.7
MW-5	01/15/2001	78,300	NA	2,220	21,400	1,960	12,200	3,420	1,370	NA	NA	NA	NA	NA	NA	NA	66.50	37.10	29.40	1.2/1.0
MW-5	04/30/2001	83,000	NA	1,400	23,000	2,300	14,000	NA	3,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.75	31.75	0.6/0.8
MW-5	07/20/2001 f	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.40	29.10	0.5
MW-5	07/24/2001	160,000	NA	2,400	37,000	3,800	24,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.30	29.20	0.7/0.8
MW-5	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	39.00	27.50	NA
MW-5	10/31/2001	14,000	NA	150	2,700	450	2,300	NA	110	<2.0	<2.0	<2.0	<50	NA	NA	<500	66.50	39.05	27.45	0.4/0.8
MW-5	01/03/2002	62,000	NA	660	12,000	1,700	11,000	NA	860	NA	NA	NA	NA	NA	NA	NA	66.50	35.15	31.35	0.4/0.3
MW-5	04/05/2002	81,000	NA	1,500	19,000	2,400	13,000	NA	2,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.18	32.32	1.7/1.4
MW-5	07/11/2002	140,000	NA	1,900	26,000	3,400	20,000	NA	1,700	NA	NA	NA	NA	NA	NA	NA	66.50	36.28	30.22	0.5/0.6
MW-5	10/28/2002	30,000	NA	340	4,900	830	5,200	NA	<200	NA	NA	NA	NA	NA	NA	NA	66.50	38.44	28.06	0.6/0.9
MW-5	01/07/2003	72,000	NA	720	13,000	1,900	10,000	NA	1,100	NA	NA	NA	NA	NA	NA	NA	66.50	34.17	32.33	1.4/1.1
MW-5	04/14/2003	110,000	NA	900	19,000	3,000	20,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	35.52	30.98	0.8/0.6
MW-5	07/01/2003	94,000	NA	970	22,000	3,300	20,000	NA	2,900	<500	<500	<500	<1,300	<130	<130	<13,000 c	66.50	35.37	31.13	1.1/1.0
MW-5	10/08/2003	26,000	NA	290	3,000	960	5,000	NA	300	NA	NA	NA	NA	NA	NA	NA	66.50	38.87	27.63	0.4/0.4

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-5	01/15/2004	88,000	NA	880	18,000	3,400	19,000	NA	1,500	NA	NA	NA	NA	NA	NA	NA	66.50	36.15	30.35	3.5/2.0
MW-5	04/09/2004	1,100,000	NA	990	26,000	4,400	23,000	NA	3,500	NA	NA	NA	NA	NA	NA	NA	66.50	35.07	31.43	1.1/0.9
MW-5	06/21/2004	76,000	NA	830	18,000	3,400	21,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.20	29.30	1.5/1.1
MW-5	07/13/2004	91,000	NA	650	14,000	3,500	20,000	NA	1,200	<200	<200	<200	<500	NA	NA	<5,000	66.50	37.80	28.70	1.00/0.96
MW-5	11/05/2004	5,700	NA	<20	400	190	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.50	39.09	27.41	4.0/5.1
MW-5	01/10/2005	130,000	NA	360	14,000	5,100	35,000	NA	900	NA	NA	NA	NA	NA	NA	NA	66.50	36.22	30.28	0.2/0.1
MW-5	04/11/2005	100,000	NA	220	9,300	3,800	25,000	NA	12,000	NA	NA	NA	NA	NA	NA	NA	66.50	31.85	34.65	0.08/0.21
MW-5	07/12/2005	130,000	NA	530	19,000	6,300	42,000	NA	1,900	<200	<200	<200	730	NA	NA	<5,000	66.50	34.23	32.27	0.9/0.9
MW-5	10/21/2005	190,000	NA	550	18,000	6,700	35,000	NA	920	NA	NA	NA	NA	NA	NA	NA	66.50	37.51	28.99	0.2/0.3
MW-5	01/09/2006	72,000	NA	400	8,700	4,700	18,000	NA	1,300	NA	NA	NA	NA	NA	NA	NA	66.50	33.61	32.89	0.2/0.4
MW-5	04/17/2006	149,000	NA	277	8,630	4,470	24,600	NA	1,930	NA	NA	NA	NA	NA	NA	NA	66.50	28.47	38.03	0.78/0.58
MW-5	**07/13/2006**	**134,000**	**NA**	**234**	**6,050**	**4,970**	**26,300**	**NA**	**1,160**	**<0.500**	**<0.500**	**<0.500**	**868**	**NA**	**NA**	**<50.0**	**66.50**	**32.47**	**34.03**	**0.5/0.3**
MW-6*	06/04/1999	36,000	NA	4,240	1,680	1,100	4,160	11,300	17,500	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	06/04/1999	56,900	NA	6,830	6,050	1,970	9,060	17,000	24,300	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	07/22/1999	42,800	NA	4,660	740	1,210	4,980	15,600	20,100	NA	NA	NA	NA	NA	NA	NA	64.98	32.09	32.89	2.9/2.1
MW-6	12/08/1999	9,520	NA	1,760	58.0	142	384	9,320	7,310 c	NA	NA	NA	NA	NA	NA	NA	64.98	36.62	28.36	2.9/2.2
MW-6	01/07/2000	20,000	NA	3,650	367	949	1,700	13,600	13,100	NA	NA	NA	NA	NA	NA	NA	64.98	37.03	27.95	1.2/1.4
MW-6	04/05/2000	20,500 e	NA	4,190 e	1,250 e	1,200 e	2,750 e	18,600 e	12,700 c	NA	NA	NA	NA	NA	NA	NA	64.98	29.37	35.61	1.2/1.2
MW-6	07/12/2000	27,300	NA	4,000	3,170	1,470	4,570	12,900	10,800 c	NA	NA	NA	NA	NA	NA	NA	64.98	33.04	31.94	0.8/0.4
MW-6	10/19/2000	39,600	NA	4,050	6,250	1,920	7,800	14,200	14,600 c	NA	NA	NA	NA	NA	NA	NA	64.98	35.62	29.36	1.4/1.7
MW-6	01/15/2001	64,800	NA	2,090	20,400	1,860	11,100	<1,250	NA	NA	NA	NA	NA	NA	NA	NA	64.98	35.91	29.07	1.2/1.5
MW-6	04/30/2001	27,000	NA	2,300	3,200	1,100	4,600	NA	6,800	NA	NA	NA	NA	NA	NA	NA	64.98	33.70	31.28	1.6/1.2
MW-6	07/20/2001	29,000	NA	2,100	1,900	1,100	5,600	NA	7,100	NA	NA	NA	NA	NA	NA	NA	64.98	35.98	29.00	1.0/0.7
MW-6	10/24/2001	38,000	NA	1,400	690	1,400	5,700	NA	4,800	<10	<10	<10	1,100	NA	NA	<500	64.98	37.55	27.43	1.0/0.6
MW-6	01/03/2002	10,000	NA	810	120	260	1,100	NA	4,100	NA	NA	NA	NA	NA	NA	NA	64.98	33.34	31.64	0.8/0.6
MW-6	04/05/2002	19,000	NA	1,100	1,100	510	3,000	NA	4,300	NA	NA	NA	NA	NA	NA	NA	64.98	34.60	30.38	1.1/1.5
MW-6	07/11/2002	26,000	NA	1,100	550	1,200	4,400	NA	5,400	NA	NA	NA	NA	NA	NA	NA	64.98	35.02	29.96	0.1/0.7
MW-6	10/28/2002	11,000	NA	230	56	140	540	NA	2,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.78	27.32	0.7/1.1
MW-6	01/07/2003	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	32.95	32.15	NA
MW-6	01/10/2003	17,000	NA	840	1,200	1,100	2,700	NA	3,400	NA	NA	NA	NA	NA	NA	NA	65.10	32.75	32.35	0.4/0.3
MW-6	04/14/2003	31,000	NA	810	420	1,300	4,000	NA	3,800	NA	NA	NA	NA	NA	NA	NA	65.10	34.95	30.15	3.6/1.0
MW-6	07/01/2003	1,400	NA	88	44	<10	160	NA	1,900	<40	<40	<40	340	<10	<10	<1,000 c	65.10	34.77	30.33	1.2/1.5

