

**April 1997 Semiannual
Ground Water Sampling Report
Mills College Corporation Yard
Oakland, California**

June 11, 1997

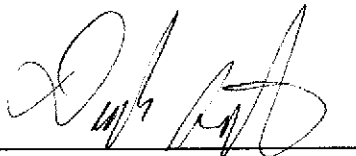
Reviewed

Prepared For:

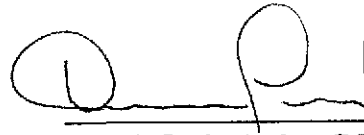
Mills College
5000 MacArthur Boulevard
Oakland, CA 94613

Prepared By:

Harza Engineering Company of California
425 Roland Way
Oakland, CA 94621



Derek Armentrout
Project Chemist



Dennis Laduzinsky, C.E.C.
Project Manager

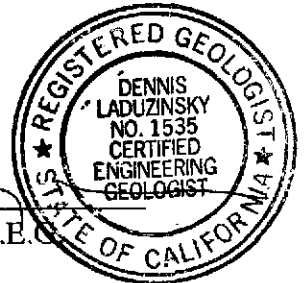


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June 11, 1997

Ms. Madhulla Logan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

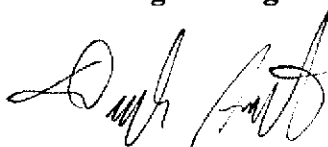
Re: April 1997 Semiannual Ground Water Sampling Report
Mills College Corporation Yard, Oakland, California
Project No.: K275-H

Dear Ms. Logan:

We are pleased to submit our report for the above referenced project. Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Harza Engineering Company of California



Derek Armentrout
Project Chemist

Encl.

Copies: Addressee
Mr. David Johnson (Mills College)
Case Officer (Regional Water Quality Control Board)

K275HREP.040
6/11/97

Harza Engineering Company of California 425 Roland Way, Oakland, California 94621 Tel: (510) 568-4001 Fax: (510) 568-2205

April 1997 Semiannual Ground Water Sampling Report

Mills College Corporation Yard, Oakland, California

1.0 INTRODUCTION

This report presents the results of the April 1997 semiannual ground water sampling performed at the Mills College Corporation Yard in Oakland, California. The project location is shown on the Site Vicinity Map (Figure 1).

The purpose of the investigation has been to evaluate the extent of petroleum hydrocarbons in ground water related to a previously removed gasoline underground storage tank (UST) at the site. The investigation included collecting and analyzing ground water samples from five existing monitoring wells. This investigation was performed to comply with the continuing monitoring program under the jurisdiction of Alameda County Health Care Services Agency (ACHCSA).

2.0 BACKGROUND

In October 1988, a 1,000-gallon gasoline UST was removed from the Corporation Yard facility. A report prepared by Blaine Tech Services, Inc. of San Jose, California, indicated that soil samples collected from a depth of 21 feet below ground surface (bgs) following tank removal contained moderately high levels of total petroleum hydrocarbons as gasoline (TPHg). It is understood that 100 cubic yards of contaminated soils were excavated from the tank pit area at the time of tank removal and aerated on-site.

Beginning in June 1989, Harza (formerly Kaldveer Associates) performed soil and ground water quality investigations at the site, consisting of the installation and sampling of three ground water monitoring wells (MW-1 through MW-3) and two additional shallow soil borings. The results of these investigations, presented in a report titled *Soil and Ground Water Testing Report for Mills College Corporation Yard*, dated May 7, 1991, indicated that the majority of gasoline contamination in the unsaturated zone in the vicinity of the tanks appeared to have been removed during the soil excavation program conducted when the tanks were removed. Additional wells were installed in May 1994 (MW-4) and April 1995 (MW-5).

Analysis of ground water samples collected from the monitoring wells since June 1989 have indicated the presence of TPHg at concentrations up to 11 parts per million (ppm). The measured ground water flow direction at the site has been toward the south to west-southwest.

3.0 SCOPE OF SERVICES

The investigation consisted of the following tasks:

- Measuring ground water levels for use in developing a ground water elevation contour map.
- Collecting ground water samples from the existing wells at the Corporation Yard.
- Analyzing the ground water samples for TPHg and for purgeable aromatic compounds (benzene, toluene, ethylbenzene, and xylenes [BTEX]).

