Groundwater Monitoring Report for the Quarterly Reporting Period from April 1 through June 30, 2008 Former Cox Cadillac Property 230 Bay Place Oakland, California (ACEH Fuel Leak Case Number RO0000148 and Geotracker Global ID Number T0600100193)

July 31, 2008
001-09171-17

Prepared for:
Bond CC Oakland, LLC
350 W. Hubbard Street, Suite 4560
Chicago, Illinois 60610

LFR ENVIRONMENTAL MANAGEMENT & CONSULTING ENGINEERING

July 31, 2008 001-09171-17

Mr. Paresh Khatri
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Groundwater Monitoring Report for the Quarterly Reporting Period from April 1 through June 30, 2008, Former Cox Cadillac Property, 230 Bay Place, Oakland, California (ACEH Fuel Leak Case Number RO0000148 and Geotracker Global ID Number T0600100193)

Dear Mr. Khatri:

LFR Inc. has prepared this quarterly groundwater monitoring report, on behalf of Bond CC Oakland, LLC, to summarize the activities conducted during the monitoring period from April 1 through June 30, 2008 at the Former Cox Cadillac Property, located at 230 Bay Place, Oakland, California ("the Site").

The periodic groundwater monitoring was performed in accordance with the Revised Corrective Action Plan (RCAP), dated June 4, 2004. The RCAP superseded the Corrective Action Plan originally submitted to Alameda County Environmental Health (ACEH) on April 8, 2004. The purpose of the RCAP was to summarize the results of the remedial investigations and the interim remedial measures conducted to date at the Site and, based on the results of these site activities, to propose a corrective action for the remediation of soil and groundwater quality at the Site. ACEH subsequently approved the proposed interim remediation work plan, described in the RCAP, in a letter dated October 6, 2004.

We are planning to conduct the groundwater monitoring event for the monitoring period from July 1 through September 30, 2008 in August 2008. The report of this monitoring event will be submitted on or before October 31, 2008.

510.652.4500 m
510.652.2246 f
1900 Powell Street, 12th Floor
Emeryville, California 94608-1814
Offices Nationwide
www.lfr.com

LFR

If you have any questions or comments, please contact me at (650) 469-7224 or Ron at (510) 652-4500.

Sincerely,

Charles H. Pardini, P.G.
Principal Geologist
Operations Manager-Los Altos

Ron Goloubow
Senior Associate Geologist

Enclosure

cc: Robert Bond - Bond CC Oakland, LLC
Alan Lee – Bond CC Oakland, LLC

bond
COMPANIES

July 31, 2008

Mr. Paresh Khatri
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
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Subject: Groundwater Monitoring Report for the Quarterly Reporting Period from April 1 through June 30, 2008, Former Cox Cadillac Property, 230 Bay Place, Oakland, California (ACEH Fuel Leak Case Number RO0000148 and Geotracker Global ID Number T0600100193)

Dear Mr. Khatri:

I certify under penalty of law that this document and all attachments are prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who managed the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

If you have any questions or comments, please call me at (312) 853-0700 or Chuck Pardini of LFR Inc. at (650) 469-7224.

Sincerely,

Bond CC Oakland, LLC

Robert Bond
Authorized Signatory

Los Angeles: 11755 Wilshire Boulevard, Suite 2100, Los Angeles, CA 90025 tel: 310.395.4250 fax: 310.395.4350
Chicago: 350 W. Hubbard Street, Suite 450, Chicago, IL 60610 tel: 312.853.0070 fax: 312.670.0408

CONTENTS

CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by an LFR Inc. California Professional Geologist.

Charles H. Pardini
Principal Geologist
California Professional Geologist (6444)

Date

1.0 INTRODUCTION

1.1 Purpose of the Report

LFR Inc. (LFR) has prepared this quarterly groundwater monitoring report, on behalf of Bond CC Oakland, LLC, to summarize the activities conducted during the monitoring period from April 1 through June 30, 2008 ("the reporting quarter") at the Former Cox Cadillac Property located at 230 Bay Place, Oakland, California ("the Site"; Alameda County Environmental Health (ACEH) Fuel Leak Case Number RO0000148 and Geotracker Global ID Number T0600100193).

The periodic groundwater monitoring was performed in accordance with the Revised Corrective Action Plan (RCAP), dated June 4, 2004. The RCAP superseded the Corrective Action Plan originally submitted to ACEH on April 8, 2004. The purpose of the RCAP was to summarize the results of the remedial investigations and the interim remedial measures conducted to date at the Site and, based on the results of these site activities, to propose a corrective action for the remediation of soil and groundwater quality at the Site. ACEH subsequently approved the proposed interim remediation work plan, described in the RCAP, in a letter dated October 6, 2004.

1.2 Background

The Site was formerly occupied by Cox Cadillac and was used for automobile sales and service. A portion of the facility was formerly used as a sales showroom and offices, while the remainder was formerly used for automobile storage, bodywork, painting, and indoor service. Currently, the Site has been redeveloped into a Whole Foods Market; construction activities were completed and the store opened in September 2007.

The site vicinity is primarily residential, commercial, and light-industrial facilities, mainly automobile dealerships and service stations. Single-family and multi-unit residential buildings occupy the property to the northeast and southeast of the Site. The property to the northwest of the Site is occupied by a church and associated school. An automobile dealership, auto repair shops, and a service station occupy the properties to the south and west of the Site across Bay Place. The surface topography in the site vicinity slopes gently to the west from Vernon Street to Bay Place.

Total petroleum hydrocarbons (TPH) as gasoline (TPHg); TPH as diesel (TPHd); TPH as motor oil (TPHmo); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tertiary-butyl ether (MTBE; collectively referred to as chemicals of potential concern [COPCs]) have been detected in soil and groundwater samples collected at the Site. A partial summary of the analytical results of groundwater samples previously collected at the Site is included as Appendix A.

The RCAP presented a description and evaluation of the corrective actions that were implemented to reduce the concentrations of the COPCs that have been detected in the soil and groundwater at the Site. The interim remedial actions described in the RCAP and the "Addendum to the Revised Corrective Action Plan, Former Cox Cadillac Property, 230 Bay Place, Oakland, California," dated June 17, 2004, were approved by ACEH in a letter dated October 6, 2004. The proposed interim remedial action for the Site was to conduct an excavation to remove the source for the affected groundwater, and to conduct periodic groundwater monitoring and reporting to assess the effectiveness of the removal action.

1.3 Excavation and Disposal of Soil

During the period from September 16 to December 16, 2005, LFR supervised the excavation of affected soil in the vicinity of the former gasoline and waste oil underground storage tanks (USTs) that contained concentrations of target analytes above the remediation goals. A total of approximately 5,000 tons of TPH-affected soil was excavated from this area. The soil excavated from the TPH-affected area was temporarily stockpiled and subsequently disposed of as Class 2 waste material at Allied Waste's Forward Landfill located in Manteca, California. In addition, approximately 250 tons of brick and concrete debris removed from the area of excavation were disposed of at Allied Waste's Keller Canyon Landfill located in Pittsburg, California. In addition to the 5,000 tons of petroleum-affected soil removed from the Site, approximately 245,000 gallons of potentially petroleum-affected water were removed from the Site after the excavation filled with water.

A detailed description of the activities associated with this excavation work and the findings of the confirmation soil sampling are included in LFR's report entitled "Results of the Implementation of the Revised Corrective Action Plan, Former Cox Cadillac Site, 230 Bay Place, Oakland, California," dated August 3, 2007.

1.4 Installation of Groundwater Monitoring Wells

LFR installed five new groundwater monitoring wells at locations illustrated on Figure 2 between August 28 and September 20, 2007. The total depth of each well ranges from approximately 13 feet below ground surface (bgs) at well LF-5 to approximately 23 feet bgs at well LF-1. Each monitoring well was constructed using 2-inch-diameter Schedule 40 polyvinyl chloride (PVC) well casing and machine-slotted Schedule 40 PVC well screens with a 0.010-inch slot size. To comply with a request from ACEH, the well screen intervals were limited to approximately 4 feet. Details regarding the installation of the groundwater monitoring wells were included in the "Groundwater Monitoring Report for the Quarterly Reporting Period from October 1 through December 31, 2007," dated January 31, 2008 (LFR 2008a).

2.0 QUARTERLY GROUNDWATER MONITORING REPORT

The following activities were performed during this reporting quarter:

- Groundwater samples were collected from the wells on May 6, 2008.
- Water levels were measured on May 6, 2008.

The data generated during the above activities were evaluated and are presented in this report.

2.1 Groundwater Elevation and Gradient

Depth to groundwater was measured in the five groundwater monitoring wells on May 6, 2008. Depth to groundwater was measured on May 6. The groundwater elevation in each well was calculated using the surveyed top of casing elevation; results are summarized in Table 1. Groundwater elevation data and contours are presented on Figure 2. The depth to groundwater in the wells measured on May 6, 2008 ranged from 2.15 to 5.61 feet bgs in the five wells.

The groundwater elevation contours indicate that the groundwater flow direction beneath the Site was generally toward the south–southwest on May 6, 2008, with a horizontal groundwater gradient of approximately 0.058 foot per foot measured between wells LF-5 and LF-3. This gradient and flow direction is generally consistent with the historical water level contour maps previously prepared for this Site by others. However, it appears that shallow groundwater flows more predominantly to the portion of the Site in which the large excavation was conducted. Additional groundwater elevation monitoring events will be conducted to assess whether the local groundwater flow direction varies seasonally.

2.2 Groundwater Sampling

Groundwater samples were collected from the five monitoring wells on May 6, 2008, using low-flow groundwater sampling techniques. The intake of the low-flow pump was placed in the middle of the screened interval and purged continuously until the basic groundwater parameters stabilized, or until the well had been purged for approximately 30 minutes or two gallons. Field parameters were recorded on log sheets and are summarized in Table 2.

Groundwater samples were collected directly from the hose of the pump and conveyed into laboratory-supplied sample containers. The containers were labeled with the well identification number, the time and date of collection, the analysis requested, and the initials of the sampler. The samples were stored in an ice-chilled cooler and maintained under strict chain-of-custody protocols as they were submitted to the analytical laboratory.

The groundwater samples were submitted to Curtis & Tompkins, Ltd., a state-certified laboratory located in Berkeley, California, and analyzed for TPHg, TPHd, and TPHmo using U.S. Environmental Protection Agency (EPA) test method 8015, modified. The samples were also analyzed for BTEX and fuel oxygenates using EPA test method 8260B. Analytical results of groundwater samples are presented in Table 3, and copies of the laboratory data sheets and chain-of-custody documents are presented in Appendix B.

2.2.1 Analytical Results for Groundwater Samples

Analytical results for the groundwater samples collected during this monitoring event are summarized in Table 3 and presented on Figure 3. Historical groundwater-quality results are presented in Appendix A, and the locations of the former wells on the Site are shown on Figure 2. As indicated in Table 3 and on Figure 3, the removal actions that took place at the Site have significantly improved groundwater quality in the vicinity of wells LF-1, LF-4, and LF-5. Concentrations of TPHg and BTEX were not present above the laboratory reporting limits in samples collected from each well. These analytical results are consistent with the results of samples collected at the Site in October 2007 (LFR 2008a) and February 2008 (LFR 2008b). The analytical results for groundwater samples collected at the Site during this reporting quarter have been compared to the Regional Water Quality Control Board (RWQCB) Environmental Screening Level (ESL) for sites where groundwater is and is not considered a source of drinking water (RWQCB 2007).

Concentrations of petroleum hydrocarbons and BTEX detected in samples collected from former well MW-1 (located near the former waste oil UST location), before it was abandoned during the soil remediation activities, were significantly elevated (Appendix A). Notably, during this groundwater monitoring event, TPHg, TPHd, and TPHmo were not present above analytical detection limits in the groundwater sample collected from well LF-1 (located near former well MW-1).

Concentrations of MTBE in groundwater samples collected during this reporting quarter ranged from below laboratory reporting limits in the samples collected from wells LF-1, to 16,000 micrograms per liter (μg/L) in the sample collected from well LF-3. In samples collected from wells LF-2, LF-3, and LF-4, MTBE was detected at concentrations above its ESL of 5.0 μg/L for sites where groundwater is considered a source of drinking water. However, only the sample collected from well LF-3 contained MTBE at a concentration above its ESL for sites where groundwater is not considered a source of drinking water (1,800 μg/L). These analytical results are consistent with the results of samples collected at the Site in October 2007 and February 2008.

TPHd was detected in samples collected from wells LF-2, LF-3, and LF-4 at 1,500 μg/L, 320 μg/L, and 95/120 (duplicate sample) μg/L, respectively. These concentrations are near or above the ESL of 100 μg/L for TPHd for sites where groundwater is considered a source of drinking water. Each of these concentrations is

below the ESL of 2,500 µg/L for TPHd for sites where groundwater is not considered a source of drinking water. The laboratory reported that the sample did not exhibit a chromatographic pattern consistent with their standard for TPHd. The laboratory has provided this comment for previous samples collected from this well and indicates that the TPHd is degraded and not indicative of a recent release. This comment is consistent with the comment for the samples collected at the Site in October 2007 and February 2008.

TPHmo was detected at 840 µg/L in well LF-2, which is above the ESL of 100 µg/L for TPHmo for sites where groundwater is considered a source of drinking water. This concentration is below the ESL of 2,500 µg/L for TPHmo for sites where groundwater is not considered a source of drinking water. All other samples, including the duplicate sample at well LF-4, had concentrations below the ESL for sites where groundwater is considered a source of drinking water.

Groundwater quality in the vicinity of monitoring wells LF-2 and LF-3 indicates the presence of petroleum hydrocarbons at significant concentrations (Table 3 and Figure 3). Because these wells are located farther downgradient (south and southwest) from the former UST locations, the effect of the removal actions may not be observed as quickly as the effect observed closer to the former UST locations. The analytical results of grab groundwater samples collected from soil borings SB-8, UB-1, and SBA, collected in 2004 and 2005 (see Figure 7 in Appendix A), indicate that the lateral extent of shallow groundwater affected by MTBE is limited to the area near well LF3 and former wells MW-2 and TW-7. Petroleum hydrocarbon concentrations at the Site will be monitored during future monitoring events.

3.0 SCHEDULE

The next on-site groundwater monitoring event will take place in August 2008. In addition to the normal suite of analytes, groundwater samples will be submitted for total dissolved solids (TDS) analysis. LFR staff will also qualitatively assess the likely yield from the shallow water-yielding interval during well purging. The TDS analysis and the qualitative assessment of yield are being conducted to assess the shallow groundwater's designation as a possible source of drinking water. The next quarterly groundwater monitoring report will be submitted to ACEH on October 31, 2008.