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	10/08/2003	26,000	NA	720	92	1,100	1,800	NA	3,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.57	27.53	0.5/0.6
MW-6	01/15/2004	7,300	NA	250	110	340	750	NA	1,100	NA	NA	NA	NA	NA	NA	NA	65.10	35.40	29.70	1.0/3.2
MW-6	04/09/2004	20,000	NA	590	1,700	1,200	3,300	NA	2,400	NA	NA	NA	NA	NA	NA	NA	65.10	33.70	31.40	2.1/3.3
MW-6	07/13/2004	1,700	NA	24	<10	58	84	NA	1,600	<40	<40	<40	320	NA	NA	<1,000	65.10	36.42	28.68	1.11/0.93
MW-6	11/05/2004	24,000	NA	310	33	650	1,900	NA	2,000	NA	NA	NA	NA	NA	NA	NA	65.10	37.64	27.46	3.0/1.2
MW-6	01/10/2005	17,000	NA	120	6.4	270	590	NA	520	NA	NA	NA	NA	NA	NA	NA	65.10	34.77	30.33	0.2/0.1
MW-6	04/11/2005	12,000	NA	290	300	650	1,100	NA	1,400	NA	NA	NA	NA	NA	NA	NA	65.10	31.19	33.91	0.10/0.14
MW-6	07/12/2005	21,000	NA	440	660	1,400	2,600	NA	2,700	<50	<50	<50	1,500	NA	NA	<1,300	65.10	32.85	32.25	1.6/1.7
MW-6	10/21/2005	9,000	NA	260	28	500	420	NA	1,500	NA	NA	NA	NA	NA	NA	NA	65.10	35.85	29.25	0.2/0.3
MW-6	01/09/2006	400	NA	10	1.2	6.6	7.5	NA	110 m	NA	NA	NA	NA	NA	NA	NA	65.10	32.18	32.92	0.2/0.3
MW-6	04/17/2006	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	27.09	38.01	NA
MW-6	05/02/2006	7,400	NA	101	57.5	156	276	NA	596	NA	NA	NA	NA	NA	NA	NA	65.10	26.98	38.12	0.26/0.31
MW-6	**07/13/2006**	**8,030**	**NA**	**119**	**91.8**	**305**	**384**	**NA**	**745**	**<0.500**	**<0.500**	**<0.500**	**370**	**NA**	**NA**	**<50.0**	**65.10**	**31.08**	**34.02**	**1.62/1.22**
MW-7*	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	06/04/1999	<50.0	NA	0.663	<0.500	0.677	<0.500	11.7	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	65.83	33.09	32.74	2.7/2.4
MW-7	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.68	28.15	2.7/2.4
MW-7	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.87	27.96	2.8/2.6
MW-7	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	30.30	35.53	2.8/3.1
MW-7	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.92	31.91	0.9/0.7
MW-7	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.51	29.32	1.5/1.8
MW-7	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.73	29.10	4.7/4.3
MW-7	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.25	31.58	4.2/2.2
MW-7	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	36.88	28.95	1.8/1.7
MW-7	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	38.45	27.38	1.4/1.5
MW-7	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.52	31.31	1.2/1.8
MW-7	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.51	31.32	1.7/1.4
MW-7	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	35.77	30.06	4.5/2.5
MW-7	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	37.70	28.14	0.4/0.8
MW-7	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	33.76	32.08	2.24/1.9
MW-7	04/14/2003	80	NA	2.2	1.1	3.0	9.0	NA	21	NA	NA	NA	NA	NA	NA	NA	65.84	34.99	30.85	2.7/1.9
MW-7	07/01/2003	<50	NA	<0.50	0.75	<0.50	1.1	NA	0.77	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	65.84	34.79	31.05	0.7/0.9

WELL CONCENTRATIONS
Shell-branded Service Station
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-7	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.37	27.47	1.7/1.8
MW-7	01/15/2004	<50	NA	3.3	1.2	2.7	4.2	NA	18	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	2.5/3.6
MW-7	04/09/2004	<50	NA	<0.50	<0.50	0.56	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	34.56	31.28	2.0/1.6
MW-7	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	37.30	28.54	0.71/1.10
MW-7	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.50	27.34	3.2/3.4
MW-7	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	0.8/0.3
MW-7	04/11/2005	<50 l	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	31.41	34.43	2.00/1.38
MW-7	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.78	32.06	2.7/3.2
MW-7	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	36.92	28.92	2.3/2.3
MW-7	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.56	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.04	32.80	0.2/1.4
MW-7	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	28.00	37.84	3.11/3.69
MW-7	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.84**	**32.00**	**33.84**	**2.29/2.75**
MW-8*	06/04/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	452	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	2.1
MW-8	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	186	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	1.8
MW-8	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	286	443	NA	NA	NA	NA	NA	NA	NA	65.07	32.14	32.93	2.9/2.7
MW-8	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.75	28.32	2.9/2.7
MW-8	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	NA	NA	NA	65.07	37.15	27.92	1.8/2.0
MW-8	04/05/2000	<50.0 e	NA	<0.500 e	<0.500 e	<0.500 e	<0.500 e	247 e	NA	NA	NA	NA	NA	NA	NA	NA	65.07	29.45	35.62	2.1/2.5
MW-8	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	33.13	31.94	0.5/0.5
MW-8	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	35.72	29.35	1.2/1.8
MW-8	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	173	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.00	29.07	0.5/1.0
MW-8	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	NA	65.07	33.48	31.59	1.4/1.0
MW-8	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.07	36.12	28.95	1.0/1.2
MW-8	10/24/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	360	NA	NA	NA	NA	NA	NA	NA	65.07	37.73	27.34	1.4/0.5
MW-8	01/03/2002	290	NA	<0.50	<0.50	<0.50	<0.50	NA	18	NA	NA	NA	NA	NA	NA	NA	65.07	35.37	29.70	1.2/1.1
MW-8	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	NA	NA	NA	65.07	35.40	29.67	1.2/1.3
MW-8	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	NA	NA	NA	NA	NA	NA	NA	65.07	35.05	30.02	0.3/0.4
MW-8	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.08	37.25	27.83	1.1/1.2
MW-8	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	97	NA	NA	NA	NA	NA	NA	NA	65.08	33.01	32.07	1.4/1.7
MW-8	04/14/2003	<50	NA	<0.50	<0.50	<0.50	1.1	NA	130	NA	NA	NA	NA	NA	NA	NA	65.08	34.29	30.79	2.5/0.9
MW-8	07/01/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	430	<10	<10	<10	<25	<2.5	<2.5	<250	65.08	34.04	31.04	0.6/0.8
MW-8	10/08/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	NA	NA	NA	NA	NA	NA	NA	65.08	37.58	27.50	0.6/0.7

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-8	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	78	NA	NA	NA	NA	NA	NA	NA	65.08	35.00	30.08	1.3/2.0
MW-8	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	82	NA	NA	NA	NA	NA	NA	NA	65.08	33.68	31.40	1.7/2.4
MW-8	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	120	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.08	36.75	28.33	2.18/1.74
MW-8	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	91	NA	NA	NA	NA	NA	NA	NA	65.08	37.78	27.30	1.8/2.5
MW-8	01/10/2005	54 k	NA	<0.50	<0.50	<0.50	<1.0	NA	76	NA	NA	NA	NA	NA	NA	NA	65.08	35.15	29.93	0.1/0.2
MW-8	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	28	NA	NA	NA	NA	NA	NA	NA	65.08	30.57	34.51	0.41/0.18
MW-8	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	<2.0	<2.0	<2.0	6.6	NA	NA	<50	65.08	32.94	32.14	1.4/2.2
MW-8	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	NA	NA	NA	NA	65.08	36.16	28.92	0.4/0.5
MW-8	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.3	NA	NA	NA	NA	NA	NA	NA	65.08	32.53	32.55	0.5/0.7
MW-8	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	17.6	NA	NA	NA	NA	NA	NA	NA	65.08	27.48	37.60	2.65/3.31
MW-8	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**9.74**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**65.08**	**31.14**	**33.94**	**0.91/1.23**
MW-9	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.55	34.05	31.50	NA
MW-9	04/09/2004	16,000	NA	460	330	980	3,000	NA	900	NA	NA	NA	NA	NA	NA	NA	65.55	34.02	31.53	1.6/1.4
MW-9	07/13/2004	9,600	NA	190	91	640	1,500	NA	810	<40	<40	<40	340	NA	NA	<1,000	65.55	36.90	28.65	0.77/0.80
MW-9	11/05/2004	6,300	NA	130	24	470	840	NA	450	NA	NA	NA	NA	NA	NA	NA	65.55	38.05	27.50	9.1/8.2
MW-9	01/10/2005	6,100	NA	130	80	450	1,000	NA	280	NA	NA	NA	NA	NA	NA	NA	65.55	35.42	30.13	1.67/0.29
MW-9	04/11/2005	1,100	NA	40	21	99	220	NA	120	NA	NA	NA	NA	NA	NA	NA	65.55	31.71	33.84	0.90/0.33
MW-9	07/12/2005	2,200	NA	56	19	180	350	NA	290	<4.0	<4.0	<4.0	210	NA	NA	<100	65.55	33.32	32.23	1.0/2.7
MW-9	10/21/2005	8,300	NA	190	59	610	1,100	NA	930	NA	NA	NA	NA	NA	NA	NA	65.55	36.50	29.05	0.4/0.3
MW-9	01/09/2006	6,100	NA	170	100	460	950	NA	560	NA	NA	NA	NA	NA	NA	NA	65.55	32.75	32.80	0.8/0.4
MW-9	04/17/2006	<50.0	NA	5.89	4.25	17.4	38.1	NA	15.8	NA	NA	NA	NA	NA	NA	NA	65.55	28.06	37.49	1.30/2.72
MW-9	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**1.49**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**65.55**	**31.53**	**34.02**	**2.1/2.4**
MW-10	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	32.74	31.62	NA
MW-10	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	64.36	33.20	31.16	1.6/1.0
MW-10	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	64.36	36.05	28.31	1.95/2.04
MW-10	11/05/2004	140 k	NA	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	NA	NA	NA	64.36	37.16	27.20	2.8/3.4
MW-10	01/10/2005	60 k	NA	<0.50	<0.50	<0.50	<1.0	NA	22	NA	NA	NA	NA	NA	NA	NA	64.36	34.48	29.88	0.3/0.2
MW-10	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	40	NA	NA	NA	NA	NA	NA	NA	64.36	30.01	34.35	0.06/0.04
MW-10	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	31	<2.0	<2.0	<2.0	290	NA	NA	<50	64.36	32.40	31.96	1.9/1.9
MW-10	10/21/2005	63 k	NA	<0.50	<0.50	<0.50	<1.0	NA	7.2	NA	NA	NA	NA	NA	NA	NA	64.36	35.54	28.82	0.3/0.5
MW-10	01/09/2006	69	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	NA	NA	NA	64.36	31.90	32.46	0.2/0.2