4.0 FIELD INVESTIGATION

4.1 Well Sampling

Monitoring wells MW-1 through MW-5 were sampled on April 29, 1997. Following an initial ground water level measurement, a minimum of three well-casing volumes of water were purged from each well using a Teflon bailer or a submersible pump. Purging consisted of the gradual removal of water from the well until physical parameters such as pH, temperature, and electrical conductivity (EC) stabilized. Following purging, samples were collected using a Teflon bailer, placed in appropriate sample containers, labeled, and placed in refrigerated storage for transport to the laboratory under chain-of-custody control. The bailer and pump were washed with trisodium phosphate (TSP) and rinsed with deionized water between wells to reduce the potential for cross contamination. Purge water was contained on-site in 55-gallon drums.

4.2 Ground Water Gradient

Well-top elevations, depth to water, and calculated water-surface elevations are presented in Table 1. These data are used to generate the ground water elevation contours presented on Figure 2. The water levels are similar in wells MW-1, MW-2, and MW-3, suggesting a flat gradient in this area. However, a relatively steep, west-southwestward gradient is depicted using wells MW-1, MW-4, and MW-5. In our opinion, ground water levels measured in wells MW-1 through MW-3 appear to be influenced by the highly transmissive backfill used in the former tank excavation. Only data from wells MW-1, MW-4, and MW-5 were used to calculate the ground water gradient and flow direction shown on Figure 2. It is our professional opinion that ground water most likely follows the natural surface topography and flows toward the west or southwest. Wells MW-4 and MW-5 appear

sufficient for monitoring downgradient water quality in any of the historically observed or potential ground water flow directions.

5.0 ANALYTICAL RESULTS

5.1 Laboratory Procedures

Ground water samples were analyzed by American Environmental Network (AEN) of Pleasant Hill, California. AEN is certified by the California Environmental Protection Agency for the analyses performed. Samples from each well were analyzed for TPHg using EPA Method 5030/GC-FID, and for BTEX using EPA Method 8020.

5.2 Analytical Results

The results of the chemical analyses are presented in Table 2 and laboratory analytical reports are attached as Appendix B. A historical summary of ground water sample analytical results is also included in Table 2.

TPHg was detected in the sample from well MW-1 at a concentration of 0.6 ppm. BTEX compounds were detected in the sample from MW-1 at concentrations of 0.12, 0.027, 0.024, and 0.028 ppm, respectively. A petroleum odor and a slight hydrocarbon sheen on the water surface were recognized during the purging of the well.

Benzene was detected in the sample from well MW-2 at 0.022 ppm, and in the sample from well MW-3 at 0.043 ppm. TPHg concentrations were below the laboratory method reporting limit (MRL) of 0.05 ppm in these wells. No TPHg or BTEX compounds were detected at or above the MRLs in the samples from wells MW-4 and MW-5.

6.0 CONCLUSIONS AND RECOMMENDATIONS

The April 1997 analytical results show a slight decrease in concentrations from the previous monitoring event. Historically, sampling at the site has shown fluctuations in reported TPHg and BTEX concentrations. However, a decreasing trend in TPHg and benzene concentrations in MW-1 is apparent; the concentrations of these compounds was the lowest since monitoring began in 1989. Measured hydrocarbon concentrations appear relatively stable in wells MW-2 and MW-3. Ground water elevations in wells MW-1, MW-4, and MW-5 indicate a general ground water flow direction toward the west-southwest. The plume does not appear to be migrating significantly, as evidenced by nondetectable levels of contaminants in downgradient wells MW-4 and MW-5.

Preparation and submittal of reports will continue on a semiannual basis, contingent on ground water quality continuing to exhibit little variation, and on contaminants remaining on-site. The next monitoring event is scheduled for October 1997.

7.0 LIMITATIONS

The purpose of a geologic/hydrogeologic study is to reasonably characterize existing site conditions based on the geology/hydrogeology of the area. In performing such a study, a balance must be struck between a reasonable investigation into the site conditions and an exhaustive analysis of each conceivable condition. The following paragraphs discuss the assumptions and parameters under which such a study is conducted.

No investigation is thorough enough to detect every geologic/hydrogeologic condition of interest at a given site. If conditions have not been identified during the study, such a finding should not therefore be construed as a guarantee of the absence of such conditions at the site, but rather as the result of the services performed within the scope, limitations, and cost of the work performed.