4.0 REFERENCES

LFR Inc. (LFR). 2007. Results of the Implementation of the Revised Corrective Action Plan, Former Cox Cadillac Property, 230 Bay Place, Oakland, California. August 3.

———. 2008a. Groundwater Monitoring Report for the Quarterly Reporting Period from October 1 through December 31, 2007, Former Cox Cadillac Property,

230 Bay Place, Oakland, California (Fuel Leak Case No. RO0000148). January 31.

———. 2008b. Groundwater Monitoring Report for the Quarterly Reporting Period from January 1 through March 31, 2008, Former Cox Cadillac Property, 230 Bay Place, Oakland, California (Fuel Leak Case No. RO0000148). April 30.

LFR Levine·Fricke (LFR). 2004a. Revised Corrective Action Plan, Former Cox Cadillac Property, 230 Bay Place, Oakland, California. June 4.

———. 2004b. Addendum to the Revised Corrective Action Plan, Former Cox Cadillac Property, 230 Bay Place, Oakland, California. June 17.

Regional Water Quality Control Board (RWQCB). 2007. Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater (Interim Final – November 2007); Environmental Screening Levels ("ESLs"). Technical Document. November.

Table 1
Groundwater Elevations
Former Cox Cadillac Property
230 Bay Place, Oakland, California

Location ID	Date Collected	Top-of-Casing Elevation [1]	Depth to Groundwater [2]	Groundwater Elevation [1]
LF-1	10/8/2007	13.40	2.56	10.84
	2/26/2008	13.40	2.33	11.07
	5/6/2008	13.40	2.15	11.25
LF-2	10/8/2007	13.13	3.71	9.42
	2/26/2008	13.13	3.78	9.35
	5/6/2008	13.13	4.05	9.08
LF-3	10/8/2007	13.15	5.24	7.91
	2/26/2008	13.15	5.08	8.07
	5/6/2008	13.15	5.11	8.04
LF-4	10/8/2007	13.32	5.74	7.58
	2/26/2008	13.32	5.55	7.77
	5/6/2008	13.32	5.61	7.71
LF-5	10/8/2007	15.92	3.46	12.46
	2/26/2008	15.92	2.97	12.95
	5/6/2008	15.92	2.38	13.54

Notes:

[1] Top-of-casing and groundwater elevation in North America Vertical Datum 1988

[2] Depth to water measured in feet below top of casing

Table 2
Results of Field Parameters
in Groundwater Samples
Former Cox Cadillac Property
230 Bay Place, Oakland, California

Location ID	Date Collected	Volume Purged (gallons)	Temperature (Celsius)	Dissolved Oxygen (mg/l)	pH (units)	Conductivity (mS/cm)	Turbidity (NTU)	ORP (mV)
LF-1	10/8/2007	5.25	18.36	5.82	6.70	10.700	1.65	--
	2/6/2008	1.75	17.15	2.74	6.79	13.279	15.2	57.10
	5/6/2008	5.50	16.95	0.72	6.59	13.187	--	170.30
LF-2	10/8/2007	0.75	22.57	0.28	7.18	1.983	1.33	--
	2/6/2008	2.00	17.73	1.35	6.77	2.580	1.50	-113.20
	5/6/2008	2.00	20.16	0.19	6.49	3.378	--	-137.60
LF-3	10/8/2007	5.00	20.52	6.07	6.51	2.169	3.92	--
	2/6/2008	1.00	16.64	2.60	6.57	2.047	2.40	158.00
	5/6/2008	2.00	18.82	0.19	6.30	2.338	--	37.10
LF-4	10/8/2007	0.75	20.00	0.62	6.81	1.465	0.75	--
	2/6/2008	2.00	15.88	1.06	6.96	1.368	1.40	136.20
	5/6/2008	1.50	18.81	0.20	6.83	1.443	--	13.00
LF-5	10/8/2007	1.25	20.55	3.36	7.37	1.014	25.50	--
	2/6/2008	1.50	15.02	5.61	7.58	1.346	30.40	126.20
	5/6/2008	1.50	18.98	1.73	7.73	1.206	--	119.50

Notes:

Parameters measured using field instruments; data were collected by LFR Inc.
mg/l - milligrams per liter
mS/cm = milliSiemens per centimeter
NTU = nephelometric turbidity units
ORP = oxidation-reducing portential
mV = millivolts

Table 3
Analytical Results for Volatile Organic Compounds
in Groundwater Samples
Former Cox Cadillac Property
230 Bay Place, Oakland, California
concentrations in micrograms per liter

Location ID	Date Collected	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPHmo	TPHg	TPHd	MTBE
LF-1	10/8/2007	<0.50	<0.50	<0.50	<0.50	<300	<250	<50	<0.50
	2/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	55Y	<2.0
	5/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	<50	<0.50
LF-2	10/8/2007	<2.5	<2.5	<2.5	<2.5	900	<250	1,900Y	280
Duplicate	10/8/2007	<0.50	<0.50	<0.50	<0.50	1,100	<130	2,100Y	250
	2/6/2008	<2.5	<2.5	<2.5	<2.5	880	<50	1,800Y	260C
Duplicate	2/6/2008	<0.50	<0.50	<0.50	<0.50	800	<50	1,700Y	270C
	5/6/2008	<0.50	0.54	<0.50	0.63C	840	52Y	1,500Y	360
LF-3	10/8/2007	<50	<50	<50	<50	<300	<5,000	350Y	**12,000**
	2/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	290Y	**15,000C**
	5/6/2008	<0.50	0.70C	<0.50	0.94	<300	58Y	320Y	**16,000**
LF-4	10/8/2007	<1.3	<1.3	<1.3	<1.3	<300	<130	220Y	230
	2/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	130Y	77C
	5/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	95Y	130
Duplicate	5/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	120Y	59
LF-5	10/8/2007	<0.50	<0.50	<0.50	<0.50	<300	<50	200Y	<0.50
	2/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	51Y	<2.0
	5/6/2008	<0.50	<0.50	<0.50	<0.50	<300	<50	91Y	28
Screening Criteria									
ESL at a property where groundwater is considered a source of drinking water		1.0	40	30	13	100	100	100	5.0
ESL at a property where groundwater is not considered a source of drinking water		540	400	300	5,300	2,500	5,000	2,500	1,800

Notes:

Bold font denotes analytical results are above ESLs where groundwater is not a source of drinking water.

Samples were analyzed by Curtis & Tompkins, Ltd., using EPA Test Methods 8260B and 8015B.

Duplicate = duplicate sample
TPHd = total petroleum hydrocarbons as diesel
TPHg = total petroleum hydrocarbons as gasoline
TPHmo = total petroleum hydrocarbons as motor oil
MTBE = methyl tertiary-butyl ether
Y = Sample exhibits chromotographic pattern that does not resemble standard.
C = Presence confirmed, but relative percent difference between columns exceeds 40%.
<2.5 = less than laboratory analytical reporting limits

ESL denotes environmental screening criteria established by the Regional Water Quality Control Board in November 2007 to address environmental protection. Under most circumstances, the presence of a chemical in soil or groundwater at concentrations below the corresponding ESL can be assumed to not pose a significant threat to human health. ESLs can be obtained from http://www.swrcb.ca.gov/rwqcb2/ESL.htm.

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Site Vicinity Map

Former Cox Cadillac, 230 Bay Place, Oakland, California

LFR

Figure 1

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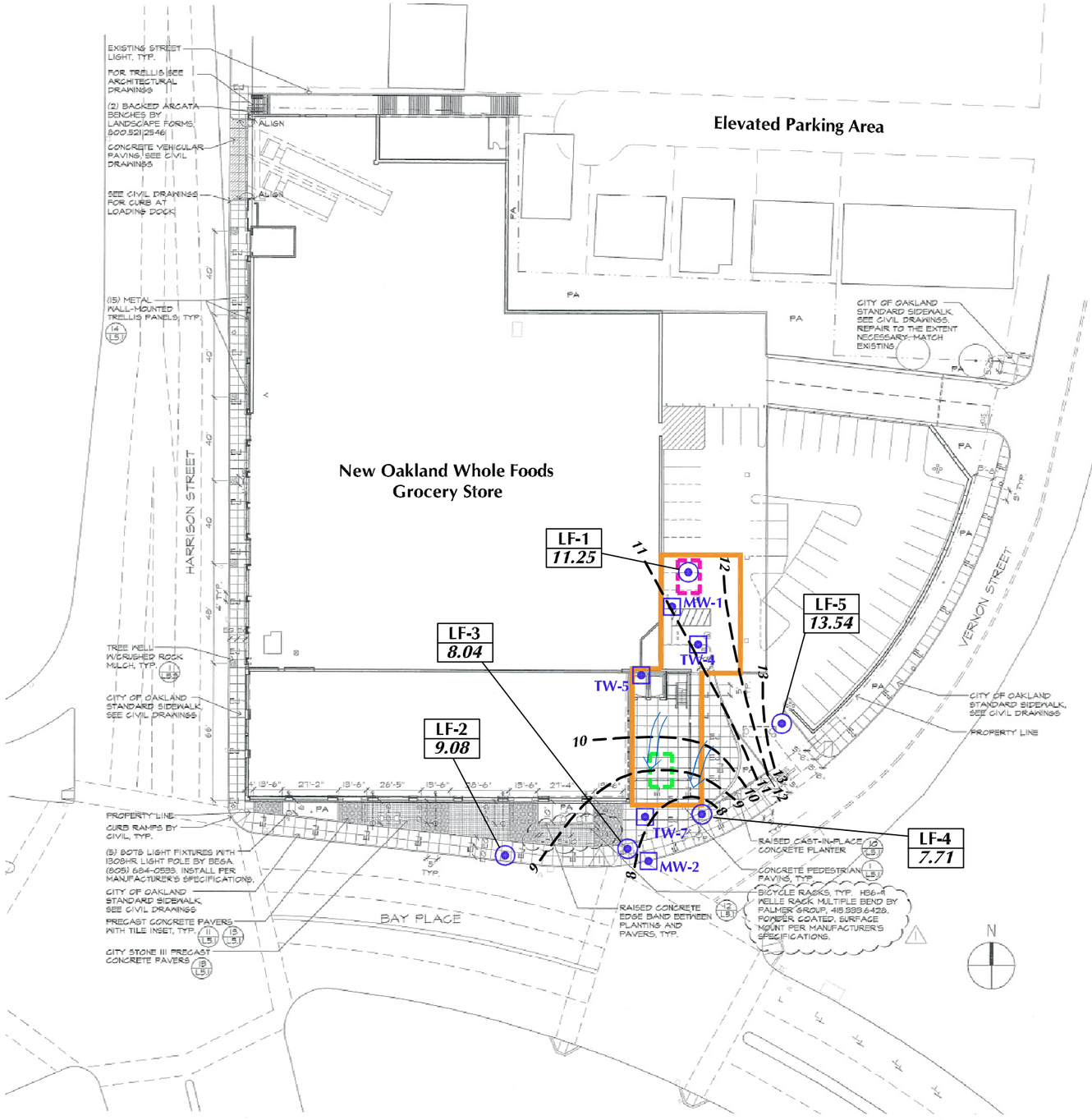


LAYOUT NOTES

1. VERIFY LOCATION OF ALL BUILDINGS, WALLS, ROADS AND CURBS AFFECTING LANDSCAPE SCOPE OF WORK WITH ARCHITECTURAL AND CIVIL ENGINEER'S DRAWINGS.

2. VERIFY LOCATION OF ALL VAULTS, ELECTRICAL DUCT BANKS, MANHOLES, CONDUIT AND PIPING, DRAINAGE STRUCTURES AND OTHER UTILITIES WITH THE APPROPRIATE ENGINEERING DRAWINGS.

3. TAKE ALL DIMENSIONS FROM FACE OF CURB, WALL OR BUILDING UNLESS OTHERWISE NOTED. ALL DIMENSIONS CALLED OUT AS "EQUAL" ARE EQUIDISTANT MEASUREMENTS TO DESIGNATED CENTERLINE(S).

4. TAKE ALL DIMENSIONS PERPENDICULAR TO ANY REFERENCE LINE, WORK LINE, FACE OF BUILDING, FACE OF WALL, OR CENTERLINE.

5. ALL ANGLES TO BE 90 DEGREES AND ALL LINES OF PAVING AND FENCING TO BE PARALLEL UNLESS NOTED OTHERWISE. MAINTAIN HORIZONTAL ALIGNMENT OF ADJACENT ELEMENTS AS NOTED ON THE DRAWINGS.

6. REFERENCE TO NORTH REFERS TO PROJECT NORTH. REFERENCE TO SCALE IS FOR FULL-SIZED DRAWINGS ONLY. DO NOT SCALE FROM REDUCED DRAWINGS.

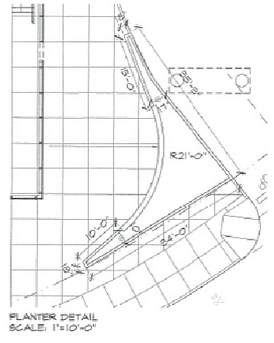
7. DIMENSIONS TAKE PRECEDENCE OVER SCALES SHOWN ON DRAWINGS.