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-10	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	31.6	NA	NA	NA	NA	NA	NA	NA	64.36	26.82	37.54	0.68/1.26
MW-10	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**2.36**	**<0.500**	**<0.500**	**<0.500**	**25.2**	**NA**	**NA**	**<50.0**	**64.36**	**30.56**	**33.80**	**0.65/1.39**
MW-11	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.54	32.05	31.49	NA
MW-11	04/09/2004	<50	NA	<0.50	0.64	1.6	3.8	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	32.51	31.03	2.3/4.3
MW-11	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	32.79	30.75	1.73/2.10
MW-11	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	36.44	27.10	4.8/6.2
MW-11	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	33.70	29.84	3.2/3.4
MW-11	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	29.48	34.06	0.24/0.19
MW-11	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	31.72	31.82	3.9/5.2
MW-11	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	35.00	28.54	1.1/3.8
MW-11	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	31.18	32.36	2.6/3.8
MW-11	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.54	26.16	37.38	4.15/5.06
MW-11	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**63.54**	**30.00**	**33.54**	**3.50/5.45**
MW-12	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.58	33.97	31.61	NA
MW-12	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	34.60	30.98	3.4/5.7
MW-12	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	37.15	28.43	2.13/2.57
MW-12	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	38.39	27.19	5.4/6.3
MW-12	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	35.54	30.04	5.6/4.5
MW-12	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	31.36	34.22	0.26/0.31
MW-12	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	33.68	31.90	4.8/5.3
MW-12	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	36.81	28.77	3.5/4.5
MW-12	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	33.02	32.56	1.5/4.0
MW-12	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.58	28.06	37.52	6.09/5.41
MW-12	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**65.58**	**32.03**	**33.55**	**3.65/4.12**
IW-1	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	27.85	NA	NA
IW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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IW-1	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.7/1.8
IW-1	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	34.35	NA	1.0/1.2
IW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.74	NA	1.4/3.8
IW-1	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	34.38	NA	3.0/4.0
IW-1	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	36.28	NA	5.8/7.0
IW-1	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.96	NA	3.1/3.1
IW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.00	NA	2.8/2.9
IW-1	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	33.22	NA	4.6/4.6
IW-1	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	35.55	NA	1.7/1.9
IW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.20 h	NA	1.4./1.0
IW-1	04/14/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.35	NA	3.9/4.3
IW-1	07/01/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.64	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	NA	33.03	NA	3.7/4.9
IW-1	10/08/2003	<50	NA	1.1	<0.50	3.5	5.7	NA	19	NA	NA	NA	NA	NA	NA	NA	NA	35.75	NA	3.8/4.8
IW-1	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	i	NA	4.0/6.0
IW-1	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.04	NA	4.0/5.1
IW-1	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	35.21	NA	5.21/5.72
IW-1	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	35.96	NA	5.3/5.9
IW-1	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	33.08	NA	4.8/3.7
IW-1	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.03	NA	3.76/3.14
IW-1	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	31.32	NA	5.3/5.8
IW-1	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	34.49	28.63	4.5/5.1
IW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	30.55	32.57	5.6/5.1
IW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.12	25.58	37.54	5.00/5.17
IW-1	**07/13/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<1.50**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**<50.0**	**63.12**	**29.60**	**33.52**	**4.81/4.89**

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Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B.
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B.
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B.
TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B.
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B.
EDB = Ethylene Dibromide, analyzed by EPA Method 8260B.
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
n/n = Pre-purge/post-purge DO reading.
NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:
a = Chromatogram pattern indicated an unidentified hydrocarbon.
b = Equipment blank contained 80 ug/L TPH-G, 1.2 ug/L benzene, 17 ug/L toluene, 3.2 ug/L ethylbenzene, 16 ug/L xylenes, and 15 ug/L MTBE.
c = Sample was analyzed outside the EPA recommended holding time.
d = DO Reading not taken.
e = Result was generated out of hold time.
f = Stinger broke off in well; removed on subsequent return trip.
g = Unable to complete sample due to equipment failure.
h = Depth to water at five minutes purge time.
i = Unable to gauge; sounder will not fit down access port.
k = Quantity of unknown hydrocarbons in sample based on gasoline.
l = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.
m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
* = Pre-purge samples.
Ethanol analyzed by EPA Method 8260B.
TOC elevation of wells MW-1, MW-2, and MW-3 resurveyed March 29, 1994.
Site surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.
Site surveyed on March 14, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells MW-9, MW-10, MW-11, and MW-12 surveyed on February 24, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.
Well "Irrigation Well" surveyed on October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.
Well "IW-1" previously named "Irrigation Well."

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

July 29, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPG2018
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Nbr: SAP 136017
P/O Nbr: 98996067
Date Received: 07/18/06

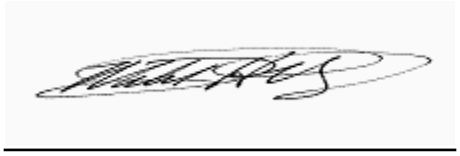
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPG2018-01	07/13/06 13:05
MW-2	NPG2018-02	07/13/06 13:30
MW-3	NPG2018-03	07/13/06 13:50
MW-4	NPG2018-04	07/13/06 13:54
MW-5	NPG2018-05	07/13/06 14:05
MW-6	NPG2018-06	07/13/06 12:22
MW-7	NPG2018-07	07/13/06 11:10
MW-8	NPG2018-08	07/13/06 11:45
MW-9	NPG2018-09	07/13/06 13:30
MW-11	NPG2018-10	07/13/06 10:35
MW-12	NPG2018-11	07/13/06 10:10
1W-1	NPG2018-12	07/13/06 09:34
MW-10	NPG2018-13	07/13/06 14:50

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

Report Approved By:



Mark Hollingsworth
Director of Project Management

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-01 (MW-1 - Water) Sampled: 07/13/06 13:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 03:25	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 03:25	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 03:25	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 03:25	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*07/25/06 03:25*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*07/25/06 03:25*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*85 %*					*07/25/06 03:25*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*07/25/06 03:25*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 03:25	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*100 %*					*07/25/06 03:25*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*109 %*					*07/25/06 03:25*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*85 %*					*07/25/06 03:25*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*95 %*					*07/25/06 03:25*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-02 (MW-2 - Water) Sampled: 07/13/06 13:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Benzene	**19.2**		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 03:50	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Ethylbenzene	**136**		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Methyl tert-Butyl Ether	**1.63**		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Toluene	**3.23**		ug/L	0.500	1	07/25/06 03:50	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 03:50	SW846 8260B	6074218
Xylenes, total	**140**		ug/L	1.50	1	07/25/06 03:50	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*07/25/06 03:50*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*07/25/06 03:50*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*85 %*					*07/25/06 03:50*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*89 %*					*07/25/06 03:50*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**2600**		ug/L	50.0	1	07/25/06 03:50	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*07/25/06 03:50*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*07/25/06 03:50*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*85 %*					*07/25/06 03:50*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*89 %*					*07/25/06 03:50*	*CA LUFT GC/MS*	*6074218*