We are unable to report on or accurately predict events that may change the site conditions after the described services are performed, whether occurring naturally or caused by external forces. We cannot assume responsibility for conditions we were not authorized to evaluate, or conditions not generally recognized as predictable when services were performed.

Geologic/hydrogeologic conditions may exist at the site that cannot be identified solely by visual observation. Where subsurface exploratory work was performed, our professional opinions are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions at unsampled locations.

TABLES

TABLE 1
Ground Water Elevation Data
 April 1997 Semiannual Ground Water Sampling Report
 Mills College Corporation Yard, Oakland, California
 (Reported in Feet)

Date	Monitoring Well	Relative Well-Top Elevation ⁽¹⁾	Depth to Water	Ground Water Elevation
June 1989	MW-1	100.00	19.44	80.56
	MW-2	99.98	19.36	80.62
	MW-3	100.01	19.40	80.61
December 1990	MW-1	100.00	22.05	77.95
	MW-2	99.98	21.96	78.02
	MW-3	100.01	22.00	78.01
June 1991	MW-1	100.00	20.85	79.15
	MW-2	99.98	20.76	79.22
	MW-3	100.01	20.81	79.20
March 1992	MW-1	100.00	19.87	80.13
	MW-2	99.98	19.92	80.06
	MW-3	100.01	19.82	80.19
October 1992	MW-1	100.00	21.69	78.31
	MW-2	99.98	21.60	78.38
	MW-3	100.01	21.65	78.36
May 1994	MW-1	100.00	19.66	80.34
	MW-2	99.97	19.62	80.35
	MW-3	100.01	19.60	80.41
	MW-4	88.88	13.60	75.28
June 1994	MW-1	100.00	19.72	80.28
	MW-2	99.97	19.65	80.32
	MW-3	100.01	19.65	80.36
	MW-4	88.88	14.01	74.87
October 1994	MW-1	100.00	20.17	79.83
	MW-2	99.97	20.10	79.87
	MW-3	100.01	20.08	79.93
	MW-4	88.88	17.95	70.93
January 1995	MW-1	100.00	17.46	82.54
	MW-2	99.97	17.48	82.49
	MW-3	100.01	17.30	82.71
	MW-4	88.88	10.76	78.12
May 1995	MW-1	100.00	15.56	84.44
	MW-2	99.99	15.75	84.24
	MW-3	100.03	15.50	84.53
	MW-4	88.88	9.25	79.63
	MW-5	99.98	27.66	72.32

TABLE 1
Ground Water Elevation Data
 April 1997 Semiannual Ground Water Sampling Report
 Mills College Corporation Yard, Oakland, California
 (Reported in Feet)

Date	Monitoring Well	Relative Well-Top Elevation ⁽¹⁾	Depth to Water	Ground Water Elevation
October 1995	MW-1	100.00	18.68	81.32
	MW-2	99.99	18.21	81.78
	MW-3	100.03	18.62	81.41
	MW-4	88.88	14.65	74.23
	MW-5	99.98	28.36	71.62
May 1996	MW-1	100.00	15.92	84.08
	MW-2	99.99	15.70	84.29
	MW-3	100.03	15.83	84.20
	MW-4	88.88	9.55	79.33
	MW-5	99.98	25.51	74.47
September 1996	MW-1	100.00	17.74	82.26
	MW-2	99.99	17.67	82.32
	MW-3	100.03	17.64	82.39
	MW-4	88.88	14.59	74.29
	MW-5	99.98	27.83	72.15
April 1997	MW-1	100.00	16.91	83.09
	MW-2	99.99	16.82	83.17
	MW-3	100.03	16.83	83.20
	MW-4	88.88	11.77	77.11
	MW-5	99.98	26.93	73.05

NOTE

Well-top elevations are based on an arbitrary datum of 100.00 feet at MW-1.