8. NOTES AND DETAILS ON SPECIFIC DRAWINGS TAKE PRECEDENCE OVER GENERAL NOTES AND TYPICAL DETAILS.

9. SEE CIVIL ENGINEER'S DRAWINGS FOR ROADWAYS, CURBS, CURB CUTS AND RAMPS, BUILDING SETBACKS AND BENCH MARKS.

LAYOUT LEGEND

CL.....CENTER LINE
EJ.....EXPANSION JOINT
EQ.....EQUAL
PA.....PLANTING AREA
TYP.....TYPICAL



EXPLANATION:

- Approximate Limit of Excavation performed in 2005/2006
- Approximate Location of Former Gasoline UST
- Approximate Location of Former Waste Oil UST
- Current Groundwater Monitoring Well
- Previous Well Location
- 8 — Groundwater Elevation Contour (Feet/MSL) Dashed where inferred Contour Interval = one foot
- Approximate Groundwater Flow Direction
- LF-1 / 11.07 — Location ID / Groundwater Elevation (Feet/MSL)
- MSL — Mean Sea Level
- UST — Underground Storage Tank
- * — Water level not contoured because well under pressure at time of measurement

N

0 60 FEET

Site Map and Shallow Groundwater Elevation Contour Map May 6, 2008

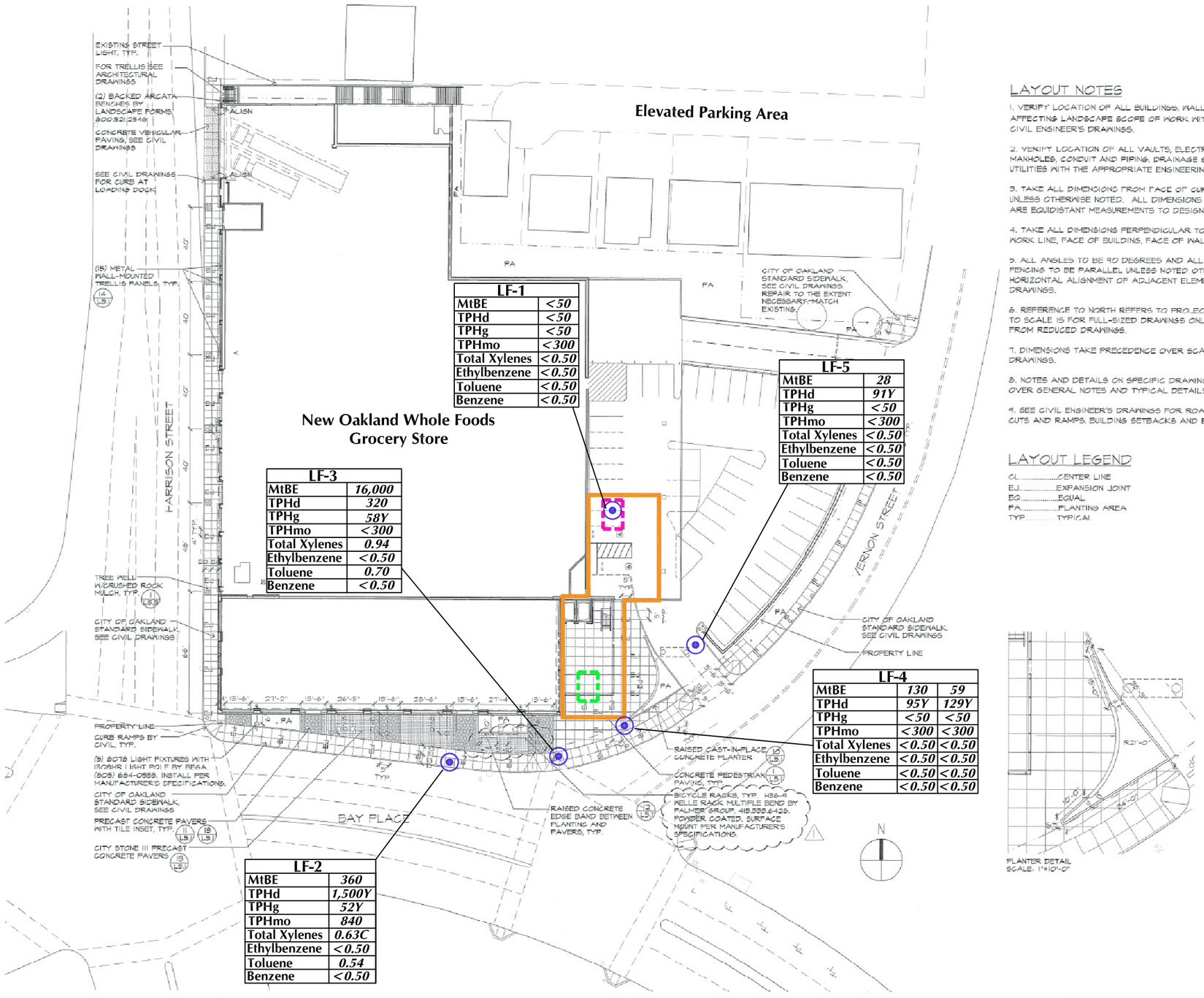
Former Cox Cadillac, 230 Bay Place, Oakland, California

LFR

Figure 2

BASEMAP SOURCE: Cliff Lowe Associates

I:\Design\001\09171\17\003\DWG\Site Plan with GWE and Chem Concentrations May 2008.dwg Jul 14,2008-12:00pm



LF-1	
MtBE	<50
TPHd	<50
TPHg	<50
TPHmo	<300
Total Xylenes	<0.50
Ethylbenzene	<0.50
Toluene	<0.50
Benzene	<0.50

LF-2	
MtBE	360
TPHd	1,500Y
TPHg	52Y
TPHmo	840
Total Xylenes	0.63C
Ethylbenzene	<0.50
Toluene	0.54
Benzene	<0.50

LF-3	
MtBE	16,000
TPHd	320
TPHg	58Y
TPHmo	<300
Total Xylenes	0.94
Ethylbenzene	<0.50
Toluene	0.70
Benzene	<0.50

LF-4		
MtBE	130	59
TPHd	95Y	129Y
TPHg	<50	<50
TPHmo	<300	<300
Total Xylenes	<0.50	<0.50
Ethylbenzene	<0.50	<0.50
Toluene	<0.50	<0.50
Benzene	<0.50	<0.50

LF-5	
MtBE	28
TPHd	91Y
TPHg	<50
TPHmo	<300
Total Xylenes	<0.50
Ethylbenzene	<0.50
Toluene	<0.50
Benzene	<0.50

LAYOUT NOTES

1. VERIFY LOCATION OF ALL BUILDINGS, WALLS, ROADS AND CURBS AFFECTING LANDSCAPE SCOPE OF WORK WITH ARCHITECTURAL AND CIVIL ENGINEER'S DRAWINGS.

2. VERIFY LOCATION OF ALL VAULTS, ELECTRICAL DUCT BANKS, MANHOLES, CONDUIT AND PIPING, DRAINAGE STRUCTURES AND OTHER UTILITIES WITH THE APPROPRIATE ENGINEERING DRAWINGS.

3. TAKE ALL DIMENSIONS FROM FACE OF CURB, WALL OR BUILDING UNLESS OTHERWISE NOTED. ALL DIMENSIONS CALLED OUT AS "EQUAL" ARE EQUIDISTANT MEASUREMENTS TO DESIGNATED CENTERLINE(S).

4. TAKE ALL DIMENSIONS PERPENDICULAR TO ANY REFERENCE LINE, WORK LINE, FACE OF BUILDING, FACE OF WALL, OR CENTERLINE.

5. ALL ANGLES TO BE 90 DEGREES AND ALL LINES OF PAVING AND FENCING TO BE PARALLEL UNLESS NOTED OTHERWISE. MAINTAIN HORIZONTAL ALIGNMENT OF ADJACENT ELEMENTS AS NOTED ON THE DRAWINGS.

6. REFERENCE TO NORTH REFERS TO PROJECT NORTH. REFERENCE TO SCALE IS FOR FULL-SIZED DRAWINGS ONLY. DO NOT SCALE FROM REDUCED DRAWINGS.

7. DIMENSIONS TAKE PRECEDENCE OVER SCALES SHOWN ON DRAWINGS.

8. NOTES AND DETAILS ON SPECIFIC DRAWINGS TAKE PRECEDENCE OVER GENERAL NOTES AND TYPICAL DETAILS.

9. SEE CIVIL ENGINEER'S DRAWINGS FOR ROADWAYS, CURBS, CURB CUTS AND RAMPS, BUILDING SETBACKS AND BENCH MARKS.

LAYOUT LEGEND

CL.....CENTER LINE
EJ.....EXPANSION JOINT
EQ.....EQUAL
PA.....PLANTING AREA
TYP.....TYPICAL

EXPLANATION:

- Approximate Limit of Excavation performed in 2005/2006
- Approximate Location of Former Gasoline UST
- Approximate Location of Former Waste Oil UST
- Groundwater Monitoring Well
- UST — Underground Storage Tank

LF-4		
MtBE	130	59
TPHd	95Y	129Y
TPHg	<50	<50
TPHmo	<300	<300
Total Xylenes	<0.50	<0.50
Ethylbenzene	<0.50	<0.50
Toluene	<0.50	<0.50
Benzene	<0.50	<0.50

Duplicate Sample
Chemical Concentration in micrograms per liter (µg/L)

- **MtBE** — methyl tertiary-butyl ether
- **TPHd** — Total petroleum hydrocarbons as diesel
- **TPHg** — Total petroleum hydrocarbons as gas
- **TPHmo** — Total petroleum hydrocarbons as motor oil
- ***Y*** — Sample exhibits chromotographic pattern which does not resemble standard
- ***C*** — Presence confirmed but relative percent difference between columns exceeds 40%

Total Petroleum Hydrocarbon and Volatile Organic Compound Concentrations in Shallow Groundwater - May 6, 2008

Former Cox Cadillac, 230 Bay Place, Oakland, California

LFR

Figure 3

BASEMAP SOURCE: Cliff Lowe Associates

I:\Design\001\09171\17\003\DWG\Site Plan with TPH VOCs Shallow GW May 2008.dwg Jul 23,2008-11:41am

APPENDIX A

Historical Analytical Data in Groundwater

Table 2
Groundwater Analytical Data
Former Cox Cadillac
230 Bay Place
Oakland, California

Concentration (µg/L)

Well Number	Sample Date		Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g		MTBE		1,2-DCA	EDB	TAME	TBA	DIPE	ETBE	1,1-DCA	Dissolved Lead	Ethanol
MW-1	03/03/93		8,500	7,500	4,400	15,000	110,000		--		350	--	--	--	--	--	--	--	--
MW-1	10/13/93		6,100	4,800	4,000	11,000	74,000		--		350	80	--	--	--	--	--	--	--
MW-1	12/22/94		18,000	11,000	2,800	16,000	110,000		--		130	--	--	--	--	--	<1.0	--	--
MW-1	03/24/95		3,700	1,800	2,200	4,700	25,000		--		130	--	--	--	--	--	<5.0	23	--
MW-1	06/29/95		5,300	2,100	3,200	7,500	28,000		--		110	--	--	--	--	--	<2.0	14	--
MW-1	09/29/95		5,600	2,200	3,800	7,400	43,000		--		98	--	--	--	--	--	<1.0	16	--
MW-1	02/23/96		4,800	3,000	3,400	7,700	46,000		--		96	--	--	--	--	--	<1.0	24	--
MW-1	01/12/99		2,600	970	2,900	5,700	39,000		800		--	--	--	--	--	--	--	--	--
MW-1	04/13/99		1,500	500	<50	4,000	29,000		520		--	--	--	--	--	--	--	--	--
MW-1	07/07/99		1,900	870	1,600	3,900	31,000		<250		--	--	--	--	--	--	--	--	--
MW-1	10/06/99		2,100	910	1,800	4,400	32,000		<250	a	--	--	--	--	--	--	--	--	--
MW-1	01/11/00		52	3.9	63	12	2,400		<5.0	a	--	--	--	--	--	--	--	--	--
MW-1	04/06/01		4,300	3,200	2,600	7,300	32,000		<10	a	--	--	--	--	--	--	--	--	--
MW-1	07/25/01		2,300	1,300	2,500	6,200	24,000		<25	a	--	--	--	--	--	--	--	--	--
MW-1	11/20/01		2,100	890	2,500	3,600	33,000		<100	a	--	--	--	--	--	--	--	--	--
MW-1	01/23/02		2,400	1,400	2,500	5,900	28,000		350		--	--	--	--	--	--	--	--	--
MW-1	04/26/02		3,200	2,400	2,700	6,300	39,000		2,800		--	--	--	--	--	--	--	--	--
MW-1	07/25/02		2,300	1,300	2,500	4,700	26,000		<500		--	--	--	--	--	--	--	--	--
MW-1	10/22/02		2,800	1,300	4,300	8,600	42,000		<10		<50	<50	<50	<100	<50	<50	--	--	--
MW-1	01/27/03		1,600	660	2,100	3,100	20,000		<20		<100	<100	<100	<200	<100	<100	--	--	--
MW-1	10/22/03	b	2,000	800	1,600	2,800	22,000		<20		<20	<20	<20	<200	<40	<20	--	--	<1,000
MW-1	01/30/04		2,700	1,400	2,900	5,800	32,000		<25		<25	<25	<25	<250	<50	<25	--	--	<1,300
MW-2	01/12/99		1.5	<0.50	<0.50	<0.50	<50		2,900		--	--	--	--	--	--	--	--	--
MW-2	04/13/99		0.76	<0.50	<0.50	<0.50	<50		3,800		--	--	--	--	--	--	--	--	--
MW-2	07/07/99		<25	<25	<25	<25	<2,500		7,000	a	--	--	--	--	--	--	--	--	--
MW-2	10/06/99		73	<25	<25	<25	2,800		300	a	--	--	--	--	--	--	--	--	--
MW-2	01/11/00		890	<100	<100	<100	11,000		8,400	a	--	--	--	--	--	--	--	--	--
MW-2	04/06/01		210	<25	<25	<25	2,800		3,800	a	--	--	--	--	--	--	--	--	--
MW-2	07/25/01		250	<12.5	<12.5	<12.5	3,400		4,200	a	--	--	--	--	--	--	--	--	--
MW-2	11/20/01		870	<100	<100	200	12,000		8,700		--	--	--	--	--	--	--	--	--
MW-2	01/23/02		100	<25	<25	<25	3,900		3,300		--	--	--	--	--	--	--	--	--
MW-2	04/26/02		13	<0.50	<0.50	<1.5	90		6,900		--	--	--	--	--	--	--	--	--
MW-2	07/25/02		<50	<50	<50	<100	<5,000		6,600		--	--	--	--	--	--	--	--	--
MW-2	10/22/02		<5.0	<5.0	<5.0	<10	7,800		7,000		<250	<250	<250	<500	<250	<250	--	--	--
MW-2	01/27/03		90	100	60	78	6,100		6,400		<250	<250	<250	<500	<250	<250	--	--	--
MW-2	10/22/03	b	<10	<10	<10	<20	2,000	g	3,000		<10	<10	<10	<100	<20	<10	--	--	<500
MW-2	01/30/04		<25	<25	<25	<50	<2,500		2,100		<25	<25	<25	<250	<50	<25	--	--	<1,300

Table 2
Groundwater Analytical Data
Former Cox Cadillac
230 Bay Place
Oakland, California

Concentration (µg/L)