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-03 (MW-3 - Water) Sampled: 07/13/06 13:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 04:14	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Ethylbenzene	**17.2**		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Methyl tert-Butyl Ether	**15.0**		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 04:14	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 04:14	SW846 8260B	6074218
Xylenes, total	**28.6**		ug/L	1.50	1	07/25/06 04:14	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*07/25/06 04:14*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*07/25/06 04:14*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*87 %*					*07/25/06 04:14*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*89 %*					*07/25/06 04:14*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1090**		ug/L	50.0	1	07/25/06 04:14	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*100 %*					*07/25/06 04:14*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*07/25/06 04:14*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*87 %*					*07/25/06 04:14*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*89 %*					*07/25/06 04:14*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-04 (MW-4 - Water) Sampled: 07/13/06 13:54								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 04:39	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Methyl tert-Butyl Ether	**6.53**		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 04:39	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 04:39	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 04:39	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*07/25/06 04:39*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*116 %*					*07/25/06 04:39*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*86 %*					*07/25/06 04:39*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*07/25/06 04:39*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 04:39	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*100 %*					*07/25/06 04:39*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*116 %*					*07/25/06 04:39*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*86 %*					*07/25/06 04:39*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*95 %*					*07/25/06 04:39*	*CA LUFT GC/MS*	*6074218*

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-05 (MW-5 - Water) Sampled: 07/13/06 14:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 05:04	SW846 8260B	6074218
Benzene	**234**		ug/L	5.00	10	07/25/06 15:10	SW846 8260B	6074210
Ethanol	ND		ug/L	50.0	1	07/25/06 05:04	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 05:04	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 05:04	SW846 8260B	6074218
Ethylbenzene	**4970**		ug/L	100	200	07/25/06 15:35	SW846 8260B	6074210
Methyl tert-Butyl Ether	**1160**		ug/L	5.00	10	07/25/06 15:10	SW846 8260B	6074210
Toluene	**6050**		ug/L	100	200	07/25/06 15:35	SW846 8260B	6074210
Tertiary Butyl Alcohol	**868**		ug/L	10.0	1	07/25/06 05:04	SW846 8260B	6074218
Xylenes, total	**26300**		ug/L	300	200	07/25/06 15:35	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*07/25/06 05:04*	*SW846 8260B*	*6074218*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*07/25/06 15:10*	*SW846 8260B*	*6074210*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*07/25/06 05:04*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*07/25/06 15:10*	*SW846 8260B*	*6074210*
Surr: Toluene-d8 (78-121%)	*85 %*					*07/25/06 05:04*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*83 %*					*07/25/06 15:10*	*SW846 8260B*	*6074210*
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*07/25/06 05:04*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*94 %*					*07/25/06 15:10*	*SW846 8260B*	*6074210*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**134000**		ug/L	10000	200	07/25/06 15:35	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*07/25/06 15:10*	*CA LUFT GC/MS*	*6074210*
Surr: Dibromofluoromethane (0-200%)	*114 %*					*07/25/06 15:10*	*CA LUFT GC/MS*	*6074210*
Surr: Toluene-d8 (0-200%)	*83 %*					*07/25/06 15:10*	*CA LUFT GC/MS*	*6074210*
Surr: 4-Bromofluorobenzene (0-200%)	*94 %*					*07/25/06 15:10*	*CA LUFT GC/MS*	*6074210*
Sample ID: NPG2018-06 (MW-6 - Water) Sampled: 07/13/06 12:22								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 05:29	SW846 8260B	6074218
Benzene	**119**		ug/L	0.500	1	07/25/06 05:29	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 05:29	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 05:29	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 05:29	SW846 8260B	6074218
Ethylbenzene	**305**		ug/L	5.00	10	07/25/06 16:00	SW846 8260B	6074210
Methyl tert-Butyl Ether	**745**		ug/L	5.00	10	07/25/06 16:00	SW846 8260B	6074210
Toluene	**91.8**		ug/L	0.500	1	07/25/06 05:29	SW846 8260B	6074218
Tertiary Butyl Alcohol	**370**		ug/L	10.0	1	07/25/06 05:29	SW846 8260B	6074218
Xylenes, total	**384**		ug/L	1.50	1	07/25/06 05:29	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*07/25/06 05:29*	*SW846 8260B*	*6074218*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*07/25/06 16:00*	*SW846 8260B*	*6074210*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*07/25/06 05:29*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*07/25/06 16:00*	*SW846 8260B*	*6074210*
Surr: Toluene-d8 (78-121%)	*84 %*					*07/25/06 05:29*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*85 %*					*07/25/06 16:00*	*SW846 8260B*	*6074210*
Surr: 4-Bromofluorobenzene (78-126%)	*91 %*					*07/25/06 05:29*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*92 %*					*07/25/06 16:00*	*SW846 8260B*	*6074210*

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	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-06 (MW-6 - Water) - cont. Sampled: 07/13/06 12:22								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**8030**		ug/L	50.0	1	07/25/06 05:29	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*07/25/06 05:29*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*07/25/06 05:29*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*84 %*					*07/25/06 05:29*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*91 %*					*07/25/06 05:29*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-07 (MW-7 - Water) Sampled: 07/13/06 11:10								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	07/25/06 05:54	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 13:06	SW846 8260B	6074210
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 05:54	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 13:06	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 13:06	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*07/25/06 05:54*	*SW846 8260B*	*6074218*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*07/25/06 13:06*	*SW846 8260B*	*6074210*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*07/25/06 05:54*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*07/25/06 13:06*	*SW846 8260B*	*6074210*
Surr: Toluene-d8 (78-121%)	*88 %*					*07/25/06 05:54*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*86 %*					*07/25/06 13:06*	*SW846 8260B*	*6074210*
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*07/25/06 05:54*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*97 %*					*07/25/06 13:06*	*SW846 8260B*	*6074210*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 05:54	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*07/25/06 05:54*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*07/25/06 05:54*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*88 %*					*07/25/06 05:54*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*95 %*					*07/25/06 05:54*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-08 (MW-8 - Water) Sampled: 07/13/06 11:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 06:18	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Methyl tert-Butyl Ether	**9.74**		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 06:18	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 06:18	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 06:18	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*07/25/06 06:18*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*07/25/06 06:18*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*86 %*					*07/25/06 06:18*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*91 %*					*07/25/06 06:18*	*SW846 8260B*	*6074218*

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-08 (MW-8 - Water) - cont. Sampled: 07/13/06 11:45								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 06:18	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*07/25/06 06:18*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*07/25/06 06:18*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*86 %*					*07/25/06 06:18*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*91 %*					*07/25/06 06:18*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-09 (MW-9 - Water) Sampled: 07/13/06 13:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 06:43	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Methyl tert-Butyl Ether	**1.49**		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 06:43	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 06:43	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 06:43	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*07/25/06 06:43*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*07/25/06 06:43*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*88 %*					*07/25/06 06:43*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*07/25/06 06:43*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 06:43	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*07/25/06 06:43*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*112 %*					*07/25/06 06:43*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*88 %*					*07/25/06 06:43*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*95 %*					*07/25/06 06:43*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-10 (MW-11 - Water) Sampled: 07/13/06 10:35								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 07:08	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 07:08	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 07:08	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 07:08	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*07/25/06 07:08*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*07/25/06 07:08*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*87 %*					*07/25/06 07:08*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*90 %*					*07/25/06 07:08*	*SW846 8260B*	*6074218*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-10 (MW-11 - Water) - cont. Sampled: 07/13/06 10:35								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 07:08	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*07/25/06 07:08*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*07/25/06 07:08*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*87 %*					*07/25/06 07:08*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*90 %*					*07/25/06 07:08*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-11 (MW-12 - Water) Sampled: 07/13/06 10:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 07:33	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 07:33	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 07:33	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 07:33	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*07/25/06 07:33*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*07/25/06 07:33*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*87 %*					*07/25/06 07:33*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*93 %*					*07/25/06 07:33*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 07:33	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*07/25/06 07:33*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*07/25/06 07:33*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*87 %*					*07/25/06 07:33*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*93 %*					*07/25/06 07:33*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-12 (1W-1 - Water) Sampled: 07/13/06 09:34								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 07:57	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 07:57	SW846 8260B	6074218
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 07:57	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 07:57	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*07/25/06 07:57*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*07/25/06 07:57*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*86 %*					*07/25/06 07:57*	*SW846 8260B*	*6074218*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2018-12 (1W-1 - Water) - cont. Sampled: 07/13/06 09:34								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*92 %*					*07/25/06 07:57*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 07:57	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*07/25/06 07:57*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*112 %*					*07/25/06 07:57*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*86 %*					*07/25/06 07:57*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*92 %*					*07/25/06 07:57*	*CA LUFT GC/MS*	*6074218*
Sample ID: NPG2018-13 (MW-10 - Water) Sampled: 07/13/06 14:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Benzene	ND		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Ethanol	ND		ug/L	50.0	1	07/25/06 08:22	SW846 8260B	6074218
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Diisopropyl Ether	ND		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Methyl tert-Butyl Ether	**2.36**		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Toluene	ND		ug/L	0.500	1	07/25/06 08:22	SW846 8260B	6074218
Tertiary Butyl Alcohol	**25.2**		ug/L	10.0	1	07/25/06 08:22	SW846 8260B	6074218
Xylenes, total	ND		ug/L	1.50	1	07/25/06 08:22	SW846 8260B	6074218
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*07/25/06 08:22*	*SW846 8260B*	*6074218*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*07/25/06 08:22*	*SW846 8260B*	*6074218*
Surr: Toluene-d8 (78-121%)	*87 %*					*07/25/06 08:22*	*SW846 8260B*	*6074218*
Surr: 4-Bromofluorobenzene (78-126%)	*92 %*					*07/25/06 08:22*	*SW846 8260B*	*6074218*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 08:22	CA LUFT GC/MS	6074218
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*07/25/06 08:22*	*CA LUFT GC/MS*	*6074218*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*07/25/06 08:22*	*CA LUFT GC/MS*	*6074218*
Surr: Toluene-d8 (0-200%)	*87 %*					*07/25/06 08:22*	*CA LUFT GC/MS*	*6074218*
Surr: 4-Bromofluorobenzene (0-200%)	*92 %*					*07/25/06 08:22*	*CA LUFT GC/MS*	*6074218*