TABLE 2
Ground Water Sample Analytical Results
 April 1997 Semiannual Ground Water Sampling Report
 Mills College Corporation Yard, Oakland, California

Sample ID	Sample Date	TPHg ppm	Benzene ppm	Toluene ppm	Ethylbenzene ppm	Xylenes ppm
MW-1	June 1989	11.	2.1	1.9	0.031	1.4
	December 1990	2.5	0.4	0.21	0.056	0.31
	June 1991	16.	2.0	1.1	0.41	2.8
	March 1992	1.6	0.26	0.10	0.47	0.12
	October 1992	2.8	0.33	0.13	0.06	0.20
	October 1992(D)	4.2	0.54	0.23	0.08	0.36
	May 1994	3.4	0.6	0.11	0.11	0.15
	October 1994	8.7	1.0	0.29	0.14	0.36
	January 1995	5.9	1.5	0.088	0.13	0.14
	April 1995	3.4	0.78	0.34	0.10	0.21
	October 1995	0.87	0.092	0.026	0.041	0.025
	May 1996	1.0	0.20	0.068	0.035	0.050
	September 1996	1.5	0.27	0.073	0.064	0.095
	April 1997	0.6	0.12	0.027	0.024	0.028
MW-2	June 1989	ND	ND	ND	ND	ND
	December 1990	ND	ND	ND	ND	ND
	June 1991	ND	0.005	ND	ND	ND
	March 1992	0.09	0.047	0.0005	ND	ND
	October 1992	ND	0.003	ND	ND	ND
	May 1994	0.2	0.084	0.0006	ND	ND
	October 1994	0.2	0.13	ND	ND	ND
	January 1995	0.7	0.21	ND	ND	ND
	April 1995	ND	0.004	ND	ND	ND
	October 1995	0.2	0.11	ND	ND	ND
	May 1996	0.2	0.086	ND	0.0010	ND
	September 1996	0.09	0.059	ND	ND	ND
	April 1997	ND	0.022	ND	ND	ND
	MW-3	June 1989	ND	ND	ND	ND
December 1990		0.05	0.011	ND	ND	ND
June 1991		0.1	0.007	ND	ND	ND
March 1992		0.09	0.27	0.0009	ND	ND
October 1992		ND	0.005	ND	ND	ND
May 1994		ND	0.005	ND	ND	ND
October 1994		ND	0.004	ND	ND	ND
January 1995		0.07	0.012	ND	ND	ND
April 1995		ND	0.006	ND	ND	ND
October 1995		ND	0.002	ND	ND	0.002
May 1996		ND	0.007	ND	ND	ND
September 1996		ND	0.012	ND	ND	ND
April 1997		ND	0.043	ND	ND	ND