Well Number	Sample Date		Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g		MTBE	1,2-DCA	EDB	TAME	TBA	DIPE	ETBE	1,1-DCA	Dissolved Lead	Ethanol
TW-1	10/13/93		<0.50	<0.50	<0.50	<0.50	<50		--	<0.50	<0.50	--	--	--	--	--	--	--
TW-2	10/13/93		<0.50	<0.50	<0.50	<0.50	<50		--	<0.50	<0.50	--	--	--	--	--	--	--
TW-2	01/12/99		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	04/13/99		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	07/07/99		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	10/06/99		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	01/11/00		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	04/06/01		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	07/25/01		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	11/20/01		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	01/23/02		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	04/26/02		<0.50	<0.50	<0.50	<1.5	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	07/25/02		<0.50	<0.50	<0.50	<1.0	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-2	10/22/02		<0.50	<0.50	<0.50	<1.0	<50		<1.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	--	--	--
TW-2	01/27/03		<0.50	<0.50	<0.50	<1.0	<50		<1.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	--	--	--
TW-2	10/22/03	b	<0.50	<0.50	<0.50	<1.0	53	g	<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<0.50	--	--	<25
TW-2	01/30/04		<0.50	<0.50	<0.50	<1.0	<50		<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<0.50	--	--	<25
TW-3	10/13/93		<0.50	<0.50	<0.50	<0.50	<50		--	<0.50	<0.50	--	--	--	--	--	--	--
TW-4	10/13/93		65	18	49	33	2,000		--	<5.0	<5.0	--	--	--	--	--	--	--
TW-4	10/03/03	b	<0.50	0.97	0.63	1.4	<50		<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<0.50	--	--	<25
TW-5	10/13/93		20,000	25,000	3,800	23,000	140,000		--	<100	<100	--	--	--	--	--	--	--
TW-5	10/03/03	b	4,400	1,700	820	2,900	21,000		<100	<100	<100	<100	<100	<200	<100	--	--	<5,000
TW-6	10/14/93		3,800	1,600	110	540	4,100		--	<1.0	<1.0	--	--	--	--	--	--	--
TW-6	12/22/94		5,400	2,700	3,100	6,800	24,000		--	<1.0	--	--	--	--	--	<1.0	--	--
TW-6	03/24/95		4,900	530	270	380	10,000		--	<2.0	--	--	--	--	--	<2.0	<3.0	--
TW-6	06/29/95		12,000	6,600	1,000	3,000	28,000		--	<1.0	--	--	--	--	--	<1.0	4.2	--
TW-6	09/29/95		19,000	5,200	1,500	4,000	47,000		--	<1.0	--	--	--	--	--	<1.0	3.3	--
TW-6	02/23/96		13,000	5,200	1,100	2,770	25,000		--	<1.0	--	--	--	--	--	<1.0	5.2	--
TW-6	01/12/99		9,900	4,100	1,000	4,000	29,000		210	--	--	--	--	--	--	--	--	--
TW-6	04/13/99		0.70	<0.50	<0.50	0.62	<50		22	--	--	--	--	--	--	--	--	--
TW-6	07/07/99		13	<0.50	<0.50	2.2	55		8.1	a --	--	--	--	--	--	--	--	--
TW-6	10/06/99		0.59	<0.50	<0.50	<0.50	<50		<5	--	--	--	--	--	--	--	--	--
TW-6	01/11/00		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--
TW-6	04/06/01		<0.50	<0.50	<0.50	<0.50	<50		<5.0	--	--	--	--	--	--	--	--	--

Table 2
Groundwater Analytical Data
Former Cox Cadillac
230 Bay Place
Oakland, California

Concentration (µg/L)

Well Number	Sample Date		Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	MTBE		1,2-DCA	EDB	TAME	TBA	DIPE	ETBE	1,1-DCA	Dissolved Lead	Ethanol
TW-6	07/25/01		<0.50	<0.50	<0.50	<0.50	<50	<5.0		--	--	--	--	--	--	--	--	--
TW-6	11/20/01		<0.50	<0.50	<0.50	<0.50	<50	<5.0		--	--	--	--	--	--	--	--	--
TW-6	01/23/02		<0.50	<0.50	<0.50	<0.50	<50	<5.0		--	--	--	--	--	--	--	--	--
TW-6	04/26/02		<0.50	<0.50	<0.50	<1.5	<50	<5.0		--	--	--	--	--	--	--	--	--
TW-6	07/25/02		0.60	<0.50	<0.50	<1	<50	<5.0		--	--	--	--	--	--	--	--	--
TW-6	10/22/02		<0.50	<0.50	<0.50	<1.0	<50	<1.0		<5.0	<5.0	<5.0	<10	<5.0	<5.0	--	--	--
TW-6	01/27/03		<0.50	<0.50	<0.50	<1.0	<50	<1.0		<5.0	<5.0	<5.0	<10	<5.0	<5.0	--	--	--
TW-6	10/22/03	b	<0.50	<0.50	<0.50	<1.0	<50	<5.0		<0.50	<0.50	<0.50	<5.0	<1.0	<0.50	--	--	<25
TW-6	01/30/04		<0.50	<0.50	<0.50	<1.0	<50	<5.0		<0.50	<0.50	<0.50	<5.0	<1.0	<0.50	--	--	<25
TW-7	10/14/93		48,000	15,000	3,400	16,000	100,000	--		<50	<50	--	--	--	--	--	--	--
TW-7	12/22/94		49,000	33,000	7,300	28,000	210,000	--		<1.0	--	--	--	--	--	<1.0	--	--
TW-7	03/24/95		13,000	7,000	1,500	5,600	56,000	--		<2.0	--	--	--	--	--	<2.0	<3.0	--
TW-7	06/29/95		39,000	8,100	3,000	8,300	100,000	--		<1.0	--	--	--	--	--	<1.0	3.5	--
TW-7	09/29/95		32,000	8,700	2,900	8,600	74,000	--		<1.0	--	--	--	--	--	<1.0	3.5	--
TW-7	02/23/96		22,000	8,400	2,700	6,900	50,000	--		<5.0	--	--	--	--	--	<5.0	3.8	--
TW-7	01/12/99		7,300	670	2,700	960	29,000	<100		--	--	--	--	--	--	--	--	--
TW-7	04/13/99		4,500	1,800	180	8,200	54,000	1,200		--	--	--	--	--	--	--	--	--
TW-7	07/07/99		8,000	4,500	1,200	3,500	42,000	2,200	a	--	--	--	--	--	--	--	--	--
TW-7	10/06/99		9,700	1,600	1,600	2,100	29,000	580	a	--	--	--	--	--	--	--	--	--
TW-7	01/11/00		8,500	7,100	1,600	6,700	52,000	2,600	a	--	--	--	--	--	--	--	--	--
TW-7	04/06/01		4,800	1,800	2,200	3,400	22,000	690	a	--	--	--	--	--	--	--	--	--
TW-7	07/25/01		5,100	660	1,400	2,100	20,000	1,100	a	--	--	--	--	--	--	--	--	--
TW-7	11/20/01		6,400	1,100	1,000	2,400	26,000	1,600		--	--	--	--	--	--	--	--	--
TW-7	01/23/02		5,100	510	2,200	3,900	25,000	1,200		--	--	--	--	--	--	--	--	--
TW-7	04/26/02		4,400	1,300	2,900	2,370	29,000	1,600		--	--	--	--	--	--	--	--	--
TW-7	07/25/02		4,900	470	1,600	1,700	21,000	1,900		--	--	--	--	--	--	--	--	--
TW-7	10/22/02		6,700	410	1,100	1,500	31,000	1,700	a	<100	<100	<100	<200	<100	<100	--	--	--
TW-7	01/27/03		2,700	710	1,900	1,100	17,000	680		<100	<100	<100	<200	<100	<100	--	--	--
TW-7	10/22/03	b	2,900	130	310	370	13,000	660		<13	<13	<13	<130	<25	<13	--	--	<630
TW-7	01/30/04		2,500	520	1,900	550	16,000	300		<25	<25	<25	<250	<50	<25	--	--	<1,300

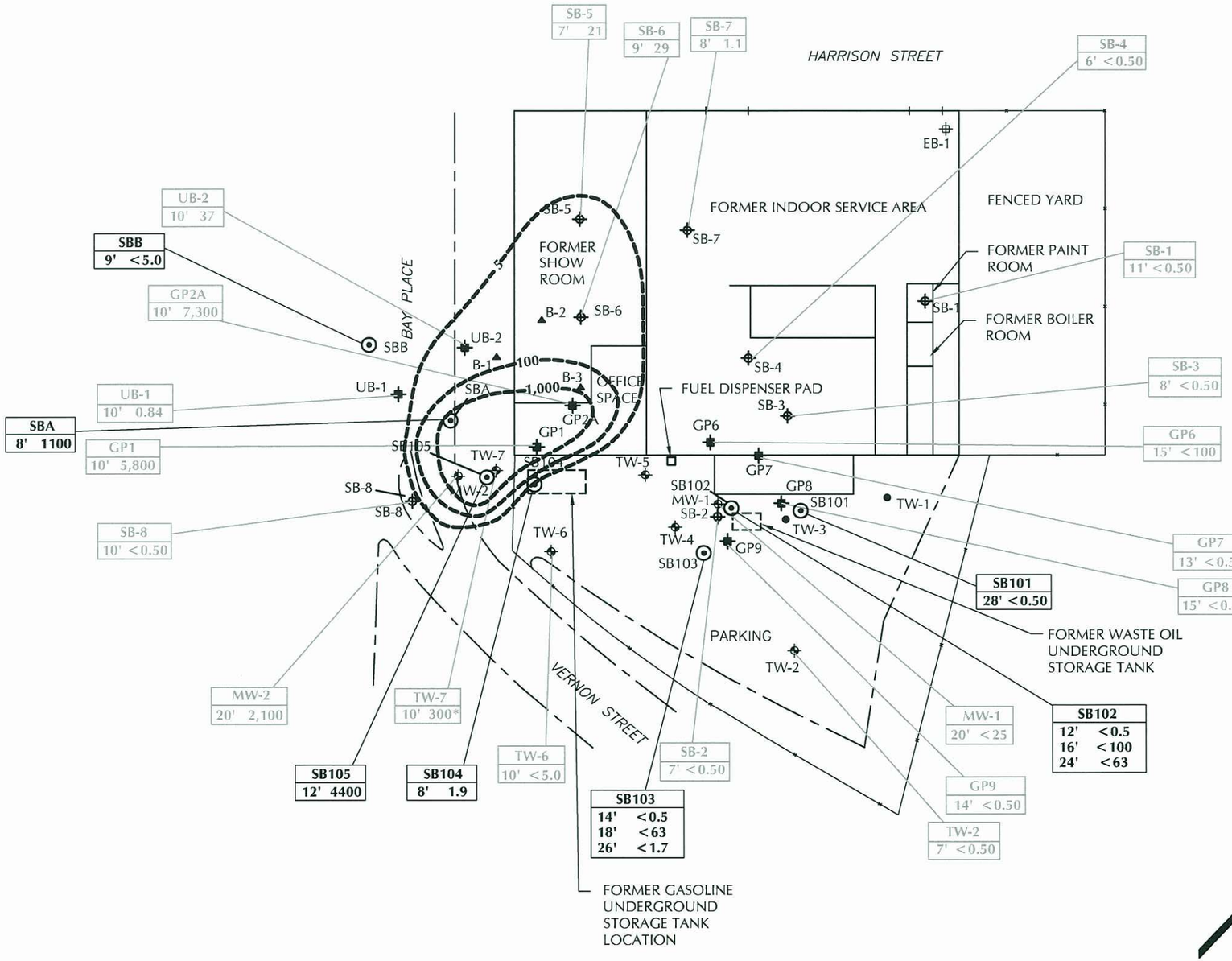
Table 2
Groundwater Analytical Data
Former Cox Cadillac
230 Bay Place
Oakland, California

Concentration (µg/L)

Well Number	Sample Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	MTBE	1,2-DCA	EDB	TAME	TBA	DIPE	ETBE	1,1-DCA	Dissolved Lead	Ethanol

Notes:

TPHg - Total Petroleum Hydrocarbons as gasoline
MTBE - Methyl tertiary butyl ether
DCA - Dichloroethane
EDB - Ethylene dibromide
TAME - Tertiary amyl methyl ether
TBA - Tertiary butyl alcohol
DIPE - Di-isopropyl ether
ETBE - Ethyl tertiary butyl ether
µg/L = Micrograms per liter.
< = Not detected at or above indicated laboratory reporting limit.
-- = Not Analyzed
a = MTBE Confirmation by EPA Method 8260B.
b = Samples were analyzed by EPA Method 8260B.
g = hydrocarbon reported in gasoline range does not match our gasoline standard.



EXPLANATION

MW-2 — MONITORING WELL LOCATION (Sampled Jan. 2004 by ETIC)

GP1 — GRAB GROUNDWATER LOCATION (Sampled Nov. 2003 by ETIC)

SB-1 — GRAB GROUNDWATER LOCATION (Sampled Mar. 2004 by LFR)

ISO-CONCENTRATION CONTOUR

SB101
28' <0.50

SAMPLE ID
CHEMICAL CONCENTRATION IN MICROGRAMS PER LITER
DEPTH SAMPLE TAKEN (FEET BELOW GROUND SURFACE)

MTBE CLEAN UP GOAL IS 5 MICROGRAMS PER LITER

BOLD TEXT INDICATES SAMPLES COLLECTED IN MARCH 2005

GREY TEXT INDICATES SAMPLES COLLECTED PRIOR TO MARCH 2005

NOTES:

1. LOCATIONS OF ALL FEATURES DEPICTED ARE APPROXIMATE
2. CONCENTRATIONS IN MICROGRAMS PER LITER

Groundwater Isoconcentration Contour Map for Methyl Tertiary-Butyl Ether (µg/l) March/April 2005

Former Cox Cadillac, 230 Bay Place, Oakland, California

LFR LEVINE • FRICKE

Figure 7

I:\Design\001\09171\14\000\dwg\mtbe.dwg, MTBE, 9/26/2005 3:41:21 PM

APPENDIX B

Laboratory Analytical Reports

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

Laboratory Job Number 203074
ANALYTICAL REPORT

LFR Levine Fricke	Project : 001-09171-17
1900 Powell Street	Location : Oakland Whole Foods
Emeryville, CA 94608	Level : II

Sample ID	Lab ID
LF-1	203074-001
LF-2	203074-002
LF-3	203074-003
LF-4	203074-004
LF-5	203074-005
TB050608	203074-006
DUP-1	203074-007

BMT 5/27/08

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Signature: _____ Date: 05/16/2008
Project Manager

Signature: _____ Date: 05/20/2008
Senior Program Manager

NELAP # 01107CA

Tam, Bonnie

From: Tam, Bonnie
Sent: Tuesday, May 27, 2008 3:01 PM
To: Goloubow, Ron
Cc: Quach, Du
Subject: oakland whole foods data validation

Hi Ron,

There is one issue that caused the Oakland Whole Foods analytical results to be qualified.