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6074210-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Benzene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Benzene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Ethyl tert-Butyl Ether	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Diisopropyl Ether	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Ethylbenzene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Ethylbenzene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Methyl tert-Butyl Ether	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Methyl tert-Butyl Ether	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Toluene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Tertiary Butyl Alcohol	<5.06		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Toluene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Xylenes, total	<0.350		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Xylenes, total	<0.350		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51
6074218-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Benzene	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Benzene	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Ethanol	<30.7		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Ethyl tert-Butyl Ether	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Diisopropyl Ether	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Ethylbenzene	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Ethylbenzene	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Methyl tert-Butyl Ether	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Methyl tert-Butyl Ether	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Toluene	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Tertiary Butyl Alcohol	<5.06		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Toluene	<0.200		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Xylenes, total	<0.350		ug/L	6074218	6074218-BLK1	07/25/06 00:31

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B						
6074218-BLK1						
Xylenes, total	<0.350		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 1,2-Dichloroethane-d4	93%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 1,2-Dichloroethane-d4	93%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 1,2-Dichloroethane-d4	93%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Dibromofluoromethane	106%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Dibromofluoromethane	106%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Dibromofluoromethane	106%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Toluene-d8	87%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Toluene-d8	87%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Toluene-d8	87%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 4-Bromofluorobenzene	92%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 4-Bromofluorobenzene	92%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 4-Bromofluorobenzene	92%			6074218	6074218-BLK1	07/25/06 00:31
Purgeable Petroleum Hydrocarbons						
6074210-BLK1						
Gasoline Range Organics	<50.0		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51
6074218-BLK1						
Gasoline Range Organics	<50.0		ug/L	6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 1,2-Dichloroethane-d4	93%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Dibromofluoromethane	106%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: Toluene-d8	87%			6074218	6074218-BLK1	07/25/06 00:31
Surrogate: 4-Bromofluorobenzene	92%			6074218	6074218-BLK1	07/25/06 00:31

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6074210-BS1								
Tert-Amyl Methyl Ether	50.0	49.0		ug/L	98%	56 - 145	6074210	07/25/06 11:01
Benzene	50.0	54.7		ug/L	109%	79 - 123	6074210	07/25/06 11:01
Benzene	50.0	54.7		ug/L	109%	79 - 123	6074210	07/25/06 11:01
Ethyl tert-Butyl Ether	50.0	44.3		ug/L	89%	64 - 141	6074210	07/25/06 11:01
Diisopropyl Ether	50.0	46.9		ug/L	94%	73 - 135	6074210	07/25/06 11:01
Ethylbenzene	50.0	48.5		ug/L	97%	79 - 125	6074210	07/25/06 11:01
Ethylbenzene	50.0	48.5		ug/L	97%	79 - 125	6074210	07/25/06 11:01
Methyl tert-Butyl Ether	50.0	52.9		ug/L	106%	66 - 142	6074210	07/25/06 11:01
Methyl tert-Butyl Ether	50.0	52.9		ug/L	106%	66 - 142	6074210	07/25/06 11:01
Toluene	50.0	48.7		ug/L	97%	78 - 122	6074210	07/25/06 11:01
Tertiary Butyl Alcohol	500	579		ug/L	116%	42 - 154	6074210	07/25/06 11:01
Toluene	50.0	48.7		ug/L	97%	78 - 122	6074210	07/25/06 11:01
Xylenes, total	150	147		ug/L	98%	79 - 130	6074210	07/25/06 11:01
Xylenes, total	150	147		ug/L	98%	79 - 130	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	78 - 121	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	78 - 121	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	78 - 121	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	78 - 126	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	78 - 126	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	78 - 126	6074210	07/25/06 11:01
6074218-BS1								
Tert-Amyl Methyl Ether	50.0	48.1		ug/L	96%	56 - 145	6074218	07/24/06 23:41
Benzene	50.0	52.8		ug/L	106%	79 - 123	6074218	07/24/06 23:41
Benzene	50.0	52.8		ug/L	106%	79 - 123	6074218	07/24/06 23:41
Ethanol	5000	3730		ug/L	75%	48 - 164	6074218	07/24/06 23:41
Ethyl tert-Butyl Ether	50.0	44.4		ug/L	89%	64 - 141	6074218	07/24/06 23:41
Diisopropyl Ether	50.0	45.3		ug/L	91%	73 - 135	6074218	07/24/06 23:41
Ethylbenzene	50.0	45.0		ug/L	90%	79 - 125	6074218	07/24/06 23:41
Ethylbenzene	50.0	45.0		ug/L	90%	79 - 125	6074218	07/24/06 23:41
Methyl tert-Butyl Ether	50.0	50.8		ug/L	102%	66 - 142	6074218	07/24/06 23:41
Methyl tert-Butyl Ether	50.0	50.8		ug/L	102%	66 - 142	6074218	07/24/06 23:41
Toluene	50.0	46.4		ug/L	93%	78 - 122	6074218	07/24/06 23:41
Tertiary Butyl Alcohol	500	546		ug/L	109%	42 - 154	6074218	07/24/06 23:41
Toluene	50.0	46.4		ug/L	93%	78 - 122	6074218	07/24/06 23:41
Xylenes, total	150	137		ug/L	91%	79 - 130	6074218	07/24/06 23:41

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6074218-BS1								
Xylenes, total	150	137		ug/L	91%	79 - 130	6074218	07/24/06 23:41
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6074218	07/24/06 23:41
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6074218	07/24/06 23:41
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6074218	07/24/06 23:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	79 - 122	6074218	07/24/06 23:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	79 - 122	6074218	07/24/06 23:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	79 - 122	6074218	07/24/06 23:41
Surrogate: Toluene-d8	50.0	42.7			85%	78 - 121	6074218	07/24/06 23:41
Surrogate: Toluene-d8	50.0	42.7			85%	78 - 121	6074218	07/24/06 23:41
Surrogate: Toluene-d8	50.0	42.7			85%	78 - 121	6074218	07/24/06 23:41
Surrogate: 4-Bromofluorobenzene	50.0	44.5			89%	78 - 126	6074218	07/24/06 23:41
Surrogate: 4-Bromofluorobenzene	50.0	44.5			89%	78 - 126	6074218	07/24/06 23:41
Surrogate: 4-Bromofluorobenzene	50.0	44.5			89%	78 - 126	6074218	07/24/06 23:41
Purgeable Petroleum Hydrocarbons								
6074210-BS1								
Gasoline Range Organics	3050	2630		ug/L	86%	67 - 130	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	70 - 130	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	70 - 130	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	70 - 130	6074210	07/25/06 11:01
6074218-BS1								
Gasoline Range Organics	3050	2370		ug/L	78%	67 - 130	6074218	07/24/06 23:41
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6074218	07/24/06 23:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	70 - 130	6074218	07/24/06 23:41
Surrogate: Toluene-d8	50.0	42.7			85%	70 - 130	6074218	07/24/06 23:41
Surrogate: 4-Bromofluorobenzene	50.0	44.5			89%	70 - 130	6074218	07/24/06 23:41