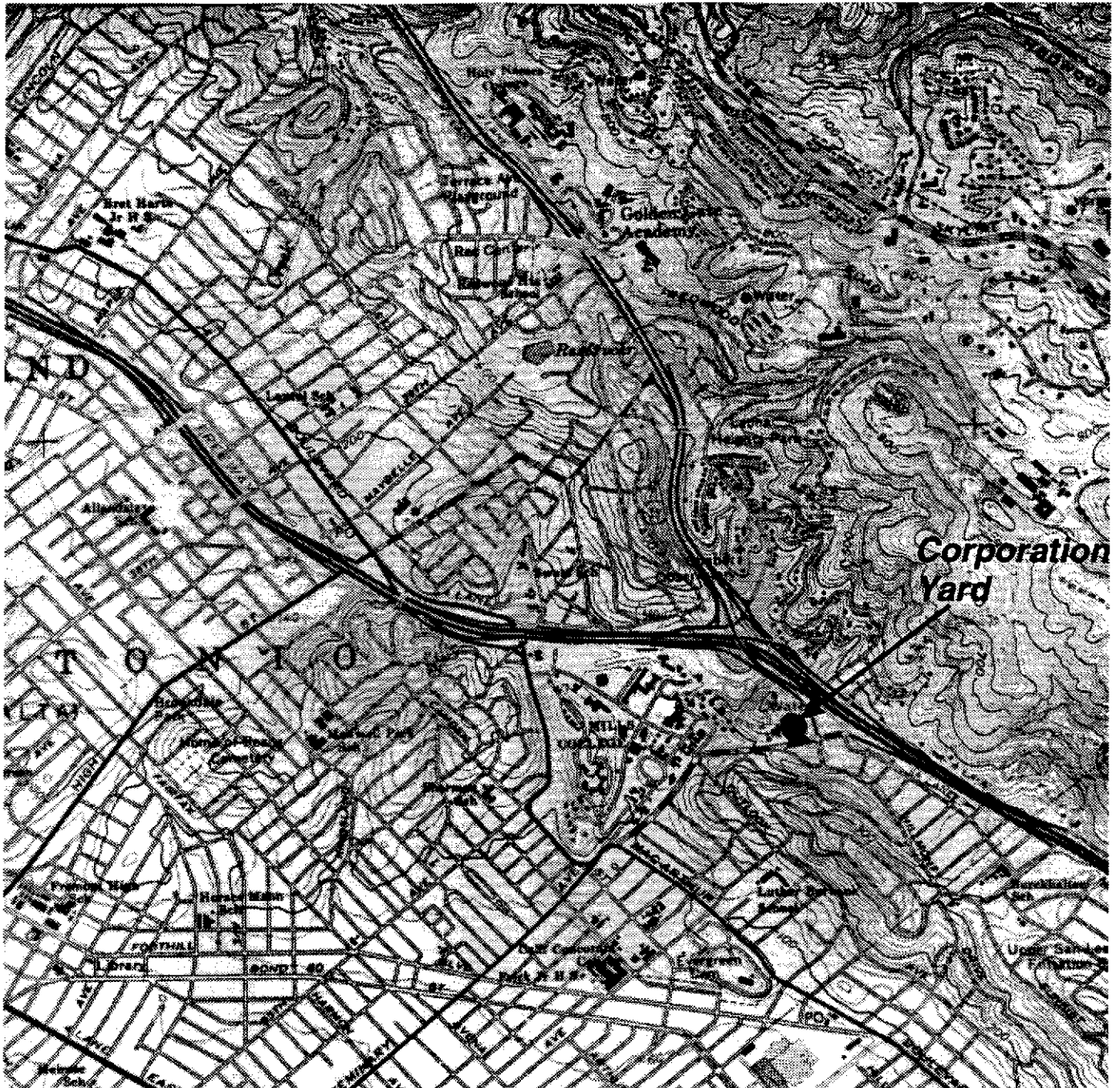
TABLE 2
Ground Water Sample Analytical Results
 April 1997 Semiannual Ground Water Sampling Report
 Mills College Corporation Yard, Oakland, California

Sample ID	Sample Date	TPHg ppm	Benzene ppm	Toluene ppm	Ethylbenzene ppm	Xylenes ppm
MW-4	May 1994	ND	ND	ND	ND	ND
	October 1994	ND	ND	ND	ND	ND
	January 1995	ND	ND	ND	ND	ND
	October 1995	ND	ND	ND	ND	ND
	May 1996	ND	ND	ND	ND	ND
	September 1996	ND	ND	ND	ND	ND
	April 1997	ND	ND	ND	ND	ND
MW-5	April 1995	ND	ND	ND	ND	ND
	October 1995	ND	ND	ND	ND	ND
	May 1996	ND	ND	ND	ND	ND
	September 1996	ND	ND	ND	ND	ND
	April 1997	ND	ND	ND	ND	ND

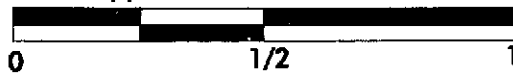
NOTES

- TPHg: Total petroleum hydrocarbons as gasoline
- ppm: Parts per million or milligrams per liter
- ND: Not detected at or above the laboratory method reporting limits
- (D): Duplicate sample analytical results