Project number: 001-09171-17

Curtis and Tompkins Lab ID: 203074

The relative percent difference between the MTBE results in LF-4 and DUP-1 exceeded the QAQC limit of 50 percent. Consequently, the MTBE results are J qualified.

Let me know if you have any questions.

Bonnie Tam

enior Staff Toxicologist

LFR Inc.
1900 Powell Street, 12th Floor
Emeryville, CA 94608
510.596.9576 Direct
510.652.4500 Main
510.652.4906 Fax

Bonnie.Tam@LFR.com

Visit us at www.lfr.com

Curtis & Tompkins, Ltd.

CASE NARRATIVE

Laboratory number:	**203074**
Client:	**LFR Levine Fricke**
Project:	**001-09171-17**
Location:	**Oakland Whole Foods**
Request Date:	**05/06/08**
Samples Received:	**05/06/08**

This hardcopy data package contains sample and QC results for six water samples, requested for the above referenced project on 05/06/08. The samples were received on ice and intact, directly from the field. All data were e-mailed to Ron Goloubow on 05/15/08.

TPH-Purgeables and/or BTXE by GC (EPA 8015B and EPA 8021B):
No analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B):
No analytical problems were encountered.

Tracy Babjar

From: "Goloubow, Ron" <Ron.Goloubow@lfr.com>
To: "Tracy Babjar" <tracy.babjar@ctberk.com>
Sent: Wednesday, May 07, 2008 12:08 PM
Subject: RE: 001-09171-17 - C&T Login Summary (203074)

Please put the trip blank on hold.

Ron Goloubow
LFR Inc.
510-596-9550 Direct Dial
510-501-1789 Cell
510-652-4906 Facsimile
ron.goloubow@lfr.com

From: Tracy Babjar [mailto:tracy.babjar@ctberk.com]
Sent: Tuesday, May 06, 2008 11:33 PM
To: Goloubow, Ron
Cc: Sullivan, Michael
Subject: 001-09171-17 - C&T Login Summary (203074)

Happy Wednesday! Per my conversation with Mike, this job has been logged in as TVH/MBTXE by GC and TEH-diesel and motor oil. No 8260 methods such as the 8010 list which was indicated on the COC. We have logged in the trip blank for MBTXE only not TVH-Gasoline per the COC. If you should need gas on the trip blank then please let me know. Please review the login summary well. We logged things in based on the past jobs for Cox Cadillac per my conversation with Mike not as the COC indicated. Thanks. Tracy :)

C&T Login Summary for 203074

Project: 001-09171-17 **Site:** Oakland Whole Foods **Lab Login #:** 203074 **Report Due:** 05/13/08 **PO#:** **C&T Proj Mgr:** Tracy Babjar	**Report To:** LFR Levine Fricke 1900 Powell Street 12th Floor Emeryville, CA 94608 ATTN: Ron Goloubow (510) 652-4500	**Bill To:** LFR Levine Fric 1900 Powell Str 12th Floor Emeryville, CA ATTN: Account (510) 652-4500

Client ID	Lab ID	Sampled	Received	Matrix	Analyses	COC #	Comments
LF-1	001	05/06	05/06			200043	
				Water	TEHM		
				Water	TVH/MBTXE		

COOLER RECEIPT CHECKLIST

Curtis & Tompkins, Ltd.

Login # 203074 Date Received 5-6-08 Number of coolers 1
Client LFR Project Oakland Whole Foods

Date Opened 5-6-08 By (print) F Nichols (sign) [signature]
Date Logged in 5-6-08 By (print) F Nichols (sign) [signature]

1. Did cooler come with a shipping slip (airbill, etc)? ..... YES (NO)
Shipping info _____

2A. Were custody seals present? .... ☐ YES (circle) on cooler on samples ☒ NO
How many _____ Name _____ Date _____
2B. Were custody seals intact upon arrival? ..... YES NO (N/A)
3. Were custody papers dry and intact when received? ..... (YES) NO
4. Were custody papers filled out properly (ink, signed, etc)? ..... (YES) NO
5. Is the project identifiable from custody papers? (If so fill out top of form) ..... (YES) NO
6. Indicate the packing in cooler: (if other, describe) _____

☒ Bubble Wrap ☒ Foam blocks ☐ Bags ☐ None
☐ Cloth material ☐ Cardboard ☐ Styrofoam ☐ Paper towels

7. If required, was sufficient ice used? Samples should be < or = 6°C ..... (YES) NO N/A
Type of ice used: ☒ WET ☐ BLUE ☐ NONE Temp(°C) 9.4
☒ SAMPLES RECEIVED ON ICE DIRECTLY FROM FIELD. COOLING PROCESS HAD BEGUN.

8. Were soil Encore sampling devices present? ..... YES (NO)
If YES, what time were they transferred to freezer? _____
9. Did all bottles arrive unbroken/unopened? ..... (YES) NO
10. Are samples in the appropriate containers for indicated tests? ..... (YES) NO
11. Are sample labels present, in good condition and complete? ..... (YES) NO
12. Do the sample labels agree with custody papers? ..... (YES) NO
13. Was sufficient amount of sample sent for tests requested? ..... (YES) NO
14. Are the samples appropriately preserved? ..... (YES) NO N/A
15. Are bubbles absent in VOA samples? ..... (YES) NO N/A
16. Was the client contacted concerning this sample delivery? ..... YES NO
If YES, Who was called? _____ By _____ Date: _____

COMMENTS

_____
_____
_____
_____
_____
_____
_____
_____
_____

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17		
Matrix:	Water	Sampled:	05/06/08
Units:	ug/L	Received:	05/06/08
Batch#:	138019		

Field ID: LF-1
Type: SAMPLE
Lab ID: 203074-001
Diln Fac: 1.000
Analyzed: 05/13/08

Analyte	Result	RL	Analysis
Gasoline C7-C12	ND	50	EPA 8015B
MTBE	ND	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	81	69-140	EPA 8015B
Bromofluorobenzene (FID)	99	73-144	EPA 8015B
Trifluorotoluene (PID)	76	60-146	EPA 8021B
Bromofluorobenzene (PID)	94	65-143	EPA 8021B

Field ID: LF-2
Type: SAMPLE
Lab ID: 203074-002
Diln Fac: 1.000
Analyzed: 05/13/08

Analyte	Result	RL	Analysis
Gasoline C7-C12	52 Y	50	EPA 8015B
MTBE	360	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	0.54	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	0.63 C	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	107	69-140	EPA 8015B
Bromofluorobenzene (FID)	121	73-144	EPA 8015B
Trifluorotoluene (PID)	103	60-146	EPA 8021B
Bromofluorobenzene (PID)	115	65-143	EPA 8021B

C Presence confirmed, but RPD between columns exceeds 40%
Y Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17		
Matrix:	Water	Sampled:	05/06/08
Units:	ug/L	Received:	05/06/08
Batch#:	138019		

Field ID: LF-3 Lab ID: 203074-003
Type: SAMPLE

Analyte	Result	RL	Diln Fac	Analyzed	Analysis
Gasoline C7-C12	58 Y	50	1.000	05/14/08	EPA 8015B
MTBE	16,000	50	25.00	05/13/08	EPA 8021B
Benzene	ND	0.50	1.000	05/14/08	EPA 8021B
Toluene	0.70 C	0.50	1.000	05/14/08	EPA 8021B
Ethylbenzene	ND	0.50	1.000	05/14/08	EPA 8021B
m,p-Xylenes	0.94	0.50	1.000	05/14/08	EPA 8021B
o-Xylene	ND	0.50	1.000	05/14/08	EPA 8021B

Surrogate	%REC	Limits	Diln Fac	Analyzed	Analysis
Trifluorotoluene (FID)	94	69-140	1.000	05/14/08	EPA 8015B
Bromofluorobenzene (FID)	101	73-144	1.000	05/14/08	EPA 8015B
Trifluorotoluene (PID)	84	60-146	1.000	05/14/08	EPA 8021B
Bromofluorobenzene (PID)	94	65-143	1.000	05/14/08	EPA 8021B

d ID: LF-4 Diln Fac: 1.000
e: SAMPLE Analyzed: 05/14/08
Lab ID: 203074-004

Analyte	Result	RL	Analysis
Gasoline C7-C12	ND	50	EPA 8015B
MTBE	130	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	93	69-140	EPA 8015B
Bromofluorobenzene (FID)	100	73-144	EPA 8015B
Trifluorotoluene (PID)	85	60-146	EPA 8021B
Bromofluorobenzene (PID)	93	65-143	EPA 8021B

Presence confirmed, but RPD between columns exceeds 40%
Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17		
Matrix:	Water	Sampled:	05/06/08
Units:	ug/L	Received:	05/06/08
Batch#:	138019		

Field ID:	LF-5	Diln Fac:	1.000
Type:	SAMPLE	Analyzed:	05/14/08
Lab ID:	203074-005		

Analyte	Result	RL	Analysis
Gasoline C7-C12	ND	50	EPA 8015B
MTBE	28	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	93	69-140	EPA 8015B
Bromofluorobenzene (FID)	100	73-144	EPA 8015B
Trifluorotoluene (PID)	84	60-146	EPA 8021B
Bromofluorobenzene (PID)	94	65-143	EPA 8021B

Field ID:	DUP-1	Diln Fac:	1.000
Type:	SAMPLE	Analyzed:	05/14/08
Lab ID:	203074-007		

Analyte	Result	RL	Analysis
Gasoline C7-C12	ND	50	EPA 8015B
MTBE	59	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	92	69-140	EPA 8015B
Bromofluorobenzene (FID)	101	73-144	EPA 8015B
Trifluorotoluene (PID)	83	60-146	EPA 8021B
Bromofluorobenzene (PID)	93	65-143	EPA 8021B

Presence confirmed, but RPD between columns exceeds 40%
Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17		
Matrix:	Water	Sampled:	05/06/08
Units:	ug/L	Received:	05/06/08
Batch#:	138019		

Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC441325	Analyzed:	05/13/08

Analyte	Result	RL	Analysis
Gasoline C7-C12	ND	50	EPA 8015B
MTBE	ND	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	95	69-140	EPA 8015B
Bromofluorobenzene (FID)	94	73-144	EPA 8015B
Trifluorotoluene (PID)	90	60-146	EPA 8021B
Bromofluorobenzene (PID)	88	65-143	EPA 8021B

Presence confirmed, but RPD between columns exceeds 40%
Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC441326	Batch#:	138019
Matrix:	Water	Analyzed:	05/13/08
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	1,000	1,054	105	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	101	69-140
Bromofluorobenzene (FID)	97	73-144

Curtis & Tompkins, Ltd.

Batch QC Report

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17	Analysis:	EPA 8021B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC441455	Batch#:	138019
Matrix:	Water	Analyzed:	05/13/08
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
MTBE	10.00	9.441	94	70-129
Benzene	10.00	9.574	96	80-120
Toluene	10.00	9.677	97	80-120
Ethylbenzene	10.00	10.44	104	80-120
m,p-Xylenes	10.00	10.74	107	80-120
o-Xylene	10.00	10.19	102	80-120

Surrogate	%REC	Limits
Trifluorotoluene (PID)	93	60-146
Bromofluorobenzene (PID)	97	65-143

Curtis & Tompkins, Ltd.

Batch QC Report

Curtis & Tompkins Laboratories Analytical Report

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09171-17	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	138019
MSS Lab ID:	203191-001	Sampled:	05/06/08
Matrix:	Water	Received:	05/07/08
Units:	ug/L	Analyzed:	05/13/08
Diln Fac:	1.000		

Type: MS Lab ID: QC441327

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	44.79	2,000	1,660	81	67-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	103	69-140
Bromofluorobenzene (FID)	97	73-144

Type: MSD Lab ID: QC441328

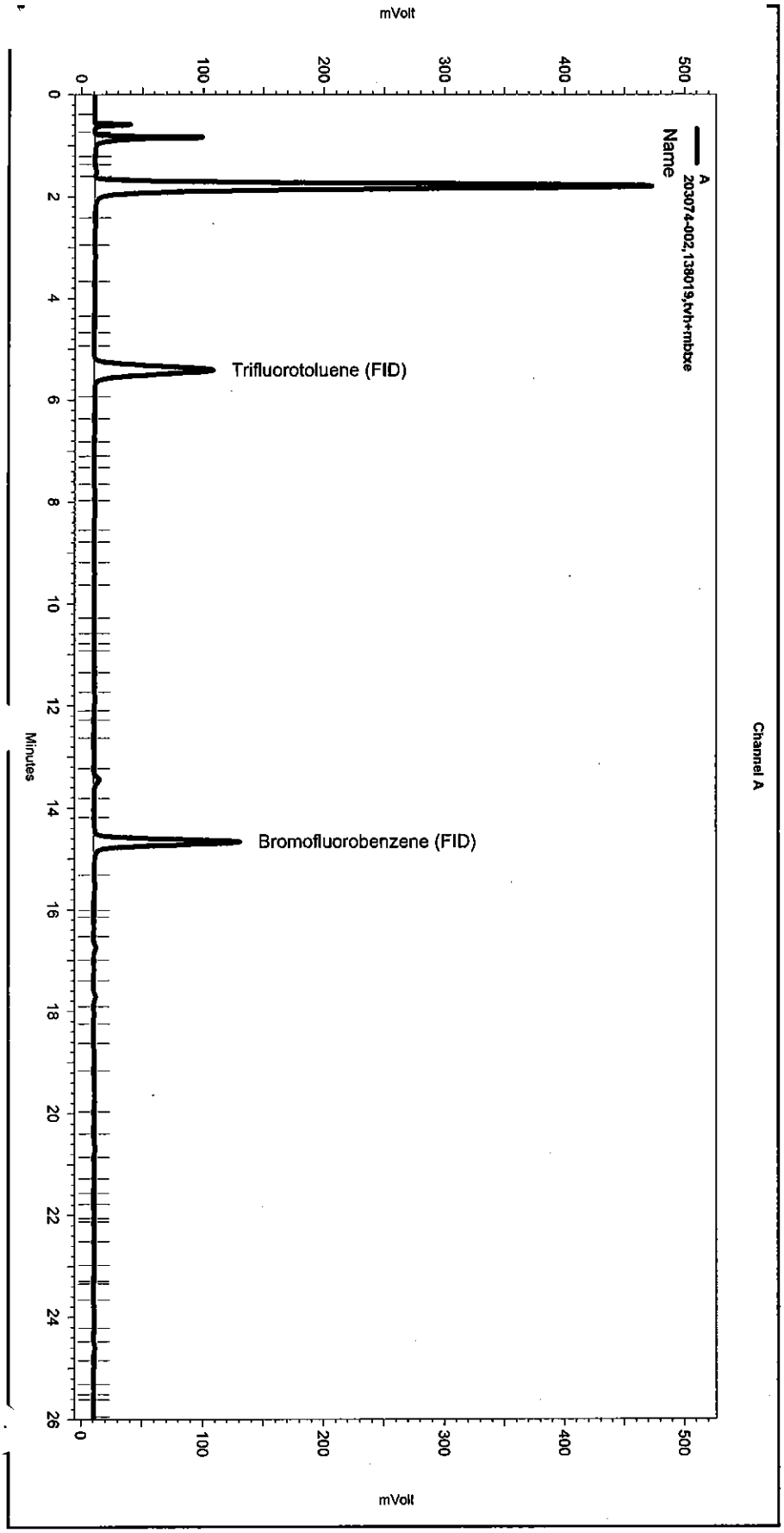
Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	1,693	82	67-120	2	20