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ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6074210-MS1										
Tert-Amyl Methyl Ether	0.560	41.6		ug/L	50.0	82%	45 - 155	6074210	NPG1674-04	07/25/06 20:34
Benzene	ND	50.9		ug/L	50.0	102%	71 - 137	6074210	NPG1674-04	07/25/06 20:34
Benzene	ND	50.9		ug/L	50.0	102%	71 - 137	6074210	NPG1674-04	07/25/06 20:34
Ethyl tert-Butyl Ether	ND	38.8		ug/L	50.0	78%	57 - 148	6074210	NPG1674-04	07/25/06 20:34
Diisopropyl Ether	ND	41.9		ug/L	50.0	84%	67 - 143	6074210	NPG1674-04	07/25/06 20:34
Ethylbenzene	ND	42.7		ug/L	50.0	85%	72 - 139	6074210	NPG1674-04	07/25/06 20:34
Ethylbenzene	ND	42.7		ug/L	50.0	85%	72 - 139	6074210	NPG1674-04	07/25/06 20:34
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	6074210	NPG1674-04	07/25/06 20:34
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	6074210	NPG1674-04	07/25/06 20:34
Toluene	ND	44.3		ug/L	50.0	89%	73 - 133	6074210	NPG1674-04	07/25/06 20:34
Tertiary Butyl Alcohol	ND	452		ug/L	500	90%	19 - 183	6074210	NPG1674-04	07/25/06 20:34
Toluene	ND	44.3		ug/L	50.0	89%	73 - 133	6074210	NPG1674-04	07/25/06 20:34
Xylenes, total	ND	131		ug/L	150	87%	70 - 143	6074210	NPG1674-04	07/25/06 20:34
Xylenes, total	ND	131		ug/L	150	87%	70 - 143	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/L	50.0	100%	70 - 130	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/L	50.0	100%	70 - 130	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/L	50.0	100%	70 - 130	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/L	50.0	114%	79 - 122	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/L	50.0	114%	79 - 122	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/L	50.0	114%	79 - 122	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	78 - 121	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	78 - 121	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	78 - 121	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	78 - 126	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	78 - 126	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	78 - 126	6074210	NPG1674-04	07/25/06 20:34
6074218-MS1										
Tert-Amyl Methyl Ether	ND	41.3		ug/L	50.0	83%	45 - 155	6074218	NPG2018-13	07/25/06 09:12
Benzene	ND	51.1		ug/L	50.0	102%	71 - 137	6074218	NPG2018-13	07/25/06 09:12
Benzene	ND	51.1		ug/L	50.0	102%	71 - 137	6074218	NPG2018-13	07/25/06 09:12
Ethanol	ND	3540		ug/L	5000	71%	36 - 177	6074218	NPG2018-13	07/25/06 09:12
Ethyl tert-Butyl Ether	ND	39.6		ug/L	50.0	79%	57 - 148	6074218	NPG2018-13	07/25/06 09:12
Diisopropyl Ether	ND	41.5		ug/L	50.0	83%	67 - 143	6074218	NPG2018-13	07/25/06 09:12
Ethylbenzene	ND	44.0		ug/L	50.0	88%	72 - 139	6074218	NPG2018-13	07/25/06 09:12
Ethylbenzene	ND	44.0		ug/L	50.0	88%	72 - 139	6074218	NPG2018-13	07/25/06 09:12
Methyl tert-Butyl Ether	2.36	47.9		ug/L	50.0	91%	55 - 152	6074218	NPG2018-13	07/25/06 09:12
Methyl tert-Butyl Ether	2.36	47.9		ug/L	50.0	91%	55 - 152	6074218	NPG2018-13	07/25/06 09:12

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6074218-MS1										
Toluene	ND	44.4		ug/L	50.0	89%	73 - 133	6074218	NPG2018-13	07/25/06 09:12
Tertiary Butyl Alcohol	25.2	473		ug/L	500	90%	19 - 183	6074218	NPG2018-13	07/25/06 09:12
Toluene	ND	44.4		ug/L	50.0	89%	73 - 133	6074218	NPG2018-13	07/25/06 09:12
Xylenes, total	ND	132		ug/L	150	88%	70 - 143	6074218	NPG2018-13	07/25/06 09:12
Xylenes, total	ND	132		ug/L	150	88%	70 - 143	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	70 - 130	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	70 - 130	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	70 - 130	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Toluene-d8		43.9		ug/L	50.0	88%	78 - 121	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Toluene-d8		43.9		ug/L	50.0	88%	78 - 121	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Toluene-d8		43.9		ug/L	50.0	88%	78 - 121	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 4-Bromofluorobenzene		45.4		ug/L	50.0	91%	78 - 126	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 4-Bromofluorobenzene		45.4		ug/L	50.0	91%	78 - 126	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 4-Bromofluorobenzene		45.4		ug/L	50.0	91%	78 - 126	6074218	NPG2018-13	07/25/06 09:12
Purgeable Petroleum Hydrocarbons										
6074210-MS1										
Gasoline Range Organics	313	2400		ug/L	3050	68%	60 - 140	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/L	50.0	100%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/L	50.0	114%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
6074218-MS1										
Gasoline Range Organics	ND	2100		ug/L	3050	69%	60 - 140	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	0 - 200	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	0 - 200	6074218	NPG2018-13	07/25/06 09:12
Surrogate: Toluene-d8		43.9		ug/L	50.0	88%	0 - 200	6074218	NPG2018-13	07/25/06 09:12
Surrogate: 4-Bromofluorobenzene		45.4		ug/L	50.0	91%	0 - 200	6074218	NPG2018-13	07/25/06 09:12

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6074210-MSD1												
Tert-Amyl Methyl Ether	0.560	43.1		ug/L	50.0	85%	45 - 155	4	24	6074210	NPG1674-04	07/25/06 20:59
Benzene	ND	52.5		ug/L	50.0	105%	71 - 137	3	23	6074210	NPG1674-04	07/25/06 20:59
Benzene	ND	52.5		ug/L	50.0	105%	71 - 137	3	23	6074210	NPG1674-04	07/25/06 20:59
Ethyl tert-Butyl Ether	ND	39.7		ug/L	50.0	79%	57 - 148	2	22	6074210	NPG1674-04	07/25/06 20:59
Diisopropyl Ether	ND	43.2		ug/L	50.0	86%	67 - 143	3	22	6074210	NPG1674-04	07/25/06 20:59
Ethylbenzene	ND	44.3		ug/L	50.0	89%	72 - 139	4	23	6074210	NPG1674-04	07/25/06 20:59
Ethylbenzene	ND	44.3		ug/L	50.0	89%	72 - 139	4	23	6074210	NPG1674-04	07/25/06 20:59
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	0	27	6074210	NPG1674-04	07/25/06 20:59
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	0	27	6074210	NPG1674-04	07/25/06 20:59
Toluene	ND	45.2		ug/L	50.0	90%	73 - 133	2	25	6074210	NPG1674-04	07/25/06 20:59
Tertiary Butyl Alcohol	ND	505		ug/L	500	101%	19 - 183	11	39	6074210	NPG1674-04	07/25/06 20:59
Toluene	ND	45.2		ug/L	50.0	90%	73 - 133	2	25	6074210	NPG1674-04	07/25/06 20:59
Xylenes, total	ND	134		ug/L	150	89%	70 - 143	2	27	6074210	NPG1674-04	07/25/06 20:59
Xylenes, total	ND	134		ug/L	150	89%	70 - 143	2	27	6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	70 - 130			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	70 - 130			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	70 - 130			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/L	50.0	111%	79 - 122			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/L	50.0	111%	79 - 122			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/L	50.0	111%	79 - 122			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/L	50.0	86%	78 - 121			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/L	50.0	86%	78 - 121			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/L	50.0	86%	78 - 121			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/L	50.0	91%	78 - 126			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/L	50.0	91%	78 - 126			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/L	50.0	91%	78 - 126			6074210	NPG1674-04	07/25/06 20:59
6074218-MSD1												
Tert-Amyl Methyl Ether	ND	47.1		ug/L	50.0	94%	45 - 155	13	24	6074218	NPG2018-13	07/25/06 09:37
Benzene	ND	54.2		ug/L	50.0	108%	71 - 137	6	23	6074218	NPG2018-13	07/25/06 09:37
Benzene	ND	54.2		ug/L	50.0	108%	71 - 137	6	23	6074218	NPG2018-13	07/25/06 09:37
Ethanol	ND	3820		ug/L	5000	76%	36 - 177	8	45	6074218	NPG2018-13	07/25/06 09:37
Ethyl tert-Butyl Ether	ND	43.0		ug/L	50.0	86%	57 - 148	8	22	6074218	NPG2018-13	07/25/06 09:37
Diisopropyl Ether	ND	44.6		ug/L	50.0	89%	67 - 143	7	22	6074218	NPG2018-13	07/25/06 09:37
Ethylbenzene	ND	45.4		ug/L	50.0	91%	72 - 139	3	23	6074218	NPG2018-13	07/25/06 09:37
Ethylbenzene	ND	45.4		ug/L	50.0	91%	72 - 139	3	23	6074218	NPG2018-13	07/25/06 09:37
Methyl tert-Butyl Ether	2.36	52.7		ug/L	50.0	101%	55 - 152	10	27	6074218	NPG2018-13	07/25/06 09:37
Methyl tert-Butyl Ether	2.36	52.7		ug/L	50.0	101%	55 - 152	10	27	6074218	NPG2018-13	07/25/06 09:37
Toluene	ND	46.0		ug/L	50.0	92%	73 - 133	4	25	6074218	NPG2018-13	07/25/06 09:37
Tertiary Butyl Alcohol	25.2	525		ug/L	500	100%	19 - 183	10	39	6074218	NPG2018-13	07/25/06 09:37
Toluene	ND	46.0		ug/L	50.0	92%	73 - 133	4	25	6074218	NPG2018-13	07/25/06 09:37