FIGURES



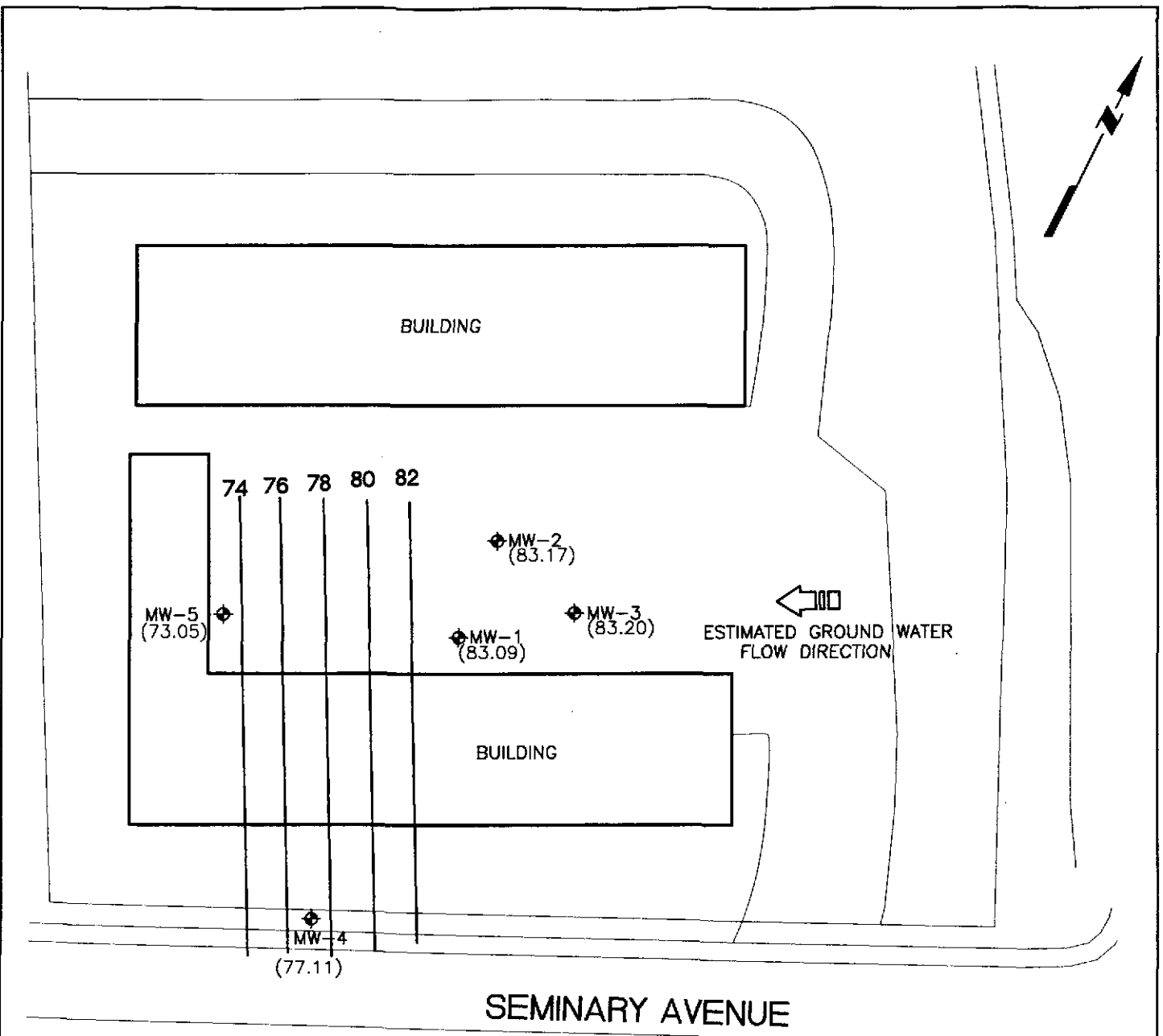
Approximate Scale In Miles



BASE: By U.S.G.S. Oakland East, California, 7.5 Min. Quadrangle Topography.

E275G1

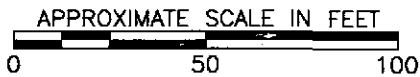
Date	HARZA	SITE VICINITY MAP	Figure
6/97		MILLS COLLEGE CORPORATION YARD FACILITY Oakland, California	1
Project No.			
K275-H			



LEGEND

MW-5 ◆ MONITORING WELL LOCATION WITH RELATIVE GROUND WATER ELEVATION MEASURED 4/29/97

74 ——— GROUND WATER CONTOUR



D:\CADWORK\EX275H\97-5-2

Rev.	Drawn By	Chk'd By	Date	HARZA	SITE PLAN	Figure
0	D.F.	D.A.	5/20/97		MILLS COLLEGE CORPORATION YARD FACILITY Oakland, California	2 Project No. K275-H

APPENDIX A
Laboratory Analytical Reports

American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

PAGE 1

HARZA
425 ROLAND WAY
OAKLAND, CA 94621

ATTN: LYNN LANCASTER
CLIENT PROJ. ID: K275-H-971
CLIENT PROJ. NAME: MILLS COLLEGE

REPORT DATE: 05/10/97

DATE(S) SAMPLED: 04/29/97

DATE RECEIVED: 04/29/97

AEN WORK ORDER: 9704349

PROJECT SUMMARY:

On April 29, 1997, this laboratory received 5 water sample(s).