Surrogate	%REC	Limits
Trifluorotoluene (FID)	104	69-140
Bromofluorobenzene (FID)	101	73-144

RPD= Relative Percent Difference

Sequence File: \\Lims\gdrive\ezchrom\Projects\GC07\Sequence\134.seq
Sample Name: **203074-002,138019,tvh+mbtxe**
Data File: \\Lims\gdrive\ezchrom\Projects\GC07\Data\134_012
Instrument: GC07 (Offline) Vial: N/A Operator: Tvh 2. Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC07\Method\tvhbtxe128.met

Software Version 3.1.7
Run Date: 5/13/2008 6:02:46 PM
Analysis Date: 5/14/2008 7:32:27 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: c1.3



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Yes	Threshold	0	0	50

Manual Integration Fixes

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Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
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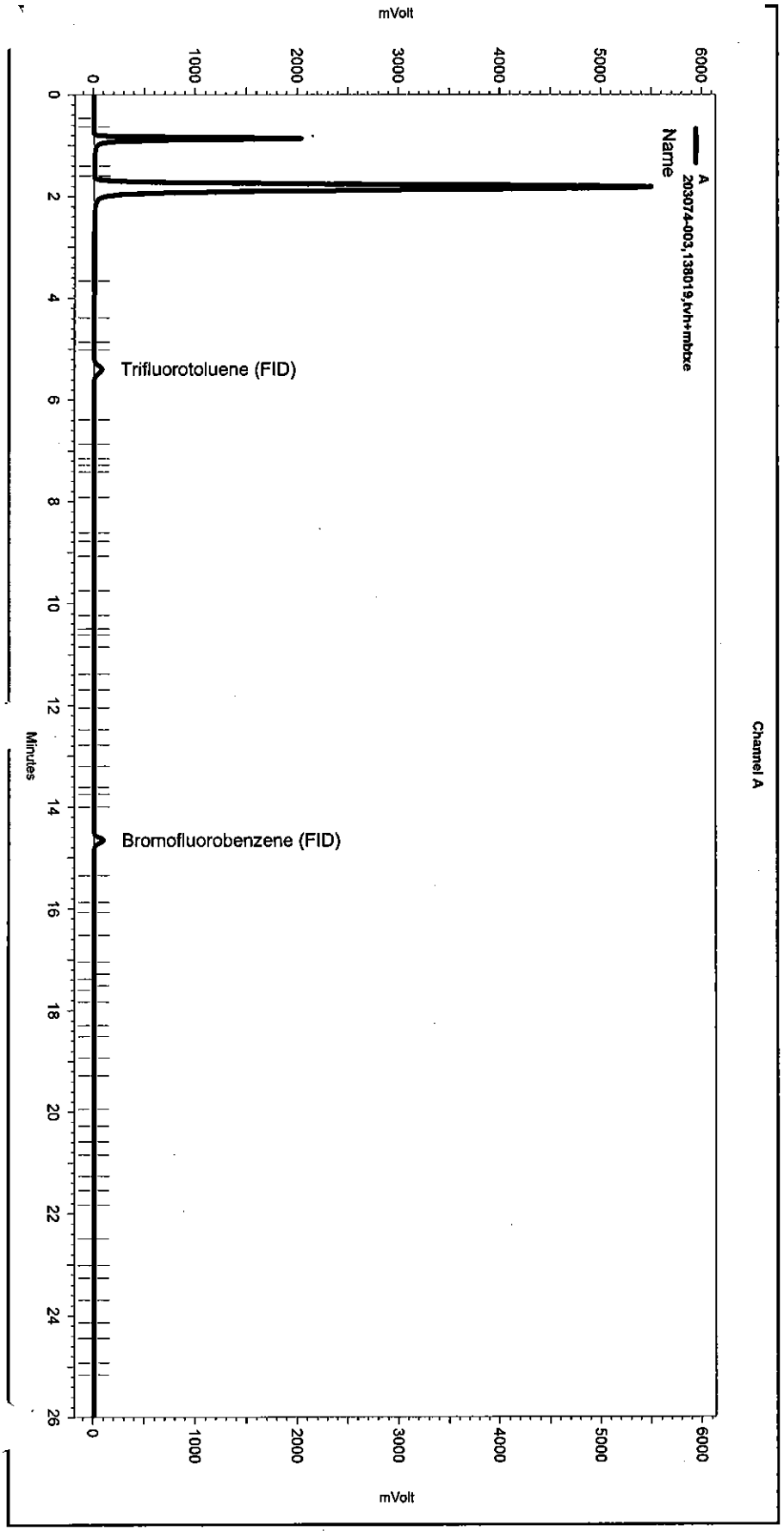
Sample Name: **203074-003,138019,tvh+mbtxe**
Data File: \\Lims\gdrive\ezchrom\Projects\GC07\Data\134_023
Instrument: GC07 (Offline) Vial: N/A Operator: Tvh 2. Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC07\Method\tvhbtxe128.met

Software Version 3.1.7
Run Date: 5/14/2008 12:51:05 AM
Analysis Date: 5/14/2008 7:33:13 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: d1.3



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No items selected for this section

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Integration Events

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Width	0	0	0.2
Yes	Threshold	0	0	50

Manual Integration Fixes

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Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value

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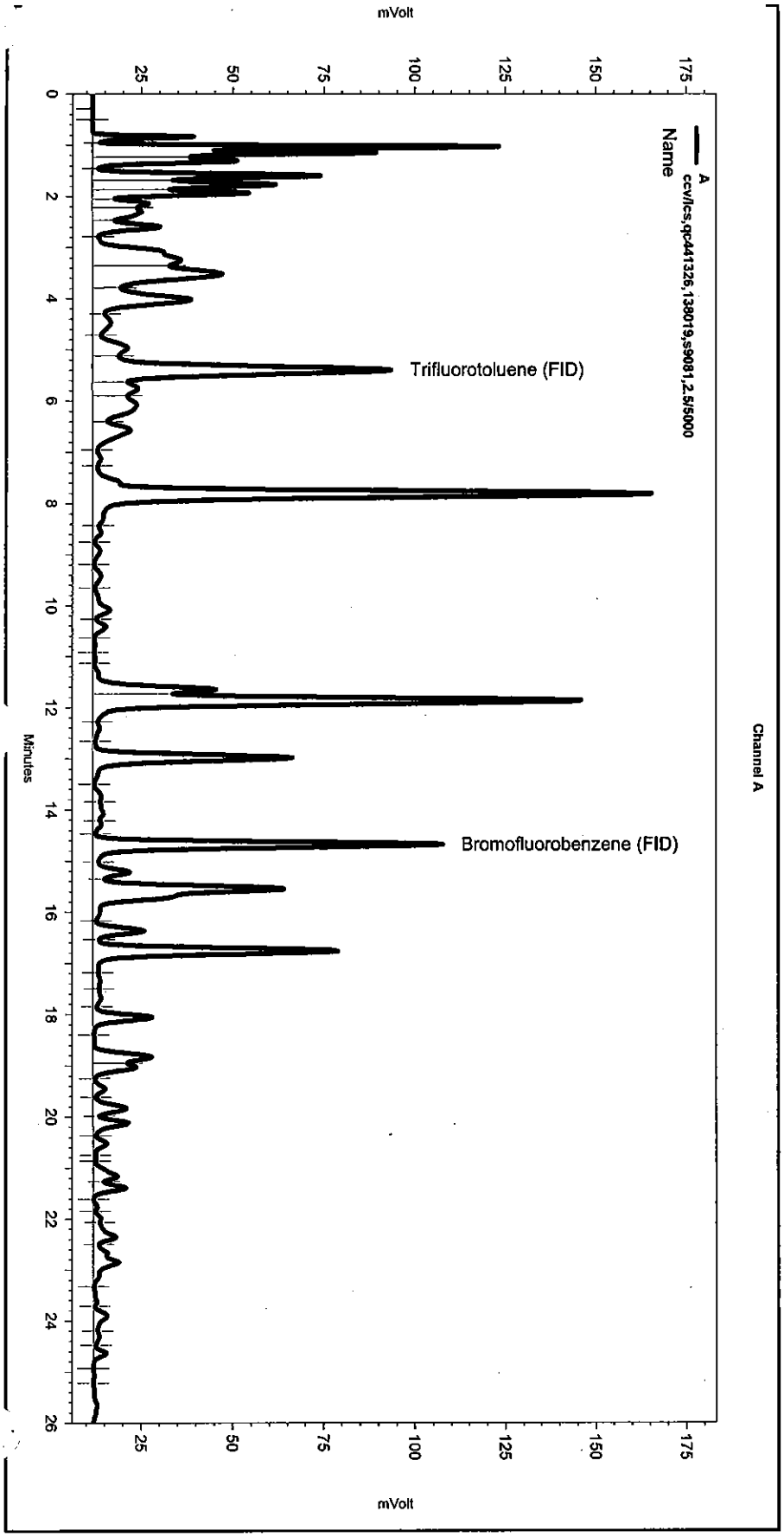
Sample Name: **ccv/lcs,qc441326,138019,s9081,2.5/5000**
Data File: **\\Lims\gdrive\ezchrom\Projects\GC07\Data\134_006**
Instrument: GC07 (Offline) Vial: N/A Operator: Tvh 2. Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC07\Method\tvhbtxe128.met

Software Version 3.1.7
Run Date: 5/13/2008 11:34:08 AM
Analysis Date: 5/14/2008 7:32:02 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: {Data Description}



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Integration Events

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
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Yes	Threshold	0	0	50

Manual Integration Fixes

Data File: \\Lims\gdrive\ezchrom\Projects\GC07\Data\134_006

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
None				

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 3520C
Project#:	001-09171-17	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	05/06/08
Units:	ug/L	Received:	05/06/08
Diln Fac:	1.000	Prepared:	05/10/08
Batch#:	137965		

Field ID: LF-1 Lab ID: 203074-001
Type: SAMPLE Analyzed: 05/11/08

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	89	63-130

Field ID: LF-2 Lab ID: 203074-002
Type: SAMPLE Analyzed: 05/11/08

Analyte	Result	RL
Diesel C10-C24	1,500 Y	50
Motor Oil C24-C36	840	300

Surrogate	%REC	Limits
Hexacosane	86	63-130

Field ID: LF-3 Lab ID: 203074-003
Type: SAMPLE Analyzed: 05/12/08

Analyte	Result	RL
Diesel C10-C24	320 Y	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	87	63-130

Field ID: LF-4 Lab ID: 203074-004
Type: SAMPLE Analyzed: 05/12/08

Analyte	Result	RL
Diesel C10-C24	95 Y	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	86	63-130

Y Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 3520C
Project#:	001-09171-17	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	05/06/08
Units:	ug/L	Received:	05/06/08
Diln Fac:	1.000	Prepared:	05/10/08
Batch#:	137965		

Field ID:	LF-5	Lab ID:	203074-005
Type:	SAMPLE	Analyzed:	05/12/08

Analyte	Result	RL
Diesel C10-C24	91 Y	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	88	63-130

Field ID:	DUP-1	Lab ID:	203074-007
Type:	SAMPLE	Analyzed:	05/12/08

Analyte	Result	RL
Diesel C10-C24	120 Y	50
Motor Oil C24-C36	ND	300

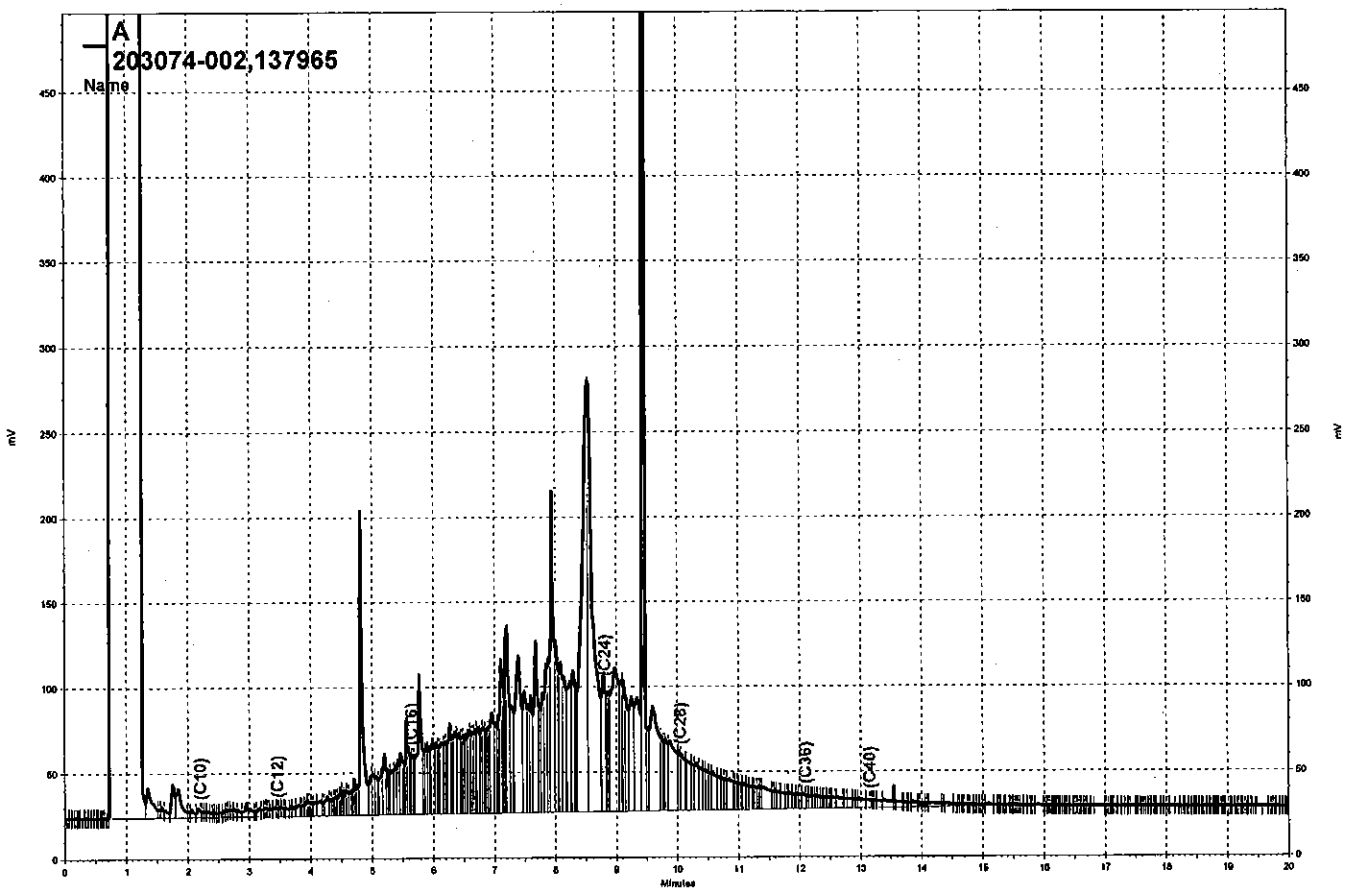
Surrogate	%REC	Limits
.acosane	87	63-130