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6074218-MSD1												
Xylenes, total	ND	138		ug/L	150	92%	70 - 143	4	27	6074218	NPG2018-13	07/25/06 09:37
Xylenes, total	ND	138		ug/L	150	92%	70 - 143	4	27	6074218	NPG2018-13	07/25/06 09:37
Surrogate: 1,2-Dichloroethane-d4		48.2		ug/L	50.0	96%	70 - 130			6074218	NPG2018-13	07/25/06 09:37
Surrogate: 1,2-Dichloroethane-d4		48.2		ug/L	50.0	96%	70 - 130			6074218	NPG2018-13	07/25/06 09:37
Surrogate: 1,2-Dichloroethane-d4		48.2		ug/L	50.0	96%	70 - 130			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Dibromofluoromethane		56.2		ug/L	50.0	112%	79 - 122			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Dibromofluoromethane		56.2		ug/L	50.0	112%	79 - 122			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Dibromofluoromethane		56.2		ug/L	50.0	112%	79 - 122			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Toluene-d8		42.5		ug/L	50.0	85%	78 - 121			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Toluene-d8		42.5		ug/L	50.0	85%	78 - 121			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Toluene-d8		42.5		ug/L	50.0	85%	78 - 121			6074218	NPG2018-13	07/25/06 09:37
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126			6074218	NPG2018-13	07/25/06 09:37
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126			6074218	NPG2018-13	07/25/06 09:37
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126			6074218	NPG2018-13	07/25/06 09:37
Purgeable Petroleum Hydrocarbons												
6074210-MSD1												
Gasoline Range Organics	313	2500		ug/L	3050	72%	60 - 140	4	40	6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/L	50.0	111%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/L	50.0	86%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/L	50.0	91%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
6074218-MSD1												
Gasoline Range Organics	ND	2300		ug/L	3050	75%	60 - 140	9	40	6074218	NPG2018-13	07/25/06 09:37
Surrogate: 1,2-Dichloroethane-d4		48.2		ug/L	50.0	96%	0 - 200			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Dibromofluoromethane		56.2		ug/L	50.0	112%	0 - 200			6074218	NPG2018-13	07/25/06 09:37
Surrogate: Toluene-d8		42.5		ug/L	50.0	85%	0 - 200			6074218	NPG2018-13	07/25/06 09:37
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	0 - 200			6074218	NPG2018-13	07/25/06 09:37

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG2018
	5900 Hollis Street, Suite A	Project Name:	1285 Bancroft Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136017
Attn	Anni Kreml	Received:	07/18/06 08:15

DATA QUALIFIERS AND DEFINITIONS

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC#

NPG2018

Cooler Received/Opened On: 7/18/06@8:15

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 4824

Fed-EX

Temperature of representative sample or temperature blank when opened: 4.4 **Degrees Celsius**
(indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler?..... YES...NO....NA

   a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... LR

6. Were custody seals on containers: YES NO and Intact YES NO NA

   were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

   Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

    b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... LR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

    b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

    If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... LR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... LR

I certify that I attached a label with the unique LIMS number to each container (intial)..... LR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other______

SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

☑ ENVIRONMENTAL SERVICES ☐ NETWORK DEV / FE ☐ BILL CONSULTANT ☐ COMPLIANCE ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 7

PO #:

SAP or CRMT #:

DATE: 7/13/06

PAGE: 1 of 2

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112	
PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata	
TELEPHONE: 408-573-0555	FAX: 408-573-7771
E-MAIL: mninokata@blainetech.com	
SITE ADDRESS: Street and City: 1285 Bancroft Ave., San Leandro	State: CA
GLOBAL ID NO.: T0600101224	
EDF DELIVERABLE TO (Name, Company, Office Location): Anni Kreml, Cambria, Emeryville Office	PHONE NO.: 510-420-3335
E-MAIL: shell.em.edf@cambria-env.com	CONSULTANT PROJECT NO.: BTS #060713-DR1
SAMPLER NAME(S) (Print): D. Raynal / D. Allbut	LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: ______

SPECIAL INSTRUCTIONS OR NOTES:

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

NPG2018
08/01/06 23:59

REQUESTED ANALYSIS

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		FIELD NOTES
	MW-1	7/13/06	1305	W	3	X		X	X	X							X	NPG 2018-					1			
	MW-2	↓	1330	W	3	X		X	X	X							X						2			
	MW-3		1350	W	3	X		X	X	X							X						3			
	MW-4		1354	W	3	X		X	X	X							X						4			
	MW-5		1405	W	3	X		X	X	X							X						5			
	MW-6		1222	W	3	X		X	X	X							X						6			
	MW-7		1110	W	3	X		X		X													7			
	MW-8		1145	W	3	X		X	X	X							X						8			
	MW-9		1330	W	3	X		X	X	X							X						9			
	MW-11	↓	1035	W	3	X		X	X	X							X						10			

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] Sample Custodian	7/13/06	1606
[signature] Sample Custodian	[signature]	7/14/06	1508
[signature] Radio Cab	[signature] M.H	7/14/06	1555

[signature] 7-18-06 8:15 4.4c 7.17.06 0840

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 7

PO #:

SAP or CRMT #:

DATE: 7/13/06

PAGE: 2 of 2

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City: 1285 Bancroft Ave., San Leandro

State: CA

GLOBAL ID NO.: T0600101224

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Anni Kreml, Cambria, Emeryville Office	510-420-3335	shell.em.edf@cambria-env.com	BTS #060713-DR1

SAMPLER NAME(S) (Print): D. Rayna

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-12	7/13/06	1010	W	3	X		X	X	X							X		2018		11					
	IW-1	↓	934	W	3	X		X	X	X							X				12					
	MW-10	↓	1450	W	3	X		X	X	X							X				13					
																										TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date: 7/13/06	Time: 1606
Relinquished by: (Signature)	Received by: (Signature)	Date: 7/14/06	Time: 1580
Relinquished by: (Signature)	Received by: (Signature)	Date: 7/14/06	Time: 1555

Rachel Allen 7-17-06 0840

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Shell 9899160067
REC. BY (PRINT) Feliz
WORKORDER:

DATE REC'D AT LAB: 7/14/06
TIME REC'D AT LAB: 1555
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** **Yes / No***									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 4.9°C Corrected Temp: 4.9°C Is corrected temp 4 +/-2°C? Yes / No** (Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / OFF ON ICE or Problem COC									

JULY 14 2006 SEK

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

Repair Data Sheet

Client Shell Date 7-13-06

Site Address 1285 Bancroft Ave., San Leandro

Job Number 060713AA2 Technician Andrew Adolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-1	X																			
	Notes:																			
MW-2			X																	
	Notes:																			
MW-3	X																			
	Notes:																			
MW-4	X																			
	Notes:																			
MW-5	X																			
	Notes:																			
MW-6		X	X																	
	Notes:																			

Repair Data Sheet

Job Number 060713AA2

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-7		X	X																	
Notes:																				
MW-8	X																			
Notes:																				
MW-9	X																			
Notes:																				
MW-10	X																			
Notes: Tag well																				
MW-11							X													X
Notes: 2 of 2 support retap/bolt, tag well																				
MW-12	X																			
Notes:																				
IW-1	X																			
Notes:																				

SITE INSPECTION CHECKLIST

Client Shell Date 7-13-06

Site Address 1285 Bancroft Ave, San Leandro

Job Number 060713AA2 Technician Andrew Adinolfi

Site Status Shell Branded Station Vacant Lot Other

Inspected / Labeled / Cleaned - All Wells on Scope Of Work	☒	
Inspected / Cleaned Components - All Other Identifiable Wells	☐	N/A
Inspected Site for Investigation Related Trip Hazards	☒	
Addressed All Outstanding Wellhead Repair Order(s)	☐	N/A
Completed Repair Data Sheets(s)	☒	N/A
Inspected Treatment / Remediation System Compound For Security, Cleanliness and Appearance	☒	N/A
Inspected Vacant Lot for Signs of Habitation, Hazardous Materials or Terrain, Overgrown Vegetation and Security	☐	N/A

PLEASE BE ADVISED THAT, UNLESS OTHERWISE INSTRUCTED, NO REPAIRS ARE PLANNED FOR THE ISSUES DESCRIBED BELOW

Outstanding Problems / Comments (In addition to other issues, note all SOW wellboxes that, by design, are not securable)

PROJECT COORDINATOR ONLY

Checklist Reviewed JJ 7/14 Initial/Date Notes

WELLHEAD INSPECTION CHECKLIST

Client 98996067 Date 7/13/06

Site Address 1285 Bancroft. Ave. San Leandro CA

Job Number 060713-DR1 Technician DR

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2	X									
MW-3	X									
MW-4	X									
MW-5	X									
MW-6	X									
MW-7	X									
MW-8	X									
MW-9	X									
MW-10	X									
MW-11	X									
MW-12	X									
IW-1	X							X		

NOTES: IW-1: Not Securable by design.