Client requested sample(s) be analyzed for chemical parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.


Larry Klein
Laboratory Director

HARZA

SAMPLE ID: MW-1
AEN LAB NO: 9704349-01
AEN WORK ORDER: 9704349
CLIENT PROJ. ID: K275-H-971

DATE SAMPLED: 04/29/97
DATE RECEIVED: 04/29/97
REPORT DATE: 05/10/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	120 *	0.5	ug/L	05/05/97
Toluene	108-88-3	27 *	0.5	ug/L	05/05/97
Ethylbenzene	100-41-4	24 *	0.5	ug/L	05/05/97
Xylenes, Total	1330-20-7	28 *	2	ug/L	05/05/97
Purgeable HCs as Gasoline	5030/GCFID	0.6 *	0.05	mg/L	05/05/97

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

HARZA

SAMPLE ID: MW-2
 AEN LAB NO: 9704349-02
 AEN WORK ORDER: 9704349
 CLIENT PROJ. ID: K275-H-971

DATE SAMPLED: 04/29/97
 DATE RECEIVED: 04/29/97
 REPORT DATE: 05/10/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	22 *	0.5	ug/L	05/01/97
Toluene	108-88-3	ND	0.5	ug/L	05/01/97
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/01/97
Xylenes, Total	1330-20-7	ND	2	ug/L	05/01/97
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/01/97

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

HARZA

SAMPLE ID: MW-3
 AEN LAB NO: 9704349-03
 AEN WORK ORDER: 9704349
 CLIENT PROJ. ID: K275-H-971

DATE SAMPLED: 04/29/97
 DATE RECEIVED: 04/29/97
 REPORT DATE: 05/10/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	4.3 *	0.5	ug/L	05/01/97
Toluene	108-88-3	ND	0.5	ug/L	05/01/97
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/01/97
Xylenes, Total	1330-20-7	ND	2	ug/L	05/01/97
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/01/97

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

HARZA

SAMPLE ID: MW-4
 AEN LAB NO: 9704349-04
 AEN WORK ORDER: 9704349
 CLIENT PROJ. ID: K275-H-971

DATE SAMPLED: 04/29/97
 DATE RECEIVED: 04/29/97
 REPORT DATE: 05/10/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	ND	0.5	ug/L	05/01/97
Toluene	108-88-3	ND	0.5	ug/L	05/01/97
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/01/97
Xylenes, Total	1330-20-7	ND	2	ug/L	05/01/97
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/01/97

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

HARZA

SAMPLE ID: MW-5
AEN LAB NO: 9704349-05
AEN WORK ORDER: 9704349
CLIENT PROJ. ID: K275-H-971

DATE SAMPLED: 04/29/97
DATE RECEIVED: 04/29/97
REPORT DATE: 05/10/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	ND	0.5	ug/L	05/01/97
Toluene	108-88-3	ND	0.5	ug/L	05/01/97
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/01/97
Xylenes, Total	1330-20-7	ND	2	ug/L	05/01/97
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/01/97

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

AEN (CALIFORNIA)
QUALITY CONTROL REPORT

AEN JOB NUMBER: 9704349

CLIENT PROJECT ID: K275-H-971

Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

Definitions

Laboratory Control Sample (LCS)/Method Spike(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analysis.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behavior, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrumental performance.

D: Surrogates diluted out.

#: Indicates result outside of established laboratory QC limits.

QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9704349
 INSTRUMENT: F
 MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery Fluorobenzene
05/05/97	MW-1	01	90
05/01/97	MW-2	02	86
05/01/97	MW-3	03	87
05/01/97	MW-4	04	87
05/01/97	MW-5	05	88
QC Limits:			70-130

DATE ANALYZED: 05/02/97
 SAMPLE SPIKED: 9705038-03
 INSTRUMENT: F

Matrix Spike Recovery Summary

Analyte	Spike Added (ug/L)	Percent Recovery	RPD	QC Limits	
				Percent Recovery	RPD
Benzene	18.5	88	5	85-109	17
Toluene	64.4	102	3	87-111	16
Hydrocarbons as Gasoline	500	102	4	66-117	19

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit.