Type:	BLANK	Analyzed:	05/11/08
Lab ID:	QC441108		

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	87	63-130

. Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit



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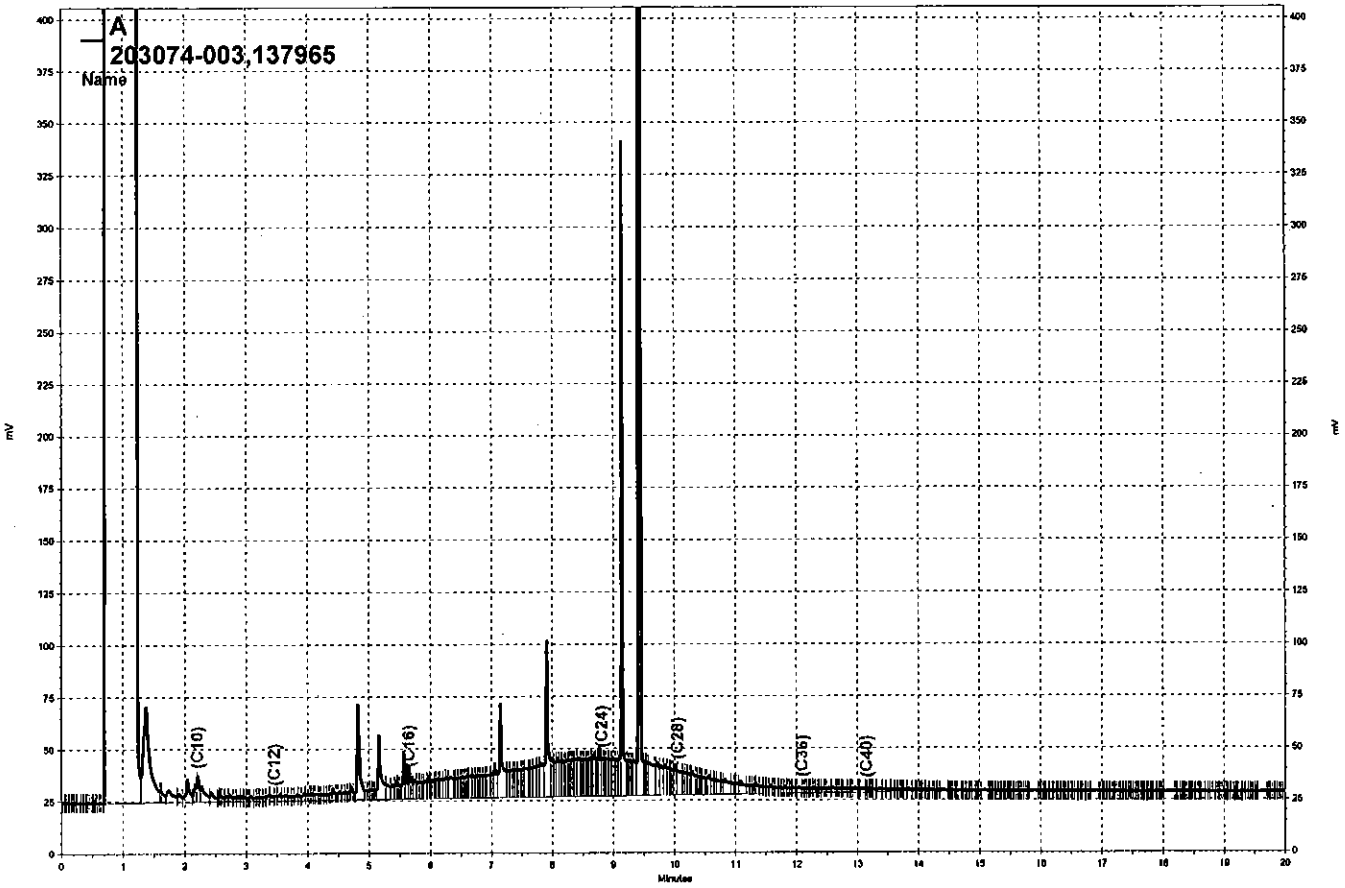

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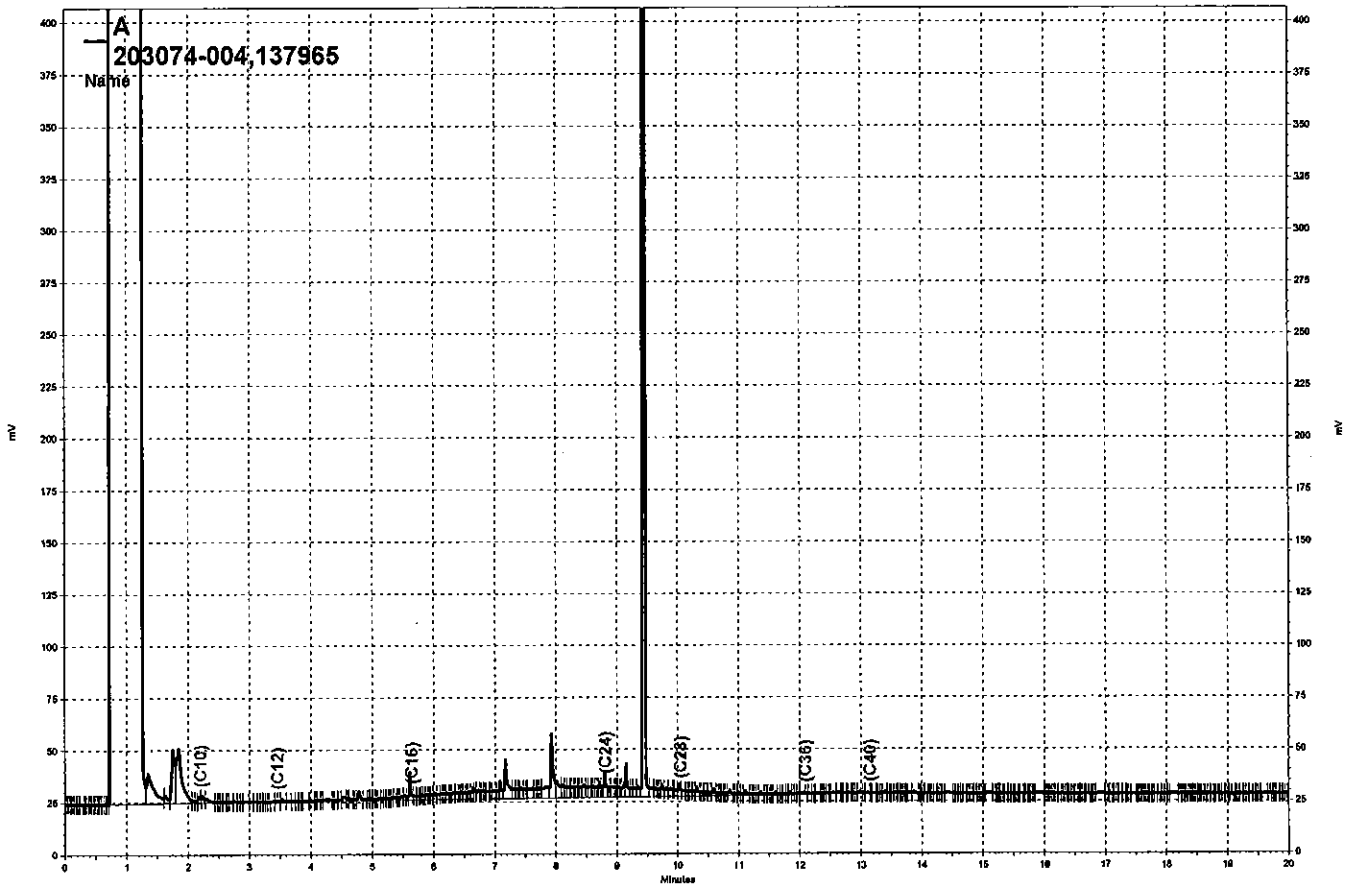

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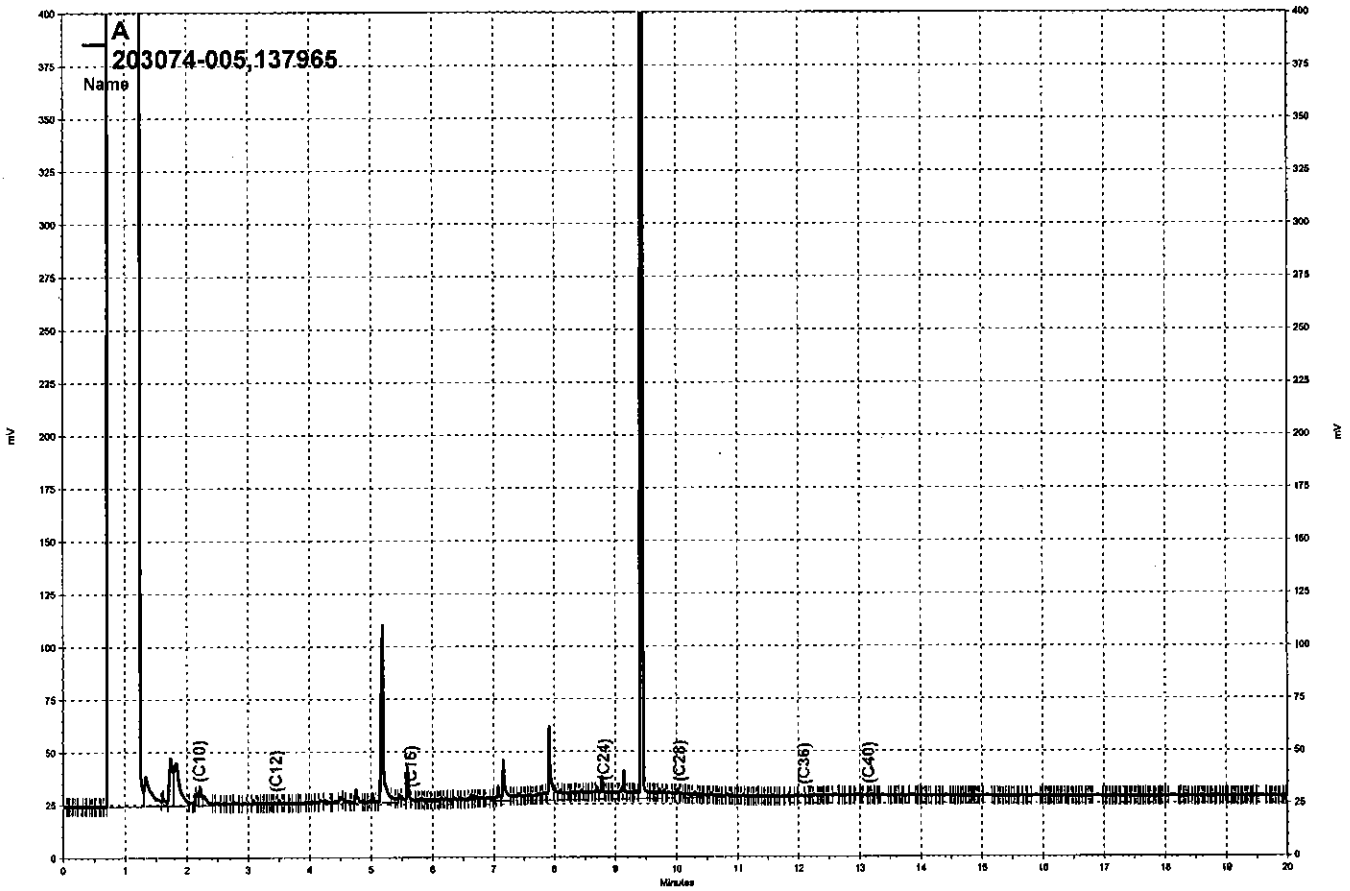