WELL GAUGING DATA

Project # 060713-DR1 Date 7/13/06 Client 98996067

Site 1285 Bancroft. Ave. San Leandro CA.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	4						32.35	59.10		750
MW-2	4						32.10	58.98		802
MW-3	4						32.80	57.54		759
MW-4	4						33.62	55.05		745
MW-5	4		slinger in		well		32.47	49.57		756
MW-6	2						31.08	50.20		805
MW-7	2						32.00	50.34		810
MW-8	2						31.14	50.31		832
MW-9	4						31.53	49.35		753
MW-10	2						30.56	39.05		828
MW-11	2						30.00	44.47		
MW-12	2						32.03	44.90		816
IW-1	8						29.60	—		820

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 59.10	Depth to Water (DTW): 32.35
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.70	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

17.4 (Gals.) X	3	= 52.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1253	69.7	7.0	551	39	17.4	Clear
1258	68.8	6.9	557	10	34.8	"
1300	68.5	6.9	549	4	52.2	"

Did well dewater? Yes (No) Gallons actually evacuated: 52.2

Sampling Date: 7/13/06 Sampling Time: 1305 Depth to Water: 32.45

Sample I.D.: MW-1 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	3.41 mg/L	Post-purge:	3.23	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 58.98	Depth to Water (DTW): 32.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.48	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

17.5 (Gals.) X	3	=	52.5 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1318	70.1	7.0	524	14	17.5	clear
1321	68.2	6.9	529	7	35.0	"
1325	67.9	7.0	531	5	52.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 52.5

Sampling Date: 7/13/06 Sampling Time: 1330 Depth to Water: 32.80

Sample I.D.: MW-2 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 3.32 mg/L	Post-purge:	3.22 mg/L	
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV	

2

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR, DA	Date: 7/13/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 57.54	Depth to Water (DTW): 32.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.75	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

16.1 (Gals.) X	3	= 48.3 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1341	75.7	6.9	584	64	16.5	clear
1344	73.8	7.0	575	21	33	"
1347	72.8	6.8	565	10	48.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 48.5

Sampling Date: 7/13/06 Sampling Time: 1350 Depth to Water: 32.80

Sample I.D.: MW-3 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.8 mg/L	Post-purge:	0.6	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 55.05	Depth to Water (DTW): 33.62
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.91	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume	Specified Volumes	Calculated Volume
13.9 (Gals.) X	3 =	41.7 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1343	70.2	7.0	602	9	13.9	clear
1346	69.1	6.8	642	17	27.8	"
1349	69.3	6.8	658	30	41.7	"

Did well dewater? Yes (No) Gallons actually evacuated: 41.7

Sampling Date: 7/13/06 Sampling Time: 1354 Depth to Water: 37.82

Sample I.D.: MW-4 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.54 mg/L	Post-purge:	2.64	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR, JK	Date: 7/13/06
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 49.57	Depth to Water (DTW): 32.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.89	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume	Specified Volumes	Calculated Volume
11.1 (Gals.) X	3 =	33.3 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1359	75.5	6.6	608	26	11.5	clear
1401	74.3	6.6	612	13	23	"
1403	74.1	6.5	619	9	33.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 33.5

Sampling Date: 7/13/06 Sampling Time: 1405 Depth to Water: 33.20

Sample I.D.: MW-5 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	(Pre-purge):	0.5 mg/L	Post-purge:	0.3	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 50.20	Depth to Water (DTW): 31.08
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.90	

Purge Method: (X) Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

3.1 (Gals.) X	3	=	9.3 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1205	71.5	6.6	789	211	3.1	cloudy
1210	73.8	6.6	795	382	6.2	"
1215	73.6	6.7	826	600	9.3	"

Did well dewater? Yes (No) Gallons actually evacuated: 9.3

Sampling Date: 7/13/06 Sampling Time: 1222 Depth to Water: 31.04

Sample I.D.: MW-6 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 1.62 mg/L	Post-purge:	1.22 mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 50.34	Depth to Water (DTW): 32.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.67	

Purge Method: (X) Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

2.9 (Gals.) X	3	= 8.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1052	69.4	6.7	604	712	2.9	cloudy
1057	68.5	6.7	618	>1000	5.8	"
1104	68.2	6.7	626	>1000	8.7	"

Did well dewater? Yes (No) Gallons actually evacuated: 8.7

Sampling Date: 7/13/06 Sampling Time: 1110 Depth to Water: 32.37

Sample I.D.: MW-7 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	2.29 mg/L	Post-purge:	2.75	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-8	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 50.31	Depth to Water (DTW): 31.14
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.97	

Purge Method: (X) Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.1 (Gals.) X 3 = 9.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1130	69.1	6.6	506	>1000	3.1	cloudy
1135	67.2	6.6	502	>1000	6.2	"
1140	66.9	6.6	499	>1000	9.3	"

Did well dewater? Yes (No) Gallons actually evacuated: 9.3

Sampling Date: 7/13/06 Sampling Time: 1145 Depth to Water: 31.17

Sample I.D.: MW-8 Laboratory: STL Other (TT)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 0.91 mg/L	Post-purge:	1.23 mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR, DA	Date: 7/13/06
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 49.35	Depth to Water (DTW): 31.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.10	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

11.6 (Gals.) X	3	= 34.8 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1322	78.9	7.2	776	133	12	clear
1325	76.0	6.9	654	205	24	cloudy
1327	74.3	6.7	613	115	35	"

Did well dewater? Yes No Gallons actually evacuated: 35

Sampling Date: 7/13/06 Sampling Time: 1330 Depth to Water: 34.38

Sample I.D.: MW-9 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	2.1 mg/L	Post-purge:	2.4	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-10	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 39.05	Depth to Water (DTW): 30.56
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.26	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.4 (Gals.) X	3 =	4.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1438	75.6	6.9	593	493	1.4	cloudy
1441	73.9	6.8	603	71000	2.8	"
1444	74.1	6.8	608	71000	4.2	"

Did well dewater? Yes (No) Gallons actually evacuated: 4.2

Sampling Date: 7/13/06 Sampling Time: 1450 Depth to Water: 30.62

Sample I.D.: MW-10 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.65 mg/L	Post-purge:	1.39	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

303.9
308.1

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-11	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.47	Depth to Water (DTW): 30.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.89	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

2.3 (Gals.) X 3 = 6.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1025	68.6	6.8	487	527	2.3	cloudy
1028	68.3	6.8	489	>1000	4.6	"
1031	68.5	6.8	489	>1000	6.9	"

Did well dewater? Yes (No) Gallons actually evacuated: 6.9

Sampling Date: 7/13/06 Sampling Time: 1035 Depth to Water: 30.03

Sample I.D.: MW-11 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	(Pre-purge):	3.50 mg/L	Post-purge:	5.45	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: MW-12	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.90	Depth to Water (DTW): 32.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.60	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

2.1 (Gals.) X	3	=	6.3 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
957	66.4	6.4	632	285	2.1	cloudy
1000	66.5	6.4	592	>1000	4.2	"
1003	66.3	6.5	553	>1000	6.3	"

Did well dewater? Yes (No) Gallons actually evacuated: 6.3

Sampling Date: 7/13/06 Sampling Time: 1010 Depth to Water:

Sample I.D.: MW-12 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 3.65 mg/L		Post-purge:	4.12 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060713-DR1	Site: 9899687
Sampler: DR	Date: 7/13/06
Well I.D.: IW-1	Well Diameter: 2 3 4 6 (8)
Total Well Depth (TD): —	Depth to Water (DTW): 29.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; X Extraction Pump; Other ____

Sampling Method: DR Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: Sprinkler @ pump house

____ (Gals.) X 3 = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	DTW Observations
924	\	\	\	\	\	29.60
929	\	\	\	\	\	29.59
934	66.8	6.4	806	78	—	29.58
ran sprinkler 15 min. prior to sampling						

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 7/13/06 Sampling Time: 934 Depth to Water: 29.58

Sample I.D.: IW-1 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	(Pre-purge):	In cup 4.81 mg/L	Post-purge:	In cup 4.89 mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

& DO's were taken in cup