*** END OF REPORT ***

LSP

9704337

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Contact: Derek Armentrout
HARZA Consulting Engineers and Scientists
 425 Roland Way (510) 568-4001
 Oakland, CA 94621 (510) 568-2205 Fax

AEN

Project Number: K275-H-971
 Lab Project Number:
 Project Name: Mills College - Corp Yard
 Sampler's Name (printed): M. Anders

TPH as Gasoline / BTEX
 TPH as Diesel / Motor Oil / Full Scan /
 Method 418.1 - TPH
 Method 8240 - Volatile Organic Compounds
 Method 8010 - Halogenated VOCs
 Method 8270 - BTEX
 Method 8080 - Semivolatile Organic Compounds
 Metals - Organochlorine Pesticides / PCBs

Horza Sample ID	Lab Sample ID	Date	Time	Sample Type	Number/Type of Container	TPH as Gasoline / BTEX	TPH as Diesel / Motor Oil / Full Scan /	Method 418.1 - TPH	Method 8240 - Volatile Organic Compounds	Method 8010 - Halogenated VOCs	Method 8270 - BTEX	Method 8080 - Semivolatile Organic Compounds	Metals - Organochlorine Pesticides / PCBs	Remarks
MW-1	01 ABC	4/29/97	12:50	WTR	(3) VOA	X								
MW-2	02 ABC	↓	12:10	↓	↓	X								
MW-3	03 ABC	↓	11:30	↓	↓	X								
MW-4	04 ABC	↓	13:55	↓	↓	X								
MW-5	05 ABC	↓	13:00	↓	↓	X								

Relinquished by: (Signature) <u>[Signature]</u>	Date: <u>4/29/97</u>	Time: <u>15:15</u>	Received by: (Signature) <u>Rick Gilmore</u>	Date: <u>4-29-97</u>	Time: <u>15:15</u>
Relinquished by: (Signature) <u>Rick Gilmore</u>	Date: <u>4-29-97</u>	Time: <u>16:15</u>	Received by: (Signature) <u>Loren Podkorsch</u>	Date: <u>4-29-97</u>	Time: <u>16:20</u>
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

Requested Turnaround Time: Standard 3-Day 2-Day 24-Hour other FAX Results

NOTES: Bill to Mills College attn: David Johnson

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9704337

Contact: Decek Armentout
HARZA Consulting Engineers and Scientists
 425 Roland Way (510) 568-4001
 Oakland, CA 94621 (510) 568-2205 Fax

(AEN)

Project Number: K275-H-971
 Lab Project Number: _____
 Project Name: Mills College - Corp Yard
 Sampler's Name (printed): M. Anders

TPH as Gasoline	TPH as Diesel	Method 418.1 - TRPH	Method 8240 - Volatile Organic Compounds	Method 8010 - Halogenated VOCs	Method 8020 - BTEX	Method 8270 - Semivolatile Organic Compounds	Method 8080 - Organochlorine Pesticides / PCBs	Metals
BIEX	Motor Oil / Full Scan /							

Harza Sample ID	Lab Sample ID	Date	Time	Sample Type	Number/Type of Container	TPH as Gasoline	TPH as Diesel	Method 418.1 - TRPH	Method 8240 - Volatile Organic Compounds	Method 8010 - Halogenated VOCs	Method 8020 - BTEX	Method 8270 - Semivolatile Organic Compounds	Method 8080 - Organochlorine Pesticides / PCBs	Metals	Remarks
MW-1	01 ABC	4/29/97	1250	WTR	(3) UOA	X									
MW-2	02 ABC		1210			X									
MW-3	03 ABC		1130			X									
MW-4	04 ABC		1355			X									
MW-5	05 ABC		1300			X									

Relinquished by: (Signature) <u>[Signature]</u>	Date <u>4/29/97</u>	Time <u>15:15</u>	Received by: (Signature) <u>Rick Gilmore</u>	Date <u>4-29-97</u>	Time <u>15:15</u>
Relinquished by: (Signature) <u>Rick Gilmore</u>	Date <u>4-29-97</u>	Time <u>16:15</u>	Received by: (Signature) <u>Jarvis Roddenbach</u>	Date <u>4-29-97</u>	Time <u>16:15</u>
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Requested Turnaround Time: Standard 3-Day 2-Day 24-Hour other FAX Results

NOTES: Bill to Mills College attn: David Johnson