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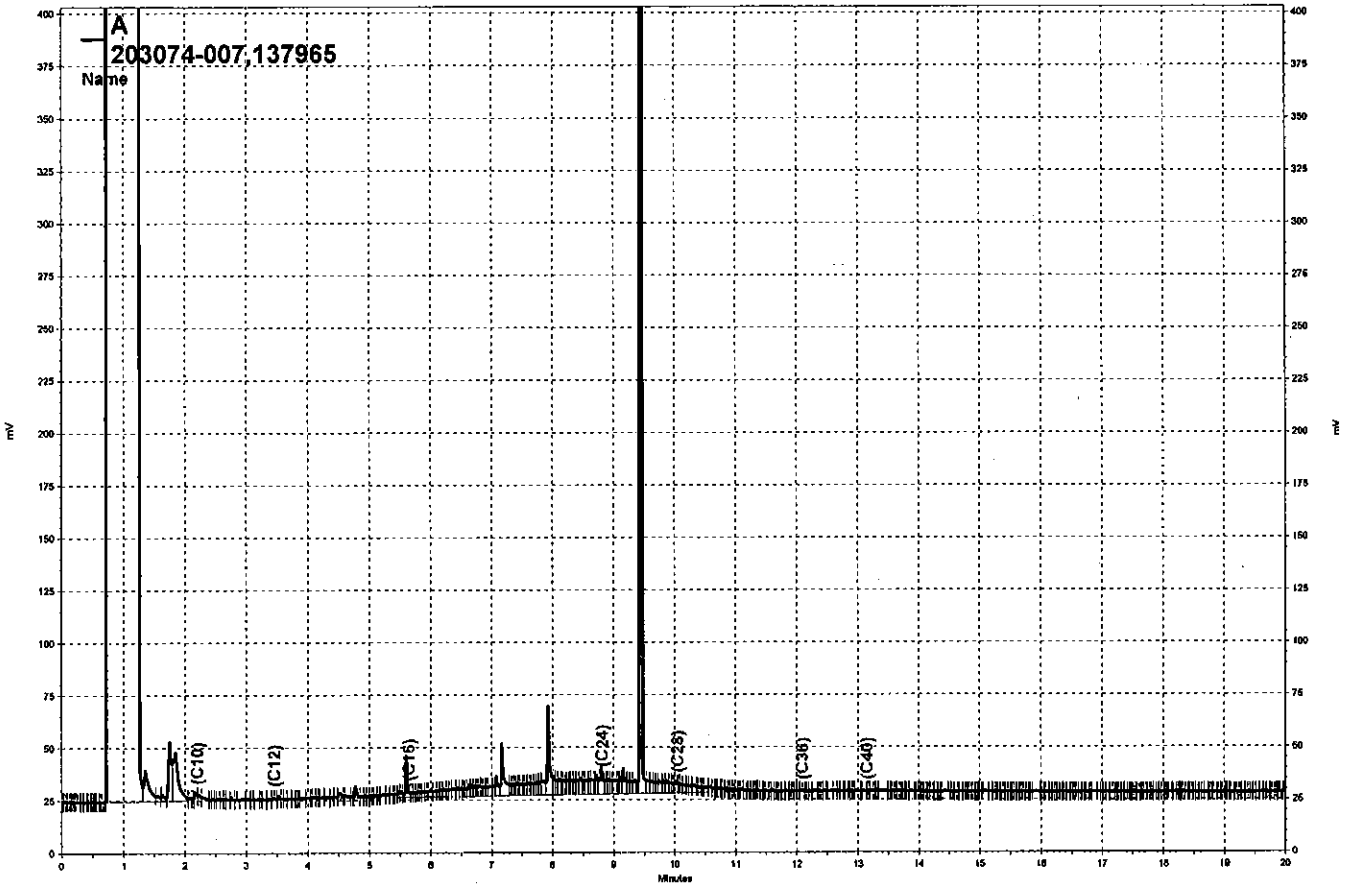

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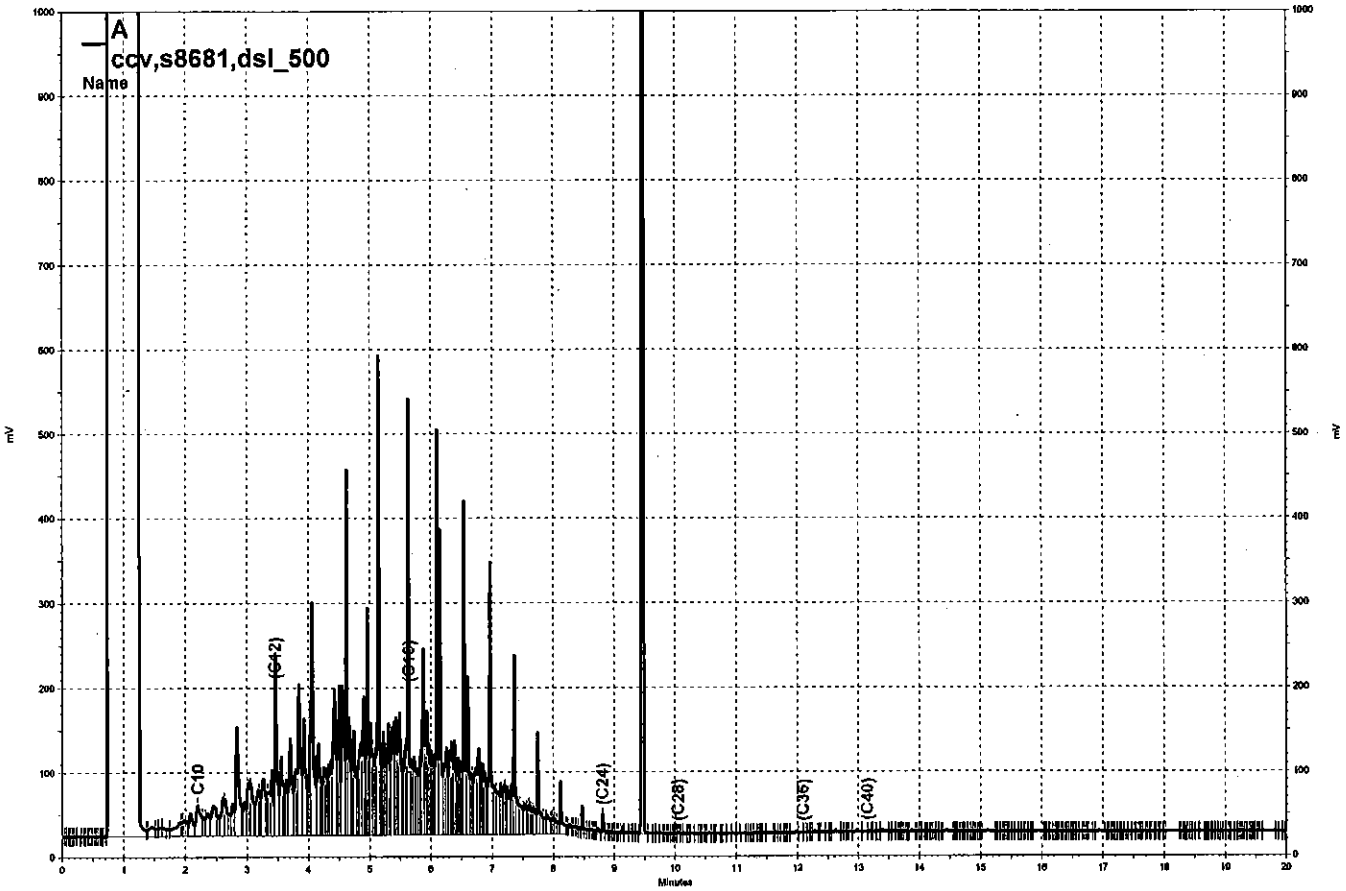

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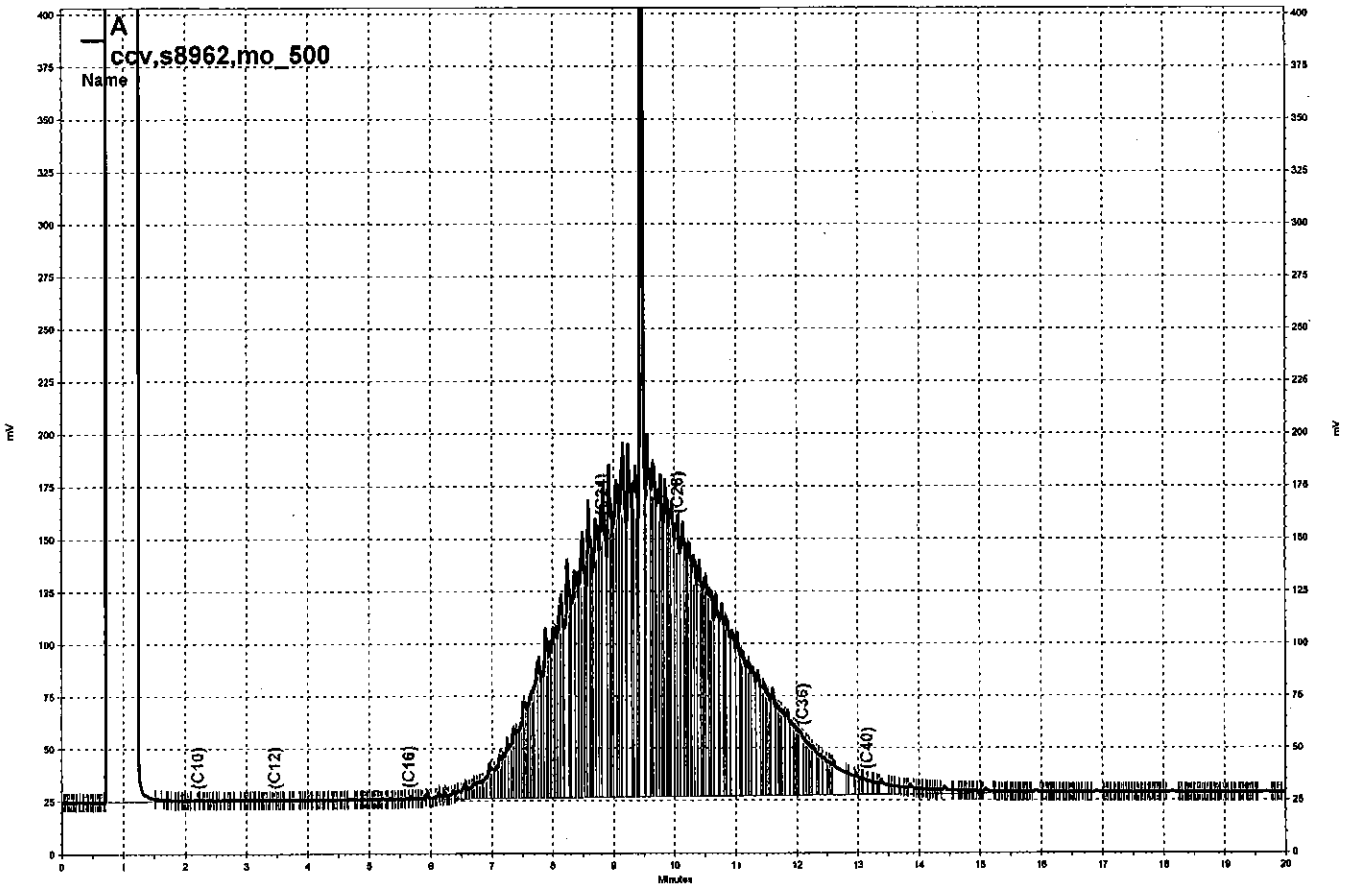

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Curtis & Tompkins, Ltd.

Batch QC Report

Total Extractable Hydrocarbons

Lab #:	203074	Location:	Oakland Whole Foods
Client:	LFR Levine Fricke	Prep:	EPA 3520C
Project#:	001-09171-17	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	137965
Units:	ug/L	Prepared:	05/10/08
Diln Fac:	1.000	Analyzed:	05/12/08

Type: BS Cleanup Method: EPA 3630C
Lab ID: QC441109

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	2,500	1,799	72	61-120

Surrogate	%REC	Limits
Hexacosane	106	63-130

Type: BSD Cleanup Method: EPA 3630C
Lab ID: QC441110

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	1,724	69	61-120	4	29

Surrogate	%REC	Limits
Hexacosane	91	63-130

RPD= Relative Percent Difference

253074

CHAIN OF CUSTODY / ANALYSES REQUEST FORM

SAMPLE COLLECTOR:	PROJECT NO.:	SECTION NO.:	DATE:	SAMPLER'S INITIALS:	SERIAL NO.:
LFR LEVINE•FRICKE 1900 Powell Street, 12th Floor Emeryville, California 94608-1827 (510) 652-4500 Fax: (510) 652-2246	001-09171-17		5/6/08	MWS	№ 200043
	PROJECT NAME: Oakland Whole Foods		SAMPLER (Signature): Michael Sullivan		

SAMPLE							ANALYSES															REMARKS
					TYPE													TAT				* VOCs: ** Metals: ☐ 8260 List ☐ CAM17 ☐ 8240 List ☐ RCRA ☒ ~~8010 List~~ ☐ LUFT ☐ 624 List
	Sample ID.	Date	Time	Lab Sample No.	No. of Containers	Soil	Water	TPHd (EPA 8015M)	TPHg (EPA 8015M)	BTEX (EPA 8021/602)	VOCs (EPA 8260/624)*	Metals (EPA 6010/7000)**	MTBE	TPH mo				Standard	RUSH:	HOLD	
1	LF-1	5/6/08	1320		7		X	X	X	X			X	X				X			Run BTEX with ~~8010 List~~ TPH mo per MS TO 5-6-08
2	LF-2		1155		7																
3	LF-3		1405		7																
4	LF-4 & LF-4		1230		7																
5	LF-5		1350		7																TEH/m
6	TB 050608		—		2					X											TVH/MBTEX
7	Dup-1		1240		7			X	X	X			X	X				X			

SAMPLE RECEIPT:	Cooler Temp:	METHOD OF SHIPMENT:	RELINQUISHED BY: 1	RELINQUISHED BY: 2	RELINQUISHED BY: 3
☒ Intact ☒ Cold ☒ On Ice ☐ Ambient	Cooler No:	LAB REPORT NO.:	(SIGNATURE) 5/6/08 (DATE)	(SIGNATURE) (DATE)	(SIGNATURE) (DATE)
Preservative Correct? ☐ Yes ☐ No ☐ N/A		FAX COC CONFIRMATION TO:	(PRINTED NAME) Michael Sullivan (TIME) 1450	(PRINTED NAME) (TIME)	(PRINTED NAME) (TIME)
			(COMPANY) LFR	(COMPANY)	(COMPANY)
ANALYTICAL LABORATORY:		FAX RESULTS TO:	RECEIVED BY: 1	RECEIVED BY: 2	RECEIVED BY (LABORATORY): 3
CT		SEND HARDCOPY TO:	(SIGNATURE) (DATE) 5/6/08	(SIGNATURE) (DATE)	(SIGNATURE) (DATE)
		SEND EDD TO: EMV.LABEDDS.COM	(PRINTED NAME) (TIME) 14:50	(PRINTED NAME) (TIME)	(PRINTED NAME) (TIME)
			(COMPANY) CT	(COMPANY)	(LABORATORY)

Lab/Shipping Copy (White) File Copy (Yellow) Field Copy (Pink) FORM NO: 2001/COC/SXS